GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
05	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
06	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
07	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

02	2088 X	1925	-0-	-163	-0-	66	1	1853	3	N	5	11	1			44
						6	9									
03	2232 X	2091	-0-	-141	-0-	76	1	1995	3	N	18	6	1			56
						20	9									
04	2310 X	1853	-0-	-457	-0-	69	1	1780	3	N	4	13	1			47
						4	9									
05	2387 X	1929	-0-	-458	-0-	76	1	1851	3	N	2	4	1			45
						2	9									
06	2310 X	1804	-0-	-506	-0-	74	1	1727	3	N	3	3	1			45
						3	9									
07	2077 X	1880	-0-	-197	-0-	75	1	1804	3	N	1	3	1			43
						1	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

02	5220 X	5030	-0-	-190	-0-	171	1	4813	3	N	42	28	1			141
						46	9									
03	5673 X	5399	-0-	-274	-0-	196	1	5160	3	N	39	8	1			172
						43	9									
04	6300 X	4943	-0-	-1357	-0-	184	1	4724	3	N	32	8	1			196
						35	9									
05	6510 X	5461	-0-	-1049	-0-	213	1	5206	3	N	38	8	1			226
						42	9									
06	6300 X	4546	-0-	-1754	-0-	185	1	4333	3	N	25	200	1			51
						28	9									
*07	5590 X	5590	-0-	-0-	-0-	222	1	5337	3	N	28	7	1			72
						31	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

02	2378 X	2012	-0-	-366	-0-	68	1	1914	3	N	27	17	1			63
						30	9									
03	3140 X	3140	-0-	-0-	-0-	114	1	2995	3	N	28	7	1			84
						31	9									
04	2640 X	1800	-0-	-840	-0-	67	1	1713	3	N	18	4	1			98
						20	9									
05	2728 X	2532	-0-	-196	-0-	99	1	2412	3	N	19	4	1			113
						21	9									
06	3030 X	2469	-0-	-561	-0-	100	1	2348	3	N	19	4	1			128
						21	9									
07	3131 X	2555	-0-	-576	-0-	101	1	2434	3	N	18	4	1			142
						20	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4292	X	3170	-0-	-1122	-0-	107	1	3010	3	N	48	25	1			143
							53	9									
03	5483	X	5483	-0-	-0-	-0-	198	1	5204	3	N	74	7	1			210
							81	9									
04	6060	X	4449	-0-	-1611	-0-	164	1	4218	3	N	61	197	1			74
							67	9									
05	6262	X	3205	-0-	-3057	-0-	125	1	3049	3	N	28	6	1			96
							31	9									
06	6060	X	4054	-0-	-2006	-0-	164	1	3846	3	N	40	6	1			130
							44	9									
07	5487	X	4000	-0-	-1487	-0-	158	1	3796	3	N	42	7	1			165
							46	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7051	X	7051	-0-	-0-	-0-	240	1	6774	3	N	34	234	1			50
							37	9									
03	7401	X	7401	-0-	-0-	-0-	270	1	7101	3	N	27	12	1			65
							30	9									
04	6488	X	6488	-0-	-0-	-0-	242	1	6220	3	N	24	11	1			78
							26	9									
05	7094	X	7094	-0-	-0-	-0-	279	1	6801	3	N	13	11	1			80
							14	9									
06	6102	X	6102	-0-	-0-	-0-	249	1	5836	3	N	15	11	1			84
							17	9									
*07	4087	X	4087	-0-	-0-	-0-	163	1	3922	3	N	2	9	1			77
							2	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	X	37	-0-	-0-	-0-	1	1	36	3	N	-0-					1
03	93	X	79	-0-	-14	-0-	3	1	76	3	N	-0-					1
04	105	X	105	-0-	-0-	-0-	4	1	100	3	N	1	1	1			1
							1	9									
05	93	X	6	-0-	-87	-0-	6	3			N	-0-					1
06	90	X	9	-0-	-81	-0-	9	3			N	-0-					1
07	124	X	8	-0-	-116	-0-	8	3			N	-0-					1

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6014	X	6014	-0-	-0-	-0-	204	1	5751	3	N	54	31	1			186
							59	9									
03	5893	X	5893	-0-	-0-	-0-	213	1	5625	3	N	50	199	1			37
							55	9									
04	5045	X	5045	-0-	-0-	-0-	188	1	4829	3	N	25	8	1			54
							28	9									
05	5931	X	5931	-0-	-0-	-0-	232	1	5660	3	N	35	8	1			81
							39	9									
06	5650	X	5650	-0-	-0-	-0-	230	1	5380	3	N	36	9	1			108
							40	9									
*07	5872	X	5872	-0-	-0-	-0-	233	1	5606	3	N	30	9	1			129
							33	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	X	836	-0-	-121	-0-	28	1	795	3	N	12	9	1			104
							13	9									
03	899	X	867	-0-	-32	-0-	31	1	825	3	N	10	2	1			112
							11	9									
04	900	X	736	-0-	-164	-0-	27	1	698	3	N	10	2	1			120
							11	9									
05	930	X	742	-0-	-188	-0-	29	1	709	3	N	4	1	1			123
							4	9									
06	900	X	800	-0-	-100	-0-	33	1	766	3	N	1	1	1			123
							1	9									
07	899	X	765	-0-	-134	-0-	31	1	734	3	N	-0-	1	1			122

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	X	317	-0-	-669	-0-	11	1	304	3	N	2	3	1			23
							2	9									
03	651	N	127	-0-	-524	-0-	5	1	119	3	N	3					26
							3	9									
04	420	N	208	-0-	-212	-0-	8	1	200	3	N	-0-					26
05	341	N	246	-0-	-95	-0-	10	1	236	3	N	-0-					26
06	586	N	586	-0-	-0-	-0-	24	1	562	3	N	-0-					26
*07	433	N	433	-0-	-0-	-0-	17	1	416	3	N	-0-					26

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7223	X	7223	-0-	-0-	-0-	246	1	6934	3	N	39	40	1			119
							43	9									
03	7260	X	7260	-0-	-0-	-0-	264	1	6959	3	N	34	12	1			141
							37	9									
04	6632	X	6632	-0-	-0-	-0-	247	1	6356	3	N	26	11	1			156
							29	9									
05	7448	X	7448	-0-	-0-	-0-	292	1	7130	3	N	24	11	1			169
							26	9									
06	7132	X	7132	-0-	-0-	-0-	291	1	6820	3	N	19	10	1			178
							21	9									
*07	7452	X	7452	-0-	-0-	-0-	297	1	7136	3	N	17	11	1			184
							19	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	X	2508	-0-	-160	-0-	86	1	2413	3	N	8	15	1			94
							9	9									
03	2945	X	2704	-0-	-241	-0-	99	1	2595	3	N	9	4	1			99
							10	9									
04	4917	X	4917	-0-	-0-	-0-	184	1	4724	3	N	8	4	1			103
							9	9									
05	3069	X	2768	-0-	-301	-0-	108	1	2628	3	N	29	4	1			128
							32	9									
06	2970	X	2654	-0-	-316	-0-	107	1	2517	3	N	27	4	1			151
							30	9									
07	5084	X	2723	-0-	-2361	-0-	108	1	2600	3	N	14	4	1			161
							15	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5655	X	5465	-0-	-190	-0-	185	1	5212	3	N	62	30	1			167
							68	9									
03	6169	X	6071	-0-	-98	-0-	220	1	5789	3	N	56	9	1			214
							62	9									
04	6570	X	5930	-0-	-640	-0-	220	1	5651	3	N	54	195	1			73
							59	9									
05	6789	X	6284	-0-	-505	-0-	245	1	5989	3	N	45	10	1			108
							50	9									
06	6570	X	5988	-0-	-582	-0-	243	1	5699	3	N	42	9	1			141
							46	9									
*07	6334	X	6334	-0-	-0-	-0-	251	1	6042	3	N	37	9	1			169
							41	9									

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4582	X	4496	-0-	-86	-0-	153	1	4307	3	N	33	25	1			177
							36	9									
03	5115	X	4653	-0-	-462	-0-	169	1	4458	3	N	24	7	1			194
							26	9									
04	5250	X	3992	-0-	-1258	-0-	149	1	3822	3	N	19	7	1			206
							21	9									
05	5425	X	4745	-0-	-680	-0-	186	1	4533	3	N	24	7	1			223
							26	9									
06	5250	X	4168	-0-	-1082	-0-	170	1	3983	3	N	14	184	1			53
							15	9									
07	4805	X	4329	-0-	-476	-0-	173	1	4150	3	N	5	6	1			52
							6	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1054	N	1054	-0-		-0-	-0-	34	1	972	3	N	44	7	1			129
								48	9									
03	1240	N	399	-0-		-841	-0-	13	1	342	3	N	40	1	1			168
								44	9									
04	1350	N	1291	-0-		-59	-0-	48	1	1233	3	N	9	158	1			19
								10	9									
05	1520	N	1520	-0-		-0-	-0-	59	1	1431	3	N	27	2	1			44
								30	9									
06	1399	N	1399	-0-		-0-	-0-	55	1	1293	3	N	46	2	1			88
								51	9									
*07	1362	N	1362	-0-		-0-	-0-	52	1	1244	3	N	60	2	1			146
								66	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	X	3516	-0-		-254	-0-	119	1	3356	3	N	37	19	1			97
								41	9									
03	4030	X	3677	-0-		-353	-0-	133	1	3503	3	N	37	6	1			128
								41	9									
04	3600	X	3318	-0-		-282	-0-	123	1	3161	3	N	31	5	1			154
								34	9									
05	3751	X	3730	-0-		-21	-0-	146	1	3553	3	N	28	5	1			177
								31	9									
06	3705	X	3705	-0-		-0-	-0-	150	1	3521	3	N	31	5	1			203
								34	9									
07	3751	X	3559	-0-		-192	-0-	141	1	3396	3	N	20	5	1			218
								22	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3567	X	3531	-0-		-36	-0-	120	1	3388	3	N	21	20	1			155
								23	9									
03	4371	X	1202	-0-		-3169	-0-	43	1	1144	3	N	14	5	1			164
								15	9									
04	4230	X	3516	-0-		-714	-0-	131	1	3362	3	N	21	1	1			184
								23	9									
05	4371	X	4109	-0-		-262	-0-	161	1	3930	3	N	16	6	1			194
								18	9									
06	3960	X	3776	-0-		-184	-0-	154	1	3603	3	N	17	6	1			205
								19	9									
*07	4217	X	4217	-0-		-0-	-0-	168	1	4041	3	N	7	7	1			205
								8	9									

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5365	X	4997	-0-		-368	-0-	170	1	4796	3	N	28	11	1			114
								31	9									
03	5394	X	4587	-0-		-807	-0-	167	1	4403	3	N	15	6	1			123
								17	9									
04	5220	X	4599	-0-		-621	-0-	171	1	4405	3	N	21	3	1			141
								23	9									
05	5332	X	5257	-0-		-75	-0-	206	1	5029	3	N	20	7	1			154
								22	9									
06	5160	X	4904	-0-		-256	-0-	200	1	4689	3	N	14	8	1			160
								15	9									
07	5332	X	4713	-0-		-619	-0-	187	1	4509	3	N	15	8	1			167
								17	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	X	2261	-0-	-233	-0-	77	1	2166	3	N	16	13	1			171
							18	9									
03	2635	X	2310	-0-	-325	-0-	84	1	2208	3	N	16	4	1			183
							18	9									
04	2610	X	2165	-0-	-445	-0-	81	1	2070	3	N	13	3	1			193
							14	9									
05	2697	X	2560	-0-	-137	-0-	100	1	2431	3	N	26	134	1			85
							29	9									
06	2610	X	2334	-0-	-276	-0-	95	1	2236	3	N	3	4	1			84
							3	9									
07	2418	X	2356	-0-	-62	-0-	94	1	2259	3	N	3	4	1			83
							3	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10208	X	4182	-0-	-6026	-0-	142	1	4006	3	N	31	191	1			42
							34	9									
03	10137	X	9388	-0-	-749	-0-	342	1	9015	3	N	28	8	1			62
							31	9									
04	9810	X	7877	-0-	-1933	-0-	294	1	7558	3	N	23	14	1			71
							25	9									
05	10137	X	7945	-0-	-2192	-0-	312	1	7613	3	N	18	13	1			76
							20	9									
06	9090	X	7912	-0-	-1178	-0-	323	1	7575	3	N	13	12	1			77
							14	9									
07	DLQ G-10		8209	-0-	8209	8209	327	1	7865	3	N	15	12	1			80
							17	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	34	-0-	-24	-0-	34	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

02	58	N	35	-0-	-23	-0-	35	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

02	87	N	63	-0-	-24	-0-	63	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

02	DLQ G-10		12	-0-	12	29	12	2			N	-0-					-0-
03	39	N	10	-0-	-29	-0-	10	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

02	DLQ G-10		38	-0-	38	91	38	2			N	-0-					-0-
03	118	N	27	-0-	-91	-0-	27	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

02	DLQ G-10		53	-0-	53	127	53	2			N	-0-					-0-
03	167	N	40	-0-	-127	-0-	40	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

02	145	N	106	-0-	-39	-0-	106	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
07	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758

ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	997	N	462	-0-	-535	-0-	462	3			Y	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
04	510	N	411	-0-	-99	-0-	411	3			Y	-0-					-0-
05	496	N	494	-0-	-2	-0-	494	3			Y	-0-					-0-
*06	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	824	N	382	-0-	-442	-0-	382	3			Y	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
04	420	N	339	-0-	-81	-0-	339	3			Y	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
*06	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	693	N	321	-0-	-372	-0-	321	3			Y	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
*06	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	241	-0-	-279	-0-	241	3			Y	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
04	270	N	214	-0-	-56	-0-	214	3			Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1300	N	602	-0-	-698	-0-	602	3			Y	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
04	690	N	536	-0-	-154	-0-	536	3			Y	-0-					-0-
05	651	N	644	-0-	-7	-0-	644	3			Y	-0-					-0-
*06	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
*07	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	210	N	158	-0-	-52	-0-	158	3			N	-0-					-0-
05	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
*06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

02	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

02	203	N	183	-0-	-20	-0-	8	1	175	3	N	-0-					-0-
03	279	N	180	-0-	-99	-0-	8	1	172	3	N	-0-					-0-
04	210	N	208	-0-	-2	-0-	9	1	199	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	13	1	249	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

02	116	N	64	-0-	-52	-0-	3	1	61	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	2	1	54	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

02	203	N	188	-0-	-15	-0-	8	1	180	3	N	-0-					-0-
03	186	N	175	-0-	-11	-0-	7	1	168	3	N	-0-					-0-
04	210	N	60	-0-	-150	-0-	3	1	57	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
06	180	N	132	-0-	-48	-0-	6	1	126	3	N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-			-0-
03	432	N	432	-0-	-0-	-0-	18	1	414	3	N	-0-			-0-
04	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-			-0-
05	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-			-0-
06	360	N	336	-0-	-24	-0-	16	1	320	3	N	-0-			-0-
07	372	N	336	-0-	-36	-0-	17	1	319	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	10	1	233	3	N	-0-			-0-
03	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-			-0-
04	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-			-0-
05	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-			-0-
06	270	N	222	-0-	-48	-0-	10	1	212	3	N	-0-			-0-
*07	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	174	N	173	-0-	-1	-0-	7	1	166	3	Y	-0-			-0-
03	217	N	201	-0-	-16	-0-	9	1	192	3	Y	-0-			-0-
04	210	N	175	-0-	-35	-0-	8	1	167	3	Y	-0-			-0-
05	195	N	195	-0-	-0-	-0-	8	1	187	3	Y	-0-			-0-
06	187	N	187	-0-	-0-	-0-	8	1	179	3	Y	-0-			-0-
07	186	N	175	-0-	-11	-0-	8	1	167	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	232	N	192	-0-	-40	-0-	8	1	184	3	Y	-0-			-0-
03	217	N	185	-0-	-32	-0-	8	1	177	3	Y	-0-			-0-
04	210	N	206	-0-	-4	-0-	9	1	197	3	Y	-0-			-0-
05	261	N	261	-0-	-0-	-0-	11	1	250	3	Y	-0-			-0-
06	245	N	245	-0-	-0-	-0-	11	1	234	3	Y	-0-			-0-
*07	255	N	255	-0-	-0-	-0-	11	1	244	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	18	1	409	3	Y	-0-			-0-
03	503	N	503	-0-	-0-	-0-	23	1	480	3	Y	-0-			-0-
04	430	N	430	-0-	-0-	-0-	19	1	411	3	Y	-0-			-0-
05	461	N	461	-0-	-0-	-0-	20	1	441	3	Y	-0-			-0-
06	420	N	410	-0-	-10	-0-	18	1	392	3	Y	-0-			-0-
07	434	N	313	-0-	-121	-0-	14	1	299	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	87	N	76	-0-	-11	-0-	3	1	73	3	N	-0-			-0-
03	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-			-0-
04	90	N	80	-0-	-10	-0-	3	1	77	3	N	-0-			-0-
05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-			-0-
07	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-			-0-
03	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-			-0-
04	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-			-0-
05	279	N	267	-0-	-12	-0-	12	1	255	3	N	-0-			-0-
06	270	N	250	-0-	-20	-0-	12	1	238	3	N	-0-			-0-
*07	302	N	302	-0-	-0-	-0-	15	1	287	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	319	N	269	-0-	-50	-0-	11	1	258	3	N	-0-			-0-
03	310	N	275	-0-	-35	-0-	12	1	263	3	N	-0-			-0-
04	270	N	267	-0-	-3	-0-	11	1	256	3	N	-0-			-0-
05	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-			-0-
06	270	N	268	-0-	-2	-0-	13	1	255	3	N	-0-			-0-
*07	292	N	292	-0-	-0-	-0-	15	1	277	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	116	N	114	-0-	-2	-0-	5	1	109	3	N	-0-			-0-
03	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-			-0-
04	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-			-0-
05	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
06	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
*07	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	464	N	372	-0-	-92	-0-	16	1	356	3	N	-0-			-0-
03	434	N	314	-0-	-120	-0-	13	1	301	3	N	-0-			-0-
04	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-			-0-
05	403	N	221	-0-	-182	-0-	10	1	211	3	N	-0-			-0-
06	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-			-0-
07	465	N	251	-0-	-214	-0-	13	1	238	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-			-0-
03	186	N	170	-0-	-16	-0-	7	1	163	3	N	-0-			-0-
04	180	N	159	-0-	-21	-0-	7	1	152	3	N	-0-			-0-
05	186	N	165	-0-	-21	-0-	7	1	158	3	N	-0-			-0-
06	150	N	149	-0-	-1	-0-	7	1	142	3	N	-0-			-0-
*07	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	232	N	217	-0-	-15	-0-	9	1	208	3	N	-0-			-0-
03	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-			-0-
04	240	N	143	-0-	-97	-0-	6	1	137	3	N	-0-			-0-
05	217	N	106	-0-	-111	-0-	5	1	101	3	N	-0-			-0-
06	210	N	153	-0-	-57	-0-	7	1	146	3	N	-0-			-0-
07	155	N	77	-0-	-78	-0-	4	1	73	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	203	N	159	-0-	-44	-0-	7	1	152	3	N	-0-			-0-
03	217	N	161	-0-	-56	-0-	7	1	154	3	N	-0-			-0-
04	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-			-0-
05	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-
06	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
07	186	N	170	-0-	-16	-0-	9	1	161	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-			-0-
03	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
04	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
05	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-			-0-
06	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-			-0-
07	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
03	310	N	308	-0-	-2	-0-	13	1	295	3	N	-0-					-0-
04	330	N	276	-0-	-54	-0-	12	1	264	3	N	-0-					-0-
05	310	N	301	-0-	-9	-0-	13	1	288	3	N	-0-					-0-
06	300	N	264	-0-	-36	-0-	12	1	252	3	N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	15	1	285	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

02	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
06	120	N	94	-0-	-26	-0-	4	1	90	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

02	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
04	120	N	118	-0-	-2	-0-	5	1	113	3	N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

02	116	N	42	-0-	-74	-0-	2	1	40	3	N	-0-					-0-
03	124	N	55	-0-	-69	-0-	2	1	53	3	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

02	116	N	96	-0-	-20	-0-	4	1	91	3	N	1	1	8			-0-
							1	9									
03	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
04	120	N	94	-0-	-26	-0-	4	1	90	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	168	-0-	-35	-0-	7	1	161	3	N	-0-					-0-
03	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-					-0-

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0-	-0-	13	1	286	3	N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
07	279	N	244	-0-	-35	-0-	12	1	232	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
05	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-					-0-
06	210	N	176	-0-	-34	-0-	8	1	168	3	N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	193	-0-	-10	-0-	8	1	185	3	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	7	1	171	3	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
07	248	N	153	-0-	-95	-0-	8	1	145	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
03	124	N	40	-0-	-84	-0-	2	1	38	3	N	-0-					-0-
04	90	N	24	-0-	-66	-0-	1	1	23	3	N	-0-					-0-
05	124	N	28	-0-	-96	-0-	1	1	27	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	5	1	118	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
05	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-					-0-
06	120	N	94	-0-	-26	-0-	4	1	90	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	152	-0-	-109	-0-	6	1	146	3	N	-0-					-0-
03	217	N	121	-0-	-96	-0-	5	1	116	3	N	-0-					-0-
04	210	N	154	-0-	-56	-0-	7	1	147	3	N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	89	-0-	-56	-0-	4	1	85	3	N	-0-					-0-
03	155	N	21	-0-	-134	-0-	1	1	20	3	N	-0-					-0-
04	150	N	32	-0-	-118	-0-	1	1	31	3	N	-0-					-0-
05	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	X	287	-0-	-0-	-0-	12	1	274	3	N	1	1	8			-0-
							1	9									
03	287	X	287	-0-	-0-	-0-	12	1	275	3	N	-0-					-0-
04	304	X	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
05	307	X	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
06	279	X	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
*07	301	X	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	X	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
03	358	X	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-
04	294	X	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
05	288	X	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-
06	324	X	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-
*07	340	X	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	X	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
03	119	X	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
04	132	X	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
05	127	X	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
06	120	X	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
*07	135	X	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	91	-0-	-25	-0-	4	1	87	3	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
04	120	N	100	-0-	-20	-0-	4	1	96	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	X	389	-0-	-0-	-0-	16	1	373	3	N	-0-					-0-
03	363	X	363	-0-	-0-	-0-	15	1	348	3	N	-0-					-0-
04	489	X	489	-0-	-0-	-0-	21	1	468	3	N	-0-					-0-
05	472	X	472	-0-	-0-	-0-	21	1	451	3	N	-0-					-0-
06	392	X	392	-0-	-0-	-0-	18	1	374	3	N	-0-					-0-
*07	418	X	418	-0-	-0-	-0-	21	1	397	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	320	X	320	-0-	-0-	-0-	13	1	307	3	N	-0-			-0-
03	333	X	333	-0-	-0-	-0-	14	1	319	3	N	-0-			-0-
04	311	X	311	-0-	-0-	-0-	13	1	298	3	N	-0-			-0-
05	316	X	316	-0-	-0-	-0-	14	1	302	3	N	-0-			-0-
06	252	X	252	-0-	-0-	-0-	12	1	240	3	N	-0-			-0-
*07	300	X	300	-0-	-0-	-0-	15	1	285	3	N	-0-			-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	257	X	257	-0-	-0-	-0-	11	1	246	3	N	-0-			-0-
03	279	X	279	-0-	-0-	-0-	12	1	267	3	N	-0-			-0-
04	270	X	270	-0-	-0-	-0-	12	1	258	3	N	-0-			-0-
05	303	X	303	-0-	-0-	-0-	13	1	290	3	N	-0-			-0-
06	270	X	270	-0-	-0-	-0-	13	1	257	3	N	-0-			-0-
*07	317	X	317	-0-	-0-	-0-	16	1	301	3	N	-0-			-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
03	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-			-0-
04	150	N	98	-0-	-52	-0-	4	1	94	3	N	-0-			-0-
05	186	N	139	-0-	-47	-0-	6	1	133	3	N	-0-			-0-
06	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
*07	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-			-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	290	X	290	-0-	-0-	-0-	12	1	278	3	N	-0-			-0-
03	325	X	325	-0-	-0-	-0-	14	1	311	3	N	-0-			-0-
04	322	X	322	-0-	-0-	-0-	14	1	308	3	N	-0-			-0-
05	327	X	327	-0-	-0-	-0-	14	1	313	3	N	-0-			-0-
06	304	X	304	-0-	-0-	-0-	14	1	290	3	N	-0-			-0-
*07	328	X	328	-0-	-0-	-0-	16	1	312	3	N	-0-			-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	161	X	161	-0-	-0-	-0-	7	1	154	3	N	-0-			-0-
03	153	X	153	-0-	-0-	-0-	6	1	147	3	N	-0-			-0-
04	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
05	168	X	168	-0-	-0-	-0-	7	1	161	3	N	-0-			-0-
06	146	X	146	-0-	-0-	-0-	7	1	139	3	N	-0-			-0-
*07	205	X	205	-0-	-0-	-0-	10	1	195	3	N	-0-			-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	530	X	530	-0-	-0-	-0-	22	1	508	3	N	-0-			-0-
03	580	X	580	-0-	-0-	-0-	24	1	556	3	N	-0-			-0-
04	539	X	539	-0-	-0-	-0-	23	1	516	3	N	-0-			-0-
05	475	X	475	-0-	-0-	-0-	21	1	454	3	N	-0-			-0-
06	484	X	484	-0-	-0-	-0-	23	1	461	3	N	-0-			-0-
*07	413	X	413	-0-	-0-	-0-	21	1	392	3	N	-0-			-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	205	X	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-
03	231	X	231	-0-	-0-	-0-	10	1	221	3	N	-0-			-0-
04	223	X	223	-0-	-0-	-0-	10	1	213	3	N	-0-			-0-
05	218	X	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
06	186	X	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
*07	214	X	214	-0-	-0-	-0-	11	1	203	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	X	536	-0-	-0-	-0-	22	1	514	3	N	-0-					-0-
03	333	X	333	-0-	-0-	-0-	14	1	319	3	N	-0-					-0-
04	567	X	567	-0-	-0-	-0-	24	1	541	3	N	2	2	8			-0-
							2	9									
05	418	X	418	-0-	-0-	-0-	18	1	400	3	N	-0-					-0-
06	319	X	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
*07	342	X	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	X	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
03	306	X	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
04	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
05	291	X	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-
06	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
*07	290	X	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
06	150	N	122	-0-	-28	-0-	5	1	117	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	7	1	143	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	X	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
03	221	X	221	-0-	-0-	-0-	9	1	212	3	N	-0-					-0-
04	288	X	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-
05	224	X	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
06	175	X	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
*07	293	X	293	-0-	-0-	-0-	15	1	278	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
04	120	N	80	-0-	-40	-0-	3	1	77	3	N	-0-					-0-
05	124	N	89	-0-	-35	-0-	4	1	85	3	N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	X	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
03	69	X	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
04	66	X	66	-0-	-0-	-0-	3	1	62	3	N	1	1	8			-0-
							1	9									
05	75	X	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
06	75	X	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
*07	83	X	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	158	-0-	-74	-0-	7	1	151	3	N	-0-					-0-
03	279	N	95	-0-	-184	-0-	4	1	91	3	N	-0-					-0-
04	210	N	134	-0-	-76	-0-	6	1	128	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
03	155	N	102	-0-	-53	-0-	4	1	98	3	N	-0-					-0-
04	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	121	-0-	-24	-0-	5	1	116	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-					-0-
04	150	N	147	-0-	-3	-0-	6	1	141	3	N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
06	210	N	142	-0-	-68	-0-	7	1	135	3	N	-0-					-0-
07	155	N	127	-0-	-28	-0-	6	1	121	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	543	X	543	-0-	-0-	-0-	23	1	520	3	N	-0-					-0-
03	506	X	506	-0-	-0-	-0-	21	1	485	3	N	-0-					-0-
04	388	X	388	-0-	-0-	-0-	17	1	370	3	N	1	1	8			-0-
							1	9									
05	430	X	430	-0-	-0-	-0-	19	1	411	3	N	-0-					-0-
06	431	X	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
*07	458	X	458	-0-	-0-	-0-	23	1	435	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	22	1	473	3	N	-0-					-0-
04	450	N	449	-0-	-1	-0-	20	1	429	3	N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	21	1	470	3	N	-0-					-0-
*06	472	N	472	-0-	-0-	-0-	21	1	450	3	N	1	1	8			-0-
							1	9									
*07	475	N	475	-0-	-0-	-0-	21	1	454	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	X	361	-0-	-0-	-0-	15	1	346	3	N	-0-					-0-
03	559	X	559	-0-	-0-	-0-	23	1	536	3	N	-0-					-0-
04	381	X	381	-0-	-0-	-0-	16	1	365	3	N	-0-					-0-
05	438	X	438	-0-	-0-	-0-	19	1	419	3	N	-0-					-0-
06	377	X	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-
*07	605	X	605	-0-	-0-	-0-	30	1	575	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	X	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
03	267	X	267	-0-	-0-	-0-	11	1	256	3	N	-0-					-0-
04	223	X	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
05	309	X	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
06	311	X	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
*07	377	X	377	-0-	-0-	-0-	19	1	358	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	X	365	-0-	-0-	-0-	15	1	350	3	N	-0-					-0-
03	382	X	382	-0-	-0-	-0-	16	1	366	3	N	-0-					-0-
04	379	X	379	-0-	-0-	-0-	16	1	363	3	N	-0-					-0-
05	362	X	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
06	326	X	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
*07	332	X	332	-0-	-0-	-0-	17	1	315	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	X	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
03	260	X	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
04	223	X	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
05	231	X	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
06	221	X	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
*07	220	X	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	X	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
03	144	X	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-
04	90	X	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
05	127	X	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
06	111	X	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
*07	142	X	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	X	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
03	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
04	163	X	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
05	124	X	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
06	92	X	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
*07	127	X	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
03	155	N	120	-0-	-35	-0-	5	1	115	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
05	279	N	116	-0-	-163	-0-	5	1	111	3	N	-0-					-0-
06	120	N	45	-0-	-75	-0-	2	1	43	3	N	-0-					-0-
07	186	N	14	-0-	-172	-0-	1	1	13	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	7	1	154	3	N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
06	150	N	103	-0-	-47	-0-	5	1	98	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	175	-0-	-260	-0-	7	1	167	3	N	1	1	8			-0-
							1	9									
03	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	9	1	199	3	N	1	1	8			-0-
							1	9									
05	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	9	1	185	3	N	-0-					-0-
07	217	N	169	-0-	-48	-0-	8	1	161	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	X	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
03	151	X	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-
04	166	X	166	-0-	-0-	-0-	7	1	159	3	N	-0-					-0-
05	159	X	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
06	122	X	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
*07	143	X	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	168	-0-	-6	-0-	7	1	161	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
05	186	N	149	-0-	-37	-0-	7	1	142	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	7	1	140	3	N	-0-					-0-
07	186	N	140	-0-	-46	-0-	7	1	133	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	144	-0-	-1	-0-	6	1	138	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					-0-
05	155	N	129	-0-	-26	-0-	6	1	123	3	N	-0-					-0-
06	150	N	102	-0-	-48	-0-	5	1	97	3	N	-0-					-0-
07	155	N	67	-0-	-88	-0-	3	1	64	3	N	-0-					-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	246	-0-	-73	-0-	10	1	236	3	N	-0-					-0-
03	310	N	247	-0-	-63	-0-	10	1	237	3	N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	15	1	288	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	29	N	19	-0-	-10	-0-	1	1	18	3	N	-0-			-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-			-0-
*07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	290	N	173	-0-	-117	-0-	7	1	166	3	N	-0-			-0-
03	248	N	232	-0-	-16	-0-	10	1	222	3	N	-0-			-0-
04	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-			-0-
05	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-			-0-
06	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-
07	248	N	231	-0-	-17	-0-	12	1	219	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-
03	279	N	224	-0-	-55	-0-	9	1	215	3	N	-0-			-0-
04	240	N	154	-0-	-86	-0-	7	1	147	3	N	-0-			-0-
05	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-			-0-
06	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-
*07	252	N	252	-0-	-0-	-0-	13	1	239	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	319	N	306	-0-	-13	-0-	13	1	293	3	N	-0-			-0-
03	341	N	319	-0-	-22	-0-	13	1	306	3	N	-0-			-0-
04	330	N	319	-0-	-11	-0-	14	1	305	3	N	-0-			-0-
05	341	N	310	-0-	-31	-0-	14	1	296	3	N	-0-			-0-
06	300	N	292	-0-	-8	-0-	14	1	278	3	N	-0-			-0-
07	341	N	297	-0-	-44	-0-	15	1	282	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	145	N	143	-0-	-2	-0-	6	1	137	3	N	-0-			-0-
03	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-			-0-
04	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-			-0-
05	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-			-0-
06	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-			-0-
07	186	N	144	-0-	-42	-0-	7	1	137	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	174	N	103	-0-	-71	-0-	4	1	99	3	N	-0-			-0-
03	217	N	89	-0-	-128	-0-	4	1	85	3	N	-0-			-0-
04	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-			-0-
05	124	N	85	-0-	-39	-0-	4	1	81	3	N	-0-			-0-
06	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
*07	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
04	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-			-0-
05	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-			-0-
06	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-			-0-
*07	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	493	N	466	-0-	-27	-0-	20	1	446	3	N	-0-			-0-
03	500	N	500	-0-	-0-	-0-	21	1	479	3	N	-0-			-0-
04	570	N	558	-0-	-12	-0-	24	1	534	3	N	-0-			-0-
05	582	N	582	-0-	-0-	-0-	26	1	556	3	N	-0-			-0-
06	512	N	512	-0-	-0-	-0-	24	1	488	3	N	-0-			-0-
07	589	N	562	-0-	-27	-0-	28	1	534	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	203	N	174	-0-	-29	-0-	7	1	167	3	N	-0-			-0-
03	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-			-0-
04	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-
05	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
06	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-			-0-
*07	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-			-0-
03	310	N	248	-0-	-62	-0-	10	1	238	3	N	-0-			-0-
04	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-			-0-
05	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-
06	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-			-0-
07	310	N	292	-0-	-18	-0-	15	1	277	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	232	N	212	-0-	-20	-0-	9	1	203	3	N	-0-			-0-
03	217	N	201	-0-	-16	-0-	8	1	193	3	N	-0-			-0-
04	210	N	205	-0-	-5	-0-	9	1	196	3	N	-0-			-0-
05	217	N	187	-0-	-30	-0-	8	1	179	3	N	-0-			-0-
06	180	N	150	-0-	-30	-0-	7	1	143	3	N	-0-			-0-
07	217	N	177	-0-	-40	-0-	9	1	168	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-			-0-
03	248	N	214	-0-	-34	-0-	9	1	205	3	N	-0-			-0-
04	240	N	203	-0-	-37	-0-	9	1	194	3	N	-0-			-0-
05	248	N	215	-0-	-33	-0-	9	1	206	3	N	-0-			-0-
06	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-
*07	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-			-0-
03	155	N	116	-0-	-39	-0-	5	1	111	3	N	-0-			-0-
04	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
05	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-			-0-
06	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-			-0-
*07	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-			-0-
03	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-
04	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-			-0-
05	217	N	186	-0-	-31	-0-	8	1	178	3	N	-0-			-0-
06	210	N	182	-0-	-28	-0-	9	1	173	3	N	-0-			-0-
07	217	N	187	-0-	-30	-0-	9	1	178	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	58	N	53	-0-	-5	-0-	2	1	51	3	N	-0-			-0-
03	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-			-0-
04	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-			-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
06	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-			-0-
07	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-			-0-

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-			-0-
03	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-			-0-
04	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-			-0-
05	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
06	180	N	142	-0-	-38	-0-	7	1	135	3	N	-0-			-0-
07	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	174	N	167	-0-	-7	-0-	7	1	160	3	N	-0-			-0-
03	248	N	150	-0-	-98	-0-	6	1	144	3	N	-0-			-0-
04	210	N	184	-0-	-26	-0-	8	1	176	3	N	-0-			-0-
05	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-			-0-
06	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-			-0-
07	186	N	177	-0-	-9	-0-	9	1	168	3	N	-0-			-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	174	N	172	-0-	-2	-0-	7	1	165	3	N	-0-			-0-
03	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-			-0-
04	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-			-0-
05	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-			-0-
06	240	N	203	-0-	-37	-0-	9	1	194	3	N	-0-			-0-
*07	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	29	N	14	-0-	-15	-0-	1	1	13	3	N	-0-			-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-			-0-
05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-			-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
04	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-			-0-
05	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
06	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-			-0-
*07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	29	N	17	-0-	-12	-0-	1	1	16	3	N	-0-			-0-
03	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-			-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

02	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
03	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-					-0-
07	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

02	174	N	163	-0-	-11	-0-	7	1	156	3	N	-0-					-0-
03	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-					-0-
04	180	N	162	-0-	-18	-0-	7	1	155	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

02	187	X	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
03	198	X	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
04	207	X	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
05	225	X	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
06	219	X	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
*07	219	X	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

02	206	X	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
03	257	X	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
04	250	X	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
05	265	X	265	-0-	-0-	-0-	11	1	254	3	N	-0-					-0-
06	236	X	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
*07	224	X	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

02	346	N	346	-0-	-0-	-0-	15	1	330	3	N	1	1	8			-0-
							1	9									
03	372	N	312	-0-	-60	-0-	14	1	298	3	N	-0-					-0-
04	390	N	300	-0-	-90	-0-	13	1	286	3	N	1	1	8			-0-
							1	9									
05	372	N	316	-0-	-56	-0-	14	1	302	3	N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-
*07	310	N	282	-0-	-28	-0-	13	1	268	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	X	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
03	263	X	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
04	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
05	287	X	287	-0-	-0-	-0-	12	1	275	3	N	-0-					-0-
06	301	X	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
*07	286	X	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
03	248	N	208	-0-	-40	-0-	9	1	199	3	N	-0-					-0-
04	210	N	202	-0-	-8	-0-	9	1	193	3	N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-
06	210	N	207	-0-	-3	-0-	9	1	198	3	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
03	124	N	86	-0-	-38	-0-	4	1	82	3	N	-0-					-0-
04	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	X	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
03	178	X	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
04	155	X	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
05	192	X	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
06	197	X	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
*07	193	X	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	40	-0-	-18	-0-	2	1	38	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
04	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	75	-0-	-12	-0-	3	1	72	3	N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
05	93	N	76	-0-	-17	-0-	3	1	73	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	215	-0-	-17	-0-	9	1	206	3	N	-0-					-0-
03	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

02	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
03	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
04	180	N	132	-0-	-48	-0-	6	1	126	3	N	-0-					-0-
05	155	N	81	-0-	-74	-0-	4	1	77	3	N	-0-					-0-
06	150	N	123	-0-	-27	-0-	6	1	117	3	N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

02	232	N	231	-0-	-1	-0-	10	1	221	3	N	-0-					-0-
03	279	N	206	-0-	-73	-0-	9	1	197	3	N	-0-					-0-
04	240	N	234	-0-	-6	-0-	10	1	224	3	N	-0-					-0-
05	248	N	224	-0-	-24	-0-	10	1	214	3	N	-0-					-0-
06	210	N	155	-0-	-55	-0-	7	1	148	3	N	-0-					-0-
07	248	N	247	-0-	-1	-0-	12	1	235	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

02	203	N	165	-0-	-38	-0-	7	1	158	3	N	-0-					-0-
03	248	N	181	-0-	-67	-0-	8	1	172	3	N	1	1	8			-0-
							1	9									
04	240	N	195	-0-	-45	-0-	9	1	186	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

02	616	X	616	-0-	-0-	-0-	27	1	589	3	N	-0-					-0-
03	648	X	648	-0-	-0-	-0-	29	1	619	3	N	-0-					-0-
04	628	X	628	-0-	-0-	-0-	28	1	600	3	N	-0-					-0-
05	631	X	631	-0-	-0-	-0-	27	1	604	3	N	-0-					-0-
06	641	X	641	-0-	-0-	-0-	28	1	613	3	N	-0-					-0-
*07	656	X	656	-0-	-0-	-0-	29	1	627	3	N	-0-					-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

02	412	N	412	-0-	-0-	-0-	17	1	395	3	N	-0-					-0-
03	434	N	362	-0-	-72	-0-	15	1	347	3	N	-0-					-0-
04	420	N	383	-0-	-37	-0-	16	1	367	3	N	-0-					-0-
05	434	N	421	-0-	-13	-0-	19	1	402	3	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	10	1	236	3	N	-0-					-0-
04	240	N	234	-0-	-6	-0-	10	1	224	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
06	240	N	218	-0-	-22	-0-	10	1	208	3	N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	13	1	241	3	N	-0-					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	153	-0-	-21	-0-	6	1	147	3	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
06	210	N	158	-0-	-52	-0-	7	1	151	3	N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-					-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	146	-0-	-57	-0-	6	1	140	3	N	-0-					-0-
03	279	N	127	-0-	-152	-0-	5	1	122	3	N	-0-					-0-
04	210	N	141	-0-	-69	-0-	6	1	135	3	N	-0-					-0-
05	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	12	1	232	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	195	-0-	-8	-0-	8	1	187	3	N	-0-					-0-
03	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-					-0-
04	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-					-0-
05	217	N	202	-0-	-15	-0-	9	1	193	3	N	-0-					-0-
06	210	N	176	-0-	-34	-0-	8	1	168	3	N	-0-					-0-
07	217	N	203	-0-	-14	-0-	10	1	193	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	162	-0-	-12	-0-	7	1	155	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
04	150	N	137	-0-	-13	-0-	6	1	131	3	N	-0-					-0-
05	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
07	155	N	132	-0-	-23	-0-	7	1	125	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-					-0-
05	341	N	299	-0-	-42	-0-	13	1	286	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
07	403	N	394	-0-	-9	-0-	18	1	376	3	N	-0-					-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	X	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-
03	357	X	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
04	340	X	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-
05	344	X	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
06	338	X	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-
*07	352	X	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
03	310	N	256	-0-	-54	-0-	12	1	244	3	N	-0-					-0-
04	300	N	230	-0-	-70	-0-	10	1	220	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	10	1	221	3	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
03	248	N	106	-0-	-142	-0-	5	1	101	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	7	1	165	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	X	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-
03	563	X	563	-0-	-0-	-0-	25	1	538	3	N	-0-					-0-
04	537	X	537	-0-	-0-	-0-	24	1	513	3	N	-0-					-0-
05	607	X	607	-0-	-0-	-0-	26	1	581	3	N	-0-					-0-
06	598	X	598	-0-	-0-	-0-	26	1	572	3	N	-0-					-0-
*07	598	X	598	-0-	-0-	-0-	27	1	571	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	547	X	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-
03	599	X	599	-0-	-0-	-0-	27	1	571	3	N	1	1	8			-0-
							1	9									
04	614	X	614	-0-	-0-	-0-	27	1	586	3	N	1	1	8			-0-
							1	9									
05	626	X	626	-0-	-0-	-0-	27	1	597	3	N	2	2	8			-0-
							2	9									
06	618	X	618	-0-	-0-	-0-	27	1	591	3	N	-0-					-0-
*07	680	X	680	-0-	-0-	-0-	30	1	649	3	N	1	1	8			-0-
							1	9									

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	X	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
03	502	X	502	-0-	-0-	-0-	23	1	479	3	N	-0-					-0-
04	446	X	446	-0-	-0-	-0-	20	1	426	3	N	-0-					-0-
05	599	X	599	-0-	-0-	-0-	26	1	573	3	N	-0-					-0-
06	580	X	580	-0-	-0-	-0-	26	1	554	3	N	-0-					-0-
*07	582	X	582	-0-	-0-	-0-	26	1	556	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	X	500	-0-	-0-	-0-	22	1	478	3	N	-0-					-0-
03	530	X	530	-0-	-0-	-0-	24	1	506	3	N	-0-					-0-
04	482	X	482	-0-	-0-	-0-	21	1	461	3	N	-0-					-0-
05	578	X	578	-0-	-0-	-0-	25	1	553	3	N	-0-					-0-
06	539	X	539	-0-	-0-	-0-	24	1	515	3	N	-0-					-0-
*07	593	X	593	-0-	-0-	-0-	27	1	566	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	548	-0-	-90	-0-	24	1	524	3	N	-0-					-0-
03	713	N	660	-0-	-53	-0-	30	1	630	3	N	-0-					-0-
04	630	N	566	-0-	-64	-0-	25	1	541	3	N	-0-					-0-
05	678	N	678	-0-	-0-	-0-	29	1	649	3	N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	29	1	633	3	N	-0-					-0-
*07	661	N	661	-0-	-0-	-0-	30	1	631	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

02	263	X	263	-0-	-0-	-0-	11	1	252	3	N	-0-					-0-
03	313	X	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
04	312	X	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
05	388	X	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-
06	321	X	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
*07	296	X	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

02	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	22	1	469	3	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	21	1	462	3	N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	23	1	505	3	N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	23	1	506	3	N	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	24	1	502	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

02	203	N	173	-0-	-30	-0-	7	1	166	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-					-0-
07	217	N	153	-0-	-64	-0-	7	1	146	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

02	290	N	280	-0-	-10	-0-	12	1	268	3	N	-0-					-0-
03	310	N	302	-0-	-8	-0-	14	1	288	3	N	-0-					-0-
04	300	N	282	-0-	-18	-0-	12	1	270	3	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	13	1	277	3	N	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

02	511	N	511	-0-	-0-	-0-	21	1	490	3	N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					-0-
05	558	N	512	-0-	-46	-0-	23	1	489	3	N	-0-					-0-
06	510	N	379	-0-	-131	-0-	18	1	361	3	N	-0-					-0-
07	527	N	475	-0-	-52	-0-	24	1	451	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

02	406	N	355	-0-	-51	-0-	15	1	340	3	N	-0-					-0-
03	465	N	6	-0-	-459	-0-	6	3			N	-0-					-0-
04	420	N	119	-0-	-301	-0-	5	1	114	3	N	-0-					-0-
05	372	N	256	-0-	-116	-0-	11	1	245	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	375	-0-	-2	-0-	16	1	359	3	N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-
04	330	N	320	-0-	-10	-0-	14	1	306	3	N	-0-					-0-
05	403	N	351	-0-	-52	-0-	15	1	336	3	N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	16	1	343	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	790	N	790	-0-	-0-	-0-	33	1	757	3	N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	35	1	806	3	N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	36	1	798	3	N	-0-					-0-
05	837	N	798	-0-	-39	-0-	35	1	763	3	N	-0-					-0-
06	810	N	723	-0-	-87	-0-	34	1	689	3	N	-0-					-0-
07	868	N	836	-0-	-32	-0-	42	1	794	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	636	-0-	-60	-0-	27	1	609	3	N	-0-					-0-
03	744	N	701	-0-	-43	-0-	32	1	669	3	N	-0-					-0-
04	690	N	681	-0-	-9	-0-	30	1	651	3	N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	33	1	725	3	N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	33	1	722	3	N	-0-					-0-
*07	738	N	738	-0-	-0-	-0-	33	1	705	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	276	-0-	-43	-0-	12	1	264	3	N	-0-					-0-
03	310	N	288	-0-	-22	-0-	12	1	276	3	N	-0-					-0-
04	270	N	258	-0-	-12	-0-	11	1	247	3	N	-0-					-0-
05	310	N	280	-0-	-30	-0-	12	1	268	3	N	-0-					-0-
06	270	N	233	-0-	-37	-0-	11	1	222	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	14	1	258	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	913	N	913	-0-	-0-	-0-	39	1	874	3	N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	39	1	831	3	N	-0-					-0-
04	780	N	771	-0-	-9	-0-	34	1	737	3	N	-0-					-0-
05	961	N	807	-0-	-154	-0-	35	1	772	3	N	-0-					-0-
*06	840	N	770	-0-	-70	-0-	34	1	735	3	N	1	1	8			-0-
							1	9									
07	806	N	766	-0-	-40	-0-	34	1	732	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	20	1	449	3	N	1	1	8			-0-
							1	9									
03	516	N	516	-0-	-0-	-0-	23	1	493	3	N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	22	1	472	3	N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	23	1	504	3	N	-0-					-0-
*06	527	N	527	-0-	-0-	-0-	23	1	503	3	N	1	1	8			-0-
							1	9									
*07	662	N	662	-0-	-0-	-0-	30	1	631	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	563	-0-	-75	-0-	24	1	538	3	N	1	1	8			-0-
							1	9									
03	558	N	415	-0-	-143	-0-	17	1	397	3	N	1	1	8			-0-
							1	9									
04	510	N	497	-0-	-13	-0-	21	1	476	3	N	-0-					-0-
05	589	N	580	-0-	-9	-0-	26	1	554	3	N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	24	1	495	3	N	-0-					-0-
07	527	N	504	-0-	-23	-0-	25	1	479	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	19	1	427	3	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					-0-
05	434	N	414	-0-	-20	-0-	18	1	396	3	N	-0-					-0-
06	420	N	387	-0-	-33	-0-	18	1	369	3	N	-0-					-0-
07	465	N	399	-0-	-66	-0-	20	1	379	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-
05	124	N	123	-0-	-1	-0-	5	1	118	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	512	-0-	-10	-0-	22	1	489	3	N	1	1	8			-0-
							1	9									
03	578	N	578	-0-	-0-	-0-	26	1	552	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	27	1	575	3	N	1	1	8			-0-
							1	9									
05	592	N	592	-0-	-0-	-0-	26	1	566	3	N	-0-					-0-
*06	596	N	596	-0-	-0-	-0-	26	1	569	3	N	1	1	8			-0-
							1	9									
*07	625	N	625	-0-	-0-	-0-	28	1	597	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	479	-0-	-14	-0-	20	1	459	3	N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	25	1	569	3	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	24	1	534	3	N	1	1	8			-0-
							1	9									
05	567	N	567	-0-	-0-	-0-	25	1	542	3	N	-0-					-0-
06	570	N	522	-0-	-48	-0-	25	1	497	3	N	-0-					-0-
07	589	N	536	-0-	-53	-0-	27	1	509	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	519	-0-	-90	-0-	22	1	497	3	N	-0-					-0-
03	651	N	620	-0-	-31	-0-	28	1	592	3	N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	27	1	592	3	N	1	1	8			-0-
							1	9									
05	603	N	603	-0-	-0-	-0-	26	1	577	3	N	-0-					-0-
*06	665	N	665	-0-	-0-	-0-	29	1	635	3	N	1	1	8			-0-
							1	9									
*07	651	N	634	-0-	-17	-0-	28	1	605	3	N	1	1	8			-0-
							1	9									

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	26	1	568	3	N	-0-					-0-
03	620	N	566	-0-	-54	-0-	26	1	540	3	N	-0-					-0-
04	600	N	469	-0-	-131	-0-	21	1	448	3	N	-0-					-0-
05	620	N	536	-0-	-84	-0-	23	1	513	3	N	-0-					-0-
*06	540	N	493	-0-	-47	-0-	22	1	470	3	N	1	1	8			-0-
							1	9									
*07	539	N	539	-0-	-0-	-0-	24	1	515	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	503	-0-	-19	-0-	21	1	482	3	N	-0-					-0-
03	620	N	548	-0-	-72	-0-	23	1	525	3	N	-0-					-0-
04	570	N	475	-0-	-95	-0-	20	1	455	3	N	-0-					-0-
05	527	N	511	-0-	-16	-0-	23	1	488	3	N	-0-					-0-
*06	540	N	405	-0-	-135	-0-	19	1	385	3	N	1	1	8			-0-
							1	9									
*07	519	N	519	-0-	-0-	-0-	26	1	493	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	410	-0-	-25	-0-	18	1	392	3	N	-0-					-0-
03	465	N	446	-0-	-19	-0-	20	1	426	3	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	21	1	449	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	346	-0-	-60	-0-	15	1	331	3	N	-0-					-0-
03	403	N	340	-0-	-63	-0-	15	1	325	3	N	-0-					-0-
04	360	N	359	-0-	-1	-0-	16	1	343	3	N	-0-					-0-
05	372	N	310	-0-	-62	-0-	13	1	297	3	N	-0-					-0-
06	330	N	308	-0-	-22	-0-	14	1	294	3	N	-0-					-0-
07	372	N	311	-0-	-61	-0-	14	1	297	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	401	-0-	-63	-0-	17	1	384	3	N	-0-					-0-
03	465	N	443	-0-	-22	-0-	20	1	423	3	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	21	1	445	3	N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	22	1	468	3	N	-0-					-0-
07	496	N	453	-0-	-43	-0-	20	1	433	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	642	-0-	-54	-0-	28	1	614	3	N	-0-					-0-
03	713	N	704	-0-	-9	-0-	32	1	672	3	N	-0-					-0-
04	690	N	680	-0-	-10	-0-	30	1	650	3	N	-0-					-0-
05	752	N	752	-0-	-0-	-0-	32	1	720	3	N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	33	1	717	3	N	-0-					-0-
*07	739	N	739	-0-	-0-	-0-	33	1	706	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	266	-0-	-53	-0-	11	1	255	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	12	1	279	3	N	1	1	8			-0-
							1	9									
04	270	N	209	-0-	-61	-0-	9	1	200	3	N	-0-					-0-
05	279	N	218	-0-	-61	-0-	10	1	208	3	N	-0-					-0-
06	270	N	175	-0-	-95	-0-	8	1	167	3	N	-0-					-0-
*07	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	406	-0-	-116	-0-	17	1	389	3	N	-0-					-0-
03	434	N	396	-0-	-38	-0-	17	1	379	3	N	-0-					-0-
04	450	N	396	-0-	-54	-0-	17	1	379	3	N	-0-					-0-
05	434	N	381	-0-	-53	-0-	17	1	364	3	N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	26	1	489	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
03	558	N	517	-0-	-41	-0-	22	1	495	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	24	1	525	3	N	2	2	8			-0-
							2	9									
05	558	N	540	-0-	-18	-0-	24	1	516	3	N	-0-					-0-
06	510	N	506	-0-	-4	-0-	24	1	482	3	N	-0-					-0-
07	558	N	505	-0-	-53	-0-	25	1	480	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0-	-0-	19	1	419	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	19	1	404	3	N	-0-					-0-
04	480	N	463	-0-	-17	-0-	20	1	443	3	N	-0-					-0-
05	465	N	424	-0-	-41	-0-	18	1	406	3	N	-0-					-0-
06	420	N	401	-0-	-19	-0-	18	1	383	3	N	-0-					-0-
*07	465	N	460	-0-	-5	-0-	21	1	438	3	N	1	1	8			-0-
							1	9									

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	433	-0-	-60	-0-	18	1	415	3	N	-0-					-0-
03	558	N	521	-0-	-37	-0-	22	1	499	3	N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	21	1	472	3	N	-0-					-0-
05	465	N	394	-0-	-71	-0-	17	1	377	3	N	-0-					-0-
06	510	N	431	-0-	-79	-0-	20	1	411	3	N	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	25	1	474	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	387	-0-	-48	-0-	17	1	370	3	N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	20	1	418	3	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	18	1	383	3	N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	18	1	388	3	N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	432	-0-	-61	-0-	18	1	414	3	N	-0-					-0-
03	527	N	446	-0-	-81	-0-	19	1	427	3	N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-
05	465	N	438	-0-	-27	-0-	19	1	419	3	N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	444	-0-	-78	-0-	19	1	424	3	N	1	1	8			-0-
							1	9									
03	589	N	442	-0-	-147	-0-	20	1	422	3	N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	24	1	515	3	N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-
*06	621	N	621	-0-	-0-	-0-	27	1	593	3	N	1	1	8			-0-
							1	9									
07	558	N	556	-0-	-2	-0-	25	1	531	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	466	-0-	-85	-0-	20	1	446	3	N	-0-					-0-
03	589	N	553	-0-	-36	-0-	23	1	530	3	N	-0-					-0-
04	540	N	531	-0-	-9	-0-	23	1	508	3	N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	24	1	512	3	N	-0-					-0-
06	540	N	526	-0-	-14	-0-	25	1	501	3	N	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	29	1	555	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	10	1	232	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	10	1	219	3	N	-0-					-0-
07	248	N	239	-0-	-9	-0-	11	1	228	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	19	1	433	3	N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	19	1	444	3	N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	23	1	491	3	N	-0-					-0-
06	450	N	397	-0-	-53	-0-	19	1	378	3	N	-0-					-0-
07	496	N	453	-0-	-43	-0-	23	1	430	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	244	-0-	-104	-0-	10	1	234	3	N	-0-					-0-
03	248	N	220	-0-	-28	-0-	9	1	211	3	N	-0-					-0-
04	270	N	215	-0-	-55	-0-	9	1	205	3	N	1	1	8			-0-
							1	9									
05	248	N	207	-0-	-41	-0-	9	1	198	3	N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	409	-0-	-55	-0-	17	1	392	3	N	-0-					-0-
03	527	N	438	-0-	-89	-0-	18	1	420	3	N	-0-					-0-
04	480	N	427	-0-	-53	-0-	18	1	409	3	N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-					-0-
*06	440	N	440	-0-	-0-	-0-	21	1	418	3	N	1	1	8			-0-
							1	9									
*07	475	N	475	-0-	-0-	-0-	24	1	451	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	153	-0-	-79	-0-	6	1	147	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-
04	180	N	143	-0-	-37	-0-	6	1	137	3	N	-0-					-0-
05	155	N	119	-0-	-36	-0-	5	1	114	3	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	6	1	128	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	8	1	145	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	240	-0-	-21	-0-	10	1	230	3	N	-0-					-0-
03	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-					-0-
04	360	N	307	-0-	-53	-0-	14	1	293	3	N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	299	-0-	-20	-0-	13	1	286	3	N	-0-					-0-
03	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	17	1	320	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
04	210	N	185	-0-	-25	-0-	8	1	177	3	N	-0-					-0-
05	248	N	212	-0-	-36	-0-	9	1	203	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	9	1	185	3	N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
07	155	N	129	-0-	-26	-0-	6	1	123	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	411	-0-	-53	-0-	17	1	394	3	N	-0-					-0-
03	558	N	412	-0-	-146	-0-	17	1	395	3	N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	21	1	472	3	N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
07	496	N	478	-0-	-18	-0-	24	1	454	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	693	N	693	-0-	-0-	-0-	30	1	663	3	N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	33	1	702	3	N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	32	1	703	3	N	1	1	8			-0-
							1	9									
05	744	N	740	-0-	-4	-0-	32	1	708	3	N	-0-					-0-
06	720	N	718	-0-	-2	-0-	32	1	686	3	N	-0-					-0-
07	775	N	720	-0-	-55	-0-	32	1	688	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	317	-0-	-2	-0-	14	1	303	3	N	-0-					-0-
03	341	N	298	-0-	-43	-0-	13	1	285	3	N	-0-					-0-
04	360	N	297	-0-	-63	-0-	13	1	284	3	N	-0-					-0-
05	341	N	280	-0-	-61	-0-	12	1	268	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	610	-0-	-28	-0-	26	1	584	3	N	-0-					-0-
03	682	N	636	-0-	-46	-0-	27	1	609	3	N	-0-					-0-
04	630	N	586	-0-	-44	-0-	25	1	561	3	N	-0-					-0-
05	651	N	551	-0-	-100	-0-	24	1	527	3	N	-0-					-0-
06	630	N	547	-0-	-83	-0-	26	1	521	3	N	-0-					-0-
07	620	N	520	-0-	-100	-0-	26	1	494	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	312	-0-	-94	-0-	13	1	299	3	N	-0-					-0-
03	403	N	349	-0-	-54	-0-	16	1	333	3	N	-0-					-0-
04	360	N	350	-0-	-10	-0-	15	1	335	3	N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	18	1	382	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	418	-0-	-46	-0-	18	1	400	3	N	-0-					-0-
03	496	N	490	-0-	-6	-0-	22	1	468	3	N	-0-					-0-
04	480	N	460	-0-	-20	-0-	20	1	440	3	N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
06	480	N	462	-0-	-18	-0-	20	1	442	3	N	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	22	1	467	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

02	435	N	404	-0-	-31	-0-	17	1	387	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	19	1	404	3	N	-0-					-0-
04	420	N	407	-0-	-13	-0-	18	1	389	3	N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	20	1	438	3	N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	20	1	429	3	N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

02	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
03	248	N	153	-0-	-95	-0-	6	1	147	3	N	-0-					-0-
04	240	N	208	-0-	-32	-0-	9	1	199	3	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

02	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	14	1	307	3	N	1	1	8			-0-
							1	9									
05	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

02	377	N	375	-0-	-2	-0-	16	1	359	3	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-					-0-
04	390	N	375	-0-	-15	-0-	17	1	358	3	N	-0-					-0-
05	403	N	380	-0-	-23	-0-	16	1	364	3	N	-0-					-0-
06	390	N	376	-0-	-14	-0-	17	1	359	3	N	-0-					-0-
07	403	N	374	-0-	-29	-0-	17	1	357	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

02	325	N	325	-0-	-0-	-0-	14	1	310	3	N	1	1	8			-0-
							1	9									
03	434	N	303	-0-	-131	-0-	13	1	289	3	N	1	1	8			-0-
							1	9									
04	301	N	301	-0-	-0-	-0-	13	1	287	3	N	1	1	8			-0-
							1	9									
05	341	N	316	-0-	-25	-0-	14	1	302	3	N	-0-					-0-
06	300	N	238	-0-	-62	-0-	11	1	227	3	N	-0-					-0-
*07	310	N	268	-0-	-42	-0-	13	1	254	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	792	-0-	-49	-0-	33	1	759	3	N	-0-					-0-
03	868	N	812	-0-	-56	-0-	34	1	777	3	N	1	1	8			-0-
							1	9									
04	840	N	787	-0-	-53	-0-	34	1	752	3	N	1	1	8			-0-
							1	9									
05	837	N	817	-0-	-20	-0-	36	1	779	3	N	2	2	8			-0-
							2	9									
*06	780	N	691	-0-	-89	-0-	32	1	658	3	N	1	1	8			-0-
							1	9									
*07	818	N	818	-0-	-0-	-0-	41	1	776	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

02	575	N	575	-0-	-0-	-0-	24	1	551	3	N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	26	1	600	3	N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	26	1	586	3	N	2	2	8			-0-
							2	9									
05	620	N	496	-0-	-124	-0-	22	1	474	3	N	-0-					-0-
*06	600	N	489	-0-	-111	-0-	23	1	465	3	N	1	1	8			-0-
							1	9									
07	620	N	514	-0-	-106	-0-	26	1	488	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

02	352	N	352	-0-	-0-	-0-	20	1	332	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	24	1	390	3	N	-0-					-0-
06	330	N	319	-0-	-11	-0-	19	1	300	3	N	-0-					-0-
07	403	N	376	-0-	-27	-0-	25	1	351	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

02	452	N	452	-0-	-0-	-0-	26	1	426	3	N	-0-					-0-
03	434	N	419	-0-	-15	-0-	23	1	396	3	N	-0-					-0-
04	450	N	448	-0-	-2	-0-	26	1	422	3	N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-
06	420	N	361	-0-	-59	-0-	21	1	340	3	N	-0-					-0-
*07	532	N	532	-0-	-0-	-0-	35	1	497	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

02	750	N	750	-0-	-0-	-0-	43	1	707	3	N	-0-					-0-
03	864	N	864	-0-	-0-	-0-	48	1	816	3	N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	44	1	715	3	N	-0-					-0-
05	806	N	780	-0-	-26	-0-	46	1	734	3	N	-0-					-0-
06	840	N	659	-0-	-181	-0-	39	1	620	3	N	-0-					-0-
*07	791	N	791	-0-	-0-	-0-	52	1	739	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	20	1	459	3	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	22	1	507	3	N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	25	1	567	3	N	1	1	8			-0-
							1	9									
05	647	N	647	-0-	-0-	-0-	29	1	618	3	N	-0-					-0-
*06	515	N	515	-0-	-0-	-0-	24	1	490	3	N	1	1	8			-0-
							1	9									
07	620	N	498	-0-	-122	-0-	25	1	473	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	446	-0-	-134	-0-	19	1	427	3	N	-0-					-0-
03	589	N	476	-0-	-113	-0-	20	1	456	3	N	-0-					-0-
04	540	N	455	-0-	-85	-0-	19	1	435	3	N	1	1	8			-0-
							1	9									
05	465	N	459	-0-	-6	-0-	20	1	439	3	N	-0-					-0-
*06	450	N	399	-0-	-51	-0-	19	1	379	3	N	1	1	8			-0-
							1	9									
07	465	N	402	-0-	-63	-0-	20	1	382	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	379	-0-	-346	-0-	16	1	363	3	N	-0-					-0-
03	713	N	687	-0-	-26	-0-	29	1	658	3	N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	27	1	603	3	N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	30	1	640	3	N	-0-					-0-
06	660	N	578	-0-	-82	-0-	27	1	551	3	N	-0-					-0-
07	651	N	621	-0-	-30	-0-	31	1	590	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	6	1	144	3	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	7	1	164	3	N	-0-					-0-
05	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	9	1	179	3	N	1	1	8			-0-
							1	9									

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	840	-0-	-0-	-0-	35	1	805	3	N	-0-					-0-
03	654	N	654	-0-	-0-	-0-	27	1	627	3	N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	29	1	648	3	N	-0-					-0-
05	899	N	729	-0-	-170	-0-	32	1	697	3	N	-0-					-0-
06	630	N	573	-0-	-57	-0-	27	1	546	3	N	-0-					-0-
07	713	N	700	-0-	-13	-0-	35	1	665	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	436	-0-	-28	-0-	18	1	418	3	N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-
05	465	N	377	-0-	-88	-0-	17	1	360	3	N	-0-					-0-
06	450	N	401	-0-	-49	-0-	19	1	382	3	N	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	25	1	481	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0-	-0-	23	1	518	3	N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	21	1	485	3	N	-0-					-0-
04	570	N	493	-0-	-77	-0-	21	1	472	3	N	-0-					-0-
05	589	N	502	-0-	-87	-0-	22	1	480	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	22	1	451	3	N	-0-					-0-
*07	554	N	554	-0-	-0-	-0-	28	1	526	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

02	348	N	305	-0-	-43	-0-	13	1	292	3	N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-					-0-
04	390	N	349	-0-	-41	-0-	15	1	334	3	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
*06	390	N	360	-0-	-30	-0-	17	1	342	3	N	1	1	8			-0-
							1	9									
*07	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

02	493	N	398	-0-	-95	-0-	17	1	381	3	N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	18	1	411	3	N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	18	1	399	3	N	1	1	8			-0-
							1	9									
05	434	N	394	-0-	-40	-0-	17	1	377	3	N	-0-					-0-
*06	448	N	448	-0-	-0-	-0-	21	1	426	3	N	1	1	8			-0-
							1	9									
07	434	N	369	-0-	-65	-0-	18	1	351	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

02	319	N	318	-0-	-1	-0-	13	1	305	3	N	-0-					-0-
03	372	N	311	-0-	-61	-0-	13	1	298	3	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-					-0-
05	341	N	310	-0-	-31	-0-	14	1	296	3	N	-0-					-0-
06	300	N	279	-0-	-21	-0-	13	1	266	3	N	-0-					-0-
07	341	N	296	-0-	-45	-0-	15	1	281	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

02	493	N	449	-0-	-44	-0-	19	1	429	3	N	1	1	8			-0-
							1	9									
03	527	N	480	-0-	-47	-0-	22	1	458	3	N	-0-					-0-
04	480	N	441	-0-	-39	-0-	19	1	422	3	N	-0-					-0-
05	465	N	448	-0-	-17	-0-	19	1	429	3	N	-0-					-0-
06	450	N	441	-0-	-9	-0-	20	1	421	3	N	-0-					-0-
07	465	N	442	-0-	-23	-0-	20	1	422	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

02	415	N	415	-0-	-0-	-0-	17	1	398	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	18	1	407	3	N	-0-					-0-
04	390	N	335	-0-	-55	-0-	14	1	321	3	N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	19	1	389	3	N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	18	1	338	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	925	N	925	-0-	-0-	-0-	39	1	886	3	N	-0-					-0-
03	930	N	905	-0-	-25	-0-	38	1	867	3	N	-0-					-0-
04	960	N	887	-0-	-73	-0-	38	1	849	3	N	-0-					-0-
05	992	N	859	-0-	-133	-0-	38	1	821	3	N	-0-					-0-
*06	870	N	751	-0-	-119	-0-	35	1	715	3	N	1	1	8			-0-
							1	9									
07	930	N	790	-0-	-140	-0-	40	1	750	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

02	624	N	624	-0-	-0-	-0-	27	1	596	3	N	1	1	8			-0-
							1	9									
03	662	N	662	-0-	-0-	-0-	30	1	632	3	N	-0-					-0-
04	660	N	625	-0-	-35	-0-	28	1	596	3	N	1	1	8			-0-
							1	9									
05	682	N	598	-0-	-84	-0-	26	1	572	3	N	-0-					-0-
06	630	N	617	-0-	-13	-0-	27	1	590	3	N	-0-					-0-
*07	676	N	676	-0-	-0-	-0-	30	1	645	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

02	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	21	1	477	3	N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	22	1	484	3	N	-0-					-0-
05	558	N	491	-0-	-67	-0-	22	1	469	3	N	-0-					-0-
*06	480	N	443	-0-	-37	-0-	21	1	421	3	N	1	1	8			-0-
							1	9									
*07	528	N	528	-0-	-0-	-0-	26	1	502	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

02	729	N	729	-0-	-0-	-0-	31	1	698	3	N	-0-					-0-
03	744	N	739	-0-	-5	-0-	31	1	708	3	N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	31	1	691	3	N	-0-					-0-
05	775	N	742	-0-	-33	-0-	33	1	709	3	N	-0-					-0-
06	720	N	599	-0-	-121	-0-	28	1	571	3	N	-0-					-0-
07	744	N	617	-0-	-127	-0-	31	1	586	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

02	493	N	492	-0-	-1	-0-	21	1	471	3	N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	25	1	537	3	N	-0-					-0-
04	510	N	489	-0-	-21	-0-	22	1	467	3	N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
06	540	N	509	-0-	-31	-0-	23	1	486	3	N	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	24	1	509	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

02	696	N	655	-0-	-41	-0-	27	1	628	3	N	-0-					-0-
03	713	N	689	-0-	-24	-0-	29	1	660	3	N	-0-					-0-
04	690	N	663	-0-	-27	-0-	28	1	635	3	N	-0-					-0-
05	713	N	670	-0-	-43	-0-	30	1	640	3	N	-0-					-0-
06	660	N	629	-0-	-31	-0-	30	1	599	3	N	-0-					-0-
07	682	N	677	-0-	-5	-0-	34	1	643	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	341	-0-	-94	-0-	14	1	327	3	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	20	1	463	3	N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
06	480	N	319	-0-	-161	-0-	15	1	304	3	N	-0-					-0-
07	496	N	364	-0-	-132	-0-	18	1	346	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	554	N	554	-0-	-0-	-0-	23	1	531	3	N	-0-					-0-
03	651	N	558	-0-	-93	-0-	23	1	535	3	N	-0-					-0-
04	570	N	505	-0-	-65	-0-	22	1	483	3	N	-0-					-0-
05	589	N	558	-0-	-31	-0-	25	1	533	3	N	-0-					-0-
06	540	N	489	-0-	-51	-0-	23	1	466	3	N	-0-					-0-
07	527	N	515	-0-	-12	-0-	26	1	489	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0-	-0-	24	1	546	3	N	-0-					-0-
03	620	N	588	-0-	-32	-0-	25	1	563	3	N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-					-0-
05	620	N	588	-0-	-32	-0-	26	1	562	3	N	-0-					-0-
06	570	N	533	-0-	-37	-0-	25	1	508	3	N	-0-					-0-
*07	589	N	556	-0-	-33	-0-	28	1	527	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	214	-0-	-47	-0-	9	1	205	3	N	-0-					-0-
03	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	10	1	221	3	N	-0-					-0-
07	248	N	223	-0-	-25	-0-	10	1	213	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	783	-0-	-0-	-0-	45	1	738	3	N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	44	1	741	3	N	-0-					-0-
04	780	N	765	-0-	-15	-0-	44	1	721	3	N	-0-					-0-
05	837	N	790	-0-	-47	-0-	47	1	743	3	N	-0-					-0-
06	750	N	724	-0-	-26	-0-	42	1	682	3	N	-0-					-0-
*07	833	N	833	-0-	-0-	-0-	55	1	778	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	635	-0-	-61	-0-	36	1	599	3	N	-0-					-0-
03	682	N	629	-0-	-53	-0-	35	1	594	3	N	-0-					-0-
04	660	N	608	-0-	-52	-0-	35	1	573	3	N	-0-					-0-
05	682	N	637	-0-	-45	-0-	38	1	599	3	N	-0-					-0-
06	600	N	531	-0-	-69	-0-	31	1	500	3	N	-0-					-0-
*07	625	N	625	-0-	-0-	-0-	41	1	584	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	21	1	489	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	19	1	425	3	N	-0-					-0-
04	600	N	475	-0-	-125	-0-	20	1	454	3	N	1	1	8			-0-
							1	9									
05	558	N	476	-0-	-82	-0-	21	1	455	3	N	-0-					-0-
*06	422	N	422	-0-	-0-	-0-	20	1	401	3	N	1	1	8			-0-
							1	9									
*07	496	N	445	-0-	-51	-0-	22	1	422	3	N	1	1	8			-0-
							1	9									

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	614	-0-	-53	-0-	35	1	579	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	36	1	615	3	N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	40	1	655	3	N	-0-					-0-
05	746	N	746	-0-	-0-	-0-	44	1	702	3	N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	38	1	610	3	N	-0-					-0-
07	713	N	707	-0-	-6	-0-	46	1	661	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	496	-0-	-113	-0-	21	1	475	3	N	-0-					-0-
03	620	N	508	-0-	-112	-0-	21	1	487	3	N	-0-					-0-
04	570	N	540	-0-	-30	-0-	23	1	516	3	N	1	1	8			-0-
							1	9									
05	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
*06	480	N	474	-0-	-6	-0-	22	1	451	3	N	1	1	8			-0-
							1	9									
07	558	N	542	-0-	-16	-0-	27	1	515	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	16	1	376	3	N	4	4	8			-0-
							4	9									
03	372	N	339	-0-	-33	-0-	14	1	325	3	N	-0-					-0-
04	360	N	290	-0-	-70	-0-	12	1	278	3	N	-0-					-0-
05	434	N	311	-0-	-123	-0-	14	1	297	3	N	-0-					-0-
06	330	N	263	-0-	-67	-0-	12	1	251	3	N	-0-					-0-
07	310	N	281	-0-	-29	-0-	14	1	267	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	12	1	282	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
05	341	N	309	-0-	-32	-0-	14	1	295	3	N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
*07	372	N	299	-0-	-73	-0-	15	1	283	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
03	434	N	364	-0-	-70	-0-	15	1	349	3	N	-0-					-0-
04	480	N	321	-0-	-159	-0-	14	1	307	3	N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	18	1	398	3	N	-0-					-0-
*06	372	N	372	-0-	-0-	-0-	17	1	354	3	N	1	1	8			-0-
							1	9									
*07	432	N	432	-0-	-0-	-0-	22	1	410	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	371	-0-	-93	-0-	16	1	355	3	N	-0-					-0-
03	496	N	389	-0-	-107	-0-	16	1	373	3	N	-0-					-0-
04	450	N	359	-0-	-91	-0-	15	1	344	3	N	-0-					-0-
05	403	N	325	-0-	-78	-0-	14	1	311	3	N	-0-					-0-
06	390	N	305	-0-	-85	-0-	14	1	291	3	N	-0-					-0-
*07	372	N	306	-0-	-66	-0-	15	1	290	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	22	1	499	3	N	1	1	8			-0-
							1	9									
05	492	N	492	-0-	-0-	-0-	22	1	470	3	N	-0-					-0-
06	540	N	428	-0-	-112	-0-	20	1	408	3	N	-0-					-0-
07	527	N	365	-0-	-162	-0-	18	1	347	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	481	-0-	-70	-0-	20	1	457	3	N	4	4	8			-0-
							4	9									
03	496	N	365	-0-	-131	-0-	15	1	350	3	N	-0-					-0-
04	540	N	345	-0-	-195	-0-	15	1	330	3	N	-0-					-0-
05	527	N	441	-0-	-86	-0-	19	1	422	3	N	-0-					-0-
06	360	N	356	-0-	-4	-0-	17	1	339	3	N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	20	1	373	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	25	1	569	3	N	-0-					-0-
03	677	N	677	-0-	-0-	-0-	28	1	649	3	N	-0-					-0-
04	600	N	557	-0-	-43	-0-	24	1	531	3	N	2	2	8			-0-
							2	9									
05	620	N	579	-0-	-41	-0-	26	1	553	3	N	-0-					-0-
06	660	N	362	-0-	-298	-0-	17	1	345	3	N	-0-					-0-
07	589	N	401	-0-	-188	-0-	20	1	381	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	697	N	697	-0-	-0-	-0-	30	1	663	3	N	4	4	8			-0-
							4	9									
03	837	N	746	-0-	-91	-0-	34	1	712	3	N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	32	1	699	3	N	1	1	8			-0-
							1	9									
05	806	N	806	-0-	-0-	-0-	35	1	771	3	N	-0-					-0-
*06	720	N	533	-0-	-187	-0-	24	1	508	3	N	1	1	8			-0-
							1	9									
*07	762	N	762	-0-	-0-	-0-	34	1	728	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	479	-0-	-14	-0-	20	1	459	3	N	-0-					-0-
03	527	N	501	-0-	-26	-0-	21	1	480	3	N	-0-					-0-
04	540	N	475	-0-	-65	-0-	20	1	455	3	N	-0-					-0-
05	527	N	518	-0-	-9	-0-	23	1	495	3	N	-0-					-0-
06	480	N	476	-0-	-4	-0-	22	1	454	3	N	-0-					-0-
07	496	N	495	-0-	-1	-0-	25	1	470	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	23	1	526	3	N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	26	1	600	3	N	-0-					-0-
04	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
06	600	N	551	-0-	-49	-0-	26	1	525	3	N	-0-					-0-
07	651	N	522	-0-	-129	-0-	26	1	496	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	362	-0-	-73	-0-	15	1	347	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	18	1	405	3	N	-0-					-0-
04	420	N	366	-0-	-54	-0-	16	1	350	3	N	-0-					-0-
05	372	N	331	-0-	-41	-0-	15	1	316	3	N	-0-					-0-
06	420	N	310	-0-	-110	-0-	15	1	295	3	N	-0-					-0-
07	372	N	333	-0-	-39	-0-	17	1	316	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-
03	248	N	221	-0-	-27	-0-	9	1	212	3	N	-0-					-0-
04	270	N	205	-0-	-65	-0-	9	1	194	3	N	2	2	8			-0-
							2	9									
05	248	N	227	-0-	-21	-0-	10	1	217	3	N	-0-					-0-
06	210	N	179	-0-	-31	-0-	8	1	171	3	N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	12	1	220	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	18	1	407	3	N	1	1	8			-0-
							1	9									
04	420	N	382	-0-	-38	-0-	16	1	366	3	N	-0-					-0-
05	465	N	446	-0-	-19	-0-	20	1	426	3	N	-0-					-0-
06	420	N	398	-0-	-22	-0-	19	1	379	3	N	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	525	N	525	-0-	-0-	-0-	22	1	503	3	N	-0-					-0-
03	806	N	507	-0-	-299	-0-	21	1	485	3	N	1	1	8			-0-
							1	9									
04	720	N	572	-0-	-148	-0-	25	1	547	3	N	-0-					-0-
05	558	N	539	-0-	-19	-0-	24	1	515	3	N	-0-					-0-
*06	524	N	524	-0-	-0-	-0-	25	1	498	3	N	1	1	8			-0-
							1	9									
*07	652	N	652	-0-	-0-	-0-	33	1	619	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
03	248	N	217	-0-	-31	-0-	9	1	208	3	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	10	1	219	3	N	1	1	8			-0-
							1	9									
05	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
07	248	N	242	-0-	-6	-0-	12	1	230	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	361	-0-	-16	-0-	15	1	345	3	N	1	1	8			-0-
							1	9									
03	403	N	402	-0-	-1	-0-	17	1	385	3	N	-0-					-0-
04	390	N	382	-0-	-8	-0-	16	1	366	3	N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-					-0-
06	390	N	377	-0-	-13	-0-	18	1	359	3	N	-0-					-0-
07	403	N	396	-0-	-7	-0-	20	1	376	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	142	-0-	-3	-0-	6	1	136	3	N	-0-					-0-
03	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
04	150	N	132	-0-	-18	-0-	6	1	126	3	N	-0-					-0-
05	155	N	131	-0-	-24	-0-	6	1	125	3	N	-0-					-0-
06	150	N	123	-0-	-27	-0-	5	1	118	3	N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	836	-0-	-34	-0-	35	1	801	3	N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	39	1	882	3	N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	38	1	840	3	N	2	2	8			-0-
							2	9									
05	899	N	874	-0-	-25	-0-	39	1	835	3	N	-0-					-0-
06	900	N	736	-0-	-164	-0-	35	1	701	3	N	-0-					-0-
07	899	N	824	-0-	-75	-0-	41	1	783	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	579	-0-	-59	-0-	24	1	555	3	N	-0-					-0-
03	651	N	588	-0-	-63	-0-	25	1	563	3	N	-0-					-0-
04	600	N	583	-0-	-17	-0-	25	1	557	3	N	1	1	8			-0-
							1	9									
05	620	N	617	-0-	-3	-0-	27	1	590	3	N	-0-					-0-
*06	570	N	561	-0-	-9	-0-	26	1	534	3	N	1	1	8			-0-
							1	9									
*07	591	N	591	-0-	-0-	-0-	30	1	560	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	515	-0-	-36	-0-	22	1	493	3	N	-0-					-0-
03	589	N	514	-0-	-75	-0-	22	1	492	3	N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	24	1	538	3	N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	26	1	571	3	N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	24	1	489	3	N	-0-					-0-
07	589	N	528	-0-	-61	-0-	26	1	502	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	23	1	492	3	N	-0-					-0-
04	510	N	490	-0-	-20	-0-	22	1	468	3	N	-0-					-0-
05	496	N	490	-0-	-6	-0-	21	1	469	3	N	-0-					-0-
06	510	N	458	-0-	-52	-0-	20	1	438	3	N	-0-					-0-
07	496	N	495	-0-	-1	-0-	22	1	473	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	545	-0-	-6	-0-	24	1	521	3	N	-0-					-0-
03	589	N	579	-0-	-10	-0-	26	1	553	3	N	-0-					-0-
04	570	N	564	-0-	-6	-0-	25	1	538	3	N	1	1	8			-0-
							1	9									
05	589	N	570	-0-	-19	-0-	25	1	545	3	N	-0-					-0-
06	570	N	559	-0-	-11	-0-	25	1	534	3	N	-0-					-0-
07	589	N	579	-0-	-10	-0-	26	1	553	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	777	N	777	-0-	-0-	-0-	33	1	744	3	N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	35	1	799	3	N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	34	1	769	3	N	-0-					-0-
05	837	N	808	-0-	-29	-0-	36	1	772	3	N	-0-					-0-
06	810	N	762	-0-	-48	-0-	36	1	726	3	N	-0-					-0-
07	837	N	777	-0-	-60	-0-	39	1	738	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	433	-0-	-89	-0-	18	1	414	3	N	1	1	8			-0-
							1	9									
03	496	N	475	-0-	-21	-0-	20	1	455	3	N	-0-					-0-
04	570	N	421	-0-	-149	-0-	18	1	403	3	N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-
06	450	N	409	-0-	-41	-0-	19	1	390	3	N	-0-					-0-
*07	502	N	502	-0-	-0-	-0-	25	1	477	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
03	465	N	464	-0-	-1	-0-	21	1	443	3	N	-0-					-0-
04	450	N	442	-0-	-8	-0-	20	1	422	3	N	-0-					-0-
05	465	N	446	-0-	-19	-0-	19	1	427	3	N	-0-					-0-
06	450	N	434	-0-	-16	-0-	19	1	415	3	N	-0-					-0-
07	465	N	452	-0-	-13	-0-	20	1	432	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	18	1	385	3	N	1	1	8			-0-
							1	9									
05	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	23	1	514	3	N	-0-					-0-
03	651	N	564	-0-	-87	-0-	25	1	539	3	N	-0-					-0-
04	630	N	544	-0-	-86	-0-	24	1	520	3	N	-0-					-0-
05	589	N	524	-0-	-65	-0-	23	1	501	3	N	-0-					-0-
06	540	N	446	-0-	-94	-0-	20	1	426	3	N	-0-					-0-
07	558	N	453	-0-	-105	-0-	20	1	433	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	601	-0-	-37	-0-	25	1	576	3	N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	27	1	629	3	N	-0-					-0-
04	630	N	590	-0-	-40	-0-	25	1	565	3	N	-0-					-0-
05	651	N	546	-0-	-105	-0-	24	1	522	3	N	-0-					-0-
06	630	N	524	-0-	-106	-0-	25	1	499	3	N	-0-					-0-
07	620	N	575	-0-	-45	-0-	29	1	546	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
03	310	N	203	-0-	-107	-0-	9	1	194	3	N	-0-					-0-
04	240	N	196	-0-	-44	-0-	8	1	188	3	N	-0-					-0-
05	248	N	205	-0-	-43	-0-	9	1	196	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	201	-0-	-2	-0-	8	1	193	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
04	180	N	146	-0-	-34	-0-	6	1	140	3	N	-0-					-0-
05	217	N	173	-0-	-44	-0-	8	1	165	3	N	-0-					-0-
06	240	N	176	-0-	-64	-0-	8	1	168	3	N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	18	1	402	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	24	1	526	3	N	1	1	8			-0-
							1	9									
05	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	23	1	494	3	N	-0-					-0-
07	558	N	496	-0-	-62	-0-	22	1	474	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	806	-0-	-35	-0-	35	1	770	3	N	1	1	8			-0-
							1	9									
03	946	N	946	-0-	-0-	-0-	43	1	902	3	N	1	1	8			-0-
							1	9									
04	939	N	939	-0-	-0-	-0-	41	1	897	3	N	1	1	8			-0-
							1	9									
05	974	N	974	-0-	-0-	-0-	42	1	930	3	N	2	2	8			-0-
							2	9									
06	980	N	980	-0-	-0-	-0-	43	1	937	3	N	-0-					-0-
07	961	N	942	-0-	-19	-0-	42	1	900	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0-	-0-	20	1	452	3	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	21	1	450	3	N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	21	1	457	3	N	1	1	8			-0-
							1	9									
05	496	N	471	-0-	-25	-0-	20	1	451	3	N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	21	1	454	3	N	-0-					-0-
07	496	N	483	-0-	-13	-0-	22	1	461	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	636	-0-	-60	-0-	27	1	609	3	N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	33	1	688	3	N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	32	1	691	3	N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	32	1	709	3	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	32	1	694	3	N	-0-					-0-
07	744	N	732	-0-	-12	-0-	33	1	699	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1109	N	1109	-0-	-0-	-0-	48	1	1061	3	N	-0-					-0-
03	1180	N	1180	-0-	-0-	-0-	53	1	1127	3	N	-0-					-0-
04	1140	N	1125	-0-	-15	-0-	50	1	1074	3	N	1	1	8			-0-
							1	9									
05	1178	N	1148	-0-	-30	-0-	50	1	1098	3	N	-0-					-0-
06	1140	N	1138	-0-	-2	-0-	50	1	1088	3	N	-0-					-0-
*07	1178	N	1153	-0-	-25	-0-	52	1	1100	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
04	210	N	162	-0-	-48	-0-	7	1	154	3	N	1	1	8			-0-
							1	9									
05	279	N	205	-0-	-74	-0-	9	1	196	3	N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	9	1	167	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	775	-0-	-8	-0-	32	1	743	3	N	-0-					-0-
03	930	N	870	-0-	-60	-0-	36	1	834	3	N	-0-					-0-
04	810	N	796	-0-	-14	-0-	34	1	761	3	N	1	1	8			-0-
							1	9									
05	854	N	854	-0-	-0-	-0-	38	1	816	3	N	-0-					-0-
*06	840	N	788	-0-	-52	-0-	37	1	750	3	N	1	1	8			-0-
							1	9									
07	837	N	815	-0-	-22	-0-	41	1	774	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	17	1	381	3	N	-0-					-0-
05	434	N	411	-0-	-23	-0-	18	1	393	3	N	-0-					-0-
*06	390	N	367	-0-	-23	-0-	17	1	349	3	N	1	1	8			-0-
							1	9									
07	403	N	375	-0-	-28	-0-	19	1	356	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	27	1	612	3	N	1	1	8			-0-
							1	9									
04	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-					-0-
05	558	N	504	-0-	-54	-0-	22	1	482	3	N	-0-					-0-
06	630	N	448	-0-	-182	-0-	21	1	427	3	N	-0-					-0-
07	589	N	404	-0-	-185	-0-	20	1	384	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	584	-0-	-83	-0-	25	1	559	3	N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	30	1	626	3	N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	28	1	606	3	N	1	1	8			-0-
							1	9									
05	620	N	555	-0-	-65	-0-	24	1	531	3	N	-0-					-0-
*06	630	N	458	-0-	-172	-0-	20	1	437	3	N	1	1	8			-0-
							1	9									
07	651	N	510	-0-	-141	-0-	23	1	487	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	620	-0-	-163	-0-	26	1	594	3	N	-0-					-0-
03	837	N	824	-0-	-13	-0-	35	1	789	3	N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	32	1	716	3	N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	33	1	715	3	N	-0-					-0-
*06	810	N	718	-0-	-92	-0-	34	1	683	3	N	1	1	8			-0-
							1	9									
07	775	N	686	-0-	-89	-0-	34	1	652	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	558	-0-	-22	-0-	24	1	534	3	N	-0-					-0-
03	620	N	606	-0-	-14	-0-	27	1	579	3	N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	27	1	593	3	N	1	1	8			-0-
							1	9									
05	616	N	616	-0-	-0-	-0-	27	1	589	3	N	-0-					-0-
06	600	N	590	-0-	-10	-0-	26	1	564	3	N	-0-					-0-
*07	651	N	640	-0-	-11	-0-	29	1	610	3	N	1	1	8			-0-
							1	9									

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	359	-0-	-105	-0-	15	1	344	3	N	-0-					-0-
03	465	N	420	-0-	-45	-0-	18	1	402	3	N	-0-					-0-
04	420	N	410	-0-	-10	-0-	18	1	392	3	N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-					-0-
06	420	N	340	-0-	-80	-0-	16	1	324	3	N	-0-					-0-
07	434	N	393	-0-	-41	-0-	20	1	373	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	366	-0-	-11	-0-	15	1	351	3	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-
04	390	N	335	-0-	-55	-0-	14	1	321	3	N	-0-					-0-
05	403	N	266	-0-	-137	-0-	12	1	254	3	N	-0-					-0-
06	450	N	293	-0-	-157	-0-	14	1	279	3	N	-0-					-0-
07	341	N	296	-0-	-45	-0-	15	1	281	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	678	N	678	-0-	-0-	-0-	29	1	649	3	N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	35	1	741	3	N	-0-					-0-
04	780	N	710	-0-	-70	-0-	31	1	679	3	N	-0-					-0-
05	713	N	686	-0-	-27	-0-	30	1	656	3	N	-0-					-0-
06	750	N	600	-0-	-150	-0-	27	1	573	3	N	-0-					-0-
*07	785	N	785	-0-	-0-	-0-	35	1	750	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	13	1	285	3	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	13	1	284	3	N	-0-					-0-
05	310	N	301	-0-	-9	-0-	13	1	288	3	N	-0-					-0-
06	330	N	290	-0-	-40	-0-	13	1	277	3	N	-0-					-0-
07	310	N	299	-0-	-11	-0-	13	1	286	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0-	-0-	21	1	460	3	N	4	4	8			-0-
							4	9									
03	527	N	499	-0-	-28	-0-	23	1	476	3	N	-0-					-0-
04	510	N	459	-0-	-51	-0-	20	1	438	3	N	1	1	8			-0-
							1	9									
05	599	N	599	-0-	-0-	-0-	26	1	573	3	N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	22	1	472	3	N	-0-					-0-
*07	542	N	542	-0-	-0-	-0-	24	1	518	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

02	319	N	281	-0-	-38	-0-	12	1	269	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	14	1	321	3	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-
07	434	N	398	-0-	-36	-0-	18	1	380	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

02	689	N	689	-0-	-0-	-0-	30	1	659	3	N	-0-					-0-
03	744	N	741	-0-	-3	-0-	33	1	708	3	N	-0-					-0-
04	690	N	687	-0-	-3	-0-	30	1	656	3	N	1	1	8			-0-
							1	9									
05	744	N	681	-0-	-63	-0-	29	1	652	3	N	-0-					-0-
06	720	N	660	-0-	-60	-0-	29	1	631	3	N	-0-					-0-
*07	713	N	702	-0-	-11	-0-	31	1	670	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

02	435	N	429	-0-	-6	-0-	19	1	410	3	N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	25	1	534	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	25	1	548	3	N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	25	1	560	3	N	2	2	8			-0-
							2	9									
06	709	N	709	-0-	-0-	-0-	31	1	678	3	N	-0-					-0-
*07	589	N	519	-0-	-70	-0-	23	1	495	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

02	232	N	211	-0-	-21	-0-	9	1	201	3	N	1	1	8			-0-
							1	9									
03	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
06	210	N	138	-0-	-72	-0-	6	1	132	3	N	-0-					-0-
*07	279	N	158	-0-	-121	-0-	7	1	150	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	371	-0-	-93	-0-	16	1	355	3	N	-0-					-0-
03	465	N	408	-0-	-57	-0-	17	1	391	3	N	-0-					-0-
04	450	N	376	-0-	-74	-0-	16	1	360	3	N	-0-					-0-
05	403	N	362	-0-	-41	-0-	16	1	346	3	N	-0-					-0-
*06	390	N	324	-0-	-66	-0-	15	1	308	3	N	1	1	8			-0-
							1	9									
07	403	N	379	-0-	-24	-0-	19	1	360	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

02	496	N	496	-0-	-0-	-0-	21	1	475	3	N	-0-					-0-
03	527	N	351	-0-	-176	-0-	15	1	336	3	N	-0-					-0-
04	540	N	413	-0-	-127	-0-	18	1	395	3	N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	24	1	515	3	N	-0-					-0-
*06	498	N	498	-0-	-0-	-0-	23	1	474	3	N	1	1	8			-0-
							1	9									
*07	477	N	477	-0-	-0-	-0-	24	1	453	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

02	522	N	340	-0-	-182	-0-	14	1	326	3	N	-0-					-0-
03	558	N	437	-0-	-121	-0-	18	1	419	3	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	18	1	403	3	N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-
06	420	N	390	-0-	-30	-0-	18	1	372	3	N	-0-					-0-
07	434	N	396	-0-	-38	-0-	20	1	376	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

02	319	N	271	-0-	-48	-0-	11	1	260	3	N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
04	300	N	295	-0-	-5	-0-	13	1	282	3	N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-
*06	330	N	206	-0-	-124	-0-	10	1	195	3	N	1	1	8			-0-
							1	9									
07	310	N	228	-0-	-82	-0-	11	1	217	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

02	377	N	344	-0-	-33	-0-	14	1	326	3	N	4	4	8			-0-
							4	9									
03	434	N	361	-0-	-73	-0-	15	1	346	3	N	-0-					-0-
04	420	N	340	-0-	-80	-0-	15	1	324	3	N	1	1	8			-0-
							1	9									
05	372	N	355	-0-	-17	-0-	16	1	339	3	N	-0-					-0-
*06	360	N	329	-0-	-31	-0-	15	1	313	3	N	1	1	8			-0-
							1	9									
07	341	N	317	-0-	-24	-0-	16	1	301	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	299	-0-	-49	-0-	13	1	286	3	N	-0-					-0-
03	465	N	367	-0-	-98	-0-	15	1	352	3	N	-0-					-0-
04	450	N	361	-0-	-89	-0-	15	1	345	3	N	1	1	8			-0-
							1	9									
05	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
06	360	N	290	-0-	-70	-0-	14	1	276	3	N	-0-					-0-
07	372	N	303	-0-	-69	-0-	15	1	288	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	609	-0-	-87	-0-	26	1	583	3	N	-0-					-0-
03	651	N	611	-0-	-40	-0-	26	1	584	3	N	1	1	8			-0-
							1	9									
04	625	N	625	-0-	-0-	-0-	27	1	598	3	N	-0-					-0-
05	651	N	604	-0-	-47	-0-	27	1	577	3	N	-0-					-0-
06	600	N	576	-0-	-24	-0-	27	1	549	3	N	-0-					-0-
*07	655	N	655	-0-	-0-	-0-	33	1	621	3	N	1	1	8			-0-
							1	9									

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	78	-0-	-38	-0-	3	1	75	3	N	-0-					-0-
03	124	N	105	-0-	-19	-0-	4	1	101	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	6	1	126	3	N	1	1	8			-0-
							1	9									
05	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
07	124	N	86	-0-	-38	-0-	4	1	82	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	505	-0-	-46	-0-	29	1	476	3	N	-0-					-0-
03	589	N	522	-0-	-67	-0-	29	1	493	3	N	-0-					-0-
04	540	N	498	-0-	-42	-0-	29	1	468	3	N	1	1	8			-0-
							1	9									
05	537	N	537	-0-	-0-	-0-	32	1	505	3	N	-0-					-0-
*06	510	N	461	-0-	-49	-0-	27	1	433	3	N	1	1	8			-0-
							1	9									
07	527	N	520	-0-	-7	-0-	34	1	486	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	269	-0-	-79	-0-	11	1	258	3	N	-0-					-0-
03	372	N	314	-0-	-58	-0-	13	1	301	3	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	14	1	308	3	N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
*06	300	N	268	-0-	-32	-0-	13	1	254	3	N	1	1	8			-0-
							1	9									
*07	341	N	340	-0-	-1	-0-	17	1	322	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	429	-0-	-6	-0-	19	1	410	3	N	-0-					-0-
03	496	N	472	-0-	-24	-0-	21	1	451	3	N	-0-					-0-
04	450	N	427	-0-	-23	-0-	19	1	408	3	N	-0-					-0-
05	465	N	453	-0-	-12	-0-	20	1	433	3	N	-0-					-0-
06	450	N	429	-0-	-21	-0-	19	1	410	3	N	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	20	1	429	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	732	-0-	-109	-0-	32	1	700	3	N	-0-					-0-
03	899	N	684	-0-	-215	-0-	31	1	653	3	N	-0-					-0-
04	780	N	721	-0-	-59	-0-	32	1	689	3	N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	35	1	780	3	N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	34	1	726	3	N	-0-					-0-
*07	784	N	784	-0-	-0-	-0-	35	1	748	3	N	1	1	8			-0-
							1	9									

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

02	579	N	579	-0-	-0-	-0-	25	1	554	3	N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	28	1	595	3	N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	26	1	569	3	N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	27	1	594	3	N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	27	1	583	3	N	-0-					-0-
07	620	N	521	-0-	-99	-0-	23	1	498	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

02	203	N	178	-0-	-25	-0-	7	1	171	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	6	1	140	3	N	1	1	8			-0-
							1	9									
05	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-					-0-
06	150	N	131	-0-	-19	-0-	6	1	125	3	N	-0-					-0-
*07	155	N	88	-0-	-67	-0-	4	1	83	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

02	969	N	969	-0-	-0-	-0-	55	1	913	3	N	1	1	8			-0-
							1	9									
03	1085	N	1078	-0-	-7	-0-	60	1	1018	3	N	-0-					-0-
04	1050	N	1016	-0-	-34	-0-	59	1	956	3	N	1	1	8			-0-
							1	9									
05	1023	N	1011	-0-	-12	-0-	60	1	951	3	N	-0-					-0-
*06	1050	N	925	-0-	-125	-0-	54	1	870	3	N	1	1	8			-0-
							1	9									
*07	1165	N	1165	-0-	-0-	-0-	76	1	1089	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

02	720	N	720	-0-	-0-	-0-	41	1	679	3	N	-0-					-0-
03	744	N	732	-0-	-12	-0-	41	1	691	3	N	-0-					-0-
04	780	N	690	-0-	-90	-0-	40	1	649	3	N	1	1	8			-0-
							1	9									
05	775	N	701	-0-	-74	-0-	41	1	660	3	N	-0-					-0-
*06	720	N	569	-0-	-151	-0-	33	1	535	3	N	1	1	8			-0-
							1	9									
07	713	N	641	-0-	-72	-0-	42	1	599	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	580	N	520	-0-	-60	-0-	30	1	490	3	N	-0-			-0-
03	558	N	549	-0-	-9	-0-	31	1	518	3	N	-0-			-0-
04	540	N	469	-0-	-71	-0-	27	1	441	3	N	1	1 8		-0-
							1	9							
05	558	N	507	-0-	-51	-0-	30	1	477	3	N	-0-			-0-
*06	540	N	417	-0-	-123	-0-	24	1	392	3	N	1	1 8		-0-
							1	9							
*07	583	N	583	-0-	-0-	-0-	38	1	545	3	N	-0-			-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1131	N	1129	-0-	-2	-0-	64	1	1064	3	N	1	1 8		-0-
							1	9							
03	1209	N	1148	-0-	-61	-0-	64	1	1084	3	N	-0-			-0-
04	1200	N	1145	-0-	-55	-0-	66	1	1078	3	N	1	1 8		-0-
							1	9							
05	1209	N	1185	-0-	-24	-0-	70	1	1115	3	N	-0-			-0-
*06	1110	N	1018	-0-	-92	-0-	60	1	957	3	N	1	1 8		-0-
							1	9							
*07	1263	N	1263	-0-	-0-	-0-	83	1	1180	3	N	-0-			-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	406	N	311	-0-	-95	-0-	13	1	298	3	N	-0-			-0-
03	441	N	441	-0-	-0-	-0-	18	1	423	3	N	-0-			-0-
04	381	N	381	-0-	-0-	-0-	16	1	365	3	N	-0-			-0-
05	490	N	490	-0-	-0-	-0-	22	1	468	3	N	-0-			-0-
06	502	N	502	-0-	-0-	-0-	24	1	478	3	N	-0-			-0-
*07	494	N	494	-0-	-0-	-0-	25	1	469	3	N	-0-			-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	20	1	459	3	N	-0-			-0-
03	496	N	492	-0-	-4	-0-	21	1	471	3	N	-0-			-0-
04	514	N	514	-0-	-0-	-0-	22	1	491	3	N	1	1 8		-0-
							1	9							
05	527	N	527	-0-	-0-	-0-	23	1	504	3	N	-0-			-0-
06	480	N	472	-0-	-8	-0-	22	1	450	3	N	-0-			-0-
07	527	N	487	-0-	-40	-0-	24	1	463	3	N	-0-			-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	290	N	281	-0-	-9	-0-	12	1	269	3	N	-0-			-0-
03	310	N	296	-0-	-14	-0-	12	1	284	3	N	-0-			-0-
04	300	N	280	-0-	-20	-0-	12	1	267	3	N	1	1 8		-0-
							1	9							
05	310	N	273	-0-	-37	-0-	12	1	261	3	N	-0-			-0-
06	300	N	222	-0-	-78	-0-	10	1	212	3	N	-0-			-0-
07	279	N	238	-0-	-41	-0-	12	1	226	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0-	-0-	22	1	363	3	N	1	1	8			-0-
							1	9									
03	465	N	413	-0-	-52	-0-	23	1	390	3	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	24	1	396	3	N	1	1	8			-0-
							1	9									
05	403	N	402	-0-	-1	-0-	24	1	378	3	N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	23	1	373	3	N	-0-					-0-
07	434	N	357	-0-	-77	-0-	23	1	334	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	33	1	540	3	N	-0-					-0-
03	651	N	613	-0-	-38	-0-	34	1	579	3	N	-0-					-0-
04	660	N	617	-0-	-43	-0-	36	1	580	3	N	1	1	8			-0-
							1	9									
05	629	N	629	-0-	-0-	-0-	37	1	592	3	N	-0-					-0-
*06	600	N	514	-0-	-86	-0-	30	1	483	3	N	1	1	8			-0-
							1	9									
07	651	N	609	-0-	-42	-0-	40	1	569	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	37	1	618	3	N	1	1	8			-0-
							1	9									
03	744	N	713	-0-	-31	-0-	40	1	673	3	N	-0-					-0-
04	720	N	665	-0-	-55	-0-	38	1	624	3	N	3	3	8			-0-
							3	9									
05	713	N	598	-0-	-115	-0-	35	1	563	3	N	-0-					-0-
*06	690	N	643	-0-	-47	-0-	38	1	604	3	N	1	1	8			-0-
							1	9									
*07	802	N	802	-0-	-0-	-0-	53	1	749	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	111	-0-	-92	-0-	6	1	105	3	N	-0-					-0-
03	217	N	170	-0-	-47	-0-	9	1	161	3	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	16	1	254	3	N	1	1	8			-0-
							1	9									
05	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-
*06	241	N	241	-0-	-0-	-0-	14	1	226	3	N	1	1	8			-0-
							1	9									
07	279	N	218	-0-	-61	-0-	14	1	204	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
06	150	N	125	-0-	-25	-0-	7	1	118	3	N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	344	-0-	-4	-0-	20	1	323	3	N	1	1	8			-0-
							1	9									
03	372	N	365	-0-	-7	-0-	20	1	345	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-
05	372	N	321	-0-	-51	-0-	19	1	302	3	N	-0-					-0-
*06	360	N	318	-0-	-42	-0-	19	1	298	3	N	1	1	8			-0-
							1	9									
*07	376	N	376	-0-	-0-	-0-	25	1	350	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

02	493	N	455	-0-	-38	-0-	19	1	436	3	N	-0-					-0-
03	527	N	483	-0-	-44	-0-	20	1	463	3	N	-0-					-0-
04	510	N	482	-0-	-28	-0-	21	1	460	3	N	1	1	8			-0-
							1	9									
05	496	N	492	-0-	-4	-0-	22	1	470	3	N	-0-					-0-
06	480	N	430	-0-	-50	-0-	20	1	410	3	N	-0-					-0-
07	496	N	478	-0-	-18	-0-	24	1	454	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

02	331	N	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
03	403	N	398	-0-	-5	-0-	17	1	381	3	N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	16	1	368	3	N	-0-					-0-
05	341	N	236	-0-	-105	-0-	10	1	226	3	N	-0-					-0-
06	390	N	341	-0-	-49	-0-	16	1	325	3	N	-0-					-0-
07	403	N	317	-0-	-86	-0-	16	1	301	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

02	348	N	275	-0-	-73	-0-	12	1	263	3	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
04	270	N	226	-0-	-44	-0-	10	1	214	3	N	2	2	8			-0-
							2	9									
05	279	N	198	-0-	-81	-0-	9	1	189	3	N	-0-					-0-
06	330	N	190	-0-	-140	-0-	9	1	181	3	N	-0-					-0-
07	248	N	202	-0-	-46	-0-	10	1	192	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

02	319	N	250	-0-	-69	-0-	10	1	239	3	N	1	1	8			-0-
							1	9									
03	310	N	266	-0-	-44	-0-	11	1	254	3	N	1	1	8			-0-
							1	9									
04	243	N	243	-0-	-0-	-0-	10	1	232	3	N	1	1	8			-0-
							1	9									
05	279	N	182	-0-	-97	-0-	8	1	174	3	N	-0-					-0-
06	270	N	239	-0-	-31	-0-	11	1	228	3	N	-0-					-0-
07	248	N	172	-0-	-76	-0-	9	1	163	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

02	348	N	348	-0-	-0-	-0-	20	1	328	3	N	-0-					-0-
03	403	N	320	-0-	-83	-0-	18	1	302	3	N	-0-					-0-
04	390	N	309	-0-	-81	-0-	18	1	291	3	N	-0-					-0-
05	372	N	344	-0-	-28	-0-	20	1	324	3	N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	23	1	324	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	386	-0-	-20	-0-	17	1	369	3	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	19	1	404	3	N	-0-					-0-
04	450	N	399	-0-	-51	-0-	18	1	381	3	N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	18	1	388	3	N	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	19	1	400	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

02	437	N	437	-0-	-0-	-0-	18	1	419	3	N	-0-					-0-
03	496	N	470	-0-	-26	-0-	20	1	450	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	21	1	476	3	N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	22	1	485	3	N	2	2	8			-0-
							2	9									
*06	478	N	478	-0-	-0-	-0-	22	1	455	3	N	1	1	8			-0-
							1	9									
*07	527	N	495	-0-	-32	-0-	25	1	469	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

02	493	N	490	-0-	-3	-0-	20	1	469	3	N	1	1	8			-0-
							1	9									
03	527	N	460	-0-	-67	-0-	19	1	441	3	N	-0-					-0-
04	420	N	365	-0-	-55	-0-	16	1	348	3	N	1	1	8			-0-
							1	9									
05	527	N	390	-0-	-137	-0-	17	1	373	3	N	-0-					-0-
06	450	N	385	-0-	-65	-0-	18	1	367	3	N	-0-					-0-
*07	435	N	435	-0-	-0-	-0-	22	1	413	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

02	293	N	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-
*06	350	N	350	-0-	-0-	-0-	16	1	333	3	N	1	1	8			-0-
							1	9									
07	403	N	257	-0-	-146	-0-	13	1	244	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

02	377	N	246	-0-	-131	-0-	10	1	236	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
04	270	N	186	-0-	-84	-0-	8	1	178	3	N	-0-					-0-
05	248	N	209	-0-	-39	-0-	9	1	200	3	N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	14	1	274	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	691	-0-	-121	-0-	29	1	662	3	N	-0-					-0-
03	868	N	781	-0-	-87	-0-	33	1	748	3	N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	36	1	797	3	N	-0-					-0-
05	895	N	895	-0-	-0-	-0-	39	1	856	3	N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	36	1	724	3	N	-0-					-0-
*07	868	N	818	-0-	-50	-0-	41	1	776	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

02	377	N	343	-0-	-34	-0-	14	1	329	3	N	-0-					-0-
03	372	N	334	-0-	-38	-0-	14	1	320	3	N	-0-					-0-
04	420	N	382	-0-	-38	-0-	16	1	365	3	N	1	1	8			-0-
							1	9									
05	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	17	1	350	3	N	1	1	8			-0-
							1	9									
07	403	N	389	-0-	-14	-0-	19	1	370	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

02	417	N	417	-0-	-0-	-0-	17	1	400	3	N	-0-					-0-
03	527	N	387	-0-	-140	-0-	16	1	370	3	N	1	1	8			-0-
							1	9									
04	450	N	367	-0-	-83	-0-	16	1	350	3	N	1	1	8			-0-
							1	9									
05	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
*06	400	N	400	-0-	-0-	-0-	19	1	380	3	N	1	1	8			-0-
							1	9									
*07	441	N	441	-0-	-0-	-0-	22	1	419	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

02	1044	N	933	-0-	-111	-0-	39	1	894	3	N	-0-					-0-
03	992	N	942	-0-	-50	-0-	39	1	903	3	N	-0-					-0-
04	960	N	842	-0-	-118	-0-	36	1	806	3	N	-0-					-0-
05	992	N	793	-0-	-199	-0-	35	1	758	3	N	-0-					-0-
06	900	N	761	-0-	-139	-0-	36	1	725	3	N	-0-					-0-
07	868	N	843	-0-	-25	-0-	42	1	801	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

02	551	N	543	-0-	-8	-0-	23	1	520	3	N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	25	1	539	3	N	1	1	8			-0-
							1	9									
04	570	N	535	-0-	-35	-0-	24	1	510	3	N	1	1	8			-0-
							1	9									
05	589	N	548	-0-	-41	-0-	24	1	524	3	N	-0-					-0-
*06	561	N	561	-0-	-0-	-0-	25	1	535	3	N	1	1	8			-0-
							1	9									
07	558	N	529	-0-	-29	-0-	24	1	505	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	383	-0-	-52	-0-	16	1	367	3	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	18	1	417	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	18	1	396	3	N	1	1	8			-0-
							1	9									
05	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-					-0-
*06	420	N	401	-0-	-19	-0-	19	1	381	3	N	1	1	8			-0-
							1	9									
07	434	N	399	-0-	-35	-0-	20	1	379	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	17	1	387	3	N	4	4	8			-0-
							4	9									
03	465	N	435	-0-	-30	-0-	18	1	417	3	N	-0-					-0-
04	420	N	365	-0-	-55	-0-	16	1	349	3	N	-0-					-0-
05	434	N	372	-0-	-62	-0-	16	1	356	3	N	-0-					-0-
*06	420	N	300	-0-	-120	-0-	14	1	285	3	N	1	1	8			-0-
							1	9									
*07	380	N	380	-0-	-0-	-0-	19	1	361	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	649	-0-	-105	-0-	28	1	621	3	N	-0-					-0-
03	744	N	715	-0-	-29	-0-	32	1	683	3	N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	31	1	673	3	N	-0-					-0-
05	737	N	737	-0-	-0-	-0-	32	1	705	3	N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	33	1	708	3	N	-0-					-0-
*07	756	N	756	-0-	-0-	-0-	34	1	722	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	498	-0-	-24	-0-	21	1	477	3	N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	24	1	539	3	N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	24	1	532	3	N	1	1	8			-0-
							1	9									
05	537	N	537	-0-	-0-	-0-	24	1	513	3	N	-0-					-0-
*06	540	N	528	-0-	-12	-0-	25	1	502	3	N	1	1	8			-0-
							1	9									
07	589	N	495	-0-	-94	-0-	25	1	470	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0-	-0-	21	1	488	3	N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	25	1	581	3	N	1	1	8			-0-
							1	9									
04	529	N	529	-0-	-0-	-0-	23	1	506	3	N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	25	1	535	3	N	-0-					-0-
*06	600	N	557	-0-	-43	-0-	26	1	530	3	N	1	1	8			-0-
							1	9									
07	558	N	531	-0-	-27	-0-	27	1	504	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	399	-0-	-7	-0-	17	1	381	3	N	1	1	8			-0-
							1	9									
03	465	N	409	-0-	-56	-0-	17	1	392	3	N	-0-					-0-
04	420	N	398	-0-	-22	-0-	17	1	381	3	N	-0-					-0-
05	434	N	386	-0-	-48	-0-	17	1	369	3	N	-0-					-0-
06	390	N	344	-0-	-46	-0-	16	1	328	3	N	-0-					-0-
07	403	N	345	-0-	-58	-0-	17	1	328	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	354	-0-	-110	-0-	15	1	339	3	N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
04	390	N	372	-0-	-18	-0-	16	1	356	3	N	-0-					-0-
05	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-					-0-
*06	390	N	375	-0-	-15	-0-	17	1	357	3	N	1	1	8			-0-
							1	9									
*07	386	N	386	-0-	-0-	-0-	17	1	369	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	448	-0-	-103	-0-	19	1	429	3	N	-0-					-0-
03	682	N	582	-0-	-100	-0-	26	1	555	3	N	1	1	8			-0-
							1	9									
04	600	N	452	-0-	-148	-0-	20	1	432	3	N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	24	1	526	3	N	-0-					-0-
06	570	N	481	-0-	-89	-0-	21	1	460	3	N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	22	1	470	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	22	1	484	3	N	4	4	8			-0-
							4	9									
03	555	N	555	-0-	-0-	-0-	25	1	530	3	N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	24	1	528	3	N	-0-					-0-
05	558	N	546	-0-	-12	-0-	24	1	522	3	N	-0-					-0-
06	540	N	448	-0-	-92	-0-	20	1	428	3	N	-0-					-0-
07	558	N	474	-0-	-84	-0-	21	1	453	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	325	-0-	-81	-0-	14	1	311	3	N	-0-					-0-
03	403	N	290	-0-	-113	-0-	13	1	277	3	N	-0-					-0-
04	420	N	367	-0-	-53	-0-	16	1	351	3	N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	19	1	398	3	N	1	1	8			-0-
							1	9									

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	392	-0-	-14	-0-	17	1	375	3	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-
04	450	N	423	-0-	-27	-0-	19	1	404	3	N	-0-					-0-
05	434	N	402	-0-	-32	-0-	17	1	385	3	N	-0-					-0-
06	420	N	379	-0-	-41	-0-	17	1	362	3	N	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	21	1	442	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	764	N	764	-0-	-0-	-0-	33	1	731	3	N	-0-					-0-
03	837	N	700	-0-	-137	-0-	32	1	668	3	N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	34	1	726	3	N	-0-					-0-
05	806	N	797	-0-	-9	-0-	34	1	763	3	N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	35	1	763	3	N	-0-					-0-
*07	853	N	853	-0-	-0-	-0-	38	1	815	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

02	377	N	316	-0-	-61	-0-	13	1	303	3	N	-0-					-0-
03	372	N	347	-0-	-25	-0-	15	1	332	3	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	14	1	307	3	N	1	1	8			-0-
							1	9									
05	341	N	276	-0-	-65	-0-	12	1	264	3	N	-0-					-0-
06	330	N	222	-0-	-108	-0-	10	1	212	3	N	-0-					-0-
*07	341	N	280	-0-	-61	-0-	14	1	265	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

02	397	N	397	-0-	-0-	-0-	17	1	380	3	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
04	420	N	417	-0-	-3	-0-	18	1	398	3	N	1	1	8			-0-
							1	9									
05	434	N	433	-0-	-1	-0-	19	1	414	3	N	-0-					-0-
06	420	N	347	-0-	-73	-0-	16	1	331	3	N	-0-					-0-
*07	434	N	407	-0-	-27	-0-	20	1	386	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

02	435	N	421	-0-	-14	-0-	18	1	402	3	N	1	1	8			-0-
							1	9									
03	465	N	459	-0-	-6	-0-	21	1	437	3	N	1	1	8			-0-
							1	9									
04	450	N	434	-0-	-16	-0-	19	1	412	3	N	3	3	8			-0-
							3	9									
05	465	N	446	-0-	-19	-0-	19	1	427	3	N	-0-					-0-
06	450	N	433	-0-	-17	-0-	19	1	414	3	N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	20	1	418	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

02	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	18	1	380	3	N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
*06	360	N	343	-0-	-17	-0-	15	1	327	3	N	1	1	8			-0-
							1	9									
07	403	N	327	-0-	-76	-0-	15	1	312	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	496	-0-	-55	-0-	21	1	471	3	N	4	4	8			-0-
							4	9									
03	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-					-0-
04	510	N	473	-0-	-37	-0-	21	1	451	3	N	1	1	8			-0-
							1	9									
05	527	N	461	-0-	-66	-0-	20	1	441	3	N	-0-					-0-
*06	494	N	494	-0-	-0-	-0-	22	1	471	3	N	1	1	8			-0-
							1	9									
*07	498	N	498	-0-	-0-	-0-	22	1	476	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	14	1	295	3	N	1	1	8			-0-
							1	9									
05	310	N	259	-0-	-51	-0-	11	1	248	3	N	-0-					-0-
06	330	N	264	-0-	-66	-0-	12	1	252	3	N	-0-					-0-
07	310	N	215	-0-	-95	-0-	10	1	205	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
03	310	N	282	-0-	-28	-0-	12	1	270	3	N	-0-					-0-
04	360	N	340	-0-	-20	-0-	15	1	325	3	N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
*07	341	N	312	-0-	-29	-0-	16	1	295	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	430	-0-	-92	-0-	18	1	412	3	N	-0-					-0-
03	527	N	458	-0-	-69	-0-	19	1	439	3	N	-0-					-0-
04	480	N	447	-0-	-33	-0-	19	1	427	3	N	1	1	8			-0-
							1	9									
05	465	N	432	-0-	-33	-0-	19	1	413	3	N	-0-					-0-
*06	450	N	392	-0-	-58	-0-	18	1	373	3	N	1	1	8			-0-
							1	9									
07	465	N	440	-0-	-25	-0-	22	1	418	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	565	-0-	-160	-0-	24	1	541	3	N	-0-					-0-
03	713	N	590	-0-	-123	-0-	25	1	565	3	N	-0-					-0-
04	660	N	560	-0-	-100	-0-	24	1	536	3	N	-0-					-0-
05	589	N	547	-0-	-42	-0-	24	1	523	3	N	-0-					-0-
06	570	N	487	-0-	-83	-0-	23	1	464	3	N	-0-					-0-
*07	589	N	567	-0-	-22	-0-	28	1	538	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	24	1	403	3	N	-0-					-0-
03	465	N	456	-0-	-9	-0-	25	1	431	3	N	-0-					-0-
04	450	N	428	-0-	-22	-0-	25	1	402	3	N	1	1	8			-0-
							1	9									
05	465	N	448	-0-	-17	-0-	26	1	422	3	N	-0-					-0-
*06	450	N	372	-0-	-78	-0-	22	1	349	3	N	1	1	8			-0-
							1	9									
*07	452	N	452	-0-	-0-	-0-	30	1	422	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	863	-0-	-36	-0-	49	1	814	3	N	-0-					-0-
03	910	N	910	-0-	-0-	-0-	51	1	859	3	N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	49	1	798	3	N	1	1	8			-0-
							1	9									
05	930	N	876	-0-	-54	-0-	52	1	824	3	N	-0-					-0-
*06	870	N	773	-0-	-97	-0-	45	1	727	3	N	1	1	8			-0-
							1	9									
*07	879	N	879	-0-	-0-	-0-	58	1	821	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	943	-0-	-43	-0-	54	1	888	3	N	1	1	8			-0-
							1	9									
03	1054	N	1021	-0-	-33	-0-	57	1	963	3	N	1	1	8			-0-
							1	9									
04	1050	N	991	-0-	-59	-0-	57	1	934	3	N	-0-					-0-
05	1048	N	1048	-0-	-0-	-0-	62	1	986	3	N	-0-					-0-
06	990	N	904	-0-	-86	-0-	53	1	851	3	N	-0-					-0-
*07	1043	N	1043	-0-	-0-	-0-	68	1	975	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1106	-0-	-83	-0-	63	1	1043	3	N	-0-					-0-
03	1180	N	1180	-0-	-0-	-0-	66	1	1114	3	N	-0-					-0-
04	1140	N	1116	-0-	-24	-0-	64	1	1051	3	N	1	1	8			-0-
							1	9									
05	1178	N	1093	-0-	-85	-0-	64	1	1029	3	N	-0-					-0-
06	1140	N	885	-0-	-255	-0-	52	1	833	3	N	-0-					-0-
*07	1241	N	1241	-0-	-0-	-0-	81	1	1160	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	451	-0-	-13	-0-	19	1	432	3	N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	21	1	454	3	N	-0-					-0-
04	480	N	444	-0-	-36	-0-	20	1	424	3	N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	22	1	488	3	N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	21	1	458	3	N	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	509	-0-	-100	-0-	21	1	488	3	N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	26	1	597	3	N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	26	1	579	3	N	1	1	8			-0-
							1	9									
05	560	N	560	-0-	-0-	-0-	25	1	535	3	N	-0-					-0-
06	600	N	507	-0-	-93	-0-	24	1	483	3	N	-0-					-0-
07	620	N	617	-0-	-3	-0-	31	1	586	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
04	330	N	304	-0-	-26	-0-	13	1	289	3	N	2	2	8			-0-
							2	9									
05	372	N	285	-0-	-87	-0-	13	1	272	3	N	-0-					-0-
06	330	N	272	-0-	-58	-0-	13	1	259	3	N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	16	1	298	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	679	-0-	-17	-0-	29	1	650	3	N	-0-					-0-
03	836	N	836	-0-	-0-	-0-	38	1	798	3	N	-0-					-0-
04	780	N	766	-0-	-14	-0-	34	1	732	3	N	-0-					-0-
05	713	N	705	-0-	-8	-0-	30	1	675	3	N	-0-					-0-
06	810	N	605	-0-	-205	-0-	27	1	578	3	N	-0-					-0-
*07	806	N	706	-0-	-100	-0-	32	1	673	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	697	-0-	-57	-0-	40	1	657	3	N	-0-					-0-
03	751	N	751	-0-	-0-	-0-	42	1	709	3	N	-0-					-0-
04	720	N	705	-0-	-15	-0-	41	1	663	3	N	1	1	8			-0-
							1	9									
05	744	N	726	-0-	-18	-0-	43	1	683	3	N	-0-					-0-
06	720	N	647	-0-	-73	-0-	38	1	609	3	N	-0-					-0-
07	744	N	706	-0-	-38	-0-	46	1	660	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	716	-0-	-38	-0-	41	1	674	3	N	1	1	8			-0-
							1	9									
03	775	N	755	-0-	-20	-0-	42	1	713	3	N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	42	1	681	3	N	-0-					-0-
05	775	N	730	-0-	-45	-0-	43	1	687	3	N	-0-					-0-
06	720	N	655	-0-	-65	-0-	38	1	617	3	N	-0-					-0-
*07	779	N	779	-0-	-0-	-0-	51	1	728	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	505	-0-	-46	-0-	21	1	484	3	N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	25	1	574	3	N	1	1	8			-0-
							1	9									
04	559	N	559	-0-	-0-	-0-	24	1	534	3	N	1	1	8			-0-
							1	9									
05	540	N	540	-0-	-0-	-0-	24	1	516	3	N	-0-					-0-
*06	570	N	485	-0-	-85	-0-	23	1	461	3	N	1	1	8			-0-
							1	9									
*07	589	N	440	-0-	-149	-0-	22	1	417	3	N	1	1	8			-0-
							1	9									

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	N	674	-0-	-0-	-0-	29	1	645	3	N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	32	1	686	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	31	1	662	3	N	1	1	8			-0-
							1	9									
05	713	N	692	-0-	-21	-0-	30	1	662	3	N	-0-					-0-
06	690	N	658	-0-	-32	-0-	29	1	629	3	N	-0-					-0-
*07	713	N	706	-0-	-7	-0-	32	1	673	3	N	1	1	8			-0-
							1	9									

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	589	-0-	-20	-0-	25	1	564	3	N	-0-					-0-
03	682	N	596	-0-	-86	-0-	27	1	569	3	N	-0-					-0-
04	600	N	588	-0-	-12	-0-	26	1	562	3	N	-0-					-0-
05	620	N	612	-0-	-8	-0-	26	1	586	3	N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	27	1	586	3	N	-0-					-0-
*07	630	N	630	-0-	-0-	-0-	28	1	602	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	602	-0-	-36	-0-	34	1	567	3	N	1	1	8			-0-
							1	9									
03	626	N	626	-0-	-0-	-0-	35	1	591	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	35	1	570	3	N	-0-					-0-
05	651	N	650	-0-	-1	-0-	38	1	612	3	N	-0-					-0-
06	600	N	504	-0-	-96	-0-	30	1	474	3	N	-0-					-0-
*07	678	N	678	-0-	-0-	-0-	44	1	634	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	853	-0-	-17	-0-	49	1	803	3	N	1	1	8			-0-
							1	9									
03	868	N	842	-0-	-26	-0-	47	1	795	3	N	-0-					-0-
04	870	N	863	-0-	-7	-0-	50	1	813	3	N	-0-					-0-
05	899	N	862	-0-	-37	-0-	51	1	811	3	N	-0-					-0-
06	810	N	720	-0-	-90	-0-	42	1	678	3	N	-0-					-0-
*07	903	N	903	-0-	-0-	-0-	59	1	844	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	521	-0-	-30	-0-	30	1	491	3	N	-0-					-0-
03	558	N	557	-0-	-1	-0-	31	1	526	3	N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-					-0-
05	558	N	555	-0-	-3	-0-	33	1	522	3	N	-0-					-0-
06	540	N	504	-0-	-36	-0-	30	1	474	3	N	-0-					-0-
*07	561	N	561	-0-	-0-	-0-	37	1	524	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	374	-0-	-3	-0-	16	1	358	3	N	-0-					-0-
03	434	N	386	-0-	-48	-0-	17	1	369	3	N	-0-					-0-
04	390	N	385	-0-	-5	-0-	17	1	368	3	N	-0-					-0-
05	403	N	398	-0-	-5	-0-	17	1	381	3	N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	18	1	388	3	N	-0-					-0-
*07	447	N	447	-0-	-0-	-0-	20	1	427	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	530	N	530	-0-	-0-	-0-	30	1	499	3	N	1	1	8			-0-
							1	9									
03	558	N	486	-0-	-72	-0-	27	1	459	3	N	-0-					-0-
04	600	N	462	-0-	-138	-0-	27	1	434	3	N	1	1	8			-0-
							1	9									
05	558	N	474	-0-	-84	-0-	28	1	446	3	N	-0-					-0-
*06	480	N	317	-0-	-163	-0-	19	1	297	3	N	1	1	8			-0-
							1	9									
*07	467	N	467	-0-	-0-	-0-	31	1	436	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	646	-0-	-21	-0-	28	1	618	3	N	-0-					-0-
03	651	N	614	-0-	-37	-0-	28	1	586	3	N	-0-					-0-
04	690	N	673	-0-	-17	-0-	30	1	643	3	N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	30	1	655	3	N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	28	1	602	3	N	-0-					-0-
07	682	N	667	-0-	-15	-0-	30	1	637	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	369	-0-	-66	-0-	16	1	353	3	N	-0-					-0-
03	372	N	245	-0-	-127	-0-	11	1	234	3	N	-0-					-0-
04	600	N	335	-0-	-265	-0-	15	1	320	3	N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-
*06	433	N	433	-0-	-0-	-0-	19	1	413	3	N	1	1	8			-0-
							1	9									
*07	467	N	467	-0-	-0-	-0-	21	1	445	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	432	-0-	-61	-0-	19	1	413	3	N	-0-					-0-
03	527	N	285	-0-	-242	-0-	13	1	272	3	N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	21	1	467	3	N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	25	1	537	3	N	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	24	1	511	3	N	1	1	8			-0-
							1	9									

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	683	N	683	-0-	-0-	-0-	29	1	654	3	N	-0-					-0-
03	744	N	723	-0-	-21	-0-	33	1	690	3	N	-0-					-0-
04	720	N	709	-0-	-11	-0-	31	1	678	3	N	-0-					-0-
05	744	N	712	-0-	-32	-0-	31	1	681	3	N	-0-					-0-
06	690	N	635	-0-	-55	-0-	28	1	607	3	N	-0-					-0-
07	744	N	731	-0-	-13	-0-	33	1	698	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	423	-0-	-12	-0-	18	1	405	3	N	-0-					-0-
03	465	N	437	-0-	-28	-0-	18	1	419	3	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-
05	465	N	427	-0-	-38	-0-	19	1	408	3	N	-0-					-0-
*06	420	N	365	-0-	-55	-0-	17	1	347	3	N	1	1	8			-0-
							1	9									
*07	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	472	-0-	-50	-0-	20	1	452	3	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	22	1	501	3	N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	22	1	476	3	N	-0-					-0-
06	510	N	386	-0-	-124	-0-	18	1	368	3	N	-0-					-0-
07	527	N	436	-0-	-91	-0-	22	1	414	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0-	-0-	32	1	699	3	N	-0-					-0-
03	775	N	656	-0-	-119	-0-	30	1	626	3	N	-0-					-0-
04	900	N	549	-0-	-351	-0-	24	1	525	3	N	-0-					-0-
05	775	N	608	-0-	-167	-0-	26	1	582	3	N	-0-					-0-
*06	630	N	555	-0-	-75	-0-	25	1	529	3	N	1	1	8			-0-
							1	9									
07	558	N	468	-0-	-90	-0-	21	1	447	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1111	-0-	-252	-0-	63	1	1048	3	N	-0-					-0-
03	1209	N	1164	-0-	-45	-0-	65	1	1099	3	N	-0-					-0-
04	1140	N	1102	-0-	-38	-0-	63	1	1037	3	N	2	2	8			-0-
							2	9									
05	1178	N	1118	-0-	-60	-0-	66	1	1052	3	N	-0-					-0-
06	1140	N	961	-0-	-179	-0-	56	1	905	3	N	-0-					-0-
07	1147	N	1136	-0-	-11	-0-	74	1	1062	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	663	-0-	-4	-0-	28	1	635	3	N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	30	1	689	3	N	-0-					-0-
04	690	N	688	-0-	-2	-0-	29	1	658	3	N	1	1	8			-0-
							1	9									
05	713	N	705	-0-	-8	-0-	31	1	674	3	N	-0-					-0-
*06	690	N	606	-0-	-84	-0-	28	1	577	3	N	1	1	8			-0-
							1	9									
07	713	N	693	-0-	-20	-0-	35	1	658	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	785	N	785	-0-	-0-	-0-	33	1	748	3	N	4	4	8			-0-
							4	9									
03	899	N	840	-0-	-59	-0-	35	1	805	3	N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	36	1	810	3	N	1	1	8			-0-
							1	9									
05	837	N	802	-0-	-35	-0-	35	1	767	3	N	-0-					-0-
*06	810	N	769	-0-	-41	-0-	36	1	732	3	N	1	1	8			-0-
							1	9									
07	868	N	792	-0-	-76	-0-	40	1	752	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	901	N	901	-0-	-0-	-0-	39	1	862	3	N	-0-					-0-
03	930	N	913	-0-	-17	-0-	41	1	872	3	N	-0-					-0-
04	900	N	888	-0-	-12	-0-	39	1	849	3	N	-0-					-0-
05	1097	N	1097	-0-	-0-	-0-	47	1	1050	3	N	-0-					-0-
06	870	N	853	-0-	-17	-0-	38	1	815	3	N	-0-					-0-
07	930	N	894	-0-	-36	-0-	40	1	854	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	567	-0-	-71	-0-	24	1	543	3	N	-0-					-0-
03	651	N	625	-0-	-26	-0-	26	1	598	3	N	1	1	8			-0-
							1	9									
04	631	N	631	-0-	-0-	-0-	27	1	603	3	N	1	1	8			-0-
							1	9									
05	682	N	682	-0-	-0-	-0-	30	1	652	3	N	-0-					-0-
*06	621	N	621	-0-	-0-	-0-	29	1	591	3	N	1	1	8			-0-
							1	9									
07	651	N	644	-0-	-7	-0-	32	1	612	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	514	-0-	-8	-0-	22	1	492	3	N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	25	1	563	3	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	26	1	576	3	N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	26	1	564	3	N	-0-					-0-
*06	570	N	530	-0-	-40	-0-	25	1	504	3	N	1	1	8			-0-
							1	9									
07	620	N	540	-0-	-80	-0-	27	1	513	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	399	-0-	-36	-0-	17	1	382	3	N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	19	1	406	3	N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	18	1	395	3	N	1	1	8			-0-
							1	9									
05	434	N	383	-0-	-51	-0-	16	1	365	3	N	2	2	8			-0-
							2	9									
06	420	N	392	-0-	-28	-0-	17	1	375	3	N	-0-					-0-
*07	434	N	428	-0-	-6	-0-	19	1	408	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	24	1	527	3	N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	26	1	558	3	N	-0-					-0-
04	570	N	553	-0-	-17	-0-	24	1	529	3	N	-0-					-0-
05	589	N	562	-0-	-27	-0-	24	1	538	3	N	-0-					-0-
06	570	N	552	-0-	-18	-0-	24	1	528	3	N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	25	1	537	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	30	1	644	3	N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	28	1	610	3	N	1	1	8			-0-
							1	9									
05	651	N	611	-0-	-40	-0-	26	1	585	3	N	-0-					-0-
*06	660	N	561	-0-	-99	-0-	25	1	535	3	N	1	1	8			-0-
							1	9									
*07	651	N	535	-0-	-116	-0-	24	1	510	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	476	-0-	-46	-0-	21	1	455	3	N	-0-					-0-
03	775	N	338	-0-	-437	-0-	15	1	323	3	N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-					-0-
05	496	N	442	-0-	-54	-0-	19	1	423	3	N	-0-					-0-
*06	603	N	603	-0-	-0-	-0-	27	1	575	3	N	1	1	8			-0-
							1	9									
07	496	N	383	-0-	-113	-0-	17	1	366	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-
03	589	N	429	-0-	-160	-0-	18	1	411	3	N	-0-					-0-
04	510	N	500	-0-	-10	-0-	21	1	479	3	N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	28	1	597	3	N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-
*07	637	N	637	-0-	-0-	-0-	32	1	605	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	585	N	585	-0-	-0-	-0-	33	1	552	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	36	1	615	3	N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	27	1	440	3	N	-0-					-0-
05	620	N	464	-0-	-156	-0-	27	1	437	3	N	-0-					-0-
*06	630	N	374	-0-	-256	-0-	22	1	351	3	N	1	1	8			-0-
							1	9									
07	496	N	382	-0-	-114	-0-	25	1	357	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	143	-0-	-31	-0-	8	1	135	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	13	1	207	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	13	1	207	3	N	1	1	8			-0-
							1	9									
05	248	N	217	-0-	-31	-0-	13	1	204	3	N	-0-					-0-
06	240	N	144	-0-	-96	-0-	8	1	136	3	N	-0-					-0-
07	217	N	122	-0-	-95	-0-	8	1	114	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	401	-0-	-5	-0-	17	1	384	3	N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	20	1	429	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	20	1	431	3	N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	20	1	439	3	N	-0-					-0-
*06	420	N	384	-0-	-36	-0-	17	1	366	3	N	1	1	8			-0-
							1	9									
07	465	N	446	-0-	-19	-0-	20	1	426	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	279	-0-	-11	-0-	12	1	267	3	N	-0-					-0-
03	372	N	345	-0-	-27	-0-	16	1	329	3	N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	16	1	342	3	N	1	1	8			-0-
							1	9									
05	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-
*07	425	N	425	-0-	-0-	-0-	19	1	405	3	N	1	1	8			-0-
							1	9									

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	157	-0-	-17	-0-	9	1	148	3	N	-0-					-0-
03	186	N	166	-0-	-20	-0-	9	1	157	3	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
*06	363	N	363	-0-	-0-	-0-	21	1	341	3	N	1	1	8			-0-
							1	9									
*07	261	N	261	-0-	-0-	-0-	17	1	243	3	N	1	1	8			-0-
							1	9									

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	119	-0-	-84	-0-	7	1	112	3	N	-0-					-0-
03	186	N	166	-0-	-20	-0-	9	1	157	3	N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	15	1	212	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
05	124	N	67	-0-	-57	-0-	4	1	63	3	N	-0-					-0-
06	120	N	86	-0-	-34	-0-	5	1	81	3	N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	415	-0-	-107	-0-	18	1	397	3	N	-0-					-0-
03	558	N	465	-0-	-93	-0-	21	1	444	3	N	-0-					-0-
04	510	N	435	-0-	-75	-0-	19	1	416	3	N	-0-					-0-
05	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	20	1	439	3	N	-0-					-0-
*07	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

02	609	N	598	-0-	-11	-0-	26	1	572	3	N	-0-					-0-
03	682	N	583	-0-	-99	-0-	26	1	556	3	N	1	1	8			-0-
							1	9									
04	600	N	525	-0-	-75	-0-	23	1	502	3	N	-0-					-0-
05	651	N	510	-0-	-141	-0-	22	1	488	3	N	-0-					-0-
*06	570	N	536	-0-	-34	-0-	24	1	511	3	N	1	1	8			-0-
							1	9									
07	558	N	515	-0-	-43	-0-	23	1	492	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

02	522	N	512	-0-	-10	-0-	22	1	489	3	N	1	1	8			-0-
							1	9									
03	566	N	566	-0-	-0-	-0-	26	1	540	3	N	-0-					-0-
04	540	N	515	-0-	-25	-0-	23	1	492	3	N	-0-					-0-
05	558	N	543	-0-	-15	-0-	23	1	520	3	N	-0-					-0-
06	540	N	537	-0-	-3	-0-	24	1	513	3	N	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	24	1	512	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

02	420	N	420	-0-	-0-	-0-	18	1	402	3	N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	21	1	443	3	N	1	1	8			-0-
							1	9									
04	420	N	341	-0-	-79	-0-	15	1	325	3	N	1	1	8			-0-
							1	9									
05	434	N	348	-0-	-86	-0-	15	1	333	3	N	-0-					-0-
06	450	N	351	-0-	-99	-0-	16	1	335	3	N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

02	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
03	496	N	413	-0-	-83	-0-	19	1	394	3	N	-0-					-0-
04	480	N	444	-0-	-36	-0-	20	1	424	3	N	-0-					-0-
05	496	N	459	-0-	-37	-0-	20	1	439	3	N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-
07	465	N	434	-0-	-31	-0-	19	1	415	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

02	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
03	496	N	469	-0-	-27	-0-	20	1	449	3	N	-0-					-0-
04	480	N	444	-0-	-36	-0-	19	1	425	3	N	-0-					-0-
05	496	N	458	-0-	-38	-0-	20	1	438	3	N	-0-					-0-
06	450	N	408	-0-	-42	-0-	19	1	389	3	N	-0-					-0-
07	465	N	445	-0-	-20	-0-	22	1	423	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	672	-0-	-24	-0-	28	1	643	3	N	1	1	8			-0-
							1	9									
03	713	N	602	-0-	-111	-0-	25	1	577	3	N	-0-					-0-
04	690	N	646	-0-	-44	-0-	28	1	618	3	N	-0-					-0-
05	713	N	702	-0-	-11	-0-	31	1	671	3	N	-0-					-0-
06	570	N	529	-0-	-41	-0-	25	1	504	3	N	-0-					-0-
07	682	N	653	-0-	-29	-0-	33	1	620	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	N	674	-0-	-0-	-0-	29	1	645	3	N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	32	1	670	3	N	-0-					-0-
04	720	N	644	-0-	-76	-0-	28	1	616	3	N	-0-					-0-
05	713	N	654	-0-	-59	-0-	28	1	626	3	N	-0-					-0-
06	690	N	650	-0-	-40	-0-	29	1	621	3	N	-0-					-0-
*07	670	N	670	-0-	-0-	-0-	30	1	640	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	422	-0-	-100	-0-	18	1	404	3	N	-0-					-0-
03	527	N	421	-0-	-106	-0-	18	1	403	3	N	-0-					-0-
04	480	N	371	-0-	-109	-0-	16	1	355	3	N	-0-					-0-
05	465	N	346	-0-	-119	-0-	15	1	331	3	N	-0-					-0-
06	420	N	296	-0-	-124	-0-	14	1	282	3	N	-0-					-0-
*07	372	N	296	-0-	-76	-0-	15	1	280	3	N	1	1	8			-0-
							1	9									

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	721	-0-	-4	-0-	30	1	691	3	N	-0-					-0-
03	837	N	772	-0-	-65	-0-	32	1	740	3	N	-0-					-0-
04	720	N	715	-0-	-5	-0-	31	1	682	3	N	2	2	8			-0-
							2	9									
05	779	N	779	-0-	-0-	-0-	34	1	745	3	N	-0-					-0-
06	750	N	623	-0-	-127	-0-	29	1	594	3	N	-0-					-0-
*07	744	N	742	-0-	-2	-0-	37	1	704	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	869	-0-	-59	-0-	50	1	819	3	N	-0-					-0-
03	961	N	864	-0-	-97	-0-	48	1	816	3	N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	52	1	854	3	N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	55	1	882	3	N	-0-					-0-
06	840	N	788	-0-	-52	-0-	46	1	742	3	N	-0-					-0-
*07	974	N	974	-0-	-0-	-0-	64	1	910	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	586	N	586	-0-	-0-	-0-	25	1	561	3	N	-0-					-0-
03	682	N	660	-0-	-22	-0-	30	1	630	3	N	-0-					-0-
04	690	N	590	-0-	-100	-0-	26	1	564	3	N	-0-					-0-
05	620	N	590	-0-	-30	-0-	25	1	565	3	N	-0-					-0-
06	630	N	574	-0-	-56	-0-	25	1	549	3	N	-0-					-0-
07	620	N	579	-0-	-41	-0-	26	1	553	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0-	-0-	25	1	549	3	N	-0-					-0-
03	620	N	613	-0-	-7	-0-	28	1	585	3	N	-0-					-0-
04	600	N	559	-0-	-41	-0-	25	1	534	3	N	-0-					-0-
05	620	N	574	-0-	-46	-0-	25	1	549	3	N	-0-					-0-
*06	600	N	562	-0-	-38	-0-	25	1	536	3	N	1	1	8			-0-
							1	9									
*07	589	N	559	-0-	-30	-0-	25	1	533	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	N	620	-0-	-0-	-0-	27	1	593	3	N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	35	1	735	3	N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	31	1	669	3	N	1	1	8			-0-
							1	9									
05	688	N	688	-0-	-0-	-0-	30	1	658	3	N	-0-					-0-
*06	750	N	664	-0-	-86	-0-	29	1	634	3	N	1	1	8			-0-
							1	9									
07	713	N	600	-0-	-113	-0-	27	1	573	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
05	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	352	-0-	-25	-0-	20	1	332	3	N	-0-					-0-
03	248	N	221	-0-	-27	-0-	12	1	209	3	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	25	1	406	3	N	1	1	8			-0-
							1	9									
05	442	N	442	-0-	-0-	-0-	26	1	416	3	N	-0-					-0-
*06	294	N	294	-0-	-0-	-0-	17	1	276	3	N	1	1	8			-0-
							1	9									
07	434	N	365	-0-	-69	-0-	24	1	341	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	247	-0-	-43	-0-	10	1	237	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	14	1	327	3	N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	14	1	301	3	N	1	1	8			-0-
							1	9									
05	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
*06	330	N	290	-0-	-40	-0-	14	1	275	3	N	1	1	8			-0-
							1	9									
*07	341	N	323	-0-	-18	-0-	16	1	306	3	N	1	1	8			-0-
							1	9									

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0-	-0-	28	1	623	3	N	-0-					-0-
03	713	N	705	-0-	-8	-0-	32	1	673	3	N	-0-					-0-
04	690	N	675	-0-	-15	-0-	30	1	645	3	N	-0-					-0-
05	682	N	630	-0-	-52	-0-	27	1	603	3	N	-0-					-0-
06	690	N	620	-0-	-70	-0-	27	1	593	3	N	-0-					-0-
07	713	N	670	-0-	-43	-0-	30	1	640	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0-	-0-	20	1	452	3	N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	23	1	482	3	N	-0-					-0-
04	510	N	483	-0-	-27	-0-	21	1	462	3	N	-0-					-0-
05	496	N	479	-0-	-17	-0-	21	1	458	3	N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	22	1	468	3	N	-0-					-0-
*07	517	N	517	-0-	-0-	-0-	23	1	494	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

02	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
03	341	N	328	-0-	-13	-0-	15	1	313	3	N	-0-					-0-
04	330	N	308	-0-	-22	-0-	14	1	294	3	N	-0-					-0-
05	341	N	322	-0-	-19	-0-	14	1	308	3	N	-0-					-0-
06	330	N	303	-0-	-27	-0-	13	1	290	3	N	-0-					-0-
07	310	N	304	-0-	-6	-0-	14	1	290	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

02	319	N	269	-0-	-50	-0-	12	1	257	3	N	-0-					-0-
03	341	N	329	-0-	-12	-0-	15	1	314	3	N	-0-					-0-
04	330	N	305	-0-	-25	-0-	13	1	292	3	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-					-0-
06	330	N	280	-0-	-50	-0-	12	1	268	3	N	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

02	455	N	455	-0-	-0-	-0-	19	1	436	3	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-					-0-
*06	412	N	412	-0-	-0-	-0-	19	1	392	3	N	1	1	8			-0-
							1	9									
*07	454	N	454	-0-	-0-	-0-	23	1	431	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

02	528	N	528	-0-	-0-	-0-	22	1	506	3	N	-0-					-0-
03	496	N	491	-0-	-5	-0-	21	1	470	3	N	-0-					-0-
04	570	N	462	-0-	-108	-0-	20	1	441	3	N	1	1	8			-0-
							1	9									
05	566	N	566	-0-	-0-	-0-	25	1	541	3	N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	23	1	443	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

02	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-					-0-
04	600	N	545	-0-	-55	-0-	24	1	521	3	N	-0-					-0-
05	589	N	555	-0-	-34	-0-	24	1	531	3	N	-0-					-0-
06	570	N	545	-0-	-25	-0-	24	1	521	3	N	-0-					-0-
07	558	N	551	-0-	-7	-0-	25	1	526	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	552	-0-	-57	-0-	23	1	529	3	N	-0-					-0-
03	651	N	564	-0-	-87	-0-	24	1	540	3	N	-0-					-0-
04	570	N	527	-0-	-43	-0-	23	1	504	3	N	-0-					-0-
05	589	N	585	-0-	-4	-0-	26	1	559	3	N	-0-					-0-
06	540	N	519	-0-	-21	-0-	24	1	495	3	N	-0-					-0-
*07	568	N	568	-0-	-0-	-0-	28	1	540	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0-	-0-	26	1	583	3	N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	30	1	641	3	N	-0-					-0-
04	630	N	593	-0-	-37	-0-	26	1	567	3	N	-0-					-0-
05	651	N	605	-0-	-46	-0-	26	1	579	3	N	-0-					-0-
06	660	N	591	-0-	-69	-0-	26	1	565	3	N	-0-					-0-
07	620	N	593	-0-	-27	-0-	27	1	566	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	518	-0-	-4	-0-	22	1	496	3	N	-0-					-0-
03	527	N	510	-0-	-17	-0-	21	1	489	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	20	1	437	3	N	-0-					-0-
05	558	N	484	-0-	-74	-0-	21	1	463	3	N	-0-					-0-
06	480	N	417	-0-	-63	-0-	20	1	397	3	N	-0-					-0-
07	465	N	456	-0-	-9	-0-	23	1	433	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	400	-0-	-6	-0-	17	1	383	3	N	-0-					-0-
03	434	N	433	-0-	-1	-0-	20	1	413	3	N	-0-					-0-
04	420	N	406	-0-	-14	-0-	18	1	385	3	N	3	3	8			-0-
							3	9									
05	434	N	369	-0-	-65	-0-	16	1	353	3	N	-0-					-0-
06	420	N	380	-0-	-40	-0-	17	1	363	3	N	-0-					-0-
07	434	N	382	-0-	-52	-0-	17	1	365	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	26	1	590	3	N	-0-					-0-
03	682	N	631	-0-	-51	-0-	26	1	605	3	N	-0-					-0-
04	660	N	600	-0-	-60	-0-	26	1	573	3	N	1	1	8			-0-
							1	9									
05	651	N	624	-0-	-27	-0-	28	1	596	3	N	-0-					-0-
06	600	N	583	-0-	-17	-0-	27	1	556	3	N	-0-					-0-
*07	681	N	681	-0-	-0-	-0-	34	1	646	3	N	1	1	8			-0-
							1	9									

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	257	-0-	-33	-0-	15	1	242	3	N	-0-					-0-
03	341	N	222	-0-	-119	-0-	12	1	210	3	N	-0-					-0-
04	330	N	278	-0-	-52	-0-	16	1	262	3	N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	20	1	315	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	22	1	311	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	22	1	507	3	N	-0-					-0-
03	527	N	506	-0-	-21	-0-	21	1	485	3	N	-0-					-0-
04	480	N	464	-0-	-16	-0-	20	1	444	3	N	-0-					-0-
05	558	N	522	-0-	-36	-0-	23	1	499	3	N	-0-					-0-
*06	480	N	443	-0-	-37	-0-	21	1	421	3	N	1	1	8			-0-
							1	9									
*07	497	N	497	-0-	-0-	-0-	25	1	472	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	245	-0-	-16	-0-	14	1	231	3	N	-0-					-0-
03	279	N	221	-0-	-58	-0-	12	1	209	3	N	-0-					-0-
04	270	N	220	-0-	-50	-0-	13	1	207	3	N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
06	210	N	153	-0-	-57	-0-	9	1	144	3	N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	716	-0-	-38	-0-	31	1	685	3	N	-0-					-0-
03	806	N	779	-0-	-27	-0-	35	1	744	3	N	-0-					-0-
04	750	N	702	-0-	-48	-0-	31	1	670	3	N	1	1	8			-0-
							1	9									
05	775	N	713	-0-	-62	-0-	31	1	682	3	N	-0-					-0-
*06	750	N	742	-0-	-8	-0-	33	1	708	3	N	1	1	8			-0-
							1	9									
*07	733	N	733	-0-	-0-	-0-	33	1	700	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	344	-0-	-4	-0-	15	1	329	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
04	390	N	337	-0-	-53	-0-	15	1	322	3	N	-0-					-0-
05	372	N	358	-0-	-14	-0-	15	1	343	3	N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-
*07	341	N	340	-0-	-1	-0-	15	1	324	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	576	-0-	-4	-0-	24	1	552	3	N	-0-					-0-
03	620	N	619	-0-	-1	-0-	26	1	593	3	N	-0-					-0-
04	600	N	555	-0-	-45	-0-	24	1	531	3	N	-0-					-0-
05	620	N	600	-0-	-20	-0-	26	1	574	3	N	-0-					-0-
*06	600	N	511	-0-	-89	-0-	24	1	486	3	N	1	1	8			-0-
							1	9									
07	589	N	542	-0-	-47	-0-	27	1	515	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	253	-0-	-8	-0-	14	1	239	3	N	-0-					-0-
03	279	N	256	-0-	-23	-0-	14	1	242	3	N	-0-					-0-
04	270	N	253	-0-	-17	-0-	15	1	238	3	N	-0-					-0-
05	279	N	251	-0-	-28	-0-	15	1	236	3	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	13	1	215	3	N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	618	-0-	-20	-0-	35	1	583	3	N	-0-					-0-
03	651	N	600	-0-	-51	-0-	33	1	567	3	N	-0-					-0-
04	630	N	609	-0-	-21	-0-	35	1	574	3	N	-0-					-0-
05	651	N	556	-0-	-95	-0-	33	1	523	3	N	-0-					-0-
06	570	N	484	-0-	-86	-0-	28	1	456	3	N	-0-					-0-
07	620	N	608	-0-	-12	-0-	40	1	568	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	217	-0-	-73	-0-	12	1	205	3	N	-0-					-0-
03	310	N	248	-0-	-62	-0-	14	1	234	3	N	-0-					-0-
04	240	N	238	-0-	-2	-0-	14	1	223	3	N	1	1	8			-0-
							1	9									
05	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-					-0-
06	240	N	135	-0-	-105	-0-	8	1	127	3	N	-0-					-0-
07	248	N	230	-0-	-18	-0-	15	1	215	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	508	-0-	-14	-0-	29	1	479	3	N	-0-					-0-
03	558	N	484	-0-	-74	-0-	27	1	457	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	33	1	529	3	N	-0-					-0-
06	480	N	422	-0-	-58	-0-	25	1	397	3	N	-0-					-0-
*07	596	N	596	-0-	-0-	-0-	39	1	557	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0-	-0-	25	1	543	3	N	-0-					-0-
03	651	N	625	-0-	-26	-0-	28	1	597	3	N	-0-					-0-
04	600	N	564	-0-	-36	-0-	25	1	538	3	N	1	1	8			-0-
							1	9									
05	620	N	606	-0-	-14	-0-	26	1	580	3	N	-0-					-0-
06	600	N	571	-0-	-29	-0-	25	1	546	3	N	-0-					-0-
*07	603	N	603	-0-	-0-	-0-	27	1	576	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	607	N	607	-0-	-0-	-0-	35	1	571	3	N	1	1	8			-0-
							1	9									
03	651	N	626	-0-	-25	-0-	35	1	591	3	N	-0-					-0-
04	630	N	597	-0-	-33	-0-	34	1	563	3	N	-0-					-0-
05	651	N	624	-0-	-27	-0-	37	1	587	3	N	-0-					-0-
06	600	N	483	-0-	-117	-0-	28	1	455	3	N	-0-					-0-
*07	661	N	661	-0-	-0-	-0-	43	1	618	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	669	-0-	-27	-0-	38	1	630	3	N	1	1	8			-0-
							1	9									
03	682	N	643	-0-	-39	-0-	36	1	607	3	N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	44	1	712	3	N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	48	1	760	3	N	-0-					-0-
06	630	N	571	-0-	-59	-0-	33	1	538	3	N	-0-					-0-
*07	787	N	787	-0-	-0-	-0-	52	1	735	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1172	-0-	-104	-0-	67	1	1105	3	N	-0-					-0-
03	1240	N	1181	-0-	-59	-0-	66	1	1115	3	N	-0-					-0-
04	1170	N	1131	-0-	-39	-0-	65	1	1066	3	N	-0-					-0-
05	1240	N	1160	-0-	-80	-0-	68	1	1092	3	N	-0-					-0-
*06	1140	N	938	-0-	-202	-0-	55	1	882	3	N	1	1	8			-0-
							1	9									
*07	1207	N	1207	-0-	-0-	-0-	79	1	1128	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	489	-0-	-120	-0-	21	1	468	3	N	-0-					-0-
03	589	N	517	-0-	-72	-0-	22	1	495	3	N	-0-					-0-
04	540	N	475	-0-	-65	-0-	20	1	454	3	N	1	1	8			-0-
							1	9									
05	527	N	473	-0-	-54	-0-	21	1	452	3	N	-0-					-0-
*06	510	N	429	-0-	-81	-0-	20	1	408	3	N	1	1	8			-0-
							1	9									
07	496	N	396	-0-	-100	-0-	20	1	376	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0-	-0-	27	1	592	3	N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	30	1	633	3	N	-0-					-0-
04	630	N	619	-0-	-11	-0-	27	1	592	3	N	-0-					-0-
05	651	N	640	-0-	-11	-0-	28	1	612	3	N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	28	1	603	3	N	-0-					-0-
07	651	N	643	-0-	-8	-0-	29	1	614	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	633	-0-	-5	-0-	27	1	606	3	N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	32	1	683	3	N	-0-					-0-
04	690	N	670	-0-	-20	-0-	30	1	639	3	N	1	1	8			-0-
							1	9									
05	687	N	687	-0-	-0-	-0-	30	1	657	3	N	-0-					-0-
06	690	N	653	-0-	-37	-0-	29	1	624	3	N	-0-					-0-
07	682	N	633	-0-	-49	-0-	28	1	605	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	N	572	-0-	-0-	-0-	25	1	547	3	N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	28	1	595	3	N	-0-					-0-
04	630	N	569	-0-	-61	-0-	25	1	544	3	N	-0-					-0-
05	620	N	580	-0-	-40	-0-	25	1	555	3	N	-0-					-0-
*06	600	N	572	-0-	-28	-0-	25	1	546	3	N	1	1	8			-0-
							1	9									
*07	589	N	522	-0-	-67	-0-	23	1	498	3	N	1	1	8			-0-
							1	9									

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1410	-0-	-69	-0-	81	1	1329	3	N	-0-					-0-
03	1488	N	1426	-0-	-62	-0-	79	1	1347	3	N	-0-					-0-
04	1440	N	1376	-0-	-64	-0-	79	1	1297	3	N	-0-					-0-
05	1519	N	1443	-0-	-76	-0-	85	1	1358	3	N	-0-					-0-
06	1380	N	1139	-0-	-241	-0-	67	1	1072	3	N	-0-					-0-
07	1426	N	1367	-0-	-59	-0-	90	1	1277	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	402	-0-	-4	-0-	17	1	385	3	N	-0-					-0-
03	465	N	442	-0-	-23	-0-	20	1	422	3	N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	19	1	420	3	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	598	-0-	-11	-0-	26	1	572	3	N	-0-					-0-
03	651	N	630	-0-	-21	-0-	28	1	602	3	N	-0-					-0-
04	630	N	616	-0-	-14	-0-	27	1	589	3	N	-0-					-0-
05	651	N	641	-0-	-10	-0-	28	1	613	3	N	-0-					-0-
06	600	N	594	-0-	-6	-0-	26	1	568	3	N	-0-					-0-
07	651	N	598	-0-	-53	-0-	27	1	571	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	343	-0-	-63	-0-	14	1	329	3	N	-0-					-0-
03	434	N	391	-0-	-43	-0-	16	1	375	3	N	-0-					-0-
04	390	N	358	-0-	-32	-0-	15	1	343	3	N	-0-					-0-
05	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-					-0-
06	390	N	331	-0-	-59	-0-	16	1	315	3	N	-0-					-0-
07	372	N	353	-0-	-19	-0-	18	1	335	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	8	1	114	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	243	-0-	-47	-0-	10 1	1 9	232	3	N	1	1	8			-0-
03	310	N	275	-0-	-35	-0-	12	1	263	3	N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	14 2	1 9	296	3	N	2	2	8			-0-
05	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-
*07	310	N	301	-0-	-9	-0-	13 1	1 9	287	3	N	1	1	8			-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	742	-0-	-41	-0-	42	1	700	3	N	-0-					-0-
03	806	N	793	-0-	-13	-0-	44	1	749	3	N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	43 1	1 9	708	3	N	1	1	8			-0-
05	806	N	772	-0-	-34	-0-	46	1	726	3	N	-0-					-0-
06	780	N	641	-0-	-139	-0-	38	1	603	3	N	-0-					-0-
*07	777	N	777	-0-	-0-	-0-	51	1	726	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	317	-0-	-118	-0-	13	1	304	3	N	-0-					-0-
03	403	N	341	-0-	-62	-0-	14	1	327	3	N	-0-					-0-
04	390	N	341	-0-	-49	-0-	15	1	325	3	N	1	1	8			-0-
							1	9									
05	341	N	263	-0-	-78	-0-	12	1	251	3	N	-0-					-0-
06	330	N	313	-0-	-17	-0-	15	1	298	3	N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	18	1	350	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

02	783	N	729	-0-	-54	-0-	42	1	687	3	N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	44	1	743	3	N	-0-					-0-
04	750	N	740	-0-	-10	-0-	43	1	696	3	N	1	1	8			-0-
							1	9									
05	775	N	760	-0-	-15	-0-	45	1	715	3	N	-0-					-0-
06	750	N	653	-0-	-97	-0-	38	1	615	3	N	-0-					-0-
07	775	N	721	-0-	-54	-0-	47	1	674	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

02	377	N	375	-0-	-2	-0-	21	1	353	3	N	1	1	8			-0-
							1	9									
03	402	N	402	-0-	-0-	-0-	22	1	380	3	N	-0-					-0-
04	360	N	358	-0-	-2	-0-	21	1	337	3	N	-0-					-0-
05	403	N	354	-0-	-49	-0-	21	1	333	3	N	-0-					-0-
06	390	N	324	-0-	-66	-0-	19	1	305	3	N	-0-					-0-
07	372	N	350	-0-	-22	-0-	23	1	327	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

02	174	N	153	-0-	-21	-0-	9	1	144	3	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	9	1	152	3	N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	9	1	151	3	N	1	1	8			-0-
							1	9									
05	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	8	1	125	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

02	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-					-0-
03	589	N	451	-0-	-138	-0-	25	1	426	3	N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	36	1	583	3	N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	35	1	560	3	N	-0-					-0-
*06	450	N	441	-0-	-9	-0-	26	1	414	3	N	1	1	8			-0-
							1	9									
07	651	N	536	-0-	-115	-0-	35	1	501	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	650	-0-	-46	-0-	28	1	622	3	N	-0-					-0-
03	713	N	711	-0-	-2	-0-	32	1	679	3	N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	32	1	684	3	N	1	1	8			-0-
							1	9									
05	707	N	707	-0-	-0-	-0-	31	1	676	3	N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	32	1	681	3	N	-0-					-0-
07	744	N	736	-0-	-8	-0-	33	1	703	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

02	754	N	694	-0-	-60	-0-	40	1	654	3	N	-0-					-0-
03	775	N	595	-0-	-180	-0-	33	1	562	3	N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	41	1	677	3	N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	44	1	707	3	N	2	2	8			-0-
							2	9									
06	633	N	633	-0-	-0-	-0-	37	1	596	3	N	-0-					-0-
07	744	N	713	-0-	-31	-0-	47	1	666	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

02	377	N	247	-0-	-130	-0-	14	1	233	3	N	-0-					-0-
03	403	N	233	-0-	-170	-0-	13	1	220	3	N	-0-					-0-
04	300	N	220	-0-	-80	-0-	13	1	207	3	N	-0-					-0-
05	279	N	199	-0-	-80	-0-	12	1	187	3	N	-0-					-0-
06	240	N	177	-0-	-63	-0-	10	1	167	3	N	-0-					-0-
07	217	N	216	-0-	-1	-0-	14	1	202	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

02	522	N	484	-0-	-38	-0-	28	1	456	3	N	-0-					-0-
03	589	N	500	-0-	-89	-0-	28	1	472	3	N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	31	1	509	3	N	1	1	8			-0-
							1	9									
05	548	N	548	-0-	-0-	-0-	32	1	516	3	N	-0-					-0-
06	480	N	442	-0-	-38	-0-	26	1	416	3	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	37	1	521	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

02	1041	N	1041	-0-	-0-	-0-	45	1	996	3	N	-0-					-0-
03	1178	N	1158	-0-	-20	-0-	52	1	1106	3	N	-0-					-0-
04	1110	N	1066	-0-	-44	-0-	47	1	1019	3	N	-0-					-0-
05	1119	N	1119	-0-	-0-	-0-	48	1	1071	3	N	-0-					-0-
06	1110	N	1080	-0-	-30	-0-	48	1	1032	3	N	-0-					-0-
07	1116	N	1079	-0-	-37	-0-	48	1	1031	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

02	435	N	428	-0-	-7	-0-	24	1	404	3	N	-0-					-0-
03	465	N	428	-0-	-37	-0-	24	1	404	3	N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	24	1	394	3	N	1	1	8			-0-
							1	9									
05	465	N	427	-0-	-38	-0-	25	1	400	3	N	2	2	8			-0-
							2	9									
06	420	N	346	-0-	-74	-0-	20	1	326	3	N	-0-					-0-
07	434	N	425	-0-	-9	-0-	28	1	397	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	830	-0-	-40	-0-	47	1	783	3	N	-0-					-0-
03	899	N	862	-0-	-37	-0-	48	1	814	3	N	-0-					-0-
04	870	N	822	-0-	-48	-0-	47	1	775	3	N	-0-					-0-
05	899	N	857	-0-	-42	-0-	51	1	806	3	N	-0-					-0-
06	840	N	723	-0-	-117	-0-	42	1	681	3	N	-0-					-0-
*07	846	N	846	-0-	-0-	-0-	55	1	791	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	354	-0-	-52	-0-	20	1	334	3	N	-0-					-0-
03	434	N	294	-0-	-140	-0-	16	1	278	3	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	20	1	327	3	N	-0-					-0-
05	372	N	285	-0-	-87	-0-	17	1	268	3	N	-0-					-0-
06	270	N	224	-0-	-46	-0-	13	1	211	3	N	-0-					-0-
07	372	N	356	-0-	-16	-0-	23	1	333	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	912	-0-	-45	-0-	39	1	873	3	N	-0-					-0-
03	1023	N	969	-0-	-54	-0-	44	1	925	3	N	-0-					-0-
04	990	N	971	-0-	-19	-0-	43	1	928	3	N	-0-					-0-
05	961	N	954	-0-	-7	-0-	41	1	913	3	N	-0-					-0-
06	930	N	924	-0-	-6	-0-	41	1	883	3	N	-0-					-0-
07	992	N	872	-0-	-120	-0-	39	1	833	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	627	-0-	-11	-0-	27	1	600	3	N	-0-					-0-
03	682	N	429	-0-	-253	-0-	19	1	410	3	N	-0-					-0-
04	660	N	438	-0-	-222	-0-	19	1	419	3	N	-0-					-0-
05	682	N	472	-0-	-210	-0-	20	1	452	3	N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-					-0-
*07	495	N	495	-0-	-0-	-0-	22	1	473	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	273	-0-	-46	-0-	12	1	261	3	N	-0-					-0-
03	341	N	309	-0-	-32	-0-	14	1	295	3	N	-0-					-0-
04	330	N	325	-0-	-5	-0-	14	1	311	3	N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					-0-
03	496	N	464	-0-	-32	-0-	21	1	443	3	N	-0-					-0-
04	480	N	473	-0-	-7	-0-	21	1	451	3	N	1	1	8			-0-
							1	9									
05	496	N	449	-0-	-47	-0-	19	1	430	3	N	-0-					-0-
06	450	N	432	-0-	-18	-0-	19	1	413	3	N	-0-					-0-
07	496	N	424	-0-	-72	-0-	19	1	405	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	-0-	46	1	758	3	N	-0-					-0-
03	868	N	810	-0-	-58	-0-	45	1	765	3	N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	47	1	760	3	N	-0-					-0-
05	868	N	813	-0-	-55	-0-	48	1	765	3	N	-0-					-0-
*06	780	N	643	-0-	-137	-0-	38	1	604	3	N	1	1	8			-0-
							1	9									
07	837	N	756	-0-	-81	-0-	50	1	706	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

02	708	N	708	-0-	-0-	-0-	31	1	677	3	N	-0-					-0-
03	775	N	769	-0-	-6	-0-	35	1	734	3	N	-0-					-0-
04	750	N	702	-0-	-48	-0-	31	1	671	3	N	-0-					-0-
05	744	N	717	-0-	-27	-0-	31	1	686	3	N	-0-					-0-
06	750	N	710	-0-	-40	-0-	31	1	679	3	N	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	32	1	687	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

02	899	N	899	-0-	-0-	-0-	39	1	860	3	N	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	46	1	965	3	N	-0-					-0-
04	960	N	956	-0-	-4	-0-	42	1	913	3	N	1	1	8			-0-
							1	9									
05	961	N	953	-0-	-8	-0-	41	1	912	3	N	-0-					-0-
06	990	N	914	-0-	-76	-0-	40	1	874	3	N	-0-					-0-
07	992	N	869	-0-	-123	-0-	39	1	830	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

02	957	N	858	-0-	-99	-0-	37	1	817	3	N	4	4	8			-0-
							4	9									
03	1023	N	940	-0-	-83	-0-	42	1	898	3	N	-0-					-0-
04	960	N	773	-0-	-187	-0-	34	1	739	3	N	-0-					-0-
05	930	N	628	-0-	-302	-0-	27	1	601	3	N	-0-					-0-
06	900	N	322	-0-	-578	-0-	14	1	308	3	N	-0-					-0-
*07	1077	N	1077	-0-	-0-	-0-	48	1	1029	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

02	754	N	729	-0-	-25	-0-	31	1	698	3	N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	36	1	760	3	N	1	1	8			-0-
							1	9									
04	750	N	734	-0-	-16	-0-	32	1	701	3	N	1	1	8			-0-
							1	9									
05	775	N	750	-0-	-25	-0-	32	1	718	3	N	-0-					-0-
*06	780	N	751	-0-	-29	-0-	33	1	717	3	N	1	1	8			-0-
							1	9									
*07	775	N	775	-0-	-0-	-0-	35	1	739	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	604	-0-	-5	-0-	26	1	578	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	29	1	622	3	N	-0-					-0-
04	630	N	604	-0-	-26	-0-	27	1	576	3	N	1	1	8			-0-
							1	9									
05	651	N	611	-0-	-40	-0-	26	1	585	3	N	-0-					-0-
06	630	N	609	-0-	-21	-0-	27	1	582	3	N	-0-					-0-
*07	636	N	636	-0-	-0-	-0-	28	1	607	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	611	-0-	-27	-0-	26	1	585	3	N	-0-					-0-
03	682	N	660	-0-	-22	-0-	30	1	630	3	N	-0-					-0-
04	630	N	596	-0-	-34	-0-	26	1	570	3	N	-0-					-0-
05	651	N	597	-0-	-54	-0-	26	1	571	3	N	-0-					-0-
06	630	N	594	-0-	-36	-0-	26	1	568	3	N	-0-					-0-
07	620	N	604	-0-	-16	-0-	27	1	577	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	442	-0-	-51	-0-	18	1	423	3	N	1	1	8			-0-
							1	9									
03	527	N	519	-0-	-8	-0-	22	1	497	3	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	21	1	469	3	N	2	2	8			-0-
							2	9									
05	497	N	497	-0-	-0-	-0-	22	1	475	3	N	-0-					-0-
06	510	N	435	-0-	-75	-0-	20	1	415	3	N	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	27	1	516	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	604	-0-	-34	-0-	26	1	578	3	N	-0-					-0-
03	651	N	647	-0-	-4	-0-	29	1	618	3	N	-0-					-0-
04	630	N	595	-0-	-35	-0-	26	1	569	3	N	-0-					-0-
05	651	N	607	-0-	-44	-0-	26	1	581	3	N	-0-					-0-
06	630	N	594	-0-	-36	-0-	26	1	568	3	N	-0-					-0-
07	620	N	607	-0-	-13	-0-	27	1	580	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	669	-0-	-114	-0-	28	1	641	3	N	-0-					-0-
03	806	N	782	-0-	-24	-0-	33	1	749	3	N	-0-					-0-
04	780	N	740	-0-	-40	-0-	32	1	706	3	N	2	2	8			-0-
							2	9									
05	754	N	754	-0-	-0-	-0-	33	1	721	3	N	-0-					-0-
06	750	N	601	-0-	-149	-0-	28	1	573	3	N	-0-					-0-
07	775	N	764	-0-	-11	-0-	38	1	726	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	424	-0-	-11	-0-	18	1	405	3	N	1	1	8			-0-
							1	9									
03	465	N	448	-0-	-17	-0-	19	1	429	3	N	-0-					-0-
04	450	N	417	-0-	-33	-0-	18	1	397	3	N	2	2	8			-0-
							2	9									
05	465	N	449	-0-	-16	-0-	20	1	427	3	N	2	2	8			-0-
							2	9									
06	420	N	391	-0-	-29	-0-	18	1	373	3	N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	22	1	418	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

02	1044	N	890	-0-	-154	-0-	37	1	853	3	N	-0-					-0-
03	1054	N	938	-0-	-116	-0-	39	1	898	3	N	1	1	8			-0-
							1	9									
04	960	N	802	-0-	-158	-0-	34	1	768	3	N	-0-					-0-
05	961	N	871	-0-	-90	-0-	38	1	833	3	N	-0-					-0-
*06	900	N	718	-0-	-182	-0-	34	1	683	3	N	1	1	8			-0-
							1	9									
*07	932	N	932	-0-	-0-	-0-	47	1	885	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

02	1450	N	1422	-0-	-28	-0-	61	1	1361	3	N	-0-					-0-
03	1612	N	1559	-0-	-53	-0-	70	1	1489	3	N	-0-					-0-
04	1500	N	1496	-0-	-4	-0-	66	1	1429	3	N	1	1	8			-0-
							1	9									
05	1534	N	1534	-0-	-0-	-0-	66	1	1468	3	N	-0-					-0-
06	1530	N	1530	-0-	-0-	-0-	68	1	1462	3	N	-0-					-0-
*07	1614	N	1614	-0-	-0-	-0-	72	1	1542	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

02	348	N	261	-0-	-87	-0-	11	1	250	3	N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	13	1	308	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
*06	300	N	289	-0-	-11	-0-	14	1	274	3	N	1	1	8			-0-
							1	9									
*07	401	N	401	-0-	-0-	-0-	20	1	380	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

02	551	N	425	-0-	-126	-0-	18	1	407	3	N	-0-					-0-
03	558	N	546	-0-	-12	-0-	23	1	523	3	N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	22	1	485	3	N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-
*06	540	N	466	-0-	-74	-0-	22	1	443	3	N	1	1	8			-0-
							1	9									
07	527	N	527	-0-	-0-	-0-	26	1	501	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

02	435	N	431	-0-	-4	-0-	19	1	412	3	N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	26	1	547	3	N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	24	1	517	3	N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-
06	540	N	530	-0-	-10	-0-	23	1	507	3	N	-0-					-0-
07	558	N	525	-0-	-33	-0-	24	1	501	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	969	-0-	-162	-0-	41	1	927	3	N	1	1	8			-0-
							1	9									
03	1147	N	1075	-0-	-72	-0-	45	1	1030	3	N	-0-					-0-
04	990	N	987	-0-	-3	-0-	42	1	945	3	N	-0-					-0-
05	1023	N	997	-0-	-26	-0-	44	1	953	3	N	-0-					-0-
06	1050	N	997	-0-	-53	-0-	47	1	950	3	N	-0-					-0-
*07	1027	N	1027	-0-	-0-	-0-	51	1	975	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	531	-0-	-0-	-0-	22	1	508	3	N	1	1	8			-0-
							1	9									
03	589	N	544	-0-	-45	-0-	23	1	521	3	N	-0-					-0-
04	540	N	471	-0-	-69	-0-	20	1	451	3	N	-0-					-0-
05	558	N	485	-0-	-73	-0-	21	1	464	3	N	-0-					-0-
06	540	N	417	-0-	-123	-0-	20	1	397	3	N	-0-					-0-
*07	496	N	437	-0-	-59	-0-	22	1	414	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	644	-0-	-52	-0-	27	1	616	3	N	1	1	8			-0-
							1	9									
03	713	N	679	-0-	-34	-0-	28	1	651	3	N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	27	1	594	3	N	1	1	8			-0-
							1	9									
05	682	N	652	-0-	-30	-0-	29	1	623	3	N	-0-					-0-
06	660	N	567	-0-	-93	-0-	27	1	540	3	N	-0-					-0-
07	651	N	611	-0-	-40	-0-	31	1	580	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	457	-0-	-36	-0-	20	1	437	3	N	-0-					-0-
03	496	N	482	-0-	-14	-0-	22	1	460	3	N	-0-					-0-
04	510	N	437	-0-	-73	-0-	19	1	418	3	N	-0-					-0-
05	496	N	458	-0-	-38	-0-	20	1	438	3	N	-0-					-0-
06	480	N	435	-0-	-45	-0-	19	1	416	3	N	-0-					-0-
07	465	N	424	-0-	-41	-0-	19	1	405	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	538	-0-	-13	-0-	23	1	515	3	N	-0-					-0-
03	589	N	520	-0-	-69	-0-	22	1	498	3	N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	25	1	561	3	N	-0-					-0-
05	589	N	581	-0-	-8	-0-	26	1	555	3	N	-0-					-0-
*06	510	N	478	-0-	-32	-0-	22	1	455	3	N	1	1	8			-0-
							1	9									
07	620	N	454	-0-	-166	-0-	23	1	431	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	708	-0-	-46	-0-	30	1	677	3	N	1	1	8			-0-
							1	9									
03	775	N	726	-0-	-49	-0-	30	1	696	3	N	-0-					-0-
04	750	N	698	-0-	-52	-0-	30	1	667	3	N	1	1	8			-0-
							1	9									
05	744	N	709	-0-	-35	-0-	31	1	678	3	N	-0-					-0-
06	690	N	576	-0-	-114	-0-	27	1	549	3	N	-0-					-0-
07	713	N	652	-0-	-61	-0-	33	1	619	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	N	835	-0-	-0-	-0-	36	1	799	3	N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	41	1	875	3	N	-0-					-0-
04	870	N	836	-0-	-34	-0-	37	1	798	3	N	1	1	8			-0-
							1	9									
05	899	N	860	-0-	-39	-0-	37	1	823	3	N	-0-					-0-
06	900	N	846	-0-	-54	-0-	37	1	809	3	N	-0-					-0-
07	868	N	846	-0-	-22	-0-	38	1	808	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	19	1	426	3	N	4	4	8			-0-
							4	9									
03	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
05	465	N	416	-0-	-49	-0-	18	1	398	3	N	-0-					-0-
06	420	N	370	-0-	-50	-0-	17	1	353	3	N	-0-					-0-
*07	434	N	422	-0-	-12	-0-	21	1	400	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1016	N	1016	-0-	-0-	-0-	44	1	972	3	N	-0-					-0-
03	1116	N	1083	-0-	-33	-0-	49	1	1034	3	N	-0-					-0-
04	1080	N	1038	-0-	-42	-0-	46	1	992	3	N	-0-					-0-
05	1085	N	1061	-0-	-24	-0-	46	1	1015	3	N	-0-					-0-
06	1050	N	1032	-0-	-18	-0-	46	1	986	3	N	-0-					-0-
07	1085	N	1042	-0-	-43	-0-	47	1	995	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	655	-0-	-12	-0-	28	1	625	3	N	2	2	8			-0-
							2	9									
03	713	N	706	-0-	-7	-0-	32	1	673	3	N	1	1	8			-0-
							1	9									
04	690	N	660	-0-	-30	-0-	29	1	630	3	N	1	1	8			-0-
							1	9									
05	713	N	633	-0-	-80	-0-	27	1	606	3	N	-0-					-0-
06	690	N	631	-0-	-59	-0-	28	1	603	3	N	-0-					-0-
*07	687	N	687	-0-	-0-	-0-	31	1	655	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	895	-0-	-4	-0-	39	1	856	3	N	-0-					-0-
03	992	N	954	-0-	-38	-0-	43	1	911	3	N	-0-					-0-
04	930	N	814	-0-	-116	-0-	36	1	778	3	N	-0-					-0-
05	961	N	922	-0-	-39	-0-	40	1	882	3	N	-0-					-0-
06	930	N	874	-0-	-56	-0-	39	1	835	3	N	-0-					-0-
*07	857	N	857	-0-	-0-	-0-	38	1	818	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

02	486	N	486	-0-	-0-	-0-	20	1	466	3	N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	19	1	433	3	N	-0-					-0-
05	527	N	471	-0-	-56	-0-	21	1	450	3	N	-0-					-0-
06	480	N	358	-0-	-122	-0-	17	1	341	3	N	-0-					-0-
07	465	N	435	-0-	-30	-0-	22	1	413	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

02	551	N	520	-0-	-31	-0-	22	1	497	3	N	1	1	8			-0-
							1	9									
03	558	N	553	-0-	-5	-0-	23	1	530	3	N	-0-					-0-
04	540	N	509	-0-	-31	-0-	22	1	485	3	N	2	2	8			-0-
							2	9									
05	558	N	526	-0-	-32	-0-	23	1	503	3	N	-0-					-0-
*06	540	N	476	-0-	-64	-0-	22	1	453	3	N	1	1	8			-0-
							1	9									
*07	527	N	515	-0-	-12	-0-	26	1	488	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

02	870	N	829	-0-	-41	-0-	36	1	793	3	N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	43	1	902	3	N	-0-					-0-
04	930	N	868	-0-	-62	-0-	38	1	830	3	N	-0-					-0-
05	903	N	903	-0-	-0-	-0-	39	1	864	3	N	-0-					-0-
06	900	N	884	-0-	-16	-0-	39	1	845	3	N	-0-					-0-
*07	899	N	854	-0-	-45	-0-	38	1	815	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

02	553	N	553	-0-	-0-	-0-	24	1	529	3	N	-0-					-0-
03	620	N	591	-0-	-29	-0-	27	1	564	3	N	-0-					-0-
04	600	N	572	-0-	-28	-0-	25	1	546	3	N	1	1	8			-0-
							1	9									
05	589	N	581	-0-	-8	-0-	25	1	556	3	N	-0-					-0-
06	570	N	565	-0-	-5	-0-	25	1	540	3	N	-0-					-0-
*07	594	N	594	-0-	-0-	-0-	27	1	567	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

02	436	N	436	-0-	-0-	-0-	18	1	418	3	N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	18	1	419	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-					-0-
05	465	N	421	-0-	-44	-0-	19	1	402	3	N	-0-					-0-
06	420	N	380	-0-	-40	-0-	18	1	362	3	N	-0-					-0-
07	434	N	417	-0-	-17	-0-	21	1	396	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	588	-0-	-50	-0-	25	1	563	3	N	-0-					-0-
03	651	N	606	-0-	-45	-0-	25	1	581	3	N	-0-					-0-
04	630	N	599	-0-	-31	-0-	26	1	572	3	N	1	1	8			-0-
							1	9									
05	620	N	620	-0-	-0-	-0-	27	1	593	3	N	-0-					-0-
*06	600	N	539	-0-	-61	-0-	25	1	513	3	N	1	1	8			-0-
							1	9									
*07	620	N	616	-0-	-4	-0-	31	1	584	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	405	-0-	-1	-0-	17	1	388	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	18	1	407	3	N	-0-					-0-
04	420	N	398	-0-	-22	-0-	17	1	380	3	N	1	1	8			-0-
							1	9									
05	434	N	398	-0-	-36	-0-	18	1	380	3	N	-0-					-0-
06	420	N	344	-0-	-76	-0-	16	1	328	3	N	-0-					-0-
*07	403	N	292	-0-	-111	-0-	15	1	276	3	N	1	1	8			-0-
							1	9									

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	678	-0-	-18	-0-	29	1	649	3	N	-0-					-0-
03	744	N	722	-0-	-22	-0-	33	1	689	3	N	-0-					-0-
04	720	N	663	-0-	-57	-0-	29	1	634	3	N	-0-					-0-
05	713	N	675	-0-	-38	-0-	29	1	646	3	N	-0-					-0-
*06	692	N	692	-0-	-0-	-0-	31	1	660	3	N	1	1	8			-0-
							1	9									
*07	682	N	676	-0-	-6	-0-	30	1	645	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	797	-0-	-44	-0-	34	1	763	3	N	-0-					-0-
03	899	N	875	-0-	-24	-0-	39	1	835	3	N	1	1	8			-0-
							1	9									
04	870	N	793	-0-	-77	-0-	35	1	758	3	N	-0-					-0-
05	837	N	810	-0-	-27	-0-	35	1	775	3	N	-0-					-0-
*06	840	N	817	-0-	-23	-0-	36	1	780	3	N	1	1	8			-0-
							1	9									
*07	841	N	841	-0-	-0-	-0-	38	1	802	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0-	-0-	27	1	591	3	N	-0-					-0-
03	682	N	661	-0-	-21	-0-	30	1	631	3	N	-0-					-0-
04	660	N	618	-0-	-42	-0-	27	1	591	3	N	-0-					-0-
05	651	N	635	-0-	-16	-0-	27	1	608	3	N	-0-					-0-
06	630	N	613	-0-	-17	-0-	27	1	586	3	N	-0-					-0-
07	651	N	634	-0-	-17	-0-	28	1	606	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	636	N	636	-0-	-0-	-0-	27	1	609	3	N	-0-					-0-
03	713	N	687	-0-	-26	-0-	31	1	656	3	N	-0-					-0-
04	690	N	654	-0-	-36	-0-	29	1	625	3	N	-0-					-0-
05	682	N	673	-0-	-9	-0-	29	1	644	3	N	-0-					-0-
06	660	N	649	-0-	-11	-0-	29	1	620	3	N	-0-					-0-
07	682	N	676	-0-	-6	-0-	30	1	646	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	23	1	514	3	N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	28	1	590	3	N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	28	1	604	3	N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	27	1	607	3	N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	27	1	576	3	N	-0-					-0-
07	651	N	510	-0-	-141	-0-	23	1	487	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	805	N	805	-0-	-0-	-0-	35	1	770	3	N	-0-					-0-
03	899	N	868	-0-	-31	-0-	39	1	829	3	N	-0-					-0-
04	870	N	846	-0-	-24	-0-	37	1	809	3	N	-0-					-0-
05	868	N	851	-0-	-17	-0-	37	1	814	3	N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	38	1	824	3	N	-0-					-0-
*07	886	N	886	-0-	-0-	-0-	40	1	846	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	901	N	901	-0-	-0-	-0-	39	1	862	3	N	-0-					-0-
03	1023	N	983	-0-	-40	-0-	44	1	939	3	N	-0-					-0-
04	960	N	944	-0-	-16	-0-	42	1	902	3	N	-0-					-0-
05	981	N	981	-0-	-0-	-0-	42	1	939	3	N	-0-					-0-
06	963	N	963	-0-	-0-	-0-	43	1	920	3	N	-0-					-0-
07	961	N	954	-0-	-7	-0-	43	1	911	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0-	-0-	27	1	606	3	N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	31	1	654	3	N	-0-					-0-
04	660	N	651	-0-	-9	-0-	29	1	621	3	N	1	1	8			-0-
							1	9									
05	682	N	652	-0-	-30	-0-	28	1	624	3	N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	30	1	643	3	N	-0-					-0-
*07	682	N	657	-0-	-25	-0-	29	1	627	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	812	-0-	-58	-0-	35	1	777	3	N	-0-					-0-
03	961	N	869	-0-	-92	-0-	39	1	830	3	N	-0-					-0-
04	900	N	799	-0-	-101	-0-	35	1	764	3	N	-0-					-0-
05	868	N	806	-0-	-62	-0-	35	1	771	3	N	-0-					-0-
06	840	N	786	-0-	-54	-0-	35	1	751	3	N	-0-					-0-
07	837	N	790	-0-	-47	-0-	35	1	755	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1035	-0-	-38	-0-	59	1	972	3	N	4	4	8			-0-
							4	9									
03	1116	N	1044	-0-	-72	-0-	58	1	986	3	N	-0-					-0-
04	1058	N	1058	-0-	-0-	-0-	61	1	996	3	N	1	1	8			-0-
							1	9									
05	1116	N	1081	-0-	-35	-0-	64	1	1017	3	N	-0-					-0-
06	1020	N	780	-0-	-240	-0-	46	1	734	3	N	-0-					-0-
07	1085	N	1064	-0-	-21	-0-	70	1	994	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	689	-0-	-123	-0-	39	1	650	3	N	-0-					-0-
03	837	N	768	-0-	-69	-0-	43	1	725	3	N	-0-					-0-
04	780	N	683	-0-	-97	-0-	39	1	644	3	N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	44	1	707	3	N	-0-					-0-
*06	750	N	596	-0-	-154	-0-	35	1	560	3	N	1	1	8			-0-
							1	9									
07	713	N	684	-0-	-29	-0-	45	1	639	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1460	-0-	-77	-0-	83	1	1377	3	N	-0-					-0-
03	1612	N	1456	-0-	-156	-0-	81	1	1375	3	N	-0-					-0-
04	1500	N	1451	-0-	-49	-0-	84	1	1367	3	N	-0-					-0-
05	1550	N	1505	-0-	-45	-0-	89	1	1416	3	N	-0-					-0-
06	1410	N	1137	-0-	-273	-0-	67	1	1070	3	N	-0-					-0-
*07	1517	N	1517	-0-	-0-	-0-	99	1	1418	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0-	-0-	24	1	529	3	N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	28	1	598	3	N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	26	1	571	3	N	1	1	8			-0-
							1	9									
05	605	N	605	-0-	-0-	-0-	26	1	579	3	N	-0-					-0-
*06	600	N	546	-0-	-54	-0-	24	1	521	3	N	1	1	8			-0-
							1	9									
*07	620	N	555	-0-	-65	-0-	25	1	529	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1071	N	1071	-0-	-0-	-0-	46	1	1025	3	N	-0-					-0-
03	1209	N	1151	-0-	-58	-0-	52	1	1099	3	N	-0-					-0-
04	1230	N	1047	-0-	-183	-0-	46	1	1001	3	N	-0-					-0-
05	1147	N	1134	-0-	-13	-0-	49	1	1085	3	N	-0-					-0-
06	1110	N	1095	-0-	-15	-0-	48	1	1047	3	N	-0-					-0-
*07	1170	N	1170	-0-	-0-	-0-	52	1	1118	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	588	-0-	-50	-0-	25	1	563	3	N	-0-					-0-
03	651	N	634	-0-	-17	-0-	27	1	607	3	N	-0-					-0-
04	630	N	592	-0-	-38	-0-	25	1	566	3	N	1	1	8			-0-
							1	9									
05	620	N	604	-0-	-16	-0-	27	1	577	3	N	-0-					-0-
*06	600	N	554	-0-	-46	-0-	26	1	527	3	N	1	1	8			-0-
							1	9									
07	620	N	599	-0-	-21	-0-	30	1	569	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	580	-0-	-87	-0-	33	1	547	3	N	-0-					-0-
03	651	N	634	-0-	-17	-0-	35	1	599	3	N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	35	1	578	3	N	1	1	8			-0-
							1	9									
05	620	N	558	-0-	-62	-0-	33	1	525	3	N	-0-					-0-
*06	600	N	386	-0-	-214	-0-	23	1	362	3	N	1	1	8			-0-
							1	9									
*07	661	N	661	-0-	-0-	-0-	43	1	618	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	596	-0-	-42	-0-	34	1	562	3	N	-0-					-0-
03	651	N	593	-0-	-58	-0-	33	1	560	3	N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	34	1	548	3	N	2	2	8			-0-
							2	9									
05	651	N	609	-0-	-42	-0-	36	1	573	3	N	-0-					-0-
06	570	N	507	-0-	-63	-0-	30	1	477	3	N	-0-					-0-
07	589	N	579	-0-	-10	-0-	38	1	541	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	265	-0-	-54	-0-	11	1	254	3	N	-0-					-0-
03	341	N	289	-0-	-52	-0-	12	1	277	3	N	-0-					-0-
04	330	N	286	-0-	-44	-0-	12	1	274	3	N	-0-					-0-
05	279	N	242	-0-	-37	-0-	11	1	231	3	N	-0-					-0-
06	270	N	170	-0-	-100	-0-	8	1	162	3	N	-0-					-0-
07	310	N	174	-0-	-136	-0-	9	1	165	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	295	-0-	-140	-0-	12	1	283	3	N	-0-					-0-
03	434	N	311	-0-	-123	-0-	13	1	298	3	N	-0-					-0-
04	390	N	303	-0-	-87	-0-	13	1	289	3	N	1	1	8			-0-
							1	9									
05	310	N	308	-0-	-2	-0-	14	1	294	3	N	-0-					-0-
*06	300	N	191	-0-	-109	-0-	9	1	181	3	N	1	1	8			-0-
							1	9									
*07	340	N	340	-0-	-0-	-0-	17	1	323	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	329	-0-	-77	-0-	14	1	315	3	N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	21	1	486	3	N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	22	1	500	3	N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	23	1	493	3	N	-0-					-0-
*06	480	N	446	-0-	-34	-0-	21	1	424	3	N	1	1	8			-0-
							1	9									
07	527	N	452	-0-	-75	-0-	23	1	429	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	462	-0-	-118	-0-	19	1	443	3	N	-0-					-0-
03	558	N	490	-0-	-68	-0-	21	1	469	3	N	-0-					-0-
04	540	N	438	-0-	-102	-0-	19	1	418	3	N	1	1	8			-0-
							1	9									
05	496	N	470	-0-	-26	-0-	21	1	449	3	N	-0-					-0-
*06	480	N	418	-0-	-62	-0-	20	1	397	3	N	1	1	8			-0-
							1	9									
*07	465	N	438	-0-	-27	-0-	22	1	415	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0-	-0-	17	1	395	3	N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	20	1	443	3	N	1	1	8			-0-
							1	9									
05	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-					-0-
*06	439	N	439	-0-	-0-	-0-	21	1	417	3	N	1	1	8			-0-
							1	9									
*07	521	N	521	-0-	-0-	-0-	26	1	495	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	654	-0-	-129	-0-	27	1	627	3	N	-0-					-0-
03	775	N	696	-0-	-79	-0-	29	1	667	3	N	-0-					-0-
04	750	N	686	-0-	-64	-0-	29	1	657	3	N	-0-					-0-
05	713	N	633	-0-	-80	-0-	28	1	605	3	N	-0-					-0-
*06	660	N	537	-0-	-123	-0-	25	1	511	3	N	1	1	8			-0-
							1	9									
07	713	N	563	-0-	-150	-0-	28	1	535	3	N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	390	N	284	-0-	-106	-0-	284	2			N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	885					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	885					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	73	-0-	-14	-0-	73	3			N	-0-					-0-
03	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	142	-0-	-61	-0-	142	3			N	-0-					-0-
03	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	173	-0-	-1	-0-	173	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
06	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	159	-0-	-15	-0-	159	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	126	-0-	-48	-0-	126	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	57	-0-	-1	-0-	57	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	103	-0-	-42	-0-	103	3			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	87	-0-	-29	-0-	87	3			N	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	150	-0-	-53	-0-	150	3			N	-0-					-0-
03	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	100	-0-	-16	-0-	100	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	181	-0-	-80	-0-	181	3			N	-0-					-0-
03	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	570	N	482	-0-	-88	-0-	482	3			N	-0-					-0-
05	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

02	145	N	139	-0-	-6	-0-	139	3			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
04	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

02	174	N	141	-0-	-33	-0-	141	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

02	145	N	120	-0-	-25	-0-	120	3			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	382	-0-	-111	-0-	382	3			N	-0-					-0-
03	465	N	290	-0-	-175	-0-	290	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
04	750	N	563	-0-	-187	-0-	563	3			N	-0-					-0-
05	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-
06	810	N	632	-0-	-178	-0-	632	3			N	-0-					-0-
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	60	-0-	-27	-0-	60	3			N	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
04	240	N	187	-0-	-53	-0-	187	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
05	124	N	13	-0-	-111	-0-	13	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	248	N	31	-0-	-217	-0-	31	2			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
04	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
05	341	N	24	-0-	-317	-0-	24	2			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
04	720	N	124	-0-	-596	-0-	124	2			N	-0-					-0-
05	899	N	185	-0-	-714	-0-	185	2			N	-0-					-0-
06	360	N	151	-0-	-209	-0-	151	2			N	-0-					-0-
07	124	N	46	-0-	-78	-0-	46	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
03	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
06	600	N	494	-0-	-106	-0-	494	2			N	-0-					-0-
*07	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	116	-0-	-145	-0-	116	2			N	-0-					-0-
03	372	N	180	-0-	-192	-0-	180	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	49	-0-	-9	-0-	49	2			N	-0-					-0-
03	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*07	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	25	-0-	-33	-0-	25	2			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	579	X	46	-0-	-533	-0-	46	2			N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	214	-0-	-540	-0-	214	2			N	-0-					-0-
03	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
07	279	N	136	-0-	-143	-0-	136	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	80	-0-	-7	-0-	80	2			N	-0-					-0-
03	279	N	101	-0-	-178	-0-	101	2			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
07	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	X	6	-0-	-105	-0-	6	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

02	174	N	97	-0-	-77	-0-	97	2			N	-0-					-0-
03	279	N	144	-0-	-135	-0-	144	2			N	-0-					-0-
04	240	N	158	-0-	-82	-0-	158	2			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

02	377	N	209	-0-	-168	-0-	209	2			N	-0-					-0-
03	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	2			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

02	934	N	934	-0-	-0-	-0-	913	3	21	9	N	19	178	1			111
03	1097	N	1097	-0-	-0-	-0-	1084	3	13	9	N	12					123
04	990	N	960	-0-	-30	-0-	949	3	11	9	N	10					133
05	1001	N	1001	-0-	-0-	-0-	997	3	4	9	N	4					137
06	1050	N	646	-0-	-404	-0-	645	3	1	9	N	1					138
07	992	N	683	-0-	-309	-0-	675	3	8	9	N	7					145

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

02	1765	N	1765	-0-	-0-	-0-	1761	3	4	9	N	4					205
03	2108	N	2108	-0-	-0-	-0-	2090	3	18	9	N	16					221
04	1860	N	1842	-0-	-18	-0-	1831	3	11	9	N	10					231
05	1934	N	1934	-0-	-0-	-0-	1923	3	11	9	N	10					241
06	2040	N	1247	-0-	-793	-0-	1244	3	3	9	N	3					244
07	1891	N	1312	-0-	-579	-0-	1302	3	10	9	N	9					253

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY //CONT.// 468890
ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8070	X	3885	-0-	-4185	-0-	3849	3	36	9	N	33					204
03	4603	X	4603	-0-	-0-	-0-	4568	3	35	9	N	32	188	1			48
04	4050	X	4036	-0-	-14	-0-	4000	3	36	9	N	33					81
05	4231	X	4231	-0-	-0-	-0-	4202	3	29	9	N	26					107
06	4200	X	2721	-0-	-1479	-0-	2718	3	3	9	N	3					110
07	DLQ	G-10	2847	-0-	2847	2847	2845	3	2	9	N	2					112

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					84
03	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					84
04	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					84
05	2046	N	1835	-0-	-211	-0-	1835	2			N	-0-					84
06	1860	N	1483	-0-	-377	-0-	1483	2			N	-0-					84
07	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					84

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	509	-0-	-129	-0-	509	2			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
06	540	N	499	-0-	-41	-0-	499	2			N	-0-					-0-
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900		2535	-0-	-365	-0-	2523	2	12	9	N	11					88
03	3100		2891	-0-	-209	-0-	2885	2	6	9	N	5					93
04	3000		2652	-0-	-348	-0-	2638	2	14	9	N	13					106
05	3076	R	3076	-0-	-0-	-0-	3062	2	14	9	N	13					119
06	2820	#	2442	-0-	-378	-0-	2425	2	17	9	N	15					134
07	2728	N	NO RPT	-0-	-2728	-0-					N	NO RPT					134

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	X	455	-0-	-9	-0-	455	2			N	-0-					6
03	496	X	383	-0-	-113	-0-	383	2			N	-0-					6
04	480	X	383	-0-	-97	-0-	383	2			N	-0-					6
05	496	X	466	-0-	-30	-0-	466	2			N	-0-					6
06	480	X	282	-0-	-198	-0-	282	2			N	-0-					6
07	496	X	-0-	-0-	-496	-0-					N	-0-					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1060	-0-	-71	-0-	1060	2			N	-0-					14
03	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					14
04	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					14
05	1147	N	1084	-0-	-63	-0-	1084	2			N	-0-					14
06	1200	N	994	-0-	-206	-0-	994	2			N	-0-					14
07	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					14

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6960	X	6726	-0-	-234	-0-	6726	2			N	-0-					34
03	7440	X	7046	-0-	-394	-0-	7046	2			N	-0-					34
04	7170	X	6857	-0-	-313	-0-	6857	2			N	-0-					34
05	7316	X	6925	-0-	-391	-0-	6925	2			N	-0-					34
06	7080	X	6692	-0-	-388	-0-	6692	2			N	-0-					34
07	7192	X	6875	-0-	-317	-0-	6875	2			N	-0-					34

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	427	-0-	-37	-0-	427	2			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
06	480	N	355	-0-	-125	-0-	355	2			N	-0-					-0-
07	465	N	355	-0-	-110	-0-	355	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39469	#	37837	-0-	-1632	-0-	37837	2			N	-0-					-0-
03	41819	#	14821	-0-	-26998	-0-	14821	3			N	-0-					-0-
04	40470	#	14072	-0-	-26398	-0-	14072	3			N	-0-					-0-
05	41013	#	14532	-0-	-26481	-0-	14532	3			N	-0-					-0-
06	39013		13754	-0-	-25259	-0-	13754	3			N	-0-					-0-
*07	14448	R	14448	-0-	-0-	-0-	14448	3			N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5095	X	5095	-0-	-0-	-0-	5094	2	1	9	Y	1					58
03	4960	X	4075	-0-	-885	-0-	4072	2	3	9	Y	3					61
04	4800	X	3828	-0-	-972	-0-	3827	2	1	9	Y	1					62
05	4960	X	2931	-0-	-2029	-0-	2930	2	1	9	Y	1					63
06	4800	X	4764	-0-	-36	-0-	4764	2			Y	-0-					63
*07	4934	X	4934	-0-	-0-	-0-	4934	2			Y	-0-					63

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	312	-0-	-152	-0-	311	2	1	9	Y	1					23
03	465	N	387	-0-	-78	-0-	384	2	3	9	Y	3					26
04	420	N	413	-0-	-7	-0-	412	2	1	9	Y	1					27
05	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					27
06	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					27
*07	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					27

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1730	-0-	-68	-0-	1729	2	1	9	Y	1					32
03	1891	N	1814	-0-	-77	-0-	1812	2	2	9	Y	2					34
04	1800	N	1742	-0-	-58	-0-	1740	2	2	9	Y	2					36
05	1860	N	1296	-0-	-564	-0-	1296	2			Y	-0-					36
06	1832	N	1832	-0-	-0-	-0-	1832	2			Y	-0-					36
07	1798	N	1769	-0-	-29	-0-	1769	2			Y	-0-					36

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

02	464	N	328	-0-	-136	-0-	327	2	1	9	Y	1					23
03	465	N	371	-0-	-94	-0-	369	2	2	9	Y	2					25
04	420	N	347	-0-	-73	-0-	345	2	2	9	Y	2					27
05	341	N	253	-0-	-88	-0-	253	2			Y	-0-					27
06	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					27
07	372	N	340	-0-	-32	-0-	340	2			Y	-0-					27

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

*01	3379	X	3104	-0-	-275	-0-	2957	2	147	9	Y	134	173	1			37
*02	3347	X	3347	-0-	-0-	-0-	3198	2	149	9	Y	135	114	1			58
*03	3406	X	3406	-0-	-0-	-0-	3279	2	127	9	Y	115	119	1			54
*04	3485	X	3485	-0-	-0-	-0-	3321	2	164	9	Y	149	166	1			37
*05	3711	X	3711	-0-	-0-	-0-	3556	2	155	9	Y	141	128	1			50
*06	3563	X	3563	-0-	-0-	-0-	3421	2	142	9	Y	129	126	1			53
07	3441	X	3049	-0-	-392	-0-	2949	2	100	9	Y	91	113	1			31

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

*01	3565	X	3290	-0-	-275	-0-	3106	2	184	9	Y	167	216	1			46
*02	3545	X	3545	-0-	-0-	-0-	3359	2	186	9	Y	169	143	1			72
*03	3565	X	3542	-0-	-23	-0-	3395	2	147	9	Y	134	143	1			63
*04	3512	X	3512	-0-	-0-	-0-	3349	2	163	9	Y	148	174	1			37
*05	3844	X	3741	-0-	-103	-0-	3586	2	155	9	Y	141	128	1			50
*06	3720	X	3534	-0-	-186	-0-	3392	2	142	9	Y	129	126	1			53
07	3844	X	2957	-0-	-887	-0-	2854	2	103	9	Y	94	115	1			32

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

02	5249	X	5170	-0-	-79	-0-	5059	2	111	9	N	101					156
03	5611	X	5119	-0-	-492	-0-	5009	2	110	9	N	100	180	1			76
04	5430	X	4683	-0-	-747	-0-	4585	2	98	9	N	89					165
05	5611	X	4109	-0-	-1502	-0-	4042	2	67	9	N	61	170	1			56
06	5340	X	4363	-0-	-977	-0-	4278	2	85	9	N	77					133
07	5518	X	4383	-0-	-1135	-0-	4320	2	63	9	N	57					190

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

02	2900	N	2607	-0-	-293	119	2512	2	95	9	N	86					198
03	2852	X	2733	-0-	-119	-0-	2631	2	102	9	N	93	179	1			112
04	2461	X	2461	-0-	-0-	-0-	2387	2	74	9	N	67					179
05	2638	X	2638	-0-	-0-	-0-	2540	2	98	9	N	89	170	1			98
06	2513	X	2513	-0-	-0-	-0-	2426	2	87	9	N	79					177
*07	2524	X	2524	-0-	-0-	-0-	2458	2	66	9	N	60					237

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11774	X	6438	-0-	-5336	-0-	6297	2	141	9	N	128	173	1			117
03	12586	X	8293	-0-	-4293	-0-	8133	2	160	9	N	145					262
04	10560	X	7684	-0-	-2876	-0-	7543	2	141	9	N	128	183	1			207
05	8618	X	7998	-0-	-620	-0-	7841	2	157	9	N	143	176	1			174
06	8040	X	7500	-0-	-540	-0-	7373	2	127	9	N	115	168	1			121
07	8308	X	7644	-0-	-664	-0-	7532	2	112	9	N	102					223

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

02	4176	X	3020	-0-	-1156	-0-	2939	2	81	9	N	74					188
03	6774	X	6774	-0-	-0-	-0-	6355	2	419	9	N	381	350	1			219
04	4476	X	4476	-0-	-0-	-0-	4379	2	97	9	N	88	160	1			147
05	4879	X	4879	-0-	-0-	-0-	4722	2	157	9	N	143	179	1			111
06	5460	X	4120	-0-	-1340	-0-	3999	2	121	9	N	110					221
07	6789	X	5116	-0-	-1673	-0-	4941	2	175	9	N	159	176	1			204

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

02	1014	N	1014	-0-	-0-	-0-	960	2	54	9	N	49					275
03	1044	N	1044	-0-	-0-	-0-	991	2	53	9	N	48	178	1			145
04	990	N	878	-0-	-112	-0-	844	2	34	9	N	31					176
05	1023	N	190	-0-	-833	-0-	186	2	4	9	N	4					180
06	990	N	33	-0-	-957	-0-	33	2			N	-0-					180
07	899	N	8	-0-	-891	-0-	8	2			N	-0-					180

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

02	3248	X	2821	-0-	-427	-0-	2730	2	91	9	Y	83	108	1			74
03	3472	X	3085	-0-	-387	-0-	2989	2	96	9	Y	87					161
04	3030	X	2905	-0-	-125	-0-	2841	2	64	9	Y	58	112	1			107
05	3131	X	3120	-0-	-11	-0-	3046	2	74	9	Y	67	89	1			85
06	3030	X	2962	-0-	-68	-0-	2878	2	84	9	Y	76	85	1			76
07	3100	X	2950	-0-	-150	-0-	2894	2	56	9	Y	51					127

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

02	2146	N	2095	-0-	-51	-0-	2007	2	88	9	N	80					187
03	2256	N	2256	-0-	-0-	-0-	2169	2	87	9	N	79					266
04	2137	N	2137	-0-	-0-	-0-	2058	2	79	9	N	72	183	1			155
05	2249	N	2249	-0-	-0-	-0-	2188	2	61	9	N	55					210
06	2190	N	2148	-0-	-42	-0-	2094	2	54	9	N	49	177	1			82
*07	2233	N	2233	-0-	-0-	-0-	2172	2	61	9	N	55					137

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

02	5017	X	4694	-0-	-323	-0-	4594	2	100	9	N	91	173	1			167
03	5363	X	4837	-0-	-526	-0-	4749	2	88	9	N	80					247
04	4620	X	4405	-0-	-215	-0-	4317	2	88	9	N	80	175	1			152
05	5022	X	4767	-0-	-255	-0-	4668	2	99	9	N	90					242
06	4860	X	4448	-0-	-412	-0-	4363	2	85	9	N	77	170	1			149
07	5022	X	4047	-0-	-975	-0-	3997	2	50	9	N	45					194

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

02	9106	X	8935	-0-	-171	-0-	8681	2	254	9	N	231					454
03	9820	X	9820	-0-	-0-	-0-	9660	2	160	9	N	145	284	1			315
04	9180	X	8193	-0-	-987	-0-	8150	2	43	9	N	39	223	1			131
05	9548	X	9435	-0-	-113	-0-	9373	2	62	9	N	56					187
06	9510	X	8777	-0-	-733	-0-	8571	2	206	9	N	187					374
07	9827	X	8697	-0-	-1130	-0-	8553	2	144	9	N	131	338	1			167

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4843	X	4404	-0-	-439	-0-	4220	2	184	9	N	167	172	1			191
03	5177	X	4816	-0-	-361	-0-	4619	2	197	9	N	179	171	1			199
04	4500	X	4350	-0-	-150	-0-	4174	2	176	9	N	160	174	1			185
05	4773	X	4773	-0-	-0-	-0-	4594	2	179	9	N	163	178	1			170
06	4676	X	4676	-0-	-0-	-0-	4486	2	190	9	N	173	180	1			163
07	4805	X	4201	-0-	-604	-0-	4065	2	136	9	N	124	172	1			115

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4147	X	2961	-0-	-1186	-0-	2839	2	122	9	N	111					233
03	4433	X	2403	-0-	-2030	-0-	2330	2	73	9	N	66	180	1			119
04	3360	X	2438	-0-	-922	-0-	2399	2	39	9	N	35					154
05	3162	X	2425	-0-	-737	-0-	2395	2	30	9	N	27					181
06	3060	X	2110	-0-	-950	-0-	2086	2	24	9	N	22					203
07	3162	X	2380	-0-	-782	-0-	2366	2	14	9	N	13					216

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4901	X	2910	-0-	-1991	-0-	2862	2	48	9	N	44	164	1			93
03	5239	X	3900	-0-	-1339	-0-	3808	2	92	9	N	84					177
04	3690	X	3547	-0-	-143	-0-	3473	2	74	9	N	67					244
05	3658	X	3637	-0-	-21	-0-	3574	2	63	9	N	57	168	1			133
06	3780	X	3646	-0-	-134	-0-	3563	2	83	9	N	75					208
07	3906	X	3575	-0-	-331	-0-	3518	2	57	9	N	52	179	1			81

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1073	-0-	-58	-0-	987	2	86	9	N	78					270
03	1209	N	1180	-0-	-29	-0-	1105	2	75	9	N	68	179	1			159
04	1086	N	1086	-0-	-0-	-0-	1010	2	76	9	N	69					228
05	1155	N	1155	-0-	-0-	-0-	1079	2	76	9	N	69	168	1			129
06	1140	N	1140	-0-	-0-	-0-	1063	2	77	9	N	70					199
07	1116	N	1113	-0-	-3	-0-	1060	2	53	9	N	48					247

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6317	X	6317	-0-	-0-	-0-	6086	2	231	9	N	210	177	1			142
03	6414	X	6414	-0-	-0-	-0-	6141	2	273	9	N	248	175	1			215
04	6146	X	6146	-0-	-0-	-0-	5986	2	160	9	N	145	176	1			184
05	6262	X	6115	-0-	-147	-0-	5924	2	191	9	N	174	165	1			193
06	6211	X	6211	-0-	-0-	-0-	6020	2	191	9	N	174	180	1			187
07	6758	X	4878	-0-	-1880	-0-	4757	2	121	9	N	110	170	1			127

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	X	1371	-0-	-514	-0-	1310	2	61	9	Y	55	72	1			49
03	2015	X	1541	-0-	-474	-0-	1477	2	64	9	Y	58					107
04	1830	X	1364	-0-	-466	-0-	1300	2	64	9	Y	58	74	1			91
05	1581	X	1330	-0-	-251	-0-	1257	2	73	9	Y	66	75	1			82
06	1500	X	1457	-0-	-43	-0-	1401	2	56	9	Y	51	82	1			51
*07	1416	N	1416	-0-	-0-	-0-	1379	2	37	9	Y	34					85

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6670	X	6470	-0-	-200	-0-	6228	2	242	9	N	220	169	1			287
03	7130	X	6793	-0-	-337	-0-	6574	2	219	9	N	199	178	1			308
04	6690	X	5716	-0-	-974	-0-	5548	2	168	9	N	153	348	1			113
05	6913	X	6422	-0-	-491	-0-	6214	2	208	9	N	189	181	1			121
06	6690	X	6504	-0-	-186	-0-	6297	2	207	9	N	188	172	1			137
07	6913	X	6823	-0-	-90	-0-	6619	2	204	9	N	185	173	1			149

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5655	X	4288	-0-	-1367	-0-	4194	2	94	9	N	85	189	1			140
03	6045	X	5756	-0-	-289	-0-	5628	2	128	9	N	116					256
04	5414	X	5414	-0-	-0-	-0-	5289	2	125	9	N	114	176	1			194
05	5379	X	5379	-0-	-0-	-0-	5267	2	112	9	N	102	169	1			127
06	5580	X	5504	-0-	-76	-0-	5385	2	119	9	N	108					235
07	5766	X	5537	-0-	-229	-0-	5429	2	108	9	N	98	172	1			161

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

02	3712	X	3430	-0-	-282	-0-	3262	2	168	9	N	153	172	1			236
03	3968	X	3442	-0-	-526	-0-	3310	2	132	9	N	120	181	1			175
04	3630	X	3404	-0-	-226	-0-	3226	2	178	9	N	162	174	1			163
05	3764	X	3764	-0-	-0-	-0-	3595	2	169	9	N	154	176	1			141
06	3627	X	3627	-0-	-0-	-0-	3454	2	173	9	N	157	174	1			124
07	3658	X	3647	-0-	-11	-0-	3496	2	151	9	N	137					261

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

02	3627	X	3627	-0-	-0-	-0-	3527	2	100	9	N	91	181	1			146
03	3968	X	3968	-0-	-0-	-0-	3837	2	131	9	N	119					265
04	3836	X	3836	-0-	-0-	-0-	3726	2	110	9	N	100	178	1			187
05	3875	X	3826	-0-	-49	-0-	3714	2	112	9	N	102	173	1			116
06	3840	X	3709	-0-	-131	-0-	3619	2	90	9	N	82					198
07	3968	X	3415	-0-	-553	-0-	3336	2	79	9	N	72	158	1			112

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

02	2871	X	2835	-0-	-36	-0-	2747	2	88	9	N	80					407
03	3069	X	2979	-0-	-90	-0-	2906	2	73	9	N	66	297	1			176
04	2970	X	2675	-0-	-295	-0-	2618	2	57	9	N	52					228
05	3069	X	2920	-0-	-149	-0-	2839	2	81	9	N	74					302
06	2970	X	2823	-0-	-147	-0-	2764	2	59	9	N	54					356
*07	3074	X	3074	-0-	-0-	-0-	3029	2	45	9	N	41	266	1			131

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

02	1147	N	1147	-0-	-0-	-0-	1035	2	112	9	N	102	178	1			75
03	1395	N	1229	-0-	-166	-0-	1116	2	113	9	N	103					178
04	1214	N	1214	-0-	-0-	-0-	1107	2	107	9	N	97	166	1			109
05	1259	N	1259	-0-	-0-	-0-	1164	2	95	9	N	86					195
06	1307	N	1307	-0-	-0-	-0-	1184	2	123	9	N	112	176	1			131
07	1240	N	1104	-0-	-136	-0-	1037	2	67	9	N	61					192

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

02	5394	X	425	-0-	-4969	-0-	425	2			N	-0-					134
03	5766	X	644	-0-	-5122	-0-	644	2			N	-0-					134
04	3540	X	580	-0-	-2960	-0-	580	2			N	-0-					134
05	2728	X	281	-0-	-2447	-0-	281	2			N	-0-					134
06	1230	X	67	-0-	-1163	-0-	67	2			N	-0-					134
07	651	X	-0-	-0-	-651	-0-					N	-0-					134

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3937	X	3077	-0-	-860	-0-	2857	2	220	9	Y	200	259	1			55
*02	3509	X	3313	-0-	-196	-0-	3090	2	223	9	Y	203	172	1			86
*03	3751	X	3145	-0-	-606	-0-	2973	2	172	9	Y	156	169	1			73
*04	3274	X	3274	-0-	-0-	-0-	3070	2	204	9	Y	185	212	1			46
*05	3596	X	3481	-0-	-115	-0-	3287	2	194	9	Y	176	160	1			62
*06	3480	X	3236	-0-	-244	-0-	3061	2	175	9	Y	159	156	1			65
07	3596	X	3228	-0-	-368	-0-	3061	2	167	9	Y	152	165	1			52

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

02	7395	X	5193	-0-	-2202	-0-	5024	2	169	9	N	154	188	1			167
03	7905	X	6631	-0-	-1274	-0-	6436	2	195	9	N	177	183	1			161
04	6540	X	5379	-0-	-1161	-0-	5213	2	166	9	N	151	168	1			144
05	6541	X	6142	-0-	-399	-0-	5953	2	189	9	N	172	179	1			137
06	6420	X	5457	-0-	-963	-0-	5306	2	151	9	N	137	176	1			98
07	6634	X	6447	-0-	-187	-0-	6301	2	146	9	N	133					231

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

02	2429	N	2429	-0-	-0-	-0-	2309	2	120	9	N	109	318	1			176
03	2507	N	2507	-0-	-0-	-0-	2405	2	102	9	N	93					269
04	2440	N	2440	-0-	-0-	-0-	2318	2	122	9	N	111					380
05	2544	N	2544	-0-	-0-	-0-	2433	2	111	9	N	101	288	0			193
06	2331	N	2331	-0-	-0-	-0-	2226	2	105	9	N	95					288
*07	2671	N	2671	-0-	-0-	-0-	2572	2	99	9	N	90	198	1			180

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

02	4698	X	3854	-0-	-844	-0-	3709	2	145	9	Y	132	91	1			163
03	5022	X	3535	-0-	-1487	-0-	3356	2	179	9	Y	163	149	1			177
04	4740	X	3516	-0-	-1224	-0-	3334	2	182	9	Y	165	250	1			92
05	4898	X	3684	-0-	-1214	-0-	3570	2	114	9	Y	104	104	1			92
06	4560	X	2828	-0-	-1732	-0-	2670	2	158	9	Y	144	223	1			13
07	4123	X	3387	-0-	-736	-0-	3188	2	199	9	Y	181	138	1			56

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

02	3596	X	2889	-0-	-707	-0-	2789	2	100	9	N	91					201
03	3858	X	3858	-0-	-0-	-0-	3709	2	149	9	N	135	180	1			156
04	3720	X	3502	-0-	-218	-0-	3395	2	107	9	N	97					253
05	3689	X	3623	-0-	-66	-0-	3500	2	123	9	N	112	178	1			187
06	3720	X	3578	-0-	-142	-0-	3483	2	95	9	N	86	164	1			109
07	3844	X	3530	-0-	-314	-0-	3438	2	92	9	N	84					193

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

02	2291	N	2006	-0-	-285	-0-	1915	2	91	9	N	83	316	1			136
03	2356	N	2221	-0-	-135	-0-	2145	2	76	9	N	69					205
04	2190	N	2078	-0-	-112	-0-	2005	2	73	9	N	66					271
05	2358	N	2358	-0-	-0-	-0-	2278	2	80	9	N	73					344
06	2298	N	2298	-0-	-0-	-0-	2231	2	67	9	N	61					405
*07	2312	N	2312	-0-	-0-	-0-	2272	2	40	9	N	36	254	1			187

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3805	X	3805	-0-	-0-	-0-	3651	2	154	9	Y	140	92	1			170
03	4216	X	3553	-0-	-663	-0-	3368	2	185	9	Y	168	156	1			182
04	4200	X	3467	-0-	-733	-0-	3285	2	182	9	Y	165	255	1			92
05	4340	X	3709	-0-	-631	-0-	3593	2	116	9	Y	105	105	1			92
06	4200	X	3772	-0-	-428	-0-	3568	2	204	9	Y	185	256	1			21
*07	4402	X	4402	-0-	-0-	-0-	4143	2	259	9	Y	235	159	1			97

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

02	1798	N	1223	-0-	-575	-0-	1123	2	100	9	N	91	174	1			107
03	1891	N	1716	-0-	-175	-0-	1625	2	91	9	N	83					190
04	1770	N	1632	-0-	-138	-0-	1537	2	95	9	N	86	175	1			101
05	1841	N	1841	-0-	-0-	-0-	1736	2	105	9	N	95					196
06	2043	N	2043	-0-	-0-	-0-	1933	2	110	9	N	100	176	1			120
*07	2128	N	2128	-0-	-0-	-0-	2029	2	99	9	N	90					210

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

02	1055	N	1055	-0-	-0-	-0-	935	2	120	9	N	109	186	1			120
03	1122	N	1122	-0-	-0-	-0-	1002	2	120	9	N	109					229
04	991	N	991	-0-	-0-	-0-	906	2	85	9	N	77	183	1			123
05	1032	N	1032	-0-	-0-	-0-	925	2	107	9	N	97					220
06	884	N	884	-0-	-0-	-0-	797	2	87	9	N	79	171	1			128
07	837	N	-0-	-0-	-837	-0-					N	-0-					128

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

02	4012	X	4012	-0-	-0-	-0-	3857	2	155	9	N	141					367
03	4873	X	4873	-0-	-0-	-0-	4619	2	254	9	N	231	354	1			244
04	3990	X	3798	-0-	-192	-0-	3619	2	179	9	N	163					407
05	4278	X	3604	-0-	-674	-0-	3527	2	77	9	N	70	318	1			159
06	4710	X	3205	-0-	-1505	-0-	3153	2	52	9	N	47					206
07	4867	X	3242	-0-	-1625	-0-	3178	2	64	9	N	58					264

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

02	3335	X	3228	-0-	-107	-0-	3074	2	154	9	N	140					295
03	3565	X	3238	-0-	-327	-0-	3108	2	130	9	N	118	184	1			229
04	3420	X	3293	-0-	-127	-0-	3144	2	149	9	N	135	178	1			186
05	3534	X	3363	-0-	-171	-0-	3213	2	150	9	N	136	170	1			152
06	3628	X	3628	-0-	-0-	-0-	3361	2	267	9	N	243	176	1			219
*07	4320	X	4320	-0-	-0-	-0-	4035	2	285	9	N	259	354	1			124

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

02	1682	N	1533	-0-	-149	-0-	1480	2	53	9	N	48					383
03	1736	N	1624	-0-	-112	-0-	1570	2	54	9	N	49	291	1			141
04	1620	N	1537	-0-	-83	-0-	1491	2	46	9	N	42					183
05	1643	N	1551	-0-	-92	-0-	1510	2	41	9	N	37					220
06	1639	N	1639	-0-	-0-	-0-	1592	2	47	9	N	43					263
*07	1648	N	1648	-0-	-0-	-0-	1612	2	36	9	N	33					296

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

02	2755	X	2268	-0-	-487	-0-	2161	2	107	9	Y	97	88	1			131
03	3224	X	3188	-0-	-36	-0-	3004	2	184	9	Y	167	119	1			179
04	3660	X	3251	-0-	-409	-0-	3068	2	183	9	Y	166	253	1			92
05	3782	X	3406	-0-	-376	-0-	3290	2	116	9	Y	105	105	1			92
06	3772	X	3772	-0-	-0-	-0-	3568	2	204	9	Y	185	220	1			57
*07	4402	X	4402	-0-	-0-	-0-	4143	2	259	9	Y	235	159	1			133

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6235	X	3325	-0-	-2910	-0-	3297	2	28	9	N	25					110
03	6665	X	3799	-0-	-2866	-0-	3795	2	4	9	N	4					114
04	6030	X	3384	-0-	-2646	-0-	3382	2	2	9	N	2					116
05	6200	X	2585	-0-	-3615	-0-	2585	2			N	-0-					116
06	6000	X	2611	-0-	-3389	-0-	2611	2			N	-0-					116
07	3813	X	2855	-0-	-958	-0-	2855	2			N	-0-					116

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2321	-0-	-115	-0-	2141	2	180	9	N	164	166	1			275
03	2604	X	2437	-0-	-167	-0-	2268	2	169	9	N	154	174	1			255
04	2329	N	2329	-0-	-0-	-0-	2169	2	160	9	N	145	181	1			219
05	2480	N	2429	-0-	-51	-0-	2267	2	162	9	N	147	175	1			191
06	2370	N	2316	-0-	-54	-0-	2181	2	135	9	N	123	182	1			132
07	2418	N	2397	-0-	-21	-0-	2246	2	151	9	N	137					269

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	794	-0-	-76	-0-	740	2	54	9	N	49					231
03	930	N	831	-0-	-99	-0-	751	2	80	9	N	73	186	1			118
04	882	N	882	-0-	-0-	-0-	808	2	74	9	N	67					185
05	924	N	924	-0-	-0-	-0-	845	2	79	9	N	72	168	1			89
06	877	N	877	-0-	-0-	-0-	809	2	68	9	N	62					151
07	899	N	891	-0-	-8	-0-	835	2	56	9	N	51					202

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4929	X	3675	-0-	-1254	-0-	3528	2	147	9	Y	134	173	1			37
*02	4176	X	3965	-0-	-211	-0-	3816	2	149	9	Y	135	114	1			58
*03	4464	X	4040	-0-	-424	-0-	3913	2	127	9	Y	115	119	1			54
*04	4127	X	4127	-0-	-0-	-0-	3963	2	164	9	Y	149	166	1			37
*05	4398	X	4398	-0-	-0-	-0-	4243	2	155	9	Y	141	128	1			50
*06	4217	X	4217	-0-	-0-	-0-	4070	2	147	9	Y	134	129	1			55
07	4309	X	3770	-0-	-539	-0-	3638	2	132	9	Y	120	134	1			41

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1449	N	1449	-0-	-0-	-0-	1370	2	79	9	N	72					189
03	1537	N	1537	-0-	-0-	-0-	1449	2	88	9	N	80					269
04	1464	N	1464	-0-	-0-	-0-	1390	2	74	9	N	67					336
05	1517	N	1517	-0-	-0-	-0-	1444	2	73	9	N	66	278	1			124
06	1472	N	1472	-0-	-0-	-0-	1398	2	74	9	N	67					191
07	1488	N	1488	-0-	-0-	-0-	1433	2	55	9	N	50					241

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1566	-0-	-406	-0-	1566	2			N	-0-					334
03	2108	N	1616	-0-	-492	-0-	1615	2	1	9	N	1	232	1			103
04	1860	N	368	-0-	-1492	-0-	357	2	11	9	N	10					113
05	1674	N	698	-0-	-976	-0-	523	2	175	9	N	159					272
06	3000	N	3063	-0-	63	63	2879	2	184	9	N	167	298	1			141
*07	2691	N	2628	-0-	-63	-0-	2548	2	80	9	N	73					214

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1259	N	1259	-0-	-0-	-0-	1172	2	87	9	N	79					268
03	1350	N	1350	-0-	-0-	-0-	1262	2	88	9	N	80	178	1			170
04	1261	N	1261	-0-	-0-	-0-	1195	2	66	9	N	60					230
05	1332	N	1332	-0-	-0-	-0-	1256	2	76	9	N	69					299
06	1300	N	1300	-0-	-0-	-0-	1236	2	64	9	N	58	178	1			179
*07	1336	N	1336	-0-	-0-	-0-	1277	2	59	9	N	54					233

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2129	N	2129	-0-	-0-	-0-	2057	2	72	9	N	65	115	1			195
03	2304	N	2304	-0-	-0-	-0-	2183	2	121	9	N	110	108	1			197
04	2220	N	2154	-0-	-66	-0-	2082	2	72	9	N	65					262
05	2263	N	2197	-0-	-66	-0-	2135	2	62	9	N	56					318
06	2227	N	2227	-0-	-0-	-0-	2109	2	118	9	N	107	275	1			150
*07	2240	N	2240	-0-	-0-	-0-	2162	2	78	9	N	71					221

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5133	X	4501	-0-	-632	-0-	4414	2	87	9	N	79					282
03	5487	X	4718	-0-	-769	-0-	4611	2	107	9	N	97					379
04	4980	X	4714	-0-	-266	-0-	4627	2	87	9	N	79	302	1			156
05	5146	X	4954	-0-	-192	-0-	4847	2	107	9	N	97					253
06	4830	X	4633	-0-	-197	-0-	4553	2	80	9	N	73					326
07	4867	X	4737	-0-	-130	-0-	4676	2	61	9	N	55	296	1			85

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2328	X	2328	-0-	-0-	-0-	2187	2	141	9	N	128					324
03	2544	X	2544	-0-	-0-	-0-	2404	2	140	9	N	127	186	1			265
04	2632	X	2632	-0-	-0-	-0-	2491	2	141	9	N	128	155	1			238
05	2824	X	2824	-0-	-0-	-0-	2664	2	160	9	N	145	170	1			213
06	2771	X	2771	-0-	-0-	-0-	2613	2	158	9	N	144	178	1			179
*07	2824	N	2824	-0-	-0-	-0-	2681	2	143	9	N	130					309

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1189	-0-	-754	-0-	1153	2	36	9	N	33	281	1			129
03	2077	N	1706	-0-	-371	-0-	1581	2	125	9	N	114					243
04	2010	N	447	-0-	-1563	-0-	447	2			N	-0-					243
05	1271	N	747	-0-	-524	-0-	747	2			N	-0-					243
06	3000	N	3626	-0-	626	626	3210	2	416	9	N	378	386	1			235
*07	3100	N	3475	-0-	375	1001	3213	2	262	9	N	238	322	1			151

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1767	N	1767	-0-	-0-	-0-	1629	2	138	9	N	125	165	1			327
03	1800	N	1800	-0-	-0-	-0-	1734	2	66	9	N	60	181	1			206
04	1789	N	1789	-0-	-0-	-0-	1717	2	72	9	N	65					271
05	1920	N	1920	-0-	-0-	-0-	1821	2	99	9	N	90					361
06	1792	N	1792	-0-	-0-	-0-	1734	2	58	9	N	53	308	1			106
*07	1817	N	1817	-0-	-0-	-0-	1775	2	42	9	N	38					144

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4089	X	3520	-0-	-569	-0-	3397	2	123	9	Y	112	89	1			145
03	4402	X	3348	-0-	-1054	-0-	3275	2	73	9	Y	66	127	1			84
04	4260	X	3359	-0-	-901	-0-	3285	2	74	9	Y	67	114	1			37
05	4402	X	3524	-0-	-878	-0-	3477	2	47	9	Y	43	43	1			37
06	3930	X	3568	-0-	-362	-0-	3435	2	133	9	Y	121	121	1			37
*07	4540	X	4540	-0-	-0-	-0-	4422	2	118	9	Y	107	75	1			69

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1047	-0-	1047	2632	1023	3	24	9	Y	22	22	0			8
03	3733	X	1101	-0-	-2632	-0-	1091	3	10	9	Y	9	15	0			2
04	1071	X	1071	-0-	-0-	-0-	1071	3			Y	-0-	2	0			-0-
05	1412	X	1412	-0-	-0-	-0-	1412	3			Y	-0-					-0-
06	1170	X	743	-0-	-427	-0-	743	3			Y	-0-					-0-
*07	1446	X	1446	-0-	-0-	-0-	1444	3	2	9	Y	2	1	0			1

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

02	DLQ G-10		2801	-0-	2801	19815	2704	3	97	9	Y	88	243	0			39
03	26411	X	6596	-0-	-19815	-0-	6036	3	560	9	Y	509	438	0	2	8	108
04	2664	X	2664	-0-	-0-	-0-	2618	3	46	9	Y	42	140	0			10
05	9300	X	3551	-0-	-5749	-0-	3273	3	278	9	Y	253	205	0			58
06	9000	X	4278	-0-	-4722	-0-	3398	3	880	9	Y	800	645	0			213
07	6603	X	3636	-0-	-2967	-0-	3233	3	403	9	Y	366	457	0			122

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

02	1804	X	1804	-0-	-0-	-0-	1804	3			Y	-0-					-0-
03	930	N	922	-0-	-8	-0-	922	3			Y	-0-					-0-
04	1446	N	1446	-0-	-0-	-0-	1446	3			Y	-0-					-0-
05	1593	N	1593	-0-	-0-	-0-	1593	3			Y	-0-					-0-
06	1495	N	1495	-0-	-0-	-0-	1495	3			Y	-0-					-0-
*07	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

02	DLQ G-10		1465	-0-	1465	3020	1465	3			Y	-0-					-0-
03	1800	N	1383	-0-	-417	2603	1383	3			Y	-0-					-0-
04	3000	N	1222	-0-	-1778	825	1222	3			Y	-0-					-0-
05	2269	N	1444	-0-	-825	-0-	1444	3			Y	-0-					-0-
06	1507	N	1507	-0-	-0-	-0-	1507	3			Y	-0-					-0-
*07	1406	N	1406	-0-	-0-	-0-	1406	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1537	-0-	1537	2531	1537	3			Y	-0-					-0-
03	1800	N	1055	-0-	-745	1786	1055	3			Y	-0-					-0-
04	3000	N	1411	-0-	-1589	197	1411	3			Y	-0-					-0-
05	1602	N	1405	-0-	-197	-0-	1405	3			Y	-0-					-0-
06	1048	N	1048	-0-	-0-	-0-	1048	3			Y	-0-					-0-
*07	1588	N	1588	-0-	-0-	-0-	1588	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

02	DLQ G-10		15732	-0-	15732	31195	15626	3	106	9	Y	96	92	0			27
03	46960	X	15765	-0-	-31195	-0-	15689	3	76	9	Y	69	79	0			17
04	14910	X	14910	-0-	-0-	-0-	14848	3	62	9	Y	56	42	0			31
05	16790	X	16790	-0-	-0-	-0-	16723	3	67	9	Y	61	54	0			38
06	13472	X	13472	-0-	-0-	-0-	13388	3	84	9	Y	76	74	0			40
*07	11263	X	11263	-0-	-0-	-0-	11208	3	55	9	Y	50	55	0			35

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

02	DLQ G-10		7683	-0-	7683	19125	7554	3	129	9	Y	117	116	0			33
03	22770	X	3645	-0-	-19125	-0-	3567	3	78	9	Y	71	86	0			18
04	7294	X	7294	-0-	-0-	-0-	7243	3	51	9	Y	46	38	0			26
05	11439	X	8206	-0-	-3233	-0-	8095	3	111	9	Y	101	64	0			63
06	11070	X	6987	-0-	-4083	-0-	6875	3	112	9	Y	102	112	0			53
07	8215	X	5421	-0-	-2794	-0-	5366	3	55	9	Y	50	68	0			35

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

02	DLQ G-10		2435	-0-	2435	5177	2403	3	32	9	Y	29	26	0			8
03	7600	X	2423	-0-	-5177	-0-	2395	3	28	9	Y	25	27	0			6
04	3637	X	3637	-0-	-0-	-0-	3592	3	45	9	Y	41	24	0			23
05	4294	X	4294	-0-	-0-	-0-	4233	3	61	9	Y	55	41	0	7	8	30
06	5929	X	5929	-0-	-0-	-0-	5892	3	37	9	Y	34	46	0	1	8	17
*07	4872	X	4872	-0-	-0-	-0-	4863	3	9	9	Y	8	19	0			6

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

02	DLQ G-10		4035	-0-	4035	7917	3938	3	97	9	Y	88	84	0			25
03	12850	X	4933	-0-	-7917	-0-	4844	3	89	9	Y	81	86	0			20
04	5302	X	5302	-0-	-0-	-0-	5226	3	76	9	Y	69	50	0			39
05	4479	X	4479	-0-	-0-	-0-	4416	3	63	9	Y	57	60	0			36
06	4770	X	4261	-0-	-509	-0-	4197	3	64	9	Y	58	64	0			30
07	5487	X	3963	-0-	-1524	-0-	3916	3	47	9	Y	43	43	0			30

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4227	-0-	4227	9434	4139	3	88	9	Y	80	77	0			28
03	13305	X	3871	-0-	-9434	-0-	3765	3	106	9	Y	96	105	0			19
04	3409	X	3409	-0-	-0-	-0-	3304	3	105	9	Y	95	76	0			38
05	5208	X	4277	-0-	-931	-0-	4190	3	87	9	Y	79	64	0			53
06	5040	X	3824	-0-	-1216	-0-	3730	3	94	9	Y	85	108	0			30
07	4526	X	4307	-0-	-219	-0-	4190	3	117	9	Y	106	85	0			51

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		7966	-0-	7966	19424	7830	3	136	9	Y	124	91	0			55
03	30499	X	11075	-0-	-19424	-0-	11001	3	74	9	Y	67	108	0			14
04	10991	X	10991	-0-	-0-	-0-	10888	3	103	9	Y	94	86	0			22
05	12929	X	12929	-0-	-0-	-0-	12804	3	125	9	Y	114	110	0			26
06	12177	X	12177	-0-	-0-	-0-	12068	3	109	9	Y	99	99	0			26
*07	12136	X	12136	-0-	-0-	-0-	12049	3	87	9	Y	79	79	0			26

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2436	-0-	2436	5072	2356	3	80	9	Y	73	43	1			101
03	7924	X	2852	-0-	-5072	-0-	2769	3	83	9	Y	75	92	1			84
04	2436	X	2436	-0-	-0-	-0-	2363	3	73	9	Y	66	99	1			51
05	3100	X	2919	-0-	-181	-0-	2825	3	94	9	Y	85	78	1			58
*06	2760	X	2548	-0-	-212	-0-	2462	3	86	9	Y	78	26	1			110
07	2852	X	2726	-0-	-126	-0-	2632	3	94	9	Y	85	79	1			116

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1393	N	1393	-0-	-0-	-0-	1393	3			Y	-0-					-0-
03	899	N	834	-0-	-65	-0-	834	3			Y	-0-					-0-
04	2344	N	2344	-0-	-0-	-0-	2344	3			Y	-0-					-0-
05	3100	N	6547	-0-	3447	3447	6547	3			Y	-0-					-0-
06	3000	N	4538	-0-	1538	4985	4538	3			Y	-0-					-0-
*07	10353	X	5368	-0-	-4985	-0-	5368	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5249	X	3682	-0-	-1567	-0-	3561	3	121	9	Y	110	55	1			145
03	4464	X	4070	-0-	-394	-0-	3978	3	92	9	Y	84	133	1			96
04	4260	X	3419	-0-	-841	-0-	3346	3	73	9	Y	66	111	1			51
05	4243	X	4243	-0-	-0-	-0-	4127	3	116	9	Y	105	84	1			72
*06	4246	X	4246	-0-	-0-	-0-	4135	3	111	9	Y	101	33	1			140
*07	4647	X	4647	-0-	-0-	-0-	4555	3	92	9	Y	84	101	1			123

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3538	X	3256	-0-	-282	-0-	3153	3	103	9	Y	94	87	0			56
03	3782	X	3153	-0-	-629	-0-	3056	3	97	9	Y	88	96	0			48
04	3660	X	2857	-0-	-803	-0-	2754	3	103	9	Y	94	73	0			69
05	3782	X	2895	-0-	-887	-0-	2784	3	111	9	Y	101	112	0	1	8	57
06	3660	X	2784	-0-	-876	-0-	2684	3	100	9	Y	91	91	0			57
07	2945	X	2788	-0-	-157	-0-	2692	3	96	9	Y	87	94	0			50

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		7838	-0-	7838	17591	7665	3	173	9	Y	157	83	1			211
03	24652	X	7061	-0-	-17591	-0-	6896	3	165	9	Y	150	193	1			168
04	6181	X	6181	-0-	-0-	-0-	6043	3	138	9	Y	125	196	1			97
05	9765	X	7489	-0-	-2276	-0-	7329	3	160	9	Y	145	142	1			100
*06	9450	X	7341	-0-	-2109	-0-	7184	3	157	9	Y	143	46	1			197
07	8370	X	7828	-0-	-542	-0-	7668	3	160	9	Y	145	142	1			200

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4073	-0-	4073	9888	3960	3	113	9	Y	103	109	0			36
03	13981	X	4093	-0-	-9888	-0-	3994	3	99	9	Y	90	108	0			18
04	4870	X	4870	-0-	-0-	-0-	4786	3	84	9	Y	76	64	0			30
05	6007	X	6007	-0-	-0-	-0-	5901	3	106	9	Y	96	62	0			64
06	5280	X	4817	-0-	-463	-0-	4701	3	116	9	Y	105	132	0			37
*07	6147	X	6147	-0-	-0-	-0-	6020	3	127	9	Y	115	97	0			55

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3642	X	3642	-0-	-0-	-0-	3569	3	73	9	Y	66	32	0	2	8	49
03	3472	X	3180	-0-	-292	-0-	3112	3	68	9	Y	62	2	8			109
04	1890	X	421	-0-	-1469	-0-	418	3	3	9	Y	3	109	1			3
*05	3906	X	-0-	-0-	-3906	-0-					Y	-0-	3	1			-0-
06	3780	X	-0-	-0-	-3780	-0-					Y	-0-					-0-
07	3906	X	-0-	-0-	-3906	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3206	-0-	3206	7024	3120	3	86	9	Y	78	54	0			35
03	21387	X	14363	-0-	-7024	-0-	14291	3	72	9	Y	65	86	0			14
04	13642	X	13642	-0-	-0-	-0-	13526	3	116	9	Y	105	94	0			25
05	4185	X	3036	-0-	-1149	-0-	2956	3	80	9	Y	73	81	0			17
06	12840	X	2927	-0-	-9913	-0-	2861	3	66	9	Y	60	60	0	1	8	16
07	14353	X	2878	-0-	-11475	-0-	2834	3	44	9	Y	40	42	0	1	8	13

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		5960	-0-	5960	12954	5864	3	96	9	Y	87	89	0			31
03	19428	X	6474	-0-	-12954	-0-	6372	3	102	9	Y	93	105	0			19
04	5248	X	5248	-0-	-0-	-0-	5172	3	76	9	Y	69	61	0			27
05	3656	X	3656	-0-	-0-	-0-	3611	3	45	9	Y	41	41	0	1	8	26
06	7822	X	7822	-0-	-0-	-0-	7732	3	90	9	Y	82	79	0			29
*07	6663	X	6663	-0-	-0-	-0-	6551	3	112	9	Y	102	82	0			49

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3537	-0-	3537	7394	3373	3	164	9	Y	149	149	0	1	8	89
03	11315	X	3921	-0-	-7394	-0-	3788	3	133	9	Y	121	143	0	1	8	66
04	3452	X	3452	-0-	-0-	-0-	3313	3	139	9	Y	126	100	0	1	8	91
05	3831	X	3831	-0-	-0-	-0-	3682	3	149	9	Y	135	149	0	1	8	76
06	3450	X	3086	-0-	-364	-0-	2975	3	111	9	Y	101	114	0			63
*07	3911	X	3911	-0-	-0-	-0-	3757	3	154	9	Y	140	123	0			80

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3954	-0-	3954	8360	3818	3	136	9	Y	124	109	0	3	8	93
03	11892	X	3532	-0-	-8360	-0-	3405	3	127	9	Y	115	4	8			204
04	1844	X	1844	-0-	-0-	-0-	1792	3	52	9	Y	47	216	1	2	8	33
05	3844	X	3566	-0-	-278	-0-	3426	3	140	9	Y	127	28	1	5	8	127
06	3720	X	3687	-0-	-33	-0-	3577	3	110	9	Y	100	181	1			46
*07	3771	X	3771	-0-	-0-	-0-	3679	3	92	9	Y	84	74	1	1	8	55

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		11328	-0-	11328	22672	11128	3	200	9	Y	182	116	1			258
03	34582	X	11910	-0-	-22672	-0-	11757	3	153	9	Y	139	236	1			161
04	9707	X	9707	-0-	-0-	-0-	9628	3	79	9	Y	72	177	1			56
05	12493	X	11848	-0-	-645	-0-	11719	3	129	9	Y	117	93	1			80
*06	12132	X	12132	-0-	-0-	-0-	11974	3	158	9	Y	144	37	1			187
*07	13003	X	13003	-0-	-0-	-0-	12845	3	158	9	Y	144	134	1			197

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3201	-0-	3201	5459	3173	3	28	9	Y	25	14	0			11
03	18393	X	12934	-0-	-5459	-0-	12851	3	83	9	Y	75	70	0			16
04	5567	X	5567	-0-	-0-	-0-	5528	3	39	9	Y	35	43	0			8
05	6626	X	6626	-0-	-0-	-0-	6540	3	86	9	Y	78	68	0			18
06	12510	X	6139	-0-	-6371	-0-	6082	3	57	9	Y	52	56	0			14
07	6913	X	5561	-0-	-1352	-0-	5506	3	55	9	Y	50	47	0			17

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		5418	-0-	5418	12026	5337	3	81	9	Y	74	79	0			26
03	17877	X	5851	-0-	-12026	-0-	5772	3	79	9	Y	72	83	0			15
04	5545	X	5545	-0-	-0-	-0-	5462	3	83	9	Y	75	60	0			30
05	6262	X	6167	-0-	-95	-0-	6079	3	88	9	Y	80	57	0			53
06	6060	X	5853	-0-	-207	-0-	5759	3	94	9	Y	85	108	0			30
*07	6616	X	6616	-0-	-0-	-0-	6499	3	117	9	Y	106	85	0			51

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		6062	-0-	6062	13462	5967	3	95	9	Y	86	80	0			52
03	20188	X	6726	-0-	-13462	-0-	6593	3	133	9	Y	121	106	0	1	8	66
04	6897	X	6897	-0-	-0-	-0-	6795	3	102	9	Y	93	91	0			68
05	7130	X	7040	-0-	-90	-0-	6928	3	112	9	Y	102	112	0	1	8	57
06	7035	X	7035	-0-	-0-	-0-	6929	3	106	9	Y	96	93	0			60
07	7130	X	6863	-0-	-267	-0-	6767	3	96	9	Y	87	97	0			50

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		5387	-0-	5387	10263	5290	3	97	9	Y	88	83	0			31
03	17051	X	6788	-0-	-10263	-0-	6657	3	131	9	Y	119	126	0			24
04	4406	X	4406	-0-	-0-	-0-	4292	3	114	9	Y	104	87	0			41
05	5766	X	4491	-0-	-1275	-0-	4399	3	92	9	Y	84	69	0			56
06	6570	X	3840	-0-	-2730	-0-	3716	3	124	9	Y	113	129	0			40
07	5301	X	3253	-0-	-2048	-0-	3145	3	108	9	Y	98	91	0			47

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	197	-0-	-35	-0-	158	3	39	9	N	35					217
03	248	N	234	-0-	-14	-0-	186	3	48	9	N	44					261
04	258	N	258	-0-	-0-	-0-	190	3	68	9	N	62	191	1			132
05	256	N	256	-0-	-0-	-0-	211	3	45	9	N	41					173
06	244	N	244	-0-	-0-	-0-	198	3	46	9	N	42					215
07	279	N	242	-0-	-37	-0-	200	3	42	9	N	38					253

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		19877	-0-	19877	41207	19766	3	111	9	Y	101	60	0			45
03	62017	X	20810	-0-	-41207	-0-	20732	3	78	9	Y	71	101	0			15
04	20397	X	20397	-0-	-0-	-0-	20268	3	129	9	Y	117	105	0			27
05	23963	X	23719	-0-	-244	-0-	23624	3	95	9	Y	86	93	0			20
06	22455	X	22455	-0-	-0-	-0-	22390	3	65	9	Y	59	63	0			16
*07	22839	X	22839	-0-	-0-	-0-	22381	3	458	9	Y	416	294	0			138

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		927	-0-	927	4575	883	3	44	9	Y	40	73	1			88
03	8049	X	3474	-0-	-4575	-0-	3360	3	114	9	Y	104	80	1	1	8	111
04	5118	X	5118	-0-	-0-	-0-	4947	3	171	9	Y	155	146	1	1	8	119
05	4092	X	3019	-0-	-1073	-0-	2878	3	141	9	Y	128	159	1			88
*06	3540	X	1668	-0-	-1872	-0-	1605	3	63	9	Y	57	40	1			105
07	5301	X	1325	-0-	-3976	-0-	1267	3	58	9	Y	53	76	1			82

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

02	DLQ G-10		13656	-0-	13656	27435	13559	3	97	9	Y	88	82	0			25
03	41302	X	13867	-0-	-27435	-0-	13791	3	76	9	Y	69	77	0			17
04	14824	X	14824	-0-	-0-	-0-	14757	3	67	9	Y	61	44	0			34
05	15620	X	15620	-0-	-0-	-0-	15551	3	69	9	Y	63	58	0			39
06	15550	X	15550	-0-	-0-	-0-	15487	3	63	9	Y	57	66	0			30
07	15314	X	14995	-0-	-319	-0-	14948	3	47	9	Y	43	43	0			30

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

02	DLQ G-10		2925	-0-	2925	5930	2797	3	128	9	Y	116	115	0			33
03	8661	X	2731	-0-	-5930	-0-	2626	3	105	9	Y	95	104	0			24
04	2602	X	2602	-0-	-0-	-0-	2504	3	98	9	Y	89	63	0			50
05	3131	X	2839	-0-	-292	-0-	2754	3	85	9	Y	77	79	0			48
06	3563	X	3563	-0-	-0-	-0-	3467	3	96	9	Y	87	90	0			45
*07	3876	X	3876	-0-	-0-	-0-	3811	3	65	9	Y	59	63	0			41

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

02	8439	X	-0-	-0-	-8439	-0-					Y	-0-	49	0			-0-
03	9021	X	4491	-0-	-4530	-0-	4397	3	94	9	Y	85	5	8			80
04	8730	X	7723	-0-	-1007	-0-	7642	3	81	9	Y	74	98	1	4	8	52
05	7297	X	7297	-0-	-0-	-0-	7151	3	146	9	Y	133	44	1	5	8	136
06	7420	X	7420	-0-	-0-	-0-	7289	3	131	9	Y	119	201	1			54
07	7967	X	7200	-0-	-767	-0-	7059	3	141	9	Y	128	97	1	1	8	84

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

02	DLQ G-10		19995	-0-	19995	42352	19900	3	95	9	Y	86	60	0			39
03	62255	X	19903	-0-	-42352	-0-	19846	3	57	9	Y	52	80	0			11
04	18897	X	18897	-0-	-0-	-0-	18801	3	96	9	Y	87	78	0			20
05	22647	X	22647	-0-	-0-	-0-	22560	3	87	9	Y	79	81	0			18
06	21630	X	21400	-0-	-230	-0-	21334	3	66	9	Y	60	62	0			16
*07	21694	X	21694	-0-	-0-	-0-	21635	3	59	9	Y	54	52	0			18

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

02	DLQ G-10		10570	-0-	10570	23211	10318	3	252	9	Y	229	234	0			65
03	36086	X	12875	-0-	-23211	-0-	12597	3	278	9	Y	253	255	0			63
04	12849	X	12849	-0-	-0-	-0-	12629	3	220	9	Y	200	150	0			113
05	14043	X	14043	-0-	-0-	-0-	13831	3	212	9	Y	193	185	0			121
06	13768	X	13768	-0-	-0-	-0-	13581	3	187	9	Y	170	202	0			89
*07	13575	X	13575	-0-	-0-	-0-	13483	3	92	9	Y	84	114	0			59

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

02	DLQ G-10		36700	-0-	36700	74135	36358	3	342	9	Y	311	305	0			88
03	109780	X	35645	-0-	-74135	-0-	35377	3	268	9	Y	244	271	0			61
04	34361	X	34361	-0-	-0-	-0-	34141	3	220	9	Y	200	148	0			113
05	38859	X	38859	-0-	-0-	-0-	38650	3	209	9	Y	190	184	0			119
06	35397	X	35397	-0-	-0-	-0-	35182	3	215	9	Y	195	212	0			102
*07	35703	X	35703	-0-	-0-	-0-	35543	3	160	9	Y	145	146	0			101

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	120	-0-	120	409	68	1	52	9	Y	47	1	8			207
03	545	X	136	-0-	-409	-0-	73	1	63	9	Y	57	1	8			263
04	120	X	120	-0-	-0-	-0-	76	1	44	9	Y	40	156	1			147
05	279	X	159	-0-	-120	-0-	78	1	81	9	Y	74	1	8			220
*06	270	X	123	-0-	-147	-0-	65	1	58	9	Y	53	270	1			3
*07	172	X	172	-0-	-0-	-0-	111	1	61	9	Y	55	48	1	2	8	8

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	10430	-0-	10430	22039	10430	3			Y	-0-					-0-
03	32281	X	10242	-0-	-22039	-0-	10242	3			Y	-0-					-0-
04	7912	X	7912	-0-	-0-	-0-	7912	3			Y	-0-					-0-
05	11780	X	6007	-0-	-5773	-0-	5956	3	51	9	Y	46	35	0			11
06	11220	X	8588	-0-	-2632	-0-	8568	3	20	9	Y	18	24	0			5
07	11160	X	10830	-0-	-330	-0-	10830	3			Y	-0-	5	0			-0-

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4874	X	292	-0-	-4582	-0-	274	3	18	9	Y	16	50	0	1	8	11
03	116	N	116	-0-	-0-	-0-	87	3	29	9	Y	26	1	8			36
04	2096	N	2096	-0-	-0-	-0-	1575	3	521	9	Y	474	155	1	5	8	350
05	1204	N	1204	-0-	-0-	-0-	1052	3	152	9	Y	138	300	1	4	8	184
06	1636	N	1636	-0-	-0-	-0-	1289	3	347	9	Y	315	355	1	1	8	143
07	2170	X	1297	-0-	-873	-0-	1119	3	178	9	Y	162	197	1	1	8	107

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	8923	-0-	8923	20528	8673	3	250	9	Y	227	244	0			64
03	29419	X	8891	-0-	-20528	-0-	8687	3	204	9	Y	185	203	0			46
04	9632	X	9632	-0-	-0-	-0-	9417	3	215	9	Y	195	131	0			110
05	11935	X	8761	-0-	-3174	-0-	8575	3	186	9	Y	169	173	0			106
06	11220	X	10354	-0-	-866	-0-	10186	3	168	9	Y	153	179	0			80
*07	11485	X	11485	-0-	-0-	-0-	11363	3	122	9	Y	111	113	0			78

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	30768	-0-	30768	64019	30369	3	399	9	Y	363	248	0			162
03	94442	X	30423	-0-	-64019	-0-	30178	3	245	9	Y	223	337	0			48
04	26909	X	26909	-0-	-0-	-0-	26650	3	259	9	Y	235	228	0			55
05	33263	X	30233	-0-	-3030	-0-	29950	3	283	9	Y	257	253	0			59
06	32190	X	28406	-0-	-3784	-0-	28249	3	157	9	Y	143	164	0			38
07	32860	X	28167	-0-	-4693	-0-	28033	3	134	9	Y	122	119	0			41

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	135	-0-	-10	-0-	135	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2679	X	2679	-0-	-0-	-0-	2544	2	135	9	N	123	190	1			213
03	3361	X	3361	-0-	-0-	-0-	3220	2	141	9	N	128	179	1			162
04	2940	X	1792	-0-	-1148	-0-	1742	2	50	9	N	45					207
05	3038	X	2845	-0-	-193	-0-	2667	2	178	9	N	162	179	1	2	8	188
06	3240	X	2379	-0-	-861	-0-	2223	2	156	9	N	142	172	1			158
07	3348	X	2850	-0-	-498	-0-	2765	2	85	9	N	77					235

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3138	X	3138	-0-	-0-	-0-	3138	2			Y	-0-					-0-
03	3375	X	3375	-0-	-0-	-0-	3375	2			Y	-0-					-0-
04	3240	X	3197	-0-	-43	-0-	3197	2			Y	-0-					-0-
05	3348	X	3292	-0-	-56	-0-	3292	2			Y	-0-					-0-
06	3270	X	2439	-0-	-831	-0-	2439	2			Y	-0-					-0-
07	1984	X	1854	-0-	-130	-0-	1854	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7134	X	5900	-0-	-1234	-0-	5859	3	41	9	N	37					299
03	7626	X	6510	-0-	-1116	-0-	6382	3	128	9	N	116	176	1			239
04	6750	X	6379	-0-	-371	-0-	6340	3	39	9	N	35					274
05	6758	X	6739	-0-	-19	-0-	6684	3	55	9	N	50					324
06	6480	X	6239	-0-	-241	-0-	6189	3	50	9	N	45					369
07	6541	X	6318	-0-	-223	-0-	6263	3	55	9	N	50					419

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1434	N	1434	-0-	-0-	-0-	1366	2	68	9	N	62	165	1			49
03	1303	N	1303	-0-	-0-	-0-	1282	2	21	9	N	19					68
04	1324	N	1324	-0-	-0-	-0-	1307	2	17	9	N	15					83
05	1519	N	1324	-0-	-195	-0-	1290	2	34	9	N	31					114
06	1260	N	1168	-0-	-92	-0-	1146	2	22	9	N	20					134
07	1364	N	1112	-0-	-252	-0-	1095	2	17	9	N	15					149

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					160
03	1426	N	1341	-0-	-85	-0-	1341	3			N	-0-					160
04	1380	N	1237	-0-	-143	-0-	1226	3	11	9	N	10					170
05	1364	N	1294	-0-	-70	-0-	1281	3	13	9	N	12					182
06	1290	N	1190	-0-	-100	-0-	1176	3	14	9	N	13					195
*07	1295	N	1295	-0-	-0-	-0-	1261	3	34	9	N	31					226

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1131	-0-	-58	-0-	1131	3			N	-0-					91
03	1209	N	1192	-0-	-17	-0-	1192	3			N	-0-					91
04	1170	N	1147	-0-	-23	-0-	1147	3			N	-0-					91
05	1209	N	1199	-0-	-10	-0-	1199	3			N	-0-					91
06	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					91
07	1178	N	1145	-0-	-33	-0-	1145	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1900	-0-	-72	-0-	1900	3			N	-0-					67
03	2077	N	1941	-0-	-136	-0-	1941	3			N	-0-					67
04	2010	N	1965	-0-	-45	-0-	1965	3			N	-0-					67
05	2046	N	1953	-0-	-93	-0-	1953	3			N	-0-					67
06	1890	N	1849	-0-	-41	-0-	1849	3			N	-0-					67
07	2046	N	1906	-0-	-140	-0-	1906	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	526	-0-	-54	-0-	512	2	14	9	N	13					236
03	589	N	565	-0-	-24	-0-	543	2	22	9	N	20					256
04	570	N	551	-0-	-19	-0-	529	2	22	9	N	20					276
05	558	N	511	-0-	-47	-0-	489	2	22	9	N	20					296
06	542	N	542	-0-	-0-	-0-	521	2	21	9	N	19					315
07	558	N	558	-0-	-0-	-0-	529	2	29	9	N	26					341

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1736	-0-	-33	-0-	1685	2	51	9	N	46					205
03	1829	N	1607	-0-	-222	-0-	1568	2	39	9	N	35					240
04	1830	N	1665	-0-	-165	-0-	1637	2	28	9	N	25					265
05	1860	N	1659	-0-	-201	-0-	1605	2	54	9	N	49	177	1			137
06	1560	N	1478	-0-	-82	-0-	1445	2	33	9	N	30					167
07	1736	N	1501	-0-	-235	-0-	1449	2	52	9	N	47					214

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	X	2741	-0-	-739	-0-	2612	3	129	9	N	117					450
03	3720	X	3656	-0-	-64	-0-	3520	3	136	9	N	124	183	1			391
04	3540	X	3367	-0-	-173	-0-	3211	3	156	9	N	142	174	1			359
05	3503	X	2440	-0-	-1063	-0-	2384	3	56	9	N	51	174	1			236
06	3540	X	1323	-0-	-2217	-0-	1323	3			N	-0-					236
07	2790	X	1714	-0-	-1076	-0-	1714	3			N	-0-					236

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11252	X	10578	-0-	-674	-0-	10401	3	177	9	N	161	181	1			243
03	12028	X	10962	-0-	-1066	-0-	10784	3	178	9	N	162					405
04	11250	X	10444	-0-	-806	-0-	10246	3	198	9	N	180	180	1			405
05	11470	X	10883	-0-	-587	-0-	10682	3	201	9	N	183	350	1			238
06	11070	X	10603	-0-	-467	-0-	10456	3	147	9	N	134					372
07	11315	X	10424	-0-	-891	-0-	10372	3	52	9	N	47	181	1			238

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					201
03	0	N	-0-	-0-	-0-	-0-					N	-0-					201
04	0	N	-0-	-0-	-0-	-0-					N	-0-					201
05	0	N	-0-	-0-	-0-	-0-					N	-0-					201
06	0	N	-0-	-0-	-0-	-0-					N	-0-					201
07	0	N	-0-	-0-	-0-	-0-					N	-0-					201

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	192	-0-	-69	-0-	192	3			N	-0-					275
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					275
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					275
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					275
06	300	N	150	-0-	-150	-0-	150	3			N	-0-					275
07	403	N	123	-0-	-280	-0-	123	3			N	-0-					275

SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

02	4238	X	4238	-0-	-0-	-0-	10	1	4019	3	N	190					581
							209	9									
03	4727	X	4727	-0-	-0-	-0-	10	1	4490	3	N	206	622	1			165
							227	9									
04	4460	X	4460	-0-	-0-	-0-	4242	3	218	9	N	198					363
05	4745	X	4745	-0-	-0-	-0-	4537	3	208	9	N	189	431	1			121
06	4356	X	4356	-0-	-0-	-0-	4156	3	200	9	N	182					303
*07	4544	X	4544	-0-	-0-	-0-	4335	3	209	9	N	190					493

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

02	22736	X	17260	-0-	-5476	-0-	17147	3	113	9	Y	103	165	1			102
03	24304	X	20972	-0-	-3332	-0-	20849	3	123	9	Y	112					214
04	21300	X	19702	-0-	-1598	-0-	19610	3	92	9	Y	84	1	8			297
05	20894	X	19778	-0-	-1116	-0-	19693	3	85	9	Y	77	148	1	2	8	224
06	20310	X	18339	-0-	-1971	-0-	18265	3	74	9	Y	67					291
07	20987	X	18655	-0-	-2332	-0-	18585	3	70	9	Y	64	156	1	11	8	188

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

02	DLQ G-10		331	-0-	331	1359	331	3			Y	-0-	24	0			-0-
03	1688	N	329	-0-	-1359	-0-	329	3			Y	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
06	330	N	179	-0-	-151	-0-	179	3			Y	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

02	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

02	11990	R	11990	-0-	-0-	-0-	42	1	11914	3	Y	31					79
							34	9									
03	13939	R	13939	-0-	-0-	-0-	43	1	13852	3	Y	40					119
							44	9									
04	12964	R	12964	-0-	-0-	-0-	42	1	12885	3	Y	34	71	1			82
							37	9									
05	DLQ	G-10	13151	-0-	13151	13151	48	1	13074	3	Y	26					108
							29	9									
*06	DLQ	G-10	14856	-0-	14856	28007	43	1	14785	3	Y	25	131	1			2
							28	9									
07	DLQ	G-10	12672	-0-	12672	40679	48	1	12596	3	Y	25	23	1			4
							28	9									

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 4 RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

02	90	R	90	-0-	-0-	-0-	90	2			N	-0-					12
03	279	#	129	-0-	-150	-0-	129	2			N	-0-					12
04	270	#	262	-0-	-8	-0-	262	2			N	-0-					12
05	279	#	278	-0-	-1	-0-	278	2			N	-0-					12
06	120	#	-0-	-0-	-120	-0-					N	-0-					12
07	279	#	-0-	-0-	-279	-0-					N	-0-					12

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015 - P/A 05/14/15

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

02	2279	N	1070	-0-	-1209	-0-	1040	3	30	9	Y	27	31	1			24
03	1310	N	1310	-0-	-0-	-0-	1277	3	33	9	Y	30	30	1			24
04	1237	N	1237	-0-	-0-	-0-	1204	3	33	9	Y	30	34	1			20
05	1420	N	1420	-0-	-0-	-0-	1389	3	31	9	Y	28	31	1			17
06	1383	N	1383	-0-	-0-	-0-	1353	3	30	9	Y	27					44
07	DLQ G-10		1436	-0-	1436	1436	1401	3	35	9	Y	32	38	1			38

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

02	2600	N	1442	-0-	-1158	406	1412	3	30	9	Y	27	32	1			25
03	1974	N	1568	-0-	-406	-0-	1534	3	34	9	Y	31	30	1			26
04	1571	N	1571	-0-	-0-	-0-	1539	3	32	9	Y	29	34	1			21
05	1683	N	1683	-0-	-0-	-0-	1652	3	31	9	Y	28	31	1			18
06	1685	N	1685	-0-	-0-	-0-	1659	3	26	9	Y	24					42
07	DLQ G-10		1674	-0-	1674	1674	1639	3	35	9	Y	32	36	1			38

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

02	434	N	194	-0-	-240	-0-	118	3	76	9	Y	69	79	1			61
03	261	N	261	-0-	-0-	-0-	165	3	96	9	Y	87	81	1			67
04	280	N	280	-0-	-0-	-0-	189	3	91	9	Y	83	94	1			56
05	264	N	264	-0-	-0-	-0-	178	3	86	9	Y	78	86	1			48
06	240	N	156	-0-	-84	-0-	117	3	39	9	Y	35					83
07	DLQ G-10		218	-0-	218	218	139	3	79	9	Y	72	77	1			78

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

02	2339	X	1179	-0-	-1160	-0-	1157	3	22	9	Y	20	24	1			17
03	1777	N	1777	-0-	-0-	-0-	1736	3	41	9	Y	37	31	1			23
04	1515	N	1515	-0-	-0-	-0-	1486	3	29	9	Y	26	32	1			17
05	1400	N	1400	-0-	-0-	-0-	1374	3	26	9	Y	24	27	1			14
06	1650	N	1432	-0-	-218	-0-	1414	3	18	9	Y	16					30
07	DLQ G-10		1172	-0-	1172	1172	1149	3	23	9	Y	21	26	1			25

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1715	R	1715	-0-	-0-	-0-	1703	3	12	9	N	11					92
03	1973	R	1973	-0-	-0-	-0-	1953	3	20	9	N	18					110
04	1874	R	1874	-0-	-0-	-0-	1868	3	6	9	N	5					115
05	1923	R	1923	-0-	-0-	-0-	1916	3	7	9	N	6					121
06	1821	R	1821	-0-	-0-	-0-	1818	3	3	9	N	3					124
*07	1809	R	1809	-0-	-0-	-0-	1807	3	2	9	N	2					126

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	#	1300	-0-	-179	-0-	1243	3	57	9	N	52					241
03	1581	#	1190	-0-	-391	-0-	1144	3	46	9	N	42	176	1			107
04	1863	R	1863	-0-	-0-	-0-	1740	3	123	9	N	112					219
05	1674	#	1169	-0-	-505	-0-	1148	3	21	9	N	19					238
06	1620	#	1155	-0-	-465	-0-	1142	3	13	9	N	12	171	1			79
07	1922	#	1083	-0-	-839	-0-	1061	3	22	9	N	20					99

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	#	565	-0-	-15	-0-	493	3	72	9	Y	65	108	1			52
03	620	#	561	-0-	-59	-0-	513	3	48	9	Y	44	46	1			50
04	630	#	448	-0-	-182	-0-	334	3	114	9	Y	104	90	1			64
05	620	#	260	-0-	-360	-0-	237	3	23	9	Y	21	41	1			44
06	600	#	334	-0-	-266	-0-	300	3	34	9	Y	31	44	1			31
07	589	#	272	-0-	-317	-0-	189	3	83	9	Y	75	70	1			36

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	121664					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	121664					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	121664					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	121664					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	121664					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	121664					N	NO RPT					-0-

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-	96	1			72
03	124	N	111	-0-	-13	-0-	77	3	34	9	N	31					103
04	150	N	107	-0-	-43	-0-	107	3			N	-0-					103
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					103
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-	71	1			32
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					32

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	214	-0-	-47	-0-	214	3			N	-0-					149
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					149
04	330	N	330	-0-	-0-	-0-	253	3	77	9	N	70	176	1			43
05	402	N	402	-0-	-0-	-0-	392	3	10	9	N	9					52
06	388	N	388	-0-	-0-	-0-	385	3	3	9	N	3					55
*07	403	N	403	-0-	-0-	-0-	401	3	2	9	N	2					57

SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	50	-0-	-298	-0-	42	2	8	9	N	7					184
03	341	N	140	-0-	-201	-0-	49	2	91	9	N	83	179	1			88
04	330	N	99	-0-	-231	-0-	37	1	62	9	N	56					144
05	62	N	-0-	-0-	-62	-0-					N	9	2	8			151
06	150	N	98	-0-	-52	-0-	30	2	68	9	N	62	99	1			114
*07	214	N	214	-0-	-0-	-0-	171	2	43	9	N	39					153

SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	-0-	6	1	520	3	N	126					285
							139	9									
03	680	N	680	-0-	-0-	-0-	2	1	569	3	N	50	190	1			145
							54	4	55	9							
04	840	N	778	-0-	-62	-0-	738	3	40	9	N	36					181
05	1017	N	1017	-0-	-0-	-0-	822	3	195	9	N	177	187	1			171
06	945	N	945	-0-	-0-	-0-	872	3	73	9	N	66					237
07	806	N	482	-0-	-324	-0-	454	3	28	9	N	25					262

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

02	1334	N	1255	-0-	-79	-0-	1255	3			N	-0-					230
03	1570	N	1570	-0-	-0-	-0-	7	1	1312	3	N	114	188	1			156
							126	4	125	9							
04	1320	N	1185	-0-	-135	-0-	1185	3			N	-0-					156
05	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					156
06	1530	N	1204	-0-	-326	-0-	1204	3			N	-0-					156
*07	1365	N	1365	-0-	-0-	-0-	1358	3	7	9	N	6					162

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

02	522	N	426	-0-	-96	-0-	426	3			N	-0-					63
03	527	N	521	-0-	-6	-0-	476	3	45	4	N	-0-					63
04	480	N	423	-0-	-57	-0-	423	3			N	-0-					63
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					63
06	510	N	454	-0-	-56	-0-	454	3			N	-0-					63
07	434	N	419	-0-	-15	-0-	419	3			N	-0-					63

THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

02	116	N	40	-0-	-76	-0-	5	1	35	2	N	-0-					47
03	155	N	120	-0-	-35	-0-	120	2			N	-0-					47
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					47
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					47
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					47
*07	196	N	196	-0-	-0-	-0-	196	2			N	-0-					47

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

02	646 N	646	-0-	-0-	-0-	646	3				N	-0-					-0-
03	703 N	703	-0-	-0-	-0-	703	3				N	-0-					-0-
04	632 N	632	-0-	-0-	-0-	632	3				N	-0-					-0-
05	682 N	491	-0-	-191	-0-	491	3				N	-0-					-0-
06	690 N	464	-0-	-226	-0-	464	3				N	-0-					-0-
07	651 N	470	-0-	-181	-0-	470	3				N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

02	31 N	31	-0-	-0-	-0-	31	3				N	-0-					-0-
03	32 N	32	-0-	-0-	-0-	32	3				N	-0-					-0-
04	31 N	31	-0-	-0-	-0-	31	3				N	-0-					-0-
05	31 N	31	-0-	-0-	-0-	31	3				N	-0-					-0-
06	32 N	32	-0-	-0-	-0-	32	3				N	-0-					-0-
*07	32 N	32	-0-	-0-	-0-	32	3				N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
03	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
04	810	N	776	-0-	-34	-0-	776	3			N	-0-					-0-
05	837	N	695	-0-	-142	-0-	695	3			N	-0-					-0-
06	810	N	484	-0-	-326	-0-	484	3			N	-0-					-0-
*07	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	202	-0-	-1	-0-	202	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	153	3	2	9	N	2	2	8			-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
05	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
04	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
05	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
07	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	169	-0-	-5	-0-	169	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
05	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
06	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	27	3	8	9	N	7	7	8			-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1072	N	1072	-0-	-0-	-0-	1040	3	32	9	N	29					98
03	1209	N	1083	-0-	-126	-0-	1051	3	32	9	N	29	1	8			126
04	1110	N	972	-0-	-138	-0-	970	3	2	9	N	2					128
05	1147	N	854	-0-	-293	-0-	852	3	2	9	N	2					130
06	1050	N	836	-0-	-214	-0-	834	3	2	9	N	2					132
07	992	N	816	-0-	-176	-0-	812	3	4	9	N	4	2	8			134

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

02	290	N	272	-0-	-18	-0-	272	3			Y	-0-					11
03	310	N	292	-0-	-18	-0-	292	3			Y	-0-					11
04	300	N	288	-0-	-12	-0-	285	3	3	9	Y	3	2	8			12
05	279	N	235	-0-	-44	-0-	235	3			Y	-0-					12
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					12
07	310	N	292	-0-	-18	-0-	292	3			Y	-0-					12

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

02	232	N	232	-0-	-0-	-0-	231	3	1	9	Y	1					12
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					12
04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					12
05	248	N	220	-0-	-28	-0-	220	3			Y	-0-					12
06	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					12
*07	249	N	249	-0-	-0-	-0-	248	3	1	9	Y	1					13

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

02	522	N	499	-0-	-23	-0-	499	3			Y	-0-					11
03	558	N	536	-0-	-22	-0-	536	3			Y	-0-					11
04	523	N	523	-0-	-0-	-0-	522	3	1	9	Y	1					12
05	527	N	436	-0-	-91	-0-	436	3			Y	-0-					12
06	510	N	492	-0-	-18	-0-	491	3	1	9	Y	1					13
07	527	N	496	-0-	-31	-0-	496	3			Y	-0-					13

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

02	290	N	287	-0-	-3	-0-	287	3			Y	-0-					11
03	310	N	309	-0-	-1	-0-	308	3	1	9	Y	1					12
04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					12
05	310	N	279	-0-	-31	-0-	278	3	1	9	Y	1					13
06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					13
07	310	N	308	-0-	-2	-0-	308	3			Y	-0-					13

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

02	258	N	258	-0-	-0-	-0-	257	3	1	9	Y	1					15
03	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					15
04	276	N	276	-0-	-0-	-0-	275	3	1	9	Y	1					16
05	279	N	235	-0-	-44	-0-	235	3			Y	-0-					16
06	279	N	279	-0-	-0-	-0-	278	3	1	9	Y	1					17
*07	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					17

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

02	696	N	633	-0-	-63	-0-	632	3	1	9	Y	1					15
03	744	N	678	-0-	-66	-0-	678	3			Y	-0-					15
04	690	N	662	-0-	-28	-0-	661	3	1	9	Y	1					16
05	682	N	553	-0-	-129	-0-	553	3			Y	-0-					16
06	660	N	614	-0-	-46	-0-	614	3			Y	-0-					16
07	682	N	621	-0-	-61	-0-	621	3			Y	-0-					16

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					11
03	434	N	408	-0-	-26	-0-	407	3	1	9	Y	1					12
04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					12
05	403	N	328	-0-	-75	-0-	328	3			Y	-0-					12
06	404	N	404	-0-	-0-	-0-	403	3	1	9	Y	1					13
*07	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					13

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	27	-0-	-2	-0-	27	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					15
03	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					15
04	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					15
05	505	N	505	-0-	-0-	-0-	504	3	1	9	Y	1					16
06	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					16
*07	914	N	914	-0-	-0-	-0-	913	3	1	9	Y	1					17

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	511	-0-	-40	-0-	511	3			Y	-0-					14
03	665	N	665	-0-	-0-	-0-	664	3	1	9	Y	1					15
04	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					15
05	558	N	546	-0-	-12	-0-	545	3	1	9	Y	1					16
06	570	N	500	-0-	-70	-0-	500	3			Y	-0-					16
07	682	N	636	-0-	-46	-0-	635	3	1	9	Y	1					17

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1086	N	1086	-0-	-0-	-0-	1085	3	1	9	Y	1					11
03	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					11
04	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					11
05	1116	N	789	-0-	-327	-0-	788	3	1	9	Y	1					12
06	1080	N	904	-0-	-176	-0-	904	3			Y	-0-					12
07	1178	N	914	-0-	-264	-0-	913	3	1	9	Y	1					13

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					14
03	962	N	962	-0-	-0-	-0-	961	3	1	9	Y	1					15
04	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					15
05	775	N	747	-0-	-28	-0-	747	3			Y	-0-					15
06	762	N	762	-0-	-0-	-0-	761	3	1	9	Y	1					16
07	961	N	868	-0-	-93	-0-	868	3			Y	-0-					16

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		121	-0-	121	525	121	2			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
03	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
04	1260	N	1230	-0-	-30	-0-	1230	3			N	-0-					-0-
05	1364	N	1055	-0-	-309	-0-	1055	3			N	-0-					-0-
06	1290	N	1183	-0-	-107	-0-	1183	3			N	-0-					-0-
07	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	#	19	-0-	-155	-0-	19	3			N	-0-					-0-
03	155	#	10	-0-	-145	-0-	10	3			N	-0-					-0-
04	150	#	9	-0-	-141	-0-	9	3			N	-0-					-0-
05	124	#	13	-0-	-111	-0-	13	3			N	-0-					-0-
06	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

02	319	R	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	355	R	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	343	R	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	341	#	318	-0-	-23	-0-	318	3			N	-0-					-0-
06	330	#	293	-0-	-37	-0-	293	3			N	-0-					-0-
07	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

02	435	R	435	-0-	-0-	-0-	435	3			N	-0-					-0-
03	466	R	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	451	R	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	465	#	283	-0-	-182	-0-	283	3			N	-0-					-0-
06	450	#	208	-0-	-242	-0-	208	3			N	-0-					-0-
07	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

02	90	R	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	91	R	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	#	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	92	R	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

02	587	R	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	620	#	616	-0-	-4	-0-	616	3			N	-0-					-0-
04	600	#	596	-0-	-4	-0-	596	3			N	-0-					-0-
05	620	#	557	-0-	-63	-0-	557	3			N	-0-					-0-
06	600	#	599	-0-	-1	-0-	599	3			N	-0-					-0-
07	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

02	29	#	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	#	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	R	570	-0-	-0-	-0-	570	3			N	-0-					72
03	706	R	706	-0-	-0-	-0-	706	3			N	-0-					72
04	570	R	570	-0-	-0-	-0-	570	3			N	-0-					72
05	631	R	631	-0-	-0-	-0-	631	3			N	-0-					72
06	660	#	638	-0-	-22	-0-	638	3			N	-0-					72
07	713	#	597	-0-	-116	-0-	597	3			N	-0-					72

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

02	1327	R	1327	-0-	-0-	-0-	75	1	1245	2	Y	6					146
							7	9									
03	1411	R	1411	-0-	-0-	-0-	75	1	1328	2	Y	7					153
							8	9									
04	1369	R	1369	-0-	-0-	-0-	75	1	1284	2	Y	9					162
							10	9									
05	1412	R	1412	-0-	-0-	-0-	75	1	1328	2	Y	8					170
							9	9									
06	1326	R	1326	-0-	-0-	-0-	75	1	1248	2	Y	3					173
							3	9									
*07	1439	R	1439	-0-	-0-	-0-	75	1	1357	2	Y	6					179
							7	9									

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

02	117	R	117	-0-	-0-	-0-	75	1	39	2	Y	3					72
							3	9									
03	124	#	107	-0-	-17	-0-	75	1	29	2	Y	3	27	1			48
							3	9									
04	185	R	185	-0-	-0-	-0-	75	1	67	2	Y	39	32	1			55
							43	9									
05	152	R	152	-0-	-0-	-0-	75	1	58	2	Y	17	25	1			47
							19	9									
06	146	R	146	-0-	-0-	-0-	75	1	52	2	Y	17					64
							19	9									
*07	146	R	146	-0-	-0-	-0-	75	1	56	2	Y	14	24	1			54
							15	9									

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

02	1015	#	632	-0-	-383	-0-	632	2			Y	-0-					10
03	840	R	840	-0-	-0-	-0-	840	2			Y	-0-					10
04	1020	#	974	-0-	-46	-0-	974	2			Y	-0-					10
05	1021	R	1021	-0-	-0-	-0-	1021	2			Y	-0-					10
06	1009	R	1009	-0-	-0-	-0-	1009	2			Y	-0-					10
*07	1071	R	1071	-0-	-0-	-0-	1071	2			Y	-0-					10

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	#	134	-0-	-11	-0-	134	2			N	-0-					-0-
03	217	#	149	-0-	-68	-0-	149	2			N	-0-					-0-
04	210	#	138	-0-	-72	-0-	138	2			N	-0-					-0-
05	217	#	128	-0-	-89	-0-	128	2			N	-0-					-0-
06	180	#	126	-0-	-54	-0-	126	2			N	-0-					-0-
07	155	#	131	-0-	-24	-0-	131	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	#	111	-0-	-5	-0-	111	2			N	-0-					127
03	133	R	133	-0-	-0-	-0-	133	2			N	-0-					127
04	131	R	131	-0-	-0-	-0-	131	2			N	-0-					127
05	146	R	146	-0-	-0-	-0-	146	2			N	-0-					127
06	139	R	139	-0-	-0-	-0-	139	2			N	-0-					127
*07	148	R	148	-0-	-0-	-0-	148	2			N	-0-					127

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	R	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	#	318	-0-	-1	-0-	318	2			N	-0-					-0-
03	341	#	337	-0-	-4	-0-	337	2			N	-0-					-0-
04	330	#	322	-0-	-8	-0-	322	2			N	-0-					-0-
05	341	#	332	-0-	-9	-0-	332	2			N	-0-					-0-
06	330	#	324	-0-	-6	-0-	322	2	2	9	N	2	2	8			-0-
*07	341	#	323	-0-	-18	-0-	323	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	#	47	-0-	-11	-0-	47	2			N	-0-					-0-
03	80	R	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	78	R	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	90	R	90	-0-	-0-	-0-	90	2			N	-0-					-0-
06	90	#	85	-0-	-5	-0-	85	2			N	-0-					-0-
*07	93	#	78	-0-	-15	-0-	78	2			N	-0-					-0-

COG OPERATING LLC 166150
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	#	946	-0-	-40	-0-	8	1	890	3	Y	44					102
							48	9									
03	1054	#	973	-0-	-81	-0-	7	1	911	3	Y	50					152
							55	9									
04	1020	#	871	-0-	-149	-0-	7	1	827	3	Y	34					186
							37	9									
05	1054	#	885	-0-	-169	-0-	849	3	36	9	Y	33	112	1			107
06	1020	#	884	-0-	-136	-0-	8	1	844	3	Y	29					136
							32	9									
*07	1088	R	1088	-0-	-0-	-0-	9	1	1047	3	Y	29					165
							32	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC //CONT.// 166150
SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	R	728	-0-	-0-	-0-	711	2	17	9	N	15					117
03	751	R	751	-0-	-0-	-0-	745	2	6	9	N	5					122
04	750	#	723	-0-	-27	-0-	719	2	4	9	N	4					126
05	775	#	744	-0-	-31	-0-	740	2	4	9	N	4					130
06	750	#	724	-0-	-26	-0-	722	2	2	9	N	2					132
07	775	#	698	-0-	-77	-0-	696	2	2	9	N	2					134

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	#	1067	-0-	-35	-0-	1065	2	2	9	Y	2					11
03	1147	#	1098	-0-	-49	-0-	1097	2	1	9	Y	1					12
04	1110	#	1078	-0-	-32	-0-	1076	2	2	9	Y	2					14
05	1147	#	1133	-0-	-14	-0-	1130	2	3	9	Y	3					17
06	1110	#	1069	-0-	-41	-0-	1067	2	2	9	Y	2	12	1			7
*07	1240	R	1240	-0-	-0-	-0-	1238	2	2	9	Y	2					9

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	970	R	970	-0-	-0-	-0-	73	1	732	3	N	150	181	1			219
							165	9									
03	1030	R	1030	-0-	-0-	-0-	78	1	763	3	N	172	180	1			211
							189	9									
04	1020	#	1001	-0-	-19	-0-	75	1	741	3	N	168	181	1			198
							185	9									
05	1054	#	1036	-0-	-18	-0-	78	1	760	3	N	180	185	1			193
							198	9									
06	1020	#	968	-0-	-52	-0-	75	1	704	3	N	172	178	1			187
							189	9									
*07	1029	R	1029	-0-	-0-	-0-	78	1	753	3	N	180	187	1			180
							198	9									

MEADCO PROPERTIES 556500
BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	#	-0-	-0-	-319	-0-					Y	-0-					-0-
03	24	#	-0-	-0-	-24	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/03/2016 - P/A 03/03/2016

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/01/2016 - P/A 03/01/16

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	#	1213	-0-	-34	-0-	1213	2			N	-0-					82
03	1395	#	859	-0-	-536	-0-	859	2			N	-0-					82
04	1350	#	828	-0-	-522	-0-	828	2			N	-0-					82
05	1395	#	855	-0-	-540	-0-	855	2			N	-0-					82
06	1320	#	788	-0-	-532	-0-	788	2			N	-0-					82
07	1302	#	835	-0-	-467	-0-	835	2			N	-0-					82

SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/10/2016 - PLUGGED 02/10/16

SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

02	261	#	-0-	-0-	-261	-0-					N	-0-					-0-
03	15	#	-0-	-0-	-15	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/16/2016 - PLUGGED 03/16/16

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

02	580	#	558	-0-	-22	-0-	558	2			N	-0-					135
03	651	#	382	-0-	-269	-0-	382	2			N	-0-					135
04	630	#	53	-0-	-577	-0-	53	2			N	-0-					135
05	651	#	-0-	-0-	-651	-0-					N	-0-					135
06	600	#	3	-0-	-597	-0-	3	2			N	-0-					135
07	589	#	-0-	-0-	-589	-0-					N	-0-					135

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

02	377	#	337	-0-	-40	-0-	335	2	2	9	N	2					105
03	403	#	338	-0-	-65	-0-	338	2			N	-0-					105
04	390	#	311	-0-	-79	-0-	311	2			N	-0-					105
05	403	#	306	-0-	-97	-0-	306	2			N	-0-					105
06	360	#	278	-0-	-82	-0-	278	2			N	-0-					105
07	372	#	266	-0-	-106	-0-	266	2			N	-0-					105

SHEEN 3084 "A" WELL #: 2 RRCID -> 277659 COMPL. DATE 02/17/2001 TOTAL DEPTH 7800 PERF. 7191 - 7694

02	6	R	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	8	#	3	-0-	-5	-0-	3	2			N	-0-					-0-
04	8	#	1	-0-	-7	-0-	1	2			N	-0-					-0-
05	8	#	-0-	-0-	-8	-0-					N	-0-					-0-
06	7	#	2	-0-	-5	-0-	2	2			N	-0-					-0-
07	6	#	1	-0-	-5	-0-	1	2			N	-0-					-0-

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	#	813	-0-	-57	-0-	809	2	4	9	N	4					83
03	930	#	878	-0-	-52	-0-	871	2	7	9	N	6					89
04	900	#	815	-0-	-85	-0-	808	2	7	9	N	6					95
05	899	#	812	-0-	-87	-0-	806	2	6	9	N	5					100
06	870	#	827	-0-	-43	-0-	820	2	7	9	N	6					106
07	868	#	831	-0-	-37	-0-	822	2	9	9	N	8					114

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

02	592	R	592	-0-	-0-	-0-	580	2	12	9	Y	11					99
03	621	R	621	-0-	-0-	-0-	612	2	9	9	Y	8	69	0			38
04	600	#	592	-0-	-8	-0-	583	2	9	9	Y	8					46
05	620	#	518	-0-	-102	-0-	516	2	2	9	Y	2					48
06	627	R	627	-0-	-0-	-0-	623	2	4	9	Y	4					52
*07	733	R	733	-0-	-0-	-0-	721	2	12	9	Y	11					63

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

02	522	#	331	-0-	-191	-0-	325	3	6	9	Y	5					33
03	217	R	217	-0-	-0-	-0-	214	3	3	9	Y	3					36
04	510	#	155	-0-	-355	-0-	151	3	4	9	Y	4					40
05	527	#	269	-0-	-258	-0-	267	3	2	9	Y	2					42
06	510	#	194	-0-	-316	-0-	192	3	2	9	Y	2					44
07	341	#	282	-0-	-59	-0-	282	3			Y	-0-					44

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

02	1682	#	1651	-0-	-31	-0-	1645	3	6	9	Y	5					35
03	1630	R	1630	-0-	-0-	-0-	1626	3	4	9	Y	4					39
04	1710	#	1632	-0-	-78	-0-	1629	3	3	9	Y	3					42
05	1767	#	1643	-0-	-124	-0-	1641	3	2	9	Y	2					44
06	1710	#	1303	-0-	-407	-0-	1301	3	2	9	Y	2					46
*07	1872	R	1872	-0-	-0-	-0-	1872	3			Y	-0-					46

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

02	584	R	584	-0-	-0-	-0-	578	3	6	9	Y	5					31
03	540	R	540	-0-	-0-	-0-	536	3	4	9	Y	4					35
04	660	#	512	-0-	-148	-0-	509	3	3	9	Y	3					38
05	651	#	504	-0-	-147	-0-	502	3	2	9	Y	2					40
06	630	#	458	-0-	-172	-0-	456	3	2	9	Y	2					42
07	620	#	372	-0-	-248	-0-	372	3			Y	-0-					42

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

02	90	R	90	-0-	-0-	-0-	90	3			N	-0-					88
03	93	#	26	-0-	-67	-0-	26	3			N	-0-					88
04	90	#	59	-0-	-31	-0-	59	3			N	-0-					88
05	93	#	21	-0-	-72	-0-	21	3			N	-0-	67	1			21
06	90	#	17	-0-	-73	-0-	17	3			N	-0-					21
07	93	#	64	-0-	-29	-0-	64	3			N	-0-	21	3			-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	R	536	-0-	-0-	-0-	536	3			N	-0-					22
03	558	#	498	-0-	-60	-0-	498	3			N	-0-					22
04	540	#	462	-0-	-78	-0-	462	3			N	-0-					22
05	558	#	464	-0-	-94	-0-	464	3			N	-0-					22
06	540	#	445	-0-	-95	-0-	445	3			N	-0-					22
07	558	#	462	-0-	-96	-0-	462	3			N	-0-					22

ANDREW A (WOLFCAMP) 02718 600 ASSOCIATED ONE WELL CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "15" WELL #: RRCID -> 280533 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		536	-0-	536	536	536	2			N	-0-					-0-
06	0		560	-0-	560	1096	560	2			N	-0-					-0-
07	SWR 10		589	-0-	589	1685	589	2			N	-0-					-0-

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		60	-0-	60	60	60	2			N	-0-					-0-
06	14B DENY		60	-0-	60	120	60	2			N	-0-					-0-
07	14B DENY		62	-0-	62	182	62	2			N	-0-					-0-

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		367	-0-	367	367	367	2			N	-0-					-0-
06	14B2 EXT		360	-0-	360	727	360	2			N	-0-					-0-
07	14B2 EXT		371	-0-	371	1098	371	2			N	-0-					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					51
03	465	N	223	-0-	-242	-0-	223	3			N	-0-					51
04	480	N	200	-0-	-280	-0-	198	3	2	9	N	2					53
05	310	N	205	-0-	-105	-0-	202	3	3	9	N	3					56
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					56
07	217	N	196	-0-	-21	-0-	195	3	1	9	N	1					57

VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	30	1	238	2	Y	1	2	1			1
							1	9									
03	177	N	177	-0-	-0-	-0-	21	1	153	2	Y	3	3	1			1
							3	9									
04	334	N	334	-0-	-0-	-0-	41	1	290	2	Y	3	2	1			2
							3	9									
05	1304	N	1304	-0-	-0-	-0-	160	1	1141	2	Y	3	3	1			2
							3	9									
06	405	N	405	-0-	-0-	-0-	48	1	354	2	Y	3	3	1			2
							3	9									
07	T. A.		320	-0-	320	320	39	1	279	2	Y	2	3	1			1
							2	9									

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	270	N	17	-0-	-253	-0-	2	1	15	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	791	N	791	-0-	-0-	-0-	94	1	694	2	Y	3	1	1			2
							3	9									
07	T. A.		127	-0-	127	127	15	1	108	2	Y	4	4	1			2
							4	9									

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		437	-0-	437	968	49	1	385	2	Y	3	4	1			4
							3	9									
03	968	N	-0-	-0-	-968	-0-					Y	6	7	1			3
04	369	N	369	-0-	-0-	-0-	44	1	317	2	Y	7	5	1			5
							8	9									
05	372	N	-0-	-0-	-372	-0-					Y	7	7	1			5
*06	153	N	153	-0-	-0-	-0-	17	1	129	2	Y	6	7	1			4
							7	9									
*07	706	N	706	-0-	-0-	-0-	85	1	614	2	Y	6	7	1			3
							7	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	14	1	167	2	N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	15	1	170	2	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	13	1	144	2	N	-0-					-0-
05	186	N	111	-0-	-75	-0-	9	1	102	2	N	-0-					-0-
06	180	N	107	-0-	-73	-0-	9	1	98	2	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	13	1	133	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	X	2513	-0-	-155	-0-	2504	2	9	9	N	8					14
03	2852	X	2537	-0-	-315	-0-	2524	2	13	9	N	12					26
04	2490	X	2420	-0-	-70	-0-	2409	2	11	9	N	10	29	1			7
05	2697	X	1702	-0-	-995	-0-	1696	2	6	9	N	5					12
06	2610	X	1935	-0-	-675	-0-	1925	2	10	9	N	9					21
07	2511	N	2395	-0-	-116	-0-	2388	2	7	9	N	6					27

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	223	-0-	-38	-0-	223	2			N	-0-					-0-
03	310	N	243	-0-	-67	-0-	243	2			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
03	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
04	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
05	1023	N	943	-0-	-80	-0-	943	2			N	-0-					-0-
06	960	N	953	-0-	-7	-0-	953	2			N	-0-					-0-
*07	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	378	-0-	-86	-0-	378	2			N	-0-					-0-
03	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-
04	540	N	424	-0-	-116	-0-	424	2			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
07	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	114	-0-	-2	-0-	13	1	101	2	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	27	1	199	2	Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	17	1	119	2	Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	120	N	85	-0-	-35	-0-	10	1	75	2	Y	-0-					-0-
07	124	N	69	-0-	-55	-0-	8	1	61	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	829	N	829	-0-	-0-	-0-	94	1	733	2	Y	2	3	1			3
							2	9									
03	637	N	637	-0-	-0-	-0-	76	1	555	2	Y	5	5	1			3
							6	9									
04	431	N	431	-0-	-0-	-0-	52	1	373	2	Y	5	4	1			4
							6	9									
05	434	N	-0-	-0-	-434	-0-					Y	5	5	1			4
06	836	N	836	-0-	-0-	-0-	99	1	733	2	Y	4	5	1			3
							4	9									
07	434	N	319	-0-	-115	-0-	38	1	275	2	Y	5	6	1			2
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	459	-0-	-0-	-0-	52	1	407	2	Y	-0-					-0-
03	598	N	598	-0-	-0-	-0-	72	1	526	2	Y	-0-					-0-
04	502	N	502	-0-	-0-	-0-	62	1	440	2	Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	390	N	208	-0-	-182	-0-	25	1	183	2	Y	-0-					-0-
07	403	N	61	-0-	-342	-0-	7	1	54	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

02	493	N	319	-0-	-174	-0-	36	1	279	2	Y	4	5	1			4
							4	9									
03	589	N	582	-0-	-7	-0-	69	1	504	2	Y	8	8	1			4
							9	9									
04	870	N	796	-0-	-74	-0-	97	1	691	2	Y	7	5	1			6
							8	9									
05	341	N	-0-	-0-	-341	-0-					Y	8	8	1			6
06	738	N	738	-0-	-0-	-0-	87	1	643	2	Y	7	8	1			5
							8	9									
*07	1336	N	1336	-0-	-0-	-0-	162	1	1166	2	Y	7	8	1			4
							8	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

02	578	N	578	-0-	-0-	-0-	65	1	506	2	Y	6	7	1			6
							7	9									
03	845	N	845	-0-	-0-	-0-	100	1	735	2	Y	9	10	1			5
							10	9									
04	966	N	966	-0-	-0-	-0-	117	1	838	2	Y	10	7	1			8
							11	9									
05	527	N	-0-	-0-	-527	-0-					Y	10	10	1			8
06	510	N	255	-0-	-255	-0-	29	1	216	2	Y	9	10	1			7
							10	9									
07	527	N	191	-0-	-336	-0-	22	1	159	2	Y	9	11	1			5
							10	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

02	464	N	241	-0-	-223	-0-	27	1	211	2	Y	3	3	1			3
							3	9									
03	434	N	171	-0-	-263	-0-	20	1	147	2	Y	4	5	1			2
							4	9									
04	480	N	253	-0-	-227	-0-	30	1	217	2	Y	5	3	1			4
							6	9									
05	248	N	-0-	-0-	-248	-0-					Y	4	5	1			3
06	1777	N	1777	-0-	-0-	-0-	211	1	1562	2	Y	4	4	1			3
							4	9									
*07	1186	N	1186	-0-	-0-	-0-	144	1	1038	2	Y	4	5	1			2
							4	9									

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

02	483	N	483	-0-	-0-	-0-	55	1	428	2	Y	-0-					-0-
03	490	N	490	-0-	-0-	-0-	59	1	431	2	Y	-0-					-0-
04	504	N	504	-0-	-0-	-0-	62	1	442	2	Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	25	1	186	2	Y	-0-					-0-
*07	308	N	308	-0-	-0-	-0-	37	1	271	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1463	N	1463	-0-	-0-	-0-	166	1	1297	2	Y	-0-					-0-
03	1676	N	1676	-0-	-0-	-0-	201	1	1475	2	Y	-0-					-0-
04	1590	N	1514	-0-	-76	-0-	186	1	1328	2	Y	-0-					-0-
05	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-
06	1620	N	1352	-0-	-268	-0-	161	1	1191	2	Y	-0-					-0-
*07	1696	N	1696	-0-	-0-	-0-	206	1	1490	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	55	1	427	2	Y	-0-					-0-
03	204	N	204	-0-	-0-	-0-	24	1	180	2	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	28	1	196	2	Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	25	1	182	2	Y	-0-					-0-
07	186	N	86	-0-	-100	-0-	10	1	76	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0-	-0-	48	1	378	2	Y	3	3	1			3
							3	9									
03	310	N	153	-0-	-157	-0-	18	1	129	2	Y	5	5	1			3
							6	9									
04	390	N	235	-0-	-155	-0-	28	1	201	2	Y	5	4	1			4
							6	9									
05	465	N	-0-	-0-	-465	-0-					Y	5	5	1			4
06	630	N	630	-0-	-0-	-0-	75	1	551	2	Y	4	5	1			3
							4	9									
*07	267	N	267	-0-	-0-	-0-	32	1	231	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	336	-0-	-12	-0-	38	1	297	2	Y	1	1	1			1
							1	9									
03	465	N	453	-0-	-12	-0-	54	1	397	2	Y	2	2	1			1
							2	9									
04	540	N	342	-0-	-198	-0-	42	1	299	2	Y	1	1	1			1
							1	9									
05	372	N	-0-	-0-	-372	-0-					Y	2	2	1			1
06	566	N	566	-0-	-0-	-0-	67	1	498	2	Y	1	1	1			1
							1	9									
07	341	N	327	-0-	-14	-0-	39	1	286	2	Y	2	2	1			1
							2	9									

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	809	N	809	-0-	-0-	-0-	92	1	714	2	N	3	3	1			3
							3	9									
03	969	N	969	-0-	-0-	-0-	116	1	849	2	N	4	5	1			2
							4	9									
04	788	N	788	-0-	-0-	-0-	96	1	686	2	N	5	3	1			4
							6	9									
05	341	N	-0-	-0-	-341	-0-					N	5	5	1			4
06	576	N	576	-0-	-0-	-0-	68	1	504	2	N	4	5	1			3
							4	9									
*07	931	N	931	-0-	-0-	-0-	113	1	814	2	N	4	5	1			2
							4	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

02	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT			-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

02	986	N	-0-	-0-	-986	-0-					N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	665	N	665	-0-	-0-	-0-	82	1	583	2	N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	517	N	517	-0-	-0-	-0-	62	1	455	2	N	-0-			-0-
*07	1162	N	1162	-0-	-0-	-0-	141	1	1021	2	N	-0-			-0-

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

02	1702	N	1702	-0-	-0-	-0-	193	1	1509	2	N	-0-			-0-
03	1732	N	1732	-0-	-0-	-0-	208	1	1524	2	N	-0-			-0-
04	1837	N	1837	-0-	-0-	-0-	226	1	1611	2	N	-0-			-0-
05	1829	N	-0-	-0-	-1829	-0-					N	-0-			-0-
06	1680	N	-0-	-0-	-1680	-0-					N	-0-			-0-
07	1891	N	1709	-0-	-182	-0-	208	1	1501	2	N	-0-			-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

02	881	N	881	-0-	-0-	-0-	100	1	781	2	N	-0-			-0-
03	665	N	665	-0-	-0-	-0-	80	1	585	2	N	-0-			-0-
04	761	N	761	-0-	-0-	-0-	93	1	668	2	N	-0-			-0-
05	930	N	-0-	-0-	-930	-0-					N	-0-			-0-
06	630	N	513	-0-	-117	-0-	61	1	452	2	N	-0-			-0-
07	775	N	452	-0-	-323	-0-	55	1	397	2	N	-0-			-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

02	333	N	333	-0-	-0-	-0-	38	1	295	2	N	-0-			-0-
03	483	N	483	-0-	-0-	-0-	58	1	425	2	N	-0-			-0-
04	401	N	401	-0-	-0-	-0-	49	1	352	2	N	-0-			-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
06	657	N	657	-0-	-0-	-0-	78	1	579	2	N	-0-			-0-
*07	419	N	419	-0-	-0-	-0-	51	1	368	2	N	-0-			-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1053	N	1053	-0-	-0-	-0-	120	1	933	2	N	-0-					-0-
03	1120	N	1120	-0-	-0-	-0-	134	1	986	2	N	-0-					-0-
04	1086	N	1086	-0-	-0-	-0-	133	1	953	2	N	-0-					-0-
05	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
06	1084	N	1084	-0-	-0-	-0-	129	1	955	2	N	-0-					-0-
07	1116	N	864	-0-	-252	-0-	105	1	759	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2039	N	2039	-0-	-0-	-0-	232	1	1807	2	N	-0-					-0-
03	1708	N	1708	-0-	-0-	-0-	205	1	1503	2	N	-0-					-0-
04	1770	N	1770	-0-	-0-	-0-	217	1	1553	2	N	-0-					-0-
05	2170	N	-0-	-0-	-2170	-0-					N	-0-					-0-
06	1650	N	1386	-0-	-264	-0-	165	1	1221	2	N	-0-					-0-
07	1829	N	1667	-0-	-162	-0-	203	1	1464	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2200	N	2200	-0-	-0-	-0-	250	1	1950	2	N	-0-					-0-
03	2278	N	2278	-0-	-0-	-0-	273	1	2005	2	N	-0-					-0-
04	2234	N	2234	-0-	-0-	-0-	274	1	1960	2	N	-0-					-0-
05	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
06	2021	N	2021	-0-	-0-	-0-	241	1	1780	2	N	-0-					-0-
*07	2117	N	2117	-0-	-0-	-0-	258	1	1859	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	62	1	480	2	N	6	7	1			6
							7	9									
03	687	N	687	-0-	-0-	-0-	81	1	596	2	N	9	10	1			5
							10	9									
04	930	N	595	-0-	-335	-0-	72	1	512	2	N	10	7	1			8
							11	9									
05	589	N	-0-	-0-	-589	-0-					N	10	10	1			8
06	660	N	206	-0-	-454	-0-	23	1	173	2	N	9	10	1			7
							10	9									
*07	670	N	670	-0-	-0-	-0-	80	1	580	2	N	9	11	1			5
							10	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	768	-0-	-102	-0-	87	1	681	2	N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	102	1	749	2	N	-0-					-0-
04	870	N	777	-0-	-93	-0-	95	1	682	2	N	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
*07	847	N	847	-0-	-0-	-0-	103	1	744	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	91	1	707	2	N	7	9	1			7
							8	9									
03	806	N	769	-0-	-37	-0-	91	1	666	2	N	11	12	1			6
							12	9									
04	930	N	901	-0-	-29	-0-	109	1	779	2	N	12	8	1			10
							13	9									
05	868	N	-0-	-0-	-868	-0-					N	13	13	1			10
06	854	N	854	-0-	-0-	-0-	100	1	742	2	N	11	13	1			8
							12	9									
07	930	N	704	-0-	-226	-0-	84	1	608	2	N	11	13	1			6
							12	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	718	N	718	-0-	-0-	-0-	81	1	629	2	N	7	8	1			7
							8	9									
03	1251	N	1251	-0-	-0-	-0-	149	1	1091	2	N	10	11	1			6
							11	9									
04	734	N	734	-0-	-0-	-0-	89	1	633	2	N	11	8	1			9
							12	9									
05	775	N	-0-	-0-	-775	-0-					N	12	12	1			9
06	1200	N	673	-0-	-527	-0-	79	1	582	2	N	11	12	1			8
							12	9									
07	744	N	730	-0-	-14	-0-	88	1	632	2	N	9	12	1			5
							10	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	430	-0-	-5	-0-	49	1	381	2	N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	48	1	351	2	N	-0-					-0-
04	420	N	394	-0-	-26	-0-	48	1	346	2	N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	60	1	442	2	N	-0-					-0-
*07	534	N	534	-0-	-0-	-0-	65	1	469	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	75	1	581	2	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	65	1	478	2	N	-0-					-0-
04	630	N	497	-0-	-133	-0-	61	1	436	2	N	-0-					-0-
05	1740	N	1740	-0-	-0-	-0-	213	1	1527	2	N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	66	1	490	2	N	-0-					-0-
07	527	N	523	-0-	-4	-0-	64	1	459	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	823	-0-	-76	-0-	93	1	727	2	N	3	3	1			3
							3	9									
03	862	N	862	-0-	-0-	-0-	103	1	755	2	N	4	5	1			2
							4	9									
04	990	N	934	-0-	-56	-0-	114	1	814	2	N	5	3	1			4
							6	9									
05	2644	N	2644	-0-	-0-	-0-	324	1	2314	2	N	5	5	1			4
							6	9									
06	840	N	796	-0-	-44	-0-	94	1	698	2	N	4	5	1			3
							4	9									
07	961	N	818	-0-	-143	-0-	99	1	715	2	N	4	5	1			2
							4	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1041	N	1041	-0-		-0-	-0-	117	1	916	2	N	7	9	1			8
								8	9									
03	868	N	616	-0-		-252	-0-	72	1	530	2	N	13	14	1			7
								14	9									
04	870	N	-0-	-0-		-870	-0-					N	14	10	1			11
05	1116	N	-0-	-0-		-1116	-0-					N	15	15	1			11
06	1827	N	1827	-0-		-0-	-0-	216	1	1596	2	N	14	15	1			10
								15	9									
*07	1006	N	1006	-0-		-0-	-0-	121	1	872	2	N	12	15	1			7
								13	9									

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	758	-0-		-83	-0-	85	1	666	2	N	6	8	1			7
								7	9									
03	1271	N	822	-0-		-449	-0-	97	1	711	2	N	13	13	1			7
								14	9									
04	990	N	789	-0-		-201	-0-	95	1	681	2	N	12	9	1			10
								13	9									
05	2652	N	2652	-0-		-0-	-0-	323	1	2314	2	N	14	14	1			10
								15	9									
06	810	N	777	-0-		-33	-0-	91	1	672	2	N	13	14	1			9
								14	9									
*07	842	N	842	-0-		-0-	-0-	101	1	729	2	N	11	14	1			6
								12	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1437	N	1437	-0-		-0-	-0-	162	1	1265	2	N	9	12	1			10
								10	9									
03	1695	N	1695	-0-		-0-	-0-	201	1	1475	2	N	17	18	1			9
								19	9									
04	1692	N	1692	-0-		-0-	-0-	205	1	1468	2	N	17	12	1			14
								19	9									
05	3100	N	5418	-0-		2318	2318	662	1	4735	2	N	19	19	1			14
								21	9									
06	3000	N	1580	-0-		-1420	898	186	1	1375	2	N	17	19	1			12
								19	9									
*07	2541	N	1643	-0-		-898	-0-	198	1	1427	2	N	16	19	1			9
								18	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-		-0-	-0-	55	1	426	2	N	1	2	1			1
								1	9									
03	464	N	464	-0-		-0-	-0-	55	1	406	2	N	3	3	1			1
								3	9									
04	540	N	422	-0-		-118	-0-	51	1	368	2	N	3	2	1			2
								3	9									
05	1284	N	1284	-0-		-0-	-0-	157	1	1124	2	N	3	3	1			2
								3	9									
06	450	N	438	-0-		-12	-0-	52	1	383	2	N	3	3	1			2
								3	9									
*07	523	N	523	-0-		-0-	-0-	63	1	458	2	N	2	3	1			1
								2	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	27	-0-	-379	-0-	3	1	24	2	N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	87	1	619	2	N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	57	1	422	2	N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	53	1	384	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

02	957	N	865	-0-	-92	-0-	97	1	754	2	N	13	12	1			14
							14	9									
03	859	N	859	-0-	-0-	-0-	101	1	741	2	N	15	21	1			8
							17	9									
04	990	N	791	-0-	-199	-0-	95	1	679	2	N	15	11	1			12
							17	9									
05	2559	N	2559	-0-	-0-	-0-	312	1	2230	2	N	15	16	1			11
							17	9									
06	840	N	767	-0-	-73	-0-	90	1	662	2	N	14	15	1			10
							15	9									
07	806	N	757	-0-	-49	-0-	90	1	650	2	N	15	17	1			8
							17	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

02	229	N	229	-0-	-0-	-0-	26	1	203	2	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	25	1	185	2	N	-0-					-0-
04	240	N	227	-0-	-13	-0-	28	1	199	2	N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	71	1	505	2	N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	28	1	210	2	N	-0-					-0-
07	248	N	212	-0-	-36	-0-	26	1	186	2	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

02	283	N	283	-0-	-0-	-0-	32	1	251	2	N	-0-					-0-
03	248	N	231	-0-	-17	-0-	28	1	203	2	N	-0-					-0-
04	240	N	196	-0-	-44	-0-	24	1	172	2	N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	79	1	564	2	N	-0-					-0-
06	210	N	200	-0-	-10	-0-	24	1	176	2	N	-0-					-0-
07	217	N	203	-0-	-14	-0-	25	1	178	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

02	609	N	-0-	-0-	-609	-0-					N	-0-	2	1			-0-
03	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1479	N	1479	-0-	-0-	-0-	176	1	1303	2	N	-0-					-0-
*07	502	N	502	-0-	-0-	-0-	61	1	441	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	-0-	69	1	538	2	N	3	3	1			3
							3	9									
03	606	N	606	-0-	-0-	-0-	72	1	530	2	N	4	5	1			2
							4	9									
04	640	N	640	-0-	-0-	-0-	78	1	556	2	N	5	3	1			4
							6	9									
05	2020	N	2020	-0-	-0-	-0-	247	1	1767	2	N	5	5	1			4
							6	9									
06	683	N	683	-0-	-0-	-0-	81	1	598	2	N	4	5	1			3
							4	9									
07	651	N	578	-0-	-73	-0-	70	1	504	2	N	4	5	1			2
							4	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

02	435	N	-0-	-0-	-435	-0-					N	-0-	3	1			-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

02	464	N	343	-0-	-121	-0-	39	1	301	2	N	3	3	1			3
							3	9									
03	346	N	346	-0-	-0-	-0-	41	1	302	2	N	3	4	1			2
							3	9									
04	360	N	79	-0-	-281	-0-	10	1	69	2	N	-0-	2	1			-0-
05	1392	N	1392	-0-	-0-	-0-	170	1	1218	2	N	4	1	1			3
							4	9									
06	348	N	348	-0-	-0-	-0-	41	1	301	2	N	5	5	1			3
							6	9									
*07	366	N	366	-0-	-0-	-0-	44	1	319	2	N	3	4	1			2
							3	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

02	2941	X	2941	-0-	-0-	-0-	334	1	2607	2	N	-0-					-0-
03	3069	X	2981	-0-	-88	-0-	358	1	2623	2	N	-0-					-0-
04	3210	X	2804	-0-	-406	-0-	344	1	2460	2	N	-0-					-0-
05	8954	X	8954	-0-	-0-	-0-	1098	1	7856	2	N	-0-					-0-
06	3210	X	2432	-0-	-778	-0-	290	1	2142	2	N	-0-					-0-
07	3131	X	2667	-0-	-464	-0-	324	1	2343	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

02	928	N	810	-0-	-118	-0-	92	1	714	2	N	4	5	1			4
							4	9									
03	961	N	809	-0-	-152	-0-	96	1	704	2	N	8	8	1			4
							9	9									
04	870	N	703	-0-	-167	-0-	85	1	610	2	N	7	5	1			6
							8	9									
05	2534	N	2534	-0-	-0-	-0-	310	1	2215	2	N	8	8	1			6
							9	9									
06	780	N	758	-0-	-22	-0-	89	1	661	2	N	7	8	1			5
							8	9									
07	713	N	706	-0-	-7	-0-	85	1	613	2	N	7	8	1			4
							8	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2745	N	2745	-0-	-0-	-0-	312	1	2431	2	N	2	3	1			3
							2	9									
03	2803	N	2803	-0-	-0-	-0-	336	1	2461	2	N	5	5	1			3
							6	9									
04	2970	N	2949	-0-	-21	-0-	361	1	2582	2	N	5	4	1			4
							6	9									
05	3100	N	8809	-0-	5709	5709	1080	1	7723	2	N	5	5	1			4
							6	9									
06	3000	N	2578	-0-	-422	5287	307	1	2267	2	N	4	5	1			3
							4	9									
*07	3100	N	2709	-0-	-391	4896	329	1	2376	2	N	4	5	1			2
							4	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

02	4708	X	4708	-0-	-0-	-0-	535	1	4173	2	N	-0-					-0-
03	4743	X	4565	-0-	-178	-0-	548	1	4017	2	N	-0-					-0-
04	5040	X	4600	-0-	-440	-0-	565	1	4035	2	N	-0-					-0-
05	14286	X	14286	-0-	-0-	-0-	1751	1	12535	2	N	-0-					-0-
06	5040	X	4080	-0-	-960	-0-	950	1	3130	2	N	-0-					-0-
07	5022	X	4238	-0-	-784	-0-	515	1	3723	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

02	435	N	417	-0-	-18	-0-	47	1	366	2	N	4	4	1			4
							4	9									
03	403	N	380	-0-	-23	-0-	45	1	329	2	N	5	6	1			3
							6	9									
04	510	N	416	-0-	-94	-0-	50	1	359	2	N	6	4	1			5
							7	9									
05	1775	N	1775	-0-	-0-	-0-	217	1	1550	2	N	7	7	1			5
							8	9									
06	507	N	507	-0-	-0-	-0-	60	1	440	2	N	6	7	1			4
							7	9									
*07	541	N	541	-0-	-0-	-0-	65	1	469	2	N	6	7	1			3
							7	9									

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

02	755	N	755	-0-	-0-	-0-	755	3			N	-0-					38
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					38
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					38
05	806	N	585	-0-	-221	-0-	585	3			N	-0-					38
*06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					38
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	715	N	715	-0-	-0-	-0-	715	3		N	-0-			1
03	535	N	535	-0-	-0-	-0-	535	3		N	-0-			1
04	675	N	675	-0-	-0-	-0-	675	3		N	-0-			1
05	651	N	520	-0-	-131	-0-	520	3		N	-0-			1
*06	435	N	435	-0-	-0-	-0-	435	3		N	-0-			1
07	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	840	N	840	-0-	-0-	-0-	840	3		N	-0-			11
03	682	N	682	-0-	-0-	-0-	682	3		N	-0-			11
04	615	N	615	-0-	-0-	-0-	615	3		N	-0-			11
05	899	N	620	-0-	-279	-0-	620	3		N	-0-			11
*06	175	N	175	-0-	-0-	-0-	175	3		N	-0-			11
07	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	10	N	6	-0-	-4	-0-	6	3		N	-0-			2
03	20	N	20	-0-	-0-	-0-	20	3		N	-0-			2
04	25	N	25	-0-	-0-	-0-	25	3		N	-0-			2
05	11	N	11	-0-	-0-	-0-	11	3		N	-0-			2
*06	20	N	20	-0-	-0-	-0-	20	3		N	-0-			2
07	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	465	3		N	-0-			-0-
03	372	N	279	-0-	-93	-0-	279	3		N	-0-			-0-
04	235	N	235	-0-	-0-	-0-	235	3		N	-0-			-0-
05	496	N	198	-0-	-298	-0-	198	3		N	-0-			-0-
*06	300	N	300	-0-	-0-	-0-	300	3		N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	3		N	-0-			36
03	93	N	93	-0-	-0-	-0-	93	3		N	-0-			36
04	90	N	90	-0-	-0-	-0-	90	3		N	-0-			36
05	93	N	62	-0-	-31	-0-	62	3		N	-0-			36
*06	90	N	90	-0-	-0-	-0-	90	3		N	-0-			36
07	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	800	N	800	-0-	-0-	-0-	800	3		N	-0-			-0-
03	502	N	502	-0-	-0-	-0-	502	3		N	-0-			-0-
04	555	N	555	-0-	-0-	-0-	555	3		N	-0-			-0-
05	868	N	385	-0-	-483	-0-	385	3		N	-0-			-0-
*06	375	N	375	-0-	-0-	-0-	375	3		N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	500	-0-	-80	-0-	4	1	489	2	N	6					174
							7	9									
03	626	N	626	-0-	-0-	-0-	5	1	607	2	N	13					187
							14	9									
04	570	N	570	-0-	-0-	-0-	5	1	563	2	N	2					189
							2	9									
05	632	N	632	-0-	-0-	-0-	6	1	617	2	N	8	177	1			20
							9	9									
06	626	N	626	-0-	-0-	-0-	6	1	612	2	N	7					27
							8	9									
*07	633	N	633	-0-	-0-	-0-	6	1	619	2	N	7					34
							8	9									

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	875	N	875	-0-	-0-	-0-	875	3			N	-0-					192
03	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					192
04	1456	N	1456	-0-	-0-	-0-	1453	3	3	9	N	3					195
05	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					195
06	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					195
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	183	-0-	-165	-0-	176	2	7	9	N	6	3	8			157
03	279	N	174	-0-	-105	-0-	155	2	19	9	N	17					174
04	330	N	38	-0-	-292	-0-	37	2	1	9	N	1					175
05	439	N	439	-0-	-0-	-0-	404	2	35	9	N	32	8	8			199
06	180	N	32	-0-	-148	-0-	32	2			N	-0-					199
*07	113	N	113	-0-	-0-	-0-	105	2	8	9	N	7	7	8			199

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4008	-0-	4008	9777	4008	2			N	-0-					-0-
03	16428	X	6651	-0-	-9777	-0-	6651	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					-0-
06	6450	X	NO RPT	-0-	-6450	-0-					N	NO RPT					-0-
07	6665	X	NO RPT	-0-	-6665	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) //CONT.// 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

02	467	N	467	-0-	-0-	B	-0-	466	2	1	9	Y	1					8
03/01 BALANCING DATE STATUS -> -0-																		
03	463	N	463	-0-	-0-	B	-0-	460	2	3	9	Y	3					11
04	495	N	495	-0-	-0-	B	-0-	494	2	1	9	Y	1					12
05	512	N	512	-0-	-0-	B	-0-	509	2	3	9	Y	3					15
06	420	N	402	-0-	-18	B	-0-	401	2	1	9	Y	1	14	1			2
*07	452	N	452	-0-	-0-	B	-0-	451	2	1	9	Y	1					3

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

02	622	N	622	-0-	-0-	B	-0-	599	2	23	9	Y	21					60
03/01 BALANCING DATE STATUS -> -0-																		
03	636	N	636	-0-	-0-	B	-0-	625	2	11	9	Y	10					70
04	580	N	580	-0-	-0-	B	-0-	571	2	9	9	Y	8					78
05	618	N	618	-0-	-0-	B	-0-	607	2	11	9	Y	10					88
06	613	N	613	-0-	-0-	B	-0-	600	2	13	9	Y	12	65	1			35
*07	535	N	535	-0-	-0-	B	-0-	525	2	10	9	Y	9					44

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

02	1354	N	1354	-0-	-0-	B	-0-	1300	2	54	9	Y	49	161	1			60
03/01 BALANCING DATE STATUS -> -0-																		
03	1239	N	1239	-0-	-0-	B	-0-	1176	2	63	9	Y	57					117
04	967	N	967	-0-	-0-	B	-0-	909	2	58	9	Y	53					170
05	806	N	487	-0-	-319	B	-0-	464	2	23	9	Y	21	152	1			39
06	780	N	321	-0-	-459	B	-0-	310	2	11	9	Y	10					49
*07	279	N	279	-0-	-0-	B	-0-	272	2	7	9	Y	6					55

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

02	412	N	412	-0-	-0-	B	-0-	405	2	7	9	Y	6					110
03/01 BALANCING DATE STATUS -> -0-																		
03	845	N	845	-0-	-0-	B	-0-	824	2	21	9	Y	19					129
04	761	N	761	-0-	-0-	B	-0-	749	2	12	9	Y	11					140
05	757	N	757	-0-	-0-	B	-0-	738	2	19	9	Y	17					157
06	744	N	744	-0-	-0-	B	-0-	722	2	22	9	Y	20					177
*07	679	N	679	-0-	-0-	B	-0-	658	2	21	9	Y	19					196

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

02	145	N	62	-0-	-83	B	-0-	62	2			N	-0-					168
03/01 BALANCING DATE STATUS -> -0-																		
03	117	N	117	-0-	-0-	B	-0-	111	2	6	9	N	5					173
04	120	N	82	-0-	-38	B	-0-	82	2			N	-0-					173
05	62	N	53	-0-	-9	B	-0-	46	2	7	9	N	6					179
06	286	N	286	-0-	-0-	B	-0-	234	2	52	9	N	47	154	1			72
*07	256	N	256	-0-	-0-	B	-0-	247	2	9	9	N	8					80

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	B	-0-	180	2	4	9	Y	4					43
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	177	-0-	-9	B	-0-	173	2	4	9	Y	4					47
04	180	N	137	-0-	-43	B	-0-	128	2	9	9	Y	8					55
05	186	N	134	-0-	-52	B	-0-	123	2	11	9	Y	10					65
06	180	N	133	-0-	-47	B	-0-	125	2	8	9	Y	7					72
*07	141	N	141	-0-	-0-	B	-0-	134	2	7	9	Y	6					78

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	B	-0-	191	2	9	9	Y	8					84
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	97	-0-	-120	B	-0-	90	2	7	9	Y	6					90
04	411	N	411	-0-	-0-	B	-0-	392	2	19	9	Y	17					107
05	366	N	366	-0-	-0-	B	-0-	347	2	19	9	Y	17					124
06	326	N	326	-0-	-0-	B	-0-	311	2	15	9	Y	14					138
*07	317	N	317	-0-	-0-	B	-0-	303	2	14	9	Y	13					151

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																		
03	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					27
04	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					27
05	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					27
06	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					27
*07	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	B	-0-	146	2	12	9	Y	11					62
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	511	-0-	-78	B	-0-	487	2	24	9	Y	22					84
04	540	N	235	-0-	-305	B	-0-	226	2	9	9	Y	8					92
05	155	N	109	-0-	-46	B	-0-	85	2	24	9	Y	22					114
06	480	N	-0-	-0-	-480	B	-0-					Y	3	101	1			16
07	0	N	-0-	-0-	-0-	B	-0-					Y	5					21

SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					31
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					31
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					31
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					31

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0-	B	-0-	4	2	10	9	Y	9					25
03/01 BALANCING DATE STATUS -> -0-																		
03	23	N	23	-0-	-0-	B	-0-	19	2	4	9	Y	4					29
04	0	N	-0-	-0-	-0-	B	-0-					Y	3					32
05	14	N	-0-	-0-	-14	B	-0-					Y	5					37
06	30	N	-0-	-0-	-30	B	-0-					Y	5	27	1			15
07	0	N	-0-	-0-	-0-	B	-0-					Y	4					19

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0- B	-0-	43	2	8	9	N	7					154
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	36	2	11	9	N	10					164
04	47	N	47	-0-	-0- B	-0-	41	2	6	9	N	5					169
05	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					169
06	60	N	3	-0-	-57 B	-0-	3	2			N	-0-					169
07	62	N	4	-0-	-58 B	-0-	4	2			N	-0-					169

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	165	-0-	-9 B	-0-	165	2			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					7
04	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					7
05	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					7
06	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					7
07	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					7

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					23
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					23
04	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					23
05	341	N	248	-0-	-93 B	-0-	248	2			N	-0-					23
06	330	N	195	-0-	-135 B	-0-	195	2			N	-0-					23
07	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					23

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0- B	-0-	1	1	198	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	1	1	244	3	N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	1	1	233	3	N	-0-					-0-
05	217	N	211	-0-	-6 B	-0-	1	1	210	3	N	-0-					-0-
06	240	N	214	-0-	-26 B	-0-	1	1	213	3	N	-0-					-0-
07	248	N	224	-0-	-24 B	-0-	1	1	223	3	N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0- B	-0-	1	1	397	3	N	2	2	8			109
							2	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	327	-0-	-76 B	-0-	1	1	326	3	N	-0-					109
04	300	N	294	-0-	-6 B	-0-	1	1	291	3	N	2	2	8			109
							2	9									
05	434	N	301	-0-	-133 B	-0-	1	1	298	3	N	2	2	8			109
							2	9									
06	330	N	287	-0-	-43 B	-0-	1	1	284	3	N	2	2	8			109
							2	9									
07	310	N	306	-0-	-4 B	-0-	1	1	303	3	N	2	2	8			109
							2	9									

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	448	-0-	-45 B	-0-	1	1	447	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	660	N	660	-0-	-0- B	-0-	1	1	659	3	N	-0-					-0-
04	959	N	959	-0-	-0- B	-0-	1	1	958	3	N	-0-					-0-
05	908	N	908	-0-	-0- B	-0-	1	1	907	3	N	-0-					-0-
06	723	N	723	-0-	-0- B	-0-	1	1	722	3	N	-0-					-0-
07	992	N	554	-0-	-438 B	-0-	1	1	553	3	N	-0-					-0-

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	250	-0-	-40 B	-0-	1	1	249	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	269	-0-	-10 B	-0-	1	1	268	3	N	-0-					-0-
04	270	N	223	-0-	-47 B	-0-	1	1	222	3	N	-0-					-0-
05	279	N	210	-0-	-69 B	-0-	1	1	209	3	N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	1	1	271	3	N	-0-					-0-
*07	243	N	243	-0-	-0- B	-0-	1	1	242	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	424	-0-	-40 B	-0-	424	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	454	-0-	-42 B	-0-	454	3			Y	-0-					10
04	480	N	382	-0-	-98 B	-0-	382	3			Y	-0-					10
05	564	N	564	-0-	-0- B	-0-	564	3			Y	-0-					10
06	453	N	453	-0-	-0- B	-0-	453	3			Y	-0-					10
*07	659	N	659	-0-	-0- B	-0-	658	3	1	9	Y	1					11

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	165	-0-	-9 B	-0-	165	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			Y	-0-					10
04	314	N	314	-0-	-0- B	-0-	314	3			Y	-0-					10
05	320	N	320	-0-	-0- B	-0-	320	3			Y	-0-					10
06	250	N	250	-0-	-0- B	-0-	250	3			Y	-0-					10
07	310	N	305	-0-	-5 B	-0-	304	3	1	9	Y	1					11

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0- B	-0-	292	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																	
03	363	N	363	-0-	-0- B	-0-	363	3			Y	-0-					10
04	292	N	292	-0-	-0- B	-0-	292	3			Y	-0-					10
05	310	N	247	-0-	-63 B	-0-	247	3			Y	-0-					10
06	330	N	112	-0-	-218 B	-0-	112	3			Y	-0-					10
07	310	N	148	-0-	-162 B	-0-	147	3	1	9	Y	1					11

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1372	-0-	-0- B	-0-	1372	3			Y	-0-					99
03/01 BALANCING DATE STATUS -> -0-																	
03	1099	N	1099	-0-	-0- B	-0-	1099	3			Y	-0-					99
04	1105	N	1105	-0-	-0- B	-0-	1105	3			Y	-0-					99
05	1395	N	1175	-0-	-220 B	-0-	1175	3			Y	-0-					99
06	1305	N	1305	-0-	-0- B	-0-	1305	3			Y	-0-					99
*07	1051	N	1051	-0-	-0- B	-0-	1042	3	9	9	Y	8					107

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0- B	-0-	299	3			Y	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	3			Y	-0-					13
04	402	N	402	-0-	-0- B	-0-	402	3			Y	-0-					13
05	310	N	283	-0-	-27 B	-0-	283	3			Y	-0-					13
06	360	N	306	-0-	-54 B	-0-	306	3			Y	-0-					13
*07	532	N	532	-0-	-0- B	-0-	531	3	1	9	Y	1					14

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	946	-0-	-301 B	-0-	946	3			N	-0-					49
03/01 BALANCING DATE STATUS -> -0-																	
03	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					49
04	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					49
05	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					49
06	1350	N	1228	-0-	-122 B	-0-	1228	3			N	-0-					49
07	1333	N	1117	-0-	-216 B	-0-	1117	3			N	-0-					49

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					33
04	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					33
05	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					33
06	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					33
*07	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					33

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	228	-0-	-4 B	-0-	228	2			N	-0-					67
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	245	-0-	-3 B	-0-	239	2	6	9	N	5					72
04	210	N	207	-0-	-3 B	-0-	205	2	2	9	N	2					74
05	248	N	236	-0-	-12 B	-0-	233	2	3	9	N	3					77
06	240	N	199	-0-	-41 B	-0-	196	2	3	9	N	3					80
07	217	N	206	-0-	-11 B	-0-	204	2	2	9	N	2					82

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. //CONT.// 278757
CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	310	-0-	-9 B	-0-	308	2	2	9	N	2					97
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	327	2	8	9	N	7					104
04	330	N	327	-0-	-3 B	-0-	321	2	6	9	N	5					109
05	341	N	331	-0-	-10 B	-0-	322	2	9	9	N	8					117
06	334	N	334	-0-	-0- B	-0-	332	2	2	9	N	2					119
07	341	N	315	-0-	-26 B	-0-	312	2	3	9	N	3					122

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

02 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																	
03 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					25
04 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					25
05 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					25
06 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					25
07 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					25
PLUGGED AND ABANDONED_____ 03/01/2013																	

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

02 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					23
03/01 BALANCING DATE STATUS -> -0-																	
03 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					23
04 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					23
05 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					23
06 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					23
07 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					23
PLUGGED AND ABANDONED_____ 02/20/2013																	

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

02	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
04	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
05	558	N	445	-0-	-113 B	-0-	445	2			N	-0-					-0-
06	540	N	430	-0-	-110 B	-0-	430	2			N	-0-					-0-
*07	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

02	646	N	646	-0-	-0- B	-0-	635	2	11	9	N	10					25
03/01 BALANCING DATE STATUS -> -0-																	
03	695	N	695	-0-	-0- B	-0-	684	2	11	9	N	10					35
04	669	N	669	-0-	-0- B	-0-	662	2	7	9	N	6					41
05	663	N	663	-0-	-0- B	-0-	655	2	8	9	N	7					48
06	648	N	648	-0-	-0- B	-0-	645	2	3	9	N	3					51
*07	666	N	666	-0-	-0- B	-0-	657	2	9	9	N	8					59

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	318	-0-	-1 B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
04	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-
05	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
06	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
07	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	173	-0-	-1 B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	22	-0-	-164 B	-0-	22	2			N	-0-					-0-
04	180	N	108	-0-	-72 B	-0-	108	2			N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
*07	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	429	-0-	-93 B	-0-	418	2	11	9	N	10					137
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	464	-0-	-32 B	-0-	464	2			N	-0-					137
04	459	N	459	-0-	-0- B	-0-	457	2	2	9	N	2					139
05	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					139
06	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					139
07	465	N	426	-0-	-39 B	-0-	425	2	1	9	N	1					140

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	99	-0-	-17 B	-0-	99	2			N	-0-					30
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					30
04	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					30
05	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					30
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					30
*07	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					30

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					169
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					169
04	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					169
05	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					169
06	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					169
*07	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					169

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	190	-0-	-13 B	-0-	190	2			N	-0-					60
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					60
04	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					60
05	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					60
06	210	N	150	-0-	-60 B	-0-	150	2			N	-0-					60
07	217	N	123	-0-	-94 B	-0-	123	2			N	-0-					60

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					24
04	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					24
05	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					24
06	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					24
07	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					24

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	549	-0-	-31 B	-0-	540	2	9	9	N	8					146
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	561	-0-	-28 B	-0-	561	2			N	-0-					146
04	570	N	543	-0-	-27 B	-0-	540	2	3	9	N	3					149
05	546	N	546	-0-	-0- B	-0-	544	2	2	9	N	2					151
06	540	N	524	-0-	-16 B	-0-	523	2	1	9	N	1					152
07	589	N	536	-0-	-53 B	-0-	536	2			N	-0-					152

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	269	-0-	-79 B	-0-	268	2	1	9	N	1					210
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					210
04	363	N	363	-0-	-0- B	-0-	359	2	4	9	N	4					214
05	376	N	376	-0-	-0- B	-0-	368	2	8	9	N	7	184	1			37
06	361	N	361	-0-	-0- B	-0-	355	2	6	9	N	5					42
07	372	N	340	-0-	-32 B	-0-	337	2	3	9	N	3					45

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					29
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					29
04	506	N	506	-0-	-0-	-0-	450	3	56	9	N	51					80
*05	518	N	518	-0-	-0-	-0-	450	3	68	9	N	62					142
*06	479	N	479	-0-	-0-	-0-	410	3	69	9	N	63					205
07	527	N	490	-0-	-37	-0-	428	3	62	9	N	56					261

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1625	R	1625	-0-	-0-	-0-	1607	3	18	9	Y	16	9	1			10
03	1761	R	1761	-0-	-0-	-0-	1741	3	20	9	Y	18					28
04	1912	R	1912	-0-	-0-	-0-	1897	3	15	9	Y	14					42
05	1736	#	1416	-0-	-320	-0-	1410	3	6	9	Y	5	21	1			26
06	1710	#	1516	-0-	-194	-0-	1516	3			Y	-0-					26
07	1953	#	1473	-0-	-480	-0-	1473	3			Y	-0-	14	1			12

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

02	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	-0-	-0-	-0-	B	-0-				N	-0-					-0-
PLUGGED AND ABANDONED_____ 04/28/2016 - PLUGGED 04/28/16																

3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

02	1060 N	1060	-0-	-0-	B	-0-	1060	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1118 N	1118	-0-	-0-	B	-0-	1118	3		N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

02	188 N	188	-0-	-0-	B	-0-	188	3		N	-0-					43
03/01 BALANCING DATE STATUS -> -0-																
03	236 N	236	-0-	-0-	B	-0-	236	3		N	-0-					43
04	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43
05	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43
06	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43
07	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43

BEEKEEPER (PALO PINTO) 06765 270 ASSOCIATED ONE WELL CNTY: TOM GREEN
BOAZ ENERGY II OPERATING, LLC 078032
POWELL-HALL "J" WELL #: 1 RRCID -> 280079 COMPL. DATE 04/27/2010 TOTAL DEPTH 5455 PERF. 4634 - 4686

*05	93	17	-0-	-76	-0-	17	14	2		N	-0-					-0-
06	DELQ PR	14	-0-	14	14	14	14	2		N	-0-					-0-
*07	93	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	124	N	93	-0-	-31	-0-	93	3			N	-0-					84
*09	150	N	108	-0-	-42	-0-	108	3			N	-0-					84
*10	155	N	145	-0-	-10	-0-	145	3			N	-0-					84
*11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					84
*12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					84
*01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					84
*02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					84
*03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					84
*04	300	N	199	-0-	-101	-0-	199	3			N	-0-					84
*05	248	N	213	-0-	-35	-0-	213	3			N	-0-					84
*06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					84
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-	62	1			22

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

02	1856	X	1774	-0-	-82	-0-	1734	3	40	9	Y	36					221
03	1984	X	1849	-0-	-135	-0-	1816	3	33	9	Y	30					251
04	1860	X	1679	-0-	-181	-0-	1646	3	33	9	Y	30					281
05	1891	N	1715	-0-	-176	-0-	1682	3	33	9	Y	30					311
06	1800	N	1492	-0-	-308	-0-	1469	3	23	9	Y	21					332
07	1736	N	1676	-0-	-60	-0-	1629	3	47	9	Y	43	179	1			196

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH 11533 PERF.11575 - 14442

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

02	4872	X	2221	-0-	-2651	-0-	2190	3	31	9	N	28					175
03	4805	X	2763	-0-	-2042	-0-	2689	3	74	9	N	67					242
04	2763	X	2763	-0-	-0-	-0-	2729	3	34	9	N	31	187	1			86
05	2921	X	2921	-0-	-0-	-0-	2876	3	45	9	N	41					127
06	2799	X	2799	-0-	-0-	-0-	2751	3	48	9	N	44					171
*07	3196	X	3196	-0-	-0-	-0-	3151	3	45	9	N	41					212

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

02	617	X	617	-0-	-0-	-0-	592	3	25	9	N	23					237
03	651	X	405	-0-	-246	-0-	381	3	24	9	N	22					259
04	420	X	332	-0-	-88	-0-	302	3	30	9	N	27					286
05	651	X	318	-0-	-333	-0-	296	3	22	9	N	20					306
06	910	X	910	-0-	-0-	-0-	891	3	19	9	N	17					323
07	651	X	440	-0-	-211	-0-	427	3	13	9	N	12	125	1			210

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	X	1011	-0-	-236	-0-	1002	3	9	9	N	8	185	1			163
03	1302	X	1099	-0-	-203	-0-	1053	3	46	9	N	42					205
04	1260	X	1141	-0-	-119	-0-	1110	3	31	9	N	28					233
05	1306	X	1306	-0-	-0-	-0-	1264	3	42	9	N	38	185	1			86
06	1322	X	1322	-0-	-0-	-0-	1281	3	41	9	N	37					123
*07	1390	X	1390	-0-	-0-	-0-	1342	3	48	9	N	44					167

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	228	3			Y	-0-	10	1			-0-
03	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	182	3	12	9	Y	11					11
05	163	N	163	-0-	-0-	-0-	145	3	18	9	Y	16	6	1			21
06	155	N	155	-0-	-0-	-0-	147	3	8	9	Y	7	12	1			16
*07	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					16

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2238	N	2238	-0-	-0-	-0-	2198	3	40	9	N	36					134
03	2400	N	2400	-0-	-0-	-0-	2333	3	67	9	N	61					195
04	2460	N	2267	-0-	-193	-0-	2226	3	41	9	N	37					232
05	2387	N	1697	-0-	-690	-0-	1687	3	10	9	N	9					241
06	2612	N	2612	-0-	-0-	-0-	2560	3	52	9	N	47	182	1			106
*07	2601	N	2601	-0-	-0-	-0-	2553	3	48	9	N	44					150

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	X	2536	-0-	-132	-0-	2493	3	43	9	N	39					226
03	2790	X	2671	-0-	-119	-0-	2591	3	80	9	N	73	190	1			109
04	2820	X	2262	-0-	-558	-0-	2218	3	44	9	N	40					149
05	2914	X	2675	-0-	-239	-0-	2600	3	75	9	N	68					217
06	2820	X	2406	-0-	-414	-0-	2319	3	87	9	N	79					296
07	2697	X	2139	-0-	-558	-0-	2124	3	15	9	N	14	187	1			123

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
03	403	N	301	-0-	-102	-0-	301	3			Y	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			Y	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	319	3	12	9	N	11	167	1			53
03	372	N	339	-0-	-33	-0-	330	3	9	9	N	8					61
04	360	N	319	-0-	-41	-0-	310	3	9	9	N	8					69
05	341	N	334	-0-	-7	-0-	326	3	8	9	N	7					76
06	330	N	324	-0-	-6	-0-	315	3	9	9	N	8					84
07	341	N	341	-0-	-0-	-0-	338	3	3	9	N	3					87

JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

02	290	X	216	-0-	-74	-0-	213	3	3	9	N	3					55
03	310	X	255	-0-	-55	-0-	244	3	11	9	N	10					65
04	287	X	287	-0-	-0-	-0-	274	3	13	9	N	12					77
05	279	X	222	-0-	-57	-0-	220	3	2	9	N	2					79
06	240	X	228	-0-	-12	-0-	224	3	4	9	N	4					83
07	310	X	171	-0-	-139	-0-	170	3	1	9	N	1					84

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

*08	2077	X	1684	-0-	-393	-0-	1684	3			N	-0-					78
*09	2010	X	689	-0-	-1321	-0-	681	3	8	9	N	7					85
*10	1550	X	372	-0-	-1178	-0-	372	3			N	-0-					85
*11	1650	X	811	-0-	-839	-0-	801	3	10	9	N	9					94
*12	1705	X	306	-0-	-1399	-0-	305	3	1	9	N	1					95
*01	1705	X	557	-0-	-1148	-0-	546	3	11	9	N	10					105
*02	1961	X	1961	-0-	-0-	-0-	1944	3	17	9	N	15					120
*03	2074	X	2074	-0-	-0-	-0-	2040	3	34	9	N	31					151
*04	1503	X	1503	-0-	-0-	-0-	1484	3	19	9	N	17					168
*05	2077	X	1650	-0-	-427	-0-	1632	3	18	9	N	16					184
*06	2040	X	1515	-0-	-525	-0-	1505	3	10	9	N	9					193
07	2108	X	274	-0-	-1834	-0-	274	3			N	-0-					193

MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

02	1505	N	1505	-0-	-0-	-0-	1410	3	95	9	Y	86	54	1			94
03	1178	N	884	-0-	-294	-0-	844	3	40	9	Y	36	84	1			46
04	720	N	453	-0-	-267	-0-	441	3	12	9	Y	11					57
05	1426	N	1064	-0-	-362	-0-	1010	3	54	9	Y	49	60	1			46
06	870	N	620	-0-	-250	-0-	603	3	17	9	Y	15	16	1			45
*07	610	N	610	-0-	-0-	-0-	587	3	23	9	Y	21					66

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

02	667	N	234	-0-	-433	-0-	226	3	8	9	Y	7	53	1			74
03	1445	N	1445	-0-	-0-	-0-	1377	3	68	9	Y	62	84	1			52
04	1411	N	1411	-0-	-0-	-0-	1397	3	14	9	Y	13					65
05	3100	N	3135	-0-	35	35	3029	3	106	9	Y	96	112	1			49
06	1878	N	1843	-0-	-35	-0-	1810	3	33	9	Y	30	32	1			47
*07	1807	N	1807	-0-	-0-	-0-	1761	3	46	9	Y	42					89

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	-0-	524	2	3	9	N	3					153
03	657	N	657	-0-	-0-	-0-	644	2	13	9	N	12					165
04	540	N	403	-0-	-137	-0-	391	2	12	9	N	11					176
05	605	N	605	-0-	-0-	-0-	593	2	12	9	N	11					187
06	630	N	463	-0-	-167	-0-	444	2	19	9	N	17					204
*07	567	N	567	-0-	-0-	-0-	542	2	25	9	N	23					227

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4147	X	3854	-0-	-293	-0-	3546	3	308	9	Y	280	10	1			270
03	6913	X	3046	-0-	-3867	-0-	3046	3			Y	-0-					270
04	6690	X	3056	-0-	-3634	-0-	3056	3			Y	-0-					270
05	6913	X	3047	-0-	-3866	-0-	3047	3			Y	-0-					270
06	4380	X	2463	-0-	-1917	-0-	2463	3			Y	-0-					270
07	4123	X	2469	-0-	-1654	-0-	2469	3			Y	-0-					270

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	253	-0-	-340	-0-	216	3	37	9	Y	34	143	1			143
03	295	N	295	-0-	-0-	-0-	228	3	67	9	Y	61					204
04	300	N	278	-0-	-22	-0-	226	3	52	9	Y	47					251
05	279	N	271	-0-	-8	-0-	230	3	41	9	Y	37	183	1			105
06	300	N	279	-0-	-21	-0-	221	3	58	9	Y	53					158
07	DLQ G-10		296	-0-	296	296	230	3	66	9	Y	60					218

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1037	-0-	-239	-0-	1014	3	23	9	N	21					72
03	1612	N	1604	-0-	-8	-0-	1576	3	28	9	N	25					97
04	1444	N	1444	-0-	-0-	-0-	1420	3	24	9	N	22					119
05	1511	N	1511	-0-	-0-	-0-	1488	3	23	9	N	21					140
06	1560	N	1317	-0-	-243	-0-	1297	3	20	9	N	18					158
07	1488	N	1248	-0-	-240	-0-	1227	3	21	9	N	19					177

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	310	-0-	-9	-0-	310	3			N	-0-					50
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					50
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					50
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					50
06	450	N	287	-0-	-163	-0-	287	3			N	-0-					50
07	403	N	298	-0-	-105	-0-	298	3			N	-0-					50

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1211	-0-	-645	-0-	1211	3			N	-0-					130
03	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					130
04	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					130
05	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					130
06	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					130
*07	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	N	2269	-0-	-22	-0-	2267	3	2	9	N	2					140
03	2418	N	2416	-0-	-2	-0-	2385	3	31	9	N	28					168
04	2400	N	2295	-0-	-105	-0-	2280	3	15	9	N	14					182
05	2418	N	2382	-0-	-36	-0-	2368	3	14	9	N	13					195
06	2340	N	2234	-0-	-106	-0-	2219	3	15	9	N	14	175	1			34
07	2387	N	2309	-0-	-78	-0-	2298	3	11	9	N	10					44

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	577	N	577	-0-	-0-	-0-	560	3	17	9	N	15					69
03	543	N	543	-0-	-0-	-0-	533	3	10	9	N	9					78
04	510	N	472	-0-	-38	-0-	464	3	8	9	N	7					85
05	589	N	446	-0-	-143	-0-	438	3	8	9	N	7					92
06	540	N	462	-0-	-78	-0-	458	3	4	9	N	4					96
07	496	N	494	-0-	-2	-0-	486	3	8	9	N	7					103

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	923	-0-	-92	-0-	923	3			N	-0-					71
03	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					71
04	1020	N	201	-0-	-819	-0-	201	3			N	-0-					71
05	992	N	-0-	-0-	-992	-0-					N	-0-					71
06	1440	N	-0-	-0-	-1440	-0-					N	-0-					71
07	217	N	-0-	-0-	-217	-0-					N	-0-					71

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10114	R	10022	-0-	-92	-0-	10010	2	12	9	N	11	165	1			50
03	10943		10860	-0-	-83	-0-	10823	2	37	9	N	34					84
04	10440	#	10403	-0-	-37	-0-	10388	2	15	9	N	14					98
05	10881	#	10609	-0-	-272	-0-	10598	2	11	9	N	10					108
06	10530	#	10169	-0-	-361	-0-	10112	2	57	9	N	52					160
07	10664		10438	-0-	-226	-0-	10438	2			N	-0-					160

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3044	X	3044	-0-	-0-	-0-	3038	2	6	9	N	5					134
03	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					134
04	4293	X	4293	-0-	-0-	-0-	4293	2			N	-0-					134
05	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					134
06	3120	X	3120	-0-	-0-	-0-	3014	2	106	9	N	96	188	1			42
*07	3046	X	3046	-0-	-0-	-0-	3045	2	1	9	N	1					43

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	1376	-0-	1376	2162	1252	2	124	9	Y	113	227	1			62
03	DLQ	G-10	1462	-0-	1462	3624	1327	2	135	9	Y	123	128	1			57
04	2900	N	1374	-0-	-1526	2098	1260	2	114	9	Y	104	118	1			43
05	3100	N	1333	-0-	-1767	331	1194	2	139	9	Y	126	86	1			83
06	1641	N	1310	-0-	-331	-0-	1203	2	107	9	Y	97	89	1			91
07	1426	N	1158	-0-	-268	-0-	1040	2	118	9	Y	107	139	1			59

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
05	124	N	62	-0-	-62	-0-	62	2			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1284	N	1284	-0-	-0-	-0-	1284	2			Y	-0-					-0-
03	1924	N	1924	-0-	-0-	-0-	1924	2			Y	-0-					-0-
04	1964	N	1964	-0-	-0-	-0-	1964	2			Y	-0-					-0-
05	2011	N	2011	-0-	-0-	-0-	1991	2	20	4	Y	-0-					-0-
06	1928	N	1928	-0-	-0-	-0-	1928	2			Y	-0-					-0-
*07	1992	N	1992	-0-	-0-	-0-	1987	2	5	4	Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		139	-0-	139	139	139	2			Y	-0-					-0-
04	14B2 EXT		943	-0-	943	1082	943	2			Y	-0-					-0-
05	14B2 EXT		930	-0-	930	2012	930	2			Y	-0-					-0-
06	2877	X	865	-0-	-2012	-0-	865	2			Y	-0-					-0-
07	961	N	870	-0-	-91	-0-	870	2			Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RAMTEX ENERGY LLC 690225
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2066	R	2066	-0-	-0-	-0-	2009	2	57	9	N	52					131
03	2108	#	2062	-0-	-46	-0-	2003	2	59	9	N	54					185
04	2070	#	2051	-0-	-19	-0-	1994	2	57	9	N	52					237
05	2201	#	2096	-0-	-105	-0-	2038	2	58	9	N	53	178	1			112
06	2130	#	2038	-0-	-92	-0-	1980	2	58	9	N	53					165
*07	2295	R	2295	-0-	-0-	-0-	2040	2	255	9	N	232	180	1			217

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

02	2929	X	2424	-0-	-505	-0-	2412	2	12	9	N	11					304
03	3131	X	2593	-0-	-538	-0-	2578	2	15	9	N	14					318
04	2790	X	2492	-0-	-298	-0-	2489	2	3	9	N	3					321
05	2883	X	1340	-0-	-1543	-0-	1337	2	3	9	N	3					324
06	2520	X	1399	-0-	-1121	-0-	1380	2	19	9	N	17					341
*07	3187	X	3187	-0-	-0-	-0-	3175	2	12	9	N	11					352

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

02	986	N	961	-0-	-25	-0-	917	2	44	9	N	40	179	1			155
03	1094	N	1094	-0-	-0-	-0-	1054	2	40	9	N	36					191
04	1020	N	469	-0-	-551	-0-	448	2	21	9	N	19					210
05	1023	N	278	-0-	-745	-0-	256	2	22	9	N	20					230
06	1020	N	585	-0-	-435	-0-	557	2	28	9	N	25					255
07	496	N	51	-0-	-445	-0-	51	2			N	-0-					255

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

02	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	540	N	429	-0-	-111	-0-	429	2			N	-0-					-0-
07	558	N	140	-0-	-418	-0-	140	2			N	-0-					-0-

C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 39-B (ELLEN) //CONT.// 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

02	4915 R	4915	-0-	-0-	-0-	4537	3	378	9	Y	344	381	1			342
03	4774 #	4222	-0-	-552	-0-	3844	3	378	9	Y	344	386	1			300
04	4620 #	4393	-0-	-227	-0-	4011	3	382	9	Y	347	530	1			117
05	5567 R	5567	-0-	-0-	-0-	5181	3	386	9	Y	351	142	1			326
06	5474 R	5474	-0-	-0-	-0-	5147	3	327	9	Y	297	430	1			193
*07	5933 R	5933	-0-	-0-	-0-	5584	3	349	9	Y	317	273	1			237

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

02	1372 R	1372	-0-	-0-	-0-	1352	3	20	9	Y	18	33	1			18
03	1400 R	1400	-0-	-0-	-0-	1380	3	20	9	Y	18	21	1			15
04	1290 #	-0-	-0-	-1290	-0-					Y	-0-	15	1			-0-
05	1519 #	-0-	-0-	-1519	-0-					Y	-0-					-0-
06	1470 #	-0-	-0-	-1470	-0-					Y	-0-					-0-
07	1457 #	-0-	-0-	-1457	-0-					Y	-0-					-0-

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	X	1721	-0-	-106	-0-	1721	3			N	-0-					37
03	1953	X	1827	-0-	-126	-0-	1827	3			N	-0-					37
04	1860	X	1761	-0-	-99	-0-	1761	3			N	-0-					37
05	1891	X	1800	-0-	-91	-0-	1799	3	1	9	N	1	1	8			37
06	1800	X	1736	-0-	-64	-0-	1735	3	1	9	N	1	1	8			37
07	1829	X	1797	-0-	-32	-0-	1796	3	1	9	N	1	1	8			37

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	680	-0-	-16	-0-	680	3			N	-0-					81
03	824	N	824	-0-	-0-	-0-	824	3			N	-0-					81
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					81
05	803	N	803	-0-	-0-	-0-	803	3			N	-0-					81
06	810	N	766	-0-	-44	-0-	766	3			N	-0-					81
07	837	N	811	-0-	-26	-0-	811	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3045	X	2845	-0-	-200	-0-	2845	3			N	-0-					144
03	3255	X	3027	-0-	-228	-0-	3027	3			N	-0-					144
04	3090	X	2943	-0-	-147	-0-	2943	3			N	-0-					144
05	3100	X	3025	-0-	-75	-0-	3025	3			N	-0-					144
06	2970	X	2913	-0-	-57	-0-	2913	3			N	-0-					144
07	3038	X	2988	-0-	-50	-0-	2988	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	985	-0-	-30	-0-	985	2			N	-0-					165
03	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					165
04	1020	N	1019	-0-	-1	-0-	1019	2			N	-0-					165
05	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					165
06	794	N	794	-0-	-0-	-0-	794	2			N	-0-					165
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	113	-0-	-32	-0-	113	3			N	-0-					43
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					43
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					43
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					43
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					43
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					249
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					249
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					249
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					249
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					249
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					249

BLOODWORTH, NE. (5750 CANYON) //CONT.// 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		87	-0-	87	87	87	3			Y	-0-					-0-
03	180	N	93	-0-	-87	-0-	93	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

02	146	N	146	-0-	-0-	-0-	136	3	10	9	N	9					57
03	156	N	156	-0-	-0-	-0-	145	3	11	9	N	10					67
04	150	N	146	-0-	-4	-0-	137	3	9	9	N	8					75
05	155	N	88	-0-	-67	-0-	82	3	6	9	N	5					80
06	150	N	58	-0-	-92	-0-	50	3	8	9	N	7					87
07	155	N	35	-0-	-120	-0-	26	3	9	9	N	8					95

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

02	6187	X	6187	-0-	-0-	-0-	5976	3	211	9	Y	192	283	1			117
03	6697	X	6697	-0-	-0-	-0-	6469	3	228	9	Y	207	172	1			152
04	6562	X	6562	-0-	-0-	-0-	6334	3	228	9	Y	207	271	1			88
05	6661	X	6661	-0-	-0-	-0-	6431	3	230	9	Y	209	183	1			114
06	6453	X	6453	-0-	-0-	-0-	6234	3	219	9	Y	199	187	1			126
*07	6768	X	6768	-0-	-0-	-0-	6538	3	230	9	Y	209	183	1			152

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

02	2675	X	2675	-0-	-0-	-0-	2599	3	76	9	Y	69	91	1			110
03	2939	X	2939	-0-	-0-	-0-	2870	3	69	9	Y	63					173
04	3061	X	3061	-0-	-0-	-0-	2994	3	67	9	Y	61	100	1			134
05	2828	X	2828	-0-	-0-	-0-	2754	3	74	9	Y	67	104	1			97
06	3002	X	3002	-0-	-0-	-0-	2969	3	33	9	Y	30					127
07	3069	X	2647	-0-	-422	-0-	2616	3	31	9	Y	28	94	1			61

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

02	780	N	780	-0-	-0-	-0-	716	3	64	9	Y	58	96	1			102
03	836	N	836	-0-	-0-	-0-	786	3	50	9	Y	45					147
04	804	N	804	-0-	-0-	-0-	753	3	51	9	Y	46	85	1			108
05	837	N	812	-0-	-25	-0-	751	3	61	9	Y	55	84	1			79
06	810	N	703	-0-	-107	-0-	655	3	48	9	Y	44					123
07	837	N	714	-0-	-123	-0-	666	3	48	9	Y	44	92	1			75

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

02	8098	X	8098	-0-	-0-	-0-	7841	3	257	9	Y	234	279	1			143
03	8772	X	8772	-0-	-0-	-0-	8529	3	243	9	Y	221	201	1			163
04	8277	X	8277	-0-	-0-	-0-	8049	3	228	9	Y	207	282	1			88
05	8198	X	8198	-0-	-0-	-0-	7968	3	230	9	Y	209	183	1			114
06	8119	X	8119	-0-	-0-	-0-	7900	3	219	9	Y	199	187	1			126
*07	8388	X	8388	-0-	-0-	-0-	8158	3	230	9	Y	209	183	1			152

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13003	X	13003	-0-	-0-	-0-	12938	3	65	9	Y	59	114	1			137
03	13395	X	13395	-0-	-0-	-0-	13311	3	84	9	Y	76	122	1			91
04	12032	X	12032	-0-	-0-	-0-	11973	3	59	9	Y	54					145
05	12437	X	12437	-0-	-0-	-0-	12370	3	67	9	Y	61					206
06	11426	X	11426	-0-	-0-	-0-	11376	3	50	9	Y	45	136	1			115
07	13020	X	11823	-0-	-1197	-0-	11768	3	55	9	Y	50					165

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	464	3	17	9	Y	15					63
03	487	N	487	-0-	-0-	-0-	474	3	13	9	Y	12					75
04	524	N	524	-0-	-0-	-0-	495	3	29	9	Y	26					101
05	536	N	536	-0-	-0-	-0-	517	3	19	9	Y	17	85	1			33
06	516	N	516	-0-	-0-	-0-	496	3	20	9	Y	18					51
*07	533	N	533	-0-	-0-	-0-	507	3	26	9	Y	24					75

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6699	X	6495	-0-	-204	-0-	6254	3	241	9	Y	219	188	1			250
03	7161	X	7017	-0-	-144	-0-	6837	3	180	9	Y	164	188	1			226
04	6930	X	5632	-0-	-1298	-0-	5490	3	142	9	Y	129	187	1			168
05	8173	X	8173	-0-	-0-	-0-	7919	3	254	9	Y	231	187	1			212
06	6923	X	6923	-0-	-0-	-0-	6799	3	124	9	Y	113	182	1			143
07	7006	X	5497	-0-	-1509	-0-	5288	3	209	9	Y	190	188	1			145

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1086	-0-	-16	-0-	1067	3	19	9	Y	17					79
03	1220	N	1220	-0-	-0-	-0-	1206	3	14	9	Y	13					92
04	1184	N	1184	-0-	-0-	-0-	1149	3	35	9	Y	32					124
05	1271	N	1271	-0-	-0-	-0-	1234	3	37	9	Y	34	105	1			53
06	1223	N	1223	-0-	-0-	-0-	1194	3	29	9	Y	26					79
*07	1253	N	1253	-0-	-0-	-0-	1227	3	26	9	Y	24					103

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	125	-0-	-49	-0-	100	3	25	9	Y	23	74	1			75
03	186	N	110	-0-	-76	-0-	89	3	21	9	Y	19	66	1			28
04	120	N	80	-0-	-40	-0-	49	3	31	9	Y	28					56
05	124	N	102	-0-	-22	-0-	79	3	23	9	Y	21					77
06	120	N	83	-0-	-37	-0-	71	3	12	9	Y	11	51	1			37
07	93	N	65	-0-	-28	-0-	65	3			Y	-0-					37

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*06	T. A.		534	-0-	534	534	534	3			Y	-0-					-0-
*07	537	X	3	-0-	-534	-0-	3	3			Y	-0-					-0-

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1092	-0-	-0-	-0-	1079	3	13	9	N	12	136	1			26
03	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					26
04	1200	N	945	-0-	-255	-0-	945	3			N	-0-					26
05	1178	N	997	-0-	-181	-0-	997	3			N	-0-					26
06	1020	N	966	-0-	-54	-0-	966	3			N	-0-					26
07	992	N	981	-0-	-11	-0-	981	3			N	-0-					26

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6902	X	6057	-0-	-845	-0-	6021	3	36	9	N	33					176
03	7285	X	6309	-0-	-976	-0-	6278	3	31	9	N	28					204
04	6750	X	6064	-0-	-686	-0-	6054	3	10	9	N	9					213
05	6975	X	6851	-0-	-124	-0-	6833	3	18	9	N	16					229
06	6750	X	6211	-0-	-539	-0-	6192	3	19	9	N	17					246
*07	9941	X	9941	-0-	-0-	-0-	9882	3	59	9	N	54	181	1			119

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		893	-0-	893	893	893	3			Y	-0-					-0-
07	T. A.		127	-0-	127	1020	127	3			Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1836	N	1836	-0-	-0-	-0-	1771	3	65	9	Y	59	182	1			151
03	2046	N	1855	-0-	-191	-0-	1797	3	58	9	Y	53					204
04	1950	N	1759	-0-	-191	-0-	1702	3	57	9	Y	52					256
05	1953	N	1780	-0-	-173	-0-	1732	3	48	9	Y	44	188	1			112
06	1823	N	1823	-0-	-0-	-0-	1768	3	55	9	Y	50					162
*07	1974	N	1974	-0-	-0-	-0-	1898	3	76	9	Y	69					231

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2299	X	2299	-0-	-0-	-0-	2210	3	89	9	N	81					181
03	2449	X	2344	-0-	-105	-0-	2304	3	40	9	N	36					217
04	2370	X	2370	-0-	-0-	-0-	2294	3	76	9	N	69	188	1			98
05	2449	X	2353	-0-	-96	-0-	2298	3	55	9	N	50					148
06	2370	X	2302	-0-	-68	-0-	2246	3	56	9	N	51					199
*07	2478	X	2478	-0-	-0-	-0-	2395	3	83	9	N	75	190	1			84

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1459	N	1459	-0-	-0-	-0-	1455	3	4	9	N	4					107
03	1481	N	1481	-0-	-0-	-0-	1450	3	31	9	N	28					135
04	1572	N	1572	-0-	-0-	-0-	1549	3	23	9	N	21					156
05	1550	N	1518	-0-	-32	-0-	1482	3	36	9	N	33					189
06	1509	N	1509	-0-	-0-	-0-	1481	3	28	9	N	25					214
07	1612	N	1550	-0-	-62	-0-	1520	3	30	9	N	27	181	1			60

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
03	837	N	813	-0-	-24	-0-	813	3			N	-0-					-0-
04	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-
05	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
06	780	N	760	-0-	-20	-0-	760	3			N	-0-					-0-
07	806	N	780	-0-	-26	-0-	780	3			N	-0-					-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	X	2801	-0-	-99	-0-	2797	3	4	9	Y	4					64
03	3100	X	2958	-0-	-142	-0-	2939	3	19	9	Y	17					81
04	2820	X	1833	-0-	-987	-0-	1824	3	9	9	Y	8					89
05	3007	X	1337	-0-	-1670	-0-	1330	3	7	9	Y	6					95
06	2910	X	1377	-0-	-1533	-0-	1368	3	9	9	Y	8					103
07	3007	X	1329	-0-	-1678	-0-	1322	3	7	9	Y	6					109

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8468		5793	-0-	-2675	2478	76	1	5664	3	Y	48	44	1			25
							53	9									
03	9052		6444	-0-	-2608	-0-	88	1	6286	3	Y	64	57	1			32
							70	9									
04	8760		6118	-0-	-2642	-0-	74	1	5987	3	Y	52	68	1			16
							57	9									
05	1862	R	1862	-0-	-0-	-0-	34	1	1766	3	Y	56	50	1			22
							62	9									
06	6780	#	1728	-0-	-5052	-0-	25	1	1646	3	Y	52	58	1			16
							57	9									
07	DLQ G-10		2244	-0-	2244	2244	24	1	2163	3	Y	52	51	1			17
							57	9									

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2339	N	2339	-0-	-0-	-0-	30	1	2275	3	Y	31	26	1			17
							34	9									
03	2078	N	2078	-0-	-0-	-0-	28	1	1978	3	Y	65	41	1			41
							72	9									
04	2308	N	2308	-0-	-0-	-0-	29	1	2242	3	Y	34	61	1			14
							37	9									
05	2257	N	2257	-0-	-0-	-0-	30	1	2195	3	Y	29	10	1			33
							32	9									
06	1416	N	1416	-0-	-0-	-0-	18	1	1332	3	Y	60	49	1			44
							66	9									
*07	2185	N	2185	-0-	-0-	-0-	29	1	2100	3	Y	51	62	1			33
							56	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOLT, WEST (2000) //CONT.// 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. //CONT.// 806471
KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

02	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
03	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
04	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
05	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
06	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
07	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	303	R	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	962	R	962	-0-	-0-	-0-	962	2			N	-0-					-0-
05	472	R	472	-0-	-0-	-0-	472	2			N	-0-					-0-
*06	439	R	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*07	518	R	518	-0-	-0-	-0-	518	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					55
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					55
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					55
*06	88	N	88	-0-	-0-	-0-	88	2			N	-0-					55
*07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-
04	2496	X	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-
05	2626	X	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
*06	2480	X	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
*07	1974	X	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					21
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					21
05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					21
*06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
04	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
05	3025	X	3025	-0-	-0-	-0-	3025	2			N	-0-					-0-
*06	2719	X	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
*07	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
*06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					10
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					10
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					10
*06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					10
*07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		76	-0-	76	227	76	2			N	-0-					-0-
03	T. A.		40	-0-	40	267	40	2			N	-0-					-0-
04	299		32	-0-	-267	-0-	32	2			N	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	76	-0-	-40	-0-	76	2			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	210	N	144	-0-	-66	-0-	144	2			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	210	N	144	-0-	-66	-0-	144	2			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	90	N	32	-0-	-58	-0-	32	2			N	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HENRY RESOURCES LLC 378535
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

02	649	N	649	-0-	-0-	-0-	5	1	580	3	N	58	175	1						84
							64	9												
03	627	N	627	-0-	-0-	-0-	5	1	575	3	N	43								127
							47	9												
04	499	N	499	-0-	-0-	-0-	5	1	458	3	N	33								160
							36	9												
05	682	N	624	-0-	-58	-0-	5	1	560	3	N	54								214
							59	9												
06	600	N	558	-0-	-42	-0-	5	1	523	3	N	27	175	1						66
							30	9												
*07	623	N	623	-0-	-0-	-0-	5	1	568	3	N	45								111
							50	9												

BROKEN ANTLER (WOLFCAMP) //CONT.// 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HENRY RESOURCES LLC //CONT.// 378535
INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	722	N	722	-0-	-0-	-0-	10	1	659	3	N	48					84
							53	9									
03	611	N	611	-0-	-0-	-0-	10	1	557	3	N	40					124
							44	9									
04	510	N	413	-0-	-97	-0-	10	1	383	3	N	18					142
							20	9									
05	761	N	761	-0-	-0-	-0-	10	1	697	3	N	49					191
							54	9									
06	879	N	879	-0-	-0-	-0-	10	1	810	3	N	54	180	1			65
							59	9									
*07	657	N	657	-0-	-0-	-0-	10	1	611	3	N	33					98
							36	9									

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

02	116	N	83	-0-	-33	-0-	83	2			N	-0-					-0-
03	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	333	-0-	-44	-0-	333	2			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
04	360	N	323	-0-	-37	-0-	323	2			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
06	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	748	-0-	-93	-0-	748	2			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
04	840	N	723	-0-	-117	-0-	723	2			N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
06	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
*07	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	134	1			80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	#	26	-0-	-61	-0-	26	2			N	-0-					-0-
03	93	#	5	-0-	-88	-0-	4	2	1	9	N	1	1	8			-0-
04	60	#	3	-0-	-57	-0-	3	2			N	-0-					-0-
05	103	R	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	60	#	53	-0-	-7	-0-	53	2			N	-0-					-0-
*07	40	R	40	-0-	-0-	-0-	40	2			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	R	32	-0-	-0-	-0-	32	2			N	-0-					64
03	32	R	32	-0-	-0-	-0-	32	2			N	-0-					64
04	30	R	30	-0-	-0-	-0-	30	2			N	-0-					64
05	31	#	7	-0-	-24	-0-	7	2			N	-0-					64
06	30	#	3	-0-	-27	-0-	3	2			N	-0-					64
07	31	#	16	-0-	-15	-0-	16	2			N	-0-					64

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	#	50	-0-	-124	-0-	50	2			N	-0-					199
03	186	#	30	-0-	-156	-0-	30	2			N	-0-					199
04	150	#	53	-0-	-97	-0-	53	2			N	-0-					199
05	155	#	98	-0-	-57	-0-	98	2			N	-0-					199
06	150	#	25	-0-	-125	-0-	25	2			N	-0-					199
07	62	#	28	-0-	-34	-0-	28	2			N	-0-					199

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

02	812	#	643	-0-	-169	-0-	617	2	26	9	N	24	3	8			125
03	1064	R	1064	-0-	-0-	-0-	1035	2	29	9	N	26	9	8			142
04	1056	R	1056	-0-	-0-	-0-	1034	2	22	9	N	20	7	8			155
05	992	#	984	-0-	-8	-0-	972	2	12	9	N	11	7	8			159
06	1020	#	760	-0-	-260	-0-	743	2	17	9	N	15	8	8			166
07	1085	#	382	-0-	-703	-0-	378	2	4	9	N	4	7	8			163

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

02	232	#	211	-0-	-21	-0-	200	2	11	9	N	10					103
03	248	#	216	-0-	-32	-0-	203	2	13	9	N	12					115
04	240	#	221	-0-	-19	-0-	201	2	20	9	N	18	3	8			130
05	227	R	227	-0-	-0-	-0-	202	2	25	9	N	23					153
06	237	R	237	-0-	-0-	-0-	200	2	37	9	N	34					187
*07	218	R	218	-0-	-0-	-0-	189	2	29	9	N	26	178	1			35

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

02	284	R	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	313	R	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

02	390	R	390	-0-	-0-	-0-	390	2			N	-0-					80
03	137	R	137	-0-	-0-	-0-	137	2			N	-0-					80
04	120	#	95	-0-	-25	-0-	95	2			N	-0-					80
05	403	#	162	-0-	-241	-0-	162	2			N	-0-					80
06	390	#	52	-0-	-338	-0-	52	2			N	-0-					80
07	403	#	6	-0-	-397	-0-	6	2			N	-0-					80

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

02	435	#	405	-0-	-30	-0-	398	2	7	9	N	6					133
03	465	#	452	-0-	-13	-0-	450	2	2	9	N	2					135
04	450	#	432	-0-	-18	-0-	429	2	3	9	N	3					138
05	434	#	430	-0-	-4	-0-	427	2	3	9	N	3					141
06	451	R	451	-0-	-0-	-0-	448	2	3	9	N	3					144
07	465	#	450	-0-	-15	-0-	448	2	2	9	N	2					146

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	R	395	-0-	-0-	-0-	387	2	8	9	N	7					127
03	403	#	398	-0-	-5	-0-	396	2	2	9	N	2					129
04	390	#	385	-0-	-5	-0-	378	2	7	9	N	6					135
05	434	#	378	-0-	-56	-0-	377	2	1	9	N	1					136
06	420	#	342	-0-	-78	-0-	341	2	1	9	N	1					137
07	434	#	390	-0-	-44	-0-	384	2	6	9	N	5					142

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	#	894	-0-	-92	-0-	894	2			N	-0-					228
03	1054	#	951	-0-	-103	-0-	951	2			N	-0-	228	1			-0-
04	990	#	937	-0-	-53	-0-	926	2	11	9	N	10					10
05	992	#	940	-0-	-52	-0-	940	2			N	-0-					10
06	951	R	951	-0-	-0-	-0-	942	2	9	9	N	8					18
*07	981	R	981	-0-	-0-	-0-	968	2	13	9	N	12					30

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	#	1049	-0-	-459	-0-	1048	3	1	9	N	1					71
03	1674	#	1655	-0-	-19	-0-	1652	3	3	9	N	3					74
04	1620	#	1197	-0-	-423	-0-	1195	3	2	9	N	2					76
05	1674	#	1443	-0-	-231	-0-	1442	3	1	9	N	1					77
06	2105	R	2105	-0-	-0-	-0-	2090	3	15	9	N	14					91
*07	2068	R	2068	-0-	-0-	-0-	2067	3	1	9	N	1					92

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	#	418	-0-	-75	-0-	417	3	1	9	N	1					51
03	527	#	173	-0-	-354	-0-	172	3	1	9	N	1					52
04	510	#	151	-0-	-359	-0-	150	3	1	9	N	1					53
05	434	#	215	-0-	-219	-0-	214	3	1	9	N	1					54
06	420	#	290	-0-	-130	-0-	280	3	10	9	N	9					63
07	434	#	187	-0-	-247	-0-	187	3			N	-0-					63

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	#	639	-0-	-28	-0-	635	3	4	9	N	4					77
03	713	#	692	-0-	-21	-0-	690	3	2	9	N	2					79
04	690	#	671	-0-	-19	-0-	664	3	7	9	N	6					85
05	713	#	680	-0-	-33	-0-	676	3	4	9	N	4					89
06	660	#	659	-0-	-1	-0-	657	3	2	9	N	2					91
07	682	#	666	-0-	-16	-0-	660	3	6	9	N	5					96

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	#	1314	-0-	-20	-0-	10	1	1291	2	N	12					133
							13	9									
03	1388	R	1388	-0-	-0-	-0-	10	1	1356	2	N	20					153
							22	9									
04	1255	R	1255	-0-	-0-	-0-	9	1	1235	2	N	10					163
							11	9									
05	1191	R	1191	-0-	-0-	-0-	9	1	1167	2	N	14					177
							15	9									
06	1350	#	1204	-0-	-146	-0-	10	1	1168	2	N	24					201
							26	9									
07	1426	#	1271	-0-	-155	-0-	8	1	1255	2	N	7	181	1			27
							8	9									

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	#	901	-0-	-85	-0-	898	2	3	9	N	3					171
03	1054	#	992	-0-	-62	-0-	984	2	8	9	N	7					178
04	1020	#	936	-0-	-84	-0-	929	2	7	9	N	6					184
05	1023	#	956	-0-	-67	-0-	933	2	23	9	N	21	167	1			38
06	990	#	917	-0-	-73	-0-	911	2	6	9	N	5					43
07	1023	#	926	-0-	-97	-0-	919	2	7	9	N	6					49

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	#	370	-0-	-36	-0-	370	2			Y	-0-					54
03	434	#	388	-0-	-46	-0-	388	2			Y	-0-					54
04	420	#	385	-0-	-35	-0-	385	2			Y	-0-					54
05	403	#	374	-0-	-29	-0-	374	2			Y	-0-					54
06	390	#	371	-0-	-19	-0-	371	2			Y	-0-					54
07	403	#	383	-0-	-20	-0-	383	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4083	X	4083	-0-	-0-	-0-	4083	3			N	-0-					-0-
03	4082	X	4082	-0-	-0-	-0-	4082	3			N	-0-					-0-
04	4200	X	4008	-0-	-192	-0-	4008	3			N	-0-					-0-
05	4371	X	4126	-0-	-245	-0-	4126	3			N	-0-					-0-
06	4230	X	4172	-0-	-58	-0-	4172	3			N	-0-					-0-
07	4371	X	4251	-0-	-120	-0-	4251	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5191	X	1442	-0-	-3749	-0-	1442	3			N	-0-					-0-
03	8740	X	8740	-0-	-0-	-0-	8740	3			N	-0-					-0-
04	6332	X	6332	-0-	-0-	-0-	6332	3			N	-0-					-0-
05	4597	X	4597	-0-	-0-	-0-	4597	3			N	-0-					-0-
06	7260	X	7260	-0-	-0-	-0-	7260	3			N	-0-					-0-
*07	6017	X	6017	-0-	-0-	-0-	6017	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3857	X	3583	-0-	-274	-0-	3583	3			N	-0-					-0-
03	4123	X	3693	-0-	-430	-0-	3693	3			N	-0-					-0-
04	3990	X	3382	-0-	-608	-0-	3382	3			N	-0-					-0-
05	3844	X	3671	-0-	-173	-0-	3671	3			N	-0-					-0-
06	3720	X	2929	-0-	-791	-0-	2929	3			N	-0-					-0-
07	3844	X	3121	-0-	-723	-0-	3121	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55983		86267	-0-	30284 B	209975	86267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 209975																	
03	59844		89402	-0-	29558 B	239533	89402	3			N	-0-					-0-
04	57914		88659	-0-	30745 B	270278	88659	3			N	-0-					-0-
05	57719		89365	-0-	31646 B	301924	89365	3			N	-0-					-0-
06	43440		87609	-0-	44169 B	346093	87609	3			N	-0-					-0-
*07	66425		90068	-0-	23643 B	369736	90068	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41328	N	41328	-0-	-0-	B	-0-	41328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	43281	N	43281	-0-	-0-	B	-0-	43281	3			N	-0-					-0-
04	40886	N	40886	-0-	-0-	B	-0-	40886	3			N	-0-					-0-
05	41476	N	41476	-0-	-0-	B	-0-	41476	3			N	-0-					-0-
06	39439	N	39439	-0-	-0-	B	-0-	39439	3			N	-0-					-0-
*07	39643	N	39643	-0-	-0-	B	-0-	39643	3			N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

02 PRTL PLG	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 PRTL PLG	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
06 PRTL PLG	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

02	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	T. A.	27	-0-	27	B	27		27	3			N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	27						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	27						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	B	27						N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

02	T. A.	2	-0-	2	B	2		2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2																		
03	T. A.	1	-0-	1	B	3		1	3			N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	3						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	3						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	3						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	B	3						N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

02	47212	N	42009	-0-	-5203	B	-0-	64	1	41945	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	44521	N	44521	-0-	-0-	B	-0-	64	1	44457	3	N	-0-					-0-
04	43196	N	43196	-0-	-0-	B	-0-	64	1	43117	3	N	14	14	8			-0-
								15	9									
05	45111	N	45111	-0-	-0-	B	-0-	64	1	45047	3	N	-0-					-0-
06	43440	N	43511	-0-	71	B	71	64	1	43447	3	N	-0-					-0-
*07	44946	N	44875	-0-	-71	B	-0-	64	1	44800	3	N	10	10	8			-0-
								11	9									

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

02	3928	N	3928	-0-	-0-	B	-0-	23	1	3905	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4099	N	4099	-0-	-0-	B	-0-	22	1	4077	3	N	-0-					-0-
04	3881	N	3881	-0-	-0-	B	-0-	23	1	3858	3	N	-0-					-0-
05	4142	N	4142	-0-	-0-	B	-0-	22	1	4120	3	N	-0-					-0-
06	4016	N	4016	-0-	-0-	B	-0-	23	1	3993	3	N	-0-					-0-
*07	3765	N	3765	-0-	-0-	B	-0-	21	1	3744	3	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31668	N	-0-	-0-	-31668 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15624	N	-0-	-0-	-15624 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22040	N	17969	-0-	-4071 B	-0-	105	1	17864	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20057	N	19890	-0-	-167 B	-0-	106	1	19784	3	N	-0-					-0-
04	19680	N	18116	-0-	-1564 B	-0-	105	1	18008	3	N	3	3	8			-0-
							3	9									
05	19821	N	19821	-0-	-0- B	-0-	106	1	19715	3	N	-0-					-0-
06	19260	N	18137	-0-	-1123 B	-0-	105	1	18032	3	N	-0-					-0-
*07	19712	N	19712	-0-	-0- B	-0-	107	1	19603	3	N	2	2	8			-0-
							2	9									

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1644	N	1644	-0-	-0- B	-0-	366	1	1278	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2150	N	2150	-0-	-0- B	-0-	370	1	1780	3	N	-0-					-0-
04	2025	N	2025	-0-	-0- B	-0-	336	1	1689	3	N	-0-					-0-
05	2114	N	2114	-0-	-0- B	-0-	393	1	1721	3	N	-0-					-0-
06	2531	N	2531	-0-	-0- B	-0-	471	1	2060	3	N	-0-					-0-
07	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

02	7689	N	7689	-0-	-0- B	-0-	7689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8183	N	8183	-0-	-0- B	-0-	8183	2			N	-0-					-0-
04	7895	N	7895	-0-	-0- B	-0-	7895	2			N	-0-					-0-
05	7595	N	7388	-0-	-207 B	-0-	7388	2			N	-0-					-0-
06	7350	N	6962	-0-	-388 B	-0-	6962	2			N	-0-					-0-
07	7905	N	7221	-0-	-684 B	-0-	7221	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

02	41746	N	41746	-0-	-0- B	-0-	41746	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44896	N	44896	-0-	-0- B	-0-	44896	2			N	-0-					-0-
04	44725	N	44725	-0-	-0- B	-0-	44725	2			N	-0-					-0-
05	45645	N	45645	-0-	-0- B	-0-	45645	2			N	-0-					-0-
06	43440	N	40722	-0-	-2718 B	-0-	40722	2			N	-0-					-0-
07	45880	N	45031	-0-	-849 B	-0-	45031	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

02	25404	N	24699	-0-	-705 B	-0-	24699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	26691	N	26454	-0-	-237 B	-0-	26454	2			N	-0-					-0-
04	25900	N	25900	-0-	-0- B	-0-	25900	2			N	-0-					-0-
05	26412	N	26277	-0-	-135 B	-0-	26277	2			N	-0-					-0-
06	25590	N	25230	-0-	-360 B	-0-	25230	2			N	-0-					-0-
07	26753	N	26590	-0-	-163 B	-0-	26590	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

02	4512	N	4512	-0-	-0- B	-0-	4512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	4569	-0-	-174 B	-0-	4569	2			N	-0-					-0-
04	4590	N	4344	-0-	-246 B	-0-	4344	2			N	-0-					-0-
05	4743	N	4730	-0-	-13 B	-0-	4730	2			N	-0-					-0-
06	4792	N	4792	-0-	-0- B	-0-	4792	2			N	-0-					-0-
*07	4802	N	4802	-0-	-0- B	-0-	4802	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5191	N	4785	-0-	-406 B	-0-	4785	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5177	N	2728	-0-	-2449 B	-0-	2728	2			N	-0-					-0-
04	5320	N	5320	-0-	-0- B	-0-	5320	2			N	-0-					-0-
05	5665	N	5665	-0-	-0- B	-0-	5665	2			N	-0-					-0-
06	5436	N	5436	-0-	-0- B	-0-	5436	2			N	-0-					-0-
07	5425	N	5322	-0-	-103 B	-0-	5322	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20996	N	20808	-0-	-188 B	-0-	20808	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22413	N	22323	-0-	-90 B	-0-	22323	2			N	-0-					-0-
04	21605	N	21605	-0-	-0- B	-0-	21605	2			N	-0-					-0-
05	22271	N	22271	-0-	-0- B	-0-	22271	2			N	-0-					-0-
06	21600	N	21470	-0-	-130 B	-0-	21470	2			N	-0-					-0-
07	22320	N	22225	-0-	-95 B	-0-	22225	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22373	N	22373	-0-	-0- B	-0-	22373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	23185	N	23185	-0-	-0- B	-0-	23185	2			N	-0-					-0-
04	22770	N	21303	-0-	-1467 B	-0-	21303	2			N	-0-					-0-
05	23901	N	21783	-0-	-2118 B	-0-	21783	2			N	-0-					-0-
06	22440	N	22425	-0-	-15 B	-0-	22425	2			N	-0-					-0-
*07	23063	N	23063	-0-	-0- B	-0-	23063	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2729	N	2729	-0-	-0- B	-0-	2729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2721	N	2721	-0-	-0- B	-0-	2721	2			N	-0-					-0-
04	2587	N	2587	-0-	-0- B	-0-	2587	2			N	-0-					-0-
05	2771	N	2771	-0-	-0- B	-0-	2771	2			N	-0-					-0-
06	2763	N	2763	-0-	-0- B	-0-	2763	2			N	-0-					-0-
*07	2961	N	2961	-0-	-0- B	-0-	2961	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13514	N	12077	-0-	-1437 B	-0-	12077	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13423	N	12728	-0-	-695 B	-0-	12728	2			N	-0-					-0-
04	13740	N	13481	-0-	-259 B	-0-	13481	2			N	-0-					-0-
05	15674	N	15674	-0-	-0- B	-0-	15674	2			N	-0-					-0-
06	14201	N	14201	-0-	-0- B	-0-	14201	2			N	-0-					-0-
07	13919	N	11303	-0-	-2616 B	-0-	11303	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8357	N	8357	-0-	-0- B	-0-	8357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9017	N	9017	-0-	-0- B	-0-	9017	2			N	-0-					-0-
04	8760	N	-0-	-0-	-8760 B	-0-					N	-0-					-0-
05	8928	N	-0-	-0-	-8928 B	-0-					N	-0-					-0-
06	8730	N	8374	-0-	-356 B	-0-	8374	2			N	-0-					-0-
*07	8557	N	8557	-0-	-0- B	-0-	8557	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4959	N	3165	-0-	-1794 B	-0-	3165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5270	N	2748	-0-	-2522 B	-0-	2748	2			N	-0-					-0-
04	4740	N	1002	-0-	-3738 B	-0-	1002	2			N	-0-					-0-
05	3379	N	1476	-0-	-1903 B	-0-	1476	2			N	-0-					-0-
06	2670	N	1397	-0-	-1273 B	-0-	1397	2			N	-0-					-0-
*07	1726	N	1726	-0-	-0- B	-0-	1726	2			N	-0-					-0-

SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15370	N	13778	-0-	-1592 B	-0-	13778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16446	N	16446	-0-	-0- B	-0-	16446	3			N	-0-					-0-
04	15441	N	15441	-0-	-0- B	-0-	15441	3			N	-0-					-0-
05	14688	N	14688	-0-	-0- B	-0-	14688	3			N	-0-					-0-
*06	15902	N	15902	-0-	-0- B	-0-	15900	3	2	9	N	2	2	8			-0-
*07	16035	N	16035	-0-	-0- B	-0-	16035	3			N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4350	N	1900	-0-	-2450 B	-0-	1900	2			N	-0-					6
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1100	-0-	-295 B	-0-	1100	2			N	-0-					6
04	3770	N	3770	-0-	-0- B	-0-	3770	2			N	-0-					6
05	4259	N	4259	-0-	-0- B	-0-	4256	2	3	9	N	3	3	8			6
06	7721	N	7721	-0-	-0- B	-0-	7721	2			N	-0-					6
07	3906	N	3589	-0-	-317 B	-0-	3588	2	1	9	N	1	1	8			6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21953	N	21691	-0-	-262 B	-0-	21691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	23839	N	23761	-0-	-78 B	-0-	23761	3			N	-0-					-0-
04	22980	N	22090	-0-	-890 B	-0-	22090	3			N	-0-					-0-
05	23188	N	22941	-0-	-247 B	-0-	22941	3			N	-0-					-0-
06	22980	N	22424	-0-	-556 B	-0-	22424	3			N	-0-					-0-
07	22816	N	22410	-0-	-406 B	-0-	22410	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17467	N	17467	-0-	-0- B	-0-	17467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15705	N	15705	-0-	-0- B	-0-	15705	3			N	-0-					-0-
04	16062	N	16062	-0-	-0- B	-0-	16062	3			N	-0-					-0-
05	39100	N	41800	-0-	2700 B	2700	41800	3			N	-0-					-0-
06	28960	N	43931	-0-	14971 B	17671	43931	3			N	-0-					-0-
*07	44998	N	43328	-0-	-1670 B	16001	43328	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55390	#	51249	-0-	-4141 B	-10854	51249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-10854														
03	59210	#	56111	-0-	-3099 B	-13953	56111	3			N	-0-					-0-
04	57300	#	44817	-0-	-12483 B	-26436	44817	3			N	-0-					-0-
05	55800	#	48532	-0-	-7268 B	-33704	48532	3			N	-0-					-0-
06	46336		45610	-0-	-726 B	-34430	45610	3			N	-0-					-0-
07	56110	#	51867	-0-	-4243 B	-38673	51867	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58435	#	57130	-0-	-1305 B	-1305	57130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1305														
03	62465	#	58999	-0-	-3466 B	-4771	58999	3			N	-0-					-0-
04	60450	#	56697	-0-	-3753 B	-8524	56697	3			N	-0-					-0-
05	61070	N	58449	-0-	-2621 B	-8524	58449	3			N	-0-					-0-
06	46336	N	55357	-0-	9021 B	497	55357	3			N	-0-					-0-
*07	60234	N	59737	-0-	-497 B	-0-	59737	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
05	496	N	433	-0-	-63 B	-0-	433	3			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
07	403	N	254	-0-	-149 B	-0-	254	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46458	N	46326	-0-	-132 B	-0-	46326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	48861	N	48861	-0-	-0- B	-0-	48861	3			N	-0-					-0-
04	48060	N	47685	-0-	-375 B	-0-	47685	3			N	-0-					-0-
05	49507	N	48877	-0-	-630 B	-0-	48877	3			N	-0-					-0-
06	46336	N	46568	-0-	232 B	232	46568	3			N	-0-					-0-
07	49290	N	48596	-0-	-694 B	-0-	48596	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3538	N	3538	-0-	-0- B	-0-	3538	3			N	-0-					-0-
04	3848	N	3848	-0-	-0- B	-0-	3848	3			N	-0-					-0-
05	4152	N	4152	-0-	-0- B	-0-	4152	3			N	-0-					-0-
06	4242	N	4242	-0-	-0- B	-0-	4242	3			N	-0-					-0-
*07	7546	N	7546	-0-	-0- B	-0-	7546	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4865	N	4865	-0-	-0-	B	-0-	4865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5115	N	5098	-0-	-17	B	-0-	5098	3			N	-0-					-0-
04	5010	N	4933	-0-	-77	B	-0-	4933	3			N	-0-					-0-
05	5208	N	5105	-0-	-103	B	-0-	5105	3			N	-0-					-0-
06	4873	N	4873	-0-	-0-	B	-0-	4873	3			N	-0-					-0-
07	5084	N	4969	-0-	-115	B	-0-	4969	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

02	986	N	912	-0-	-74	B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	918	-0-	-105	B	-0-	918	3			N	-0-					-0-
04	960	N	867	-0-	-93	B	-0-	867	3			N	-0-					-0-
05	961	N	959	-0-	-2	B	-0-	959	3			N	-0-					-0-
06	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
*07	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

02 PRTL PLG		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 PRTL PLG		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04 PRTL PLG		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05 PRTL PLG		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06 PRTL PLG		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07 PRTL PLG		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

02	8062	N	4907	-0-	-3155	B	-0-	4907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7595	N	5017	-0-	-2578	B	-0-	5017	3			N	-0-					-0-
04	5040	N	4342	-0-	-698	B	-0-	4342	3			N	-0-					-0-
05	5239	N	4668	-0-	-571	B	-0-	4668	3			N	-0-					-0-
06	4430	N	4430	-0-	-0-	B	-0-	4430	3			N	-0-					-0-
*07	4768	N	4768	-0-	-0-	B	-0-	4768	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

02	59595		57478	-0-	-2117	B	-2117	57478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2117																		
03	63705		67751	-0-	4046	B	1929	67751	3			N	-0-					-0-
04	61650		68441	-0-	6791	B	8720	68441	3			N	-0-					-0-
05	61442	N	68363	-0-	6921	B	15641	68363	3			N	-0-					-0-
06	46336	N	66558	-0-	20222	B	35863	66558	3			N	-0-					-0-
07	70711		70781	-0-	70	B	35933	70781	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17835	N	17624	-0-	-211 B	-0-	17624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19778	N	19434	-0-	-344 B	-0-	19434	3			N	-0-					-0-
04	18911	N	18911	-0-	-0- B	-0-	18911	3			N	-0-					-0-
05	19943	N	19943	-0-	-0- B	-0-	19943	3			N	-0-					-0-
06	18346	N	18346	-0-	-0- B	-0-	18346	3			N	-0-					-0-
07	19530	N	19385	-0-	-145 B	-0-	19385	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32248	N	30167	-0-	-2081 B	-0-	30167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32705	N	31858	-0-	-847 B	-0-	31858	3			N	-0-					-0-
04	30990	N	30750	-0-	-240 B	-0-	30750	3			N	-0-					-0-
05	32240	N	31845	-0-	-395 B	-0-	31845	3			N	-0-					-0-
06	31233	N	31233	-0-	-0- B	-0-	31233	3			N	-0-					-0-
*07	32753	N	32753	-0-	-0- B	-0-	32753	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6087	N	6087	-0-	-0- B	-0-	6087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6250	N	6250	-0-	-0- B	-0-	6250	3			N	-0-					-0-
04	6101	N	6101	-0-	-0- B	-0-	6101	3			N	-0-					-0-
05	6049	N	6049	-0-	-0- B	-0-	6049	3			N	-0-					-0-
06	6837	N	6837	-0-	-0- B	-0-	6837	3			N	-0-					-0-
*07	7219	N	7219	-0-	-0- B	-0-	7219	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20096	N	20096	-0-	-0- B	-0-	20096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20429	N	19503	-0-	-926 B	-0-	19503	3			N	-0-					-0-
04	19227	N	19227	-0-	-0- B	-0-	19227	3			N	-0-					-0-
05	21483	N	20225	-0-	-1258 B	-0-	20225	3			N	-0-					-0-
06	12813	N	12813	-0-	-0- B	-0-	12813	3			N	-0-					-0-
07	19871	N	9862	-0-	-10009 B	-0-	9862	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22475	N	20910	-0-	-1565 B	-0-	20910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22589	N	22589	-0-	-0- B	-0-	22589	3			N	-0-					-0-
04	22470	N	21604	-0-	-866 B	-0-	21604	3			N	-0-					-0-
05	22351	N	22344	-0-	-7 B	-0-	22344	3			N	-0-					-0-
06	20901	N	20901	-0-	-0- B	-0-	20901	3			N	-0-					-0-
07	22320	N	21979	-0-	-341 B	-0-	21979	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42572	N	42471	-0-	-101	B	-0-	42471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	45592	N	45592	-0-	-0-	B	-0-	45592	3			N	-0-					-0-
04	44630	N	44630	-0-	-0-	B	-0-	44630	3			N	-0-					-0-
05	46113	N	46113	-0-	-0-	B	-0-	46113	3			N	-0-					-0-
06	43440	N	44934	-0-	1494	B	1494	44934	3			N	-0-					-0-
*07	48245	N	46751	-0-	-1494	B	-0-	46751	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28130	#	24865	-0-	-3265	B	-27395	24865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -27395																		
03	30070	#	28194	-0-	-1876	B	-29271	28194	3			N	-0-					-0-
04	29100	#	25943	-0-	-3157	B	-32428	25943	3			N	-0-					-0-
05	26567	N	27581	-0-	1014	B	-31414	27581	3			N	-0-					-0-
06	0	N	26316	-0-	26316	B	-5098	26316	3			N	-0-					-0-
07	26815	N	27751	-0-	936	B	-4162	27751	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25634	N	25634	-0-	-0-	B	-0-	25634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	27826	N	27826	-0-	-0-	B	-0-	27826	3			N	-0-					-0-
04	25708	N	25708	-0-	-0-	B	-0-	25708	3			N	-0-					-0-
05	25132	N	25132	-0-	-0-	B	-0-	25132	3			N	-0-					-0-
06	23301	N	23301	-0-	-0-	B	-0-	23301	3			N	-0-					-0-
07	26567	N	25907	-0-	-660	B	-0-	25907	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7279	N	7009	-0-	-270	B	-0-	7009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7776	N	7776	-0-	-0-	B	-0-	7776	3			N	-0-					-0-
04	7380	N	7073	-0-	-307	B	-0-	7073	3			N	-0-					-0-
05	7606	N	7606	-0-	-0-	B	-0-	7606	3			N	-0-					-0-
06	7652	N	7652	-0-	-0-	B	-0-	7652	3			N	-0-					-0-
*07	7888	N	7888	-0-	-0-	B	-0-	7888	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24679	N	23403	-0-	-1276	B	-0-	23403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	24862	N	24444	-0-	-418	B	-0-	24444	3			N	-0-					-0-
04	24780	N	23035	-0-	-1745	B	-0-	23035	3			N	-0-					-0-
05	25017	N	24055	-0-	-962	B	-0-	24055	3			N	-0-					-0-
06	23308	N	23308	-0-	-0-	B	-0-	23308	3			N	-0-					-0-
07	23808	N	23545	-0-	-263	B	-0-	23545	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17487	N	15832	-0-	-1655	B	-0-	15832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	17484	N	15931	-0-	-1553	B	-0-	15931	3			N	-0-					-0-
04	16890	N	16354	-0-	-536	B	-0-	16354	3			N	-0-					-0-
05	16926	N	16470	-0-	-456	B	-0-	16470	3			N	-0-					-0-
06	15687	N	15687	-0-	-0-	B	-0-	15687	3			N	-0-					-0-
07	16895	N	16132	-0-	-763	B	-0-	16132	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21901	N	21901	-0-	-0- B	-0-	21901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	23095	N	22568	-0-	-527 B	-0-	22568	3			N	-0-					-0-
04	23160	N	20378	-0-	-2782 B	-0-	20378	3			N	-0-					-0-
05	23405	N	18107	-0-	-5298 B	-0-	18107	3			N	-0-					-0-
06	18970	N	18970	-0-	-0- B	-0-	18970	3			N	-0-					-0-
07	21049	N	20453	-0-	-596 B	-0-	20453	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36482	#	32530	-0-	-3952 B	-16506	32530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -16506																	
03	37913	#	33853	-0-	-4060 B	-20566	33853	3			N	-0-					-0-
04	36690	#	32013	-0-	-4677 B	-25243	32013	3			N	-0-					-0-
05	34782	N	34092	-0-	-690 B	-25243	34092	3			N	-0-					-0-
06	9152	N	34395	-0-	25243 B	-0-	34395	3			N	-0-					-0-
*07	36091	N	36091	-0-	-0- B	-0-	36091	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10295	X	9261	-0-	-1034	-0-	9261	2			N	-0-					-0-
03	11005	X	10621	-0-	-384	-0-	10621	2			N	-0-					-0-
04	10650	X	9421	-0-	-1229	-0-	9421	2			N	-0-					-0-
05	10633	X	9386	-0-	-1247	-0-	9386	2			N	-0-					-0-
06	11236	X	11236	-0-	-0-	-0-	11236	2			N	-0-					-0-
07	10633	X	9239	-0-	-1394	-0-	9239	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	3564					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

02	2856	X	2856	-0-	-0-	-0-	2856	2			N	-0-					-0-
03	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					-0-
04	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-
05	3020	X	3020	-0-	-0-	-0-	3019	2	1	9	N	1	1	8			-0-
06	2983	X	2983	-0-	-0-	-0-	2983	2			N	-0-					-0-
*07	2637	X	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

02	4785	X	4177	-0-	-608	-0-	931	1	3246	2	N	-0-					-0-
03	5340	X	5340	-0-	-0-	-0-	918	1	4422	3	N	-0-					-0-
04	5087	X	5087	-0-	-0-	-0-	844	1	4243	3	N	-0-					-0-
05	5215	X	5215	-0-	-0-	-0-	970	1	4245	3	N	-0-					-0-
06	5258	X	5258	-0-	-0-	-0-	978	1	4280	3	N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

02	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
03	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
04	1050	N	1015	-0-	-35	-0-	1015	2			N	-0-					-0-
05	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
06	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
*07	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

02	10846	X	10374	-0-	-472	-0-	10374	3			N	-0-					-0-
03	11594	X	11123	-0-	-471	-0-	11123	3			N	-0-					-0-
04	11220	X	10623	-0-	-597	-0-	10623	3			N	-0-					-0-
05	11222	X	11216	-0-	-6	-0-	11216	3			N	-0-					-0-
06	10860	X	10746	-0-	-114	-0-	10746	3			N	-0-					-0-
07	T. A.		11085	-0-	11085	11085	11085	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

02	1450	N	1231	-0-	-219	-0-	1231	3			N	-0-					-0-
03	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
04	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
05	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
06	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
07	1550	N	1370	-0-	-180	-0-	1370	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

02	2871	X	2664	-0-	-207	-0-	2664	3			N	-0-					-0-
03	4261	X	4261	-0-	-0-	-0-	4261	3			N	-0-					-0-
04	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-					-0-
05	3069	X	2796	-0-	-273	-0-	2796	3			N	-0-					-0-
06	2970	X	1824	-0-	-1146	-0-	1824	3			N	-0-					-0-
*07	4295	X	4295	-0-	-0-	-0-	4295	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

02	3480	X	2986	-0-	-494	-0-	2986	3			N	-0-					-0-
03	3720	X	3185	-0-	-535	-0-	3185	3			N	-0-					-0-
04	3600	X	3092	-0-	-508	-0-	3092	3			N	-0-					-0-
05	3720	X	3167	-0-	-553	-0-	3167	3			N	-0-					-0-
06	3090	X	3075	-0-	-15	-0-	3075	3			N	-0-					-0-
07	3193	X	3155	-0-	-38	-0-	3155	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

02	7221	X	6568	-0-	-653	-0-	12	1	6556	3	N	-0-					-0-
03	7626	X	6959	-0-	-667	-0-	6959	3			N	-0-					-0-
04	7380	X	6629	-0-	-751	-0-	13	1	6616	3	N	-0-					-0-
05	7378	X	6784	-0-	-594	-0-	13	1	6771	3	N	-0-					-0-
06	6960	X	6944	-0-	-16	-0-	6944	3			N	-0-					-0-
07	7006	X	6685	-0-	-321	-0-	13	1	6672	3	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6786	X	5061	-0-	-1725	-0-	5061	3			N	-0-					-0-
03	7997	X	7997	-0-	-0-	-0-	7997	3			N	-0-					-0-
04	8126	X	8126	-0-	-0-	-0-	8126	3			N	-0-					-0-
05	8080	X	8080	-0-	-0-	-0-	8080	3			N	-0-					-0-
06	6948	X	6948	-0-	-0-	-0-	6948	3			N	-0-					-0-
*07	8560	X	8560	-0-	-0-	-0-	8560	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8568	X	8568	-0-	-0-	-0-	8568	3			N	-0-					-0-
03	8246	X	8155	-0-	-91	-0-	8155	3			N	-0-					-0-
04	7980	X	7804	-0-	-176	-0-	7804	3			N	-0-					-0-
05	8246	X	7599	-0-	-647	-0-	7599	3			N	-0-					-0-
06	8375	X	8375	-0-	-0-	-0-	8375	3			N	-0-					-0-
07	9145	X	8436	-0-	-709	-0-	8436	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
03	2550	N	2550	-0-	-0-	-0-	2550	3			N	-0-					-0-
04	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-
05	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
06	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-					-0-
*07	2388	N	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	316	-0-	-3	-0-	316	3			N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*07	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	N	1901	-0-	-593	-0-	1901	3			N	-0-					-0-
03	2821	N	1645	-0-	-1176	-0-	1645	3			N	-0-					-0-
04	2790	N	1673	-0-	-1117	-0-	1673	3			N	-0-					-0-
05	2046	N	1754	-0-	-292	-0-	1754	3			N	-0-					-0-
06	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
*07	2439	N	2439	-0-	-0-	-0-	2439	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	X	315	-0-	-671	-0-	315	3			N	-0-					-0-
03	1054	X	262	-0-	-792	-0-	262	3			N	-0-					-0-
04	1020	X	622	-0-	-398	-0-	622	3			N	-0-					-0-
05	2088	X	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
06	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
*07	1910	X	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16434	X	16434	-0-	-0-	-0-	16434	3			N	-0-					-0-
03	17912	X	17912	-0-	-0-	-0-	17912	3			N	-0-					-0-
04	17236	X	17236	-0-	-0-	-0-	17236	3			N	-0-					-0-
05	17851	X	17851	-0-	-0-	-0-	17851	3			N	-0-					-0-
06	15430	X	15430	-0-	-0-	-0-	15430	3			N	-0-					-0-
07	16213	X	14989	-0-	-1224	-0-	14989	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	X	2842	-0-	-0-	-0-	2842	3			N	-0-					-0-
03	3125	X	3125	-0-	-0-	-0-	3125	3			N	-0-					-0-
04	2981	X	2981	-0-	-0-	-0-	2981	3			N	-0-					-0-
05	3082	X	3082	-0-	-0-	-0-	3082	3			N	-0-					-0-
06	3009	X	3009	-0-	-0-	-0-	3009	3			N	-0-					-0-
07	3131	X	3065	-0-	-66	-0-	3065	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

02	4872	X	4596	-0-	-276	-0-	4596	3			N	-0-					-0-
03	5136	X	5136	-0-	-0-	-0-	5136	3			N	-0-					-0-
04	5400	X	5087	-0-	-313	-0-	5087	3			N	-0-					-0-
05	5580	X	5113	-0-	-467	-0-	5113	3			N	-0-					-0-
06	5400	X	3184	-0-	-2216	-0-	3184	3			N	-0-					-0-
07	5270	X	5096	-0-	-174	-0-	5096	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

02	29145	X	26135	-0-	-3010	-0-	26135	3			N	-0-					-0-
03	31769	X	31769	-0-	-0-	-0-	31769	3			N	-0-					-0-
04	29160	X	26685	-0-	-2475	-0-	26685	3			N	-0-					-0-
05	30132	X	29884	-0-	-248	-0-	29884	3			N	-0-					-0-
06	29160	X	26287	-0-	-2873	-0-	26287	3			N	-0-					-0-
*07	30830	X	30830	-0-	-0-	-0-	30830	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

02	5539	X	4959	-0-	-580	-0-	4959	3			N	-0-					-0-
03	5394	X	5295	-0-	-99	-0-	5295	3			N	-0-					-0-
04	5190	X	4662	-0-	-528	-0-	4662	3			N	-0-					-0-
05	5301	X	5126	-0-	-175	-0-	5126	3			N	-0-					-0-
06	5130	X	4767	-0-	-363	-0-	4767	3			N	-0-					-0-
07	5301	X	4978	-0-	-323	-0-	4978	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

02	16250	X	16250	-0-	-0-	-0-	16250	3			N	-0-					-0-
03	16833	X	15485	-0-	-1348	-0-	15485	3			N	-0-					-0-
04	16290	X	14511	-0-	-1779	-0-	14511	3			N	-0-					-0-
05	16833	X	14785	-0-	-2048	-0-	14785	3			N	-0-					-0-
06	16290	X	13278	-0-	-3012	-0-	13278	3			N	-0-					-0-
*07	13311	X	13311	-0-	-0-	-0-	13311	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

02	12731	X	12065	-0-	-666	-0-	12065	3			N	-0-					-0-
03	13609	X	12754	-0-	-855	-0-	12754	3			N	-0-					-0-
04	13230	X	12387	-0-	-843	-0-	12387	3			N	-0-					-0-
05	13671	X	12812	-0-	-859	-0-	12812	3			N	-0-					-0-
06	13230	X	12243	-0-	-987	-0-	12243	3			N	-0-					-0-
*07	13209	X	13209	-0-	-0-	-0-	13209	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

02	9613	X	9613	-0-	-0-	-0-	9613	3			N	-0-					-0-
03	10075	X	9042	-0-	-1033	-0-	9042	3			N	-0-					-0-
04	10200	X	9171	-0-	-1029	-0-	9171	3			N	-0-					-0-
05	10540	X	9287	-0-	-1253	-0-	9287	3			N	-0-					-0-
06	10200	X	8606	-0-	-1594	-0-	8606	3			N	-0-					-0-
07	9486	X	8654	-0-	-832	-0-	8654	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

02	14679	X	14679	-0-	-0-	-0-	14679	3			N	-0-					-0-
03	15635	X	15635	-0-	-0-	-0-	15635	3			N	-0-					-0-
04	14766	X	14766	-0-	-0-	-0-	14766	3			N	-0-					-0-
05	15074	X	15074	-0-	-0-	-0-	15074	3			N	-0-					-0-
06	14637	X	14637	-0-	-0-	-0-	14637	3			N	-0-					-0-
07	15686	X	13793	-0-	-1893	-0-	13793	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

02	6090	X	4225	-0-	-1865	-0-	4225	3			N	-0-					-0-
03	6510	X	4276	-0-	-2234	-0-	4276	3			N	-0-					-0-
04	6300	X	4386	-0-	-1914	-0-	4386	3			N	-0-					-0-
05	5556	X	5556	-0-	-0-	-0-	5556	3			N	-0-					-0-
06	5275	X	5275	-0-	-0-	-0-	5275	3			N	-0-					-0-
*07	5337	X	5337	-0-	-0-	-0-	5337	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

02	10073	X	10073	-0-	-0-	-0-	10073	3			N	-0-					-0-
03	10995	X	10995	-0-	-0-	-0-	10995	3			N	-0-					-0-
04	10585	X	10585	-0-	-0-	-0-	10585	3			N	-0-					-0-
05	10803	X	10803	-0-	-0-	-0-	10803	3			N	-0-					-0-
06	10574	X	10574	-0-	-0-	-0-	10574	3			N	-0-					-0-
07	11005	X	9584	-0-	-1421	-0-	9584	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

02	2552	N	2438	-0-	-114	-0-	2438	3			N	-0-					-0-
03	2635	N	2615	-0-	-20	-0-	2615	3			N	-0-					-0-
04	2550	N	2493	-0-	-57	-0-	2493	3			N	-0-					-0-
05	2879	N	2879	-0-	-0-	-0-	2879	3			N	-0-					-0-
06	2592	N	2592	-0-	-0-	-0-	2592	3			N	-0-					-0-
*07	2834	N	2834	-0-	-0-	-0-	2834	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

02	580	X	-0-	-0-	-580	-0-					N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34046	X	31712	-0-	-2334	-0-	31712	3			N	-0-					-0-
03	35526	X	33791	-0-	-1735	-0-	33791	3			N	-0-					-0-
04	34380	X	30997	-0-	-3383	-0-	30997	3			N	-0-					-0-
05	35185	X	34169	-0-	-1016	-0-	34169	3			N	-0-					-0-
06	34050	X	31165	-0-	-2885	-0-	31165	3			N	-0-					-0-
07	33914	X	31884	-0-	-2030	-0-	31884	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

02	7424	X	6802	-0-	-622	-0-	6802	3			N	-0-					-0-
03	7936	X	7129	-0-	-807	-0-	7129	3			N	-0-					-0-
04	7680	X	7116	-0-	-564	-0-	7116	3			N	-0-					-0-
05	7316	X	7233	-0-	-83	-0-	7233	3			N	-0-					-0-
06	7080	X	6685	-0-	-395	-0-	6685	3			N	-0-					-0-
07	7347	X	6466	-0-	-881	-0-	6466	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

02	3799	X	3572	-0-	-227	-0-	3572	3			N	-0-					-0-
03	3968	X	3773	-0-	-195	-0-	3773	3			N	-0-					-0-
04	3840	X	3638	-0-	-202	-0-	3638	3			N	-0-					-0-
05	3968	X	3793	-0-	-175	-0-	3793	3			N	-0-					-0-
06	3690	X	3627	-0-	-63	-0-	3627	3			N	-0-					-0-
07	3813	X	3718	-0-	-95	-0-	3718	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

02	54545	X	6978	-0-	-47567	-0-	6978	3			N	-0-					-0-
03	20336	X	13355	-0-	-6981	-0-	13355	3			N	-0-					-0-
04	19680	X	8315	-0-	-11365	-0-	8315	3			N	-0-					-0-
05	18507	X	9718	-0-	-8789	-0-	9718	3			N	-0-					-0-
06	9060	X	5086	-0-	-3974	-0-	5086	3			N	-0-					-0-
07	13361	X	11224	-0-	-2137	-0-	11224	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

02	10150	X	8552	-0-	-1598	-0-	8552	3			N	-0-					-0-
03	11754	X	11754	-0-	-0-	-0-	11754	3			N	-0-					-0-
04	9784	X	9784	-0-	-0-	-0-	9784	3			N	-0-					-0-
05	9145	X	8462	-0-	-683	-0-	8462	3			N	-0-					-0-
06	8850	X	8333	-0-	-517	-0-	8333	3			N	-0-					-0-
07	11749	X	8910	-0-	-2839	-0-	8910	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

02	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
03	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
04	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
05	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
06	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
*07	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	61	-0-	-287	-0-	61	3			Y	-0-					2
03	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					2
04	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					2
05	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					2
06	90	N	57	-0-	-33	-0-	57	3			Y	-0-					2
07	62	N	20	-0-	-42	-0-	20	3			Y	-0-					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					7
03	589	N	522	-0-	-67	-0-	522	3			N	-0-					7
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					7
05	558	N	513	-0-	-45	-0-	513	3			N	-0-					7
06	510	N	496	-0-	-14	-0-	496	3			N	-0-					7
07	527	N	-0-	-0-	-527	-0-					N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

02	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
03	1271	N	1231	-0-	-40	-0-	1231	3			N	-0-					-0-
04	1230	N	1187	-0-	-43	-0-	1187	3			N	-0-					-0-
05	1240	N	1179	-0-	-61	-0-	1179	3			N	-0-					-0-
06	1200	N	1129	-0-	-71	-0-	1129	3			N	-0-					-0-
07	1240	N	1079	-0-	-161	-0-	1079	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

02	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
05	2744	N	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-
06	2541	N	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-
*07	2519	N	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

02	29	N	1	-0-	-28	-0-	1	3			N	-0-					1
03	62	N	-0-	-0-	-62	-0-					N	-0-					1
04	60	N	-0-	-0-	-60	-0-					N	-0-					1
05	1	N	-0-	-0-	-1	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

02	783	X	299	-0-	-484	-0-	299	3			N	-0-					2
03	837	X	145	-0-	-692	-0-	145	3			N	-0-					2
04	600	X	239	-0-	-361	-0-	239	3			N	-0-					2
05	620	X	314	-0-	-306	-0-	314	3			N	-0-					2
06	300	X	298	-0-	-2	-0-	298	3			N	-0-					2
07	310	X	87	-0-	-223	-0-	87	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

02	580	X	452	-0-	-128	-0-	452	3			N	-0-					-0-
03	620	X	497	-0-	-123	-0-	497	3			N	-0-					-0-
04	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	496	X	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	480	X	431	-0-	-49	-0-	431	3			N	-0-					-0-
07	527	X	444	-0-	-83	-0-	444	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	X	1033	-0-	-243	-0-	1033	3			N	-0-					53
03	1364	X	1114	-0-	-250	-0-	1114	3			N	-0-					53
04	1110	X	-0-	-0-	-1110	-0-					N	-0-					53
05	1147	X	1027	-0-	-120	-0-	1027	3			N	-0-					53
06	1110	X	1072	-0-	-38	-0-	1072	3			N	-0-					53
07	1116	X	1038	-0-	-78	-0-	1038	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	128	-0-	-75	-0-	128	3			N	-0-					-0-
03	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	150	N	74	-0-	-76	-0-	74	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					3
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					3
04	540	N	488	-0-	-52	-0-	488	3			N	-0-					3
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					3
06	480	N	478	-0-	-2	-0-	478	3			N	-0-					3
07	496	N	458	-0-	-38	-0-	458	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	-0-	-0-	-522	-0-					N	-0-					1
03	31	N	-0-	-0-	-31	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	988	N	988	-0-	-0-	-0-	988	3			N	-0-					4
03	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					4
04	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					4
05	1054	N	1053	-0-	-1	-0-	1053	3			N	-0-					4
06	1080	N	817	-0-	-263	-0-	817	3			N	-0-					4
07	1271	N	831	-0-	-440	-0-	831	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	504	-0-	-18	-0-	504	3			N	-0-					-0-
03	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	X	496	-0-	-113	-0-	496	3			N	-0-					-0-
03	651	X	563	-0-	-88	-0-	563	3			N	-0-					-0-
04	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
05	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
06	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*07	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					1
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					1
04	240	N	157	-0-	-83	-0-	157	3			N	-0-					1
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					1
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					1
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

02	261	N	34	-0-	-227	-0-	34	3			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
06	60	N	13	-0-	-47	-0-	13	3			Y	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	330	N	85	-0-	-245	-0-	85	3			N	-0-					-0-
05	248	N	60	-0-	-188	-0-	60	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					1
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					1
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					1
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					1
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					1
07	372	N	322	-0-	-50	-0-	322	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

02	928	X	713	-0-	-215	-0-	713	3			N	-0-					4
03	992	X	772	-0-	-220	-0-	772	3			N	-0-					4
04	780	X	729	-0-	-51	-0-	729	3			N	-0-					4
05	806	X	715	-0-	-91	-0-	715	3			N	-0-					4
06	780	X	672	-0-	-108	-0-	672	3			N	-0-					4
07	775	X	717	-0-	-58	-0-	717	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

02	423	X	423	-0-	-0-	-0-	423	3			N	-0-					3
03	432	X	432	-0-	-0-	-0-	432	3			N	-0-					3
04	384	X	384	-0-	-0-	-0-	384	3			N	-0-					3
05	465	X	359	-0-	-106	-0-	359	3			N	-0-					3
06	450	X	336	-0-	-114	-0-	336	3			N	-0-					3
07	465	X	333	-0-	-132	-0-	333	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4669	X	347	-0-	-4322	-0-	347	2			N	-0-					-0-
03	4991	X	356	-0-	-4635	-0-	356	2			N	-0-					-0-
04	390	X	334	-0-	-56	-0-	334	2			N	-0-					-0-
05	403	X	331	-0-	-72	-0-	331	2			N	-0-					-0-
06	360	X	325	-0-	-35	-0-	325	2			N	-0-					-0-
07	372	X	297	-0-	-75	-0-	295	2	2	9	N	2	2	8			-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
03	2449	N	2384	-0-	-65	-0-	2384	2			N	-0-					-0-
04	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-
05	2480	N	2433	-0-	-47	-0-	2433	2			N	-0-					-0-
06	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
07	2480	N	2456	-0-	-24	-0-	2456	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
04	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
05	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	300	X	290	-0-	-10	-0-	290	2			N	-0-					-0-
07	341	X	290	-0-	-51	-0-	290	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	X	43	-0-	-0-	-0-	10	1	33	2	N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	48	X	48	-0-	-0-	-0-	8	1	40	3	N	-0-					-0-
05	57	X	57	-0-	-0-	-0-	11	1	46	3	N	-0-					-0-
06	211	X	211	-0-	-0-	-0-	39	1	172	3	N	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	121	1	347	2	N	-0-					-0-
03	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
04	450	N	268	-0-	-182	-0-	268	3			N	-0-					-0-
05	496	N	264	-0-	-232	-0-	264	3			N	-0-					-0-
06	360	N	271	-0-	-89	-0-	271	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3683	X	3007	-0-	-676	-0-	670	1	2337	2	N	-0-					-0-
03	4046	X	4046	-0-	-0-	-0-	694	1	3343	3	N	8					8
							9	9									
04	3948	X	3948	-0-	-0-	-0-	655	1	3293	3	N	-0-					8
05	3857	X	3857	-0-	-0-	-0-	717	1	3137	3	N	3					11
							3	9									
06	3930	X	2845	-0-	-1085	-0-	528	1	2310	3	N	6					17
							7	9									
07	4092	X	-0-	-0-	-4092	-0-					N	6					23

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	748	-0-	-64	-0-	167	1	581	2	N	-0-					-0-
03	899	X	899	-0-	-0-	-0-	153	1	737	3	N	8					8
							9	9									
04	872	X	872	-0-	-0-	-0-	145	1	727	3	N	-0-					8
05	920	X	920	-0-	-0-	-0-	171	1	749	3	N	-0-					8
06	1283	X	1283	-0-	-0-	-0-	239	1	1044	3	N	-0-					8
07	899	X	-0-	-0-	-899	-0-					N	-0-					8

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	77					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

02	1276	N	-0-	-0-	-1276	-0-					N	-0-					-0-
03	1364	N	1285	-0-	-79	-0-	1285	2			N	-0-					-0-
04	1320	N	1186	-0-	-134	-0-	1186	2			N	-0-					-0-
05	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
06	1230	N	1032	-0-	-198	-0-	1032	2			N	-0-					-0-
07	1240	N	1218	-0-	-22	-0-	1218	2			N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

02	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
04	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
05	961	N	896	-0-	-65	-0-	896	2			N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
07	930	N	853	-0-	-77	-0-	853	2			N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
04	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
05	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
07	775	N	696	-0-	-79	-0-	696	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2400	X	2400	-0-	-0-	-0-	2400	3			N	-0-					51
03	2575	X	2575	-0-	-0-	-0-	2575	3			N	-0-					51
04	2070	X	1792	-0-	-278	-0-	1792	3			N	-0-					51
05	2139	X	2007	-0-	-132	-0-	2007	3			N	-0-					51
06	2070	X	2059	-0-	-11	-0-	2059	3			N	-0-					51
07	2139	X	1964	-0-	-175	-0-	1964	3			N	-0-					51
	BROTHERTON			WELL #: 1		RRCID -> 155113	COMPL. DATE 07/04/1995				TOTAL DEPTH 6250		PERF. 5226 - 6106				
02	1305	N	1010	-0-	-295	-0-	1010	2			N	-0-					-0-
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-
04	1080	N	791	-0-	-289	-0-	791	2			N	-0-					-0-
05	1085	N	965	-0-	-120	-0-	965	2			N	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*07	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
	BANNER ESTATE			WELL #: 9		RRCID -> 155236	COMPL. DATE 07/07/1995				TOTAL DEPTH 6200		PERF. 5160 - 5630				
02	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
04	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	682	N	463	-0-	-219	-0-	463	2			N	-0-					-0-
	BANNER ESTATE			WELL #: 10		RRCID -> 155237	COMPL. DATE 07/18/1995				TOTAL DEPTH 6200		PERF. 5086 - 5586				
02	2436	X	2436	-0-	-0-	-0-	2436	2			N	-0-					58
03	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					58
04	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					58
05	2688	X	2688	-0-	-0-	-0-	2688	2			N	-0-					58
06	1860	X	826	-0-	-1034	-0-	826	3			N	-0-					58
*07	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
	BANNER STATE			WELL #: 2		RRCID -> 155239	COMPL. DATE 07/09/1995				TOTAL DEPTH 6200		PERF. 5167 - 5624				
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
	MAYME K. MARTIN UNIT			WELL #: 7		RRCID -> 167642	COMPL. DATE 03/21/1998				TOTAL DEPTH 5943		PERF. 5580 - 5671				
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	GOODE ESTATE UNIT			WELL #: 5		RRCID -> 167997	COMPL. DATE 01/30/1998				TOTAL DEPTH 6230		PERF. 5384 - 6100				
02	1160	N	1123	-0-	-37	-0-	1123	2			N	-0-					26
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					26
04	1170	N	1040	-0-	-130	-0-	1040	2			N	-0-					26
05	1209	N	1059	-0-	-150	-0-	1059	2			N	-0-					26
06	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					26
07	1085	N	1046	-0-	-39	-0-	1046	2			N	-0-					26

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	416	-0-	-48	-0-	416	2			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
04	420	N	412	-0-	-8	-0-	412	2			N	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
04	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-
05	589	N	562	-0-	-27	-0-	562	2			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	558	N	492	-0-	-66	-0-	492	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	145	-0-	-29	-0-	145	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*07	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
04	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
05	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
*07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	4189	-0-	1289	1662	4189	3			N	-0-					-0-
03	806	N	NO RPT	-0-	-806	856					N	NO RPT					-0-
04	4407	X	3551	-0-	-856	-0-	3551	3			N	-0-					-0-
05	3642	X	3642	-0-	-0-	-0-	3642	3			N	-0-					-0-
06	3212	X	3212	-0-	-0-	-0-	3212	3			N	-0-					-0-
*07	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	833	-0-	-66	-0-	833	3			N	-0-					-0-
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
04	870	N	784	-0-	-86	-0-	784	3			N	-0-					-0-
05	899	N	695	-0-	-204	-0-	695	3			N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
07	806	N	784	-0-	-22	-0-	784	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

02	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
04	1440	N	1313	-0-	-127	-0-	1313	3			N	-0-					-0-
05	1488	N	1429	-0-	-59	-0-	1429	3			N	-0-					-0-
06	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
07	1364	N	1308	-0-	-56	-0-	1308	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

02	493	X	465	-0-	-28	-0-	465	3			N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
04	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
05	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
04	600	N	541	-0-	-59	-0-	541	3			N	-0-					-0-
05	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

02	899	X	583	-0-	-316	-0-	583	3			N	-0-					-0-
03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
04	630	X	521	-0-	-109	-0-	521	3			N	-0-					-0-
05	651	X	574	-0-	-77	-0-	574	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

02	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					18
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					18
04	840	N	794	-0-	-46	-0-	794	3			Y	-0-					18
05	868	N	795	-0-	-73	-0-	795	3			Y	-0-					18
06	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					18
*07	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					18

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

02	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-
04	1770	N	1764	-0-	-6	-0-	1764	3			N	-0-					-0-
05	1860	N	1761	-0-	-99	-0-	1761	3			N	-0-					-0-
06	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
07	1829	N	1698	-0-	-131	-0-	1698	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5887	X	5873	-0-	-14	-0-	5873	3			Y	-0-					47
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					47
04	6090	X	5902	-0-	-188	-0-	5902	3			Y	-0-					47
05	6293	X	6279	-0-	-14	-0-	6279	3			Y	-0-					47
06	6090	X	5893	-0-	-197	-0-	5893	3			Y	-0-					47
*07	6648	X	6648	-0-	-0-	-0-	6648	3			Y	-0-					47

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
05	961	N	654	-0-	-307	-0-	654	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					7
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					7
04	810	N	737	-0-	-73	-0-	737	3			Y	-0-					7
05	806	N	658	-0-	-148	-0-	658	3			Y	-0-					7
06	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					7
*07	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					7

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	660	-0-	-94	-0-	660	3			N	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
04	720	N	670	-0-	-50	-0-	670	3			N	-0-					-0-
05	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
04	780	N	633	-0-	-147	-0-	633	2			N	-0-					-0-
05	837	N	618	-0-	-219	-0-	618	2			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	651	N	598	-0-	-53	-0-	598	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
05	713	N	600	-0-	-113	-0-	600	2			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
07	651	N	631	-0-	-20	-0-	631	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4171	X	4171	-0-	-0-	-0-	4171	2			N	-0-					-0-
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					-0-
04	4290	X	3944	-0-	-346	-0-	3944	2			N	-0-					-0-
05	4464	X	4002	-0-	-462	-0-	4002	2			N	-0-					-0-
06	4320	X	3814	-0-	-506	-0-	3814	3			N	-0-					-0-
07	4464	X	3981	-0-	-483	-0-	3981	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					-0-
04	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
05	3410	X	2818	-0-	-592	-0-	2818	2			N	-0-					-0-
06	3300	X	2488	-0-	-812	-0-	2488	3			N	-0-					-0-
07	3410	X	2698	-0-	-712	-0-	2698	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2561	-0-	-426	-0-	2561	2			N	-0-					-0-
03	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					-0-
04	3090	X	2848	-0-	-242	-0-	2848	2			N	-0-					-0-
05	3193	X	2762	-0-	-431	-0-	2762	2			N	-0-					-0-
06	2910	X	2447	-0-	-463	-0-	2447	3			N	-0-					-0-
07	2945	X	2293	-0-	-652	-0-	2293	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
05	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
06	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
*07	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
04	1170	N	897	-0-	-273	-0-	897	2			N	-0-					-0-
05	1271	N	939	-0-	-332	-0-	939	2			N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*07	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-
04	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
05	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
06	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
*07	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	1997	-0-	-236	-0-	1997	2			N	-0-					-0-
03	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-
04	2190	N	1910	-0-	-280	-0-	1910	2			N	-0-					-0-
05	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
06	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
*07	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	519	-0-	-3	-0-	519	2			N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
04	540	N	498	-0-	-42	-0-	498	2			N	-0-					-0-
05	558	N	511	-0-	-47	-0-	511	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*07	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	X	1362	-0-	-59	-0-	1362	2			N	-0-					-0-
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-
04	1320	N	1197	-0-	-123	-0-	1197	2			N	-0-					-0-
05	1457	N	1355	-0-	-102	-0-	1355	2			N	-0-					-0-
06	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
07	1240	N	1212	-0-	-28	-0-	1212	2			N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	X	1249	-0-	-85	-0-	1249	2			N	-0-					-0-
03	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
04	1320	X	1164	-0-	-156	-0-	1164	2			N	-0-					-0-
05	1364	X	1216	-0-	-148	-0-	1216	2			N	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*07	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
04	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
05	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
05	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

02	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
04	780	N	757	-0-	-23	-0-	757	2			N	-0-					-0-
05	868	N	744	-0-	-124	-0-	744	2			N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
07	775	N	746	-0-	-29	-0-	746	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

02	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

02	361	N	361	-0-	-0-	-0-	93	1	268	2	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	270	N	129	-0-	-141	-0-	128	3	1	9	N	1					1
05	372	N	139	-0-	-233	-0-	139	3			N	-0-					1
06	270	N	124	-0-	-146	-0-	124	3			N	-0-					1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					1

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	6298	R	6298	-0-	-0-	-0-	434	1	5864	3	N	-0-			-0-
03	6541	#	5539	-0-	-1002	-0-	416	1	5123	3	N	-0-			-0-
04	6480	#	5629	-0-	-851	-0-	412	1	5217	3	N	-0-			-0-
05	6727	#	5887	-0-	-840	-0-	450	1	5437	3	N	-0-			-0-
06	6510	#	5364	-0-	-1146	-0-	426	1	4938	3	N	-0-			-0-
07	6727	#	5590	-0-	-1137	-0-	442	1	5148	3	N	-0-			-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

02	5074	X	5074	-0-	-0-	-0-	349	1	4725	3	N	-0-			-0-
03	5246	X	5246	-0-	-0-	-0-	394	1	4852	3	N	-0-			-0-
04	5130	X	5099	-0-	-31	-0-	374	1	4725	3	N	-0-			-0-
05	5425	X	5064	-0-	-361	-0-	387	1	4677	3	N	-0-			-0-
06	5250	X	4835	-0-	-415	-0-	384	1	4451	3	N	-0-			-0-
07	5425	X	4994	-0-	-431	-0-	395	1	4599	3	N	-0-			-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

02	1395	N	1395	-0-	-0-	-0-	360	1	1035	2	N	-0-			-0-
03	946	N	946	-0-	-0-	-0-	946	3			N	-0-			-0-
04	1320	N	633	-0-	-687	-0-	633	3			N	-0-			-0-
05	1488	N	619	-0-	-869	-0-	619	3			N	-0-			-0-
06	930	N	551	-0-	-379	-0-	551	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

02	T. A.	9	-0-	9	38	2	1	7	2	N	-0-					-0-
03	T. A.	12	-0-	12	50	12	3			N	-0-					-0-
04	T. A.	-0-	-0-	-0-	50					N	-0-					-0-
05	56 X	6	-0-	-50	-0-	6	3			N	-0-					-0-
06	T. A.	-0-	-0-	-2	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

02	5568	5133	-0-	-435	45493	38	1	5064	3	Y	28	31	1			12
						31	9									
03	5952	5508	-0-	-444	45049	58	1	5421	3	Y	26	26	1			12
						29	9									
04	5760	5093	-0-	-667	44382	58	1	5011	3	Y	22	25	1			9
						24	9									
05	5952	5377	-0-	-575	43807	39	1	5310	3	Y	25	26	1			8
						28	9									
06	5760	5139	-0-	-621	43186	39	1	5074	3	Y	24	23	1			9
						26	9									
*07	6851	5392	-0-	-1459	41727	39	1	5327	3	Y	24	24	1			9
						26	9									

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	N	604	-0-	-0-	-0-	598	3	6	9	N	5					52
03	531	N	531	-0-	-0-	-0-	517	3	14	9	N	13	1	8			64
04	507	N	507	-0-	-0-	-0-	485	3	22	9	N	20	68	1	1	8	15
05	651	N	520	-0-	-131	-0-	514	3	6	9	N	5					20
06	510	N	440	-0-	-70	-0-	426	3	14	9	N	13					33
07	527	N	410	-0-	-117	-0-	390	3	20	9	N	18					51

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
05	274	N	274	-0-	-0-	-0-	212	3	62	9	Y	56	23	1			33
06	210	N	207	-0-	-3	-0-	178	3	29	9	Y	26	48	1			11
*07	207	N	207	-0-	-0-	-0-	175	3	32	9	Y	29	29	1			11

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1805	X	1519	-0-	-286	-0-	1336	3	183	9	Y	166	163	1			47
03	2012	X	2012	-0-	-0-	-0-	1731	3	281	9	Y	255	229	1			73
04	1657	X	1657	-0-	-0-	-0-	1506	3	151	9	Y	137	76	1			134
05	1747	X	1747	-0-	-0-	-0-	1549	3	198	9	Y	180	207	1			107
06	1733	X	1733	-0-	-0-	-0-	1561	3	172	9	Y	156	194	1			69
*07	1820	X	1820	-0-	-0-	-0-	1656	3	164	9	Y	149	161	1			57

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	143	-0-	-89	-0-	143	3			Y	-0-					-0-
03	217	N	156	-0-	-61	-0-	156	3			Y	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	3			Y	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	-0-	335	3	102	9	Y	93	83	1			26
03	403	N	160	-0-	-243	-0-	160	3			Y	-0-	26	1			-0-
04	390	N	157	-0-	-233	-0-	157	3			Y	-0-					-0-
05	403	N	188	-0-	-215	-0-	188	3			Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	3			Y	-0-					-0-

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		541	-0-	541	541	449	3	92	9	N	84	78	1			24
03	1134	X	593	-0-	-541	-0-	473	3	120	9	N	109	102	1			31
04	660	X	554	-0-	-106	-0-	455	3	99	9	N	90	33	1			88
05	682	X	606	-0-	-76	-0-	511	3	95	9	N	86	123	1			51
06	570	N	567	-0-	-3	-0-	462	3	105	9	N	95	104	1			42
*07	602	N	602	-0-	-0-	-0-	458	3	144	9	N	131	123	1			50

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2985		1460	-0-	-1525	-0-	44	1	1416	3	Y	-0-					-0-
03	1571	N	1571	-0-	-0-	-0-	42	1	1529	3	Y	-0-					-0-
04	1518	N	1518	-0-	-0-	-0-	35	1	1483	3	Y	-0-					-0-
*05	1738	N	1738	-0-	-0-	-0-	46	1	1691	3	Y	1	1	8			-0-
							1	9									
*06	1690	N	1690	-0-	-0-	-0-	47	1	1643	3	Y	-0-					-0-
*07	1669	N	1669	-0-	-0-	-0-	53	1	1616	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4089	#	4018	-0-	-71	-0-	3909	3	109	9	N	99	182	1			36
03	4473	R	4473	-0-	-0-	-0-	4355	3	118	9	N	107					143
04	4225	R	4225	-0-	-0-	-0-	4115	3	110	9	N	100	2	8			241
05	4340	#	4305	-0-	-35	-0-	4193	3	112	9	N	102	119	1			224
06	4320	#	4216	-0-	-104	-0-	4119	3	97	9	N	88	166	1			146
07	4464	#	4360	-0-	-104	-0-	4263	3	97	9	N	88	177	1			57

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	857	1			N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
05	837	N	827	-0-	-10	-0-	827	2			N	-0-					-0-
06	810	N	757	-0-	-53	-0-	757	2			N	-0-					-0-
07	837	N	773	-0-	-64	-0-	773	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

02	0		20	-0-	20	B	87	20	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> 87																	
03	0		15	-0-	15	B	102	15	2		N	-0-					-0-
04	0		18	-0-	18	B	120	18	2		N	-0-					-0-
05	0		27	-0-	27	B	147	27	2		N	-0-					-0-
*06	194	N	47	-0-	-147	B	-0-	47	2		N	-0-					-0-
*07	31	N	27	-0-	-4	B	-0-	27	2		N	-0-					-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

02	0		28	-0-	28	B	121	28	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> 121																	
03	0		20	-0-	20	B	141	20	2		N	-0-					-0-
04	0		24	-0-	24	B	165	24	2		N	-0-					-0-
05	0		37	-0-	37	B	202	37	2		N	-0-					-0-
*06	265	N	63	-0-	-202	B	-0-	63	2		N	-0-					-0-
*07	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-					-0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

02	0		21	-0-	21	B	89	21	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> 89																	
03	0		14	-0-	14	B	103	14	2		N	-0-					-0-
04	0		18	-0-	18	B	121	18	2		N	-0-					-0-
05	0		27	-0-	27	B	148	27	2		N	-0-					-0-
*06	196	N	48	-0-	-148	B	-0-	48	2		N	-0-					-0-
*07	31	N	27	-0-	-4	B	-0-	27	2		N	-0-					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

02	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	#	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*07	0	#	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

02 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
06 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

BUTLER (CANYON) //CONT.// 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	294	-0-	-83	-0-	294	2			N	-0-					-0-
03	434	N	271	-0-	-163	-0-	271	2			N	-0-					-0-
04	360	N	219	-0-	-141	-0-	219	2			N	-0-					-0-
05	310	N	205	-0-	-105	-0-	205	2			N	-0-					-0-
06	270	N	190	-0-	-80	-0-	190	2			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
03	713	N	664	-0-	-49	-0-	664	2			N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	483	-0-	-10	-0-	483	3			Y	-0-					201
03	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					201
04	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					201
05	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					201
06	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					201
07	1023	N	890	-0-	-133	-0-	890	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	348	-0-	-87	-0-	348	2			Y	-0-					-0-
03	434	N	122	-0-	-312	-0-	122	2			Y	-0-					-0-
04	390	N	161	-0-	-229	-0-	161	2			Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
*07	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
03	217	X	210	-0-	-7	-0-	210	2			N	-0-					-0-
04	270	X	249	-0-	-21	-0-	249	2			N	-0-					-0-
05	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
06	450	X	293	-0-	-157	-0-	293	2			N	-0-					-0-
07	465	X	4	-0-	-461	-0-	4	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	919	N	919	-0-	-0-	-0-	919	3			N	-0-					233
03	726	N	726	-0-	-0-	-0-	726	3			N	-0-					233
04	810	N	644	-0-	-166	-0-	644	3			N	-0-					233
05	992	N	544	-0-	-448	-0-	541	3	3	9	N	3					236
06	690	N	576	-0-	-114	-0-	576	3			N	-0-					236
07	651	N	587	-0-	-64	-0-	587	3			N	-0-					236

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

02	493	N	456	-0-	-37	-0-	456	3			N	-0-					167
03	527	N	394	-0-	-133	-0-	387	3	7	9	N	6					173
04	671	N	671	-0-	-0-	-0-	670	3	1	9	N	1					174
05	496	N	496	-0-	-0-	-0-	488	3	8	9	N	7					181
06	433	N	433	-0-	-0-	-0-	432	3	1	9	N	1					182
07	682	N	457	-0-	-225	-0-	444	3	13	9	N	12					194

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

02	580	N	56	-0-	-524	-0-	56	3			N	-0-					101
03	620	N	488	-0-	-132	-0-	488	3			N	-0-					101
04	810	N	182	-0-	-628	-0-	182	3			N	-0-					101
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					101
06	480	N	383	-0-	-97	-0-	383	3			N	-0-					101
*07	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					101

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

02	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
04	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
05	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
06	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
*07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	944	-0-	-13	-0-	944	2			N	-0-					-0-
03	1054	N	957	-0-	-97	-0-	957	2			N	-0-					-0-
04	990	N	955	-0-	-35	-0-	955	2			N	-0-					-0-
05	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
07	992	N	974	-0-	-18	-0-	974	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

02	5	N	-0-	-0-	-5	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	-0-	-0-	-5	B	-0-				N	-0-					-0-
04	5	N	-0-	-0-	-5	B	-0-				N	-0-					-0-
05	5	N	-0-	-0-	-5	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

02	151	N	151	-0-	-0-	B	-0-	151	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0-	B	-0-	202	2		N	-0-					-0-
04	293	N	293	-0-	-0-	B	-0-	293	2		N	-0-					-0-
05	155	N	140	-0-	-15	B	-0-	140	2		N	-0-					-0-
06	210	N	152	-0-	-58	B	-0-	152	2		N	-0-					-0-
07	310	N	146	-0-	-164	B	-0-	146	2		N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

02	116	N	73	-0-	-43	B	-0-	73	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0-	B	-0-	103	3		N	-0-					-0-
04	105	N	105	-0-	-0-	B	-0-	105	3		N	-0-					-0-
05	140	N	140	-0-	-0-	B	-0-	140	3		N	-0-					-0-
06	108	N	108	-0-	-0-	B	-0-	108	3		N	-0-					-0-
07	124	N	121	-0-	-3	B	-0-	121	3		N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1731	N	1731	-0-	-0-	-0-	1731	2			Y	-0-					-0-
03	2046	N	2044	-0-	-2	-0-	2044	2			Y	-0-					-0-
04	2130	N	2071	-0-	-59	-0-	2071	2			Y	-0-					-0-
05	1860	N	1736	-0-	-124	-0-	1736	2			Y	-0-					-0-
06	1980	N	1062	-0-	-918	-0-	1062	2			Y	-0-					-0-
07	2139	N	393	-0-	-1746	-0-	393	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2596	X	2596	-0-	-0-	-0-	2596	2			Y	-0-					-0-
03	3689	X	3067	-0-	-622	-0-	3067	2			Y	-0-					-0-
04	3107	X	3107	-0-	-0-	-0-	3107	2			Y	-0-					-0-
05	4052	X	4052	-0-	-0-	-0-	4052	2			Y	-0-					-0-
06	2970	X	1594	-0-	-1376	-0-	1594	2			Y	-0-					-0-
07	3224	X	669	-0-	-2555	-0-	669	2			Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	412	-0-	-81	-0-	403	3	9	9	N	8					64
03	1156	N	1156	-0-	-0-	-0-	1090	3	66	9	N	60					124
04	672	N	672	-0-	-0-	-0-	610	3	62	9	N	56	165	1			15
05	783	N	783	-0-	-0-	-0-	748	3	35	9	N	32					47
*06	1020	N	815	-0-	-205	-0-	796	2	19	9	N	17					64
07	682	N	272	-0-	-410	-0-	260	2	12	9	N	11					75

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	344	-0-	-149	-0-	344	2			N	-0-					-0-
03	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	372	N	250	-0-	-122	-0-	250	2			N	-0-					-0-
06	330	N	208	-0-	-122	-0-	208	2			N	-0-					-0-
07	341	N	210	-0-	-131	-0-	210	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					68
03	664	X	664	-0-	-0-	-0-	664	2			N	-0-					68
04	450	X	-0-	-0-	-450	-0-					N	-0-					68
05	465	X	-0-	-0-	-465	-0-					N	-0-					68
06	1050	X	201	-0-	-849	-0-	201	2			N	-0-					68
07	1085	X	208	-0-	-877	-0-	208	2			N	-0-					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	64	-0-	-52	-0-	64	2			N	-0-					67
03	186	N	77	-0-	-109	-0-	77	2			N	-0-					67
04	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					67
05	881	N	881	-0-	-0-	-0-	881	2			N	-0-					67
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					67
*07	435	N	435	-0-	-0-	-0-	434	2	1	9	N	1					68

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	196	3	7	9	N	6					64
03	225	N	225	-0-	-0-	-0-	216	3	9	9	N	8					72
04	210	N	205	-0-	-5	-0-	201	3	4	9	N	4					76
05	217	N	156	-0-	-61	-0-	149	3	7	9	N	6					82
06	262	N	262	-0-	-0-	-0-	238	3	24	9	N	22					104
07	217	N	155	-0-	-62	-0-	145	3	10	9	N	9					113

VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
06	330	N	276	-0-	-54	-0-	276	3			Y	-0-					-0-
07	DLQ G-10		278	-0-	278	278	278	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

02	377	N	334	-0-	-43	-0-	334	2			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
04	360	N	285	-0-	-75	-0-	285	2			N	-0-					-0-
05	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-
06	330	N	180	-0-	-150	-0-	180	2			N	-0-					-0-
07	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

02	957	N	780	-0-	-177	-0-	780	2			N	-0-					64
03	961	N	867	-0-	-94	-0-	867	2			N	-0-					64
04	900	N	816	-0-	-84	-0-	816	2			N	-0-					64
05	858	N	858	-0-	-0-	-0-	858	2			N	-0-					64
06	840	N	686	-0-	-154	-0-	686	2			N	-0-					64
07	837	N	795	-0-	-42	-0-	795	2			N	-0-					64

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	270	-0-	-20	-0-	270	2			N	-0-					97
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					97
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					97
05	279	N	277	-0-	-2	-0-	277	2			N	-0-					97
06	330	N	232	-0-	-98	-0-	232	2			N	-0-					97
07	310	N	223	-0-	-87	-0-	223	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	306	2	1	9	N	1					110
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					110
04	406	N	406	-0-	-0-	-0-	405	2	1	9	N	1					111
05	406	N	406	-0-	-0-	-0-	405	2	1	9	N	1					112
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	326	-0-	-22	-0-	326	2			N	-0-					13
03	372	N	194	-0-	-178	-0-	194	2			N	-0-					13
04	330	N	323	-0-	-7	-0-	323	2			N	-0-					13
05	341	N	321	-0-	-20	-0-	321	2			N	-0-					13
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					13
07	341	N	330	-0-	-11	-0-	330	2			N	-0-					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	525	N	525	-0-	-0-	-0-	1	1	524	3	Y	-0-					-0-
03	565	N	565	-0-	-0-	-0-	1	1	564	3	Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	1	1	452	3	Y	-0-					-0-
05	556	N	556	-0-	-0-	-0-	1	1	555	3	Y	-0-					-0-
06	497	N	497	-0-	-0-	-0-	1	1	496	3	Y	-0-					-0-
07	465	N	432	-0-	-33	-0-	1	1	431	3	Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-	-0-	-0-	1	1	712	3	N	-0-					193
03	778	N	778	-0-	-0-	-0-	1	1	777	3	N	-0-					193
04	709	N	709	-0-	-0-	-0-	1	1	708	3	N	-0-	171	1			22
05	775	N	752	-0-	-23	-0-	1	1	749	3	N	2					24
							2	9									
06	759	N	759	-0-	-0-	-0-	1	1	754	3	N	4					28
							4	9									
*07	769	N	769	-0-	-0-	-0-	1	1	754	3	N	13					41
							14	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

02	899	N	868	-0-	-31	-0-	1	1	867	3	N	-0-					93
03	930	N	883	-0-	-47	-0-	1	1	882	3	N	-0-					93
04	840	N	823	-0-	-17	-0-	1	1	822	3	N	-0-					93
05	930	N	749	-0-	-181	-0-	1	1	748	3	N	-0-					93
06	840	N	727	-0-	-113	-0-	1	1	726	3	N	-0-					93
07	837	N	598	-0-	-239	-0-	1	1	597	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

02	145	N	143	-0-	-2	-0-	1	1	142	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	1	1	150	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	1	1	148	3	N	-0-					-0-
05	155	N	140	-0-	-15	-0-	1	1	139	3	N	-0-					-0-
06	150	N	122	-0-	-28	-0-	1	1	121	3	N	-0-					-0-
07	155	N	114	-0-	-41	-0-	1	1	113	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

02	582	N	582	-0-	-0-	-0-	80	1	502	3	N	-0-					60
03	396	N	396	-0-	-0-	-0-	80	1	316	3	N	-0-					60
04	431	N	431	-0-	-0-	-0-	80	1	351	3	N	-0-					60
05	483	N	483	-0-	-0-	-0-	80	1	403	3	N	-0-					60
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

02	203	N	200	-0-	-3	-0-	200	3			N	-0-					79
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					79
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					79
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					79
06	210	N	183	-0-	-27	-0-	183	3			N	-0-					79
07	217	N	185	-0-	-32	-0-	185	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					160
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					160
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					160
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					160
06	240	N	153	-0-	-87	-0-	153	3			N	-0-					160
07	248	N	195	-0-	-53	-0-	195	3			N	-0-					160

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					100
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					100
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					100
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					100
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					100
07	496	N	455	-0-	-41	-0-	455	3			N	-0-					100

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

02	406	N	339	-0-	-67	-0-	339	3			Y	-0-					25
03	403	N	357	-0-	-46	-0-	357	3			Y	-0-					25
04	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					25
05	372	N	318	-0-	-54	-0-	318	3			Y	-0-					25
06	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					25
07	651	N	271	-0-	-380	-0-	271	3			Y	-0-					25

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

02	145	N	139	-0-	-6	-0-	139	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	77	-0-	-73	-0-	77	3			N	-0-					-0-
07	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-

BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

02	29	N	18	-0-	-11	-0-	18	3			N	-0-					28
03	15	N	8	-0-	-7	-0-	8	3			N	-0-					28
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					28
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					28
06	8	N	-0-	-0-	-8	-0-					N	-0-					28
07	9	N	6	-0-	-3	-0-	6	2			N	-0-					28

SCHRANK WELL #: 2 RRCID -> 277512 COMPL. DATE 06/02/2010 TOTAL DEPTH 6678 PERF. 4914 - 6354

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

02	1044	N	972	-0-	-72	-0-	971	3	1	9	Y	1					27
03	1052	N	1052	-0-	-0-	-0-	1051	3	1	9	Y	1					28
04	1110	N	1110	-0-	-0-	-0-	1109	3	1	9	Y	1					29
05	1163	N	1163	-0-	-0-	-0-	1161	3	2	9	Y	2					31
06	1090	N	1090	-0-	-0-	-0-	1088	3	2	9	Y	2					33
07	1147	N	1113	-0-	-34	-0-	1112	3	1	9	Y	1					34

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-	-0-	-0-	585	3	4	9	Y	4	3	1			18
03	641	N	641	-0-	-0-	-0-	639	3	2	9	Y	2	3	1			17
04	621	N	621	-0-	-0-	-0-	620	3	1	9	Y	1					18
05	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					18
06	618	N	618	-0-	-0-	-0-	615	3	3	9	Y	3	5	1			16
*07	681	N	681	-0-	-0-	-0-	680	3	1	9	Y	1					17

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	975	-0-	-127	-0-	968	3	7	9	Y	6					22
03	1085	N	804	-0-	-281	-0-	802	3	2	9	Y	2					24
04	840	N	820	-0-	-20	-0-	814	3	6	9	Y	5					29
05	1054	N	919	-0-	-135	-0-	909	3	10	9	Y	9					38
06	936	N	936	-0-	-0-	-0-	922	3	14	9	Y	13					51
*07	937	N	937	-0-	-0-	-0-	928	3	9	9	Y	8					59

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1012	-0-	-235	-0-	979	3	33	9	Y	30	76	1			96
03	1209	N	1033	-0-	-176	-0-	998	3	35	9	Y	32	97	1			31
04	1080	N	986	-0-	-94	-0-	960	3	26	9	Y	24					55
05	1085	N	995	-0-	-90	-0-	964	3	31	9	Y	28					83
06	990	N	973	-0-	-17	-0-	945	3	28	9	Y	25					108
*07	1034	N	1034	-0-	-0-	-0-	1011	3	23	9	Y	21					129

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	575	-0-	-63	-0-	571	3	4	9	Y	4					65
03	589	N	524	-0-	-65	-0-	524	3			Y	-0-					65
04	570	N	420	-0-	-150	-0-	420	3			Y	-0-					65
05	620	N	363	-0-	-257	-0-	363	3			Y	-0-					65
06	510	N	332	-0-	-178	-0-	332	3			Y	-0-					65
*07	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					65

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	433	-0-	-118	-0-	433	3			Y	-0-					-0-
03	589	N	384	-0-	-205	-0-	384	3			Y	-0-					-0-
04	510	N	350	-0-	-160	-0-	350	3			Y	-0-					-0-
05	465	N	328	-0-	-137	-0-	328	3			Y	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
*07	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

02	SHUT IN		-0-	-0-	-0-	-0-					Y	3					68
03	SHUT IN		-0-	-0-	-0-	-0-					Y	3					71
04	SHUT IN		-0-	-0-	-0-	-0-					Y	3					74
05	SHUT IN		-0-	-0-	-0-	-0-					Y	5					79
06	SHUT IN		-0-	-0-	-0-	-0-					Y	6					85
07	T. A.		-0-	-0-	-0-	-0-					Y	4					89

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

02	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					109
03	527	N	463	-0-	-64	-0-	463	3			Y	-0-					109
04	510	N	388	-0-	-122	-0-	388	3			Y	-0-					109
05	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					109
06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					109
07	403	N	379	-0-	-24	-0-	379	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

02	899	N	835	-0-	-64	-0-	834	3	1	9	Y	1					42
03	1023	N	926	-0-	-97	-0-	924	3	2	9	Y	2					44
04	930	N	736	-0-	-194	-0-	734	3	2	9	Y	2					46
05	899	N	583	-0-	-316	-0-	573	3	10	9	Y	9					55
06	900	N	638	-0-	-262	-0-	634	3	4	9	Y	4					59
*07	855	N	855	-0-	-0-	-0-	851	3	4	9	Y	4					63

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

02	667	N	664	-0-	-3	-0-	660	3	4	9	Y	4	3	1			33
03	713	N	704	-0-	-9	-0-	702	3	2	9	Y	2	3	1			32
04	690	N	649	-0-	-41	-0-	648	3	1	9	Y	1					33
05	713	N	643	-0-	-70	-0-	643	3			Y	-0-					33
06	690	N	615	-0-	-75	-0-	612	3	3	9	Y	3	6	1			30
07	682	N	650	-0-	-32	-0-	649	3	1	9	Y	1					31

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

02	919	N	919	-0-	-0-	-0-	918	3	1	9	Y	1					5
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					5
04	744	N	744	-0-	-0-	-0-	743	3	1	9	Y	1					6
05	992	N	635	-0-	-357	-0-	634	3	1	9	Y	1					7
06	550	N	550	-0-	-0-	-0-	548	3	2	9	Y	2					9
07	775	N	546	-0-	-229	-0-	544	3	2	9	Y	2					11

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	428	3	2	9	Y	2					41
03	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					41
04	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					41
05	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					41
06	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					41
07	713	N	505	-0-	-208	-0-	505	3			Y	-0-					41

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1410	N	1410	-0-	-0-	-0-	1406	3	4	9	Y	4	3	1			32
03	1426	N	1425	-0-	-1	-0-	1423	3	2	9	Y	2	3	1			31
04	1380	N	611	-0-	-769	-0-	610	3	1	9	Y	1					32
05	1519	N	222	-0-	-1297	-0-	221	3	1	9	Y	1					33
06	1380	N	1375	-0-	-5	-0-	1372	3	3	9	Y	3	6	1			30
*07	1370	N	1370	-0-	-0-	-0-	1369	3	1	9	Y	1					31

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	410	-0-	-54	-0-	407	3	3	9	Y	3	7	1			8
03	509	N	509	-0-	-0-	-0-	506	3	3	9	Y	3	9	1			2
04	510	N	404	-0-	-106	-0-	402	3	2	9	Y	2					4
05	566	N	566	-0-	-0-	-0-	563	3	3	9	Y	3					7
06	480	N	451	-0-	-29	-0-	448	3	3	9	Y	3					10
*07	448	N	448	-0-	-0-	-0-	446	3	2	9	Y	2					12

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	741	N	741	-0-	-0-	-0-	713	3	28	9	Y	25	63	1			94
03	806	N	799	-0-	-7	-0-	770	3	29	9	Y	26	81	1			39
04	768	N	768	-0-	-0-	-0-	746	3	22	9	Y	20					59
05	806	N	802	-0-	-4	-0-	776	3	26	9	Y	24					83
06	780	N	773	-0-	-7	-0-	749	3	24	9	Y	22					105
07	806	N	758	-0-	-48	-0-	738	3	20	9	Y	18					123

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1002	N	1002	-0-	-0-	-0-	1001	3	1	9	Y	1					38
03	1100	N	1100	-0-	-0-	-0-	1098	3	2	9	Y	2					40
04	1110	N	839	-0-	-271	-0-	837	3	2	9	Y	2					42
05	1209	N	1209	-0-	-0-	-0-	1200	3	9	9	Y	8					50
06	1077	N	1077	-0-	-0-	-0-	1073	3	4	9	Y	4					54
07	868	N	831	-0-	-37	-0-	828	3	3	9	Y	3					57

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1166	-0-	-52	-0-	1165	3	1	9	Y	1	1	1			1
03	1240	N	1112	-0-	-128	-0-	1111	3	1	9	Y	1	1	1			1
04	1170	N	1047	-0-	-123	-0-	1046	3	1	9	Y	1					2
05	1240	N	1149	-0-	-91	-0-	1149	3			Y	-0-					2
06	1080	N	578	-0-	-502	-0-	577	3	1	9	Y	1	1	1			2
07	1085	N	825	-0-	-260	-0-	824	3	1	9	Y	1					3

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
06	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
07	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	404	-0-	-2	-0-	404	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	465	N	294	-0-	-171	-0-	294	3			N	-0-					-0-
06	420	N	273	-0-	-147	-0-	273	3			N	-0-					-0-
07	465	N	276	-0-	-189	-0-	276	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

02	87	N	63	-0-	-24	-0-	52	3	11	9	N	10					142
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					142
04	90	N	56	-0-	-34	-0-	45	3	11	9	N	10					152
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					152
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					152
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					152

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

02	406	N	369	-0-	-37	-0-	369	3			N	-0-					104
03	403	N	371	-0-	-32	-0-	371	3			N	-0-					104
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					104
05	403	N	381	-0-	-22	-0-	381	3			N	-0-					104
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-	35	7			69
07	403	N	291	-0-	-112	-0-	291	3			N	-0-					69

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

02	899	N	542	-0-	-357	-0-	538	3	4	9	N	4					134
03	899	N	806	-0-	-93	-0-	800	3	6	9	N	5					139
04	780	N	735	-0-	-45	-0-	733	3	2	9	N	2					141
05	813	N	813	-0-	-0-	-0-	810	3	3	9	N	3					144
06	780	N	593	-0-	-187	-0-	591	3	2	9	N	2					146
07	775	N	303	-0-	-472	-0-	303	3			N	-0-					146

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

02	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					188
03	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					188
04	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					188
05	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					188
06	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					188
*07	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					188

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	979	N	979	-0-	-0-	-0-	972	3	7	9	N	6					34
03	1131	N	1131	-0-	-0-	-0-	1114	3	17	9	N	15					49
04	891	N	891	-0-	-0-	-0-	873	3	18	9	N	16					65
05	1054	N	745	-0-	-309	-0-	731	3	14	9	N	13					78
06	1080	N	712	-0-	-368	-0-	708	3	4	9	N	4					82
07	930	N	395	-0-	-535	-0-	395	3			N	-0-					82

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

02	435	N	7	-0-	-428	-0-	7	3			N	-0-					116
03	124	N	48	-0-	-76	-0-	48	3			N	-0-					116
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					116
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					116
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					116
07	124	N	-0-	-0-	-124	-0-					N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					126
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
*07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

02	175	N	175	-0-	-0-	-0-	174	3	1	9	N	1					51
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					51
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					51
05	186	N	119	-0-	-67	-0-	119	3			N	-0-					51
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					51
07	155	N	80	-0-	-75	-0-	80	3			N	-0-					51

OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					68
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					68
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					68
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					68
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					68
*07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					68

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					48
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					48
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					48
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					48
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					48
*07	9	N	-0-	-0-	-9	-0-					N	-0-					48

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					12
03	558	N	525	-0-	-33	-0-	525	2			Y	-0-					12
04	510	N	505	-0-	-5	-0-	505	2			Y	-0-					12
05	558	N	520	-0-	-38	-0-	520	2			Y	-0-					12
06	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					12
*07	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					12

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
07	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	466	-0-	-27	-0-	466	2			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
05	496	N	494	-0-	-2	-0-	494	2			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
07	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
03	930	N	844	-0-	-86	-0-	844	2			N	-0-					-0-
04	840	N	827	-0-	-13	-0-	827	2			N	-0-					-0-
05	899	N	855	-0-	-44	-0-	855	2			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
07	868	N	839	-0-	-29	-0-	839	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	109	-0-	-36	-0-	109	2			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	942	-0-	-15	-0-	942	2			N	-0-					173
03	1041	N	1041	-0-	-0-	-0-	1039	2	2	9	N	2					175
04	991	N	991	-0-	-0-	-0-	991	2			N	-0-					175
05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					175
06	1020	N	962	-0-	-58	-0-	962	2			N	-0-					175
*07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					175

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	946	-0-	-40	-0-	928	2	18	9	N	16					189
03	1048	N	1048	-0-	-0-	-0-	1027	2	21	9	N	19					208
04	1020	N	979	-0-	-41	-0-	965	2	14	9	N	13	173	1			48
05	1023	N	996	-0-	-27	-0-	976	2	20	9	N	18					66
06	1020	N	970	-0-	-50	-0-	955	2	15	9	N	14					80
07	1023	N	987	-0-	-36	-0-	969	2	18	9	N	16					96

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					170
03	191	N	191	-0-	-0-	-0-	188	2	3	9	N	3					173
04	192	N	192	-0-	-0-	-0-	179	2	13	9	N	12					185
05	208	N	208	-0-	-0-	-0-	187	2	21	9	N	19					204
06	188	N	188	-0-	-0-	-0-	176	2	12	9	N	11					215
*07	209	N	209	-0-	-0-	-0-	187	2	22	9	N	20					235

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2673	-0-	-227	84	2673	2			N	-0-					95
03	2999	X	2915	-0-	-84	-0-	2915	2			N	-0-					95
04	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					95
05	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					95
06	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					95
07	2480	X	2397	-0-	-83	-0-	2397	2			N	-0-					95

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	917	N	917	-0-	-0-	-0-	917	2			N	-0-					74
03	992	N	988	-0-	-4	-0-	988	2			N	-0-					74
04	960	N	923	-0-	-37	-0-	923	2			N	-0-					74
05	992	N	974	-0-	-18	-0-	974	2			N	-0-					74
*06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					74
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	832	N	832	-0-	-0-	-0-	829	2	3	9	N	3	3	8			-0-
03	961	N	899	-0-	-62	-0-	899	2			N	-0-					-0-
04	870	N	861	-0-	-9	-0-	861	2			N	-0-					-0-
05	899	N	882	-0-	-17	-0-	882	2			N	-0-					-0-
06	870	N	849	-0-	-21	-0-	845	2	4	9	N	4	4	8			-0-
07	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	917	-0-	-11	-0-	910	2	7	9	N	6					173
03	992	N	941	-0-	-51	-0-	937	2	4	9	N	4					177
04	960	N	907	-0-	-53	-0-	903	2	4	9	N	4					181
05	992	N	567	-0-	-425	-0-	565	2	2	9	N	2					183
06	900	N	777	-0-	-123	-0-	774	2	3	9	N	3					186
07	930	N	660	-0-	-270	-0-	659	2	1	9	N	1					187

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	285	-0-	-5	-0-	279	2	6	9	N	5					137
03	251	N	251	-0-	-0-	-0-	248	2	3	9	N	3					140
04	274	N	274	-0-	-0-	-0-	270	2	4	9	N	4					144
05	310	N	128	-0-	-182	-0-	126	2	2	9	N	2					146
06	240	N	103	-0-	-137	-0-	102	2	1	9	N	1					147
07	279	N	53	-0-	-226	-0-	53	2			N	-0-					147

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	807	-0-	-0-	-0-	787	2	20	9	N	18					147
03	930	N	494	-0-	-436	-0-	477	2	17	9	N	15					162
04	870	N	-0-	-0-	-870	-0-					N	-0-					162
05	845	N	845	-0-	-0-	-0-	845	2			N	-0-					162
06	1029	N	1029	-0-	-0-	-0-	1016	2	13	9	N	12					174
07	496	N	-0-	-0-	-496	-0-					N	-0-					174

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					101
03	558	N	502	-0-	-56	-0-	494	2	8	9	Y	7					108
04	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					108
05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					108
06	203	N	203	-0-	-0-	-0-	203	2			Y	-0-	98	1			10
*07	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					10

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					165
03	1736	N	1510	-0-	-226	-0-	1510	2			N	-0-					165
04	1860	N	1300	-0-	-560	-0-	1300	2			N	-0-					165
05	851	N	851	-0-	-0-	-0-	849	2	2	9	N	2					167
06	1470	N	964	-0-	-506	-0-	964	2			N	-0-					167
07	1550	N	827	-0-	-723	-0-	825	2	2	9	N	2					169

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					59
03	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					59
04	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					59
05	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					59
06	210	N	190	-0-	-20	-0-	190	2			Y	-0-					59
*07	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					59

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	93	-0-	-23	-0-	93	2			N	-0-					217
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					217
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					217
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					217
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					217
*07	70	N	70	-0-	-0-	-0-	68	2	2	9	N	2					219

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	452	-0-	-70	-0-	452	2			Y	-0-					72
03	533	N	533	-0-	-0-	-0-	532	2	1	9	Y	1					73
04	510	N	495	-0-	-15	-0-	495	2			Y	-0-					73
05	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					73
06	510	N	225	-0-	-285	-0-	225	2			Y	-0-	66	1			7
*07	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					7

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
03	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
04	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
05	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
06	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1096					N	-0-					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
04	450	N	259	-0-	-191	-0-	259	2			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	426	-0-	-9	-0-	426	3			N	-0-					-0-
03	465	N	394	-0-	-71	-0-	394	3			N	-0-					-0-
04	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
05	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	434	N	306	-0-	-128	-0-	306	3			N	-0-					-0-

SCHRANK WELL #: 2 RRCID -> 276529 COMPL. DATE 06/02/2010 TOTAL DEPTH 6678 PERF. 4914 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

EAGLE PRODUCTION, INC. 238735
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		196	-0-	196	196	196	2			N	-0-					-0-
03	310	NO RPT		-0-	-310	-0-					N	NO RPT					-0-
04	DELQ PR		210	-0-	210	210	210	2			N	-0-					-0-
05	427		217	-0-	-210	-0-	217	2			N	-0-					-0-
06	DELQ PR		217	-0-	217	217	217	2			N	-0-					-0-
07	0	N NO RPT		-0-	-0-	217					N	NO RPT					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3074	#	2292	-0-	-782	-0-	72	1	2220	3	N	-0-					180
03	2852	#	2490	-0-	-362	-0-	72	1	2418	3	N	-0-					180
04	2760	#	2490	-0-	-270	-0-	72	1	2418	3	N	-0-					180
05	2852	#	2388	-0-	-464	-0-	72	1	2316	3	N	-0-					180
06	2490	#	1918	-0-	-572	-0-	72	1	1846	3	N	-0-					180
07	2573	#	1820	-0-	-753	-0-	72	1	1748	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7308	X	6618	-0-	-690	-0-	286	1	6332	3	N	-0-					-0-
03	7471	X	6981	-0-	-490	-0-	315	1	6665	3	N	1	1	8			-0-
							1	9									
04	7170	X	6605	-0-	-565	-0-	292	1	6311	3	N	2	2	8			-0-
							2	9									
05	7409	X	6806	-0-	-603	-0-	294	1	6512	3	N	-0-					-0-
*06	7170	X	6482	-0-	-688	-0-	287	1	6194	3	N	1	1	8			-0-
							1	9									
*07	7068	X	6181	-0-	-887	-0-	277	1	5903	3	N	1	1	8			-0-
							1	9									

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7221	X	6587	-0-	-634	-0-	284	1	6303	3	N	-0-					-0-
03	7626	X	6908	-0-	-718	-0-	312	1	6596	3	N	-0-					-0-
04	7080	X	6588	-0-	-492	-0-	291	1	6297	3	N	-0-					-0-
05	7316	X	6806	-0-	-510	-0-	294	1	6512	3	N	-0-					-0-
06	7050	X	6548	-0-	-502	-0-	290	1	6258	3	N	-0-					-0-
07	7037	X	6560	-0-	-477	-0-	294	1	6266	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6963	X	6963	-0-	-0-	-0-	301	1	6662	3	N	-0-					-0-
03	7078	X	7078	-0-	-0-	-0-	319	1	6758	3	N	1	1	8			-0-
							1	9									
04	6423	X	6423	-0-	-0-	-0-	284	1	6139	3	N	-0-					-0-
05	6315	X	6315	-0-	-0-	-0-	273	1	6042	3	N	-0-					-0-
06	6000	X	5758	-0-	-242	-0-	255	1	5503	3	N	-0-					-0-
07	6944	X	5424	-0-	-1520	-0-	243	1	5181	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5278	X	4781	-0-	-497	-0-	206	1	4575	3	N	-0-					-0-
03	5642	X	4960	-0-	-682	-0-	224	1	4736	3	N	-0-					-0-
04	5370	X	4607	-0-	-763	-0-	203	1	4404	3	N	-0-					-0-
05	5518	X	4752	-0-	-766	-0-	205	1	4547	3	N	-0-					-0-
*06	5310	X	4828	-0-	-482	-0-	214	1	4613	3	N	1	1	8			-0-
							1	9									
*07	5022	X	4846	-0-	-176	-0-	217	1	4628	3	N	1	1	8			-0-
							1	9									

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2426	N	2426	-0-	-0-	-0-	2426	1			N	-0-					-0-
03	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
04	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
05	1545	N	1545	-0-	-0-	-0-	1545	1			N	-0-					-0-
06	1470	N	1239	-0-	-231	-0-	1239	1			N	-0-					-0-
*07	2590	N	2590	-0-	-0-	-0-	2590	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	75	3	28	9	N	25					71
03	342	N	342	-0-	-0-	-0-	281	3	61	9	N	55	57	1			69
04	240	N	230	-0-	-10	-0-	207	3	23	9	N	21	47	1			43
05	136	N	136	-0-	-0-	-0-	119	3	17	9	N	15					58
06	300	N	208	-0-	-92	-0-	174	3	34	9	N	31	37	1			52
07	248	N	247	-0-	-1	-0-	215	3	32	9	N	29	40	1			41

CORONADO (STRAWN) 20703 500 ASSOCIATED ONE WELL CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
HALFF 65 WELL #: 1 RRCID -> 277660 COMPL. DATE 08/20/2013 TOTAL DEPTH 7250 PERF. 6446 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4414	-0-	4414	15127	4118	2	296	9	N	269	379	1			487
03	4487		4487	-0-	-0-	15127	3993	2	494	9	N	449	716	1			220
04	3600		2497	-0-	-1103	14024	2147	2	350	9	N	318	404	1	40	8	94
05	3720		3112	-0-	-608	13416	2730	2	382	9	N	347	281	1			160
06	3600		3200	-0-	-400	13016	2984	2	216	9	N	196	115	1			241
07	3720		3613	-0-	-107	12909	3376	2	237	9	N	215	91	1			365

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14529	#	14300	-0-	-229	-0-	14005	3	295	9	Y	268	237	1			168
03	15345	#	15053	-0-	-292	-0-	14750	3	303	9	Y	275	323	1			120
04	14850	#	14517	-0-	-333	-0-	14269	3	248	9	Y	225	232	1			113
05	15345	#	12071	-0-	-3274	-0-	11836	3	235	9	Y	214	158	1			169
06	14790	#	9714	-0-	-5076	-0-	804	1	8698	3	Y	193	234	1			128
							212	9									
07	15283	#	12873	-0-	-2410	-0-	44	1	12595	3	Y	213	224	1			117
							234	9									

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-	N	-0-	33
03	0	#	-0-	-0-	-0-	-0-	N	-0-	33
04	0	#	-0-	-0-	-0-	-0-	N	-0-	33
05	0	#	-0-	-0-	-0-	-0-	N	-0-	33
06	0	#	-0-	-0-	-0-	-0-	N	-0-	33
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	3018	-0-	3018	107456	3018	1			Y	-0-					32
03	DLQ G-10	4115	-0-	4115	111571	4115	1			Y	-0-					32
04	DLQ G-10	5786	-0-	5786	117357	5786	1			Y	-0-					32
05	DLQ G-10	4731	-0-	4731	122088	4731	1			Y	-0-					32
06	2755	2749	-0-	-6	122082	2749	1			Y	-0-					32
07	0 #	NO RPT	-0-	-0-	122082					Y	NO RPT					32

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

02	1044 #	1026	-0-	-18	-0-	1026	2			N	-0-					83
03	1240 #	1093	-0-	-147	-0-	1090	2	3	9	N	3					86
04	1200 #	1051	-0-	-149	-0-	1051	2			N	-0-					86
05	1240 #	1019	-0-	-221	-0-	1019	2			N	-0-					86
06	1110 #	945	-0-	-165	-0-	945	2			N	-0-					86
*07	1093 R	1093	-0-	-0-	-0-	1092	2	1	9	N	1					87

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

02	377 #	249	-0-	-128	-0-	240	2	9	9	N	8					60
03	341 #	271	-0-	-70	-0-	262	2	9	9	N	8					68
04	300 #	267	-0-	-33	-0-	259	2	8	9	N	7					75
05	305 R	305	-0-	-0-	-0-	303	2	2	9	N	2					77
06	270 #	117	-0-	-153	-0-	116	2	1	9	N	1					78
07	279 #	1	-0-	-278	-0-	1	2			N	-0-					78

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

02	261 #	249	-0-	-12	-0-	249	2			N	-0-					-0-
03	279 #	260	-0-	-19	-0-	260	2			N	-0-					-0-
04	270 #	249	-0-	-21	-0-	249	2			N	-0-					-0-
05	279 #	257	-0-	-22	-0-	257	2			N	-0-					-0-
06	270 #	209	-0-	-61	-0-	209	2			N	-0-					-0-
07	279 #	191	-0-	-88	-0-	191	2			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

02	34 N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	48 N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	30 N	19	-0-	-11	-0-	19	2			N	-0-					-0-
05	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60 N	1	-0-	-59	-0-	1	2			N	-0-					-0-
07	31 N	1	-0-	-30	-0-	1	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		325	-0-	325	325	325	3			N	-0-					84
03	14B2 EXT		240	-0-	240	565	240	3			N	-0-					84
04	14B2 EXT		273	-0-	273	838	273	3			N	-0-					84
05	14B2 EXT		271	-0-	271	1109	271	3			N	-0-					84
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					84
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					84

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	266	-0-	-82	-0-	266	2			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
*07	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	288	-0-	-31	-0-	288	2			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

02	870	#	707	-0-	-163	-0-	687	2	20	9	N	18					50
03	868	#	748	-0-	-120	-0-	724	2	24	9	N	22					72
04	750	#	734	-0-	-16	-0-	699	2	35	9	N	32					104
05	805	R	805	-0-	-0-	-0-	783	2	22	9	N	20					124
06	720	#	422	-0-	-298	-0-	422	2			N	-0-					124
07	744	#	726	-0-	-18	-0-	682	2	44	9	N	40					164

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

02	87	N	51	-0-	-36	-0-	51	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
05	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

02	203	N	134	-0-	-69	-0-	134	2			N	-0-					18
03	217	N	133	-0-	-84	-0-	133	2			N	-0-					18
04	210	N	59	-0-	-151	-0-	59	2			N	-0-					18
05	155	N	63	-0-	-92	-0-	63	2			N	-0-					18
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					18
07	62	N	40	-0-	-22	-0-	40	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	108	-0-	-37	-0-	108	2			N	-0-					43
03	155	N	103	-0-	-52	-0-	103	2			N	-0-					43
04	150	N	54	-0-	-96	-0-	54	2			N	-0-					43
05	124	N	48	-0-	-76	-0-	48	2			N	-0-					43
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					43
*07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	43	-0-	-15	-0-	43	2			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	426	-0-	-9	-0-	426	2			N	-0-					250
03	434	N	374	-0-	-60	-0-	374	2			N	-0-					250
04	420	N	315	-0-	-105	-0-	315	2			N	-0-					250
05	465	N	148	-0-	-317	-0-	148	2			N	-0-					250
06	360	N	56	-0-	-304	-0-	56	2			N	-0-					250
07	341	N	65	-0-	-276	-0-	65	2			N	-0-					250

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	523	-0-	-86	-0-	523	3			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
04	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	270	N	206	-0-	-64	-0-	206	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	300	N	238	-0-	-62	-0-	238	3			N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	474	-0-	-106	-0-	474	3			N	-0-					-0-
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

02	203	N	130	-0-	-73	-0-	130	3			N	-0-					-0-
03	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

02	1247	N	1134	-0-	-113	-0-	1134	3			N	-0-					-0-
03	1271	N	1192	-0-	-79	-0-	1192	3			N	-0-					-0-
04	1200	N	1135	-0-	-65	-0-	1135	3			N	-0-					-0-
05	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					-0-
06	1140	N	1127	-0-	-13	-0-	1127	3			N	-0-					-0-
*07	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

02	1102	N	785	-0-	-317	-0-	785	3			N	-0-					-0-
03	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-
04	810	N	782	-0-	-28	-0-	782	3			N	-0-					-0-
05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
07	806	N	677	-0-	-129	-0-	677	3			N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

02	1711	X	1554	-0-	-157	-0-	1554	3			N	-0-					-0-
03	1829	X	1690	-0-	-139	-0-	1690	3			N	-0-					-0-
04	1770	X	1155	-0-	-615	-0-	1155	3			N	-0-					-0-
05	1977	X	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
*06	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
07	1705	X	1377	-0-	-328	-0-	1377	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

02	1856	N	854	-0-	-1002	-0-	854	3			N	-0-					-0-
03	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
04	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
06	900	N	829	-0-	-71	-0-	829	3			N	-0-					-0-
07	930	N	817	-0-	-113	-0-	817	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	256	-0-	-63	-0-	256	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

02	986	N	565	-0-	-421	-0-	565	3			N	-0-					-0-
03	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
04	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
07	620	N	449	-0-	-171	-0-	449	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

02	551	N	218	-0-	-333	-0-	218	3			N	-0-					-0-
03	403	N	175	-0-	-228	-0-	175	3			N	-0-					-0-
04	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
06	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
*07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

02	928	N	431	-0-	-497	-0-	431	3			N	-0-					-0-
03	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
04	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
07	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

02	638	N	468	-0-	-170	-0-	468	3			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
06	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
07	496	N	373	-0-	-123	-0-	373	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	588	-0-	-79	-0-	588	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
06	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
07	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
06	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-
07	682	N	227	-0-	-455	-0-	227	3			N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	816	-0-	-228	-0-	816	3			N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
04	810	N	797	-0-	-13	-0-	797	3			N	-0-					-0-
05	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
06	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
07	837	N	655	-0-	-182	-0-	655	3			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	358	-0-	-454	-0-	358	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
07	806	N	797	-0-	-9	-0-	797	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	522	-0-	-116	-0-	522	3			N	-0-					-0-
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
04	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-
05	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
06	540	N	510	-0-	-30	-0-	510	3			N	-0-					-0-
07	558	N	473	-0-	-85	-0-	473	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	997	-0-	-279	-0-	997	3			N	-0-					-0-
03	1085	N	1057	-0-	-28	-0-	1057	3			N	-0-					-0-
04	1050	N	985	-0-	-65	-0-	985	3			N	-0-					-0-
05	1054	N	981	-0-	-73	-0-	981	3			N	-0-					-0-
06	1020	N	903	-0-	-117	-0-	903	3			N	-0-					-0-
07	1023	N	784	-0-	-239	-0-	784	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	762	-0-	-195	-0-	762	3			N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
04	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-
05	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
06	840	N	637	-0-	-203	-0-	637	3			N	-0-					-0-
07	868	N	537	-0-	-331	-0-	537	3			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	101	-0-	-160	-0-	101	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	181	-0-	-22	-0-	181	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
05	186	N	115	-0-	-71	-0-	115	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	881	-0-	-105	-0-	881	3			N	-0-					-0-
03	930	N	927	-0-	-3	-0-	927	3			N	-0-					-0-
04	870	N	856	-0-	-14	-0-	856	3			N	-0-					-0-
05	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-
06	900	N	838	-0-	-62	-0-	838	3			N	-0-					-0-
07	899	N	750	-0-	-149	-0-	750	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	502	-0-	-78	-0-	502	3			N	-0-					-0-
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	510	N	459	-0-	-51	-0-	459	3			N	-0-					-0-
05	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
06	510	N	399	-0-	-111	-0-	399	3			N	-0-					-0-
07	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	591	-0-	-134	-0-	591	3			N	-0-					-0-
03	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
05	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	246	-0-	-102	-0-	246	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
07	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
06	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
*07	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	390	N	301	-0-	-89	-0-	301	3			N	-0-					-0-
07	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	557	-0-	-690	-0-	557	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
06	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
07	558	N	485	-0-	-73	-0-	485	3			N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	478	-0-	-247	-0-	478	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
06	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-
07	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	236	-0-	-141	-0-	236	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	248	N	139	-0-	-109	-0-	139	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	576	-0-	-91	-0-	576	3			N	-0-					-0-
03	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
04	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
05	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
06	600	N	556	-0-	-44	-0-	556	3			N	-0-					-0-
*07	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

02	1073	N	894	-0-	-179	-0-	894	3			N	-0-					-0-
03	1023	N	746	-0-	-277	-0-	746	3			N	-0-					-0-
04	960	N	899	-0-	-61	-0-	899	3			N	-0-					-0-
05	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
07	930	N	926	-0-	-4	-0-	926	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

02	725	N	249	-0-	-476	-0-	249	3			N	-0-					-0-
03	341	N	240	-0-	-101	-0-	240	3			N	-0-					-0-
04	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
05	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
06	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
07	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

02	2204	N	1211	-0-	-993	-0-	1211	3			N	-0-					-0-
03	1333	N	1285	-0-	-48	-0-	1285	3			N	-0-					-0-
04	1260	N	1209	-0-	-51	-0-	1209	3			N	-0-					-0-
05	1302	N	1206	-0-	-96	-0-	1206	3			N	-0-					-0-
06	1230	N	1147	-0-	-83	-0-	1147	3			N	-0-					-0-
07	1240	N	1047	-0-	-193	-0-	1047	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

02	1827	X	995	-0-	-832	-0-	995	3			N	-0-					-0-
03	1953	X	1124	-0-	-829	-0-	1124	3			N	-0-					-0-
04	1890	X	880	-0-	-1010	-0-	880	3			N	-0-					-0-
05	1395	X	1218	-0-	-177	-0-	1218	3			N	-0-					-0-
06	1080	X	1077	-0-	-3	-0-	1077	3			N	-0-					-0-
07	1116	X	1079	-0-	-37	-0-	1079	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	310	N	155	-0-	-155	-0-	155	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	789	-0-	-23	-0-	789	3			N	-0-					-0-
03	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
04	810	N	685	-0-	-125	-0-	685	3			N	-0-					-0-
05	837	N	773	-0-	-64	-0-	773	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*07	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	819	-0-	-22	-0-	819	3			N	-0-					-0-
03	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-
04	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
05	868	N	863	-0-	-5	-0-	863	3			N	-0-					-0-
06	930	N	845	-0-	-85	-0-	845	3			N	-0-					-0-
07	899	N	790	-0-	-109	-0-	790	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1030	N	1030	-0-	-0-	-0-	988	3	42	9	N	38					100
03	1086	N	1086	-0-	-0-	-0-	1066	3	20	9	N	18	1	8			117
04	1387	N	1387	-0-	-0-	-0-	1357	3	30	9	N	27					144
05	1407	N	1407	-0-	-0-	-0-	1360	3	47	9	N	43					187
06	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					187
07	1426	N	1315	-0-	-111	-0-	1245	3	70	9	N	64	166	1			85

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	489	-0-	-33	-0-	489	3			N	-0-					-0-
03	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
05	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
06	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-
07	527	N	183	-0-	-344	-0-	183	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1138	-0-	-515	-0-	1138	3			N	-0-					-0-
03	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
04	1200	N	1094	-0-	-106	-0-	1094	3			N	-0-					-0-
05	1209	N	1011	-0-	-198	-0-	1011	3			N	-0-					-0-
06	1140	N	1109	-0-	-31	-0-	1109	3			N	-0-					-0-
*07	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1042	-0-	-437	-0-	1042	3			N	-0-					-0-
03	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-
04	1110	N	1017	-0-	-93	-0-	1017	3			N	-0-					-0-
05	1116	N	1075	-0-	-41	-0-	1075	3			N	-0-					-0-
06	1110	N	1011	-0-	-99	-0-	1011	3			N	-0-					-0-
07	1054	N	951	-0-	-103	-0-	951	3			N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	X	1203	-0-	-392	-0-	1203	3			N	-0-					-0-
03	1705	X	1289	-0-	-416	-0-	1289	3			N	-0-					-0-
04	1650	X	1250	-0-	-400	-0-	1250	3			N	-0-					-0-
05	1333	X	1285	-0-	-48	-0-	1285	3			N	-0-					-0-
06	1260	X	1185	-0-	-75	-0-	1185	3			N	-0-					-0-
07	1302	X	1241	-0-	-61	-0-	1241	3			N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	764	-0-	-802	-0-	764	3			N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
05	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
06	900	N	722	-0-	-178	-0-	722	3			N	-0-					-0-
07	806	N	752	-0-	-54	-0-	752	3			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	545	-0-	-528	-0-	545	3			N	-0-					-0-
03	868	N	518	-0-	-350	-0-	518	3			N	-0-					-0-
04	780	N	633	-0-	-147	-0-	633	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	510	N	313	-0-	-197	-0-	313	3			N	-0-					-0-
07	651	N	31	-0-	-620	-0-	31	3			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	202	-0-	-59	-0-	202	3			N	-0-					-0-
03	248	N	111	-0-	-137	-0-	111	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
03	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
05	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
07	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	471	-0-	-196	-0-	471	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

02	1334	N	807	-0-	-527	-0-	807	3			N	-0-					-0-
03	744	N	599	-0-	-145	-0-	599	3			N	-0-					-0-
04	810	N	529	-0-	-281	-0-	529	3			N	-0-					-0-
05	868	N	435	-0-	-433	-0-	435	3			N	-0-					-0-
06	570	N	276	-0-	-294	-0-	276	3			N	-0-					-0-
07	558	N	376	-0-	-182	-0-	376	3			N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

02	1567	X	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
03	1661	X	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
04	1590	X	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
05	1623	X	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
06	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
07	1488	X	1196	-0-	-292	-0-	1196	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

02	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

02	1044	N	685	-0-	-359	-0-	685	3			N	-0-					-0-
03	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-
04	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-
05	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
06	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
07	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

02	435	N	249	-0-	-186	-0-	249	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	X	2008	-0-	-196	-0-	2008	3			N	-0-					-0-
03	2356	X	2160	-0-	-196	-0-	2160	3			N	-0-					-0-
04	2280	X	1840	-0-	-440	-0-	1840	3			N	-0-					-0-
05	2356	X	1876	-0-	-480	-0-	1876	3			N	-0-					-0-
06	2280	X	1781	-0-	-499	-0-	1781	3			N	-0-					-0-
07	2170	X	1857	-0-	-313	-0-	1857	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	740	-0-	-420	-0-	740	3			N	-0-					-0-
03	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-
04	780	N	735	-0-	-45	-0-	735	3			N	-0-					-0-
05	806	N	755	-0-	-51	-0-	755	3			N	-0-					-0-
06	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-
07	775	N	707	-0-	-68	-0-	707	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	X	1669	-0-	-332	-0-	1669	3			N	-0-					-0-
03	2139	X	1795	-0-	-344	-0-	1795	3			N	-0-					-0-
04	2070	X	1718	-0-	-352	-0-	1718	3			N	-0-					-0-
05	1860	X	1741	-0-	-119	-0-	1741	3			N	-0-					-0-
06	1770	X	1669	-0-	-101	-0-	1669	3			N	-0-					-0-
*07	1933	X	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
04	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
05	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
07	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1095	-0-	-268	-0-	1095	3			N	-0-					-0-
03	1209	N	1147	-0-	-62	-0-	1147	3			N	-0-					-0-
04	1140	N	1106	-0-	-34	-0-	1106	3			N	-0-					-0-
05	1178	N	1066	-0-	-112	-0-	1066	3			N	-0-					-0-
06	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
07	1147	N	831	-0-	-316	-0-	831	3			N	-0-					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	773	-0-	-68	-0-	773	3			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
04	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-
05	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
06	780	N	664	-0-	-116	-0-	664	3			N	-0-					-0-
07	806	N	499	-0-	-307	-0-	499	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
03	1271	N	1107	-0-	-164	-0-	1107	3			N	-0-					-0-
04	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
05	1116	N	1068	-0-	-48	-0-	1068	3			N	-0-					-0-
06	1080	N	978	-0-	-102	-0-	978	3			N	-0-					-0-
07	1147	N	946	-0-	-201	-0-	946	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1292	-0-	-42	-0-	1292	3			N	-0-					-0-
03	1395	N	1385	-0-	-10	-0-	1385	3			N	-0-					-0-
04	1320	N	1312	-0-	-8	-0-	1312	3			N	-0-					-0-
05	1395	N	1366	-0-	-29	-0-	1366	3			N	-0-					-0-
06	1350	N	1264	-0-	-86	-0-	1264	3			N	-0-					-0-
07	1364	N	1154	-0-	-210	-0-	1154	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	431	-0-	-149	-0-	431	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	471	-0-	-631	-0-	471	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	293	-0-	-26	-0-	293	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	300	N	172	-0-	-128	-0-	172	3			N	-0-					-0-
07	310	N	178	-0-	-132	-0-	178	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
03	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
04	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
05	1550	N	1453	-0-	-97	-0-	1453	3			N	-0-					-0-
06	1470	N	1388	-0-	-82	-0-	1388	3			N	-0-					-0-
07	1488	N	1318	-0-	-170	-0-	1318	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2880	-0-	-107	-0-	2880	3			N	-0-					-0-
03	3193	X	2822	-0-	-371	-0-	2822	3			N	-0-					-0-
04	3090	X	2883	-0-	-207	-0-	2883	3			N	-0-					-0-
05	3193	X	2824	-0-	-369	-0-	2824	3			N	-0-					-0-
06	3090	X	2562	-0-	-528	-0-	2562	3			N	-0-					-0-
07	3069	X	2042	-0-	-1027	-0-	2042	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	349	-0-	-260	-0-	349	3			N	-0-					-0-
03	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
*07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

02	3248	X	2223	-0-	-1025	-0-	2223	3			N	-0-					-0-
03	3472	X	2332	-0-	-1140	-0-	2332	3			N	-0-					-0-
04	3360	X	2242	-0-	-1118	-0-	2242	3			N	-0-					-0-
05	2480	X	2320	-0-	-160	-0-	2320	3			N	-0-					-0-
06	2310	X	2227	-0-	-83	-0-	2227	3			N	-0-					-0-
07	2387	X	1239	-0-	-1148	-0-	1239	3			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

02	1421	N	944	-0-	-477	-0-	944	3			N	-0-					-0-
03	1333	N	1293	-0-	-40	-0-	1293	3			N	-0-					-0-
04	1260	N	1077	-0-	-183	-0-	1077	3			N	-0-					-0-
05	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
06	1260	N	1250	-0-	-10	-0-	1250	3			N	-0-					-0-
*07	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

02	1819	X	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
03	1948	X	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
04	1895	X	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
05	1936	X	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
06	1893	X	1893	-0-	-0-	-0-	1893	3			N	-0-					-0-
07	1922	X	1801	-0-	-121	-0-	1801	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

02	1798	N	1636	-0-	-162	-0-	1636	3			N	-0-					-0-
03	1767	N	1764	-0-	-3	-0-	1764	3			N	-0-					-0-
04	1740	N	1730	-0-	-10	-0-	1730	3			N	-0-					-0-
05	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
06	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
07	1798	N	1793	-0-	-5	-0-	1793	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

02	1247	N	1175	-0-	-72	-0-	1175	3			N	-0-					-0-
03	1271	N	1242	-0-	-29	-0-	1242	3			N	-0-					-0-
04	1230	N	1202	-0-	-28	-0-	1202	3			N	-0-					-0-
05	1271	N	1234	-0-	-37	-0-	1234	3			N	-0-					-0-
06	1200	N	1184	-0-	-16	-0-	1184	3			N	-0-					-0-
07	1240	N	1202	-0-	-38	-0-	1202	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

02	551	N	506	-0-	-45	-0-	506	3			N	-0-					-0-
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
04	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
07	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	X	2089	-0-	-57	-0-	2089	3			N	-0-					-0-
03	2263	X	2221	-0-	-42	-0-	2221	3			N	-0-					-0-
04	2190	X	2113	-0-	-77	-0-	2113	3			N	-0-					-0-
05	2232	X	2201	-0-	-31	-0-	2201	3			N	-0-					-0-
06	2160	X	1773	-0-	-387	-0-	1773	3			N	-0-					-0-
07	2232	X	1291	-0-	-941	-0-	1291	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

02	551	N	522	-0-	-29	-0-	522	3			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
07	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

02	580	N	481	-0-	-99	-0-	481	3			N	-0-					-0-
03	589	N	502	-0-	-87	-0-	502	3			N	-0-					-0-
04	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
05	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
06	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
07	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

02	1160	N	1035	-0-	-125	-0-	1035	3			N	-0-					-0-
03	1147	N	1106	-0-	-41	-0-	1106	3			N	-0-					-0-
04	1110	N	1052	-0-	-58	-0-	1052	3			N	-0-					-0-
05	1116	N	1110	-0-	-6	-0-	1110	3			N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
07	1085	N	1030	-0-	-55	-0-	1030	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

02	928	X	792	-0-	-136	-0-	792	3			N	-0-					-0-
03	992	X	878	-0-	-114	-0-	878	3			N	-0-					-0-
04	870	X	833	-0-	-37	-0-	833	3			N	-0-					-0-
05	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	840	X	825	-0-	-15	-0-	825	3			N	-0-					-0-
07	868	X	220	-0-	-648	-0-	220	3			N	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	300	N	240	-0-	-60	-0-	240	3			N	-0-					-0-
07	403	N	183	-0-	-220	-0-	183	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*07	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

02	1624	N	1506	-0-	-118	-0-	1506	3			N	-0-					-0-
03	1643	N	1622	-0-	-21	-0-	1622	3			N	-0-					-0-
04	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
05	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
06	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
07	1674	N	1579	-0-	-95	-0-	1579	3			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

02	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
03	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
04	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
05	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
06	810	N	710	-0-	-100	-0-	710	3			N	-0-					-0-
*07	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

02	2349	X	1814	-0-	-535	-0-	1814	3			N	-0-					-0-
03	2511	X	1957	-0-	-554	-0-	1957	3			N	-0-					-0-
04	2430	X	1880	-0-	-550	-0-	1880	3			N	-0-					-0-
05	1984	X	1931	-0-	-53	-0-	1931	3			N	-0-					-0-
06	1920	X	1812	-0-	-108	-0-	1812	3			N	-0-					-0-
07	1953	X	1772	-0-	-181	-0-	1772	3			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

02	986	N	387	-0-	-599	-0-	387	3			N	-0-					-0-
03	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
04	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
06	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

02	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

02	174	N	166	-0-	-8	-0-	166	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	516	-0-	-151	-0-	516	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	570	N	497	-0-	-73	-0-	497	3			N	-0-					-0-
05	558	N	388	-0-	-170	-0-	388	3			N	-0-					-0-
06	480	N	340	-0-	-140	-0-	340	3			N	-0-					-0-
07	527	N	418	-0-	-109	-0-	418	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
03	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
04	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
06	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	317	-0-	-89	-0-	317	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1212	-0-	-122	-0-	1212	3			N	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
04	1260	N	1259	-0-	-1	-0-	1259	3			N	-0-					-0-
05	1302	N	1286	-0-	-16	-0-	1286	3			N	-0-					-0-
06	1260	N	1235	-0-	-25	-0-	1235	3			N	-0-					-0-
07	1302	N	1119	-0-	-183	-0-	1119	3			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3683	X	1858	-0-	-1825	-0-	1858	3			N	-0-					-0-
03	3937	X	2007	-0-	-1930	-0-	2007	3			N	-0-					-0-
04	3810	X	1708	-0-	-2102	-0-	1708	3			N	-0-					-0-
05	1984	X	1944	-0-	-40	-0-	1944	3			N	-0-					-0-
06	1950	X	1828	-0-	-122	-0-	1828	3			N	-0-					-0-
07	2015	X	2008	-0-	-7	-0-	2008	3			N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	514	-0-	-37	-0-	514	3			N	-0-					-0-
03	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
04	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
05	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
06	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-
07	527	N	221	-0-	-306	-0-	221	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
03	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
04	1325	X	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
05	1116	X	1099	-0-	-17	-0-	1099	3			N	-0-					-0-
06	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
07	1116	X	1099	-0-	-17	-0-	1099	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	941	-0-	-451	-0-	941	3			N	-0-					-0-
03	1023	N	992	-0-	-31	-0-	992	3			N	-0-					-0-
04	990	N	950	-0-	-40	-0-	950	3			N	-0-					-0-
05	992	N	973	-0-	-19	-0-	973	3			N	-0-					-0-
06	960	N	930	-0-	-30	-0-	930	3			N	-0-					-0-
*07	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	736	-0-	-714	-0-	736	3			N	-0-					-0-
03	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-
04	780	N	747	-0-	-33	-0-	747	3			N	-0-					-0-
05	775	N	764	-0-	-11	-0-	764	3			N	-0-					-0-
06	750	N	723	-0-	-27	-0-	723	3			N	-0-					-0-
07	775	N	686	-0-	-89	-0-	686	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	367	-0-	-39	-0-	367	3			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
07	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	5	-0-	-82	-0-	5	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	420	N	357	-0-	-63	-0-	357	3			N	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	X	1257	-0-	-77	-0-	1257	3			N	-0-					-0-
03	1426	X	1315	-0-	-111	-0-	1315	3			N	-0-					-0-
04	1380	X	1269	-0-	-111	-0-	1269	3			N	-0-					-0-
05	1395	X	1308	-0-	-87	-0-	1308	3			N	-0-					-0-
06	1320	X	1249	-0-	-71	-0-	1249	3			N	-0-					-0-
07	1333	X	1210	-0-	-123	-0-	1210	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	688	-0-	-327	-0-	688	3			N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
06	840	N	764	-0-	-76	-0-	764	3			N	-0-					-0-
07	837	N	792	-0-	-45	-0-	792	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

02	1421	N	1392	-0-	-29	-0-	1392	3			N	-0-					-0-
03	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
04	1440	N	1422	-0-	-18	-0-	1422	3			N	-0-					-0-
05	1488	N	1464	-0-	-24	-0-	1464	3			N	-0-					-0-
06	1440	N	1400	-0-	-40	-0-	1400	3			N	-0-					-0-
07	1457	N	1389	-0-	-68	-0-	1389	3			N	-0-					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

02	2059	N	1911	-0-	-148	-0-	1911	3			N	-0-					-0-
03	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
04	2040	N	1931	-0-	-109	-0-	1931	3			N	-0-					-0-
05	2046	N	1985	-0-	-61	-0-	1985	3			N	-0-					-0-
06	1950	N	1930	-0-	-20	-0-	1930	3			N	-0-					-0-
*07	2166	N	2166	-0-	-0-	-0-	2166	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

02	725	N	663	-0-	-62	-0-	663	3			N	-0-					-0-
03	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
04	690	N	669	-0-	-21	-0-	669	3			N	-0-					-0-
05	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
06	690	N	678	-0-	-12	-0-	678	3			N	-0-					-0-
*07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

02	1334	N	1142	-0-	-192	-0-	1142	3			N	-0-					-0-
03	1240	N	1213	-0-	-27	-0-	1213	3			N	-0-					-0-
04	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
05	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
*07	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

02	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
05	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*07	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

02	348	N	280	-0-	-68	-0-	280	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	754	N	609	-0-	-145	-0-	609	3		N	-0-			-0-
03	744	N	613	-0-	-131	-0-	613	3		N	-0-			-0-
04	690	N	572	-0-	-118	-0-	572	3		N	-0-			-0-
05	651	N	585	-0-	-66	-0-	585	3		N	-0-			-0-
06	600	N	528	-0-	-72	-0-	528	3		N	-0-			-0-
07	589	N	517	-0-	-72	-0-	517	3		N	-0-			-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

02	1508	X	961	-0-	-547	-0-	961	3		N	-0-			-0-
03	1612	X	1413	-0-	-199	-0-	1413	3		N	-0-			-0-
04	1560	X	1367	-0-	-193	-0-	1367	3		N	-0-			-0-
05	1369	X	1369	-0-	-0-	-0-	1369	3		N	-0-			-0-
06	1380	X	1288	-0-	-92	-0-	1288	3		N	-0-			-0-
07	1426	X	1225	-0-	-201	-0-	1225	3		N	-0-			-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

02	754	N	412	-0-	-342	-0-	412	3		N	-0-			-0-
03	442	N	442	-0-	-0-	-0-	442	3		N	-0-			-0-
04	443	N	443	-0-	-0-	-0-	443	3		N	-0-			-0-
05	434	N	419	-0-	-15	-0-	419	3		N	-0-			-0-
06	420	N	377	-0-	-43	-0-	377	3		N	-0-			-0-
07	465	N	369	-0-	-96	-0-	369	3		N	-0-			-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

02	1537	X	1302	-0-	-235	-0-	1302	3		N	-0-			-0-
03	1643	X	1388	-0-	-255	-0-	1388	3		N	-0-			-0-
04	1590	X	1332	-0-	-258	-0-	1332	3		N	-0-			-0-
05	1643	X	1376	-0-	-267	-0-	1376	3		N	-0-			-0-
06	1350	N	1224	-0-	-126	-0-	1224	3		N	-0-			-0-
07	1364	N	1026	-0-	-338	-0-	1026	3		N	-0-			-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

02	899	N	669	-0-	-230	-0-	669	3		N	-0-			-0-
03	713	N	713	-0-	-0-	-0-	713	3		N	-0-			-0-
04	690	N	685	-0-	-5	-0-	685	3		N	-0-			-0-
05	713	N	698	-0-	-15	-0-	698	3		N	-0-			-0-
06	690	N	661	-0-	-29	-0-	661	3		N	-0-			-0-
07	713	N	577	-0-	-136	-0-	577	3		N	-0-			-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

02	696	N	365	-0-	-331	-0-	365	3		N	-0-			-0-
03	403	N	383	-0-	-20	-0-	383	3		N	-0-			-0-
04	395	N	395	-0-	-0-	-0-	395	3		N	-0-			-0-
05	403	N	380	-0-	-23	-0-	380	3		N	-0-			-0-
06	360	N	360	-0-	-0-	-0-	360	3		N	-0-			-0-
*07	443	N	443	-0-	-0-	-0-	443	3		N	-0-			-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

02	1247	N	1016	-0-	-231	-0-	1016	3		N	-0-			-0-
03	1085	N	1081	-0-	-4	-0-	1081	3		N	-0-			-0-
04	1050	N	1032	-0-	-18	-0-	1032	3		N	-0-			-0-
05	1085	N	1060	-0-	-25	-0-	1060	3		N	-0-			-0-
06	1050	N	1025	-0-	-25	-0-	1025	3		N	-0-			-0-
07	1054	N	941	-0-	-113	-0-	941	3		N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	613	-0-	-431	-0-	613	3			N	-0-					-0-
03	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
04	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-
05	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
06	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-
07	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	623	-0-	-44	-0-	623	3			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	630	N	626	-0-	-4	-0-	626	3			N	-0-					-0-
*07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	588	-0-	-79	-0-	588	3			N	-0-					-0-
03	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
04	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	488	-0-	-34	-0-	488	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	527	N	442	-0-	-85	-0-	442	3			N	-0-					-0-
06	540	N	410	-0-	-130	-0-	410	3			N	-0-					-0-
07	527	N	386	-0-	-141	-0-	386	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	820	-0-	-137	-0-	820	3			N	-0-					-0-
03	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
05	868	N	866	-0-	-2	-0-	866	3			N	-0-					-0-
06	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-
*07	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

02	290	N	278	-0-	-12	-0-	278	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

02	1189	N	706	-0-	-483	-0-	706	3			N	-0-					-0-
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
04	780	N	731	-0-	-49	-0-	731	3			N	-0-					-0-
05	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
06	750	N	661	-0-	-89	-0-	661	3			N	-0-					-0-
07	744	N	673	-0-	-71	-0-	673	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

02	1044	N	788	-0-	-256	-0-	788	3			N	-0-					-0-
03	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
04	870	N	831	-0-	-39	-0-	831	3			N	-0-					-0-
05	837	N	815	-0-	-22	-0-	815	3			N	-0-					-0-
06	840	N	798	-0-	-42	-0-	798	3			N	-0-					-0-
07	868	N	789	-0-	-79	-0-	789	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

02	899	N	697	-0-	-202	-0-	697	3			N	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
04	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-
05	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
06	810	N	738	-0-	-72	-0-	738	3			N	-0-					-0-
07	806	N	683	-0-	-123	-0-	683	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	820	-0-	-224	-0-	820	3			N	-0-					-0-
03	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
04	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
05	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
06	870	N	849	-0-	-21	-0-	849	3			N	-0-					-0-
*07	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

02	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
05	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
06	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
*07	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

02	1015	N	909	-0-	-106	-0-	909	3			N	-0-					-0-
03	1023	N	955	-0-	-68	-0-	955	3			N	-0-					-0-
04	990	N	877	-0-	-113	-0-	877	3			N	-0-					-0-
05	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-
06	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-
07	899	N	832	-0-	-67	-0-	832	3			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

02	3161	X	1505	-0-	-1656	-0-	1505	3			N	-0-					-0-
03	3379	X	1600	-0-	-1779	-0-	1600	3			N	-0-					-0-
04	3270	X	1515	-0-	-1755	-0-	1515	3			N	-0-					-0-
05	1643	X	1559	-0-	-84	-0-	1559	3			N	-0-					-0-
06	1784	X	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
07	1612	X	1515	-0-	-97	-0-	1515	3			N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

02	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
03	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
04	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
05	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
06	1110	N	973	-0-	-137	-0-	973	3			N	-0-					-0-
07	1147	N	979	-0-	-168	-0-	979	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

02	928	N	582	-0-	-346	-0-	582	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
07	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

02	1363	X	1206	-0-	-157	-0-	1206	3			N	-0-					-0-
03	1457	X	1275	-0-	-182	-0-	1275	3			N	-0-					-0-
04	1410	X	1228	-0-	-182	-0-	1228	3			N	-0-					-0-
05	1364	X	1248	-0-	-116	-0-	1248	3			N	-0-					-0-
06	1290	X	1203	-0-	-87	-0-	1203	3			N	-0-					-0-
07	1302	X	1288	-0-	-14	-0-	1288	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	620	N	483	-0-	-137	-0-	483	3			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

02	1624	X	1293	-0-	-331	-0-	1293	3			N	-0-					-0-
03	1736	X	1372	-0-	-364	-0-	1372	3			N	-0-					-0-
04	1680	X	1352	-0-	-328	-0-	1352	3			N	-0-					-0-
05	1395	X	1345	-0-	-50	-0-	1345	3			N	-0-					-0-
06	1350	X	1312	-0-	-38	-0-	1312	3			N	-0-					-0-
07	1395	X	1351	-0-	-44	-0-	1351	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

02	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
04	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
05	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
*07	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

02	899	N	844	-0-	-55	-0-	844	3			N	-0-					-0-
03	899	N	891	-0-	-8	-0-	891	3			N	-0-					-0-
04	870	N	858	-0-	-12	-0-	858	3			N	-0-					-0-
05	899	N	880	-0-	-19	-0-	880	3			N	-0-					-0-
06	870	N	816	-0-	-54	-0-	816	3			N	-0-					-0-
07	899	N	720	-0-	-179	-0-	720	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

02	2581	X	1450	-0-	-1131	-0-	1450	3			N	-0-					-0-
03	2759	X	1545	-0-	-1214	-0-	1545	3			N	-0-					-0-
04	2670	X	1351	-0-	-1319	-0-	1351	3			N	-0-					-0-
05	1674	X	1321	-0-	-353	-0-	1321	3			N	-0-					-0-
06	1500	X	1261	-0-	-239	-0-	1261	3			N	-0-					-0-
07	1550	X	1059	-0-	-491	-0-	1059	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	514	-0-	-37	-0-	514	3			N	-0-					-0-
03	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
04	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
05	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
06	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-
07	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	758	-0-	-982	-0-	758	3			N	-0-					-0-
03	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
04	780	N	707	-0-	-73	-0-	707	3			N	-0-					-0-
05	806	N	695	-0-	-111	-0-	695	3			N	-0-					-0-
06	720	N	593	-0-	-127	-0-	593	3			N	-0-					-0-
07	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	604	-0-	-121	-0-	604	3			N	-0-					-0-
03	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
04	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
05	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
06	630	N	587	-0-	-43	-0-	587	3			N	-0-					-0-
07	620	N	472	-0-	-148	-0-	472	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	639	-0-	-86	-0-	639	3			N	-0-					-0-
03	682	N	602	-0-	-80	-0-	602	3			N	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	3			N	-0-					-0-
05	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
07	651	N	518	-0-	-133	-0-	518	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1646	-0-	-123	-0-	1646	3			N	-0-					-0-
03	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
04	1740	N	1543	-0-	-197	-0-	1543	3			N	-0-					-0-
05	1767	N	1596	-0-	-171	-0-	1596	3			N	-0-					-0-
06	1650	N	1552	-0-	-98	-0-	1552	3			N	-0-					-0-
07	1581	N	1473	-0-	-108	-0-	1473	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	893	-0-	-151	-0-	893	3			N	-0-					-0-
03	992	N	919	-0-	-73	-0-	919	3			N	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
05	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
07	1147	N	1133	-0-	-14	-0-	1133	3			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	794	-0-	-366	-0-	794	3			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
05	837	N	831	-0-	-6	-0-	831	3			N	-0-					-0-
06	810	N	778	-0-	-32	-0-	778	3			N	-0-					-0-
07	837	N	682	-0-	-155	-0-	682	3			N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	803	-0-	-618	-0-	803	3			N	-0-					-0-
03	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
04	840	N	806	-0-	-34	-0-	806	3			N	-0-					-0-
05	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-
06	840	N	792	-0-	-48	-0-	792	3			N	-0-					-0-
07	837	N	765	-0-	-72	-0-	765	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1277	-0-	-86	-0-	1277	3			N	-0-					-0-
03	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
04	1290	N	1184	-0-	-106	-0-	1184	3			N	-0-					-0-
05	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
06	1320	N	1054	-0-	-266	-0-	1054	3			N	-0-					-0-
07	1209	N	921	-0-	-288	-0-	921	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	932	-0-	-1214	-0-	932	3			N	-0-					-0-
03	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
04	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
05	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
06	1050	N	1014	-0-	-36	-0-	1014	3			N	-0-					-0-
07	1085	N	981	-0-	-104	-0-	981	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
03	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
04	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
05	1302	X	1167	-0-	-135	-0-	1167	3			N	-0-					-0-
06	1260	X	1255	-0-	-5	-0-	1255	3			N	-0-					-0-
07	1302	X	1238	-0-	-64	-0-	1238	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	449	-0-	-44	-0-	449	3			N	-0-					-0-
03	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
04	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
07	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	442	-0-	-22	-0-	442	3			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
*07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

02	812	N	405	-0-	-407	-0-	405	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
04	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
05	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-
06	840	N	771	-0-	-69	-0-	771	3			N	-0-					-0-
07	868	N	775	-0-	-93	-0-	775	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

02	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
03	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
04	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					-0-
05	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
06	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
*07	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

02	783	N	627	-0-	-156	-0-	627	3			N	-0-					-0-
03	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	682	N	632	-0-	-50	-0-	632	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

02	725	N	602	-0-	-123	-0-	602	3			N	-0-					-0-
03	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
04	660	N	615	-0-	-45	-0-	615	3			N	-0-					-0-
05	651	N	646	-0-	-5	-0-	646	3			N	-0-					-0-
06	660	N	613	-0-	-47	-0-	613	3			N	-0-					-0-
07	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	981	-0-	-179	-0-	981	3			N	-0-					-0-
03	1085	N	1031	-0-	-54	-0-	1031	3			N	-0-					-0-
04	1050	N	996	-0-	-54	-0-	996	3			N	-0-					-0-
05	1054	N	1029	-0-	-25	-0-	1029	3			N	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
*07	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

02	812	N	596	-0-	-216	-0-	596	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
05	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
06	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
07	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

02	2117	X	1344	-0-	-773	-0-	1344	3			N	-0-					-0-
03	2263	X	1453	-0-	-810	-0-	1453	3			N	-0-					-0-
04	2190	X	1377	-0-	-813	-0-	1377	3			N	-0-					-0-
05	1457	X	1429	-0-	-28	-0-	1429	3			N	-0-					-0-
06	1410	X	1392	-0-	-18	-0-	1392	3			N	-0-					-0-
07	1457	X	1157	-0-	-300	-0-	1157	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

02	1914	X	1678	-0-	-236	-0-	1678	3			N	-0-					-0-
03	2046	X	1769	-0-	-277	-0-	1769	3			N	-0-					-0-
04	1980	X	1720	-0-	-260	-0-	1720	3			N	-0-					-0-
05	1798	X	1694	-0-	-104	-0-	1694	3			N	-0-					-0-
06	1740	X	1450	-0-	-290	-0-	1450	3			N	-0-					-0-
07	1798	X	1687	-0-	-111	-0-	1687	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	936	-0-	-21	-0-	936	3			N	-0-					-0-
03	1023	N	1002	-0-	-21	-0-	1002	3			N	-0-					-0-
04	990	N	979	-0-	-11	-0-	979	3			N	-0-					-0-
05	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
07	1023	N	967	-0-	-56	-0-	967	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	624	-0-	-101	-0-	624	3			N	-0-					-0-
03	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	775	N	631	-0-	-144	-0-	631	3			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	802	-0-	-68	-0-	802	3			N	-0-					-0-
03	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
04	840	N	803	-0-	-37	-0-	803	3			N	-0-					-0-
05	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
06	810	N	798	-0-	-12	-0-	798	3			N	-0-					-0-
*07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
03	992	X	915	-0-	-77	-0-	915	3			N	-0-					-0-
04	960	X	863	-0-	-97	-0-	863	3			N	-0-					-0-
05	1054	X	928	-0-	-126	-0-	928	3			N	-0-					-0-
06	1020	X	880	-0-	-140	-0-	880	3			N	-0-					-0-
07	1054	X	637	-0-	-417	-0-	637	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
03	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
05	899	N	894	-0-	-5	-0-	894	3			N	-0-					-0-
06	870	N	858	-0-	-12	-0-	858	3			N	-0-					-0-
07	899	N	851	-0-	-48	-0-	851	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	381	-0-	-402	-0-	381	3			N	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1103	-0-	-579	-0-	1103	3			N	-0-					-0-
03	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					-0-
04	1140	N	1121	-0-	-19	-0-	1121	3			N	-0-					-0-
05	1178	N	1149	-0-	-29	-0-	1149	3			N	-0-					-0-
06	1140	N	1069	-0-	-71	-0-	1069	3			N	-0-					-0-
07	1147	N	889	-0-	-258	-0-	889	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	960	-0-	-374	-0-	960	3			N	-0-					-0-
03	1054	N	941	-0-	-113	-0-	941	3			N	-0-					-0-
04	990	N	880	-0-	-110	-0-	880	3			N	-0-					-0-
05	1023	N	927	-0-	-96	-0-	927	3			N	-0-					-0-
06	900	N	878	-0-	-22	-0-	878	3			N	-0-					-0-
*07	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	348	-0-	-58	-0-	348	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	360	N	223	-0-	-137	-0-	223	3			N	-0-					-0-
*07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1412	-0-	-9	-0-	1412	3			N	-0-					-0-
03	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
04	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
05	1519	N	1417	-0-	-102	-0-	1417	3			N	-0-					-0-
06	1440	N	1378	-0-	-62	-0-	1378	3			N	-0-					-0-
07	1488	N	1308	-0-	-180	-0-	1308	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
07	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
05	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
06	750	N	687	-0-	-63	-0-	687	3			N	-0-					-0-
07	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	780	-0-	-293	-0-	780	3			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	780	N	653	-0-	-127	-0-	653	3			N	-0-					-0-
05	837	N	477	-0-	-360	-0-	477	3			N	-0-					-0-
06	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

02	1450	N	1070	-0-	-380	-0-	1070	3			N	-0-					-0-
03	1178	N	1123	-0-	-55	-0-	1123	3			N	-0-					-0-
04	1140	N	1056	-0-	-84	-0-	1056	3			N	-0-					-0-
05	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-					-0-
06	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
07	1085	N	1011	-0-	-74	-0-	1011	3			N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

02	1682	N	1260	-0-	-422	-0-	1260	3			N	-0-					-0-
03	1426	N	1358	-0-	-68	-0-	1358	3			N	-0-					-0-
04	1320	N	1252	-0-	-68	-0-	1252	3			N	-0-					-0-
05	1333	N	1277	-0-	-56	-0-	1277	3			N	-0-					-0-
06	1320	N	1165	-0-	-155	-0-	1165	3			N	-0-					-0-
07	1302	N	838	-0-	-464	-0-	838	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

02	1305	N	881	-0-	-424	-0-	881	3			N	-0-					-0-
03	1085	N	897	-0-	-188	-0-	897	3			N	-0-					-0-
04	930	N	857	-0-	-73	-0-	857	3			N	-0-					-0-
05	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
07	899	N	891	-0-	-8	-0-	891	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

02	3770	X	3493	-0-	-277	-0-	3493	3			N	-0-					-0-
03	4030	X	3685	-0-	-345	-0-	3685	3			N	-0-					-0-
04	3900	X	3719	-0-	-181	-0-	3719	3			N	-0-					-0-
05	3833	X	3833	-0-	-0-	-0-	3833	3			N	-0-					-0-
06	3705	X	3705	-0-	-0-	-0-	3705	3			N	-0-					-0-
07	3844	X	3692	-0-	-152	-0-	3692	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

02	1102	N	1038	-0-	-64	-0-	1038	3			N	-0-					-0-
03	1116	N	1103	-0-	-13	-0-	1103	3			N	-0-					-0-
04	1080	N	1065	-0-	-15	-0-	1065	3			N	-0-					-0-
05	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
06	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
07	1116	N	1111	-0-	-5	-0-	1111	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

02	1305	N	1116	-0-	-189	-0-	1116	3			N	-0-					-0-
03	1240	N	1191	-0-	-49	-0-	1191	3			N	-0-					-0-
04	1200	N	1109	-0-	-91	-0-	1109	3			N	-0-					-0-
05	1178	N	1163	-0-	-15	-0-	1163	3			N	-0-					-0-
06	1140	N	952	-0-	-188	-0-	952	3			N	-0-					-0-
07	1147	N	967	-0-	-180	-0-	967	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

02	261	N	258	-0-	-3	-0-	258	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

02	870	N	846	-0-	-24	-0-	846	3			N	-0-					-0-
03	930	N	907	-0-	-23	-0-	907	3			N	-0-					-0-
04	870	N	868	-0-	-2	-0-	868	3			N	-0-					-0-
05	899	N	783	-0-	-116	-0-	783	3			N	-0-					-0-
06	870	N	805	-0-	-65	-0-	805	3			N	-0-					-0-
*07	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

02	406	N	338	-0-	-68	-0-	338	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

02	754	N	412	-0-	-342	-0-	412	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
*07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

02	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
03	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
04	1437	X	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
05	1429	X	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
06	1380	X	1193	-0-	-187	-0-	1193	3			N	-0-					-0-
*07	2258	X	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

02	1218	N	1151	-0-	-67	-0-	1151	3			N	-0-					-0-
03	1271	N	1228	-0-	-43	-0-	1228	3			N	-0-					-0-
04	1200	N	1177	-0-	-23	-0-	1177	3			N	-0-					-0-
05	1240	N	1201	-0-	-39	-0-	1201	3			N	-0-					-0-
06	1200	N	1053	-0-	-147	-0-	1053	3			N	-0-					-0-
*07	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

02	667	N	640	-0-	-27	-0-	640	3			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
05	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
06	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
07	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

02	319	N	276	-0-	-43	-0-	276	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

02	638	N	572	-0-	-66	-0-	572	3			N	-0-					-0-
03	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
04	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
05	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

02	1015	N	942	-0-	-73	-0-	942	3			N	-0-					-0-
03	1054	N	1012	-0-	-42	-0-	1012	3			N	-0-					-0-
04	990	N	972	-0-	-18	-0-	972	3			N	-0-					-0-
05	992	N	972	-0-	-20	-0-	972	3			N	-0-					-0-
06	990	N	868	-0-	-122	-0-	868	3			N	-0-					-0-
07	992	N	967	-0-	-25	-0-	967	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
04	540	N	443	-0-	-97	-0-	443	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1418	-0-	-148	-0-	1418	3			N	-0-					-0-
03	1550	N	1500	-0-	-50	-0-	1500	3			N	-0-					-0-
04	1470	N	1427	-0-	-43	-0-	1427	3			N	-0-					-0-
05	1519	N	1325	-0-	-194	-0-	1325	3			N	-0-					-0-
06	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
*07	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	477	-0-	-45	-0-	477	3			N	-0-					-0-
03	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1236	-0-	-98	-0-	1236	3			N	-0-					-0-
03	1333	N	1323	-0-	-10	-0-	1323	3			N	-0-					-0-
04	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
05	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
06	1290	N	1252	-0-	-38	-0-	1252	3			N	-0-					-0-
07	1333	N	1285	-0-	-48	-0-	1285	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	540	-0-	-40	-0-	540	3			N	-0-					-0-
03	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
04	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
05	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	416	-0-	-77	-0-	416	3			N	-0-					-0-
03	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
06	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-
07	465	N	323	-0-	-142	-0-	323	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	460	-0-	-178	-0-	460	3			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
05	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
07	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	751	-0-	-264	-0-	751	3			N	-0-					-0-
03	837	N	788	-0-	-49	-0-	788	3			N	-0-					-0-
04	780	N	754	-0-	-26	-0-	754	3			N	-0-					-0-
05	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
06	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
*07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	763	-0-	-310	-0-	763	3			N	-0-					-0-
03	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
04	870	N	777	-0-	-93	-0-	777	3			N	-0-					-0-
05	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
07	806	N	756	-0-	-50	-0-	756	3			N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	1726	-0-	-188	-0-	1726	3			N	-0-					-0-
03	1922	N	1776	-0-	-146	-0-	1776	3			N	-0-					-0-
04	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
05	1860	N	1813	-0-	-47	-0-	1813	3			N	-0-					-0-
06	1710	N	1699	-0-	-11	-0-	1699	3			N	-0-					-0-
07	1860	N	1748	-0-	-112	-0-	1748	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	246	-0-	-44	-0-	246	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	X	1301	-0-	-236	-0-	1301	3			N	-0-					-0-
03	1643	X	1369	-0-	-274	-0-	1369	3			N	-0-					-0-
04	1590	X	1274	-0-	-316	-0-	1274	3			N	-0-					-0-
05	1426	X	1328	-0-	-98	-0-	1328	3			N	-0-					-0-
06	1350	X	1273	-0-	-77	-0-	1273	3			N	-0-					-0-
07	1395	X	1311	-0-	-84	-0-	1311	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	619	-0-	-77	-0-	619	3			N	-0-					-0-
03	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
04	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-
05	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	394	-0-	-12	-0-	394	3			N	-0-					-0-
03	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	790	-0-	-80	-0-	790	3			N	-0-					-0-
03	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
04	810	N	791	-0-	-19	-0-	791	3			N	-0-					-0-
05	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*07	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

02	638	N	581	-0-	-57	-0-	581	3			N	-0-					-0-
03	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

02	1160	N	1116	-0-	-44	-0-	1116	3			N	-0-					-0-
03	1209	N	1181	-0-	-28	-0-	1181	3			N	-0-					-0-
04	1170	N	1133	-0-	-37	-0-	1133	3			N	-0-					-0-
05	1178	N	1160	-0-	-18	-0-	1160	3			N	-0-					-0-
06	1140	N	1119	-0-	-21	-0-	1119	3			N	-0-					-0-
07	1178	N	803	-0-	-375	-0-	803	3			N	-0-					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

02	783	N	316	-0-	-467	-0-	316	3			N	-0-					-0-
03	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
04	330	N	262	-0-	-68	-0-	262	3			N	-0-					-0-
05	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

02	609	N	442	-0-	-167	-0-	442	3			N	-0-					-0-
03	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	510	N	430	-0-	-80	-0-	430	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

02	609	N	578	-0-	-31	-0-	578	3			N	-0-					-0-
03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
04	660	N	588	-0-	-72	-0-	588	3			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	660	N	577	-0-	-83	-0-	577	3			N	-0-					-0-
07	620	N	479	-0-	-141	-0-	479	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	499	-0-	-23	-0-	499	3			N	-0-					-0-
03	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	527	N	364	-0-	-163	-0-	364	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	542	-0-	-357	-0-	542	3			N	-0-					-0-
03	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
07	589	N	350	-0-	-239	-0-	350	3			N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	614	-0-	-140	-0-	614	3			N	-0-					-0-
03	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
04	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
05	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	666	-0-	-1	-0-	666	3			N	-0-					-0-
03	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
04	690	N	676	-0-	-14	-0-	676	3			N	-0-					-0-
05	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
06	690	N	615	-0-	-75	-0-	615	3			N	-0-					-0-
07	713	N	537	-0-	-176	-0-	537	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	450	N	262	-0-	-188	-0-	262	3			N	-0-					-0-
05	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	279	N	180	-0-	-99	-0-	180	3			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1293	-0-	-12	-0-	1293	3			N	-0-					-0-
03	1457	N	1405	-0-	-52	-0-	1405	3			N	-0-					-0-
04	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
05	1395	N	1322	-0-	-73	-0-	1322	3			N	-0-					-0-
06	1350	N	1282	-0-	-68	-0-	1282	3			N	-0-					-0-
07	1395	N	1155	-0-	-240	-0-	1155	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1172	-0-	-162	-0-	1172	3			N	-0-					-0-
03	1271	N	1265	-0-	-6	-0-	1265	3			N	-0-					-0-
04	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
05	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
06	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
07	1271	N	968	-0-	-303	-0-	968	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1584	-0-	-272	-0-	1584	3			N	-0-					-0-
03	1705	N	1677	-0-	-28	-0-	1677	3			N	-0-					-0-
04	1650	N	1633	-0-	-17	-0-	1633	3			N	-0-					-0-
05	1705	N	1538	-0-	-167	-0-	1538	3			N	-0-					-0-
06	1620	N	1524	-0-	-96	-0-	1524	3			N	-0-					-0-
07	1674	N	1584	-0-	-90	-0-	1584	3			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	X	1390	-0-	-350	-0-	1390	3			N	-0-					-0-
03	1860	X	1475	-0-	-385	-0-	1475	3			N	-0-					-0-
04	1800	X	1404	-0-	-396	-0-	1404	3			N	-0-					-0-
05	1519	X	1438	-0-	-81	-0-	1438	3			N	-0-					-0-
06	1440	X	1369	-0-	-71	-0-	1369	3			N	-0-					-0-
07	1488	X	1430	-0-	-58	-0-	1430	3			N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	607	-0-	-118	-0-	607	3			N	-0-					-0-
03	713	N	653	-0-	-60	-0-	653	3			N	-0-					-0-
04	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*07	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	219	-0-	-71	-0-	219	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	248	N	125	-0-	-123	-0-	125	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1255	-0-	-21	-0-	1255	3			N	-0-					-0-
03	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
04	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
05	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
06	1470	N	1223	-0-	-247	-0-	1223	3			N	-0-					-0-
07	1426	N	1295	-0-	-131	-0-	1295	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	X	1495	-0-	-274	-0-	1495	3			N	-0-					-0-
03	1891	X	1289	-0-	-602	-0-	1289	3			N	-0-					-0-
04	1830	X	1051	-0-	-779	-0-	1051	3			N	-0-					-0-
05	1612	X	998	-0-	-614	-0-	998	3			N	-0-					-0-
06	1560	X	882	-0-	-678	-0-	882	3			N	-0-					-0-
07	1612	X	826	-0-	-786	-0-	826	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
03	1209	X	1179	-0-	-30	-0-	1179	3			N	-0-					-0-
04	1110	X	1091	-0-	-19	-0-	1091	3			N	-0-					-0-
05	1364	X	1108	-0-	-256	-0-	1108	3			N	-0-					-0-
06	1320	X	852	-0-	-468	-0-	852	3			N	-0-					-0-
07	1364	X	1083	-0-	-281	-0-	1083	3			N	-0-					-0-
	DAVIDSON				WELL #: 1713	RRCID -> 186914						COMPL. DATE 10/20/2001			TOTAL DEPTH	8042 PERF. 6050 - 7888	
02	551	N	403	-0-	-148	-0-	403	3			N	-0-					-0-
03	496	N	397	-0-	-99	-0-	397	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	837	N	584	-0-	-253	-0-	584	3			N	-0-					-0-
	DAVIDSON				WELL #: 1714	RRCID -> 186917						COMPL. DATE 08/01/2001			TOTAL DEPTH	8300 PERF. 6056 - 7883	
02	551	N	531	-0-	-20	-0-	531	3			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
05	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
06	630	N	504	-0-	-126	-0-	504	3			N	-0-					-0-
07	682	N	457	-0-	-225	-0-	457	3			N	-0-					-0-
	DAVIDSON				WELL #: 1715	RRCID -> 186921						COMPL. DATE 09/08/2001			TOTAL DEPTH	8300 PERF. 6090 - 7896	
02	1015	X	877	-0-	-138	-0-	877	3			N	-0-					-0-
03	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
04	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
05	930	X	893	-0-	-37	-0-	893	3			N	-0-					-0-
06	1080	X	927	-0-	-153	-0-	927	3			N	-0-					-0-
07	1116	X	696	-0-	-420	-0-	696	3			N	-0-					-0-
	DAVIDSON				WELL #: 1716	RRCID -> 186930						COMPL. DATE 10/17/2001			TOTAL DEPTH	8300 PERF. 6047 - 7875	
02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
05	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
	DAVIDSON				WELL #: 1717	RRCID -> 186934						COMPL. DATE 10/18/2001			TOTAL DEPTH	8300 PERF. 6032 - 7860	
02	957	X	633	-0-	-324	-0-	633	3			N	-0-					-0-
03	930	X	728	-0-	-202	-0-	728	3			N	-0-					-0-
04	780	X	575	-0-	-205	-0-	575	3			N	-0-					-0-
05	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
06	690	X	566	-0-	-124	-0-	566	3			N	-0-					-0-
07	713	X	541	-0-	-172	-0-	541	3			N	-0-					-0-
	DAVIDSON				WELL #: 1718	RRCID -> 186937						COMPL. DATE 10/06/2001			TOTAL DEPTH	8300 PERF. 6053 - 7870	
02	725	X	422	-0-	-303	-0-	422	3			N	-0-					-0-
03	682	X	491	-0-	-191	-0-	491	3			N	-0-					-0-
04	510	X	444	-0-	-66	-0-	444	3			N	-0-					-0-
05	465	X	457	-0-	-8	-0-	457	3			N	-0-					-0-
06	480	X	389	-0-	-91	-0-	389	3			N	-0-					-0-
07	496	X	435	-0-	-61	-0-	435	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1077	-0-	-141	-0-	1077	3			N	-0-					-0-
03	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
04	1110	N	1094	-0-	-16	-0-	1094	3			N	-0-					-0-
05	1147	N	1131	-0-	-16	-0-	1131	3			N	-0-					-0-
06	1110	N	1083	-0-	-27	-0-	1083	3			N	-0-					-0-
07	1116	N	1026	-0-	-90	-0-	1026	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	879	-0-	-78	-0-	879	3			N	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
04	960	N	959	-0-	-1	-0-	959	3			N	-0-					-0-
05	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
06	990	N	965	-0-	-25	-0-	965	3			N	-0-					-0-
07	992	N	732	-0-	-260	-0-	732	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	579	-0-	-1	-0-	579	3			N	-0-					-0-
03	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
04	960	N	741	-0-	-219	-0-	741	3			N	-0-					-0-
05	620	N	487	-0-	-133	-0-	487	3			N	-0-					-0-
06	930	N	759	-0-	-171	-0-	759	3			N	-0-					-0-
07	775	N	495	-0-	-280	-0-	495	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
05	744	N	414	-0-	-330	-0-	414	3			N	-0-					-0-
06	810	N	786	-0-	-24	-0-	786	3			N	-0-					-0-
07	1054	N	461	-0-	-593	-0-	461	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	522	-0-	-29	-0-	522	3			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
04	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
07	558	N	489	-0-	-69	-0-	489	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	X	1625	-0-	-666	-0-	1625	3			N	-0-					-0-
03	2449	X	1808	-0-	-641	-0-	1808	3			N	-0-					-0-
04	2370	X	1722	-0-	-648	-0-	1722	3			N	-0-					-0-
05	1754	X	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
06	1740	X	1690	-0-	-50	-0-	1690	3			N	-0-					-0-
07	1798	X	1755	-0-	-43	-0-	1755	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	381	-0-	-373	-0-	381	3			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
05	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
06	840	N	761	-0-	-79	-0-	761	3			N	-0-					-0-
07	806	N	702	-0-	-104	-0-	702	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

02	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
05	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	744	N	743	-0-	-1	-0-	743	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

02	4901	X	4068	-0-	-833	-0-	4068	3			N	-0-					-0-
03	5239	X	4320	-0-	-919	-0-	4320	3			N	-0-					-0-
04	5070	X	4150	-0-	-920	-0-	4150	3			N	-0-					-0-
05	4371	X	4235	-0-	-136	-0-	4235	3			N	-0-					-0-
06	4230	X	4049	-0-	-181	-0-	4049	3			N	-0-					-0-
07	4340	X	4087	-0-	-253	-0-	4087	3			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

02	4926	X	2523	-0-	-2403	-0-	2523	3			N	-0-					-0-
03	2595	X	2595	-0-	-0-	-0-	2595	3			N	-0-					-0-
04	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-
05	2550	X	2550	-0-	-0-	-0-	2550	3			N	-0-					-0-
06	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-
*07	2308	X	2308	-0-	-0-	-0-	2308	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

02	2900	X	1782	-0-	-1118	-0-	1782	3			N	-0-					-0-
03	3100	X	1941	-0-	-1159	-0-	1941	3			N	-0-					-0-
04	3000	X	2018	-0-	-982	-0-	2018	3			N	-0-					-0-
05	1977	X	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
06	1890	X	1842	-0-	-48	-0-	1842	3			N	-0-					-0-
07	2077	X	1830	-0-	-247	-0-	1830	3			N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

02	2175	X	1872	-0-	-303	-0-	1872	3			N	-0-					-0-
03	2325	X	2029	-0-	-296	-0-	2029	3			N	-0-					-0-
04	2250	X	1899	-0-	-351	-0-	1899	3			N	-0-					-0-
05	2015	X	2001	-0-	-14	-0-	2001	3			N	-0-					-0-
06	1950	X	1931	-0-	-19	-0-	1931	3			N	-0-					-0-
07	2015	X	1871	-0-	-144	-0-	1871	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

02	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
03	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
04	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
05	899	N	828	-0-	-71	-0-	828	3			N	-0-					-0-
06	870	N	791	-0-	-79	-0-	791	3			N	-0-					-0-
07	899	N	703	-0-	-196	-0-	703	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1264	-0-	-476	-0-	1264	3			N	-0-					-0-
03	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
05	1364	N	1083	-0-	-281	-0-	1083	3			N	-0-					-0-
06	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
*07	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

02	1015	N	952	-0-	-63	-0-	952	3			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
04	960	N	925	-0-	-35	-0-	925	3			N	-0-					-0-
05	1023	N	900	-0-	-123	-0-	900	3			N	-0-					-0-
06	990	N	981	-0-	-9	-0-	981	3			N	-0-					-0-
07	961	N	864	-0-	-97	-0-	864	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

02	580	N	538	-0-	-42	-0-	538	3			N	-0-					-0-
03	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
04	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
05	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
06	540	N	482	-0-	-58	-0-	482	3			N	-0-					-0-
07	558	N	476	-0-	-82	-0-	476	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

02	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-
03	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
04	2130	N	1980	-0-	-150	-0-	1980	3			N	-0-					-0-
05	2139	N	2029	-0-	-110	-0-	2029	3			N	-0-					-0-
06	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
*07	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

02	1827	X	1737	-0-	-90	-0-	1737	3			N	-0-					-0-
03	1953	X	1846	-0-	-107	-0-	1846	3			N	-0-					-0-
04	1830	X	1804	-0-	-26	-0-	1804	3			N	-0-					-0-
05	1906	X	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-
06	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
07	1860	X	1759	-0-	-101	-0-	1759	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

02	2633	X	2631	-0-	-2	-0-	2631	3			N	-0-					-0-
03	2183	X	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
04	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					-0-
05	3050	X	3050	-0-	-0-	-0-	3050	3			N	-0-					-0-
06	2781	X	2781	-0-	-0-	-0-	2781	3			N	-0-					-0-
*07	2732	X	2732	-0-	-0-	-0-	2732	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

02	3654	X	2321	-0-	-1333	-0-	2321	3			N	-0-					-0-
03	3007	X	2467	-0-	-540	-0-	2467	3			N	-0-					-0-
04	2910	X	2345	-0-	-565	-0-	2345	3			N	-0-					-0-
05	2480	X	2330	-0-	-150	-0-	2330	3			N	-0-					-0-
06	2400	X	2309	-0-	-91	-0-	2309	3			N	-0-					-0-
07	2480	X	2331	-0-	-149	-0-	2331	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
05	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
*07	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

02	116	N	45	-0-	-71	-0-	45	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

02	2697	N	1068	-0-	-1629	-0-	1068	3			N	-0-					-0-
03	1147	N	1108	-0-	-39	-0-	1108	3			N	-0-					-0-
04	1080	N	1059	-0-	-21	-0-	1059	3			N	-0-					-0-
05	1147	N	1123	-0-	-24	-0-	1123	3			N	-0-					-0-
06	1080	N	979	-0-	-101	-0-	979	3			N	-0-					-0-
*07	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

02	1450	N	1285	-0-	-165	-0-	1285	3			N	-0-					-0-
03	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
04	1470	N	1240	-0-	-230	-0-	1240	3			N	-0-					-0-
05	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
06	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
*07	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

02	1478	X	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
03	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
04	1368	X	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
05	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
06	1479	X	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
*07	1566	X	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

02	4553	X	2831	-0-	-1722	-0-	2831	3			N	-0-					-0-
03	4867	X	2964	-0-	-1903	-0-	2964	3			N	-0-					-0-
04	4710	X	2799	-0-	-1911	-0-	2799	3			N	-0-					-0-
05	3348	X	2867	-0-	-481	-0-	2867	3			N	-0-					-0-
06	3030	X	2714	-0-	-316	-0-	2714	3			N	-0-					-0-
07	3038	X	2592	-0-	-446	-0-	2592	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

02	725	N	642	-0-	-83	-0-	642	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	750	N	624	-0-	-126	-0-	624	3			N	-0-					-0-
05	682	N	644	-0-	-38	-0-	644	3			N	-0-					-0-
06	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
07	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1202	-0-	-625	-0-	1202	3			N	-0-					-0-
03	1302	N	1276	-0-	-26	-0-	1276	3			N	-0-					-0-
04	1260	N	1211	-0-	-49	-0-	1211	3			N	-0-					-0-
05	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
06	1735	N	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
*07	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

02	2001	N	1905	-0-	-96	-0-	1905	3			N	-0-					-0-
03	1984	N	1962	-0-	-22	-0-	1962	3			N	-0-					-0-
04	2040	N	1883	-0-	-157	-0-	1883	3			N	-0-					-0-
05	2046	N	1729	-0-	-317	-0-	1729	3			N	-0-					-0-
06	1950	N	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
07	1953	N	1928	-0-	-25	-0-	1928	3			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

02	2030	X	1317	-0-	-713	-0-	1317	3			N	-0-					-0-
03	2170	X	1394	-0-	-776	-0-	1394	3			N	-0-					-0-
04	2100	X	1338	-0-	-762	-0-	1338	3			N	-0-					-0-
05	1457	X	1387	-0-	-70	-0-	1387	3			N	-0-					-0-
06	1545	X	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
*07	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

02	1131	N	987	-0-	-144	-0-	987	3			N	-0-					-0-
03	1116	N	1039	-0-	-77	-0-	1039	3			N	-0-					-0-
04	1050	N	994	-0-	-56	-0-	994	3			N	-0-					-0-
05	1054	N	1021	-0-	-33	-0-	1021	3			N	-0-					-0-
06	1020	N	971	-0-	-49	-0-	971	3			N	-0-					-0-
07	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

02	1740	N	1580	-0-	-160	-0-	1580	3			N	-0-					-0-
03	1767	N	1691	-0-	-76	-0-	1691	3			N	-0-					-0-
04	1650	N	1620	-0-	-30	-0-	1620	3			N	-0-					-0-
05	1674	N	1665	-0-	-9	-0-	1665	3			N	-0-					-0-
06	1650	N	1588	-0-	-62	-0-	1588	3			N	-0-					-0-
07	1674	N	1619	-0-	-55	-0-	1619	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

02	1595	N	619	-0-	-976	-0-	619	3			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
04	1680	N	1009	-0-	-671	-0-	1009	3			N	-0-					-0-
05	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
06	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
07	1054	N	959	-0-	-95	-0-	959	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

02	1566	N	1009	-0-	-557	-0-	1009	3			N	-0-					-0-
03	1178	N	1088	-0-	-90	-0-	1088	3			N	-0-					-0-
04	1080	N	1037	-0-	-43	-0-	1037	3			N	-0-					-0-
05	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
06	1050	N	1048	-0-	-2	-0-	1048	3			N	-0-					-0-
07	1085	N	808	-0-	-277	-0-	808	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1079	-0-	-313	-0-	1079	3			N	-0-					-0-
03	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
04	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
05	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
06	1170	N	1067	-0-	-103	-0-	1067	3			N	-0-					-0-
07	1333	N	1060	-0-	-273	-0-	1060	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	765	-0-	-76	-0-	765	3			N	-0-					-0-
03	837	N	834	-0-	-3	-0-	834	3			N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
05	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
06	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
*07	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	329	-0-	-164	-0-	329	3			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	465	N	311	-0-	-154	-0-	311	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	395	-0-	-156	-0-	395	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
07	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	621	-0-	-133	-0-	621	3			N	-0-					-0-
03	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
04	630	N	570	-0-	-60	-0-	570	3			N	-0-					-0-
05	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
06	630	N	591	-0-	-39	-0-	591	3			N	-0-					-0-
*07	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
03	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
04	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
05	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
06	1368	X	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
*07	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
03	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
04	1876	X	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
05	1866	X	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
06	1878	X	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
*07	1794	X	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
07	279	N	169	-0-	-110	-0-	169	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

02	2030	X	1445	-0-	-585	-0-	1445	3			N	-0-					-0-
03	2170	X	1541	-0-	-629	-0-	1541	3			N	-0-					-0-
04	2100	X	1480	-0-	-620	-0-	1480	3			N	-0-					-0-
05	1612	X	1517	-0-	-95	-0-	1517	3			N	-0-					-0-
06	1530	X	1445	-0-	-85	-0-	1445	3			N	-0-					-0-
07	1550	X	1114	-0-	-436	-0-	1114	3			N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

02	1102	N	1049	-0-	-53	-0-	1049	3			N	-0-					-0-
03	1147	N	1070	-0-	-77	-0-	1070	3			N	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
05	1116	N	1083	-0-	-33	-0-	1083	3			N	-0-					-0-
06	1050	N	816	-0-	-234	-0-	816	3			N	-0-					-0-
07	1116	N	873	-0-	-243	-0-	873	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

02	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
04	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
05	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
06	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
*07	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

02	319	N	273	-0-	-46	-0-	273	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	300	N	209	-0-	-91	-0-	209	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

02	870	N	732	-0-	-138	-0-	732	3			N	-0-					-0-
03	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
05	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
07	806	N	701	-0-	-105	-0-	701	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	810	-0-	-205	-0-	810	3			N	-0-					-0-
03	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
04	840	N	827	-0-	-13	-0-	827	3			N	-0-					-0-
05	868	N	836	-0-	-32	-0-	836	3			N	-0-					-0-
06	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-
07	868	N	784	-0-	-84	-0-	784	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
03	1690	X	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
04	1620	X	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
05	1657	X	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
06	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
*07	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2535	X	2535	-0-	-0-	-0-	2535	3			N	-0-					-0-
03	2691	X	2691	-0-	-0-	-0-	2691	3			N	-0-					-0-
04	2388	N	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
05	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
06	2509	N	2509	-0-	-0-	-0-	2509	3			N	-0-					-0-
*07	2382	N	2382	-0-	-0-	-0-	2382	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
03	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
04	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
05	1519	N	1515	-0-	-4	-0-	1515	3			N	-0-					-0-
06	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
07	1488	N	1340	-0-	-148	-0-	1340	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	737	-0-	-1003	-0-	737	3			N	-0-					-0-
03	806	N	785	-0-	-21	-0-	785	3			N	-0-					-0-
04	780	N	750	-0-	-30	-0-	750	3			N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
06	750	N	724	-0-	-26	-0-	724	3			N	-0-					-0-
07	775	N	556	-0-	-219	-0-	556	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	805	-0-	-993	-0-	805	3			N	-0-					-0-
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
04	840	N	796	-0-	-44	-0-	796	3			N	-0-					-0-
05	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
07	837	N	692	-0-	-145	-0-	692	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	721	-0-	-265	-0-	721	3			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
05	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
06	750	N	731	-0-	-19	-0-	731	3			N	-0-					-0-
07	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	839	-0-	-263	-0-	839	3			N	-0-					-0-
03	961	N	942	-0-	-19	-0-	942	3			N	-0-					-0-
04	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
05	899	N	870	-0-	-29	-0-	870	3			N	-0-					-0-
06	900	N	869	-0-	-31	-0-	869	3			N	-0-					-0-
*07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1095	-0-	-152	-0-	1095	3			N	-0-					-0-
03	1240	N	1169	-0-	-71	-0-	1169	3			N	-0-					-0-
04	1170	N	1107	-0-	-63	-0-	1107	3			N	-0-					-0-
05	1178	N	1130	-0-	-48	-0-	1130	3			N	-0-					-0-
06	1140	N	1087	-0-	-53	-0-	1087	3			N	-0-					-0-
07	1147	N	1020	-0-	-127	-0-	1020	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
03	930	N	757	-0-	-173	-0-	757	3			N	-0-					-0-
04	780	N	731	-0-	-49	-0-	731	3			N	-0-					-0-
05	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-
06	720	N	706	-0-	-14	-0-	706	3			N	-0-					-0-
*07	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	662	-0-	-150	-0-	662	3			N	-0-					-0-
03	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
04	720	N	648	-0-	-72	-0-	648	3			N	-0-					-0-
05	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
06	690	N	646	-0-	-44	-0-	646	3			N	-0-					-0-
*07	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	771	-0-	-273	-0-	771	3			N	-0-					-0-
03	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
04	810	N	780	-0-	-30	-0-	780	3			N	-0-					-0-
05	837	N	764	-0-	-73	-0-	764	3			N	-0-					-0-
06	810	N	649	-0-	-161	-0-	649	3			N	-0-					-0-
*07	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3074	X	1485	-0-	-1589	-0-	1485	3			N	-0-					-0-
03	3286	X	1638	-0-	-1648	-0-	1638	3			N	-0-					-0-
04	3180	X	1622	-0-	-1558	-0-	1622	3			N	-0-					-0-
05	1736	X	1531	-0-	-205	-0-	1531	3			N	-0-					-0-
06	1590	X	1450	-0-	-140	-0-	1450	3			N	-0-					-0-
*07	1764	X	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

02	2088	X	1673	-0-	-415	-0-	1673	3			N	-0-					-0-
03	2232	X	1815	-0-	-417	-0-	1815	3			N	-0-					-0-
04	2160	X	1417	-0-	-743	-0-	1417	3			N	-0-					-0-
05	1860	X	1272	-0-	-588	-0-	1272	3			N	-0-					-0-
06	1800	X	1580	-0-	-220	-0-	1580	3			N	-0-					-0-
07	1829	X	1636	-0-	-193	-0-	1636	3			N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

02	1479	N	461	-0-	-1018	-0-	461	3			N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
06	720	N	681	-0-	-39	-0-	681	3			N	-0-					-0-
07	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

02	1450	N	1024	-0-	-426	-0-	1024	3			N	-0-					-0-
03	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	1085	N	655	-0-	-430	-0-	655	3			N	-0-					-0-
06	630	N	438	-0-	-192	-0-	438	3			N	-0-					-0-
07	651	N	397	-0-	-254	-0-	397	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

02	1595	N	856	-0-	-739	-0-	856	3			N	-0-					-0-
03	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
05	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
06	1110	N	926	-0-	-184	-0-	926	3			N	-0-					-0-
07	1116	N	893	-0-	-223	-0-	893	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

02	2987	X	1335	-0-	-1652	-0-	1335	3			N	-0-					-0-
03	3193	X	1419	-0-	-1774	-0-	1419	3			N	-0-					-0-
04	3090	X	1351	-0-	-1739	-0-	1351	3			N	-0-					-0-
05	1457	X	1113	-0-	-344	-0-	1113	3			N	-0-					-0-
06	1410	X	1390	-0-	-20	-0-	1390	3			N	-0-					-0-
07	1426	X	1198	-0-	-228	-0-	1198	3			N	-0-					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

02	1363	N	394	-0-	-969	-0-	394	3			N	-0-					-0-
03	651	N	462	-0-	-189	-0-	462	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	204	-0-	-289	-0-	204	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	430	-0-	-556	-0-	430	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
07	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1055	-0-	-308	-0-	1055	3			N	-0-					-0-
03	1147	N	1134	-0-	-13	-0-	1134	3			N	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
05	1116	N	952	-0-	-164	-0-	952	3			N	-0-					-0-
06	1110	N	1030	-0-	-80	-0-	1030	3			N	-0-					-0-
07	1116	N	1029	-0-	-87	-0-	1029	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
03	1931	X	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
04	1765	X	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
05	1614	X	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
06	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
*07	1694	X	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3514	X	2283	-0-	-1231	-0-	2283	3			N	-0-					-0-
03	2728	X	2436	-0-	-292	-0-	2436	3			N	-0-					-0-
04	2640	X	2336	-0-	-304	-0-	2336	3			N	-0-					-0-
05	2480	X	2398	-0-	-82	-0-	2398	3			N	-0-					-0-
06	2370	X	1869	-0-	-501	-0-	1869	3			N	-0-					-0-
07	2449	X	2194	-0-	-255	-0-	2194	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4611	X	1913	-0-	-2698	-0-	1913	3			N	-0-					-0-
03	4929	X	2015	-0-	-2914	-0-	2015	3			N	-0-					-0-
04	4770	X	1923	-0-	-2847	-0-	1923	3			N	-0-					-0-
05	2108	X	1959	-0-	-149	-0-	1959	3			N	-0-					-0-
06	1980	X	1763	-0-	-217	-0-	1763	3			N	-0-					-0-
*07	2166	X	2166	-0-	-0-	-0-	2166	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4698	X	3177	-0-	-1521	-0-	3177	3			N	-0-					-0-
03	5022	X	3248	-0-	-1774	-0-	3248	3			N	-0-					-0-
04	4860	X	3259	-0-	-1601	-0-	3259	3			N	-0-					-0-
05	3441	X	3343	-0-	-98	-0-	3343	3			N	-0-					-0-
06	3330	X	2535	-0-	-795	-0-	2535	3			N	-0-					-0-
07	3410	X	2744	-0-	-666	-0-	2744	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4829	X	2488	-0-	-2341	-0-	2488	3			N	-0-					-0-
03	2651	X	2651	-0-	-0-	-0-	2651	3			N	-0-					-0-
04	2544	X	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
05	2602	X	2602	-0-	-0-	-0-	2602	3			N	-0-					-0-
06	2489	X	2489	-0-	-0-	-0-	2489	3			N	-0-					-0-
*07	2029	X	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

02	1218	N	1020	-0-	-198	-0-	1020	3			N	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
04	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
05	1085	N	979	-0-	-106	-0-	979	3			N	-0-					-0-
06	1050	N	944	-0-	-106	-0-	944	3			N	-0-					-0-
07	1085	N	844	-0-	-241	-0-	844	3			N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

02	1102	N	777	-0-	-325	-0-	777	3			N	-0-					-0-
03	899	N	839	-0-	-60	-0-	839	3			N	-0-					-0-
04	870	N	808	-0-	-62	-0-	808	3			N	-0-					-0-
05	837	N	821	-0-	-16	-0-	821	3			N	-0-					-0-
06	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
07	837	N	719	-0-	-118	-0-	719	3			N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

02	1885	N	900	-0-	-985	-0-	900	3			N	-0-					-0-
03	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
04	900	N	887	-0-	-13	-0-	887	3			N	-0-					-0-
05	961	N	919	-0-	-42	-0-	919	3			N	-0-					-0-
06	900	N	848	-0-	-52	-0-	848	3			N	-0-					-0-
07	930	N	833	-0-	-97	-0-	833	3			N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

02	1305	N	981	-0-	-324	-0-	981	3			N	-0-					-0-
03	1085	N	1033	-0-	-52	-0-	1033	3			N	-0-					-0-
04	1020	N	974	-0-	-46	-0-	974	3			N	-0-					-0-
05	1054	N	1006	-0-	-48	-0-	1006	3			N	-0-					-0-
06	990	N	986	-0-	-4	-0-	986	3			N	-0-					-0-
07	992	N	945	-0-	-47	-0-	945	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

02	1508	N	1375	-0-	-133	-0-	1375	3			N	-0-					-0-
03	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
04	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
05	1457	N	1307	-0-	-150	-0-	1307	3			N	-0-					-0-
06	1380	N	1197	-0-	-183	-0-	1197	3			N	-0-					-0-
07	1364	N	1000	-0-	-364	-0-	1000	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

02	1189	N	709	-0-	-480	-0-	709	3			N	-0-					-0-
03	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
04	750	N	709	-0-	-41	-0-	709	3			N	-0-					-0-
05	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-
06	750	N	642	-0-	-108	-0-	642	3			N	-0-					-0-
07	744	N	718	-0-	-26	-0-	718	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	455	-0-	-154	-0-	455	3			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
04	480	N	422	-0-	-58	-0-	422	3			N	-0-					-0-
05	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
06	450	N	367	-0-	-83	-0-	367	3			N	-0-					-0-
07	434	N	291	-0-	-143	-0-	291	3			N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	838	-0-	-61	-0-	838	3			N	-0-					-0-
03	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
04	900	N	834	-0-	-66	-0-	834	3			N	-0-					-0-
05	899	N	702	-0-	-197	-0-	702	3			N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
*07	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1006	-0-	-154	-0-	1006	3			N	-0-					-0-
03	1147	N	1104	-0-	-43	-0-	1104	3			N	-0-					-0-
04	1080	N	1057	-0-	-23	-0-	1057	3			N	-0-					-0-
05	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
06	1080	N	1021	-0-	-59	-0-	1021	3			N	-0-					-0-
07	1085	N	811	-0-	-274	-0-	811	3			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1105	-0-	-461	-0-	1105	3			N	-0-					-0-
03	1209	N	1174	-0-	-35	-0-	1174	3			N	-0-					-0-
04	1140	N	1133	-0-	-7	-0-	1133	3			N	-0-					-0-
05	1178	N	1166	-0-	-12	-0-	1166	3			N	-0-					-0-
06	1140	N	1101	-0-	-39	-0-	1101	3			N	-0-					-0-
*07	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
03	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
04	1517	X	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
05	1560	X	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
06	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
*07	1445	X	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	942	-0-	-624	-0-	942	3			N	-0-					-0-
03	1023	N	955	-0-	-68	-0-	955	3			N	-0-					-0-
04	990	N	936	-0-	-54	-0-	936	3			N	-0-					-0-
05	992	N	957	-0-	-35	-0-	957	3			N	-0-					-0-
06	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-
07	961	N	917	-0-	-44	-0-	917	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1203	-0-	-73	-0-	1203	3			N	-0-					-0-
03	1333	N	1279	-0-	-54	-0-	1279	3			N	-0-					-0-
04	1260	N	1218	-0-	-42	-0-	1218	3			N	-0-					-0-
05	1271	N	1047	-0-	-224	-0-	1047	3			N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
*07	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	639	-0-	-86	-0-	639	3			N	-0-					-0-
03	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
04	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
05	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
06	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
*07	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

02	1131	N	1057	-0-	-74	-0-	1057	3			N	-0-					-0-
03	1116	N	1109	-0-	-7	-0-	1109	3			N	-0-					-0-
04	1140	N	1063	-0-	-77	-0-	1063	3			N	-0-					-0-
05	1116	N	1058	-0-	-58	-0-	1058	3			N	-0-					-0-
06	1080	N	997	-0-	-83	-0-	997	3			N	-0-					-0-
*07	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

02	580	N	493	-0-	-87	-0-	493	3			N	-0-					-0-
03	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
04	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
05	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
06	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
07	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

02	1653	N	1253	-0-	-400	-0-	1253	3			N	-0-					-0-
03	1426	N	1279	-0-	-147	-0-	1279	3			N	-0-					-0-
04	1350	N	1272	-0-	-78	-0-	1272	3			N	-0-					-0-
05	1333	N	1222	-0-	-111	-0-	1222	3			N	-0-					-0-
06	1230	N	1131	-0-	-99	-0-	1131	3			N	-0-					-0-
07	1302	N	1190	-0-	-112	-0-	1190	3			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

02	1131	N	1007	-0-	-124	-0-	1007	3			N	-0-					-0-
03	1054	N	1019	-0-	-35	-0-	1019	3			N	-0-					-0-
04	1050	N	968	-0-	-82	-0-	968	3			N	-0-					-0-
05	1085	N	935	-0-	-150	-0-	935	3			N	-0-					-0-
06	990	N	874	-0-	-116	-0-	874	3			N	-0-					-0-
07	992	N	951	-0-	-41	-0-	951	3			N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

02	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
03	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
04	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
05	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
*07	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

02	928	N	708	-0-	-220	-0-	708	3			N	-0-					-0-
03	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-
06	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-
07	744	N	637	-0-	-107	-0-	637	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	620	-0-	-18	-0-	620	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
06	630	N	587	-0-	-43	-0-	587	3			N	-0-					-0-
*07	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	440	-0-	-24	-0-	440	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
06	450	N	314	-0-	-136	-0-	314	3			N	-0-					-0-
07	465	N	289	-0-	-176	-0-	289	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	549	-0-	-31	-0-	549	3			N	-0-					-0-
03	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-
04	600	N	544	-0-	-56	-0-	544	3			N	-0-					-0-
05	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
06	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
07	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	545	-0-	-35	-0-	545	3			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
06	570	N	490	-0-	-80	-0-	490	3			N	-0-					-0-
07	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	757	-0-	-55	-0-	757	3			N	-0-					-0-
03	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
04	780	N	725	-0-	-55	-0-	725	3			N	-0-					-0-
05	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
06	780	N	696	-0-	-84	-0-	696	3			N	-0-					-0-
07	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	385	-0-	-50	-0-	385	3			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
04	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
06	360	N	265	-0-	-95	-0-	265	3			N	-0-					-0-
07	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	644	-0-	-52	-0-	644	3			N	-0-					-0-
03	713	N	675	-0-	-38	-0-	675	3			N	-0-					-0-
04	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-
05	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
06	660	N	598	-0-	-62	-0-	598	3			N	-0-					-0-
07	682	N	525	-0-	-157	-0-	525	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	N	1016	-0-	-1014	-0-	1016	3			N	-0-					-0-
03	1116	N	1010	-0-	-106	-0-	1010	3			N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
05	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
07	1085	N	989	-0-	-96	-0-	989	3			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	480	-0-	-13	-0-	480	3			N	-0-					-0-
03	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
04	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
04	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
05	775	N	692	-0-	-83	-0-	692	3			N	-0-					-0-
06	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
03	1435	X	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
04	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
05	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
06	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
*07	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1080	-0-	-51	-0-	1080	3			N	-0-					-0-
03	1209	N	1118	-0-	-91	-0-	1118	3			N	-0-					-0-
04	1170	N	993	-0-	-177	-0-	993	3			N	-0-					-0-
05	1147	N	1035	-0-	-112	-0-	1035	3			N	-0-					-0-
06	1080	N	1066	-0-	-14	-0-	1066	3			N	-0-					-0-
07	1023	N	996	-0-	-27	-0-	996	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		769	-0-	769	1601	769	3			Y	-0-					-0-
03	2499	X	898	-0-	-1601	-0-	898	3			Y	-0-					-0-
04	810	N	759	-0-	-51	-0-	759	3			Y	-0-					-0-
05	837	N	732	-0-	-105	-0-	732	3			Y	-0-					-0-
06	870	N	732	-0-	-138	-0-	732	3			Y	-0-					-0-
07	775	N	715	-0-	-60	-0-	715	3			Y	-0-					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	944	-0-	-970	-0-	944	3			N	-0-					-0-
03	1116	N	940	-0-	-176	-0-	940	3			N	-0-					-0-
04	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
05	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
07	1085	N	1038	-0-	-47	-0-	1038	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	659	-0-	-849	-0-	659	3			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
04	690	N	594	-0-	-96	-0-	594	3			N	-0-					-0-
05	713	N	694	-0-	-19	-0-	694	3			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
07	620	N	490	-0-	-130	-0-	490	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2884	-0-	-0-	-0-	2884	3			N	-0-					-0-
03	3219	X	3219	-0-	-0-	-0-	3219	3			N	-0-					-0-
04	3062	X	3062	-0-	-0-	-0-	3062	3			N	-0-					-0-
05	3156	X	3156	-0-	-0-	-0-	3156	3			N	-0-					-0-
06	3029	X	3029	-0-	-0-	-0-	3029	3			N	-0-					-0-
07	2480	X	1817	-0-	-663	-0-	1817	3			N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
04	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
05	899	N	894	-0-	-5	-0-	894	3			N	-0-					-0-
06	840	N	833	-0-	-7	-0-	833	3			N	-0-					-0-
07	899	N	754	-0-	-145	-0-	754	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
03	SWR 10		1360	-0-	1360	1360	1360	3			N	-0-					-0-
04	SWR 10		1279	-0-	1279	2639	1279	3			N	-0-					-0-
05	SWR 10		1283	-0-	1283	3922	1283	3			N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	3922					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	3922					N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
03	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
04	1110	X	1082	-0-	-28	-0-	1082	3			N	-0-					-0-
05	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
06	1110	X	-0-	-0-	-1110	-0-					N	-0-					-0-
07	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	637	-0-	-436	-0-	637	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*07	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	692	-0-	-410	-0-	692	3			N	-0-					-0-
03	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
05	744	N	620	-0-	-124	-0-	620	3			N	-0-					-0-
06	720	N	653	-0-	-67	-0-	653	3			N	-0-					-0-
07	744	N	485	-0-	-259	-0-	485	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-
07	682	N	644	-0-	-38	-0-	644	3			N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	640	-0-	-85	-0-	640	3			N	-0-					-0-
03	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-
04	720	N	560	-0-	-160	-0-	560	3			N	-0-					-0-
05	682	N	535	-0-	-147	-0-	535	3			N	-0-					-0-
06	630	N	592	-0-	-38	-0-	592	3			N	-0-					-0-
*07	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2392	X	2392	-0-	-0-	-0-	2392	3			N	-0-					-0-
03	SWR 10		2199	-0-	2199	2199	2199	3			N	-0-					-0-
04	SWR 10		2093	-0-	2093	4292	2093	3			N	-0-					-0-
05	SWR 10		2142	-0-	2142	6434	2142	3			N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	6434					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	6434					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	256	-0-	-63	-0-	256	3			N	-0-					-0-
03	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2104	X	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-
03	2189	X	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-
04	2100	X	2047	-0-	-53	-0-	2047	3			N	-0-					-0-
05	2038	X	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
06	2190	X	-0-	-0-	-2190	-0-					N	-0-					-0-
07	2263	X	-0-	-0-	-2263	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	2094	-0-	1894	1894	2094	3			N	-0-					-0-
03	SWR 10		2060	-0-	2060	3954	2060	3			N	-0-					-0-
04	SWR 10		1178	-0-	1178	5132	1178	3			N	-0-					-0-
05	SWR 10		1788	-0-	1788	6920	1788	3			N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	6920					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	6920					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	246	-0-	-102	-0-	246	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
06	270	N	181	-0-	-89	-0-	181	3			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	824	-0-	-394	-0-	824	3			N	-0-					-0-
03	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
04	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-
05	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-
06	840	N	824	-0-	-16	-0-	824	3			N	-0-					-0-
*07	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10987	X	4676	-0-	-6311	-0-	4676	3			N	-0-					-0-
03	SWR 10		4732	-0-	4732	4732	4732	3			N	-0-					-0-
04	SWR 10		4164	-0-	4164	8896	4164	3			N	-0-					-0-
05	SWR 10		3983	-0-	3983	12879	3983	3			N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	12879					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	12879					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	630	-0-	-646	-0-	630	3			N	-0-					-0-
03	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
05	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
06	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-
07	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	617	-0-	-79	-0-	617	3			N	-0-					-0-
03	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	750	N	739	-0-	-11	-0-	739	3			N	-0-					-0-
07	775	N	704	-0-	-71	-0-	704	3			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1093	-0-	-67	-0-	1093	3			N	-0-					-0-
03	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
04	1200	N	1179	-0-	-21	-0-	1179	3			N	-0-					-0-
05	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
06	1200	N	1159	-0-	-41	-0-	1159	3			N	-0-					-0-
*07	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	285	-0-	-208	-0-	285	3			N	-0-					-0-
03	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
05	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
06	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	613	-0-	-518	-0-	613	3			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
04	630	N	609	-0-	-21	-0-	609	3			N	-0-					-0-
05	651	N	646	-0-	-5	-0-	646	3			N	-0-					-0-
06	630	N	590	-0-	-40	-0-	590	3			N	-0-					-0-
*07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	585	-0-	-111	-0-	585	3			N	-0-					-0-
03	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
05	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
06	600	N	475	-0-	-125	-0-	475	3			N	-0-					-0-
07	682	N	540	-0-	-142	-0-	540	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4766	X	2445	-0-	-2321	-0-	2445	3			N	-0-					-0-
03	3038	X	2586	-0-	-452	-0-	2586	3			N	-0-					-0-
04	2940	X	2453	-0-	-487	-0-	2453	3			N	-0-					-0-
05	2759	X	2673	-0-	-86	-0-	2673	3			N	-0-					-0-
06	2670	X	2628	-0-	-42	-0-	2628	3			N	-0-					-0-
07	2604	X	2370	-0-	-234	-0-	2370	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1109	-0-	-573	-0-	1109	3			N	-0-					-0-
03	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
04	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
05	1178	N	1160	-0-	-18	-0-	1160	3			N	-0-					-0-
06	1170	N	1144	-0-	-26	-0-	1144	3			N	-0-					-0-
*07	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	X	1320	-0-	-159	-0-	1320	3			N	-0-					-0-
03	1581	X	1336	-0-	-245	-0-	1336	3			N	-0-					-0-
04	1530	X	1204	-0-	-326	-0-	1204	3			N	-0-					-0-
05	1426	X	1331	-0-	-95	-0-	1331	3			N	-0-					-0-
06	1380	X	1272	-0-	-108	-0-	1272	3			N	-0-					-0-
*07	1549	X	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	827	-0-	-246	-0-	827	3			N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
05	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
06	870	N	750	-0-	-120	-0-	750	3			N	-0-					-0-
07	961	N	824	-0-	-137	-0-	824	3			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

02	551	N	418	-0-	-133	-0-	418	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
06	420	N	347	-0-	-73	-0-	347	3			N	-0-					-0-
07	527	N	380	-0-	-147	-0-	380	3			N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

02	493	N	444	-0-	-49	-0-	444	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

02	1015	N	262	-0-	-753	-0-	262	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	390	N	257	-0-	-133	-0-	257	3			N	-0-					-0-
07	341	N	239	-0-	-102	-0-	239	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

02	812	N	519	-0-	-293	-0-	519	3			N	-0-					-0-
03	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-
04	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

02	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
03	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
04	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
06	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
*07	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

02	638	N	541	-0-	-97	-0-	541	3			N	-0-					-0-
03	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
04	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
05	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-
06	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-
07	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1162	-0-	-288	-0-	1162	3			N	-0-					-0-
03	1271	N	1215	-0-	-56	-0-	1215	3			N	-0-					-0-
04	1230	N	1146	-0-	-84	-0-	1146	3			N	-0-					-0-
05	1240	N	1192	-0-	-48	-0-	1192	3			N	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
*07	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

02	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
03	1679	X	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
04	1609	X	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
05	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
06	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
*07	1526	X	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

02	522	N	379	-0-	-143	-0-	379	3			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	480	N	406	-0-	-74	-0-	406	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

02	754	N	530	-0-	-224	-0-	530	3			N	-0-					-0-
03	806	N	731	-0-	-75	-0-	731	3			N	-0-					-0-
04	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
06	720	N	590	-0-	-130	-0-	590	3			N	-0-					-0-
07	744	N	340	-0-	-404	-0-	340	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

02	493	N	460	-0-	-33	-0-	460	3			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
04	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
06	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
*07	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
06	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	470	-0-	-197	-0-	470	3			N	-0-					-0-
03	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	660	-0-	-761	-0-	660	3			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	713	N	601	-0-	-112	-0-	601	3			N	-0-					-0-
06	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
*07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	542	-0-	-328	-0-	542	3			N	-0-					-0-
03	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
04	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
05	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
06	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
07	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	672	-0-	-662	-0-	672	3			N	-0-					-0-
03	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
04	990	N	551	-0-	-439	-0-	551	3			N	-0-					-0-
05	713	N	548	-0-	-165	-0-	548	3			N	-0-					-0-
06	660	N	578	-0-	-82	-0-	578	3			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	934	-0-	-342	-0-	934	3			N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
04	990	N	958	-0-	-32	-0-	958	3			N	-0-					-0-
05	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
06	960	N	878	-0-	-82	-0-	878	3			N	-0-					-0-
*07	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	731	-0-	-81	-0-	731	3			N	-0-					-0-
03	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
04	750	N	648	-0-	-102	-0-	648	3			N	-0-					-0-
05	775	N	582	-0-	-193	-0-	582	3			N	-0-					-0-
06	750	N	524	-0-	-226	-0-	524	3			N	-0-					-0-
07	682	N	470	-0-	-212	-0-	470	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	667	-0-	-319	-0-	667	3			N	-0-					-0-
03	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
04	660	N	612	-0-	-48	-0-	612	3			N	-0-					-0-
05	713	N	642	-0-	-71	-0-	642	3			N	-0-					-0-
06	690	N	608	-0-	-82	-0-	608	3			N	-0-					-0-
07	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3645	X	3645	-0-	-0-	-0-	3645	3			N	-0-					-0-
03	3999	X	3999	-0-	-0-	-0-	3999	3			N	-0-					-0-
04	3827	X	3827	-0-	-0-	-0-	3827	3			N	-0-					-0-
05	3865	X	3865	-0-	-0-	-0-	3865	3			N	-0-					-0-
06	3637	X	3637	-0-	-0-	-0-	3637	3			N	-0-					-0-
*07	3119	X	3119	-0-	-0-	-0-	3119	3			N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	X	1794	-0-	-497	-0-	1794	3			N	-0-					-0-
03	2449	X	1910	-0-	-539	-0-	1910	3			N	-0-					-0-
04	2370	X	1843	-0-	-527	-0-	1843	3			N	-0-					-0-
05	1984	X	1888	-0-	-96	-0-	1888	3			N	-0-					-0-
06	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
07	1922	X	1753	-0-	-169	-0-	1753	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	656	-0-	-40	-0-	656	3			N	-0-					-0-
03	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
04	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	690	N	676	-0-	-14	-0-	676	3			N	-0-					-0-
07	713	N	588	-0-	-125	-0-	588	3			N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	818	-0-	-168	-0-	818	3			N	-0-					-0-
03	899	N	870	-0-	-29	-0-	870	3			N	-0-					-0-
04	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-
05	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-
06	840	N	765	-0-	-75	-0-	765	3			N	-0-					-0-
07	868	N	494	-0-	-374	-0-	494	3			N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	X	1249	-0-	-172	-0-	1249	3			N	-0-					-0-
03	1519	X	1308	-0-	-211	-0-	1308	3			N	-0-					-0-
04	1470	X	1225	-0-	-245	-0-	1225	3			N	-0-					-0-
05	1364	X	1165	-0-	-199	-0-	1165	3			N	-0-					-0-
06	1290	X	1183	-0-	-107	-0-	1183	3			N	-0-					-0-
07	1333	X	1003	-0-	-330	-0-	1003	3			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	607	-0-	-60	-0-	607	3			N	-0-					-0-
03	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
04	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-
05	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
06	600	N	554	-0-	-46	-0-	554	3			N	-0-					-0-
07	620	N	485	-0-	-135	-0-	485	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	413	-0-	-51	-0-	413	3			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
07	465	N	378	-0-	-87	-0-	378	3			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	805	-0-	-7	-0-	805	3			N	-0-					-0-
03	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
04	840	N	818	-0-	-22	-0-	818	3			N	-0-					-0-
05	868	N	836	-0-	-32	-0-	836	3			N	-0-					-0-
06	840	N	809	-0-	-31	-0-	809	3			N	-0-					-0-
07	837	N	794	-0-	-43	-0-	794	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	899	N	661	-0-	-238	-0-	661	3			N	-0-					-0-
06	750	N	616	-0-	-134	-0-	616	3			N	-0-					-0-
07	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2407	X	1883	-0-	-524	-0-	1883	3			N	-0-					-0-
03	2573	X	1994	-0-	-579	-0-	1994	3			N	-0-					-0-
04	2490	X	1881	-0-	-609	-0-	1881	3			N	-0-					-0-
05	2015	X	1827	-0-	-188	-0-	1827	3			N	-0-					-0-
06	1950	X	1884	-0-	-66	-0-	1884	3			N	-0-					-0-
07	2015	X	1830	-0-	-185	-0-	1830	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4147	X	2451	-0-	-1696	-0-	2451	3			N	-0-					-0-
03	4433	X	2622	-0-	-1811	-0-	2622	3			N	-0-					-0-
04	4290	X	2502	-0-	-1788	-0-	2502	3			N	-0-					-0-
05	2759	X	2513	-0-	-246	-0-	2513	3			N	-0-					-0-
06	2640	X	2438	-0-	-202	-0-	2438	3			N	-0-					-0-
07	2635	X	2335	-0-	-300	-0-	2335	3			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319 N	319	-0-	-0-	-0-	6	1	313	3	Y	-0-					-0-
03	353 N	353	-0-	-0-	-0-	8	1	345	3	Y	-0-					-0-
*04	330 N	283	-0-	-47	-0-	8	1	275	3	Y	-0-					-0-
05	354 N	354	-0-	-0-	-0-	7	1	347	3	Y	-0-					-0-
*06	330 N	308	-0-	-22	-0-	14	1	294	3	Y	-0-					-0-
*07	371 N	371	-0-	-0-	-0-	8	1	363	3	Y	-0-					-0-

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354 N	354	-0-	-0-	-0-	7	1	341	3	Y	5	5	1			1
						6	9									
03	391 N	391	-0-	-0-	-0-	8	1	377	3	Y	5	5	1			1
						6	9									
*04	380 N	380	-0-	-0-	-0-	11	1	365	3	Y	4	4	1			1
						4	9									
05	407 N	407	-0-	-0-	-0-	8	1	395	3	Y	4	4	1			1
						4	9									
*06	330 N	312	-0-	-18	-0-	14	1	294	3	Y	4	4	1			1
						4	9									
07	341 N	331	-0-	-10	-0-	7	1	320	3	Y	4	4	1			1
						4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1172	-0-		-46	-0-	23	1	1139	3	Y	9	10	1			2
								10	9									
03	1240	N	1218	-0-		-22	-0-	26	1	1182	3	Y	9	9	1			2
								10	9									
*04	1170	N	1143	-0-		-27	-0-	32	1	1102	3	Y	8	8	1			2
								9	9									
05	1240	N	1164	-0-		-76	-0-	24	1	1129	3	Y	10	9	1			3
								11	9									
*06	1170	N	1099	-0-		-71	-0-	50	1	1041	3	Y	7	7	1			3
								8	9									
07	1178	N	1123	-0-		-55	-0-	23	1	1091	3	Y	8	9	1			2
								9	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	704	-0-		-253	-0-	14	1	680	3	Y	9	10	1			2
								10	9									
03	938	N	938	-0-		-0-	-0-	20	1	908	3	Y	9	9	1			2
								10	9									
*04	1372	N	1372	-0-		-0-	-0-	38	1	1325	3	Y	8	8	1			2
								9	9									
05	1292	N	1292	-0-		-0-	-0-	27	1	1254	3	Y	10	9	1			3
								11	9									
*06	1120	N	1120	-0-		-0-	-0-	51	1	1061	3	Y	7	7	1			3
								8	9									
*07	1130	N	1130	-0-		-0-	-0-	23	1	1098	3	Y	8	9	1			2
								9	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	72	-0-		-15	-0-	1	1	67	3	Y	4	3	1			1
								4	9									
03	70	N	70	-0-		-0-	-0-	1	1	65	3	Y	4	4	1			1
								4	9									
*04	67	N	67	-0-		-0-	-0-	2	1	61	3	Y	4	4	1			1
								4	9									
05	82	N	82	-0-		-0-	-0-	2	1	80	3	Y	-0-	1	1			-0-
*06	97	N	97	-0-		-0-	-0-	4	1	93	3	Y	-0-					-0-
*07	97	N	97	-0-		-0-	-0-	2	1	95	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	420	-0-		-44	-0-	8	1	402	3	Y	9	8	1			2
								10	9									
03	469	N	469	-0-		-0-	-0-	10	1	449	3	Y	9	9	1			2
								10	9									
*04	450	N	450	-0-		-0-	-0-	12	1	429	3	Y	8	8	1			2
								9	9									
05	465	N	465	-0-		-0-	-0-	10	1	444	3	Y	10	9	1			3
								11	9									
*06	450	N	359	-0-		-91	-0-	16	1	336	3	Y	6	7	1			2
								7	9									
*07	476	N	476	-0-		-0-	-0-	10	1	457	3	Y	8	8	1			2
								9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	-0-	12	1	588	3	Y	9	10	1			2
							10	9									
03	668	N	668	-0-	-0-	-0-	14	1	644	3	Y	9	9	1			2
							10	9									
*04	630	N	615	-0-	-15	-0-	17	1	589	3	Y	8	8	1			2
							9	9									
05	685	N	685	-0-	-0-	-0-	14	1	660	3	Y	10	9	1			3
							11	9									
*06	657	N	657	-0-	-0-	-0-	30	1	619	3	Y	7	7	1			3
							8	9									
*07	682	N	682	-0-	-0-	-0-	14	1	659	3	Y	8	9	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0-	-0-	5	1	243	3	Y	-0-					-0-
03	155	N	140	-0-	-15	-0-	3	1	137	3	Y	-0-					-0-
*04	240	N	131	-0-	-109	-0-	4	1	127	3	Y	-0-					-0-
05	248	N	160	-0-	-88	-0-	3	1	153	3	Y	4	3	1			1
							4	9									
*06	168	N	168	-0-	-0-	-0-	8	1	157	3	Y	3	3	1			1
							3	9									
*07	154	N	154	-0-	-0-	-0-	3	1	147	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	2	1	111	3	Y	9	9	1			2
							10	9									
03	129	N	129	-0-	-0-	-0-	3	1	116	3	Y	9	9	1			2
							10	9									
*04	120	N	101	-0-	-19	-0-	3	1	88	3	Y	9	9	1			2
							10	9									
05	124	N	112	-0-	-12	-0-	2	1	95	3	Y	14	12	1			4
							15	9									
*06	120	N	96	-0-	-24	-0-	4	1	80	3	Y	11	11	1			4
							12	9									
*07	113	N	113	-0-	-0-	-0-	2	1	98	3	Y	12	13	1			3
							13	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	116	-0-	-29	-0-	2	1	114	3	Y	-0-					-0-
03	155	N	131	-0-	-24	-0-	3	1	128	3	Y	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	4	1	135	3	Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	3	1	144	3	Y	-0-					-0-
*06	120	N	82	-0-	-38	-0-	4	1	78	3	Y	-0-					-0-
07	155	N	55	-0-	-100	-0-	1	1	54	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	286	-0-	-33	-0-	6	1	274	3	Y	5	5	1			1
							6	9									
03	310	N	266	-0-	-44	-0-	6	1	254	3	Y	5	5	1			1
							6	9									
*04	300	N	251	-0-	-49	-0-	7	1	244	3	Y	-0-	1	1			-0-
05	310	N	263	-0-	-47	-0-	6	1	257	3	Y	-0-					-0-
*06	270	N	262	-0-	-8	-0-	12	1	250	3	Y	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	6	1	273	3	Y	4	3	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

02	155	N	155	-0-	-0-	-0-	3	1	152	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	4	1	162	3	Y	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	5	1	157	3	Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	3	1	162	3	Y	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	7	1	146	3	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	3	1	151	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

02	257	N	257	-0-	-0-	-0-	5	1	252	3	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	5	1	242	3	Y	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	6	1	220	3	Y	-0-					-0-
05	230	N	230	-0-	-0-	-0-	5	1	225	3	Y	-0-					-0-
*06	204	N	204	-0-	-0-	-0-	9	1	195	3	Y	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	5	1	235	3	Y	4	3	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1212	-0-	-64	-0-	24	1	1182	3	Y	5	5	1			1
							6	9									
03	1395	N	1343	-0-	-52	-0-	29	1	1308	3	Y	5	5	1			1
							6	9									
*04	1350	N	1304	-0-	-46	-0-	37	1	1263	3	Y	4	4	1			1
							4	9									
05	1340	N	1340	-0-	-0-	-0-	28	1	1303	3	Y	8	7	1			2
							9	9									
*06	1309	N	1309	-0-	-0-	-0-	59	1	1241	3	Y	8	7	1			3
							9	9									
*07	1371	N	1371	-0-	-0-	-0-	28	1	1334	3	Y	8	9	1			2
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

02	243	N	243	-0-	-0-	-0-	5	1	234	3	Y	4	3	1			1
							4	9									
03	268	N	268	-0-	-0-	-0-	6	1	258	3	Y	4	4	1			1
							4	9									
*04	262	N	262	-0-	-0-	-0-	7	1	251	3	Y	4	4	1			1
							4	9									
05	260	N	260	-0-	-0-	-0-	5	1	251	3	Y	4	4	1			1
							4	9									
*06	257	N	257	-0-	-0-	-0-	12	1	241	3	Y	4	4	1			1
							4	9									
*07	263	N	263	-0-	-0-	-0-	5	1	254	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

02	435	N	421	-0-	-14	-0-	8	1	403	3	Y	9	10	1			2
							10	9									
03	469	N	469	-0-	-0-	-0-	10	1	449	3	Y	9	9	1			2
							10	9									
*04	455	N	455	-0-	-0-	-0-	13	1	433	3	Y	8	8	1			2
							9	9									
05	473	N	473	-0-	-0-	-0-	10	1	452	3	Y	10	9	1			3
							11	9									
*06	450	N	444	-0-	-6	-0-	20	1	416	3	Y	7	7	1			3
							8	9									
*07	466	N	466	-0-	-0-	-0-	9	1	448	3	Y	8	9	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	30	-0-	-86	-0-	1	1	29	3	Y	-0-	1	1			-0-
03	414	N	414	-0-	-0-	-0-	9	1	401	3	Y	4	3	1			1
							4	9									
*04	655	N	655	-0-	-0-	-0-	18	1	633	3	Y	4	4	1			1
							4	9									
05	621	N	621	-0-	-0-	-0-	13	1	604	3	Y	4	4	1			1
							4	9									
06	390	N	-0-	-0-	-390	-0-					Y	2	2	1			1
07	465	N	-0-	-0-	-465	-0-					Y	4	4	1			1

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

02	156	N	156	-0-	-0-	-0-	3	1	153	3	Y	-0-					-0-
03	170	N	170	-0-	-0-	-0-	4	1	166	3	Y	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	5	1	165	3	Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	4	1	184	3	Y	-0-					-0-
*06	296	N	296	-0-	-0-	-0-	14	1	282	3	Y	-0-					-0-
*07	564	N	564	-0-	-0-	-0-	12	1	552	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

02	870	N	838	-0-	-32	-0-	17	1	811	3	Y	9	10	1			2
							10	9									
03	930	N	881	-0-	-49	-0-	19	1	852	3	Y	9	9	1			2
							10	9									
*04	900	N	867	-0-	-33	-0-	24	1	834	3	Y	8	8	1			2
							9	9									
05	899	N	859	-0-	-40	-0-	18	1	830	3	Y	10	9	1			3
							11	9									
*06	840	N	830	-0-	-10	-0-	38	1	784	3	Y	7	7	1			3
							8	9									
07	899	N	871	-0-	-28	-0-	18	1	844	3	Y	8	9	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	322	-0-		-26	-0-		6	1	312	3	Y	4	4	1			1
									4	9									
03	452	N	452	-0-		-0-	-0-		10	1	436	3	Y	5	5	1			1
									6	9									
*04	404	N	404	-0-		-0-	-0-		11	1	389	3	Y	4	4	1			1
									4	9									
05	451	N	451	-0-		-0-	-0-		9	1	438	3	Y	4	4	1			1
									4	9									
*06	360	N	321	-0-		-39	-0-		14	1	303	3	Y	4	4	1			1
									4	9									
07	372	N	315	-0-		-57	-0-		6	1	305	3	Y	4	4	1			1
									4	9									

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	928	-0-		-580	-0-		19	1	905	3	Y	4	6	1			1
									4	9									
03	2295	N	2295	-0-		-0-	-0-		50	1	2235	3	Y	9	8	1			2
									10	9									
*04	1842	N	1842	-0-		-0-	-0-		52	1	1781	3	Y	8	8	1			2
									9	9									
05	1926	N	1926	-0-		-0-	-0-		40	1	1875	3	Y	10	9	1			3
									11	9									
*06	1860	N	1474	-0-		-386	-0-		67	1	1399	3	Y	7	7	1			3
									8	9									
07	1891	N	1475	-0-		-416	-0-		30	1	1436	3	Y	8	9	1			2
									9	9									

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	598	-0-		-69	-0-		12	1	576	3	Y	9	10	1			2
									10	9									
03	682	N	636	-0-		-46	-0-		14	1	612	3	Y	9	9	1			2
									10	9									
*04	660	N	624	-0-		-36	-0-		17	1	598	3	Y	8	8	1			2
									9	9									
05	653	N	653	-0-		-0-	-0-		13	1	629	3	Y	10	9	1			3
									11	9									
*06	630	N	611	-0-		-19	-0-		28	1	575	3	Y	7	7	1			3
									8	9									
07	651	N	651	-0-		-0-	-0-		13	1	629	3	Y	8	9	1			2
									9	9									

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	861	N	861	-0-		-0-	-0-		17	1	834	3	Y	9	10	1			2
									10	9									
03	899	N	875	-0-		-24	-0-		19	1	846	3	Y	9	9	1			2
									10	9									
*04	870	N	854	-0-		-16	-0-		24	1	821	3	Y	8	8	1			2
									9	9									
05	952	N	952	-0-		-0-	-0-		20	1	921	3	Y	10	9	1			3
									11	9									
*06	1075	N	1075	-0-		-0-	-0-		49	1	1018	3	Y	7	7	1			3
									8	9									
*07	1135	N	1135	-0-		-0-	-0-		23	1	1103	3	Y	8	9	1			2
									9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	9	1	435	3	Y	-0-					-0-
03	450	N	450	-0-	-0-	-0-	10	1	440	3	Y	-0-					-0-
*04	420	N	418	-0-	-2	-0-	12	1	406	3	Y	-0-					-0-
05	434	N	381	-0-	-53	-0-	8	1	369	3	Y	4	3	1			1
							4	9									
*06	420	N	352	-0-	-68	-0-	16	1	333	3	Y	3	3	1			1
							3	9									
07	434	N	372	-0-	-62	-0-	8	1	360	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	N	572	-0-	-0-	-0-	11	1	551	3	Y	9	10	1			2
							10	9									
03	620	N	578	-0-	-42	-0-	12	1	556	3	Y	9	9	1			2
							10	9									
*04	600	N	541	-0-	-59	-0-	15	1	517	3	Y	8	8	1			2
							9	9									
05	620	N	565	-0-	-55	-0-	12	1	544	3	Y	8	8	1			2
							9	9									
*06	570	N	555	-0-	-15	-0-	25	1	521	3	Y	8	7	1			3
							9	9									
07	558	N	496	-0-	-62	-0-	10	1	477	3	Y	8	9	1			2
							9	9									

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	733	N	733	-0-	-0-	-0-	15	1	708	3	Y	9	10	1			2
							10	9									
03	788	N	788	-0-	-0-	-0-	17	1	761	3	Y	9	9	1			2
							10	9									
*04	731	N	731	-0-	-0-	-0-	20	1	702	3	Y	8	8	1			2
							9	9									
05	794	N	794	-0-	-0-	-0-	16	1	767	3	Y	10	9	1			3
							11	9									
*06	703	N	703	-0-	-0-	-0-	32	1	663	3	Y	7	7	1			3
							8	9									
*07	749	N	749	-0-	-0-	-0-	15	1	725	3	Y	8	9	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-	-0-	-0-	12	1	568	3	Y	8	9	1			2
							9	9									
03	734	N	734	-0-	-0-	-0-	16	1	708	3	Y	9	9	1			2
							10	9									
*04	701	N	701	-0-	-0-	-0-	20	1	672	3	Y	8	8	1			2
							9	9									
05	760	N	760	-0-	-0-	-0-	16	1	733	3	Y	10	9	1			3
							11	9									
*06	500	N	500	-0-	-0-	-0-	23	1	470	3	Y	6	7	1			2
							7	9									
*07	561	N	561	-0-	-0-	-0-	11	1	541	3	Y	8	8	1			2
							9	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

02	522	N	453	-0-	-69	-0-	9	1	438	3	Y	5	5	1			1
							6	9									
03	558	N	489	-0-	-69	-0-	11	1	472	3	Y	5	5	1			1
							6	9									
*04	540	N	479	-0-	-61	-0-	13	1	462	3	Y	4	4	1			1
							4	9									
05	518	N	518	-0-	-0-	-0-	11	1	503	3	Y	4	4	1			1
							4	9									
*06	490	N	490	-0-	-0-	-0-	22	1	464	3	Y	4	4	1			1
							4	9									
*07	517	N	517	-0-	-0-	-0-	11	1	502	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	N	604	-0-	-0-	-0-	12	1	586	3	Y	5	5	1			1
							6	9									
03	643	N	643	-0-	-0-	-0-	14	1	623	3	Y	5	5	1			1
							6	9									
*04	462	N	462	-0-	-0-	-0-	13	1	445	3	Y	4	4	1			1
							4	9									
05	248	N	37	-0-	-211	-0-	1	1	34	3	Y	2	2	1			1
							2	9									
*06	240	N	17	-0-	-223	-0-	1	1	16	3	Y	-0-	1	1			-0-
*07	499	N	499	-0-	-0-	-0-	10	1	485	3	Y	4	3	1			1
							4	9									

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	609	-0-		-58	-0-		12	1	591	3	Y	5	5	1			1
									6	9									
03	836	N	836	-0-		-0-	-0-		18	1	809	3	Y	8	7	1			2
									9	9									
*04	818	N	818	-0-		-0-	-0-		23	1	786	3	Y	8	8	1			2
									9	9									
05	855	N	855	-0-		-0-	-0-		18	1	826	3	Y	10	9	1			3
									11	9									
*06	818	N	818	-0-		-0-	-0-		37	1	773	3	Y	7	7	1			3
									8	9									
*07	850	N	850	-0-		-0-	-0-		17	1	824	3	Y	8	9	1			2
									9	9									

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	246	-0-		-15	-0-		5	1	235	3	Y	5	5	1			1
									6	9									
03	264	N	264	-0-		-0-	-0-		6	1	254	3	Y	4	4	1			1
									4	9									
*04	270	N	219	-0-		-51	-0-		6	1	209	3	Y	4	4	1			1
									4	9									
05	248	N	165	-0-		-83	-0-		3	1	158	3	Y	4	4	1			1
									4	9									
*06	270	N	243	-0-		-27	-0-		11	1	228	3	Y	4	4	1			1
									4	9									
07	217	N	163	-0-		-54	-0-		3	1	156	3	Y	4	4	1			1
									4	9									

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	457	-0-		-36	-0-		9	1	442	3	Y	5	5	1			1
									6	9									
03	496	N	469	-0-		-27	-0-		10	1	453	3	Y	5	5	1			1
									6	9									
*04	480	N	407	-0-		-73	-0-		11	1	392	3	Y	4	4	1			1
									4	9									
05	521	N	521	-0-		-0-	-0-		11	1	506	3	Y	4	4	1			1
									4	9									
*06	450	N	313	-0-		-137	-0-		14	1	296	3	Y	3	3	1			1
									3	9									
*07	504	N	504	-0-		-0-	-0-		10	1	490	3	Y	4	4	1			1
									4	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	5	1	253	3	Y	4	3	1			1
							4	9									
03	282	N	282	-0-	-0-	-0-	6	1	272	3	Y	4	4	1			1
							4	9									
*04	270	N	268	-0-	-2	-0-	7	1	257	3	Y	4	4	1			1
							4	9									
05	282	N	282	-0-	-0-	-0-	6	1	272	3	Y	4	4	1			1
							4	9									
*06	270	N	269	-0-	-1	-0-	12	1	253	3	Y	4	4	1			1
							4	9									
07	279	N	279	-0-	-0-	-0-	6	1	269	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	321	-0-	-27	-0-	6	1	309	3	Y	5	5	1			1
							6	9									
03	372	N	358	-0-	-14	-0-	8	1	344	3	Y	5	5	1			1
							6	9									
*04	360	N	348	-0-	-12	-0-	10	1	334	3	Y	4	4	1			1
							4	9									
05	356	N	356	-0-	-0-	-0-	7	1	345	3	Y	4	4	1			1
							4	9									
*06	360	N	344	-0-	-16	-0-	16	1	324	3	Y	4	4	1			1
							4	9									
07	372	N	359	-0-	-13	-0-	7	1	348	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	287	-0-	-3	-0-	6	1	275	3	Y	5	5	1			1
							6	9									
03	317	N	317	-0-	-0-	-0-	7	1	304	3	Y	5	5	1			1
							6	9									
*04	307	N	307	-0-	-0-	-0-	9	1	294	3	Y	4	4	1			1
							4	9									
05	315	N	315	-0-	-0-	-0-	7	1	304	3	Y	4	4	1			1
							4	9									
*06	300	N	202	-0-	-98	-0-	9	1	189	3	Y	4	4	1			1
							4	9									
07	310	N	293	-0-	-17	-0-	6	1	283	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	384	-0-	-22	-0-	8	1	366	3	Y	9	9	1			2
							10	9									
03	434	N	426	-0-	-8	-0-	9	1	407	3	Y	9	9	1			2
							10	9									
*04	419	N	419	-0-	-0-	-0-	12	1	398	3	Y	8	8	1			2
							9	9									
05	431	N	431	-0-	-0-	-0-	9	1	411	3	Y	10	9	1			3
							11	9									
*06	428	N	428	-0-	-0-	-0-	19	1	401	3	Y	7	7	1			3
							8	9									
*07	456	N	456	-0-	-0-	-0-	9	1	438	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

02	609	N	591	-0-	-18	-0-	12	1	569	3	Y	9	10	1			2
							10	9									
03	638	N	638	-0-	-0-	-0-	14	1	614	3	Y	9	9	1			2
							10	9									
*04	604	N	604	-0-	-0-	-0-	17	1	578	3	Y	8	8	1			2
							9	9									
05	620	N	496	-0-	-124	-0-	10	1	475	3	Y	10	9	1			3
							11	9									
*06	630	N	542	-0-	-88	-0-	24	1	510	3	Y	7	7	1			3
							8	9									
*07	665	N	665	-0-	-0-	-0-	14	1	642	3	Y	8	9	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	545	N	545	-0-	-0-	-0-	11 1 6 9		528	3	Y	5	5	1			1
03	580	N	580	-0-	-0-	-0-	13 1 6 9		561	3	Y	5	5	1			1
*04	570	N	560	-0-	-10	-0-	16 1 4 9		540	3	Y	4	4	1			1
05	589	N	556	-0-	-33	-0-	12 1 4 9		540	3	Y	4	4	1			1
*06	570	N	441	-0-	-129	-0-	20 1 4 9		417	3	Y	4	4	1			1
07	589	N	550	-0-	-39	-0-	11 1 4 9		535	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	880	-0-	-77	-0-	18 1 10 9		852	3	Y	9	10	1			2
03	992	N	931	-0-	-61	-0-	20 1 10 9		901	3	Y	9	9	1			2
*04	900	N	834	-0-	-66	-0-	23 1 9 9		802	3	Y	8	8	1			2
05	930	N	930	-0-	-0-	-0-	19 1 11 9		900	3	Y	10	9	1			3
*06	900	N	866	-0-	-34	-0-	39 1 8 9		819	3	Y	7	7	1			3
*07	892	N	892	-0-	-0-	-0-	18 1 9 9		865	3	Y	8	9	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

02	520	N	520	-0-	-0-	-0-	10 6	1 9	504	3	Y	5	5	1			1
03	589	N	589	-0-	-0-	-0-	13 6	1 9	570	3	Y	5	5	1			1
*04	556	N	556	-0-	-0-	-0-	16 4	1 9	536	3	Y	4	4	1			1
05	565	N	565	-0-	-0-	-0-	12 4	1 9	549	3	Y	4	4	1			1
*06	529	N	529	-0-	-0-	-0-	24 4	1 9	501	3	Y	4	4	1			1
*07	624	N	624	-0-	-0-	-0-	13 4	1 9	607	3	Y	4	4	1			1

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

02	493	N	493	-0-	-0-	-0-	10 6	1 9	477	3	Y	5	5	1			1
03	486	N	486	-0-	-0-	-0-	11 6	1 9	469	3	Y	5	5	1			1
*04	374	N	374	-0-	-0-	-0-	10 4	1 9	360	3	Y	4	4	1			1
05	499	N	499	-0-	-0-	-0-	10 4	1 9	485	3	Y	4	4	1			1
*06	475	N	475	-0-	-0-	-0-	22 4	1 9	449	3	Y	4	4	1			1
*07	516	N	516	-0-	-0-	-0-	11 4	1 9	501	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

02	1722	N	1722	-0-	-0-	-0-	34 11	1 9	1677	3	Y	10	10	1			2
03	2046	N	1802	-0-	-244	-0-	39 10	1 9	1753	3	Y	9	9	1			2
*04	1740	N	1649	-0-	-91	-0-	46 9	1 9	1594	3	Y	8	8	1			2
05	1829	N	1694	-0-	-135	-0-	35 11	1 9	1648	3	Y	10	9	1			3
*06	1740	N	1623	-0-	-117	-0-	74 8	1 9	1541	3	Y	7	7	1			3
07	1705	N	1681	-0-	-24	-0-	35 9	1 9	1637	3	Y	8	9	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	397	-0-	-67	-0-	8	1	383	3	Y	5	5	1			1
							6	9									
03	465	N	345	-0-	-120	-0-	7	1	334	3	Y	4	4	1			1
							4	9									
*04	495	N	495	-0-	-0-	-0-	14	1	477	3	Y	4	4	1			1
							4	9									
05	454	N	454	-0-	-0-	-0-	9	1	441	3	Y	4	4	1			1
							4	9									
*06	422	N	422	-0-	-0-	-0-	19	1	399	3	Y	4	4	1			1
							4	9									
07	465	N	423	-0-	-42	-0-	9	1	410	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	829	N	829	-0-	-0-	-0-	17	1	806	3	Y	5	5	1			1
							6	9									
03	899	N	889	-0-	-10	-0-	19	1	864	3	Y	5	5	1			1
							6	9									
*04	870	N	854	-0-	-16	-0-	24	1	826	3	Y	4	4	1			1
							4	9									
05	899	N	837	-0-	-62	-0-	17	1	816	3	Y	4	4	1			1
							4	9									
*06	870	N	714	-0-	-156	-0-	32	1	678	3	Y	4	4	1			1
							4	9									
07	868	N	786	-0-	-82	-0-	16	1	766	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	94	-0-	-22	-0-	2	1	92	3	Y	-0-					-0-
03	155	N	129	-0-	-26	-0-	3	1	126	3	Y	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	4	1	138	3	Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	3	1	126	3	Y	-0-					-0-
*06	120	N	92	-0-	-28	-0-	4	1	88	3	Y	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	5	1	232	3	Y	4	3	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	919	N	919	-0-	-0-	-0-	18	1	895	3	Y	5	5	1			1
							6	9									
03	701	N	701	-0-	-0-	-0-	15	1	680	3	Y	5	5	1			1
							6	9									
*04	709	N	709	-0-	-0-	-0-	20	1	685	3	Y	4	4	1			1
							4	9									
05	651	N	629	-0-	-22	-0-	13	1	612	3	Y	4	4	1			1
							4	9									
*06	630	N	583	-0-	-47	-0-	26	1	553	3	Y	4	4	1			1
							4	9									
07	651	N	615	-0-	-36	-0-	13	1	598	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	423	-0-	-12	-0-	8	1	409	3	Y	5	5	1			1
							6	9									
03	496	N	465	-0-	-31	-0-	10	1	449	3	Y	5	5	1			1
							6	9									
*04	480	N	452	-0-	-28	-0-	13	1	435	3	Y	4	4	1			1
							4	9									
05	465	N	464	-0-	-1	-0-	10	1	450	3	Y	4	4	1			1
							4	9									
*06	468	N	468	-0-	-0-	-0-	21	1	443	3	Y	4	4	1			1
							4	9									
*07	498	N	498	-0-	-0-	-0-	10	1	484	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	4	1	219	3	Y	5	5	1			1
							6	9									
03	198	N	198	-0-	-0-	-0-	4	1	188	3	Y	5	5	1			1
							6	9									
*04	360	N	196	-0-	-164	-0-	5	1	187	3	Y	4	4	1			1
							4	9									
05	248	N	214	-0-	-34	-0-	4	1	206	3	Y	4	4	1			1
							4	9									
*06	180	N	158	-0-	-22	-0-	7	1	148	3	Y	3	3	1			1
							3	9									
*07	239	N	239	-0-	-0-	-0-	5	1	230	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	643	N	643	-0-	-0-	-0-	13	1	626	3	Y	4	4	1			1
							4	9									
03	601	N	601	-0-	-0-	-0-	13	1	582	3	Y	5	5	1			1
							6	9									
*04	531	N	531	-0-	-0-	-0-	15	1	512	3	Y	4	4	1			1
							4	9									
05	544	N	544	-0-	-0-	-0-	11	1	529	3	Y	4	4	1			1
							4	9									
*06	480	N	174	-0-	-306	-0-	8	1	165	3	Y	1	2	1			-0-
							1	9									
07	496	N	491	-0-	-5	-0-	10	1	477	3	Y	4	3	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1435	N	1435	-0-	-0-	-0-	29	1	1396	3	Y	9	10	1			2
							10	9									
03	1556	N	1556	-0-	-0-	-0-	34	1	1512	3	Y	9	9	1			2
							10	9									
*04	1440	N	1398	-0-	-42	-0-	39	1	1350	3	Y	8	8	1			2
							9	9									
05	1488	N	1409	-0-	-79	-0-	29	1	1369	3	Y	10	9	1			3
							11	9									
*06	1440	N	723	-0-	-717	-0-	33	1	683	3	Y	6	7	1			2
							7	9									
07	1457	N	1244	-0-	-213	-0-	26	1	1209	3	Y	8	8	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	11	1	552	3	Y	9	9	1			2
							10	9									
03	620	N	576	-0-	-44	-0-	12	1	554	3	Y	9	9	1			2
							10	9									
*04	600	N	487	-0-	-113	-0-	13	1	465	3	Y	8	8	1			2
							9	9									
05	620	N	613	-0-	-7	-0-	13	1	591	3	Y	8	8	1			2
							9	9									
*06	570	N	315	-0-	-255	-0-	14	1	294	3	Y	6	6	1			2
							7	9									
*07	588	N	588	-0-	-0-	-0-	12	1	569	3	Y	6	6	1			2
							7	9									

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	882	-0-	-17	-0-	18	1	854	3	Y	9	10	1			2
							10	9									
03	961	N	961	-0-	-0-	-0-	21	1	930	3	Y	9	9	1			2
							10	9									
*04	923	N	923	-0-	-0-	-0-	26	1	888	3	Y	8	8	1			2
							9	9									
05	963	N	963	-0-	-0-	-0-	20	1	932	3	Y	10	9	1			3
							11	9									
*06	921	N	921	-0-	-0-	-0-	42	1	871	3	Y	7	7	1			3
							8	9									
*07	949	N	949	-0-	-0-	-0-	19	1	921	3	Y	8	9	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	743	-0-	-11	-0-	15	1	718	3	Y	9	10	1			2
							10	9									
03	821	N	821	-0-	-0-	-0-	18	1	793	3	Y	9	9	1			2
							10	9									
*04	780	N	717	-0-	-63	-0-	20	1	688	3	Y	8	8	1			2
							9	9									
05	833	N	833	-0-	-0-	-0-	17	1	806	3	Y	9	8	1			3
							10	9									
*06	780	N	663	-0-	-117	-0-	30	1	625	3	Y	7	7	1			3
							8	9									
*07	747	N	747	-0-	-0-	-0-	15	1	723	3	Y	8	9	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	704	-0-	-0-	-0-	14	1	680	3	Y	9	9	1			2
							10	9									
03	868	N	735	-0-	-133	-0-	16	1	709	3	Y	9	9	1			2
							10	9									
*04	780	N	730	-0-	-50	-0-	20	1	701	3	Y	8	8	1			2
							9	9									
05	744	N	743	-0-	-1	-0-	15	1	717	3	Y	10	9	1			3
							11	9									
*06	720	N	244	-0-	-476	-0-	11	1	231	3	Y	2	4	1			1
							2	9									
07	744	N	672	-0-	-72	-0-	14	1	649	3	Y	8	7	1			2
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	629	N	629	-0-	-0-	-0-	12	1	607	3	Y	9	10	1			2
							10	9									
03	691	N	691	-0-	-0-	-0-	15	1	669	3	Y	6	7	1			1
							7	9									
*04	600	N	578	-0-	-22	-0-	16	1	558	3	Y	4	4	1			1
							4	9									
05	682	N	658	-0-	-24	-0-	14	1	640	3	Y	4	4	1			1
							4	9									
*06	660	N	610	-0-	-50	-0-	28	1	578	3	Y	4	4	1			1
							4	9									
*07	606	N	606	-0-	-0-	-0-	12	1	590	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	923	-0-	-34	-0-	18	1	891	3	Y	13	13	1			3
							14	9									
03	992	N	984	-0-	-8	-0-	21	1	948	3	Y	14	14	1			3
							15	9									
*04	960	N	937	-0-	-23	-0-	26	1	897	3	Y	13	13	1			3
							14	9									
05	992	N	955	-0-	-37	-0-	20	1	915	3	Y	18	16	1			5
							20	9									
*06	960	N	476	-0-	-484	-0-	21	1	446	3	Y	8	10	1			3
							9	9									
*07	1125	N	1125	-0-	-0-	-0-	23	1	1084	3	Y	16	15	1			4
							18	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

02	1018	N	1018	-0-	-0-	-0-	20	1	978	3	Y	18	18	1			4	
							20	9										
03	1285	N	1285	-0-	-0-	-0-	28	1	1236	3	Y	19	19	1			4	
							21	9										
*04	1140	N	1089	-0-	-51	-0-	30	1	1041	3	Y	16	16	1			4	
							18	9										
05	1085	N	1084	-0-	-1	-0-	22	1	1037	3	Y	23	21	1			6	
							25	9										
*06	1170	N	973	-0-	-197	-0-	44	1	908	3	Y	19	18	1			7	
							21	9										
07	1116	N	1063	-0-	-53	-0-	22	1	1018	3	Y	21	22	1			6	
							23	9										

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

02	609	N	577	-0-	-32	-0-	12	1	559	3	Y	5	5	1			1	
							6	9										
03	625	N	625	-0-	-0-	-0-	14	1	605	3	Y	5	5	1			1	
							6	9										
*04	600	N	598	-0-	-2	-0-	17	1	577	3	Y	4	4	1			1	
							4	9										
05	620	N	615	-0-	-5	-0-	13	1	598	3	Y	4	4	1			1	
							4	9										
*06	600	N	579	-0-	-21	-0-	26	1	549	3	Y	4	4	1			1	
							4	9										
07	620	N	600	-0-	-20	-0-	12	1	584	3	Y	4	4	1			1	
							4	9										

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

02	701	N	701	-0-	-0-	-0-	14	1	677	3	Y	9	10	1			2	
							10	9										
03	752	N	752	-0-	-0-	-0-	16	1	726	3	Y	9	9	1			2	
							10	9										
*04	698	N	698	-0-	-0-	-0-	19	1	670	3	Y	8	8	1			2	
							9	9										
05	671	N	671	-0-	-0-	-0-	14	1	646	3	Y	10	9	1			3	
							11	9										
*06	649	N	649	-0-	-0-	-0-	29	1	612	3	Y	7	7	1			3	
							8	9										
*07	669	N	669	-0-	-0-	-0-	14	1	646	3	Y	8	9	1			2	
							9	9										

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	614	-0-	-53	-0-	12	1 6 9	596	3	Y	5	5	1			1
03	682	N	648	-0-	-34	-0-	14	1 6 9	628	3	Y	5	5	1			1
*04	630	N	618	-0-	-12	-0-	17	1 4 9	597	3	Y	4	4	1			1
05	651	N	651	-0-	-0-	-0-	14	1 4 9	633	3	Y	4	4	1			1
*06	630	N	600	-0-	-30	-0-	27	1 4 9	569	3	Y	4	4	1			1
*07	672	N	672	-0-	-0-	-0-	14	1 4 9	654	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	9	1 6 9	431	3	Y	5	5	1			1
03	465	N	457	-0-	-8	-0-	10	1 6 9	441	3	Y	5	5	1			1
*04	454	N	454	-0-	-0-	-0-	13	1 4 9	437	3	Y	4	4	1			1
05	465	N	450	-0-	-15	-0-	9	1 4 9	437	3	Y	4	4	1			1
*06	450	N	415	-0-	-35	-0-	19	1 4 9	392	3	Y	4	4	1			1
07	465	N	442	-0-	-23	-0-	9	1 4 9	429	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	513	-0-	-38	-0-	10	1 6 9	497	3	Y	5	5	1			1
03	564	N	564	-0-	-0-	-0-	12	1 6 9	546	3	Y	5	5	1			1
*04	550	N	550	-0-	-0-	-0-	15	1 4 9	531	3	Y	4	4	1			1
05	581	N	581	-0-	-0-	-0-	12	1 4 9	565	3	Y	4	4	1			1
*06	608	N	608	-0-	-0-	-0-	28	1 4 9	576	3	Y	4	4	1			1
*07	637	N	637	-0-	-0-	-0-	13	1 4 9	620	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1268	N	1268	-0-	-0-	-0-	25	1 10 9	1233	3	Y	9	10	1			2
03	1395	N	1368	-0-	-27	-0-	30	1 10 9	1328	3	Y	9	9	1			2
*04	1350	N	1311	-0-	-39	-0-	37	1 9 9	1265	3	Y	8	8	1			2
05	1364	N	1293	-0-	-71	-0-	27	1 11 9	1255	3	Y	10	9	1			3
*06	1320	N	1154	-0-	-166	-0-	52	1 8 9	1094	3	Y	7	7	1			3
07	1364	N	1252	-0-	-112	-0-	26	1 9 9	1217	3	Y	8	9	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	696	-0-	-29	-0-	14	1	672	3	Y	9	10	1			2
							10	9									
03	749	N	749	-0-	-0-	-0-	16	1	723	3	Y	9	9	1			2
							10	9									
*04	726	N	726	-0-	-0-	-0-	20	1	697	3	Y	8	8	1			2
							9	9									
05	744	N	698	-0-	-46	-0-	14	1	673	3	Y	10	9	1			3
							11	9									
*06	720	N	654	-0-	-66	-0-	30	1	617	3	Y	6	7	1			2
							7	9									
*07	779	N	779	-0-	-0-	-0-	16	1	759	3	Y	4	5	1			1
							4	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

02	674	N	674	-0-	-0-	-0-	13	1	647	3	Y	13	14	1			3
							14	9									
03	713	N	713	-0-	-0-	-0-	15	1	683	3	Y	14	14	1			3
							15	9									
*04	630	N	622	-0-	-8	-0-	17	1	592	3	Y	12	12	1			3
							13	9									
05	735	N	735	-0-	-0-	-0-	15	1	705	3	Y	14	13	1			4
							15	9									
*06	698	N	698	-0-	-0-	-0-	31	1	652	3	Y	14	13	1			5
							15	9									
*07	708	N	708	-0-	-0-	-0-	14	1	676	3	Y	16	17	1			4
							18	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

02	996	N	996	-0-	-0-	-0-	20	1	962	3	Y	13	13	1			3
							14	9									
03	1068	N	1068	-0-	-0-	-0-	23	1	1030	3	Y	14	14	1			3
							15	9									
*04	1090	N	1090	-0-	-0-	-0-	30	1	1047	3	Y	12	12	1			3
							13	9									
05	1145	N	1145	-0-	-0-	-0-	24	1	1101	3	Y	18	16	1			5
							20	9									
*06	1020	N	430	-0-	-590	-0-	19	1	405	3	Y	5	8	1			2
							6	9									
*07	1300	N	1300	-0-	-0-	-0-	27	1	1255	3	Y	16	14	1			4
							18	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1231	N	1231	-0-		-0-	-0-	25	1	1196	3	Y	9	10	1			2
								10	9									
03	1364	N	1246	-0-		-118	-0-	27	1	1209	3	Y	9	9	1			2
								10	9									
*04	1290	N	1184	-0-		-106	-0-	33	1	1142	3	Y	8	8	1			2
								9	9									
05	1302	N	1218	-0-		-84	-0-	25	1	1182	3	Y	10	9	1			3
								11	9									
*06	1200	N	1066	-0-		-134	-0-	48	1	1010	3	Y	7	7	1			3
								8	9									
07	1209	N	1163	-0-		-46	-0-	24	1	1130	3	Y	8	9	1			2
								9	9									

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1130	N	1130	-0-		-0-	-0-	23	1	1097	3	Y	9	10	1			2
								10	9									
03	1216	N	1216	-0-		-0-	-0-	26	1	1180	3	Y	9	9	1			2
								10	9									
*04	1140	N	994	-0-		-146	-0-	28	1	957	3	Y	8	8	1			2
								9	9									
05	1178	N	1142	-0-		-36	-0-	24	1	1107	3	Y	10	9	1			3
								11	9									
*06	1140	N	999	-0-		-141	-0-	45	1	946	3	Y	7	7	1			3
								8	9									
*07	1144	N	1144	-0-		-0-	-0-	24	1	1111	3	Y	8	9	1			2
								9	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668	N	668	-0-		-0-	-0-	13	1	645	3	Y	9	10	1			2
								10	9									
03	713	N	711	-0-		-2	-0-	15	1	686	3	Y	9	9	1			2
								10	9									
*04	660	N	657	-0-		-3	-0-	18	1	630	3	Y	8	8	1			2
								9	9									
05	718	N	718	-0-		-0-	-0-	15	1	692	3	Y	10	9	1			3
								11	9									
*06	690	N	669	-0-		-21	-0-	30	1	631	3	Y	7	7	1			3
								8	9									
*07	735	N	735	-0-		-0-	-0-	15	1	711	3	Y	8	9	1			2
								9	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-		-0-	-0-	8	1	366	3	Y	5	5	1			1
								6	9									
03	420	N	420	-0-		-0-	-0-	9	1	405	3	Y	5	5	1			1
								6	9									
*04	399	N	399	-0-		-0-	-0-	11	1	384	3	Y	4	4	1			1
								4	9									
05	410	N	410	-0-		-0-	-0-	9	1	397	3	Y	4	4	1			1
								4	9									
*06	390	N	376	-0-		-14	-0-	17	1	355	3	Y	4	4	1			1
								4	9									
*07	413	N	413	-0-		-0-	-0-	8	1	401	3	Y	4	4	1			1
								4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	536	-0-		-15	-0-	11	1	519	3	Y	5	5	1			1
								6	9									
03	589	N	566	-0-		-23	-0-	12	1	548	3	Y	5	5	1			1
								6	9									
*04	570	N	543	-0-		-27	-0-	15	1	524	3	Y	4	4	1			1
								4	9									
05	598	N	598	-0-		-0-	-0-	12	1	582	3	Y	4	4	1			1
								4	9									
*06	557	N	557	-0-		-0-	-0-	25	1	528	3	Y	4	4	1			1
								4	9									
*07	570	N	570	-0-		-0-	-0-	12	1	554	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	102	-0-		-72	-0-	2	1	96	3	Y	4	4	1			1
								4	9									
03	233	N	233	-0-		-0-	-0-	5	1	224	3	Y	4	4	1			1
								4	9									
*04	154	N	154	-0-		-0-	-0-	4	1	146	3	Y	4	4	1			1
								4	9									
05	124	N	67	-0-		-57	-0-	1	1	63	3	Y	3	3	1			1
								3	9									
*06	150	N	132	-0-		-18	-0-	6	1	124	3	Y	2	2	1			1
								2	9									
*07	211	N	211	-0-		-0-	-0-	4	1	203	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-		-0-	-0-	11	1	533	3	Y	5	5	1			1
								6	9									
03	651	N	584	-0-		-67	-0-	13	1	565	3	Y	5	5	1			1
								6	9									
*04	570	N	531	-0-		-39	-0-	15	1	512	3	Y	4	4	1			1
								4	9									
05	589	N	574	-0-		-15	-0-	12	1	558	3	Y	4	4	1			1
								4	9									
*06	603	N	603	-0-		-0-	-0-	27	1	572	3	Y	4	4	1			1
								4	9									
*07	642	N	642	-0-		-0-	-0-	13	1	625	3	Y	4	4	1			1
								4	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

02	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0-	-0-	11	1	539	3	Y	13	14	1			3
							14	9									
03	620	N	620	-0-	-0-	-0-	13	1	592	3	Y	14	14	1			3
							15	9									
*04	600	N	496	-0-	-104	-0-	13	1	465	3	Y	16	15	1			4
							18	9									
05	589	N	526	-0-	-63	-0-	11	1	495	3	Y	18	17	1			5
							20	9									
*06	600	N	159	-0-	-441	-0-	7	1	143	3	Y	8	10	1			3
							9	9									
*07	671	N	671	-0-	-0-	-0-	14	1	639	3	Y	16	15	1			4
							18	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1972	-0-	-0-	-0-	40	1	1922	3	Y	9	10	1			2
							10	9									
03	2184	N	2184	-0-	-0-	-0-	48	1	2126	3	Y	9	9	1			2
							10	9									
*04	2049	N	2049	-0-	-0-	-0-	58	1	1982	3	Y	8	8	1			2
							9	9									
05	2126	N	2126	-0-	-0-	-0-	44	1	2071	3	Y	10	9	1			3
							11	9									
*06	2040	N	1952	-0-	-88	-0-	89	1	1855	3	Y	7	7	1			3
							8	9									
07	2108	N	2088	-0-	-20	-0-	43	1	2036	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1751	N	1751	-0-	-0-	-0-	35	1	1701	3	Y	14	15	1			3
							15	9									
03	1930	N	1930	-0-	-0-	-0-	42	1	1873	3	Y	14	14	1			3
							15	9									
*04	1851	N	1851	-0-	-0-	-0-	52	1	1785	3	Y	13	13	1			3
							14	9									
05	1922	N	1922	-0-	-0-	-0-	40	1	1861	3	Y	19	17	1			5
							21	9									
*06	1830	N	797	-0-	-1033	-0-	36	1	753	3	Y	7	10	1			2
							8	9									
*07	2304	N	2304	-0-	-0-	-0-	45	1	2141	3	Y	107	80	1			29
							118	9									

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	811	N	811	-0-	-0-	-0-	16	1	785	3	Y	9	10	1			2
							10	9									
03	899	N	845	-0-	-54	-0-	18	1	817	3	Y	9	9	1			2
							10	9									
*04	810	N	683	-0-	-127	-0-	19	1	655	3	Y	8	8	1			2
							9	9									
05	868	N	786	-0-	-82	-0-	16	1	760	3	Y	9	8	1			3
							10	9									
*06	810	N	691	-0-	-119	-0-	31	1	652	3	Y	7	7	1			3
							8	9									
*07	735	N	735	-0-	-0-	-0-	15	1	711	3	Y	8	9	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

02	667	N	597	-0-	-70	-0-	12	1	575	3	Y	9	10	1			2
							10	9									
03	720	N	720	-0-	-0-	-0-	15	1	690	3	Y	14	13	1			3
							15	9									
*04	690	N	687	-0-	-3	-0-	19	1	655	3	Y	12	12	1			3
							13	9									
05	694	N	694	-0-	-0-	-0-	14	1	665	3	Y	14	13	1			4
							15	9									
*06	690	N	673	-0-	-17	-0-	30	1	631	3	Y	11	11	1			4
							12	9									
07	713	N	679	-0-	-34	-0-	14	1	652	3	Y	12	13	1			3
							13	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

02	194	N	194	-0-	-0-	-0-	4	1	184	3	Y	5	5	1			1
							6	9									
03	233	N	233	-0-	-0-	-0-	5	1	222	3	Y	5	5	1			1
							6	9									
*04	252	N	252	-0-	-0-	-0-	7	1	241	3	Y	4	4	1			1
							4	9									
05	256	N	256	-0-	-0-	-0-	5	1	247	3	Y	4	4	1			1
							4	9									
*06	210	N	148	-0-	-62	-0-	7	1	139	3	Y	2	2	1			1
							2	9									
*07	658	N	658	-0-	-0-	-0-	14	1	640	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

02	379	N	379	-0-	-0-	-0-	8	1	365	3	Y	5	5	1			1
							6	9									
03	424	N	424	-0-	-0-	-0-	9	1	409	3	Y	5	5	1			1
							6	9									
*04	387	N	387	-0-	-0-	-0-	11	1	372	3	Y	4	4	1			1
							4	9									
05	403	N	376	-0-	-27	-0-	8	1	364	3	Y	4	4	1			1
							4	9									
*06	390	N	287	-0-	-103	-0-	13	1	270	3	Y	4	4	1			1
							4	9									
07	403	N	330	-0-	-73	-0-	7	1	319	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	1798	-0-	-116	-0-	36	1	1752	3	Y	9	10	1			2
							10	9									
03	2046	N	2012	-0-	-34	-0-	44	1	1958	3	Y	9	9	1			2
							10	9									
*04	1980	N	1964	-0-	-16	-0-	55	1	1900	3	Y	8	8	1			2
							9	9									
05	2070	N	2070	-0-	-0-	-0-	43	1	2016	3	Y	10	9	1			3
							11	9									
*06	1970	N	1970	-0-	-0-	-0-	90	1	1872	3	Y	7	7	1			3
							8	9									
*07	2036	N	2036	-0-	-0-	-0-	42	1	1985	3	Y	8	9	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	655	-0-	-41	-0-	13	1	632	3	Y	9	8	1			2
							10	9									
03	749	N	749	-0-	-0-	-0-	16	1	723	3	Y	9	9	1			2
							10	9									
*04	722	N	722	-0-	-0-	-0-	20	1	693	3	Y	8	8	1			2
							9	9									
05	713	N	694	-0-	-19	-0-	14	1	669	3	Y	10	9	1			3
							11	9									
*06	720	N	698	-0-	-22	-0-	32	1	658	3	Y	7	7	1			3
							8	9									
07	744	N	743	-0-	-1	-0-	15	1	719	3	Y	8	9	1			2
							9	9									

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	N	938	-0-	-0-	-0-	19	1	909	3	Y	9	10	1			2
							10	9									
03	1023	N	999	-0-	-24	-0-	22	1	967	3	Y	9	9	1			2
							10	9									
*04	990	N	957	-0-	-33	-0-	27	1	921	3	Y	8	8	1			2
							9	9									
05	992	N	990	-0-	-2	-0-	21	1	958	3	Y	10	9	1			3
							11	9									
*06	960	N	878	-0-	-82	-0-	40	1	830	3	Y	7	7	1			3
							8	9									
07	992	N	958	-0-	-34	-0-	20	1	929	3	Y	8	9	1			2
							9	9									

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	681	N	681	-0-	-0-	-0-	14	1	657	3	Y	9	10	1			2
							10	9									
03	775	N	721	-0-	-54	-0-	16	1	695	3	Y	9	9	1			2
							10	9									
*04	734	N	734	-0-	-0-	-0-	20	1	705	3	Y	8	8	1			2
							9	9									
05	744	N	744	-0-	-0-	-0-	15	1	718	3	Y	10	9	1			3
							11	9									
*06	720	N	720	-0-	-0-	-0-	33	1	679	3	Y	7	7	1			3
							8	9									
07	744	N	736	-0-	-8	-0-	15	1	712	3	Y	8	9	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	673	-0-	-52	-0-	13	1	651	3	Y	8	8	1			2
							9	9									
03	744	N	614	-0-	-130	-0-	13	1	593	3	Y	7	7	1			2
							8	9									
*04	782	N	782	-0-	-0-	-0-	22	1	751	3	Y	8	8	1			2
							9	9									
05	792	N	792	-0-	-0-	-0-	16	1	765	3	Y	10	9	1			3
							11	9									
*06	741	N	741	-0-	-0-	-0-	34	1	699	3	Y	7	7	1			3
							8	9									
07	806	N	750	-0-	-56	-0-	15	1	726	3	Y	8	9	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	637	N	637	-0-	-0-	-0-	13	1	613	3	Y	10	10	1			2
							11	9									
03	676	N	676	-0-	-0-	-0-	15	1	651	3	Y	9	9	1			2
							10	9									
*04	630	N	527	-0-	-103	-0-	15	1	503	3	Y	8	8	1			2
							9	9									
05	651	N	608	-0-	-43	-0-	13	1	584	3	Y	10	9	1			3
							11	9									
*06	630	N	597	-0-	-33	-0-	27	1	562	3	Y	7	7	1			3
							8	9									
*07	619	N	619	-0-	-0-	-0-	13	1	597	3	Y	8	9	1			2
							9	9									

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1031	N	1031	-0-	-0-	-0-	21	1	1000	3	Y	9	10	1			2
							10	9									
03	1116	N	1112	-0-	-4	-0-	24	1	1078	3	Y	9	9	1			2
							10	9									
*04	1097	N	1097	-0-	-0-	-0-	31	1	1057	3	Y	8	8	1			2
							9	9									
05	1116	N	1105	-0-	-11	-0-	23	1	1071	3	Y	10	9	1			3
							11	9									
*06	1080	N	1017	-0-	-63	-0-	46	1	963	3	Y	7	7	1			3
							8	9									
07	1147	N	1087	-0-	-60	-0-	22	1	1056	3	Y	8	9	1			2
							9	9									

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	14	1	668	3	Y	9	10	1			2
							10	9									
03	756	N	756	-0-	-0-	-0-	16	1	730	3	Y	9	9	1			2
							10	9									
*04	750	N	712	-0-	-38	-0-	20	1	683	3	Y	8	8	1			2
							9	9									
05	744	N	642	-0-	-102	-0-	13	1	618	3	Y	10	9	1			3
							11	9									
*06	720	N	662	-0-	-58	-0-	30	1	624	3	Y	7	7	1			3
							8	9									
07	744	N	690	-0-	-54	-0-	14	1	667	3	Y	8	9	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1104	N	1104	-0-		-0-	-0-	22	1	1072	3	Y	9	10	1			2
								10	9									
03	1192	N	1192	-0-		-0-	-0-	26	1	1156	3	Y	9	9	1			2
								10	9									
*04	1140	N	1017	-0-		-123	-0-	28	1	980	3	Y	8	8	1			2
								9	9									
05	1241	N	1241	-0-		-0-	-0-	26	1	1205	3	Y	9	8	1			3
								10	9									
*06	1140	N	1131	-0-		-9	-0-	51	1	1072	3	Y	7	7	1			3
								8	9									
*07	1075	N	1075	-0-		-0-	-0-	22	1	1045	3	Y	7	8	1			2
								8	9									

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	913	-0-		-44	-0-	18	1	889	3	Y	5	5	1			1
								6	9									
03	1005	N	1005	-0-		-0-	-0-	22	1	977	3	Y	5	5	1			1
								6	9									
*04	965	N	965	-0-		-0-	-0-	27	1	934	3	Y	4	4	1			1
								4	9									
05	998	N	998	-0-		-0-	-0-	21	1	973	3	Y	4	4	1			1
								4	9									
*06	960	N	944	-0-		-16	-0-	43	1	897	3	Y	4	4	1			1
								4	9									
07	992	N	991	-0-		-1	-0-	20	1	967	3	Y	4	4	1			1
								4	9									

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1498	-0-		-68	-0-	30	1	1458	3	Y	9	10	1			2
								10	9									
03	1643	N	1623	-0-		-20	-0-	35	1	1578	3	Y	9	9	1			2
								10	9									
*04	1632	N	1632	-0-		-0-	-0-	46	1	1577	3	Y	8	8	1			2
								9	9									
05	1784	N	1784	-0-		-0-	-0-	37	1	1736	3	Y	10	9	1			3
								11	9									
*06	1680	N	1680	-0-		-0-	-0-	76	1	1596	3	Y	7	7	1			3
								8	9									
*07	1755	N	1755	-0-		-0-	-0-	36	1	1710	3	Y	8	9	1			2
								9	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1047	N	1047	-0-		-0-	-0-	21	1	1016	3	Y	9	10	1			2
								10	9									
03	1147	N	1111	-0-		-36	-0-	24	1	1077	3	Y	9	9	1			2
								10	9									
*04	1110	N	1073	-0-		-37	-0-	30	1	1034	3	Y	8	8	1			2
								9	9									
05	1116	N	1116	-0-		-0-	-0-	23	1	1082	3	Y	10	9	1			3
								11	9									
*06	1080	N	1035	-0-		-45	-0-	47	1	980	3	Y	7	7	1			3
								8	9									
07	1116	N	991	-0-		-125	-0-	20	1	962	3	Y	8	9	1			2
								9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1462	N	1462	-0-		-0-	-0-	29	1	1423	3	Y	9	10	1			2
								10	9									
03	1643	N	1568	-0-		-75	-0-	34	1	1524	3	Y	9	9	1			2
								10	9									
*04	1560	N	1491	-0-		-69	-0-	42	1	1440	3	Y	8	8	1			2
								9	9									
05	1570	N	1570	-0-		-0-	-0-	33	1	1526	3	Y	10	9	1			3
								11	9									
*06	1530	N	1481	-0-		-49	-0-	67	1	1406	3	Y	7	7	1			3
								8	9									
07	1550	N	1518	-0-		-32	-0-	31	1	1478	3	Y	8	9	1			2
								9	9									

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1591	-0-		-33	-0-	32	1	1549	3	Y	9	10	1			2
								10	9									
03	1767	N	1696	-0-		-71	-0-	37	1	1649	3	Y	9	9	1			2
								10	9									
*04	1710	N	1640	-0-		-70	-0-	46	1	1585	3	Y	8	8	1			2
								9	9									
05	1705	N	1689	-0-		-16	-0-	35	1	1643	3	Y	10	9	1			3
								11	9									
*06	1650	N	1595	-0-		-55	-0-	73	1	1514	3	Y	7	7	1			3
								8	9									
07	1705	N	1604	-0-		-101	-0-	33	1	1562	3	Y	8	9	1			2
								9	9									

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	721	N	721	-0-		-0-	-0-	14	1	697	3	Y	9	8	1			2
								10	9									
03	806	N	674	-0-		-132	-0-	15	1	649	3	Y	9	9	1			2
								10	9									
*04	648	N	648	-0-		-0-	-0-	18	1	621	3	Y	8	8	1			2
								9	9									
05	775	N	670	-0-		-105	-0-	14	1	645	3	Y	10	9	1			3
								11	9									
*06	667	N	667	-0-		-0-	-0-	30	1	629	3	Y	7	7	1			3
								8	9									
07	682	N	559	-0-		-123	-0-	11	1	540	3	Y	7	8	1			2
								8	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1343	N	1343	-0-		-0-	-0-	27	1	1306	3	Y	9	10	1			2
								10	9									
03	1457	N	1426	-0-		-31	-0-	31	1	1385	3	Y	9	9	1			2
								10	9									
*04	1380	N	1365	-0-		-15	-0-	38	1	1318	3	Y	8	8	1			2
								9	9									
05	1426	N	1374	-0-		-52	-0-	29	1	1334	3	Y	10	9	1			3
								11	9									
*06	1380	N	1294	-0-		-86	-0-	59	1	1227	3	Y	7	7	1			3
								8	9									
07	1426	N	1386	-0-		-40	-0-	29	1	1348	3	Y	8	9	1			2
								9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	513	-0-	-96	-0-	513	2			N	-0-					-0-
03	589	N	528	-0-	-61	-0-	528	2			N	-0-					-0-
04	630	N	499	-0-	-131	-0-	499	2			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

02	261	N	210	-0-	-51	-0-	210	2			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	270	N	216	-0-	-54	-0-	216	2			N	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

02	812	N	643	-0-	-169	-0-	643	2			Y	-0-					-0-
03	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					-0-
05	682	N	466	-0-	-216	-0-	466	2			Y	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	2			Y	-0-					-0-
*07	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
04	390	N	219	-0-	-171	-0-	219	2			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
07	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

02	1138	N	1138	-0-	-0-	-0-	1136	2	2	9	N	2	5	1			2
03	1761	N	1761	-0-	-0-	-0-	1759	2	2	9	N	2					4
04	1819	N	1819	-0-	-0-	-0-	1817	2	2	9	N	2	5	1			1
05	1683	N	1683	-0-	-0-	-0-	1681	2	2	9	N	2					3
06	2269	N	2269	-0-	-0-	-0-	2267	2	2	9	N	2					5
*07	2463	N	2463	-0-	-0-	-0-	2462	2	1	9	N	1	5	1			1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

02	116	N	97	-0-	-19	-0-	97	2			Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	2			Y	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1027	-0-	-597	-0-	1027	2			N	-0-					-0-
03	1643	N	1037	-0-	-606	-0-	1037	2			N	-0-					-0-
04	1110	N	720	-0-	-390	-0-	720	2			N	-0-					-0-
05	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
06	990	N	968	-0-	-22	-0-	968	2			N	-0-					-0-
*07	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1080	N	1080	-0-	-0-	-0-	1076	2	4	9	Y	4	9	1			3
03	952	N	952	-0-	-0-	-0-	948	2	4	9	Y	4					7
04	1080	N	854	-0-	-226	-0-	852	2	2	9	Y	2	8	1			1
05	1147	N	810	-0-	-337	-0-	806	2	4	9	Y	4					5
06	1049	N	1049	-0-	-0-	-0-	1046	2	3	9	Y	3					8
*07	956	N	956	-0-	-0-	-0-	955	2	1	9	Y	1	8	1			1

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	528	-0-	-52	-0-	524	2	4	9	Y	4	8	1			3
03	608	N	608	-0-	-0-	-0-	605	2	3	9	Y	3					6
04	908	N	908	-0-	-0-	-0-	905	2	3	9	Y	3	8	1			1
05	1068	N	1068	-0-	-0-	-0-	1065	2	3	9	Y	3					4
06	979	N	979	-0-	-0-	-0-	976	2	3	9	Y	3					7
*07	655	N	655	-0-	-0-	-0-	654	2	1	9	Y	1	7	1			1

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1776	N	1776	-0-	-0-	-0-	1772	2	4	9	Y	4					7
03	2382	X	2382	-0-	-0-	-0-	2375	2	7	9	Y	6					13
04	1886	X	1886	-0-	-0-	-0-	1879	2	7	9	Y	6	15	1			4
05	1891	X	1163	-0-	-728	-0-	1161	2	2	9	Y	2					6
06	2310	X	1974	-0-	-336	-0-	1968	2	6	9	Y	5					11
07	2387	X	1861	-0-	-526	-0-	1858	2	3	9	Y	3					14

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	989	-0-	-142	-0-	989	2			N	-0-					-0-
03	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
04	1170	N	1040	-0-	-130	-0-	1040	2			N	-0-					-0-
05	1054	N	588	-0-	-466	-0-	588	2			N	-0-					-0-
06	1080	N	1002	-0-	-78	-0-	1002	2			N	-0-					-0-
07	1085	N	779	-0-	-306	-0-	779	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	404	-0-	-2	-0-	404	2			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	277	2	8	9	N	7					12
03	205	N	205	-0-	-0-	-0-	195	2	10	9	N	9					21
04	215	N	215	-0-	-0-	-0-	205	2	10	9	N	9	24	1			6
05	310	N	186	-0-	-124	-0-	182	2	4	9	N	4					10
06	252	N	252	-0-	-0-	-0-	244	2	8	9	N	7					17
07	217	N	214	-0-	-3	-0-	208	2	6	9	N	5					22

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1021	-0-	-110	-0-	1018	2	3	9	N	3	6	1			2
03	1114	N	1114	-0-	-0-	-0-	1112	2	2	9	N	2					4
04	1110	N	975	-0-	-135	-0-	973	2	2	9	N	2	5	1			1
05	1085	N	970	-0-	-115	-0-	968	2	2	9	N	2					3
06	1080	N	871	-0-	-209	-0-	869	2	2	9	N	2					5
07	1023	N	913	-0-	-110	-0-	912	2	1	9	N	1	5	1			1

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
03	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
04	900	N	778	-0-	-122	-0-	778	2			N	-0-					-0-
05	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
*07	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2610	X	2078	-0-	-532	-0-	2078	2			N	-0-	1	1			-0-
03	2790	X	2125	-0-	-665	-0-	2124	2	1	9	N	1					1
04	2700	X	2381	-0-	-319	-0-	2381	2			N	-0-	1	1			-0-
05	2790	X	2555	-0-	-235	-0-	2554	2	1	9	N	1					1
06	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					1
*07	2816	X	2816	-0-	-0-	-0-	2816	2			N	-0-	1	1			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	125	-0-	-223	-0-	125	2			N	-0-					-0-
03	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2531	N	2531	-0-	-0-	-0-	2530	2	1	9	N	1					3
03	2568	N	2568	-0-	-0-	-0-	2565	2	3	9	N	3					6
04	2310	N	2260	-0-	-50	-0-	2257	2	3	9	N	3	7	1			2
05	2697	N	1911	-0-	-786	-0-	1910	2	1	9	N	1					3
06	2490	N	2107	-0-	-383	-0-	2105	2	2	9	N	2					5
07	2325	N	2254	-0-	-71	-0-	2253	2	1	9	N	1					6

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
03	3007	X	2641	-0-	-366	-0-	2641	2			N	-0-					-0-
04	2910	X	2509	-0-	-401	-0-	2509	2			N	-0-					-0-
05	3007	X	1774	-0-	-1233	-0-	1774	2			N	-0-					-0-
06	2550	X	2347	-0-	-203	-0-	2347	2			N	-0-					-0-
07	2635	X	2088	-0-	-547	-0-	2088	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
03	1395	N	1370	-0-	-25	-0-	1370	2			N	-0-					-0-
04	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
05	2745	N	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
06	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
07	1736	N	1403	-0-	-333	-0-	1403	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
03	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
04	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
05	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
06	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
*07	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1648	-0-	-34	-0-	95	1	1553	3	N	-0-					182
03	1705	N	1676	-0-	-29	-0-	96	1	1580	3	N	-0-					182
04	1740	N	1565	-0-	-175	-0-	90	1	1475	3	N	-0-					182
05	1767	N	1481	-0-	-286	-0-	85	1	1396	3	N	-0-					182
06	1620	N	1602	-0-	-18	-0-	92	1	1510	3	N	-0-					182
07	1612	N	1524	-0-	-88	-0-	88	1	1436	3	N	-0-					182

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1286	N	1286	-0-	-0-	-0-	74	1	1212	3	N	-0-			-0-
03	1333	N	1106	-0-	-227	-0-	64	1	1042	3	N	-0-			-0-
04	1380	N	1313	-0-	-67	-0-	75	1	1238	3	N	-0-			-0-
05	1364	N	1255	-0-	-109	-0-	72	1	1183	3	N	-0-			-0-
06	1195	N	1195	-0-	-0-	-0-	69	1	1126	3	N	-0-			-0-
07	1364	N	1133	-0-	-231	-0-	65	1	1068	3	N	-0-			-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1016	-0-	-28	-0-	58	1	958	3	N	-0-					-0-
03	1059	N	1059	-0-	-0-	-0-	61	1	998	3	N	-0-					-0-
04	1050	N	1011	-0-	-39	-0-	58	1	953	3	N	-0-					-0-
05	1085	N	1039	-0-	-46	-0-	60	1	979	3	N	-0-					-0-
06	1020	N	1010	-0-	-10	-0-	58	1	952	3	N	-0-					-0-
07	1054	N	987	-0-	-67	-0-	57	1	930	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	534	-0-	-17	-0-	31	1	503	3	N	-0-					-0-
03	558	N	448	-0-	-110	-0-	26	1	422	3	N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	34	1	554	3	N	-0-					-0-
05	558	N	539	-0-	-19	-0-	31	1	508	3	N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	31	1	513	3	N	-0-					-0-
07	620	N	530	-0-	-90	-0-	30	1	500	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	795	N	795	-0-	-0-	-0-	46	1	749	3	N	-0-					-0-
03	1147	N	992	-0-	-155	-0-	57	1	935	3	N	-0-					-0-
04	1110	N	750	-0-	-360	-0-	43	1	707	3	N	-0-					-0-
05	837	N	832	-0-	-5	-0-	48	1	784	3	N	-0-					-0-
06	960	N	843	-0-	-117	-0-	48	1	795	3	N	-0-					-0-
*07	853	N	853	-0-	-0-	-0-	49	1	804	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	836	-0-	-63	-0-	48	1	788	3	N	-0-					-0-
03	899	N	873	-0-	-26	-0-	50	1	823	3	N	-0-					-0-
04	900	N	858	-0-	-42	-0-	49	1	809	3	N	-0-					-0-
05	899	N	880	-0-	-19	-0-	51	1	829	3	N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	50	1	813	3	N	-0-					-0-
07	899	N	852	-0-	-47	-0-	49	1	803	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	812	N	768	-0-	-44	-0-	44	1	724	3	N	-0-			-0-
03	848	N	848	-0-	-0-	-0-	49	1	799	3	N	-0-			-0-
04	820	N	820	-0-	-0-	-0-	47	1	773	3	N	-0-			-0-
05	834	N	834	-0-	-0-	-0-	48	1	786	3	N	-0-			-0-
06	827	N	827	-0-	-0-	-0-	48	1	779	3	N	-0-			-0-
07	837	N	813	-0-	-24	-0-	47	1	766	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2436	X	2394	-0-	-42	-0-	138	1	2256	3	N	-0-			-0-
03	2384	N	2384	-0-	-0-	-0-	137	1	2247	3	N	-0-			-0-
04	2254	N	2254	-0-	-0-	-0-	130	1	2124	3	N	-0-			-0-
05	2573	N	2265	-0-	-308	-0-	130	1	2135	3	N	-0-			-0-
06	2310	N	2204	-0-	-106	-0-	127	1	2077	3	N	-0-			-0-
07	2325	N	2106	-0-	-219	-0-	121	1	1985	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1334	N	1249	-0-	-85	-0-	72	1	1177	3	N	-0-			-0-
03	1333	N	1312	-0-	-21	-0-	75	1	1237	3	N	-0-			-0-
04	1320	N	1250	-0-	-70	-0-	72	1	1178	3	N	-0-			-0-
05	1466	N	1466	-0-	-0-	-0-	84	1	1382	3	N	-0-			-0-
06	1399	N	1399	-0-	-0-	-0-	80	1	1319	3	N	-0-			-0-
07	1302	N	1282	-0-	-20	-0-	74	1	1208	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	725	N	696	-0-	-29	-0-	40	1	656	3	N	-0-			61
03	751	N	751	-0-	-0-	-0-	43	1	708	3	N	-0-			61
04	723	N	723	-0-	-0-	-0-	42	1	681	3	N	-0-			61
05	752	N	752	-0-	-0-	-0-	43	1	709	3	N	-0-			61
06	749	N	749	-0-	-0-	-0-	43	1	706	3	N	-0-			61
07	744	N	737	-0-	-7	-0-	42	1	695	3	N	-0-			61

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1073	N	1052	-0-	-21	-0-	60	1	992	3	N	-0-			-0-
03	1132	N	1132	-0-	-0-	-0-	65	1	1067	3	N	-0-			-0-
04	1080	N	1072	-0-	-8	-0-	62	1	1010	3	N	-0-			-0-
05	1116	N	1083	-0-	-33	-0-	62	1	1021	3	N	-0-			-0-
06	1110	N	1093	-0-	-17	-0-	63	1	1030	3	N	-0-			-0-
07	1116	N	1070	-0-	-46	-0-	62	1	1008	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1189	N	1170	-0-	-19	-0-	67	1	1103	3	N	-0-			-0-
03	1218	N	1218	-0-	-0-	-0-	70	1	1148	3	N	-0-			-0-
04	1230	N	1183	-0-	-47	-0-	68	1	1115	3	N	-0-			-0-
05	1240	N	1203	-0-	-37	-0-	69	1	1134	3	N	-0-			-0-
06	1170	N	1159	-0-	-11	-0-	67	1	1092	3	N	-0-			-0-
07	1209	N	1136	-0-	-73	-0-	65	1	1071	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-			-0-
03	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-			-0-
04	480	N	471	-0-	-9	-0-	27	1	444	3	N	-0-			-0-
05	496	N	482	-0-	-14	-0-	28	1	454	3	N	-0-			-0-
06	480	N	459	-0-	-21	-0-	26	1	433	3	N	-0-			-0-
07	496	N	449	-0-	-47	-0-	26	1	423	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1682	N	1635	-0-	-47	-0-	94	1	1541	3	N	-0-			-0-
03	1801	N	1801	-0-	-0-	-0-	104	1	1697	3	N	-0-			-0-
04	1730	N	1730	-0-	-0-	-0-	99	1	1631	3	N	-0-			-0-
05	1742	N	1742	-0-	-0-	-0-	100	1	1642	3	N	-0-			-0-
06	1751	N	1751	-0-	-0-	-0-	101	1	1650	3	N	-0-			-0-
07	1798	N	1679	-0-	-119	-0-	97	1	1582	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1653	N	1628	-0-	-25	-0-	94	1	1534	3	N	-0-			-0-
03	1674	N	1642	-0-	-32	-0-	94	1	1548	3	N	-0-			-0-
04	1740	N	1633	-0-	-107	-0-	94	1	1539	3	N	-0-			-0-
05	1736	N	1694	-0-	-42	-0-	97	1	1597	3	N	-0-			-0-
06	1686	N	1686	-0-	-0-	-0-	97	1	1589	3	N	-0-			-0-
07	1674	N	1632	-0-	-42	-0-	94	1	1538	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1645	N	1645	-0-	-0-	-0-	95	1	1550	3	N	-0-			-0-
03	1767	N	1734	-0-	-33	-0-	100	1	1634	3	N	-0-			-0-
04	1770	N	1672	-0-	-98	-0-	96	1	1576	3	N	-0-			-0-
05	1767	N	1709	-0-	-58	-0-	98	1	1611	3	N	-0-			-0-
06	1693	N	1693	-0-	-0-	-0-	97	1	1596	3	N	-0-			-0-
07	1736	N	1663	-0-	-73	-0-	96	1	1567	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1602	N	1602	-0-	-0-	-0-	92	1	1510	3	N	-0-			-0-
03	1763	N	1763	-0-	-0-	-0-	101	1	1662	3	N	-0-			-0-
04	1782	N	1782	-0-	-0-	-0-	102	1	1680	3	N	-0-			-0-
05	1760	N	1760	-0-	-0-	-0-	101	1	1659	3	N	-0-			-0-
06	1725	N	1725	-0-	-0-	-0-	99	1	1626	3	N	-0-			-0-
07	1829	N	1664	-0-	-165	-0-	96	1	1568	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	319	N	302	-0-	-17	-0-	17	1	285	3	N	-0-			-0-
03	341	N	308	-0-	-33	-0-	18	1	290	3	N	-0-			-0-
04	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-			-0-
05	310	N	249	-0-	-61	-0-	14	1	235	3	N	-0-			-0-
06	300	N	179	-0-	-121	-0-	10	1	169	3	N	-0-			-0-
07	279	N	151	-0-	-128	-0-	9	1	142	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	522	N	515	-0-	-7	-0-	30	1	485	3	N	-0-			-0-
03	527	N	521	-0-	-6	-0-	30	1	491	3	N	-0-			-0-
04	580	N	580	-0-	-0-	-0-	33	1	547	3	N	-0-			-0-
05	558	N	523	-0-	-35	-0-	30	1	493	3	N	-0-			-0-
06	556	N	556	-0-	-0-	-0-	32	1	524	3	N	-0-			-0-
07	589	N	588	-0-	-1	-0-	34	1	554	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2254	N	2254	-0-	-0-	-0-	130	1	2124	3	N	-0-			-0-
03	2325	N	2019	-0-	-306	-0-	116	1	1903	3	N	-0-			-0-
04	2430	N	2070	-0-	-360	-0-	119	1	1951	3	N	-0-			-0-
05	2418	N	2147	-0-	-271	-0-	123	1	2024	3	N	-0-			-0-
06	2317	N	2317	-0-	-0-	-0-	133	1	2184	3	N	-0-			-0-
*07	2165	N	2165	-0-	-0-	-0-	124	1	2041	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	852	N	852	-0-	-0-	-0-	49	1	803	3	N	-0-					-0-
03	885	N	885	-0-	-0-	-0-	51	1	834	3	N	-0-					-0-
04	930	N	868	-0-	-62	-0-	50	1	818	3	N	-0-					-0-
05	899	N	872	-0-	-27	-0-	50	1	822	3	N	-0-					-0-
06	870	N	856	-0-	-14	-0-	49	1	807	3	N	-0-					-0-
07	899	N	843	-0-	-56	-0-	48	1	795	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	507	-0-	-15	-0-	29	1	478	3	N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	31	1	501	3	N	-0-					-0-
04	540	N	522	-0-	-18	-0-	30	1	492	3	N	-0-					-0-
05	527	N	519	-0-	-8	-0-	30	1	489	3	N	-0-					-0-
06	510	N	506	-0-	-4	-0-	29	1	477	3	N	-0-					-0-
07	527	N	476	-0-	-51	-0-	27	1	449	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	21	1	345	3	N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	22	1	368	3	N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	29	1	479	3	N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	29	1	480	3	N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	28	1	464	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	343	-0-	-34	-0-	20	1	323	3	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	22	1	358	3	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
05	372	N	347	-0-	-25	-0-	20	1	327	3	N	-0-					-0-
06	360	N	281	-0-	-79	-0-	16	1	265	3	N	-0-					-0-
07	403	N	258	-0-	-145	-0-	15	1	243	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2914	N	1113	-0-	-1801	-0-	975	3	138	9	Y	125	192	1			169
*02	2610	N	1408	-0-	-1202	-0-	1226	3	182	9	Y	165					334
*03	2232	N	1624	-0-	-608	-0-	1386	3	238	9	Y	216	189	1			361
*04	1080	N	789	-0-	-291	-0-	657	3	132	9	Y	120	175	1			306
*05	1519	N	719	-0-	-800	-0-	522	3	197	9	Y	179					485
06	1560	N	309	-0-	-1251	-0-	6	3	303	9	Y	275	346	1			414
*07	2138	N	2138	-0-	-0-	-0-	1881	3	257	9	Y	234	354	1			294

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

02	3523	X	3523	-0-	-0-	-0-	3466	3	57	9	Y	52	177	1			109
03	3147	X	3147	-0-	-0-	-0-	3112	3	35	9	Y	32					141
04	3897	X	3897	-0-	-0-	-0-	3854	3	43	9	Y	39					180
05	3363	X	3363	-0-	-0-	-0-	3318	3	45	9	Y	41					221
06	3531	X	3531	-0-	-0-	-0-	3495	3	36	9	Y	33					254
07	4030	X	1799	-0-	-2231	-0-	1767	3	32	9	Y	29	157	1			126

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

02	5162	X	1457	-0-	-3705	-0-	1456	3	1	9	Y	1					47
03	5518	X	1335	-0-	-4183	-0-	1295	3	40	9	Y	36	47	1			36
04	5340	X	3607	-0-	-1733	-0-	3491	3	116	9	Y	105	30	1			111
05	5146	X	4988	-0-	-158	-0-	4887	3	101	9	Y	92	79	1			124
06	4414	X	4414	-0-	-0-	-0-	4329	3	85	9	Y	77	77	1			124
07	3472	X	-0-	-0-	-3472	-0-					Y	1	78	1			47

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6815	X	6628	-0-	-187	-0-	6325	3	303	9	N	275	182	1			234
03	7285	X	7149	-0-	-136	-0-	6873	3	276	9	N	251	352	1			133
04	7050	X	5802	-0-	-1248	-0-	5562	3	240	9	N	218	172	1			179
05	7285	X	6859	-0-	-426	-0-	6607	3	252	9	N	229	169	1			239
06	7050	X	5594	-0-	-1456	-0-	5377	3	217	9	N	197	190	1			246
*07	8210	X	8210	-0-	-0-	-0-	7950	3	260	9	N	236	365	1			117

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3329	-0-	429	1194	3270	3	59	9	Y	54	46	1			105
03	4950	X	3756	-0-	-1194	-0-	3708	3	48	9	Y	44	42	1			107
04	3132	X	3132	-0-	-0-	-0-	3077	3	55	9	Y	50	47	1			110
05	2852	X	2852	-0-	-0-	-0-	2789	3	63	9	Y	57	65	1			102
06	4108	X	4108	-0-	-0-	-0-	4039	3	69	9	Y	63	83	1			82
07	3751	X	2652	-0-	-1099	-0-	2586	3	66	9	Y	60					142

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3336	X	3336	-0-	-0-	-0-	3316	3	20	9	N	18					193
03	3770	X	3770	-0-	-0-	-0-	3749	3	21	9	N	19					212
04	3921	X	3921	-0-	-0-	-0-	3901	3	20	9	N	18					230
05	3901	X	3901	-0-	-0-	-0-	3883	3	18	9	N	16					246
06	3000	X	2866	-0-	-134	-0-	2854	3	12	9	N	11	168	1			89
07	3100	X	2316	-0-	-784	-0-	2312	3	4	9	N	4					93

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	X	2532	-0-	-600	-0-	2515	3	17	9	Y	15					190
03	3441	X	2514	-0-	-927	-0-	2513	3	1	9	Y	1					191
04	3330	X	2752	-0-	-578	-0-	2751	3	1	9	Y	1					192
05	3441	X	1380	-0-	-2061	-0-	1380	3			Y	-0-					192
06	4121	X	4121	-0-	-0-	-0-	4089	3	32	9	Y	29					221
*07	3729	X	3729	-0-	-0-	-0-	3688	3	41	9	Y	37					258

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3277	X	2081	-0-	-1196	-0-	2049	3	32	9	Y	29					237
03	4170	X	4170	-0-	-0-	-0-	4167	3	3	9	Y	3					240
04	3480	X	3125	-0-	-355	-0-	3112	3	13	9	Y	12					252
05	3596	X	3182	-0-	-414	-0-	3147	3	35	9	Y	32	172	1			112
06	3788	X	3788	-0-	-0-	-0-	3754	3	34	9	Y	31					143
*07	4753	X	4753	-0-	-0-	-0-	4719	3	34	9	Y	31					174

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3625	X	3393	-0-	-232	-0-	3387	3	6	9	Y	5					190
03	4437	X	4437	-0-	-0-	-0-	4317	3	120	9	Y	109	190	1			109
04	3270	X	3174	-0-	-96	-0-	3117	3	57	9	Y	52	89	1			72
05	3627	X	2685	-0-	-942	-0-	2618	3	67	9	Y	61	51	1			82
06	4290	X	2376	-0-	-1914	-0-	2319	3	57	9	Y	52	51	1			83
*07	6453	X	6453	-0-	-0-	-0-	6328	3	125	9	Y	114	52	1			145

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1118	-0-	-71	-0-	1105	3	13	9	N	12					96
03	1333	N	1287	-0-	-46	-0-	1262	3	25	9	N	23					119
04	1255	N	1255	-0-	-0-	-0-	1233	3	22	9	N	20					139
05	1284	N	1284	-0-	-0-	-0-	1265	3	19	9	N	17					156
06	1260	N	1044	-0-	-216	-0-	1031	3	13	9	N	12					168
07	1302	N	274	-0-	-1028	-0-	270	3	4	9	N	4					172

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3045	X	1321	-0-	-1724	-0-	1295	3	26	9	Y	24					223
03	2790	X	1071	-0-	-1719	-0-	1061	3	10	9	Y	9					232
04	2700	X	1672	-0-	-1028	-0-	1650	3	22	9	Y	20					252
05	2449	X	1478	-0-	-971	-0-	1478	3			Y	-0-	137	1			115
06	1620	X	938	-0-	-682	-0-	938	3			Y	-0-					115
07	1736	N	-0-	-0-	-1736	-0-					Y	-0-					115

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3358	-0-	458	1257	3270	3	88	9	Y	80	69	1			159
03	5037	X	3780	-0-	-1257	-0-	3708	3	72	9	Y	65	63	1			161
04	3131	X	3131	-0-	-0-	-0-	3077	3	54	9	Y	49	70	1			140
05	2820	X	2820	-0-	-0-	-0-	2789	3	31	9	Y	28	82	1			86
06	2550	X	1756	-0-	-794	-0-	1731	3	25	9	Y	23	70	1			39
07	3782	X	2619	-0-	-1163	-0-	2586	3	33	9	Y	30					69

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3654	X	3390	-0-	-264	-0-	3387	3	3	9	Y	3					142
03	4396	X	4396	-0-	-0-	-0-	4317	3	79	9	Y	72	142	1			72
04	3240	X	3174	-0-	-66	-0-	3117	3	57	9	Y	52	59	1			65
05	3627	X	2686	-0-	-941	-0-	2618	3	68	9	Y	62	47	1			80
06	4260	X	2376	-0-	-1884	-0-	2319	3	57	9	Y	52	50	1			82
07	4402	X	-0-	-0-	-4402	-0-					Y	-0-	51	1			31

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	357	-0-	-397	-0-	327	3	30	9	Y	27	24	1			54
03	930	N	376	-0-	-554	-0-	352	3	24	9	Y	22	22	1			54
04	1191	N	1191	-0-	-0-	-0-	1163	3	28	9	Y	25	24	1			55
05	1613	N	1613	-0-	-0-	-0-	1581	3	32	9	Y	29	33	1			51
06	1006	N	1006	-0-	-0-	-0-	981	3	25	9	Y	23	42	1			32
*07	2102	N	2102	-0-	-0-	-0-	2069	3	33	9	Y	30					62

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	X	2469	-0-	-286	-0-	2408	3	61	9	Y	55					230
03	2945	X	2830	-0-	-115	-0-	2786	3	44	9	Y	40					270
04	2580	X	2181	-0-	-399	-0-	2136	3	45	9	Y	41					311
05	2666	X	2544	-0-	-122	-0-	2508	3	36	9	Y	33	180	1			164
06	2730	X	1996	-0-	-734	-0-	1972	3	24	9	Y	22					186
*07	2486	N	2486	-0-	-0-	-0-	2458	3	28	9	Y	25					211

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3664	-0-	764	764	3653	3	11	9	N	10					184
03	3100	N	2795	-0-	-305	459	2793	3	2	9	N	2					186
04	3000	N	3369	-0-	369	828	3363	3	6	9	N	5					191
05	3754	X	2926	-0-	-828	-0-	2916	3	10	9	N	9					200
06	4067	X	4067	-0-	-0-	-0-	4056	3	11	9	N	10					210
07	2914	X	2184	-0-	-730	-0-	2178	3	6	9	N	5					215

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	X	2607	-0-	-293	-0-	2529	3	78	9	N	71					220
03	3069	X	2947	-0-	-122	-0-	2874	3	73	9	N	66	173	1			113
04	2940	X	2841	-0-	-99	-0-	2771	3	70	9	N	64					177
05	2924	X	2924	-0-	-0-	-0-	2854	3	70	9	N	64					241
06	2850	X	2780	-0-	-70	-0-	2715	3	65	9	N	59	169	1			131
*07	2881	N	2881	-0-	-0-	-0-	2811	3	70	9	N	64					195

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3625	X	1681	-0-	-1944	-0-	1659	3	22	9	N	20					184
03	3875	X	1827	-0-	-2048	-0-	1819	3	8	9	N	7					191
04	3000	X	758	-0-	-2242	-0-	743	3	15	9	N	14					205
05	2139	X	1655	-0-	-484	-0-	1645	3	10	9	N	9					214
06	2070	X	1021	-0-	-1049	-0-	1014	3	7	9	N	6					220
*07	1570	N	1570	-0-	-0-	-0-	1563	3	7	9	N	6					226

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3509	X	2677	-0-	-832	-0-	2610	3	67	9	N	61					263
03	3751	X	2802	-0-	-949	-0-	2745	3	57	9	N	52	152	1			163
04	1110	X	879	-0-	-231	-0-	854	3	25	9	N	23					186
05	2852	X	1501	-0-	-1351	-0-	1501	3			N	-0-					186
06	2760	X	1195	-0-	-1565	-0-	1175	3	20	9	N	18					204
*07	2906	X	2906	-0-	-0-	-0-	2847	3	59	9	N	54					258

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
SM ENERGY COMPANY 788997
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	98	7			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	994	N	994	-0-	-0-	-0-	20 9	1 9	965	3	Y	8	9	1			2
03	1116	N	1107	-0-	-9	-0-	24 10	1 9	1073	3	Y	9	9	1			2
*04	1100	N	1100	-0-	-0-	-0-	31 9	1 9	1060	3	Y	8	8	1			2
05	1111	N	1111	-0-	-0-	-0-	23 11	1 9	1077	3	Y	10	9	1			3
*06	1080	N	1073	-0-	-7	-0-	49 8	1 9	1016	3	Y	7	7	1			3
07	1116	N	1096	-0-	-20	-0-	23 9	1 9	1064	3	Y	8	9	1			2

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	32	30	1			17
03	0	N	-0-	-0-	-0-	-0-					Y	26	30	1			13
04	0	N	-0-	-0-	-0-	-0-					Y	26					39
05	0	N	-0-	-0-	-0-	-0-					Y	45	30	1			54
06	0	N	-0-	-0-	-0-	-0-					Y	117	88	1			83
*07	2331	N	2331	-0-	-0-	-0-	110	1	2220	3	Y	-0-					83

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4640	X	3315	-0-	-1325	-0-	222	1	3081	3	Y	11					474
							12	9									
03	3128	X	3128	-0-	-0-	-0-	155	1	2958	3	Y	14					488
							15	9									
04	2760	X	1374	-0-	-1386	-0-	63	1	1283	3	Y	25					513
							28	9									
05	3862	X	3862	-0-	-0-	-0-	187	1	3668	3	Y	6					519
							7	9									
06	4627	X	4627	-0-	-0-	-0-	227	1	4360	3	Y	36					555
							40	9									
*07	5087	X	5087	-0-	-0-	-0-	241	1	4842	3	Y	4	187	1			372
							4	9									

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

02	8758	X	8200	-0-	-558	-0-	549	1	7605	3	Y	42	50	1			49
							46	9									
03	7998	X	7880	-0-	-118	-0-	390	1	7466	3	Y	22					71
							24	9									
04	7170	X	6220	-0-	-950	-0-	289	1	5911	3	Y	18					89
							20	9									
05	9496	X	9496	-0-	-0-	-0-	460	1	9013	3	Y	21	57	1			53
							23	9									
06	8610	X	8610	-0-	-0-	-0-	426	1	8170	3	Y	13					66
							14	9									
*07	8873	X	8873	-0-	-0-	-0-	420	1	8444	3	Y	8					74
							9	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

02	9918	X	7413	-0-	-2505	-0-	496	1	6871	3	Y	42	50	1			49
							46	9									
03	7037	X	5146	-0-	-1891	-0-	254	1	4868	3	Y	22					71
							24	9									
04	7200	X	4079	-0-	-3121	-0-	189	1	3870	3	Y	18					89
							20	9									
05	9113	X	9113	-0-	-0-	-0-	441	1	8649	3	Y	21	57	1			53
							23	9									
06	9141	X	9141	-0-	-0-	-0-	452	1	8675	3	Y	13					66
							14	9									
*07	10112	X	10112	-0-	-0-	-0-	479	1	9624	3	Y	8					74
							9	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

02	783	N	736	-0-	-47	-0-	50	1	686	3	Y	-0-					-0-
03	837	N	624	-0-	-213	-0-	31	1	593	3	Y	-0-					-0-
04	810	N	655	-0-	-155	-0-	31	1	624	3	Y	-0-					-0-
05	786	N	786	-0-	-0-	-0-	38	1	748	3	Y	-0-					-0-
06	633	N	633	-0-	-0-	-0-	31	1	602	3	Y	-0-					-0-
07	682	N	627	-0-	-55	-0-	30	1	598	3	Y	-0-					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1963	X	1963	-0-	-0-	-0-	129	1	1793	3	N	37			154
							41	9							
03	1891	X	1819	-0-	-72	-0-	90	1	1729	3	N	-0-			154
04	1830	X	342	-0-	-1488	-0-	16	1	326	3	N	-0-			154
05	11165	X	11165	-0-	-0-	-0-	541	1	10603	3	N	19			173
							21	9							
06	8010	X	8010	-0-	-0-	-0-	395	1	7581	3	N	31			204
							34	9							
*07	4207	X	4207	-0-	-0-	-0-	199	1	4005	3	N	3			204
							3	9							

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5104	X	2883	-0-	-2221	-0-	194	1	2687	3	N	2			53
							2	9							
03	4898	X	2526	-0-	-2372	-0-	125	1	2394	3	N	6			59
							7	9							
04	4320	X	1759	-0-	-2561	-0-	82	1	1677	3	N	-0-			59
05	4309	X	3963	-0-	-346	-0-	191	1	3751	3	N	19			78
							21	9							
06	4961	X	4961	-0-	-0-	-0-	245	1	4709	3	N	6			84
							7	9							
*07	3700	X	3700	-0-	-0-	-0-	175	1	3524	3	N	-0-			84

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	7065	X	7065	-0-	-0-	-0-	472	1	6541	3	N	47			173
							52	9							
03	6913	X	6438	-0-	-475	-0-	319	1	6112	3	N	6			179
							7	9							
04	6150	X	5288	-0-	-862	-0-	247	1	5039	3	N	2			181
							2	9							
05	7937	X	7937	-0-	-0-	-0-	384	1	7531	3	N	20			201
							22	9							
06	7392	X	7392	-0-	-0-	-0-	365	1	6996	3	N	28			229
							31	9							
07	7564	X	7210	-0-	-354	-0-	341	1	6863	3	N	5	184 1		50
							6	9							

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4785	X	3877	-0-	-908	-0-	261	1	3614	3	N	2			56
							2	9							
03	5146	X	4076	-0-	-1070	-0-	202	1	3868	3	N	5			61
							6	9							
04	4980	X	3590	-0-	-1390	-0-	167	1	3410	3	N	12			73
							13	9							
05	5146	X	4990	-0-	-156	-0-	241	1	4725	3	N	22			95
							24	9							
06	4529	X	4529	-0-	-0-	-0-	222	1	4267	3	N	36			131
							40	9							
*07	4478	X	4478	-0-	-0-	-0-	211	1	4236	3	N	28			159
							31	9							

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4698	X	621	-0-	-4077	-0-	41	1	571	3	N	8					190
							9	9									
03	6327	X	6327	-0-	-0-	-0-	314	1	6006	3	N	6					196
							7	9									
04	3210	X	2604	-0-	-606	-0-	121	1	2468	3	N	14					210
							15	9									
05	2435	X	2435	-0-	-0-	-0-	118	1	2314	3	N	3					213
							3	9									
06	4860	X	3649	-0-	-1211	-0-	180	1	3445	3	N	22	187	1			48
							24	9									
*07	5792	X	5792	-0-	-0-	-0-	274	1	5517	3	N	-0-					48

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4669	X	4124	-0-	-545	-0-	278	1	3846	3	N	-0-					84
03	4991	X	4038	-0-	-953	-0-	200	1	3832	3	N	5					89
							6	9									
04	4830	X	3590	-0-	-1240	-0-	164	1	3354	3	N	65					154
							72	9									
05	4495	X	4034	-0-	-461	-0-	195	1	3825	3	N	13					167
							14	9									
06	4260	X	3155	-0-	-1105	-0-	156	1	2984	3	N	14					181
							15	9									
*07	6732	X	6732	-0-	-0-	-0-	317	1	6381	3	N	31					212
							34	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20358	X	19401	-0-	-957	-0-	1307	1	18094	3	N	-0-					226
03	21049	X	19839	-0-	-1210	-0-	973	1	18614	3	N	229	177	1			278
							252	9									
04	19590	X	17972	-0-	-1618	-0-	832	1	16994	3	N	133	189	1			222
							146	9									
05	21185	X	21185	-0-	-0-	-0-	1024	1	20069	3	N	84					306
							92	9									
06	20070	X	19822	-0-	-248	-0-	979	1	18776	3	N	61	185	1			182
							67	9									
07	20739	X	19644	-0-	-1095	-0-	928	1	18664	3	N	47					229
							52	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9840	X	9840	-0-	-0-	-0-	649	1	8985	3	N	187	180	1			317
							206	9									
03	9600	X	9600	-0-	-0-	-0-	472	1	9031	3	N	88	191	1			214
							97	9									
04	9145	X	9145	-0-	-0-	-0-	421	1	8597	3	N	115	177	1			152
							127	9									
05	9424	X	9361	-0-	-63	-0-	449	1	8811	3	N	92					244
							101	9									
06	9120	X	8928	-0-	-192	-0-	436	1	8367	3	N	114	179	1			179
							125	9									
07	8990	X	8916	-0-	-74	-0-	419	1	8421	3	N	70					249
							77	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15515	X	3822	-0-	-11693	-0-	256	1	3545	3	N	19					223
							21	9									
03	15748	X	1550	-0-	-14198	-0-	77	1	1473	3	N	-0-					223
04	6660	X	2301	-0-	-4359	-0-	107	1	2194	3	N	-0-					223
05	16077	X	16077	-0-	-0-	-0-	779	1	15267	3	N	28					251
							31	9									
06	17214	X	17214	-0-	-0-	-0-	851	1	16335	3	N	25					276
							28	9									
*07	17253	X	17253	-0-	-0-	-0-	806	1	16212	3	N	214	187	1			303
							235	9									

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8584	X	5357	-0-	-3227	-0-	356	1	4933	3	Y	62	68	1			72
							68	9									
03	7657	X	3643	-0-	-4014	-0-	181	1	3462	3	Y	-0-					72
04	5070	X	2896	-0-	-2174	-0-	135	1	2761	3	Y	-0-					72
05	6575	X	6575	-0-	-0-	-0-	319	1	6256	3	Y	-0-	46	1			26
06	6596	X	6596	-0-	-0-	-0-	326	1	6257	3	Y	12					38
							13	9									
*07	6776	X	6776	-0-	-0-	-0-	321	1	6446	3	Y	8					46
							9	9									

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	993	-0-	-80	-0-	67	1	926	3	N	-0-					114
03	961	N	877	-0-	-84	-0-	43	1	828	3	N	5					119
							6	9									
04	1110	N	699	-0-	-411	-0-	33	1	666	3	N	-0-					119
05	1250	N	1250	-0-	-0-	-0-	61	1	1189	3	N	-0-					119
06	1028	N	1028	-0-	-0-	-0-	51	1	977	3	N	-0-					119
*07	1045	N	1045	-0-	-0-	-0-	49	1	996	3	N	-0-					119

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

02	9990	X	9990	-0-	-0-	-0-	668	1	9246	3	N	69					297
							76	9									
03	8105	X	8105	-0-	-0-	-0-	402	1	7690	3	N	12	187	1			122
							13	9									
04	5040	X	2301	-0-	-2739	-0-	106	1	2158	3	N	34					156
							37	9									
05	11413	X	11413	-0-	-0-	-0-	552	1	10824	3	N	34					190
							37	9									
06	11356	X	11356	-0-	-0-	-0-	560	1	10748	3	N	44					234
							48	9									
*07	11036	X	11036	-0-	-0-	-0-	521	1	10474	3	N	37					271
							41	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

02	174	N	148	-0-	-26	-0-	10	1	138	3	N	-0-					183
03	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-					183
04	180	N	134	-0-	-46	-0-	6	1	128	3	N	-0-					183
05	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					183
06	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					183
*07	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-					183

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

02	4918	X	4918	-0-	-0-	-0-	331	1	4587	3	Y	-0-					121
03	4679	X	4679	-0-	-0-	-0-	223	1	4266	3	Y	173	181	1			113
							190	9									
04	4283	X	4283	-0-	-0-	-0-	195	1	3990	3	Y	89					202
							98	9									
05	4664	X	4664	-0-	-0-	-0-	217	1	4248	3	Y	181	181	1			202
							199	9									
06	4256	X	4256	-0-	-0-	-0-	206	1	3958	3	Y	84					188
							92	9									
07	5239	X	4426	-0-	-813	-0-	206	1	4140	3	Y	73	182	1			79
							80	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	832	N	832	-0-	-0-	-0-	56	1	776	3	N	-0-					170
03	899	N	813	-0-	-86	-0-	40	1	770	3	N	3					173
							3	9									
04	784	N	784	-0-	-0-	-0-	37	1	747	3	N	-0-					173
05	899	N	836	-0-	-63	-0-	41	1	795	3	N	-0-					173
06	831	N	831	-0-	-0-	-0-	41	1	790	3	N	-0-					173
07	806	N	740	-0-	-66	-0-	35	1	705	3	N	-0-					173

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3973	X	3510	-0-	-463	-0-	225	1	3110	3	Y	159	151	1			84
							175	9									
03	3689	X	3619	-0-	-70	-0-	173	1	3301	3	Y	132	150	1			66
							145	9									
04	3510	X	3257	-0-	-253	-0-	145	1	2969	3	Y	130					196
							143	9									
05	3751	X	3402	-0-	-349	-0-	153	1	3003	3	Y	224	150	1			270
							246	9									
06	3630	X	3477	-0-	-153	-0-	172	1	3305	3	Y	-0-	270	1			-0-
07	3503	X	3399	-0-	-104	-0-	161	1	3238	3	Y	-0-					-0-

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10846	X	10483	-0-	-363	-0-	706	1	9777	3	N	-0-					279
03	10478	X	10118	-0-	-360	-0-	502	1	9609	3	N	6					285
							7	9									
04	9720	X	8427	-0-	-1293	-0-	390	1	7958	3	N	72	187	1			170
							79	9									
05	12089	X	12089	-0-	-0-	-0-	584	1	11452	3	N	48					218
							53	9									
06	10906	X	10906	-0-	-0-	-0-	538	1	10322	3	N	42					260
							46	9									
07	11191	X	10752	-0-	-439	-0-	507	1	10202	3	N	39					299
							43	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15776	X	14995	-0-	-781	-0-	1005	1	13916	3	N	67					285
							74	9									
03	15996	X	14957	-0-	-1039	-0-	743	1	14208	3	N	5					290
							6	9									
04	14910	X	13565	-0-	-1345	-0-	628	1	12834	3	N	94	184	1			200
							103	9									
05	16532	X	16532	-0-	-0-	-0-	800	1	15688	3	N	40					240
							44	9									
06	15510	X	15215	-0-	-295	-0-	752	1	14423	3	N	36					276
							40	9									
07	16027	X	14555	-0-	-1472	-0-	689	1	13866	3	N	-0-					276

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2070	N	2070	-0-	-0-	-0-	139	1	1931	3	Y	-0-					44
03	1928	N	1928	-0-	-0-	-0-	94	1	1797	3	Y	34					78
							37	9									
04	1470	N	1309	-0-	-161	-0-	60	1	1235	3	Y	13					91
							14	9									
05	2201	N	2097	-0-	-104	-0-	101	1	1976	3	Y	18					109
							20	9									
06	2230	N	2230	-0-	-0-	-0-	110	1	2102	3	Y	16	99	1			26
							18	9									
*07	2234	N	2234	-0-	-0-	-0-	104	1	2098	3	Y	28					54
							31	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		876	-0-	876	3778	57	1	788	3	N	28					147
							31	9									
03	14B2 EXT		618	-0-	618	4396	30	1	569	3	N	17					164
							19	9									
04	4800	X	404	-0-	-4396	-0-	19	1	383	3	N	2					166
							2	9									
05	744	N	311	-0-	-433	-0-	13	1	252	3	N	42					208
							46	9									
06	600	N	547	-0-	-53	-0-	25	1	478	3	N	40	173	1			75
							44	9									
*07	496	N	496	-0-	-0-	-0-	22	1	449	3	N	22					97
							24	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					56
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					56
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					56
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					56
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					56
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/02/2015 - P/A 11/02/2015

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

02	2755	X	2118	-0-	-637	-0-	143	1	1975	3	Y	-0-					44
03	3131	X	3131	-0-	-0-	-0-	154	1	2940	3	Y	34					78
							37	9									
04	2550	X	1580	-0-	-970	-0-	73	1	1493	3	Y	13					91
							14	9									
05	2418	X	135	-0-	-2283	-0-	6	1	125	3	Y	4					95
							4	9									
06	3030	X	1676	-0-	-1354	-0-	82	1	1577	3	Y	15	86	1			24
							17	9									
*07	4528	X	4528	-0-	-0-	-0-	213	1	4284	3	Y	28					52
							31	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

02	1131	N	575	-0-	-556	-0-	37	1	515	3	Y	21	23	1			24
							23	9									
03	930	N	550	-0-	-380	-0-	27	1	511	3	Y	11					35
							12	9									
04	1288	N	1288	-0-	-0-	-0-	60	1	1218	3	Y	9					44
							10	9									
05	2698	N	2698	-0-	-0-	-0-	130	1	2557	3	Y	10	28	1			26
							11	9									
06	2409	N	2409	-0-	-0-	-0-	119	1	2282	3	Y	7					33
							8	9									
*07	3844	X	3844	-0-	-0-	-0-	182	1	3653	3	Y	8					41
							9	9									

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

02	5307	X	5198	-0-	-109	-0-	350	1	4848	3	N	-0-					117
03	5270	X	5145	-0-	-125	-0-	252	1	4821	3	N	65					182
							72	9									
04	5010	X	4749	-0-	-261	-0-	220	1	4496	3	N	30					212
							33	9									
05	6129	X	6129	-0-	-0-	-0-	295	1	5789	3	N	41	186	1			67
							45	9									
06	5510	X	5510	-0-	-0-	-0-	271	1	5193	3	N	42					109
							46	9									
07	5549	X	5379	-0-	-170	-0-	253	1	5094	3	N	28					137
							31	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12238	X	11384	-0-	-854	-0-	763	1	10569	3	N	47					312
							52	9									
03	12958	X	11274	-0-	-1684	-0-	559	1	10702	3	N	12	186	1			138
							13	9									
04	12540	X	9236	-0-	-3304	-0-	428	1	8741	3	N	61					199
							67	9									
05	12958	X	12634	-0-	-324	-0-	612	1	11994	3	N	25					224
							28	9									
06	11790	X	11578	-0-	-212	-0-	572	1	10976	3	N	27					251
							30	9									
07	12183	X	11196	-0-	-987	-0-	530	1	10657	3	N	8					259
							9	9									

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

02	5252	X	5252	-0-	-0-	-0-	354	1	4898	3	N	-0-					66
03	5239	X	5076	-0-	-163	-0-	252	1	4820	3	N	4					70
							4	9									
04	5070	X	4189	-0-	-881	-0-	192	1	3927	3	N	64					134
							70	9									
05	5706	X	5706	-0-	-0-	-0-	276	1	5408	3	N	20					154
							22	9									
06	5430	X	5357	-0-	-73	-0-	264	1	5069	3	N	22					176
							24	9									
07	5611	X	5453	-0-	-158	-0-	256	1	5157	3	N	36					212
							40	9									

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

02	12460	X	12460	-0-	-0-	-0-	825	1	11430	3	N	186	186	1			227
							205	9									
03	12934	X	12934	-0-	-0-	-0-	642	1	12286	3	N	5					232
							6	9									
04	11610	X	11588	-0-	-22	-0-	539	1	11007	3	N	38					270
							42	9									
05	14360	X	14360	-0-	-0-	-0-	692	1	13565	3	N	94					364
							103	9									
06	11610	X	11338	-0-	-272	-0-	562	1	10775	3	N	1	183	1			182
							1	9									
07	13330	X	10861	-0-	-2469	-0-	514	1	10346	3	N	-0-					182

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6815	X	6353	-0-	-462	-0-	428	1	5925	3	Y	-0-					141
03	6944	X	6039	-0-	-905	-0-	298	1	5711	3	Y	27					168
							30	9									
04	6330	X	5346	-0-	-984	-0-	249	1	5088	3	Y	8					176
							9	9									
05	6789	X	5861	-0-	-928	-0-	283	1	5556	3	Y	20					196
							22	9									
06	6570	X	5682	-0-	-888	-0-	281	1	5399	3	Y	2					198
							2	9									
07	6107	X	5897	-0-	-210	-0-	278	1	5594	3	Y	23					221
							25	9									

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

02	7743	X	7045	-0-	-698	-0-	474	1	6559	3	N	11					94
							12	9									
03	7595	X	7156	-0-	-439	-0-	355	1	6794	3	N	6					100
							7	9									
04	7350	X	6479	-0-	-871	-0-	302	1	6177	3	N	-0-					100
05	7595	X	6783	-0-	-812	-0-	329	1	6454	3	N	-0-					100
06	7290	X	6460	-0-	-830	-0-	320	1	6140	3	N	-0-					100
07	7037	X	4683	-0-	-2354	-0-	222	1	4461	3	N	-0-					100

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

02	9722	R	8502	-0-	-1220	-0-	564	1	7817	3	N	110	183	1			450
							121	9									
03	9703	#	8451	-0-	-1252	-0-	420	1	8031	3	N	-0-					450
04	8640	#	7375	-0-	-1265	-0-	344	1	7031	3	N	-0-					450
05	9083	#	7726	-0-	-1357	-0-	375	1	7351	3	N	-0-					450
06	8790	#	7769	-0-	-1021	-0-	385	1	7384	3	N	-0-					450
07	8091		7816	-0-	-275	-0-	370	1	7446	3	N	-0-					450

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	X	668	-0-	-115	-0-	237	1	431	3	N	-0-					-0-
03	837	X	661	-0-	-176	-0-	247	1	414	3	N	-0-					-0-
04	810	X	558	-0-	-252	-0-	219	1	339	3	N	-0-					-0-
05	806	X	666	-0-	-140	-0-	217	1	449	3	N	-0-					-0-
06	780	X	559	-0-	-221	-0-	204	1	355	3	N	-0-					-0-
07	713	X	546	-0-	-167	-0-	46	1	500	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

02	774	X	774	-0-	-0-	-0-	275	1	499	3	N	-0-					-0-
03	992	X	848	-0-	-144	-0-	317	1	531	3	N	-0-					-0-
04	1147	X	1147	-0-	-0-	-0-	451	1	696	3	N	-0-					-0-
05	1123	X	1123	-0-	-0-	-0-	366	1	757	3	N	-0-					-0-
06	960	X	447	-0-	-513	-0-	163	1	284	3	N	-0-					-0-
07	1178	X	670	-0-	-508	-0-	56	1	614	3	N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

02	203	N	32	-0-	-171	-0-	32	2			N	-0-					-0-
03	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

02	1443	N	1443	-0-	-0-	-0-	512	1	931	3	N	-0-					-0-
03	2001	N	2001	-0-	-0-	-0-	748	1	1253	3	N	-0-					-0-
04	1659	N	1659	-0-	-0-	-0-	652	1	1007	3	N	-0-					-0-
05	1860	N	1860	-0-	-0-	-0-	606	1	1254	3	N	-0-					-0-
06	1950	N	1538	-0-	-412	-0-	561	1	977	3	N	-0-					-0-
07	1705	N	1292	-0-	-413	-0-	109	1	1183	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

02	1044	N	986	-0-	-58	-0-	350	1	636	3	N	-0-					-0-
03	961	N	950	-0-	-11	-0-	355	1	595	3	N	-0-					-0-
04	990	N	845	-0-	-145	-0-	332	1	513	3	N	-0-					-0-
05	1054	N	982	-0-	-72	-0-	320	1	662	3	N	-0-					-0-
06	930	N	783	-0-	-147	-0-	286	1	497	3	N	-0-					-0-
07	868	N	695	-0-	-173	-0-	58	1	637	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1056	N	1056	-0-	-0-	-0-	375	1	681	3	N	-0-					-0-
03	950	N	950	-0-	-0-	-0-	355	1	595	3	N	-0-					-0-
04	1140	N	845	-0-	-295	-0-	332	1	513	3	N	-0-					-0-
05	1116	N	982	-0-	-134	-0-	320	1	662	3	N	-0-					-0-
06	930	N	783	-0-	-147	-0-	286	1	497	3	N	-0-					-0-
07	868	N	695	-0-	-173	-0-	58	1	637	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	563	-0-	-46	-0-	200	1	363	3	N	-0-					-0-
03	651	N	543	-0-	-108	-0-	203	1	340	3	N	-0-					-0-
04	690	N	513	-0-	-177	-0-	202	1	311	3	N	-0-					-0-
05	589	N	562	-0-	-27	-0-	183	1	379	3	N	-0-					-0-
06	540	N	531	-0-	-9	-0-	194	1	337	3	N	-0-					-0-
07	527	N	472	-0-	-55	-0-	40	1	432	3	N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1020	N	1020	-0-	-0-	-0-	362	1	658	3	N	-0-					-0-
03	930	N	915	-0-	-15	-0-	342	1	573	3	N	-0-					-0-
04	1147	N	1147	-0-	-0-	-0-	451	1	696	3	N	-0-					-0-
05	1087	N	1087	-0-	-0-	-0-	354	1	733	3	N	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	378	1	657	3	N	-0-					-0-
07	1178	N	844	-0-	-334	-0-	71	1	773	3	N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	986	-0-	-1131	-0-	350	1	636	3	N	-0-					-0-
03	2077	N	1493	-0-	-584	-0-	558	1	935	3	N	-0-					-0-
04	1500	N	1147	-0-	-353	-0-	451	1	696	3	N	-0-					-0-
05	1614	N	1614	-0-	-0-	-0-	526	1	1088	3	N	-0-					-0-
06	1454	N	1454	-0-	-0-	-0-	531	1	923	3	N	-0-					-0-
07	1178	N	919	-0-	-259	-0-	77	1	842	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	668	-0-	-463	-0-	237	1	431	3	N	-0-					-0-
03	1302	N	577	-0-	-725	-0-	216	1	361	3	N	-0-					-0-
04	1170	N	422	-0-	-748	-0-	166	1	256	3	N	-0-					-0-
05	713	N	421	-0-	-292	-0-	137	1	284	3	N	-0-					-0-
06	570	N	307	-0-	-263	-0-	112	1	195	3	N	-0-					-0-
07	434	N	174	-0-	-260	-0-	15	1	159	3	N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1056	-0-	-46	-0-	375	1	681	3	N	-0-					-0-
03	1116	N	1017	-0-	-99	-0-	380	1	637	3	N	-0-					-0-
04	1110	N	995	-0-	-115	-0-	391	1	604	3	N	-0-					-0-
05	1192	N	1192	-0-	-0-	-0-	388	1	804	3	N	-0-					-0-
06	1230	N	1230	-0-	-0-	-0-	449	1	781	3	N	-0-					-0-
07	1023	N	894	-0-	-129	-0-	75	1	819	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	986	-0-	-0-	-0-	350	1	636	3	N	-0-					-0-
03	1017	N	1017	-0-	-0-	-0-	380	1	637	3	N	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	415	1	641	3	N	-0-					-0-
05	1158	N	1158	-0-	-0-	-0-	377	1	781	3	N	-0-					-0-
06	1175	N	1175	-0-	-0-	-0-	429	1	746	3	N	-0-					-0-
07	1085	N	721	-0-	-364	-0-	61	1	660	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1302	-0-	-61	-0-	462	1	840	3	N	-0-					-0-
03	1271	N	1255	-0-	-16	-0-	469	1	786	3	N	-0-					-0-
04	1320	N	1176	-0-	-144	-0-	462	1	714	3	N	-0-					-0-
05	1395	N	1369	-0-	-26	-0-	446	1	923	3	N	-0-					-0-
06	1200	N	1006	-0-	-194	-0-	367	1	639	3	N	-0-					-0-
07	1209	N	1019	-0-	-190	-0-	86	1	933	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	493	-0-	-174	-0-	175	1	318	3	N	-0-					-0-
03	558	N	475	-0-	-83	-0-	178	1	297	3	N	-0-					-0-
04	600	N	483	-0-	-117	-0-	190	1	293	3	N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	206	1	426	3	N	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	469	1	817	3	N	-0-					-0-
*07	1118	N	1118	-0-	-0-	-0-	94	1	1024	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	845	N	845	-0-	-0-	-0-	300	1	545	3	N	-0-					-0-
03	1017	N	1017	-0-	-0-	-0-	380	1	637	3	N	-0-					-0-
04	1140	N	905	-0-	-235	-0-	356	1	549	3	N	-0-					-0-
05	1123	N	1123	-0-	-0-	-0-	366	1	757	3	N	-0-					-0-
06	990	N	979	-0-	-11	-0-	357	1	622	3	N	-0-					-0-
*07	1068	N	1068	-0-	-0-	-0-	90	1	978	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	457	-0-	-616	-0-	162	1	295	3	N	-0-					-0-
03	961	N	950	-0-	-11	-0-	355	1	595	3	N	-0-					-0-
04	1116	N	1116	-0-	-0-	-0-	439	1	677	3	N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	206	1	426	3	N	-0-					-0-
06	930	N	783	-0-	-147	-0-	286	1	497	3	N	-0-					-0-
07	1147	N	721	-0-	-426	-0-	61	1	660	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668	N	668	-0-	-0-	-0-	237	1	431	3	N	-0-					-0-
03	403	N	373	-0-	-30	-0-	139	1	234	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	142	1	220	3	N	-0-					-0-
05	713	N	491	-0-	-222	-0-	160	1	331	3	N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	173	1	302	3	N	-0-					-0-
07	372	N	25	-0-	-347	-0-	2	1	23	3	N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1267	-0-	-96	-0-	450	1	817	3	N	-0-					-0-
03	1147	N	1119	-0-	-28	-0-	418	1	701	3	N	-0-					-0-
04	1140	N	422	-0-	-718	-0-	166	1	256	3	N	-0-					-0-
05	1364	N	1228	-0-	-136	-0-	400	1	828	3	N	-0-					-0-
06	1175	N	1175	-0-	-0-	-0-	429	1	746	3	N	-0-					-0-
*07	943	N	943	-0-	-0-	-0-	79	1	864	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1197	N	1197	-0-	-0-	-0-	425	1	772	3	N	-0-					-0-
03	1017	N	1017	-0-	-0-	-0-	380	1	637	3	N	-0-					-0-
04	995	N	995	-0-	-0-	-0-	391	1	604	3	N	-0-					-0-
05	1271	N	1263	-0-	-8	-0-	411	1	852	3	N	-0-					-0-
06	990	N	839	-0-	-151	-0-	306	1	533	3	N	-0-					-0-
07	1023	N	770	-0-	-253	-0-	65	1	705	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1161	-0-	-405	-0-	412	1	749	3	N	-0-					-0-
03	1519	N	1017	-0-	-502	-0-	380	1	637	3	N	-0-					-0-
04	1830	N	1025	-0-	-805	-0-	403	1	622	3	N	-0-					-0-
05	1474	N	1474	-0-	-0-	-0-	480	1	994	3	N	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	367	1	639	3	N	-0-					-0-
07	1054	N	894	-0-	-160	-0-	75	1	819	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	704	-0-	-253	-0-	250	1	454	3	N	-0-					-0-
03	992	N	577	-0-	-415	-0-	216	1	361	3	N	-0-					-0-
04	960	N	513	-0-	-447	-0-	202	1	311	3	N	-0-					-0-
05	744	N	562	-0-	-182	-0-	183	1	379	3	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	214	1	373	3	N	-0-					-0-
07	527	N	422	-0-	-105	-0-	35	1	387	3	N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	950	-0-	-239	-0-	337	1	613	3	N	-0-					-0-
03	1116	N	746	-0-	-370	-0-	279	1	467	3	N	-0-					-0-
04	1147	N	1147	-0-	-0-	-0-	451	1	696	3	N	-0-					-0-
05	1023	N	702	-0-	-321	-0-	229	1	473	3	N	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	367	1	639	3	N	-0-					-0-
07	1178	N	621	-0-	-557	-0-	52	1	569	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1549	-0-	-17	-0-	550	1	999	3	N	-0-					-0-
03	1519	N	1493	-0-	-26	-0-	558	1	935	3	N	-0-					-0-
04	1590	N	1327	-0-	-263	-0-	522	1	805	3	N	-0-					-0-
05	1965	N	1965	-0-	-0-	-0-	640	1	1325	3	N	-0-					-0-
06	1538	N	1538	-0-	-0-	-0-	561	1	977	3	N	-0-					-0-
*07	1391	N	1391	-0-	-0-	-0-	117	1	1274	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1372	-0-	-136	-0-	487	1	885	3	N	-0-					-0-
03	1519	N	1493	-0-	-26	-0-	558	1	935	3	N	-0-					-0-
04	1500	N	1116	-0-	-384	-0-	439	1	677	3	N	-0-					-0-
05	1457	N	1333	-0-	-124	-0-	434	1	899	3	N	-0-					-0-
06	1440	N	1286	-0-	-154	-0-	469	1	817	3	N	-0-					-0-
07	1147	N	795	-0-	-352	-0-	67	1	728	3	N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1372	-0-	-0-	-0-	487	1	885	3	N	-0-					-0-
03	1221	N	1221	-0-	-0-	-0-	456	1	765	3	N	-0-					-0-
04	1110	N	1056	-0-	-54	-0-	415	1	641	3	N	-0-					-0-
05	1684	N	1684	-0-	-0-	-0-	548	1	1136	3	N	-0-					-0-
06	1170	N	1146	-0-	-24	-0-	418	1	728	3	N	-0-					-0-
*07	1093	N	1093	-0-	-0-	-0-	92	1	1001	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	100	1	182	3	N	-0-					-0-
03	434	N	271	-0-	-163	-0-	101	1	170	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	119	1	183	3	N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	103	1	213	3	N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	122	1	213	3	N	-0-					-0-
07	310	N	248	-0-	-62	-0-	21	1	227	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	986	-0-	-58	-0-	350	1	636	3	N	-0-					-0-
03	1023	N	915	-0-	-108	-0-	342	1	573	3	N	-0-					-0-
04	1080	N	724	-0-	-356	-0-	285	1	439	3	N	-0-					-0-
05	1054	N	1017	-0-	-37	-0-	331	1	686	3	N	-0-					-0-
06	900	N	895	-0-	-5	-0-	327	1	568	3	N	-0-					-0-
*07	894	N	894	-0-	-0-	-0-	75	1	819	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	105	-0-	-11	-0-	37	1	68	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	51	1	85	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	47	1	73	3	N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	46	1	95	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	41	1	71	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	8	1	91	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1056	-0-	-17	-0-	375	1	681	3	N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	406	1	680	3	N	-0-					-0-
04	1116	N	1116	-0-	-0-	-0-	439	1	677	3	N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	400	1	828	3	N	-0-					-0-
06	1230	N	1230	-0-	-0-	-0-	449	1	781	3	N	-0-					-0-
07	1147	N	721	-0-	-426	-0-	61	1	660	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0-	-0-	150	1	272	3	N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	165	1	276	3	N	-0-					-0-
04	420	N	362	-0-	-58	-0-	142	1	220	3	N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	251	1	520	3	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	204	1	355	3	N	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	33	1	364	3	N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	70	-0-	-17	-0-	25	1	45	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	51	1	85	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	47	1	73	3	N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	46	1	95	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	41	1	71	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	8	1	91	3	N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	915	N	915	-0-	-0-	-0-	325	1	590	3	N	-0-					-0-
03	1147	N	1051	-0-	-96	-0-	393	1	658	3	N	-0-					-0-
04	1327	N	1327	-0-	-0-	-0-	522	1	805	3	N	-0-					-0-
05	1824	N	1824	-0-	-0-	-0-	594	1	1230	3	N	-0-					-0-
06	1370	N	1370	-0-	-0-	-0-	500	1	870	3	N	-0-					-0-
07	1364	N	721	-0-	-643	-0-	61	1	660	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	950	N	950	-0-	-0-	-0-	337	1	613	3	N	-0-					-0-
03	992	N	848	-0-	-144	-0-	317	1	531	3	N	-0-					-0-
04	1140	N	1116	-0-	-24	-0-	439	1	677	3	N	-0-					-0-
05	1684	N	1684	-0-	-0-	-0-	548	1	1136	3	N	-0-					-0-
06	1315	N	1315	-0-	-0-	-0-	480	1	835	3	N	-0-					-0-
07	1147	N	1043	-0-	-104	-0-	88	1	955	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1549	-0-	-336	-0-	550	1	999	3	N	-0-					-0-
03	1922	N	1899	-0-	-23	-0-	710	1	1189	3	N	-0-					-0-
04	1590	N	1327	-0-	-263	-0-	522	1	805	3	N	-0-					-0-
05	1929	N	1929	-0-	-0-	-0-	628	1	1301	3	N	-0-					-0-
06	1830	N	1565	-0-	-265	-0-	571	1	994	3	N	-0-					-0-
*07	1664	N	1664	-0-	-0-	-0-	140	1	1524	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	668	-0-	-115	-0-	237	1	431	3	N	-0-					-0-
03	744	N	661	-0-	-83	-0-	247	1	414	3	N	-0-					-0-
04	780	N	558	-0-	-222	-0-	219	1	339	3	N	-0-					-0-
05	713	N	666	-0-	-47	-0-	217	1	449	3	N	-0-					-0-
06	630	N	559	-0-	-71	-0-	204	1	355	3	N	-0-					-0-
07	589	N	546	-0-	-43	-0-	46	1	500	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1020	N	1020	-0-	-0-	-0-	362	1	658	3	N	-0-					-0-
03	1209	N	984	-0-	-225	-0-	368	1	616	3	N	-0-					-0-
04	1080	N	845	-0-	-235	-0-	332	1	513	3	N	-0-					-0-
05	1085	N	982	-0-	-103	-0-	320	1	662	3	N	-0-					-0-
06	960	N	783	-0-	-177	-0-	286	1	497	3	N	-0-					-0-
07	868	N	695	-0-	-173	-0-	58	1	637	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1224	N	1224	-0-	-0-	-0-	1212	4	12	9	Y	11	11	1			3
03	403	N	183	-0-	-220	-0-	169	4	14	9	Y	13	14	1			2
04	390	N	311	-0-	-79	-0-	303	4	8	9	Y	7	8	1			1
05	605	N	605	-0-	-0-	-0-	597	4	8	9	Y	7	8	1			-0-
06	183	N	183	-0-	-0-	-0-	175	4	8	9	Y	7	7	1			-0-
07	310	N	88	-0-	-222	-0-	80	4	8	9	Y	7	4	1			3

DOC BUDDY (ELLENBURGER) //CONT.// 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

02	DLQ G-10	NO RPT	-0-	-0-	7256				N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	7256				N	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	7256				N	NO RPT			-0-
05	DLQ G-10	NO RPT	-0-	-0-	7256				N	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	7256				N	NO RPT			-0-
07	DLQ G-10	NO RPT	-0-	-0-	7256				N	NO RPT			-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

02	334 N	334	-0-	-0-	-0-	334	3		N	-0-			-0-
03	312 N	312	-0-	-0-	-0-	312	3		N	-0-			-0-
04	360 N	300	-0-	-60	-0-	300	3		N	-0-			-0-
05	351 N	351	-0-	-0-	-0-	351	3		N	-0-			-0-
06	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
*07	356 N	356	-0-	-0-	-0-	356	3		N	-0-			-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

02	381 N	381	-0-	-0-	-0-	381	3		N	-0-			-0-
03	356 N	356	-0-	-0-	-0-	356	3		N	-0-			-0-
04	420 N	343	-0-	-77	-0-	343	3		N	-0-			-0-
05	401 N	401	-0-	-0-	-0-	401	3		N	-0-			-0-
06	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
*07	407 N	407	-0-	-0-	-0-	407	3		N	-0-			-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC 166150
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	R	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	64	R	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	60	#	49	-0-	-11	-0-	49	3			Y	-0-					-0-
05	62	#	34	-0-	-28	-0-	34	3			Y	-0-					-0-
06	60	#	41	-0-	-19	-0-	41	3			Y	-0-					-0-
07	62	#	38	-0-	-24	-0-	38	3			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	#	272	-0-	-18	-0-	272	2			Y	-0-					56
03	469	R	469	-0-	-0-	-0-	356	2	113	9	Y	103	115	1			44
04	394	R	394	-0-	-0-	-0-	365	2	29	9	Y	26					70
05	385	R	385	-0-	-0-	-0-	368	2	17	9	Y	15					85
06	370	R	370	-0-	-0-	-0-	361	2	9	9	Y	8					93
*07	383	R	383	-0-	-0-	-0-	372	2	11	9	Y	10					103

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					9
03	0	#	-0-	-0-	-0-	-0-					N	-0-					9
04	0	#	-0-	-0-	-0-	-0-					N	-0-					9
05	0	#	-0-	-0-	-0-	-0-					N	-0-					9
06	0	#	-0-	-0-	-0-	-0-					N	-0-					9
07	0	#	-0-	-0-	-0-	-0-					N	-0-					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	#	463	-0-	-320	-0-	463	2			N	-0-					60
03	837	#	482	-0-	-355	-0-	482	2			N	-0-					60
04	810	#	425	-0-	-385	-0-	425	2			N	-0-					60
05	837	#	416	-0-	-421	-0-	416	2			N	-0-					60
06	630	#	410	-0-	-220	-0-	410	2			N	-0-					60
07	496	#	405	-0-	-91	-0-	405	2			N	-0-					60

REMNANT OIL OPERATING, LLC 701545
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	#	485	-0-	-37	-0-	485	3			N	-0-					105
03	558	#	534	-0-	-24	-0-	533	3	1	9	N	1	13	1			93
04	510	#	445	-0-	-65	-0-	445	3			N	-0-					93
05	527	#	329	-0-	-198	-0-	317	3	12	9	N	11					104
06	510	#	-0-	-0-	-510	-0-					N	72					176
*07	543	R	543	-0-	-0-	-0-	543	2			N	-0-					176

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	#	437	-0-	-56	-0-	437	3			Y	-0-					11
03	527	#	480	-0-	-47	-0-	480	3			Y	-0-	9	1			2
04	480	#	422	-0-	-58	-0-	422	3			Y	-0-					2
05	465	#	312	-0-	-153	-0-	300	3	12	9	Y	11					13
*06	450	#	-0-	-0-	-450	-0-					Y	-0-					13
*07	465	#	438	-0-	-27	-0-	438	2			Y	-0-					13

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	R	32	-0-	-0-	-0-	32	3			N	-0-					36
03	34	R	34	-0-	-0-	-0-	34	3			N	-0-					36
04	35	R	35	-0-	-0-	-0-	35	3			N	-0-					36
05	36	R	36	-0-	-0-	-0-	36	3			N	-0-					36
06	35	R	35	-0-	-0-	-0-	35	2			N	-0-					36
*07	36	R	36	-0-	-0-	-0-	36	2			N	-0-					36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	#	24	-0-	-5	-0-	24	3			Y	-0-					11
03	31	#	27	-0-	-4	-0-	27	3			Y	-0-					11
04	70	R	70	-0-	-0-	-0-	70	3			Y	-0-					11
05	51	R	51	-0-	-0-	-0-	50	3	1	9	Y	1					12
*06	30	#	-0-	-0-	-30	-0-					Y	2					14
*07	69	R	69	-0-	-0-	-0-	69	2			Y	-0-					14

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	#	257	-0-	-874	-0-	251	3	6	9	N	5					149
03	1209	#	275	-0-	-934	-0-	269	3	6	9	N	5					154
04	870	#	383	-0-	-487	-0-	379	3	4	9	N	4					158
05	837	#	798	-0-	-39	-0-	784	3	14	9	N	13					171
06	1056	R	1056	-0-	-0-	-0-	735	2	321	9	N	292	174	1			289
07	403	#	61	-0-	-342	-0-	61	2			N	-0-					289

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
REMNANT OIL OPERATING, LLC //CONT.// 701545

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	#	49	-0-	-38	-0-	49	3			Y	-0-					80
03	93	#	53	-0-	-40	-0-	53	3			Y	-0-	8	1			72
04	90	#	47	-0-	-43	-0-	47	3			Y	-0-	1	5			71
05	93	#	35	-0-	-58	-0-	33	3	2	9	Y	2					73
*06	90	#	-0-	-0-	-90	-0-					Y	17					90
07	62	#	46	-0-	-16	-0-	46	2			Y	-0-					90

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	#	24	-0-	-5	-0-	24	3			Y	-0-					5
03	31	#	27	-0-	-4	-0-	27	3			Y	-0-					5
04	30	#	23	-0-	-7	-0-	23	3			Y	-0-					5
05	31	#	17	-0-	-14	-0-	17	3			Y	-0-					5
*06	30	#	-0-	-0-	-30	-0-					Y	-0-					5
*07	31	#	24	-0-	-7	-0-	24	2			Y	-0-					5

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	#	752	-0-	-31	-0-	752	3			Y	-0-					45
03	837	#	800	-0-	-37	-0-	800	3			Y	-0-	16	1			29
04	810	#	656	-0-	-154	-0-	656	3			Y	-0-					29
05	837	#	486	-0-	-351	-0-	467	3	19	9	Y	17					46
06	1476	R	1476	-0-	-0-	-0-	1476	2			Y	-0-					46
*07	808	R	808	-0-	-0-	-0-	808	2			Y	-0-					46

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	R	146	-0-	-0-	-0-	146	3			Y	-0-					6
03	160	R	160	-0-	-0-	-0-	160	3			Y	-0-	4	1			2
04	150	#	141	-0-	-9	-0-	141	3			Y	-0-					2
05	155	#	104	-0-	-51	-0-	100	3	4	9	Y	4					6
*06	316	R	316	-0-	-0-	-0-	316	2			Y	-0-	1	1			5
*07	173	R	173	-0-	-0-	-0-	173	2			Y	-0-					5

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	#	73	-0-	-14	-0-	73	3			Y	-0-					31
03	107	R	107	-0-	-0-	-0-	107	3			Y	-0-	2	1			29
04	94	R	94	-0-	-0-	-0-	94	3			Y	-0-					29
05	93	#	69	-0-	-24	-0-	67	3	2	9	Y	2					31
06	90	#	-0-	-0-	-90	-0-					Y	22					53
*07	97	R	97	-0-	-0-	-0-	97	2			Y	-0-					53

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	#	1213	-0-	-5	-0-	1213	3			Y	-0-					61
03	1333	#	1280	-0-	-53	-0-	1280	3			Y	-0-	23	1			38
04	1290	#	1054	-0-	-236	-0-	1054	3			Y	-0-					38
05	1333	#	780	-0-	-553	-0-	750	3	30	9	Y	27					65
06	2371	R	2371	-0-	-0-	-0-	2371	2			Y	-0-					65
07	1302	#	1299	-0-	-3	-0-	1299	2			Y	-0-					65

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	#	24	-0-	-5	-0-	24	3			Y	-0-					29
03	81	R	81	-0-	-0-	-0-	80	3	1	9	Y	1	2	1			28
04	70	R	70	-0-	-0-	-0-	70	3			Y	-0-					28
05	52	R	52	-0-	-0-	-0-	50	3	2	9	Y	2					30
*06	30	#	-0-	-0-	-30	-0-					Y	6					36
*07	69	R	69	-0-	-0-	-0-	69	2			Y	-0-					36

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

02	1420	R	1420	-0-	-0-	-0-	136	1	1284	2	Y	-0-					62
03	1321	R	1321	-0-	-0-	-0-	153	1	1159	2	Y	8					70
							9	9									
04	DLQ G-10		1744	-0-	1744	1744	150	1	1564	2	Y	27					97
							30	9									
05	DLQ G-10		1476	-0-	1476	3220	150	1	1324	2	Y	2					99
							2	9									
06	DLQ G-10		1396	-0-	1396	4616	150	1	1246	2	Y	-0-					99
*07	6128	R	1512	-0-	-4616	-0-	151	1	1361	2	Y	-0-					99

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

02	232	#	26	-0-	-206	-0-	14	1	12	2	Y	-0-					30
03	155	#	-0-	-0-	-155	-0-					Y	-0-					30
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					30
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					30
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					30
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

02	322	R	322	-0-	-0-	-0-	322	2			Y	-0-					12
03	341	#	245	-0-	-96	-0-	245	2			Y	-0-					12
04	330	#	83	-0-	-247	-0-	83	2			Y	-0-					12
05	341	#	-0-	-0-	-341	-0-					Y	7	7	8			12
06	330	#	-0-	-0-	-330	-0-					Y	-0-					12
07	341	#	-0-	-0-	-341	-0-					Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

02	319	#	221	-0-	-98	-0-	208	2	13	9	N	12					198
03	310	#	279	-0-	-31	-0-	261	2	18	9	N	16	182	1			32
04	300	#	290	-0-	-10	-0-	259	2	31	9	N	28					60
05	310	#	286	-0-	-24	-0-	255	2	31	9	N	28					88
06	300	#	299	-0-	-1	-0-	268	2	31	9	N	28					116
*07	381	R	381	-0-	-0-	-0-	351	2	30	9	N	27					143

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

02	319	#	316	-0-	-3	-0-	316	2			Y	-0-					12
03	374	R	374	-0-	-0-	-0-	374	2			Y	-0-					12
04	330	#	138	-0-	-192	-0-	138	2			Y	-0-					12
05	341	#	-0-	-0-	-341	-0-					Y	-0-					12
06	330	#	-0-	-0-	-330	-0-					Y	-0-					12
07	341	#	-0-	-0-	-341	-0-					Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	#	-0-	-0-	-435	-0-					N	-0-					37
03	0	#	-0-	-0-	-0-	-0-					N	-0-					37
04	0	#	-0-	-0-	-0-	-0-					N	-0-					37
05	0	#	-0-	-0-	-0-	-0-					N	-0-					37
06	0	#	-0-	-0-	-0-	-0-					N	-0-					37
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					37

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

02	203	#	181	-0-	-22	-0-	181	2			N	-0-					-0-
03	217	#	188	-0-	-29	-0-	188	2			N	-0-					-0-
04	240	#	158	-0-	-82	-0-	158	2			N	-0-					-0-
05	248	#	162	-0-	-86	-0-	162	2			N	-0-					-0-
06	240	#	144	-0-	-96	-0-	144	2			N	-0-					-0-
*07	243	R	243	-0-	-0-	-0-	243	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

02	87	R	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	93	#	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	#	84	-0-	-6	-0-	84	2			N	-0-					-0-
05	93	#	85	-0-	-8	-0-	85	2			N	-0-					-0-
06	90	#	81	-0-	-9	-0-	81	2			N	-0-					-0-
07	93	#	82	-0-	-11	-0-	82	2			N	-0-					-0-

REMNANT OIL OPERATING, LLC 701545
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

02	29	#	24	-0-	-5	-0-	24	3			Y	-0-					63
03	31	#	27	-0-	-4	-0-	27	3			Y	-0-					63
04	30	#	23	-0-	-7	-0-	23	3			Y	-0-					63
05	31	#	17	-0-	-14	-0-	17	3			Y	-0-					63
*06	30	#	-0-	-0-	-30	-0-					Y	18					81
07	31	#	30	-0-	-1	-0-	30	2			Y	-0-					81

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

02	0	#	-0-	-0-	-0-	-0-					N	-0-					9
03	0	#	-0-	-0-	-0-	-0-					N	-0-					9
04	0	#	-0-	-0-	-0-	-0-					N	-0-					9
05	0	#	-0-	-0-	-0-	-0-					N	-0-					9
06	0	#	-0-	-0-	-0-	-0-					N	-0-					9
07	0	#	-0-	-0-	-0-	-0-					N	-0-					9

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	768	R	768	-0-	-0-	-0-	768	3			N	-0-					-0-
03	842	R	842	-0-	-0-	-0-	842	3			N	-0-					-0-
04	482	R	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	899	#	-0-	-0-	-899	-0-					N	-0-					-0-
06	840	#	-0-	-0-	-840	-0-					N	-0-					-0-
07	837	#	-0-	-0-	-837	-0-					N	-0-					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

02	177	R	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
03	DLQ G-10		167	-0-	167	167	167	3			Y	-0-					-0-
04	DLQ G-10		162	-0-	162	329	162	3			Y	-0-					-0-
05	DLQ G-10		162	-0-	162	491	162	3			Y	-0-					-0-
06	DLQ G-10		169	-0-	169	660	169	3			Y	-0-					-0-
07	DLQ G-10		72	-0-	72	732	72	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

02	290	#	240	-0-	-50	-0-	15	1	219	2	N	5	18	1					29
							6	9											
03	310	#	283	-0-	-27	-0-	18	1	261	2	N	4							33
							4	9											
04	300	#	261	-0-	-39	-0-	17	1	240	2	N	4							37
							4	9											
05	310	#	270	-0-	-40	-0-	18	1	250	2	N	2							39
							2	9											
06	293	R	293	-0-	-0-	-0-	19	1	270	2	N	4	18	1					25
							4	9											
*07	284	R	284	-0-	-0-	-0-	18	1	262	2	N	4							29
							4	9											

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	#	322	-0-	-84	-0-	292	1	20	2	Y	9	36	1			57
							10	9									
03	384	R	384	-0-	-0-	-0-	24	1	349	2	Y	10					67
							11	9									
04	360	#	351	-0-	-9	-0-	22	1	321	2	Y	7					74
							8	9									
05	372	#	361	-0-	-11	-0-	23	1	334	2	Y	4					78
							4	9									
06	393	R	393	-0-	-0-	-0-	25	1	361	2	Y	6	35	1			49
							7	9									
*07	383	R	383	-0-	-0-	-0-	24	1	349	2	Y	9					58
							10	9									

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

02	464	#	201	-0-	-263	-0-	201	2			N	-0-					-0-
03	279	#	213	-0-	-66	-0-	213	2			N	-0-					-0-
04	210	#	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	#	208	-0-	-9	-0-	208	2			N	-0-					-0-
06	210	#	201	-0-	-9	-0-	201	2			N	-0-					-0-
07	217	#	213	-0-	-4	-0-	213	2			N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

02	174	#	164	-0-	-10	-0-	164	2			Y	-0-					-0-
03	186	#	177	-0-	-9	-0-	177	2			Y	-0-					-0-
04	180	#	172	-0-	-8	-0-	172	2			Y	-0-					-0-
05	186	#	174	-0-	-12	-0-	174	2			Y	-0-					-0-
06	180	#	166	-0-	-14	-0-	166	2			Y	-0-					-0-
07	186	#	169	-0-	-17	-0-	169	2			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

02	984	R	984	-0-	-0-	-0-	984	2			N	-0-					-0-
03	1048	R	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
04	861	R	861	-0-	-0-	-0-	861	2			N	-0-					-0-
05	839	R	839	-0-	-0-	-0-	839	2			N	-0-					-0-
06	1024	R	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
*07	1027	R	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

02	0	#	-0-	-0-	-0-	-0-					N	-0-					25
03	0	#	-0-	-0-	-0-	-0-					N	-0-					25
04	0	#	-0-	-0-	-0-	-0-					N	-0-					25
05	0	#	-0-	-0-	-0-	-0-					N	-0-					25
06	0	#	-0-	-0-	-0-	-0-					N	-0-					25
07	0	#	-0-	-0-	-0-	-0-					N	-0-					25

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
REMNANT OIL OPERATING, LLC 701545

TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	#	485	-0-	-8	-0-	485	3			Y	-0-					25
03	558	#	533	-0-	-25	-0-	533	3			Y	-0-	10	1			15
04	540	#	445	-0-	-95	-0-	445	3			Y	-0-					15
05	558	#	329	-0-	-229	-0-	317	3	12	9	Y	11					26
06	1001	R	1001	-0-	-0-	-0-	1001	2			Y	-0-					26
*07	549	R	549	-0-	-0-	-0-	549	2			Y	-0-					26

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	#	461	-0-	-3	-0-	461	3			Y	-0-					12
03	496	#	293	-0-	-203	-0-	293	3			Y	-0-	9	1			3
04	480	#	422	-0-	-58	-0-	422	3			Y	-0-					3
05	496	#	312	-0-	-184	-0-	300	3	12	9	Y	11					14
06	949	R	949	-0-	-0-	-0-	949	2			Y	-0-					14
*07	520	R	520	-0-	-0-	-0-	520	2			Y	-0-					14

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	#	243	-0-	-18	-0-	243	3			Y	-0-					45
03	279	#	267	-0-	-12	-0-	267	3			Y	-0-	5	1			40
04	270	#	234	-0-	-36	-0-	234	3			Y	-0-					40
05	279	#	174	-0-	-105	-0-	167	3	7	9	Y	6					46
06	270	#	-0-	-0-	-270	-0-					Y	32					78
*07	305	R	305	-0-	-0-	-0-	305	2			Y	-0-					78

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	R	73	-0-	-0-	-0-	73	3			Y	-0-					4
03	93	#	80	-0-	-13	-0-	80	3			Y	-0-	2	1			2
04	90	#	70	-0-	-20	-0-	70	3			Y	-0-					2
05	93	#	52	-0-	-41	-0-	50	3	2	9	Y	2					4
06	158	R	158	-0-	-0-	-0-	158	2			Y	-0-					4
07	93	#	87	-0-	-6	-0-	87	2			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	#	49	-0-	-9	-0-	49	3			Y	-0-					1
03	62	#	53	-0-	-9	-0-	53	3			Y	-0-					1
04	60	#	47	-0-	-13	-0-	47	3			Y	-0-					1
05	62	#	33	-0-	-29	-0-	33	3			Y	-0-					1
06	105	R	105	-0-	-0-	-0-	105	2			Y	-0-					1
07	62	#	58	-0-	-4	-0-	58	2			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1281	R	1281	-0-	-0-	-0-	1213	3	68	9	N	62	179	1			244
03	1248	R	1248	-0-	-0-	-0-	1200	3	48	9	N	44	21	1			267
04	980	R	980	-0-	-0-	-0-	937	3	43	9	N	39					306
05	718	R	718	-0-	-0-	-0-	667	3	51	9	N	46					352
06	300	#	-0-	-0-	-300	-0-					N	1	187	1			166
*07	1317	R	1317	-0-	-0-	-0-	1217	2	100	9	N	91	179	1			78

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	#	2652	-0-	-248	-0-	2652	2			N	-0-					52
03	3066	R	3066	-0-	-0-	-0-	3066	2			N	-0-					52
04	2940	#	2685	-0-	-255	-0-	2685	2			N	-0-					52
05	3038	#	2711	-0-	-327	-0-	2711	2			N	-0-					52
06	2970	#	2628	-0-	-342	-0-	2624	2	4	9	N	4	4	8			52
07	3069	#	2599	-0-	-470	-0-	2599	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

02	2059	#	1870	-0-	-189	-0-	1870	2			N	-0-					182
03	2666	#	2046	-0-	-620	-0-	2016	2	30	9	N	27	9	8			200
04	2580	#	1574	-0-	-1006	-0-	1573	2	1	9	N	1	169	1			32
05	2666	#	2128	-0-	-538	-0-	2126	2	2	9	N	2					34
06	2220	#	1926	-0-	-294	-0-	1919	2	7	9	N	6	4	8			36
07	2046	#	1824	-0-	-222	-0-	1823	2	1	9	N	1					37

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

02	0	#	-0-	-0-	-0-	-0-					N	-0-					39
03	0	#	-0-	-0-	-0-	-0-					N	-0-					39
04	0	#	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

04	DELQ PR		340	-0-	340	340	340	3			N	-0-					-0-
*05	393		393	-0-	-0-	340	393	3			N	-0-					-0-
*06	330		325	-0-	-5	335	325	3			N	-0-					-0-
*07	341		314	-0-	-27	308	314	3			N	-0-					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC //CONT.// 166150
WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

04	DELQ PR	227	-0-	227	227	227	3			N	-0-					-0-
*05	450 X	223	-0-	-227	-0-	223	3			N	-0-					-0-
*06	174 X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*07	168 X	168	-0-	-0-	-0-	168	3			N	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

04	DELQ PR	453	-0-	453	453	453	3			N	-0-					-0-
*05	749 X	296	-0-	-453	-0-	296	3			N	-0-					-0-
*06	330 X	217	-0-	-113	-0-	217	3			N	-0-					-0-
*07	341 X	209	-0-	-132	-0-	209	3			N	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

04	DELQ PR	45	-0-	45	45	45	3			N	-0-					-0-
*05	50 X	5	-0-	-45	-0-	5	3			N	-0-					-0-
*06	43 X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*07	42 X	42	-0-	-0-	-0-	42	3			N	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

04	DELQ PR	226	-0-	226	226	226	3			N	-0-					-0-
*05	488 X	262	-0-	-226	-0-	262	3			N	-0-					-0-
*06	217 X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*07	209 X	209	-0-	-0-	-0-	209	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

02	812 N	774	-0-	-38	-0-	773	2	1	9	N	1					95
03	868 N	863	-0-	-5	-0-	861	2	2	9	N	2					97
04	840 N	834	-0-	-6	-0-	833	2	1	9	N	1					98
05	802 N	802	-0-	-0-	-0-	801	2	1	9	N	1					99
06	840 N	819	-0-	-21	-0-	818	2	1	9	N	1					100
07	899 N	818	-0-	-81	-0-	817	2	1	9	N	1					101

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	488	-0-	-5	-0-	485	2	3	9	N	3					55
03	534	N	534	-0-	-0-	-0-	532	2	2	9	N	2					57
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					57
05	523	N	523	-0-	-0-	-0-	522	2	1	9	N	1					58
06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					58
07	558	N	541	-0-	-17	-0-	539	2	2	9	N	2					60

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	865	-0-	-121	-0-	865	3			N	-0-					-0-
03	1054	N	877	-0-	-177	-0-	877	3			N	-0-					-0-
04	990	N	834	-0-	-156	-0-	834	3			N	-0-					-0-
05	930	N	821	-0-	-109	-0-	821	3			N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
*07	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	267	-0-	-23	-0-	267	3			Y	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					-0-
05	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					-0-
*07	1337	N	1337	-0-	-0-	-0-	1337	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	354	-0-	-110	-0-	354	2			N	-0-					-0-
03	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
04	390	N	228	-0-	-162	-0-	228	2			N	-0-					-0-
05	372	N	146	-0-	-226	-0-	146	2			N	-0-					-0-
06	390	N	220	-0-	-170	-0-	220	2			N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	190	-0-	-71	-0-	190	2			N	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
04	210	N	152	-0-	-58	-0-	152	2			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	338	-0-	-97	-0-	338	2			N	-0-					-0-
03	403	N	63	-0-	-340	-0-	63	2			N	-0-					-0-
04	360	N	67	-0-	-293	-0-	67	2			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
*07	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

02	522	N	396	-0-	-126	-0-	396	2			N	-0-					-0-
03	496	N	276	-0-	-220	-0-	276	2			N	-0-					-0-
04	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
06	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

02	406	N	315	-0-	-91	-0-	315	2			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
06	600	N	495	-0-	-105	-0-	495	2			N	-0-					-0-
*07	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

02	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
03	2082	N	2082	-0-	-0-	-0-	2082	3			N	-0-					-0-
04	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
05	2751	N	2751	-0-	-0-	-0-	2751	3			N	-0-					-0-
06	2505	N	2505	-0-	-0-	-0-	2505	3			N	-0-					-0-
*07	2755	N	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

02	232	N	187	-0-	-45	-0-	187	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	803	-0-	-38	-0-	803	3			N	-0-					-0-
03	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
04	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-
05	868	N	497	-0-	-371	-0-	497	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
07	868	N	787	-0-	-81	-0-	787	3			N	-0-					-0-

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	355	-0-	-167	-0-	355	2			N	-0-					-0-
03	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
07	558	N	469	-0-	-89	-0-	469	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1666	N	1666	-0-	-0-	-0-	29	1	1637	2	N	-0-					5
03	1425	N	1425	-0-	-0-	-0-	31	1	1394	2	N	-0-					5
04	1628	N	1628	-0-	-0-	-0-	30	1	1598	2	N	-0-					5
05	3100	N	3551	-0-	451	451	31	1	3520	2	N	-0-					5
06	3000	N	2637	-0-	-363	88	30	1	2607	2	N	-0-					5
*07	2413	N	2325	-0-	-88	-0-	31	1	2294	2	N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	4794	-0-	-78	-0-	29	1	4765	2	N	-0-					1
03	5208	X	4796	-0-	-412	-0-	31	1	4765	2	N	-0-					1
04	5153	X	5153	-0-	-0-	-0-	30	1	5123	2	N	-0-					1
05	5208	X	5200	-0-	-8	-0-	31	1	5169	2	N	-0-					1
06	4980	X	4903	-0-	-77	-0-	30	1	4871	2	N	2	2	8			1
							2	9									
07	5208	X	5029	-0-	-179	-0-	31	1	4996	2	N	2	2	8			1
							2	9									

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5974	X	5498	-0-	-476	-0-	29	1	5469	2	N	-0-					-0-
03	6386	X	5565	-0-	-821	-0-	31	1	5534	2	N	-0-					-0-
04	6180	X	5527	-0-	-653	-0-	30	1	5497	2	N	-0-					-0-
05	6386	X	6081	-0-	-305	-0-	31	1	6050	2	N	-0-					-0-
06	5790	X	5746	-0-	-44	-0-	30	1	5716	2	N	-0-					-0-
07	5797	X	5716	-0-	-81	-0-	31	1	5685	2	N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC 690225
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	X	388	-0-	-47	-0-	388	2			N	-0-					-0-
03	465	X	411	-0-	-54	-0-	411	2			N	-0-					-0-
04	450	X	385	-0-	-65	-0-	385	2			N	-0-					-0-
05	434	X	426	-0-	-8	-0-	426	2			N	-0-					-0-
06	390	X	381	-0-	-9	-0-	381	2			N	-0-					-0-
*07	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

02	1392	N	1368	-0-	-24	-0-	1368	2			N	-0-					-0-
03	1457	N	1452	-0-	-5	-0-	1452	2			N	-0-					-0-
04	1470	N	1394	-0-	-76	-0-	1394	2			N	-0-					-0-
05	1457	N	1424	-0-	-33	-0-	1424	2			N	-0-					-0-
06	1410	N	1365	-0-	-45	-0-	1365	2			N	-0-					-0-
07	1426	N	1410	-0-	-16	-0-	1410	2			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

02	870	N	867	-0-	-3	-0-	867	2			N	-0-					-0-
03	2015	N	928	-0-	-1087	-0-	928	2			N	-0-					-0-
04	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
05	930	N	918	-0-	-12	-0-	918	2			N	-0-					-0-
06	900	N	886	-0-	-14	-0-	886	2			N	-0-					-0-
07	1643	N	911	-0-	-732	-0-	911	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

02	2494	N	2426	-0-	-68	-0-	2426	2			N	-0-					-0-
03	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-
04	2580	N	2525	-0-	-55	-0-	2525	2			N	-0-					-0-
05	2604	N	2582	-0-	-22	-0-	2582	2			N	-0-					-0-
06	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-
07	2604	N	2566	-0-	-38	-0-	2566	2			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

02	1450	N	1379	-0-	-71	-0-	1379	2			N	-0-					-0-
03	1581	N	1489	-0-	-92	-0-	1489	2			N	-0-					-0-
04	1500	N	1488	-0-	-12	-0-	1488	2			N	-0-					-0-
05	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
06	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
*07	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

02	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
03	1798	N	1718	-0-	-80	-0-	1718	2			N	-0-					-0-
04	1740	N	1653	-0-	-87	-0-	1653	2			N	-0-					-0-
05	1829	N	1642	-0-	-187	-0-	1642	2			N	-0-					-0-
06	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
*07	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

02	928	N	923	-0-	-5	-0-	923	2			N	-0-					-0-
03	992	N	983	-0-	-9	-0-	983	2			N	-0-					-0-
04	960	N	946	-0-	-14	-0-	946	2			N	-0-					-0-
05	992	N	978	-0-	-14	-0-	978	2			N	-0-					-0-
06	960	N	901	-0-	-59	-0-	901	2			N	-0-					-0-
07	992	N	975	-0-	-17	-0-	975	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1023	-0-	-282	-0-	1023	2			N	-0-					57
03	1085	N	1013	-0-	-72	-0-	1013	2			N	-0-					57
04	1080	N	898	-0-	-182	-0-	898	2			N	-0-					57
05	1085	N	1078	-0-	-7	-0-	1078	2			N	-0-					57
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					57
*07	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	522	-0-	-203	-0-	522	2			N	-0-					23
03	744	N	479	-0-	-265	-0-	479	2			N	-0-					23
04	600	N	358	-0-	-242	-0-	358	2			N	-0-					23
05	558	N	53	-0-	-505	-0-	53	2			N	-0-					23
06	450	N	77	-0-	-373	-0-	77	2			N	-0-					23
07	372	N	55	-0-	-317	-0-	55	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2552	#	1220	-0-	-1332	-0-	1220	2			N	-0-					-0-
03	2573	#	1005	-0-	-1568	-0-	1005	2			N	-0-					-0-
04	1650	#	1081	-0-	-569	-0-	1081	2			N	-0-					-0-
05	1488	#	939	-0-	-549	-0-	938	2	1	9	N	1					1
06	1421	R	1421	-0-	-0-	-0-	1421	2			N	-0-					1
07	1302	#	1180	-0-	-122	-0-	1178	2	2	9	N	2					3

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
03	837	N	790	-0-	-47	-0-	790	2			N	-0-					-0-
04	810	N	390	-0-	-420	-0-	390	2			N	-0-					-0-
05	837	N	721	-0-	-116	-0-	721	2			N	-0-					-0-
06	750	N	742	-0-	-8	-0-	742	2			N	-0-					-0-
*07	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	353	-0-	-24	-0-	353	2			N	-0-					-0-
03	403	N	297	-0-	-106	-0-	297	2			N	-0-					-0-
04	390	N	315	-0-	-75	-0-	315	2			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
06	300	N	233	-0-	-67	-0-	233	2			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120
03	0	N	-0-	-0-	-0-	-0-					N	-0-					120
04	452	N	452	-0-	-0-	-0-	105	1	347	2	N	-0-					120
05	43	N	43	-0-	-0-	-0-	15	1	28	2	N	-0-					120
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
*07	498	N	498	-0-	-0-	-0-	85	1	413	2	N	-0-					120

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

02	580	N	542	-0-	-38	-0-	145	1	397	2	N	-0-					13
03	589	N	562	-0-	-27	-0-	145	1	417	2	N	-0-					13
04	570	N	37	-0-	-533	-0-	10	1	27	2	N	-0-					13
05	589	N	299	-0-	-290	-0-	60	1	239	2	N	-0-					13
06	551	N	551	-0-	-0-	-0-	125	1	426	2	N	-0-					13
*07	655	N	655	-0-	-0-	-0-	155	1	500	2	N	-0-					13

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					214
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					214
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					214
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					214
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					214
*07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					86
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					86
04	12	N	10	-0-	-2	-0-	10	3			N	-0-					86
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					86
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					86
*07	30	N	30	-0-	-0-	-0-	30	3			N	-0-					86

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1318	N	598	-0-	-720	-0-	598	3			Y	-0-					49
03	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					49
04	690	N	571	-0-	-119	-0-	571	3			Y	-0-					49
05	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					49
06	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					49
*07	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					49

SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

02	638	N	614	-0-	-24	-0-	610	3	4	9	N	4					68
03	659	N	659	-0-	-0-	-0-	653	3	6	9	N	5					73
04	630	N	627	-0-	-3	-0-	624	3	3	9	N	3					76
05	654	N	654	-0-	-0-	-0-	653	3	1	9	N	1					77
06	630	N	622	-0-	-8	-0-	616	3	6	9	N	5					82
*07	655	N	655	-0-	-0-	-0-	646	3	9	9	N	8					90

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

02	812	N	606	-0-	-206	-0-	606	3			N	-0-					177
03	992	N	639	-0-	-353	-0-	639	3			N	-0-					177
04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					177
05	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					177
06	630	N	518	-0-	-112	-0-	518	3			N	-0-					177
07	961	N	37	-0-	-924	-0-	37	3			N	-0-					177

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					45
03	45	N	45	-0-	-0-	-0-	43	3	2	9	N	2					47
04	30	N	28	-0-	-2	-0-	27	3	1	9	N	1					48
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					48
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					48
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					48

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

02	667	N	667	-0-	-0-	-0-	658	3	9	9	N	8					175
03	713	N	704	-0-	-9	-0-	696	3	8	9	N	7					182
04	684	N	684	-0-	-0-	-0-	671	3	13	9	N	12					194
05	713	N	699	-0-	-14	-0-	688	3	11	9	N	10					204
06	690	N	690	-0-	-0-	-0-	670	3	20	9	N	18	184	1			38
07	713	N	691	-0-	-22	-0-	683	3	8	9	N	7					45

SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					77
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					77
04	150	N	82	-0-	-68	-0-	82	3			N	-0-					77
05	186	N	110	-0-	-76	-0-	110	3			N	-0-					77
06	1068	N	1068	-0-	-0-	-0-	995	3	73	9	N	66					143
*07	262	N	262	-0-	-0-	-0-	242	3	20	9	N	18					161

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1437	N	1437	-0-	-0-	-0-	271	1	1166	3	Y	-0-	25	7			111
*10	1269	N	1269	-0-	-0-	-0-	1268	3	1	9	Y	1					112
*11	1206	N	1206	-0-	-0-	-0-	1206	3			Y	-0-					112
*12	1232	N	1232	-0-	-0-	-0-	1228	3	4	9	Y	4					116
*01 DLQ G-10			1237	-0-	1237	1237	1233	3	4	9	Y	4					120
*02	1700	N	1146	-0-	-554	683	1144	3	2	9	Y	2					122
*03	1876	N	1193	-0-	-683	-0-	1189	3	4	9	Y	4					126
*04	1200	N	1139	-0-	-61	-0-	1137	3	2	9	Y	2					128
*05	1209	N	1174	-0-	-35	-0-	1171	3	3	9	Y	3					131
*06	1147	N	1147	-0-	-0-	-0-	1146	3	1	9	Y	1					132
*07	1190	N	1190	-0-	-0-	-0-	1187	3	3	9	Y	3	115	1			20

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	1					15
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	2	-0-	-2	-0-	2	3			N	-0-					25
03	5	N	2	-0-	-3	-0-	2	3			N	-0-					25
04	21	N	21	-0-	-0-	-0-	19	3	2	9	N	2					27
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					27
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					27
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					27

SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7796	X	7796	-0-	-0-	-0-	7796	3			N	-0-					144
03	3038	X	2171	-0-	-867	-0-	2171	3			N	-0-					144
04	2940	X	2660	-0-	-280	-0-	2657	3	3	9	N	3					147
05	3038	X	2473	-0-	-565	-0-	2471	3	2	9	N	2					149
06	2940	X	2472	-0-	-468	-0-	2391	3	81	9	N	74					223
07	3038	X	2507	-0-	-531	-0-	2382	3	125	9	N	114	184	1			153

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		126	-0-	126	126	126	3			Y	-0-					10
03	T. A.		647	-0-	647	773	647	3			Y	-0-					10
04	1497	X	724	-0-	-773	-0-	724	3			Y	-0-					10
05	742	X	742	-0-	-0-	-0-	742	3			Y	-0-					10
06	630	N	546	-0-	-84	-0-	546	3			Y	-0-					10
07	744	N	480	-0-	-264	-0-	480	3			Y	-0-					10

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	287	N	287	-0-	-0-	-0-	271	1	16	3	Y	-0-	14	7			61
*10	155	N	30	-0-	-125	-0-	30	3			Y	-0-					61
*11	150	N	11	-0-	-139	-0-	11	3			Y	-0-					61
*12	155	N	23	-0-	-132	-0-	23	3			Y	-0-					61
*01	DLQ G-10		25	-0-	25	25	25	3			Y	-0-					61
*02	93	N	68	-0-	-25	-0-	68	3			Y	-0-					61
*03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					61
*04	30	N	26	-0-	-4	-0-	26	3			Y	-0-					61
*05	62	N	25	-0-	-37	-0-	25	3			Y	-0-					61
*06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					61
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-	61	1			-0-

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	902	N	434	-0-	-468	-0-	434	3			Y	-0-					39
03	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					39
04	450	N	445	-0-	-5	-0-	445	3			Y	-0-					39
05	465	N	16	-0-	-449	-0-	16	3			Y	-0-					39
06	450	N	-0-	-0-	-450	-0-					Y	-0-					39
07	465	N	-0-	-0-	-465	-0-					Y	-0-					39

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					66
03	7	N	-0-	-0-	-7	-0-					N	2					68
04	11	N	-0-	-0-	-11	-0-					N	2					70
05	3	N	-0-	-0-	-3	-0-					N	1					71
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
07	0	N	-0-	-0-	-0-	-0-					N	-0-					71

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	54	-0-	-33	-0-	53	3	1	9	N	1					72
03	87	N	87	-0-	-0-	-0-	85	3	2	9	N	2					74
04	75	N	75	-0-	-0-	-0-	72	3	3	9	N	3					77
05	64	N	64	-0-	-0-	-0-	55	3	9	9	N	8					85
06	90	N	75	-0-	-15	-0-	73	3	2	9	N	2					87
07	93	N	68	-0-	-25	-0-	61	3	7	9	N	6					93

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

02	446	N	446	-0-	-0-	-0-	-0-	446	3			N	-0-				27
03	475	N	475	-0-	-0-	-0-	-0-	475	3			N	-0-				27
04	449	N	449	-0-	-0-	-0-	-0-	449	3			N	-0-				27
05	458	N	458	-0-	-0-	-0-	-0-	458	3			N	-0-				27
06	435	N	435	-0-	-0-	-0-	-0-	435	3			N	-0-				27
*07	430	N	430	-0-	-0-	-0-	-0-	430	3			N	-0-				27

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

02	29	N	10	-0-	-19	-0-	10	3			N	-0-					77
03	15	N	14	-0-	-1	-0-	14	3			N	-0-					77
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					77
05	30	N	30	-0-	-0-	-0-	30	3			N	-0-					77
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					77
*07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

02	638	N	554	-0-	-84	-0-	548	3	6	9	Y	5					56
03	806	N	618	-0-	-188	-0-	616	3	2	9	Y	2	52	1			6
04	750	N	736	-0-	-14	-0-	733	3	3	9	Y	3					9
05	735	N	735	-0-	-0-	-0-	732	3	3	9	Y	3					12
06	666	N	666	-0-	-0-	-0-	664	3	2	9	Y	2					14
07	775	N	710	-0-	-65	-0-	708	3	2	9	Y	2					16

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

02	605	N	605	-0-	-0-	-0-	602	3	3	9	Y	3					34
03	713	N	665	-0-	-48	-0-	664	3	1	9	Y	1	31	1			4
04	631	N	631	-0-	-0-	-0-	629	3	2	9	Y	2					6
05	651	N	622	-0-	-29	-0-	620	3	2	9	Y	2					8
06	652	N	652	-0-	-0-	-0-	651	3	1	9	Y	1					9
07	651	N	638	-0-	-13	-0-	637	3	1	9	Y	1					10

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

02	765	N	765	-0-	-0-	-0-	732	3	33	9	Y	30					160
03	645	N	645	-0-	-0-	-0-	636	3	9	9	Y	8	168	1			-0-
04	762	N	762	-0-	-0-	-0-	751	3	11	9	Y	10					10
05	713	N	695	-0-	-18	-0-	688	3	7	9	Y	6					16
06	660	N	660	-0-	-0-	-0-	653	3	7	9	Y	6					22
07	713	N	654	-0-	-59	-0-	651	3	3	9	Y	3					25

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	917	N	917	-0-	-0-	-0-	909	3	8	9	Y	7	54	1			9
03	1054	N	983	-0-	-71	-0-	976	3	7	9	Y	6					15
04	941	N	941	-0-	-0-	-0-	932	3	9	9	Y	8					23
05	992	N	937	-0-	-55	-0-	933	3	4	9	Y	4					27
06	960	N	938	-0-	-22	-0-	932	3	6	9	Y	5					32
07	961	N	887	-0-	-74	-0-	878	3	9	9	Y	8					40

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1524	N	1524	-0-	-0-	-0-	1520	3	4	9	Y	4					8
03	1736	N	1668	-0-	-68	-0-	1653	3	15	9	Y	14					22
04	1530	N	1478	-0-	-52	-0-	1467	3	11	9	Y	10					32
05	1643	N	1534	-0-	-109	-0-	1520	3	14	9	Y	13					45
06	1678	N	1678	-0-	-0-	-0-	1660	3	18	9	Y	16					61
*07	1614	N	1614	-0-	-0-	-0-	1602	3	12	9	Y	11	64	1			8

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	313	-0-	-6	-0-	313	3			N	-0-					51
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					51
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					51
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					51
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					51
*07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	518	-0-	-33	-0-	510	3	8	9	Y	7					95
03	744	N	541	-0-	-203	-0-	539	3	2	9	Y	2	89	1			8
04	540	N	486	-0-	-54	-0-	480	3	6	9	Y	5					13
05	558	N	499	-0-	-59	-0-	493	3	6	9	Y	5					18
06	510	N	490	-0-	-20	-0-	486	3	4	9	Y	4					22
07	496	N	469	-0-	-27	-0-	467	3	2	9	Y	2					24

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	351	3	4	9	Y	4					7
03	389	N	389	-0-	-0-	-0-	376	3	13	9	Y	12					19
04	364	N	364	-0-	-0-	-0-	354	3	10	9	Y	9					28
05	372	N	352	-0-	-20	-0-	340	3	12	9	Y	11					39
06	426	N	426	-0-	-0-	-0-	412	3	14	9	Y	13					52
*07	420	N	420	-0-	-0-	-0-	410	3	10	9	Y	9	53	1			8

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0-	-0-	675	3	4	9	Y	4					8
03	738	N	738	-0-	-0-	-0-	723	3	15	9	Y	14					22
04	750	N	703	-0-	-47	-0-	691	3	12	9	Y	11					33
05	713	N	670	-0-	-43	-0-	656	3	14	9	Y	13					46
06	746	N	746	-0-	-0-	-0-	728	3	18	9	Y	16					62
07	713	N	705	-0-	-8	-0-	693	3	12	9	Y	11	64	1			9

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	253	-0-	-327	-0-	235	3	18	9	Y	16	126	1			11
03	682	N	624	-0-	-58	-0-	609	3	15	9	Y	14					25
04	620	N	620	-0-	-0-	-0-	601	3	19	9	Y	17					42
05	654	N	654	-0-	-0-	-0-	645	3	9	9	Y	8					50
06	646	N	646	-0-	-0-	-0-	634	3	12	9	Y	11					61
07	651	N	498	-0-	-153	-0-	477	3	21	9	Y	19					80

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	231	-0-	-1	-0-	231	3			N	-0-					152
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					152
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					152
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					152
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					152
07	248	N	241	-0-	-7	-0-	241	3			N	-0-	134	1			18

MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1499	N	215	-0-	-1284	-0-	215	3			Y	-0-					2
03	248	N	226	-0-	-22	-0-	226	3			Y	-0-					2
04	240	N	230	-0-	-10	-0-	230	3			Y	-0-					2
05	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					2
06	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					2
07	248	N	225	-0-	-23	-0-	224	3	1	9	Y	1					3

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	969	-0-	-1931	3849	969	3			Y	-0-					8
03	3100	N	1020	-0-	-2080	1769	1019	3	1	9	Y	1					9
04	2804	N	1035	-0-	-1769	-0-	1035	3			Y	-0-					9
05	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					9
06	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					9
07	1085	N	1012	-0-	-73	-0-	1009	3	3	9	Y	3					12

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	969	N	969	-0-	-0-	-0-	969	3			N	-0-					8
03	1054	N	1020	-0-	-34	-0-	1019	3	1	9	N	1					9
04	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					9
05	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					9
06	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					9
07	1085	N	1012	-0-	-73	-0-	1009	3	3	9	N	3					12

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		9	-0-	9	9	9	2			N	-0-					-0-
04	28	X	19	-0-	-9	-0-	19	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	4					27
03	T. A.		-0-	-0-	-0-	-0-					N	5	3	8			29
04	T. A.		-0-	-0-	-0-	-0-					N	4					33
05	T. A.		-0-	-0-	-0-	-0-					N	2					35
06	T. A.		-0-	-0-	-0-	-0-					N	9	7	8			37
07	T. A.		-0-	-0-	-0-	-0-					N	1					38

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

02	87	N	87	-0-	-0-	-0-	85	2	2	9	N	2					8
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					8
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					8
05	93	N	50	-0-	-43	-0-	50	2			N	-0-					8
06	90	N	49	-0-	-41	-0-	49	2			N	-0-					8
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					8

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

02	116	N	104	-0-	-12	-0-	104	2			Y	-0-					22
03	124	N	106	-0-	-18	-0-	106	2			Y	-0-					22
04	120	N	112	-0-	-8	-0-	112	2			Y	-0-					22
05	124	N	106	-0-	-18	-0-	103	2	3	9	Y	3					25
06	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					25
07	124	N	114	-0-	-10	-0-	114	2			Y	-0-					25

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

02	406	N	355	-0-	-51	-0-	354	2	1	9	N	1					2
03	434	N	379	-0-	-55	-0-	378	2	1	9	N	1					3
04	420	N	410	-0-	-10	-0-	410	2			N	-0-					3
05	403	N	403	-0-	-0-	-0-	403	2			N	-0-					3
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					3
07	434	N	398	-0-	-36	-0-	398	2			N	-0-					3

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

02	319	N	276	-0-	-43	-0-	275	2	1	9	N	1					7
03	310	N	293	-0-	-17	-0-	293	2			N	-0-					7
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					7
05	310	N	248	-0-	-62	-0-	248	2			N	-0-					7
06	270	N	255	-0-	-15	-0-	255	2			N	-0-					7
07	279	N	275	-0-	-4	-0-	275	2			N	-0-					7

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	614	-0-	-111	-0-	613	2	1	9	N	1					7
03	775	N	642	-0-	-133	-0-	642	2			N	-0-					7
04	720	N	594	-0-	-126	-0-	594	2			N	-0-					7
05	651	N	555	-0-	-96	-0-	555	2			N	-0-					7
06	630	N	564	-0-	-66	-0-	564	2			N	-0-					7
07	620	N	595	-0-	-25	-0-	595	2			N	-0-					7

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					48
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					48
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					48
05	155	N	140	-0-	-15	-0-	140	2			N	-0-					48
06	150	N	94	-0-	-56	-0-	94	2			N	-0-					48
07	155	N	105	-0-	-50	-0-	105	2			N	-0-					48

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	1					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	2					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	4					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	2					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	2					29
07	14B2	EXT	-0-	-0-	-0-	-0-					N	2					31

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	125	-0-	-20	-0-	124	2	1	9	N	1					2
03	155	N	122	-0-	-33	-0-	121	2	1	9	N	1					3
04	150	N	131	-0-	-19	-0-	131	2			N	-0-					3
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					3
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					3
07	124	N	97	-0-	-27	-0-	97	2			N	-0-					3

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	270	-0-	-49	-0-	269	2	1	9	N	1					6
03	310	N	281	-0-	-29	-0-	280	2	1	9	N	1					7
04	300	N	257	-0-	-43	-0-	257	2			N	-0-					7
05	279	N	195	-0-	-84	-0-	194	2	1	9	N	1					8
06	270	N	204	-0-	-66	-0-	204	2			N	-0-					8
07	279	N	276	-0-	-3	-0-	276	2			N	-0-					8

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	-0-	-0-	-145	-0-					N	4					9
03	155	N	-0-	-0-	-155	-0-					N	3					12
04	150	N	-0-	-0-	-150	-0-					N	4					16
05	0	N	-0-	-0-	-0-	-0-					N	2					18
06	0	N	-0-	-0-	-0-	-0-					N	2					20
07	0	N	-0-	-0-	-0-	-0-					N	1					21

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

02	87	N	-0-	-0-	-87	-0-					N	4					9
03	93	N	-0-	-0-	-93	-0-					N	3					12
04	90	N	-0-	-0-	-90	-0-					N	3					15
05	0	N	-0-	-0-	-0-	-0-					N	2					17
06	0	N	-0-	-0-	-0-	-0-					N	2					19
07	0	N	-0-	-0-	-0-	-0-					N	3	1	8			21

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

02	348	N	273	-0-	-75	-0-	272	2	1	9	N	1					6
03	341	N	294	-0-	-47	-0-	293	2	1	9	N	1					7
04	330	N	271	-0-	-59	-0-	271	2			N	-0-					7
05	279	N	248	-0-	-31	-0-	248	2			N	-0-					7
06	270	N	255	-0-	-15	-0-	255	2			N	-0-					7
07	279	N	275	-0-	-4	-0-	275	2			N	-0-					7

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

02	319	N	274	-0-	-45	-0-	273	2	1	9	N	1					6
03	341	N	294	-0-	-47	-0-	293	2	1	9	N	1					7
04	330	N	270	-0-	-60	-0-	270	2			N	-0-					7
05	279	N	251	-0-	-28	-0-	251	2			N	-0-					7
06	270	N	255	-0-	-15	-0-	255	2			N	-0-					7
07	279	N	275	-0-	-4	-0-	275	2			N	-0-					7

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

02	290	N	243	-0-	-47	-0-	243	2			N	-0-					-0-
03	310	N	213	-0-	-97	-0-	213	2			N	-0-					-0-
04	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					15
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					18
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	719	N	719	-0-	-0-	-0-	719	2			N	-0-					174
03	806	N	757	-0-	-49	-0-	757	2			N	-0-					174
04	750	N	720	-0-	-30	-0-	720	2			N	-0-					174
05	775	N	749	-0-	-26	-0-	749	2			N	-0-					174
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					174
*07	755	N	755	-0-	-0-	-0-	755	2			N	-0-					174

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					9
03	93	N	80	-0-	-13	-0-	80	2			Y	-0-					9
04	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					9
05	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					9
06	90	N	51	-0-	-39	-0-	51	2			Y	-0-					9
07	93	N	80	-0-	-13	-0-	80	2			Y	-0-					9

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	584	-0-	-112	-0-	584	2			N	-0-					180
03	1016	N	1016	-0-	-0-	-0-	1009	2	7	9	N	6					186
04	1041	N	1041	-0-	-0-	-0-	1033	2	8	9	N	7					193
05	951	N	951	-0-	-0-	-0-	943	2	8	9	N	7	178	1			22
06	990	N	883	-0-	-107	-0-	877	2	6	9	N	5					27
07	1085	N	873	-0-	-212	-0-	869	2	4	9	N	4					31

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0-	-0-	616	2	2	9	N	2	2	8			-0-
03	837	N	434	-0-	-403	-0-	434	2			N	-0-					-0-
04	1020	N	231	-0-	-789	-0-	231	2			N	-0-					-0-
05	651	N	149	-0-	-502	-0-	149	2			N	-0-					-0-
06	420	N	24	-0-	-396	-0-	24	2			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	-0-	-0-	-261	-0-					N	-0-					29
03	279	N	-0-	-0-	-279	-0-					N	-0-					29
04	270	N	-0-	-0-	-270	-0-					N	-0-					29
05	0	N	-0-	-0-	-0-	-0-					N	-0-					29
06	0	N	-0-	-0-	-0-	-0-					N	-0-					29
07	0	N	-0-	-0-	-0-	-0-					N	-0-					29

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	-0-	-0-	-406	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	264	-0-	-635	-0-	264	2			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
*07	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					95
03	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					95
04	261	N	261	-0-	-0-	-0-	259	2	2	9	Y	2					97
05	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					97
06	240	N	223	-0-	-17	-0-	223	2			Y	-0-					97
07	248	N	195	-0-	-53	-0-	193	2	2	9	Y	2					99

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
03	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
04	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
05	527	N	512	-0-	-15	-0-	512	2			N	-0-					-0-
06	510	N	502	-0-	-8	-0-	502	2			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	364	-0-	-13	-0-	364	2			Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
05	403	N	384	-0-	-19	-0-	384	2			Y	-0-					-0-
06	390	N	270	-0-	-120	-0-	270	2			Y	-0-					-0-
07	403	N	356	-0-	-47	-0-	356	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	13	-0-	-16	-0-	13	2			N	-0-					17
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					17
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					17
05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					17
06	30	N	14	-0-	-16	-0-	14	2			N	-0-					17
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
03	527	X	458	-0-	-69	-0-	458	2			N	-0-					-0-
04	510	X	465	-0-	-45	-0-	465	2			N	-0-					-0-
05	992	X	457	-0-	-535	-0-	457	2			N	-0-					-0-
06	450	N	407	-0-	-43	-0-	407	2			N	-0-					-0-
07	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					25
03	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					25
04	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					25
05	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					25
06	570	N	562	-0-	-8	-0-	562	2			Y	-0-					25
*07	589	N	375	-0-	-214	-0-	375	2			Y	-0-					25

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	284	-0-	-35	-0-	284	2			Y	-0-					113
03	372	N	236	-0-	-136	-0-	236	2			Y	-0-					113
04	360	N	306	-0-	-54	-0-	306	2			Y	-0-					113
05	310	N	299	-0-	-11	-0-	299	2			Y	-0-					113
06	240	N	187	-0-	-53	-0-	187	2			Y	-0-					113
*07	310	N	204	-0-	-106	-0-	204	2			Y	-0-					113

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

02	377	N	306	-0-	-71	-0-	306	2			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	2			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
06	330	N	305	-0-	-25	-0-	305	2			N	-0-					-0-
07	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

02	596	N	596	-0-	-0-	-0-	596	2			N	-0-					11
03	651	N	590	-0-	-61	-0-	590	2			N	-0-					11
04	630	N	555	-0-	-75	-0-	555	2			N	-0-					11
05	651	N	585	-0-	-66	-0-	585	2			N	-0-					11
06	570	N	534	-0-	-36	-0-	534	2			N	-0-					11
07	589	N	460	-0-	-129	-0-	460	2			N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

02	58	N	48	-0-	-10	-0-	48	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

02	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					93
03	1271	N	1145	-0-	-126	-0-	1141	2	4	9	N	4					97
04	1170	N	1057	-0-	-113	-0-	1055	2	2	9	N	2					99
05	1178	N	1060	-0-	-118	-0-	1060	2			N	-0-					99
06	1110	N	1004	-0-	-106	-0-	1004	2			N	-0-					99
07	1085	N	1004	-0-	-81	-0-	1004	2			N	-0-					99

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	806	N	697	-0-	-109	-0-	697	2			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
06	660	N	518	-0-	-142	-0-	518	2			N	-0-					-0-
07	620	N	595	-0-	-25	-0-	595	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

02	87	N	47	-0-	-40	-0-	47	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

02	928	N	891	-0-	-37	-0-	891	2			N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
05	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
06	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
*07	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

02	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
03	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
04	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
05	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
*07	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

02	754	N	682	-0-	-72	-0-	682	2			N	-0-					55
03	806	N	726	-0-	-80	-0-	724	2	2	9	N	2					57
04	720	N	708	-0-	-12	-0-	705	2	3	9	N	3					60
05	744	N	734	-0-	-10	-0-	730	2	4	9	N	4					64
06	690	N	682	-0-	-8	-0-	680	2	2	9	N	2					66
07	744	N	704	-0-	-40	-0-	702	2	2	9	N	2					68

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	-0-					81
04	0	N	-0-	-0-	-0-	-0-					N	-0-					81
05	0	N	-0-	-0-	-0-	-0-					N	-0-					81
06	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					81

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

02	783	N	666	-0-	-117	-0-	664	2	2	9	N	2					160
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					160
04	816	N	816	-0-	-0-	-0-	801	2	15	9	N	14					174
05	713	N	710	-0-	-3	-0-	701	2	9	9	N	8					182
06	810	N	646	-0-	-164	-0-	646	2			N	-0-					182
07	837	N	673	-0-	-164	-0-	670	2	3	9	N	3					185

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1005	-0-	-97	-0-	1005	2			N	-0-					-0-
03	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
04	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
05	1085	N	1074	-0-	-11	-0-	1074	2			N	-0-					-0-
06	1140	N	1023	-0-	-117	-0-	1023	2			N	-0-					-0-
07	1209	N	1138	-0-	-71	-0-	1138	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	108	-0-	-8	-0-	108	2			N	-0-					108
03	132	N	132	-0-	-0-	-0-	129	2	3	9	N	3					111
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					111
05	208	N	208	-0-	-0-	-0-	205	2	3	9	N	3					114
06	162	N	162	-0-	-0-	-0-	158	2	4	9	N	4					118
*07	102	N	102	-0-	-0-	-0-	101	2	1	9	N	1					119

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	227	-0-	-5	-0-	227	2			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
04	240	N	153	-0-	-87	-0-	153	2			N	-0-					-0-
05	248	N	172	-0-	-76	-0-	172	2			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	X	2095	-0-	-80	-0-	2087	2	8	9	N	7					70
03	3555	X	3555	-0-	-0-	-0-	3548	2	7	9	N	6					76
04	3054	X	3054	-0-	-0-	-0-	3046	2	8	9	N	7					83
05	2885	X	2885	-0-	-0-	-0-	2883	2	2	9	N	2					85
06	2250	X	1839	-0-	-411	-0-	1838	2	1	9	N	1					86
07	2325	X	224	-0-	-2101	-0-	224	2			N	-0-					86

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	19	-0-	-10	-0-	19	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	558	N	464	-0-	-94	-0-	464	2			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	558	N	492	-0-	-66	-0-	492	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
03	837	N	740	-0-	-97	-0-	740	2			N	-0-					-0-
04	900	N	839	-0-	-61	-0-	838	2	1	9	N	1					1
05	837	N	-0-	-0-	-837	-0-					N	-0-					1
*06	727	N	727	-0-	-0-	-0-	724	2	3	9	N	3					4
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					4

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
03	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
04	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
05	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
*07	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	-0-	-0-	-58	-0-					N	-0-					66
03	279	N	-0-	-0-	-279	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
06	0	N	-0-	-0-	-0-	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	816	-0-	-54	-0-	816	2			N	-0-					-0-
03	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-
04	780	N	756	-0-	-24	-0-	756	2			N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
06	810	N	545	-0-	-265	-0-	545	2			N	-0-					-0-
07	868	N	663	-0-	-205	-0-	663	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	111	-0-	-63	-0-	111	2			N	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	36	-0-	-80	-0-	36	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					97
03	527	N	364	-0-	-163	-0-	364	2			N	-0-					97
04	420	N	143	-0-	-277	-0-	143	2			N	-0-					97
05	880	N	880	-0-	-0-	-0-	880	2			N	-0-					97
06	970	N	970	-0-	-0-	-0-	894	2	76	9	N	69	69	1			97
*07	833	N	833	-0-	-0-	-0-	833	2			N	-0-					97

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	283	-0-	-123	-0-	281	2	2	9	N	2					149
03	347	N	347	-0-	-0-	-0-	346	2	1	9	N	1					150
04	376	N	376	-0-	-0-	-0-	372	2	4	9	N	4					154
05	379	N	379	-0-	-0-	-0-	378	2	1	9	N	1					155
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					155
*07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					155

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
05	558	N	421	-0-	-137	-0-	421	2			N	-0-					-0-
06	540	N	67	-0-	-473	-0-	67	2			N	-0-					-0-
07	496	N	354	-0-	-142	-0-	354	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	416	-0-	-19	-0-	416	3			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	546	-0-	-5	-0-	546	2			N	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
04	570	N	565	-0-	-5	-0-	565	2			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
06	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-
07	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-
	WHITTEN "A"				WELL #: 1		RRCID -> 074478		COMPL. DATE 12/05/1977			TOTAL DEPTH 6500		PERF. N/A			
02	1479	X	1391	-0-	-88	-0-	1389	2	2	9	N	2					125
03	1581	X	1459	-0-	-122	-0-	1456	2	3	9	N	3					128
04	1530	X	1397	-0-	-133	-0-	1393	2	4	9	N	4					132
05	1488	X	1423	-0-	-65	-0-	1422	2	1	9	N	1					133
06	1440	X	1346	-0-	-94	-0-	1344	2	2	9	N	2					135
07	1519	X	1264	-0-	-255	-0-	1264	2			N	-0-					135
	WHITTEN "C"				WELL #: 1 U		RRCID -> 082603		COMPL. DATE 05/09/1979			TOTAL DEPTH 6540		PERF. 6036 - 6152			
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	WHITTEN				WELL #: 1 D		RRCID -> 083359		COMPL. DATE 04/15/1994			TOTAL DEPTH 6440		PERF. 5946 - 5996			
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
04	660	N	638	-0-	-22	-0-	638	2			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*07	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
	WHITTEN "D"				WELL #: 2		RRCID -> 203366		COMPL. DATE 06/15/2004			TOTAL DEPTH 6500		PERF. 5520 - 5532			
02	174	N	130	-0-	-44	-0-	130	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-

ELDORADO, E. (CANYON) 28279 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 2 RRCID -> 278059 COMPL. DATE 04/14/2015 TOTAL DEPTH 7035 PERF. 6104 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	#	845	-0-	-460	-0-	845	2			N	-0-					-0-
03	775	#	295	-0-	-480	-0-	295	2			N	-0-					-0-
04	1200	#	710	-0-	-490	-0-	710	2			N	-0-					-0-
05	1240	#	505	-0-	-735	-0-	505	2			N	-0-					-0-
*06	570	R	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	899	#	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1804	N	1804	-0-	-0-	-0-	1782	3	22	9	N	20					125
03	1792	N	1792	-0-	-0-	-0-	1777	3	15	9	N	14					139
04	1906	N	1906	-0-	-0-	-0-	1887	3	19	9	N	17					156
05	1903	N	1903	-0-	-0-	-0-	1880	3	23	9	N	21					177
06	1505	N	1505	-0-	-0-	-0-	1492	3	13	9	N	12					189
*07	1689	N	1689	-0-	-0-	-0-	1679	3	10	9	N	9	173	1			25

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	X	2928	-0-	-1	-0-	2926	3	2	9	N	2					44
03	3131	X	3114	-0-	-17	-0-	3111	3	3	9	N	3					47
04	3030	X	2966	-0-	-64	-0-	2963	3	3	9	N	3					50
05	3131	X	3075	-0-	-56	-0-	3071	3	4	9	N	4					54
06	3030	X	3007	-0-	-23	-0-	3001	3	6	9	N	5					59
07	3131	X	3066	-0-	-65	-0-	3063	3	3	9	N	3					62

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1114	-0-	-133	-0-	1097	3	17	9	N	15					85
03	1239	N	1239	-0-	-0-	-0-	1231	3	8	9	N	7					92
04	1184	N	1184	-0-	-0-	-0-	1177	3	7	9	N	6					98
05	1178	N	1158	-0-	-20	-0-	1145	3	13	9	N	12					110
06	1241	N	1241	-0-	-0-	-0-	1230	3	11	9	N	10					120
*07	1220	N	1220	-0-	-0-	-0-	1214	3	6	9	N	5					125

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1190	-0-	-86	-0-	1190	3			Y	-0-					-0-
03	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					-0-
04	1501	N	1501	-0-	-0-	-0-	1501	3			Y	-0-					-0-
05	1542	N	1542	-0-	-0-	-0-	1542	3			Y	-0-					-0-
06	1440	N	1360	-0-	-80	-0-	1360	3			Y	-0-					-0-
07	1550	N	1389	-0-	-161	-0-	1389	3			Y	-0-					-0-

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					17
03	651	N	284	-0-	-367	-0-	280	3	4	9	N	4					21
04	570	N	200	-0-	-370	-0-	198	3	2	9	N	2					23
05	620	N	315	-0-	-305	-0-	313	3	2	9	N	2					25
06	396	N	396	-0-	-0-	-0-	394	3	2	9	N	2					27
*07	316	N	316	-0-	-0-	-0-	314	3	2	9	N	2					29

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	204	-0-	-289	-0-	204	3			N	-0-					-0-
03	434	N	201	-0-	-233	-0-	201	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	341	N	223	-0-	-118	-0-	223	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
03	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-
04	900	N	874	-0-	-26	-0-	874	3			N	-0-					-0-
05	899	N	869	-0-	-30	-0-	869	3			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
07	899	N	870	-0-	-29	-0-	870	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					178
03	200	N	200	-0-	-0-	-0-	199	3	1	9	N	1	1	8			178
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					178
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					178
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					178
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					178

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

02	1015	N	949	-0-	-66	-0-	949	2			N	-0-					-0-
03	1023	N	1008	-0-	-15	-0-	1008	2			N	-0-					-0-
04	990	N	954	-0-	-36	-0-	954	2			N	-0-					-0-
05	1023	N	870	-0-	-153	-0-	870	2			N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
07	992	N	949	-0-	-43	-0-	949	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					61
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					61
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					61
05	372	N	232	-0-	-140	-0-	232	2			N	-0-					61
06	300	N	183	-0-	-117	-0-	183	2			N	-0-					61
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	217	N	71	-0-	-146	-0-	71	2			N	-0-					-0-
04	210	N	60	-0-	-150	-0-	60	2			N	-0-					-0-
05	186	N	60	-0-	-126	-0-	60	2			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

02	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
03	558	N	431	-0-	-127	-0-	431	2			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
*07	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

02	319	N	267	-0-	-52	-0-	267	2			N	-0-					-0-
03	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

02	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					104
03	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					104
04	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					104
05	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					104
06	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					104
*07	2389	N	2389	-0-	-0-	-0-	2385	2	4	9	N	4					108

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

02		PRTL PLG	-0-	-0-	-0-	399					N	-0-					112
03		PRTL PLG	-0-	-0-	-0-	399					N	-0-					112
04		PRTL PLG	-0-	-0-	-0-	399					N	-0-					112
05		PRTL PLG	-0-	-0-	-0-	399					N	-0-					112
06		PRTL PLG	-0-	-0-	-0-	399					N	-0-					112
07		PRTL PLG	-0-	-0-	-0-	399					N	-0-	112	7			-0-

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	284	-0-	-6	-0-	284	1			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	1			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	1			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	1			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	1			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	289	-0-	-59	-0-	289	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	310	N	63	-0-	-247	-0-	63	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	X	637	-0-	-1103	-0-	637	3			N	-0-					-0-
03	899	X	693	-0-	-206	-0-	693	3			N	-0-					-0-
04	720	X	658	-0-	-62	-0-	658	3			N	-0-					-0-
05	682	X	670	-0-	-12	-0-	670	3			N	-0-					-0-
06	660	N	628	-0-	-32	-0-	628	3			N	-0-					-0-
07	682	N	643	-0-	-39	-0-	643	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	296	-0-	-23	-0-	296	3			N	-0-					125
03	341	N	248	-0-	-93	-0-	248	3			N	-0-					125
04	330	N	256	-0-	-74	-0-	256	3			N	-0-					125
05	310	N	268	-0-	-42	-0-	268	3			N	-0-					125
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					125
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	897	-0-	-31	-0-	897	3			N	-0-					10
03	992	N	948	-0-	-44	-0-	948	3			N	-0-					10
04	930	N	919	-0-	-11	-0-	919	3			N	-0-					10
05	961	N	931	-0-	-30	-0-	931	3			N	-0-					10
06	930	N	866	-0-	-64	-0-	866	3			N	-0-					10
07	961	N	534	-0-	-427	-0-	534	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131

JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					3
03	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					3
04	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					3
*05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					3
*06	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					3
*07	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					3

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

02	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

02	1585	N	753	-0-	-832	-0-	753	3			Y	-0-					7
03	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					7
04	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					7
05	806	N	764	-0-	-42	-0-	764	3			Y	-0-					7
*06	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					7
*07	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					7

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

02	900	N	915	-0-	15	986	915	3			Y	-0-					5
03	1963	N	977	-0-	-986	-0-	977	3			Y	-0-					5
04	948	N	948	-0-	-0-	-0-	947	3	1	9	Y	1	1	8			5
05	992	N	979	-0-	-13	-0-	978	3	1	9	Y	1	1	8			5
06	960	N	940	-0-	-20	-0-	940	3			Y	-0-					5
*07	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					5

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

02	27	N	12	-0-	-15	-0-	12	3			Y	-0-					2
03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					2
04	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					2
*05	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					2
*06	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					2
*07	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18183	X	14992	-0-	-3191	-0-	14925	2	67	9	N	61	2	8			145
03	19437	X	17701	-0-	-1736	-0-	17628	2	73	9	N	66	177	1			34
04	17130	X	13921	-0-	-3209	-0-	13893	2	28	9	N	25					59
05	16647	X	16288	-0-	-359	-0-	16258	2	30	9	N	27					86
06	17130	X	16445	-0-	-685	-0-	16381	2	64	9	N	58					144
07	17701	X	17321	-0-	-380	-0-	17278	2	43	9	N	39					183

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	554	N	554	-0-	-0-	-0-	33	1	521	2	N	-0-					-0-
03	758	N	758	-0-	-0-	-0-	45	1	713	2	N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	146	1	594	2	N	-0-					-0-
05	589	N	391	-0-	-198	-0-	26	1	365	2	N	-0-					-0-
06	720	N	391	-0-	-329	-0-	130	1	261	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) //CONT.// 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	3	1	55	2	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	5	1	72	2	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	13	1	54	2	N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	5	1	75	2	N	-0-					-0-
*06	80	N	80	-0-	-0-	-0-	25	1	55	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

02	155	N	155	-0-	-0-	-0-	9	1	146	2	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	13	1	207	2	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	43	1	177	2	N	-0-					-0-
05	155	N	10	-0-	-145	-0-	1	1	9	2	N	-0-					-0-
06	210	N	10	-0-	-200	-0-	1	1	9	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

02	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					107
03	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					107
04	1770	N	1261	-0-	-509	-0-	1261	2			N	-0-					107
05	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					107
06	1440	N	1299	-0-	-141	-0-	1299	2			N	-0-					107
*07	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

02	58	#	20	-0-	-38	-0-	20	3			N	-0-					-0-
03	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	44	R	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

02	2175	#	2172	-0-	-3	-0-	2163	3	9	9	N	8	156	1			23
03	2387	#	2325	-0-	-62	-0-	2317	3	8	9	N	7					30
04	2310	#	2205	-0-	-105	-0-	2198	3	7	9	N	6					36
05	2387	#	2212	-0-	-175	-0-	2200	3	12	9	N	11					47
06	2250	#	2092	-0-	-158	-0-	2071	3	21	9	N	19					66
07	2325	#	2215	-0-	-110	-0-	2193	3	22	9	N	20					86

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	144	-0-	-30	-0-	10	1	134	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
05	155	N	38	-0-	-117	-0-	3	1	35	3	N	-0-					-0-
*06	1298	N	1298	-0-	-0-	-0-	77	1	1221	3	N	-0-					-0-
*07	2175	N	2175	-0-	-0-	-0-	131	1	2044	3	N	-0-					-0-

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

02	1218	N	597	-0-	-621	-0-	72	1	525	3	Y	-0-					-0-
03	666	N	666	-0-	-0-	-0-	81	1	585	3	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	62	1	439	3	Y	-0-					-0-
*05	694	N	694	-0-	-0-	-0-	86	1	608	3	Y	-0-					-0-
*06	726	N	726	-0-	-0-	-0-	87	1	639	3	Y	-0-					-0-
*07	745	N	745	-0-	-0-	-0-	93	1	652	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

02	127	N	64	-0-	-63	-0-	5	1	59	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
05	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

02	275	N	139	-0-	-136	-0-	11	1	128	3	N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	11	1	134	3	N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-
05	155	N	106	-0-	-49	-0-	11	1	95	3	N	-0-					-0-
06	150	N	106	-0-	-44	-0-	10	1	96	3	N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	11	1	102	3	N	-0-					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

02	1100	N	592	-0-	-508	-0-	71	1	521	3	Y	-0-					-0-
03	574	N	574	-0-	-0-	-0-	70	1	504	3	Y	-0-					-0-
04	477	N	477	-0-	-0-	-0-	59	1	418	3	Y	-0-					-0-
05	620	N	515	-0-	-105	-0-	64	1	451	3	Y	-0-					-0-
06	570	N	470	-0-	-100	-0-	56	1	414	3	Y	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	45	1	315	3	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

02	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	17	1	147	3	Y	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

02	100	N	47	-0-	-53	-0-	5	1	42	3	N	-0-					1
03	58	N	58	-0-	-0-	-0-	10	1	47	3	N	1	1	1			1
							1	9									
04	54	N	54	-0-	-0-	-0-	10	1	44	3	N	-0-					1
05	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-					1
06	60	N	60	-0-	-0-	-0-	12	1	48	3	N	-0-	1	1			-0-
*07	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	27	1	195	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	28	1	205	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	27	1	193	3	N	-0-					-0-
05	248	N	218	-0-	-30	-0-	27	1	191	3	N	-0-					-0-
06	240	N	216	-0-	-24	-0-	26	1	190	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	27	1	187	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
05	186	N	148	-0-	-38	-0-	9	1	139	3	N	-0-					-0-
06	150	N	146	-0-	-4	-0-	9	1	137	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	10	1	143	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	11 23	1 9	161	3	N	21					191
03	214	N	214	-0-	-0-	-0-	13	1	201	3	N	-0-					191
04	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					191
05	217	N	193	-0-	-24	-0-	12	1	181	3	N	-0-					191
06	210	N	206	-0-	-4	-0-	13	1	193	3	N	-0-					191
*07	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					191

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

02	603	N	603	-0-	-0-	-0-	40	1	563	3	N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	38	1	577	3	N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	33	1	529	3	N	-0-					-0-
05	651	N	605	-0-	-46	-0-	34	1	571	3	N	-0-					-0-
*06	606	N	606	-0-	-0-	-0-	32	1	574	3	N	-0-					-0-
*07	632	N	632	-0-	-0-	-0-	34	1	598	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

02	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					198
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					198
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					198
05	13	N	2	-0-	-11	-0-	2	3			N	-0-					198
06	3	N	-0-	-0-	-3	-0-					N	-0-					198
07	7	N	-0-	-0-	-7	-0-					N	-0-					198

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		199	-0-	199	11568	13	1	186	3	N	-0-					25
03	SWR 10		211	-0-	211	11779	13	1	198	3	N	-0-					25
04	SWR 10		192	-0-	192	11971	11	1	181	3	N	-0-					25
05	SWR 10		197	-0-	197	12168	11	1	186	3	N	-0-					25
06	SWR 10		188	-0-	188	12356	10	1	178	3	N	-0-					25
07	SWR 10		291	-0-	291	12647	112	1	179	3	N	-0-					25

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	X	353	-0-	-0-	-0-	19	1	334	3	N	-0-					207
03	381	X	381	-0-	-0-	-0-	19	1	362	3	N	-0-					207
04	348	X	348	-0-	-0-	-0-	16	1	332	3	N	-0-					207
*05	338	X	338	-0-	-0-	-0-	16	1	322	3	N	-0-					207
*06	329	X	329	-0-	-0-	-0-	16	1	313	3	N	-0-					207
07	372	N	333	-0-	-39	-0-	18	1	315	3	N	-0-					207

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	63	-0-	63	2213	3	1	60	3	N	-0-					328
03	0	W	115	-0-	115	2328	6	1	109	3	N	-0-					328
04	0	W	78	-0-	78	2406	4	1	74	3	N	-0-					328
05	0	W	281	-0-	281	2687	15	1	266	3	N	-0-					328
06	0	W	131	-0-	131	2818	7	1	124	3	N	-0-					328
07	0	W	203	-0-	203	3021	147	1	56	3	N	-0-					328

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9026	X	233	-0-	-8793	-0-	15	1	218	3	N	-0-					9
03	775	X	249	-0-	-526	-0-	16	1	233	3	N	-0-					9
04	750	X	223	-0-	-527	-0-	13	1	210	3	N	-0-					9
05	775	X	230	-0-	-545	-0-	13	1	217	3	N	-0-					9
06	750	N	168	-0-	-582	-0-	9	1	159	3	N	-0-					9
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	860	X	NO RPT	-0-	-860	-0-					N	NO RPT					-0-
03	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-
05	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
06	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		45	-0-	45	8141	3	1	42	3	N	-0-					-0-
03	8236	X	95	-0-	-8141	-0-	6	1	89	3	N	-0-					-0-
04	1560	X	100	-0-	-1460	-0-	6	1	94	3	N	-0-					-0-
05	1612	X	114	-0-	-1498	-0-	6	1	108	3	N	-0-					-0-
06	1560	X	125	-0-	-1435	-0-	7	1	118	3	N	-0-					-0-
07	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	38	1	488	2	N	-0-					3
03	744	N	719	-0-	-25	-0-	53	1	666	2	N	-0-					3
04	729	N	729	-0-	-0-	-0-	49	1	680	2	N	-0-					3
05	558	N	414	-0-	-144	-0-	37	1	378	2	N	-0-					3
06	720	N	720	-0-	-0-	-0-	50	1	671	2	N	-0-					3
07	744	N	482	-0-	-262	-0-	31	1	452	2	N	-0-					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	536	-0-	-15	-0-	536	2			N	-0-					-0-
03	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
05	558	N	542	-0-	-16	-0-	542	2			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-
07	558	N	524	-0-	-34	-0-	524	2			N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	X	662	-0-	-34	-0-	662	3			N	-0-					184
03	2232	X	1440	-0-	-792	-0-	1440	3			N	-0-					184
04	2160	X	548	-0-	-1612	-0-	548	3			N	-0-					184
05	2232	X	730	-0-	-1502	-0-	728	3	2	9	N	2					186
06	1380	X	453	-0-	-927	-0-	400	3	53	9	N	48					234
07	1426	X	818	-0-	-608	-0-	810	3	8	9	N	7	186	1			55

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	33	R	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	28	R	28	-0-	-0-	-0-	28	3			N	-0-					-0-
06	30	#	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	566	-0-	-14	-0-	566	2			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
04	600	N	308	-0-	-292	-0-	308	2			N	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
06	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
*07	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2368	-0-	-532	4991	23	1	2345	2	N	-0-					28
03	3100	N	2339	-0-	-761	4230	23	1	2316	2	N	-0-					28
04	3000	N	2136	-0-	-864	3366	21	1	2115	2	N	-0-					28
05	3100	N	2228	-0-	-872	2494	22	1	2206	2	N	-0-					28
06	3000	N	2277	-0-	-723	1771	23	1	2254	2	N	-0-					28
*07	3100	N	2527	-0-	-573	1198	230	1	2297	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1426	-0-	-0-	B	-0-	1426	3			N	-0-					-0-
04	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
05	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
06	1353	N	1353	-0-	-0-	B	-0-	1353	3			N	-0-					-0-
*07	1442	N	1442	-0-	-0-	B	-0-	1442	3			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	N	803	-0-	-0-	B	-0-	802	2	1	9	N	1					66
03/01 BALANCING DATE STATUS -> -0-																		
03	882	N	882	-0-	-0-	B	-0-	880	2	2	9	N	2					68
04	780	N	444	-0-	-336	B	-0-	444	2			N	-0-					68
05	868	N	863	-0-	-5	B	-0-	863	2			N	-0-					68
06	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					68
07	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					68

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 08/02/2015 TOTAL DEPTH 4250 PERF. 3780 - 3788

02	83216	X	10569	-0-	-72647	-0-	10569	2			N	-0-					-0-
03	9810	X	9810	-0-	-0-	-0-	9810	2			N	-0-					-0-
04	8243	X	8243	-0-	-0-	-0-	8243	2			N	-0-					-0-
05	7296	X	7296	-0-	-0-	-0-	7296	2			N	-0-					-0-
*06	5882	X	5882	-0-	-0-	-0-	5882	2			N	-0-					-0-
07	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					-0-

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

02	145	N	-0-	-0-	-145	-0-					Y	-0-					20
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					20

FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

02	667	X	601	-0-	-66	-0-	575	2	26	9	N	24					66
03	682	X	642	-0-	-40	-0-	606	2	36	9	N	33					99
04	660	X	602	-0-	-58	-0-	572	2	30	9	N	27					126
05	651	X	622	-0-	-29	-0-	590	2	32	9	N	29					155
06	630	X	602	-0-	-28	-0-	571	2	31	9	N	28					183
07	651	X	615	-0-	-36	-0-	586	2	29	9	N	26	167	1			42

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	60	N	-0-	-0-	-60	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	927	N	927	-0-	-0-	-0-	916	2	11	9	N	10					185
03	965	N	965	-0-	-0-	-0-	956	2	9	9	N	8	168	1			25
04	770	N	770	-0-	-0-	-0-	763	2	7	9	N	6					31
05	992	N	918	-0-	-74	-0-	910	2	8	9	N	7					38
06	930	N	851	-0-	-79	-0-	843	2	8	9	N	7					45
*07	855	N	855	-0-	-0-	-0-	849	2	6	9	N	5					50

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

02	PRTL PLG	-0-	-0-	-0-	36614						N	-0-					-0-
03	PRTL PLG	NO RPT	-0-	-0-	36614						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	36614						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	36614						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	36614						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	36614						N	NO RPT					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					113
03	155	N	44	-0-	-111	-0-	44	2			N	-0-					113
*04	30	N	26	-0-	-4	-0-	26	2			N	-0-	71	7			42
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					42
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					42
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

02	1769	N	1769	-0-	-0-	-0-	1756	2	13	9	N	12	183	1			34
03	2668	N	2668	-0-	-0-	-0-	2625	2	43	9	N	39					73
04	2654	N	2654	-0-	-0-	-0-	2589	2	65	9	N	59					132
05	2629	N	2629	-0-	-0-	-0-	2581	2	48	9	N	44					176
06	2403	N	2403	-0-	-0-	-0-	2352	2	51	9	N	46	181	1			41
*07	2678	N	2678	-0-	-0-	-0-	2620	2	58	9	N	53					94

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	#	485	-0-	-1835	-0-	485	3			Y	-0-	1	1			-0-
03	2376	R	2376	-0-	-0-	-0-	2331	3	45	9	Y	41	28	1			13
04	1662	R	1662	-0-	-0-	-0-	1644	3	18	9	Y	16	22	1			7
05	961	#	601	-0-	-360	-0-	601	3			Y	-0-	7	1			-0-
06	990	#	824	-0-	-166	-0-	824	3			Y	-0-					-0-
07	1023	#	909	-0-	-114	-0-	909	3			Y	-0-					-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
THOROUGHBRED PETROLEUM INC. 857115
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
03	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
04	990	N	821	-0-	-169	-0-	821	2			N	-0-					-0-
05	1023	N	489	-0-	-534	-0-	489	2			N	-0-					-0-
06	990	N	229	-0-	-761	-0-	229	2			N	-0-					-0-
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	937	R	937	-0-	-0-	-0-	937	3			N	-0-					-0-
03	244	R	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	106	R	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	420	R	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	463	-0-	-30 B	-0-	463	2			N	-0-					-0-
03	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
04	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
05	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
06	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
07	527	N	492	-0-	-35 B	-0-	492	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	482	-0-	-330 B	-0-	482	2			N	-0-					-0-
03	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
04	510	N	488	-0-	-22 B	-0-	488	2			N	-0-					-0-
05	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
06	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
*07	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0- B	-0-	221	2	43	9	N	39	2	8			173
03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					173
04	270	N	235	-0-	-35 B	-0-	226	2	9	9	N	8					181
05	279	N	247	-0-	-32 B	-0-	226	2	21	9	N	19	166	1	2	8	32
06	320	N	320	-0-	-0- B	-0-	220	2	100	9	N	91					123
07	248	N	224	-0-	-24 B	-0-	222	2	2	9	N	2	2	8			123

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
03	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-
04	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
05	1302	N	779	-0-	-523 B	-0-	779	2			N	-0-					-0-
06	1050	N	815	-0-	-235 B	-0-	815	2			N	-0-					-0-
*07	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	603	-0-	-93 B	-0-	603	3			N	-0-					73
03	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					73
04	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					73
05	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					73
06	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					73
07	1271	N	1075	-0-	-196 B	-0-	1075	3			N	-0-					73

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	2	2	8			-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	820	N	820	-0-	-0-	B	-0-	820	2			N	-0-					-0-
03	743	N	743	-0-	-0-	B	-0-	743	2			N	-0-					-0-
04	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-
05	868	N	779	-0-	-89	B	-0-	779	2			N	-0-					-0-
06	720	N	661	-0-	-59	B	-0-	661	2			N	-0-					-0-
07	744	N	611	-0-	-133	B	-0-	611	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1198	N	1198	-0-	-0-	B	-0-	1198	2			N	-0-					-0-
03	1221	N	1221	-0-	-0-	B	-0-	1221	2			N	-0-					-0-
04	1172	N	1172	-0-	-0-	B	-0-	1172	2			N	-0-					-0-
05	1271	N	1113	-0-	-158	B	-0-	1113	2			N	-0-					-0-
06	1186	N	1186	-0-	-0-	B	-0-	1186	2			N	-0-					-0-
07	1209	N	1127	-0-	-82	B	-0-	1124	2	3	9	N	3	3	8			-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	104	-0-	-12	B	-0-	104	2			Y	-0-					-0-
03	113	N	113	-0-	-0-	B	-0-	113	2			Y	-0-					-0-
04	120	N	115	-0-	-5	B	-0-	112	2	3	9	Y	3	3	8			-0-
05	124	N	113	-0-	-11	B	-0-	113	2			Y	-0-					-0-
06	120	N	112	-0-	-8	B	-0-	112	2			Y	-0-					-0-
07	124	N	112	-0-	-12	B	-0-	110	2	2	9	Y	2	2	8			-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1781	-0-	-17	B	-0-	1781	2			N	-0-					133
03	1779	N	1779	-0-	-0-	B	-0-	1779	2			N	-0-					133
04	1713	N	1713	-0-	-0-	B	-0-	1713	2			N	-0-					133
05	1891	N	1695	-0-	-196	B	-0-	1694	2	1	9	N	1	1	8			133
06	1753	N	1753	-0-	-0-	B	-0-	1753	2			N	-0-					133
07	1767	N	1481	-0-	-286	B	-0-	1481	2			N	-0-					133

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	2016	-0-	-0-	B	-0-	2016	2			Y	-0-					-0-
03	2069	N	2069	-0-	-0-	B	-0-	2069	2			Y	-0-					-0-
04	2064	N	2064	-0-	-0-	B	-0-	2064	2			Y	-0-					-0-
05	2170	N	1618	-0-	-552	B	-0-	1618	2			Y	-0-					-0-
06	2010	N	1638	-0-	-372	B	-0-	1638	2			Y	-0-					-0-
07	2139	N	1806	-0-	-333	B	-0-	1806	2			Y	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0-	B	-0-	727	2			N	-0-					-0-
03	761	N	761	-0-	-0-	B	-0-	761	2			N	-0-					-0-
04	768	N	768	-0-	-0-	B	-0-	768	2			N	-0-					-0-
05	788	N	788	-0-	-0-	B	-0-	788	2			N	-0-					-0-
06	750	N	722	-0-	-28	B	-0-	722	2			N	-0-					-0-
07	806	N	735	-0-	-71	B	-0-	735	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
03	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
04	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
05	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
06	360	N	327	-0-	-33	B	-0-	327	2			N	-0-					-0-
07	465	N	313	-0-	-152	B	-0-	313	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1453	N	1453	-0-	-0-	B	-0-	1453	2			N	-0-					33
03	1550	N	1420	-0-	-130	B	-0-	1420	2			N	-0-					33
04	1800	N	1316	-0-	-484	B	-0-	1316	2			N	-0-					33
05	1550	N	1308	-0-	-242	B	-0-	1308	2			N	-0-					33
06	1380	N	1199	-0-	-181	B	-0-	1199	2			N	-0-					33
07	1364	N	1162	-0-	-202	B	-0-	1162	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	163	-0-	-11	B	-0-	163	2			N	-0-					-0-
03	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
04	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
05	186	N	171	-0-	-15	B	-0-	171	2			N	-0-					-0-
06	180	N	163	-0-	-17	B	-0-	163	2			N	-0-					-0-
07	186	N	166	-0-	-20	B	-0-	166	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	N	2420	-0-	-45	B	-0-	324	1	2096	2	N	-0-					-0-
03	2488	N	2488	-0-	-0-	B	-0-	324	1	2164	2	N	-0-					-0-
04	2383	N	2383	-0-	-0-	B	-0-	324	1	2059	2	N	-0-					-0-
05	2573	N	2372	-0-	-201	B	-0-	300	1	2072	2	N	-0-					-0-
06	2400	N	2113	-0-	-287	B	-0-	336	1	1777	2	N	-0-					-0-
07	2449	N	2108	-0-	-341	B	-0-	372	1	1736	2	N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	821	-0-	-223	B	-0-	808	2	13	9	N	12	4	8			62
03	891	N	891	-0-	-0-	B	-0-	889	2	2	9	N	2					64
04	1027	N	1027	-0-	-0-	B	-0-	1024	2	3	9	N	3					67
05	868	N	638	-0-	-230	B	-0-	628	2	10	9	N	9	1	8			75
06	935	N	935	-0-	-0-	B	-0-	935	2			N	-0-					75
07	1054	N	798	-0-	-256	B	-0-	786	2	12	9	N	11	2	8			84

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1923	N	1923	-0-	-0-	B	-0-	1923	2			N	-0-					-0-
03	2069	N	2069	-0-	-0-	B	-0-	2069	2			N	-0-					-0-
04	2040	N	2005	-0-	-35	B	-0-	2005	2			N	-0-					-0-
05	2063	N	2063	-0-	-0-	B	-0-	2063	2			N	-0-					-0-
06	2010	N	1985	-0-	-25	B	-0-	1985	2			N	-0-					-0-
07	2077	N	2046	-0-	-31	B	-0-	2044	2	2	9	N	2	2	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	N	2647	-0-	298 B	-17523	2647	2			N	-0-					15
03	1891	N	2537	-0-	646 B	-16877	2537	2			N	-0-					15
04	2100	N	2315	-0-	215 B	-16662	2315	2			N	-0-					15
05	2821	N	2239	-0-	-582 B	-16662	2239	2			N	-0-					15
06	2460	N	2341	-0-	-119 B	-16662	2341	2			N	-0-					15
07	2387	N	2331	-0-	-56 B	-16662	2331	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	794	-0-	-47 B	-0-	794	2			N	-0-					-0-
03	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
04	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
05	837	N	835	-0-	-2 B	-0-	835	2			N	-0-					-0-
06	900	N	868	-0-	-32 B	-0-	868	2			N	-0-					-0-
07	899	N	888	-0-	-11 B	-0-	888	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	-0-	-0-	-986 B	-0-					N	-0-					-0-
03	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*07	86	N	86	-0-	-0- B	-0-	72	1	12	2	N	2	2	8			-0-
							2	9									

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1401	-0-	-426 B	-0-	1401	2			N	-0-					-0-
03	1829	N	1414	-0-	-415 B	-0-	1414	2			N	-0-					-0-
04	1560	N	1339	-0-	-221 B	-0-	1339	2			N	-0-					-0-
05	1488	N	1317	-0-	-171 B	-0-	1317	2			N	-0-					-0-
06	1380	N	1234	-0-	-146 B	-0-	1234	2			N	-0-					-0-
07	1395	N	1236	-0-	-159 B	-0-	1236	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	44	-0-	-14 B	-0-	44	2			N	-0-					17
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					17
04	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					17
05	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					17
06	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					17
07	62	N	30	-0-	-32 B	-0-	30	2			N	-0-					17

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1767	-0-	-176 B	-0-	1767	2			N	-0-					89
03	1910	N	1910	-0-	-0- B	-0-	1910	2			N	-0-					89
04	1807	N	1807	-0-	-0- B	-0-	1807	2			N	-0-					89
05	1891	N	1830	-0-	-61 B	-0-	1829	2	1	9	N	1	69	1	1	8	20
06	1860	N	1802	-0-	-58 B	-0-	1802	2			N	-0-					20
07	1860	N	1743	-0-	-117 B	-0-	1743	2			N	-0-					20

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	78	-0-	-67 B	-0-	78	2			N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	344	N	344	-0-	-0- B	-0-	341	2	3	9	N	3	3	8			-0-
05	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
07	341	N	291	-0-	-50 B	-0-	291	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

02	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
03	713	N	686	-0-	-27 B	-0-	686	2			N	-0-					-0-
04	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
05	713	N	677	-0-	-36 B	-0-	677	2			N	-0-					-0-
06	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
07	744	N	693	-0-	-51 B	-0-	691	2	2	9	N	2	2	8			-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

02	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-
03	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-
04	1417	N	1417	-0-	-0- B	-0-	1414	2	3	9	N	3	3	8			-0-
05	1519	N	1260	-0-	-259 B	-0-	1260	2			N	-0-					-0-
06	1380	N	1315	-0-	-65 B	-0-	1315	2			N	-0-					-0-
07	1457	N	944	-0-	-513 B	-0-	944	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

02	1675	N	1675	-0-	-0- B	-0-	1675	2			N	-0-					-0-
03	1538	N	1538	-0-	-0- B	-0-	1538	2			N	-0-					-0-
04	1500	N	1500	-0-	-0- B	-0-	1500	2			N	-0-					-0-
05	1798	N	1353	-0-	-445 B	-0-	1353	2			N	-0-					-0-
06	1500	N	1392	-0-	-108 B	-0-	1392	2			N	-0-					-0-
07	1550	N	1326	-0-	-224 B	-0-	1324	2	2	9	N	2	2	8			-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

02	1421	N	1143	-0-	-278 B	-0-	1143	2			N	-0-					-0-
03	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					-0-
04	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
05	1209	N	860	-0-	-349 B	-0-	860	2			N	-0-					-0-
06	1260	N	1085	-0-	-175 B	-0-	1085	2			N	-0-					-0-
07	1209	N	821	-0-	-388 B	-0-	819	2	2	9	N	2	2	8			-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

02	1537	N	1430	-0-	-107 B	-0-	1430	2			N	-0-					-0-
03	1629	N	1629	-0-	-0- B	-0-	1629	2			N	-0-					-0-
04	1573	N	1573	-0-	-0- B	-0-	1570	2	3	9	N	3	3	8			-0-
05	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					-0-
06	1590	N	1570	-0-	-20 B	-0-	1570	2			N	-0-					-0-
07	1612	N	1501	-0-	-111 B	-0-	1501	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

02	29	N	23	-0-	-6 B	-0-	23	2			N	-0-					-0-
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	35	2	1	9	N	1	1	8			-0-
06	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1089	N	1089	-0-	-0-	B	-0-	1089	2			N	-0-					-0-
03	1076	N	1076	-0-	-0-	B	-0-	1076	2			N	-0-					-0-
04	1157	N	1157	-0-	-0-	B	-0-	1157	2			N	-0-					-0-
05	1178	N	1062	-0-	-116	B	-0-	1062	2			N	-0-					-0-
06	1058	N	1058	-0-	-0-	B	-0-	1058	2			N	-0-					-0-
07	1209	N	1022	-0-	-187	B	-0-	1022	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1334	-0-	-0-	B	-0-	1334	2			N	-0-					-0-
03	1398	N	1398	-0-	-0-	B	-0-	1398	2			N	-0-					-0-
04	1420	N	1420	-0-	-0-	B	-0-	1420	2			N	-0-					-0-
05	1426	N	1260	-0-	-166	B	-0-	1259	2	1	9	N	1	1	8			-0-
06	1350	N	1316	-0-	-34	B	-0-	1316	2			N	-0-					-0-
07	1457	N	1372	-0-	-85	B	-0-	1370	2	2	9	N	2	2	8			-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1637	N	1637	-0-	-0-	B	-0-	1637	2			N	-0-					-0-
03	1716	N	1716	-0-	-0-	B	-0-	1716	2			N	-0-					-0-
04	1710	N	1705	-0-	-5	B	-0-	1705	2			N	-0-					-0-
05	1793	N	1793	-0-	-0-	B	-0-	1793	2			N	-0-					-0-
06	1736	N	1736	-0-	-0-	B	-0-	1736	2			N	-0-					-0-
07	1767	N	1764	-0-	-3	B	-0-	1762	2	2	9	N	2	2	8			-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	206	-0-	-200	B	-0-	206	2			N	-0-					-0-
03	1029	N	1029	-0-	-0-	B	-0-	1029	2			N	-0-					-0-
04	270	N	259	-0-	-11	B	-0-	259	2			N	-0-					-0-
05	648	N	648	-0-	-0-	B	-0-	648	2			N	-0-					-0-
06	990	N	796	-0-	-194	B	-0-	796	2			N	-0-					-0-
07	279	N	201	-0-	-78	B	-0-	199	2	2	9	N	2	2	8			-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1503	-0-	-92	B	-0-	1503	2			N	-0-					99
03	1576	N	1576	-0-	-0-	B	-0-	1576	2			N	-0-					99
04	1659	N	1659	-0-	-0-	B	-0-	1656	2	3	9	N	3	3	8			99
05	1627	N	1627	-0-	-0-	B	-0-	1627	2			N	-0-					99
06	1530	N	1441	-0-	-89	B	-0-	1441	2			N	-0-					99
07	1705	N	1417	-0-	-288	B	-0-	1417	2			N	-0-	99	5			-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	425	-0-	-39	B	-0-	425	2			N	-0-					-0-
03	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
04	480	N	418	-0-	-62	B	-0-	418	2			N	-0-					-0-
05	465	N	463	-0-	-2	B	-0-	463	2			N	-0-					-0-
06	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
*07	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	433	-0-	-2	B	-0-	433	2			N	-0-					-0-
03	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
04	420	N	354	-0-	-66	B	-0-	354	2			N	-0-					-0-
05	465	N	390	-0-	-75	B	-0-	390	2			N	-0-					-0-
06	390	N	363	-0-	-27	B	-0-	363	2			N	-0-					-0-
*07	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	333	-0-	-15 B	-0-	333	2			N	-0-					-0-
03	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
04	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
05	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
06	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-
07	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
03	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-
04	1207	N	1207	-0-	-0- B	-0-	1207	2			N	-0-					-0-
05	992	N	902	-0-	-90 B	-0-	902	2			N	-0-					-0-
06	960	N	870	-0-	-90 B	-0-	870	2			N	-0-					-0-
*07	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	541	-0-	-10 B	-0-	541	2			N	-0-					-0-
03	589	N	586	-0-	-3 B	-0-	586	2			N	-0-					-0-
04	575	N	575	-0-	-0- B	-0-	572	2	3	9	N	3	3	8			-0-
05	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-
06	570	N	535	-0-	-35 B	-0-	535	2			N	-0-					-0-
07	589	N	538	-0-	-51 B	-0-	538	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
03	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
04	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-
05	1116	N	1010	-0-	-106 B	-0-	1010	2			N	-0-					-0-
06	1020	N	982	-0-	-38 B	-0-	982	2			N	-0-					-0-
*07	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	388	-0-	-279 B	-0-	388	2			N	-0-					-0-
03	651	N	444	-0-	-207 B	-0-	444	2			N	-0-					-0-
04	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
06	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
*07	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
03	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
04	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
05	349	N	349	-0-	-0- B	-0-	348	2	1	9	N	1	1	8			-0-
06	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
*07	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	313	-0-	-64 B	-0-	313	2			N	-0-					-0-
03	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
04	360	N	281	-0-	-79 B	-0-	281	2			N	-0-					-0-
05	341	N	262	-0-	-79 B	-0-	262	2			N	-0-					-0-
06	300	N	255	-0-	-45 B	-0-	255	2			N	-0-					-0-
*07	290	N	290	-0-	-0- B	-0-	288	2	2	9	N	2	2	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	N	769	-0-	-0-	B	-0-	769	2			N	-0-					-0-
03	698	N	698	-0-	-0-	B	-0-	698	2			N	-0-					-0-
04	760	N	760	-0-	-0-	B	-0-	760	2			N	-0-					-0-
05	837	N	705	-0-	-132	B	-0-	705	2			N	-0-					-0-
06	843	N	843	-0-	-0-	B	-0-	843	2			N	-0-					-0-
07	775	N	586	-0-	-189	B	-0-	586	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1045	-0-	-28	B	-0-	1045	2			N	-0-					-0-
03	1061	N	1061	-0-	-0-	B	-0-	1061	2			N	-0-					-0-
04	1050	N	1007	-0-	-43	B	-0-	1007	2			N	-0-					-0-
05	1116	N	1011	-0-	-105	B	-0-	1011	2			N	-0-					-0-
06	1020	N	956	-0-	-64	B	-0-	956	2			N	-0-					-0-
07	1054	N	969	-0-	-85	B	-0-	969	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1256	N	1256	-0-	-0-	B	-0-	1256	2			N	-0-					-0-
03	1275	N	1275	-0-	-0-	B	-0-	1275	2			N	-0-					-0-
04	1290	N	1230	-0-	-60	B	-0-	1230	2			N	-0-					-0-
05	1333	N	1264	-0-	-69	B	-0-	1264	2			N	-0-					-0-
06	1232	N	1232	-0-	-0-	B	-0-	1232	2			N	-0-					-0-
*07	1292	N	1292	-0-	-0-	B	-0-	1292	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1553	-0-	-245	B	-0-	1553	2			N	-0-					-0-
03	1705	N	1683	-0-	-22	B	-0-	1683	2			N	-0-					-0-
04	1600	N	1600	-0-	-0-	B	-0-	1600	2			N	-0-					-0-
05	1674	N	1468	-0-	-206	B	-0-	1468	2			N	-0-					-0-
06	1652	N	1652	-0-	-0-	B	-0-	1652	2			N	-0-					-0-
*07	1737	N	1737	-0-	-0-	B	-0-	1737	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
03	93	N	88	-0-	-5	B	-0-	88	2			N	-0-					-0-
04	90	N	81	-0-	-9	B	-0-	81	2			N	-0-					-0-
05	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
06	90	N	88	-0-	-2	B	-0-	88	2			N	-0-					-0-
07	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3190	X	3141	-0-	-49	B	-0-	3141	2			N	-0-					44
03	3410	X	3260	-0-	-150	B	-0-	3260	2			N	-0-					44
04	3300	X	3159	-0-	-141	B	-0-	3159	2			N	-0-					44
05	3348	X	3150	-0-	-198	B	-0-	3150	2			N	-0-					44
06	3240	X	2623	-0-	-617	B	-0-	2623	2			N	-0-					44
07	3348	X	3098	-0-	-250	B	-0-	3098	2			N	-0-					44

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
03	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-
04	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
05	527	N	400	-0-	-127	B	-0-	400	2			N	-0-					-0-
06	450	N	382	-0-	-68	B	-0-	382	2			N	-0-					-0-
07	403	N	393	-0-	-10	B	-0-	393	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2198	N	2198	-0-	-0-	B	-0-	2198	2			N	-0-					-0-
03	2229	N	2229	-0-	-0-	B	-0-	2229	2			N	-0-					-0-
04	2136	N	2136	-0-	-0-	B	-0-	2136	2			N	-0-					-0-
05	1860	N	1770	-0-	-90	B	-0-	1769	2	1	9	N	1	1	8			-0-
06	1800	N	1259	-0-	-541	B	-0-	1259	2			N	-0-					-0-
*07	1931	N	1931	-0-	-0-	B	-0-	1931	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	709	-0-	-422	B	-0-	709	2			N	-0-					-0-
03	1301	N	1301	-0-	-0-	B	-0-	1301	2			N	-0-					-0-
04	930	N	889	-0-	-41	B	-0-	889	2			N	-0-					-0-
05	831	N	831	-0-	-0-	B	-0-	831	2			N	-0-					-0-
06	1260	N	936	-0-	-324	B	-0-	936	2			N	-0-					-0-
07	930	N	892	-0-	-38	B	-0-	890	2	2	9	N	2	2	8			-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	223	-0-	-9	B	-0-	223	2			N	-0-					-0-
03	248	N	233	-0-	-15	B	-0-	233	2			N	-0-					-0-
04	240	N	224	-0-	-16	B	-0-	224	2			N	-0-					-0-
05	248	N	221	-0-	-27	B	-0-	221	2			N	-0-					-0-
06	240	N	208	-0-	-32	B	-0-	208	2			N	-0-					-0-
07	217	N	199	-0-	-18	B	-0-	199	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
03	434	N	286	-0-	-148	B	-0-	286	2			N	-0-					-0-
04	450	N	124	-0-	-326	B	-0-	124	2			N	-0-					-0-
05	527	N	180	-0-	-347	B	-0-	180	2			N	-0-					-0-
06	270	N	209	-0-	-61	B	-0-	209	2			N	-0-					-0-
*07	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1046	-0-	-27	B	-0-	1046	2			N	-0-					-0-
03	1178	N	1178	-0-	-0-	B	-0-	1178	2			N	-0-					-0-
04	1137	N	1137	-0-	-0-	B	-0-	1137	2			N	-0-					-0-
05	1156	N	1156	-0-	-0-	B	-0-	1155	2	1	9	N	1	1	8			-0-
06	1140	N	1110	-0-	-30	B	-0-	1110	2			N	-0-					-0-
07	1178	N	1152	-0-	-26	B	-0-	1150	2	2	9	N	2	2	8			-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-
03	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-					-0-
04	519	N	519	-0-	-0-	B	-0-	516	2	3	9	N	3	3	8			-0-
05	713	N	655	-0-	-58	B	-0-	654	2	1	9	N	1	1	8			-0-
06	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-					-0-
*07	632	N	632	-0-	-0-	B	-0-	630	2	2	9	N	2	2	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	602	-0-	-7 B	-0-	602	3			N	-0-					-0-
03	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
04	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
05	651	N	474	-0-	-177 B	-0-	474	3			N	-0-					-0-
06	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
*07	744	N	744	-0-	-0- B	-0-	742	3	2	9	N	2	2	8			-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-
03	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
04	1290	N	1154	-0-	-136 B	-0-	1151	2	3	9	N	3	3	8			-0-
05	1395	N	1357	-0-	-38 B	-0-	1357	2			N	-0-					-0-
06	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
*07	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
03	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
04	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
05	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
06	720	N	671	-0-	-49 B	-0-	671	2			N	-0-					-0-
07	682	N	682	-0-	-0- B	-0-	680	2	2	9	N	2	2	8			-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	355	-0-	-80 B	-0-	355	3			N	-0-					-0-
03	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
05	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
06	360	N	335	-0-	-25 B	-0-	335	3			N	-0-					-0-
07	465	N	347	-0-	-118 B	-0-	347	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2196	N	2196	-0-	-0- B	-0-	2194	2	2	9	N	2	2	8			29
03	2180	N	2180	-0-	-0- B	-0-	2180	2			N	-0-					29
04	2229	N	2229	-0-	-0- B	-0-	2226	2	3	9	N	3	3	8			29
05	2177	N	2177	-0-	-0- B	-0-	2177	2			N	-0-					29
06	1753	N	1753	-0-	-0- B	-0-	1753	2			N	-0-					29
07	1705	N	1465	-0-	-240 B	-0-	1465	2			N	-0-					29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1263	-0-	-71 B	-0-	1263	2			N	-0-					-0-
03	1209	N	1202	-0-	-7 B	-0-	1202	2			N	-0-					-0-
04	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
05	1364	N	1213	-0-	-151 B	-0-	1213	2			N	-0-					-0-
06	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
07	1240	N	1239	-0-	-1 B	-0-	1239	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	723	-0-	-147 B	-0-	723	2			N	-0-					-0-
03	744	N	716	-0-	-28 B	-0-	716	2			N	-0-					-0-
04	840	N	603	-0-	-237 B	-0-	603	2			N	-0-					-0-
05	837	N	837	-0-	-0- B	-0-	36	1	800	2	N	1	1	8			-0-
							1	9									
06	1000	N	1000	-0-	-0- B	-0-	27	1	973	2	N	-0-					-0-
*07	888	N	888	-0-	-0- B	-0-	27	1	861	2	N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
04	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
05	217	N	162	-0-	-55 B	-0-	162	3			N	-0-					-0-
06	210	N	164	-0-	-46 B	-0-	164	3			N	-0-					-0-
07	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					30
03	1631	N	1631	-0-	-0- B	-0-	1631	2			N	-0-					30
04	1519	N	1519	-0-	-0- B	-0-	1519	2			N	-0-					30
05	1736	N	1418	-0-	-318 B	-0-	1417	2	1	9	N	1	1	8			30
06	1590	N	813	-0-	-777 B	-0-	813	2			N	-0-					30
07	1581	N	25	-0-	-1556 B	-0-	25	2			N	-0-					30

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	94	-0-	-51 B	-0-	94	2			N	-0-					-0-
03	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
04	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-
05	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
06	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
07	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2265	N	2265	-0-	-0- B	-0-	2265	2			N	-0-					-0-
03	2297	N	2297	-0-	-0- B	-0-	2297	2			N	-0-					-0-
04	2216	N	2216	-0-	-0- B	-0-	2216	2			N	-0-					-0-
05	2418	N	2175	-0-	-243 B	-0-	2175	2			N	-0-					-0-
06	2220	N	2098	-0-	-122 B	-0-	2098	2			N	-0-					-0-
07	2294	N	2134	-0-	-160 B	-0-	2134	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	315	-0-	-4 B	-0-	315	2			N	-0-					-0-
03	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
04	330	N	318	-0-	-12 B	-0-	318	2			N	-0-					-0-
05	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
06	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
07	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
03	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
04	360	N	323	-0-	-37 B	-0-	323	2			N	-0-					-0-
05	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
06	330	N	314	-0-	-16 B	-0-	314	2			N	-0-					-0-
07	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

02	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
03	775	N	712	-0-	-63 B	-0-	712	2			N	-0-					-0-
04	870	N	674	-0-	-196 B	-0-	674	2			N	-0-					-0-
05	775	N	701	-0-	-74 B	-0-	701	2			N	-0-					-0-
06	690	N	684	-0-	-6 B	-0-	684	2			N	-0-					-0-
07	682	N	660	-0-	-22 B	-0-	660	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

02	696	N	649	-0-	-47 B	-65691	649	2			N	-0-					-0-
03	682	N	712	-0-	30 B	-65661	712	2			N	-0-					-0-
04	780	N	663	-0-	-117 B	-65661	663	2			N	-0-					-0-
05	682	N	673	-0-	-9 B	-65661	673	2			N	-0-					-0-
06	690	N	639	-0-	-51 B	-65661	639	2			N	-0-					-0-
07	682	N	690	-0-	8 B	-65653	690	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

02	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
03	248	N	195	-0-	-53 B	-0-	195	2			N	-0-					-0-
04	270	N	152	-0-	-118 B	-0-	152	2			N	-0-					-0-
05	496	N	152	-0-	-344 B	-0-	152	2			N	-0-					-0-
06	180	N	125	-0-	-55 B	-0-	125	2			N	-0-					-0-
07	155	N	59	-0-	-96 B	-0-	59	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

02	2232	N	2232	-0-	-0- B	-0-	2232	2			N	-0-					64
03	2237	N	2237	-0-	-0- B	-0-	2237	2			N	-0-					64
04	2122	N	2122	-0-	-0- B	-0-	2119	2	3	9	N	3	3	8			64
05	2387	N	2139	-0-	-248 B	-0-	2139	2			N	-0-					64
06	2160	N	2029	-0-	-131 B	-0-	2029	2			N	-0-					64
07	2201	N	2057	-0-	-144 B	-0-	2057	2			N	-0-					64

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

02	174	N	165	-0-	-9 B	-0-	165	2			N	-0-					50
03	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					50
04	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					50
05	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					50
06	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					50
*07	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					50

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

02	1102	N	937	-0-	-165 B	-0-	937	2			N	-0-					-0-
03	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
04	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
05	1035	N	1035	-0-	-0- B	-0-	1034	2	1	9	N	1	1	8			-0-
06	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
07	1085	N	951	-0-	-134 B	-0-	951	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	77	-0-	-184 B	-0-	76	2	1	9	N	1	1	8			-0-
03	248	N	169	-0-	-79 B	-0-	169	2			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
06	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
07	186	N	138	-0-	-48 B	-0-	138	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	768	-0-	-44 B	-0-	768	2			N	-0-					-0-
03	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
04	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
05	806	N	762	-0-	-44 B	-0-	762	2			N	-0-					-0-
06	750	N	741	-0-	-9 B	-0-	741	2			N	-0-					-0-
*07	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	916	N	916	-0-	-0- B	-0-	885	2	31	9	N	28					120
03	837	N	837	-0-	-0- B	-0-	803	2	34	9	N	31					151
04	900	N	835	-0-	-65 B	-0-	821	2	14	9	N	13					164
05	992	N	901	-0-	-91 B	-0-	881	2	20	9	N	18	1	8			181
06	810	N	804	-0-	-6 B	-0-	771	2	33	9	N	30					211
07	868	N	842	-0-	-26 B	-0-	814	2	28	9	N	25					236

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	365	-0-	-12 B	-0-	365	2			N	-0-					-0-
03	372	N	224	-0-	-148 B	-0-	224	2			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
05	403	N	329	-0-	-74 B	-0-	328	2	1	9	N	1	1	8			-0-
06	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
*07	395	N	395	-0-	-0- B	-0-	393	2	2	9	N	2	2	8			-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
03	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
05	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
06	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
*07	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	X	2637	-0-	-118 B	-0-	2637	2			N	-0-					-0-
03	2914	X	2777	-0-	-137 B	-0-	2777	2			N	-0-					-0-
04	2985	N	2985	-0-	-0- B	-0-	2982	2	3	9	N	3	3	8			-0-
05	2887	N	2887	-0-	-0- B	-0-	2886	2	1	9	N	1	1	8			-0-
06	2814	N	2814	-0-	-0- B	-0-	2814	2			N	-0-					-0-
07	3100	N	2596	-0-	-504 B	-0-	2594	2	2	9	N	2	2	8			-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					52
03	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					52
04	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					52
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					52
06	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					52
07	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					52

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
03	1299	N	1299	-0-	-0- B	-0-	1299	2			N	-0-					-0-
04	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					-0-
05	1426	N	1173	-0-	-253 B	-0-	1173	2			N	-0-					-0-
06	1260	N	1088	-0-	-172 B	-0-	1088	2			N	-0-					-0-
07	1271	N	1011	-0-	-260 B	-0-	1011	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1764	-0-	-0- B	-0-	1764	2			N	-0-					104
03	1854	N	1854	-0-	-0- B	-0-	1854	2			N	-0-					104
04	1795	N	1795	-0-	-0- B	-0-	1795	2			N	-0-					104
05	1891	N	1832	-0-	-59 B	-0-	1832	2			N	-0-					104
06	1800	N	1757	-0-	-43 B	-0-	1757	2			N	-0-					104
07	1860	N	1823	-0-	-37 B	-0-	1823	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1884	-0-	-1 B	-0-	1884	2			N	-0-					-0-
03	2004	N	2004	-0-	-0- B	-0-	2004	2			N	-0-					-0-
04	1939	N	1939	-0-	-0- B	-0-	1939	2			N	-0-					-0-
05	2015	N	1970	-0-	-45 B	-0-	1970	2			N	-0-					-0-
06	1950	N	1890	-0-	-60 B	-0-	1890	2			N	-0-					-0-
07	2015	N	1987	-0-	-28 B	-0-	1987	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
03	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
04	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-
05	1054	N	734	-0-	-320 B	-0-	734	2			N	-0-					-0-
06	870	N	828	-0-	-42 B	-0-	828	2			N	-0-					-0-
07	930	N	754	-0-	-176 B	-0-	754	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	3	3	8			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
04	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
05	310	N	260	-0-	-50 B	-0-	260	2			N	-0-					-0-
06	270	N	232	-0-	-38 B	-0-	232	2			N	-0-					-0-
07	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					84
03	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					84
04	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					84
05	806	N	667	-0-	-139 B	-0-	666	2	1	9	N	1	1	8			84
06	720	N	609	-0-	-111 B	-0-	609	2			N	-0-					84
07	713	N	594	-0-	-119 B	-0-	594	2			N	-0-					84

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2383	N	2383	-0-	-0- B	-0-	2383	2			N	-0-					-0-
03	2446	N	2446	-0-	-0- B	-0-	2446	2			N	-0-					-0-
04	2454	N	2454	-0-	-0- B	-0-	2454	2			N	-0-					-0-
05	2542	N	2283	-0-	-259 B	-0-	2283	2			N	-0-					-0-
06	2370	N	2350	-0-	-20 B	-0-	2350	2			N	-0-					-0-
07	2542	N	2368	-0-	-174 B	-0-	2366	2	2	9	N	2	2	8			-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1548	N	1548	-0-	-0- B	-0-	1540	2	8	9	N	7	7	8			-0-
03	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-
04	1556	N	1556	-0-	-0- B	-0-	1553	2	3	9	N	3	3	8			-0-
05	1643	N	1393	-0-	-250 B	-0-	1393	2			N	-0-					-0-
06	1560	N	1470	-0-	-90 B	-0-	1470	2			N	-0-					-0-
07	1612	N	1564	-0-	-48 B	-0-	1564	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1061	-0-	-12 B	-0-	1061	2			N	-0-					-0-
03	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
04	1073	N	1073	-0-	-0- B	-0-	1070	2	3	9	N	3	3	8			-0-
05	1147	N	1079	-0-	-68 B	-0-	1079	2			N	-0-					-0-
06	1080	N	1030	-0-	-50 B	-0-	1030	2			N	-0-					-0-
07	1116	N	1062	-0-	-54 B	-0-	1062	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2523	N	2477	-0-	-46 B	-0-	2477	2			N	-0-					-0-
03	2568	N	2568	-0-	-0- B	-0-	2568	2			N	-0-					-0-
04	2460	N	2451	-0-	-9 B	-0-	2451	2			N	-0-					-0-
05	2635	N	2473	-0-	-162 B	-0-	2473	2			N	-0-					-0-
06	2490	N	2410	-0-	-80 B	-0-	2410	2			N	-0-					-0-
07	2542	N	2501	-0-	-41 B	-0-	2501	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1026	-0-	-76 B	-0-	27	1	999	2	N	-0-					-0-
03	1085	N	1052	-0-	-33 B	-0-	27	1	1025	2	N	-0-					-0-
04	1055	N	1055	-0-	-0- B	-0-	27	1	1028	2	N	-0-					-0-
05	1091	N	1091	-0-	-0- B	-0-	36	1	1055	2	N	-0-					-0-
06	1040	N	1040	-0-	-0- B	-0-	27	1	1013	2	N	-0-					-0-
07	1085	N	899	-0-	-186 B	-0-	27	1	870	2	N	2	2	8			-0-
							2	9									

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2900	X	2706	-0-	-194 B	-0-	2695	2	11	9	N	10					251
*03	3038	X	2856	-0-	-182 B	-0-	2856	2			N	-0-					251
*04	2910	X	2888	-0-	-22 B	-0-	2888	2			N	-0-					251
*05	2976	X	2606	-0-	-370 B	-0-	2604	2	2	9	N	2	2	8			251
*06	2783	N	2783	-0-	-0- B	-0-	2783	2			N	-0-					251
07	2976	N	2851	-0-	-125 B	-0-	2850	2	1	9	N	1	171	1			81

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
03	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					-0-
04	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
05	465	N	457	-0-	-8	B	-0-	457	2			N	-0-					-0-
06	450	N	426	-0-	-24	B	-0-	426	2			N	-0-					-0-
07	527	N	443	-0-	-84	B	-0-	443	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1546	N	1546	-0-	-0-	B	-0-	1546	2			N	-0-					-0-
03	1674	N	1551	-0-	-123	B	-0-	1551	2			N	-0-					-0-
04	1650	N	1496	-0-	-154	B	-0-	1496	2			N	-0-					-0-
05	1643	N	1450	-0-	-193	B	-0-	1450	2			N	-0-					-0-
06	1500	N	1335	-0-	-165	B	-0-	1335	2			N	-0-					-0-
07	1550	N	1348	-0-	-202	B	-0-	1348	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1929	N	1929	-0-	-0-	B	-0-	1927	2	2	9	N	2	2	8			-0-
03	2108	N	2002	-0-	-106	B	-0-	2002	2			N	-0-					-0-
04	1950	N	1844	-0-	-106	B	-0-	1844	2			N	-0-					-0-
05	2077	N	1798	-0-	-279	B	-0-	1798	2			N	-0-					-0-
06	1950	N	1608	-0-	-342	B	-0-	1608	2			N	-0-					-0-
*07	1900	N	1900	-0-	-0-	B	-0-	1900	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-
03	868	N	410	-0-	-458	B	-0-	410	2			N	-0-					-0-
04	587	N	587	-0-	-0-	B	-0-	587	2			N	-0-					-0-
05	1316	N	1316	-0-	-0-	B	-0-	1315	2	1	9	N	1	1	8			-0-
06	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-
*07	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
03	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
04	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
05	310	N	299	-0-	-11	B	-0-	298	2	1	9	N	1	1	8			-0-
06	300	N	283	-0-	-17	B	-0-	283	2			N	-0-					-0-
07	310	N	286	-0-	-24	B	-0-	286	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
03	425	N	425	-0-	-0-	B	-0-	425	2			N	-0-					-0-
04	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
05	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
06	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
*07	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					44
03	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					44
04	300	N	186	-0-	-114 B	-0-	186	3			N	-0-					44
05	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					44
06	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					44
07	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					44

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-
03	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					-0-
04	1260	N	1191	-0-	-69 B	-0-	1191	2			N	-0-					-0-
05	1271	N	1208	-0-	-63 B	-0-	1208	2			N	-0-					-0-
06	1200	N	1152	-0-	-48 B	-0-	1152	2			N	-0-					-0-
07	1240	N	1192	-0-	-48 B	-0-	1190	2	2	9	N	2	2	8			-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
03	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
04	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
05	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
06	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
*07	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1263	-0-	-13 B	-0-	1263	2			N	-0-					52
03	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					52
04	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					52
05	1364	N	1237	-0-	-127 B	-0-	1237	2			N	-0-					52
06	1290	N	1209	-0-	-81 B	-0-	1209	2			N	-0-					52
07	1364	N	1263	-0-	-101 B	-0-	1263	2			N	-0-					52

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2913	X	2913	-0-	-0- B	-0-	2913	2			N	-0-					-0-
03	2959	X	2959	-0-	-0- B	-0-	2959	2			N	-0-					-0-
04	2702	X	2702	-0-	-0- B	-0-	2702	2			N	-0-					-0-
05	2976	X	2976	-0-	-0- B	-0-	2975	2	1	9	N	1	1	8			-0-
06	2806	X	2806	-0-	-0- B	-0-	2806	2			N	-0-					-0-
07	2790	N	2561	-0-	-229 B	-0-	2561	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	120	N	26	-0-	-94 B	-0-	26	2			N	-0-					-0-
05	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
06	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*07	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
05	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
06	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
07	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
03	713	N	646	-0-	-67	B	-0-	646	2			N	-0-					-0-
04	725	N	725	-0-	-0-	B	-0-	725	2			N	-0-					-0-
05	744	N	715	-0-	-29	B	-0-	715	2			N	-0-					-0-
06	712	N	712	-0-	-0-	B	-0-	712	2			N	-0-					-0-
07	744	N	685	-0-	-59	B	-0-	685	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1108	N	1108	-0-	-0-	B	-0-	1108	2			N	-0-					-0-
03	1155	N	1155	-0-	-0-	B	-0-	1155	2			N	-0-					-0-
04	1130	N	1130	-0-	-0-	B	-0-	1127	2	3	9	N	3	3	8			-0-
05	1178	N	1091	-0-	-87	B	-0-	1091	2			N	-0-					-0-
06	1110	N	1068	-0-	-42	B	-0-	1068	2			N	-0-					-0-
07	1178	N	1099	-0-	-79	B	-0-	1099	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2808	X	2808	-0-	-0-	B	-0-	2808	2			N	-0-					-0-
03	3331	X	3331	-0-	-0-	B	-0-	3331	2			N	-0-					-0-
04	3007	X	3007	-0-	-0-	B	-0-	3007	2			N	-0-					-0-
05	2761	X	2761	-0-	-0-	B	-0-	2760	2	1	9	N	1	1	8			-0-
06	2600	X	2600	-0-	-0-	B	-0-	2600	2			N	-0-					-0-
*07	2930	X	2930	-0-	-0-	B	-0-	2928	2	2	9	N	2	2	8			-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2557	N	2557	-0-	-0-	B	-0-	2557	2			N	-0-					-0-
03	2608	N	2608	-0-	-0-	B	-0-	2608	2			N	-0-					-0-
04	2646	N	2646	-0-	-0-	B	-0-	2646	2			N	-0-					-0-
05	2259	N	2259	-0-	-0-	B	-0-	2259	2			N	-0-					-0-
06	2517	N	2517	-0-	-0-	B	-0-	2517	2			N	-0-					-0-
*07	2320	N	2320	-0-	-0-	B	-0-	2320	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3178	X	3178	-0-	-0-	B	-0-	3178	2			N	-0-					-0-
03	3054	X	3054	-0-	-0-	B	-0-	3054	2			N	-0-					-0-
04	3004	X	3004	-0-	-0-	B	-0-	3004	2			N	-0-					-0-
05	2559	X	2559	-0-	-0-	B	-0-	2559	2			N	-0-					-0-
06	2936	X	2936	-0-	-0-	B	-0-	2936	2			N	-0-					-0-
*07	2957	X	2957	-0-	-0-	B	-0-	2955	2	2	9	N	2	2	8			-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	N	2013	-0-	-17	B	-0-	2013	2			N	-0-					-0-
03	2144	N	2144	-0-	-0-	B	-0-	2144	2			N	-0-					-0-
04	2075	N	2075	-0-	-0-	B	-0-	2072	2	3	9	N	3	3	8			-0-
05	2139	N	2062	-0-	-77	B	-0-	2062	2			N	-0-					-0-
06	2070	N	2006	-0-	-64	B	-0-	2006	2			N	-0-					-0-
07	2139	N	2076	-0-	-63	B	-0-	2076	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	N	769	-0-	-0-	B	-0-	769	2			N	-0-					-0-
03	744	N	588	-0-	-156	B	-0-	588	2			N	-0-					-0-
04	780	N	745	-0-	-35	B	-0-	745	2			N	-0-					-0-
05	837	N	766	-0-	-71	B	-0-	765	2	1	9	N	1	1	8			-0-
06	780	N	780	-0-	-0-	B	-0-	780	2			N	-0-					-0-
*07	803	N	803	-0-	-0-	B	-0-	803	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	54	-0-	-4 B	-0-	54	2			N	-0-					-0-
03	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
05	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
07	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	815	-0-	-26 B	-0-	815	2			N	-0-					-0-
03	868	N	861	-0-	-7 B	-0-	861	2			N	-0-					-0-
04	840	N	835	-0-	-5 B	-0-	835	2			N	-0-					-0-
05	868	N	850	-0-	-18 B	-0-	850	2			N	-0-					-0-
06	840	N	819	-0-	-21 B	-0-	819	2			N	-0-					-0-
*07	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	474	-0-	-19 B	-0-	474	2			N	-0-					-0-
03	496	N	416	-0-	-80 B	-0-	416	2			N	-0-					-0-
04	510	N	481	-0-	-29 B	-0-	481	2			N	-0-					-0-
05	496	N	462	-0-	-34 B	-0-	462	2			N	-0-					-0-
06	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
07	496	N	414	-0-	-82 B	-0-	414	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
05	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
06	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
07	12	N	9	-0-	-3 B	-0-	9	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	320	-0-	-28 B	-0-	320	2			N	-0-					-0-
03	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
04	330	N	298	-0-	-32 B	-0-	298	2			N	-0-					-0-
05	341	N	314	-0-	-27 B	-0-	314	2			N	-0-					-0-
06	330	N	282	-0-	-48 B	-0-	282	2			N	-0-					-0-
*07	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1061	-0-	-41 B	-0-	1061	2			N	-0-					-0-
03	1147	N	1117	-0-	-30 B	-0-	1117	2			N	-0-					-0-
04	1110	N	1065	-0-	-45 B	-0-	1065	2			N	-0-					-0-
05	1147	N	1085	-0-	-62 B	-0-	1085	2			N	-0-					-0-
06	1080	N	1039	-0-	-41 B	-0-	1039	2			N	-0-					-0-
07	1116	N	1063	-0-	-53 B	-0-	1063	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
03	1674	N	1588	-0-	-86 B	-0-	1588	2			N	-0-					-0-
04	1590	N	1479	-0-	-111 B	-0-	1479	2			N	-0-					-0-
05	1612	N	1568	-0-	-44 B	-0-	1567	2	1	9	N	1	1	8			-0-
06	1530	N	1526	-0-	-4 B	-0-	1526	2			N	-0-					-0-
*07	1624	N	1624	-0-	-0- B	-0-	1624	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	464	-0-	-58 B	-0-	464	2			N	-0-					-0-
03	527	N	494	-0-	-33 B	-0-	494	2			N	-0-					-0-
04	510	N	473	-0-	-37 B	-0-	473	2			N	-0-					-0-
05	496	N	486	-0-	-10 B	-0-	486	2			N	-0-					-0-
06	480	N	465	-0-	-15 B	-0-	465	2			N	-0-					-0-
07	496	N	457	-0-	-39 B	-0-	457	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

02	3364	X	3294	-0-	-70 B	-0-	3294	2			N	-0-					-0-
03	3596	X	3538	-0-	-58 B	-0-	3538	2			N	-0-					-0-
04	3480	X	3400	-0-	-80 B	-0-	3400	2			N	-0-					-0-
05	3565	X	3335	-0-	-230 B	-0-	3335	2			N	-0-					-0-
06	3450	X	3240	-0-	-210 B	-0-	3240	2			N	-0-					-0-
07	3534	X	3266	-0-	-268 B	-0-	3264	2	2	9	N	2	2	8			-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

02	348	N	338	-0-	-10 B	-0-	338	2			N	-0-					-0-
03	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
04	360	N	305	-0-	-55 B	-0-	305	2			N	-0-					-0-
05	372	N	339	-0-	-33 B	-0-	339	2			N	-0-					-0-
06	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
*07	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03	403	N	326	-0-	-77 B	-0-	326	2			N	-0-					-0-
04	360	N	324	-0-	-36 B	-0-	324	2			N	-0-					-0-
05	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
06	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
*07	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

02	1334	N	1330	-0-	-4 B	-0-	1330	2			N	-0-					-0-
03	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-
04	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
05	1426	N	1342	-0-	-84 B	-0-	1342	2			N	-0-					-0-
06	1380	N	1370	-0-	-10 B	-0-	1370	2			N	-0-					-0-
07	1457	N	1387	-0-	-70 B	-0-	1385	2	2	9	N	2	2	8			-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

02	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
03	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
04	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-
05	1550	N	1409	-0-	-141 B	-0-	1409	2			N	-0-					-0-
06	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-
*07	1422	N	1422	-0-	-0- B	-0-	1422	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

02	406	N	370	-0-	-36 B	-0-	370	2			N	-0-					-0-
03	465	N	416	-0-	-49 B	-0-	416	2			N	-0-					-0-
04	450	N	406	-0-	-44 B	-0-	406	2			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
06	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
07	434	N	419	-0-	-15 B	-0-	419	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1681	-0-	-175 B	-0-	1681	2			N	-0-					-0-
03	1860	N	1647	-0-	-213 B	-0-	1647	2			N	-0-					-0-
04	1770	N	1644	-0-	-126 B	-0-	1644	2			N	-0-					-0-
05	1804	N	1804	-0-	-0- B	-0-	1804	2			N	-0-					-0-
06	1590	N	1544	-0-	-46 B	-0-	1544	2			N	-0-					-0-
*07	1781	N	1781	-0-	-0- B	-0-	1781	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	4396	-0-	-0- B	-0-	4396	2			N	-0-					-0-
03	4650	X	4630	-0-	-20 B	-0-	4630	2			N	-0-					-0-
04	4500	X	4189	-0-	-311 B	-0-	4189	2			N	-0-					-0-
05	4650	X	4632	-0-	-18 B	-0-	4632	2			N	-0-					-0-
06	4500	X	4140	-0-	-360 B	-0-	4140	2			N	-0-					-0-
07	4650	X	4317	-0-	-333 B	-0-	4317	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1604	N	1604	-0-	-0- B	-0-	1604	2			N	-0-					-0-
03	1767	N	1685	-0-	-82 B	-0-	1685	2			N	-0-					-0-
04	1770	N	1645	-0-	-125 B	-0-	1645	2			N	-0-					-0-
05	1705	N	1672	-0-	-33 B	-0-	1672	2			N	-0-					-0-
06	1620	N	1560	-0-	-60 B	-0-	1560	2			N	-0-					-0-
*07	1757	N	1757	-0-	-0- B	-0-	1757	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	882	-0-	-17 B	-0-	882	2			N	-0-					-0-
03	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
04	995	N	995	-0-	-0- B	-0-	992	2	3	9	N	3	3	8			-0-
05	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
06	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-
*07	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
03	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
04	810	N	676	-0-	-134 B	-0-	676	2			N	-0-					-0-
05	775	N	721	-0-	-54 B	-0-	721	2			N	-0-					-0-
06	720	N	680	-0-	-40 B	-0-	680	2			N	-0-					-0-
*07	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	961	-0-	-54 B	-0-	961	2			N	-0-					-0-
03	1054	N	1048	-0-	-6 B	-0-	1048	2			N	-0-					-0-
04	1309	N	1309	-0-	-0- B	-0-	1309	2			N	-0-					-0-
05	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-
06	1020	N	1013	-0-	-7 B	-0-	1013	2			N	-0-					-0-
07	1364	N	1042	-0-	-322 B	-0-	1042	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	509	-0-	-13 B	-0-	509	2			N	-0-					-0-
03	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
04	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
05	558	N	431	-0-	-127 B	-0-	431	2			N	-0-					-0-
06	480	N	386	-0-	-94 B	-0-	386	2			N	-0-					-0-
07	496	N	452	-0-	-44 B	-0-	450	2	2	9	N	2	2	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	844	-0-	-84 B	-0-	844	2			N	-0-					-0-
03	868	N	865	-0-	-3 B	-0-	865	2			N	-0-					-0-
04	1110	N	837	-0-	-273 B	-0-	837	2			N	-0-					-0-
05	899	N	852	-0-	-47 B	-0-	852	2			N	-0-					-0-
06	840	N	799	-0-	-41 B	-0-	799	2			N	-0-					-0-
07	868	N	837	-0-	-31 B	-0-	837	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
03	1468	N	1468	-0-	-0- B	-0-	1468	2			N	-0-					-0-
04	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
05	1251	N	1251	-0-	-0- B	-0-	1251	2			N	-0-					-0-
06	810	N	781	-0-	-29 B	-0-	781	2			N	-0-					-0-
*07	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	166	-0-	-8 B	-0-	166	2			N	-0-					-0-
03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
05	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
06	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
07	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1194	-0-	-140 B	-0-	1194	2			N	-0-					-0-
03	1364	N	1099	-0-	-265 B	-0-	1099	2			N	-0-					-0-
04	1290	N	750	-0-	-540 B	-0-	750	2			N	-0-					-0-
05	1358	N	1358	-0-	-0- B	-0-	1358	2			N	-0-					-0-
06	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					-0-
*07	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	807	-0-	-63 B	-0-	807	2			N	-0-					-0-
03	899	N	844	-0-	-55 B	-0-	844	2			N	-0-					-0-
04	870	N	793	-0-	-77 B	-0-	793	2			N	-0-					-0-
05	868	N	768	-0-	-100 B	-0-	768	2			N	-0-					-0-
06	810	N	727	-0-	-83 B	-0-	727	2			N	-0-					-0-
07	806	N	735	-0-	-71 B	-0-	735	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
03	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
04	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-
05	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
*07	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	169	-0-	-34 B	-0-	169	2			N	-0-					-0-
03	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
04	210	N	171	-0-	-39 B	-0-	171	2			N	-0-					-0-
05	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
06	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
07	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1019	N	1019	-0-	-0-	B	-0-	1019	2			N	-0-					-0-
03	1061	N	1061	-0-	-0-	B	-0-	1061	2			N	-0-					-0-
04	1050	N	1031	-0-	-19	B	-0-	1031	2			N	-0-					-0-
05	1085	N	995	-0-	-90	B	-0-	995	2			N	-0-					-0-
06	1020	N	976	-0-	-44	B	-0-	976	2			N	-0-					-0-
07	1054	N	1021	-0-	-33	B	-0-	1021	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3625	X	3343	-0-	-282	B	-0-	3343	2			N	-0-					-0-
03	3720	X	3715	-0-	-5	B	-0-	3715	2			N	-0-					-0-
04	3600	X	3449	-0-	-151	B	-0-	3449	2			N	-0-					-0-
05	3627	X	3428	-0-	-199	B	-0-	3428	2			N	-0-					-0-
06	3600	X	3133	-0-	-467	B	-0-	3133	2			N	-0-					-0-
07	3720	X	3451	-0-	-269	B	-0-	3449	2	2	9	N	2	2	8			-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	476	-0-	-17	B	-0-	476	2			N	-0-					-0-
03	527	N	505	-0-	-22	B	-0-	505	2			N	-0-					-0-
04	510	N	491	-0-	-19	B	-0-	491	2			N	-0-					-0-
05	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
06	480	N	476	-0-	-4	B	-0-	476	2			N	-0-					-0-
*07	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1076	N	1076	-0-	-0-	B	-0-	1076	2			N	-0-					-0-
03	1174	N	1174	-0-	-0-	B	-0-	1174	2			N	-0-					-0-
04	1155	N	1155	-0-	-0-	B	-0-	1155	2			N	-0-					-0-
05	1147	N	901	-0-	-246	B	-0-	900	2	1	9	N	1	1	8			-0-
06	1140	N	1048	-0-	-92	B	-0-	1048	2			N	-0-					-0-
07	1209	N	965	-0-	-244	B	-0-	965	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	200	-0-	-3	B	-0-	200	2			N	-0-					-0-
03	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
04	210	N	195	-0-	-15	B	-0-	195	2			N	-0-					-0-
05	217	N	213	-0-	-4	B	-0-	213	2			N	-0-					-0-
06	210	N	203	-0-	-7	B	-0-	203	2			N	-0-					-0-
07	217	N	214	-0-	-3	B	-0-	214	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1497	-0-	-11	B	-0-	1497	2			N	-0-					-0-
03	1579	N	1579	-0-	-0-	B	-0-	1579	2			N	-0-					-0-
04	1590	N	1454	-0-	-136	B	-0-	1454	2			N	-0-					-0-
05	1612	N	1592	-0-	-20	B	-0-	1592	2			N	-0-					-0-
06	1530	N	1479	-0-	-51	B	-0-	1479	2			N	-0-					-0-
*07	1565	N	1565	-0-	-0-	B	-0-	1565	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	280	-0-	-10	B	-0-	280	2			N	-0-					-0-
03	310	N	287	-0-	-23	B	-0-	287	2			N	-0-					-0-
04	300	N	258	-0-	-42	B	-0-	258	2			N	-0-					-0-
05	310	N	261	-0-	-49	B	-0-	261	2			N	-0-					-0-
06	270	N	254	-0-	-16	B	-0-	254	2			N	-0-					-0-
07	279	N	251	-0-	-28	B	-0-	251	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	538	-0-	-42 B	-0-	536	2	2	9	N	2					153
03	527	N	525	-0-	-2 B	-0-	512	2	13	9	N	12					165
04	552	N	552	-0-	-0- B	-0-	548	2	4	9	N	4					169
05	612	N	612	-0-	-0- B	-0-	595	2	17	9	N	15	1	8			183
06	543	N	543	-0-	-0- B	-0-	536	2	7	9	N	6					189
07	558	N	414	-0-	-144 B	-0-	408	2	6	9	N	5	168	1			26

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	544	-0-	-36 B	-0-	544	2			N	-0-					-0-
03	589	N	582	-0-	-7 B	-0-	582	2			N	-0-					-0-
04	600	N	554	-0-	-46 B	-0-	554	2			N	-0-					-0-
05	589	N	564	-0-	-25 B	-0-	564	2			N	-0-					-0-
06	570	N	530	-0-	-40 B	-0-	530	2			N	-0-					-0-
07	558	N	548	-0-	-10 B	-0-	548	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	698	-0-	-56 B	-0-	698	2			N	-0-					-0-
03	775	N	715	-0-	-60 B	-0-	715	2			N	-0-					-0-
04	750	N	675	-0-	-75 B	-0-	675	2			N	-0-					-0-
05	744	N	700	-0-	-44 B	-0-	700	2			N	-0-					-0-
06	690	N	684	-0-	-6 B	-0-	684	2			N	-0-					-0-
07	713	N	689	-0-	-24 B	-0-	689	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5568	X	2249	-0-	-3319 B	-0-	2249	2			N	-0-					-0-
03	5425	X	2843	-0-	-2582 B	-0-	2843	2			N	-0-					-0-
04	5250	X	2343	-0-	-2907 B	-0-	2343	2			N	-0-					-0-
05	4061	X	2378	-0-	-1683 B	-0-	2378	2			N	-0-					-0-
06	2760	X	2247	-0-	-513 B	-0-	2247	2			N	-0-					-0-
07	2852	X	2569	-0-	-283 B	-0-	2562	2	7	9	N	6	6	8			-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	1	-0-	-86	-0-	1	2			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	1486					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	1486					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	1486					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	1486					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	1486					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

02	2422	R	2422	-0-	-0-	-0-	64	1	2099	3	N	235	330	1				31
							259	9										
03	2697	#	2537	-0-	-160	-0-	68	1	2229	3	N	218	157	1				92
							240	9										
04	2610	#	2532	-0-	-78	-0-	66	1	2231	3	N	214	152	1				154
							235	9										
05	2697	#	1816	-0-	-881	-0-	68	1	1616	3	N	120	154	1				120
							132	9										
06	2612	R	2612	-0-	-0-	-0-	66	1	2330	3	N	196	162	1				154
							216	9										
07	2604	#	2246	-0-	-358	-0-	68	1	2033	3	N	132	151	1				135
							145	9										

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						175
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						175
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						175
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-						175
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						175
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

02	60	N	60	-0-	-0-	-0-	60	2			N	-0-						61
03	341	N	35	-0-	-306	-0-	24	2	11	9	N	10						71
04	430	N	430	-0-	-0-	-0-	408	2	22	9	N	20						91
05	362	N	362	-0-	-0-	-0-	356	2	6	9	N	5						96
06	209	N	209	-0-	-0-	-0-	198	2	11	9	N	10						106
*07	473	N	473	-0-	-0-	-0-	472	2	1	9	N	1						107

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

02	313	N	313	-0-	-0-	-0-	313	3			N	-0-						-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-						-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-						-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-						-0-
*06	308	N	308	-0-	-0-	-0-	308	3			N	-0-						-0-
07	310	N	256	-0-	-54	-0-	256	3			N	-0-						-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	124	N	92	-0-	-32	-0-	92	5			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	5			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	5			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	5			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	5			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	705	-0-	-310	-0-	21	1	622	2	Y	56					307
							62	9									
03	1672	N	1672	-0-	-0-	-0-	47	1	1474	2	Y	137					444
							151	9									
04	1356	N	1356	-0-	-0-	-0-	39	1	1255	2	Y	56	190	1			310
							62	9									
05	1523	N	1523	-0-	-0-	-0-	52	1	1404	2	Y	61					371
							67	9									
06	1635	N	1635	-0-	-0-	-0-	48	1	1491	2	Y	87					458
							96	9									
*07	1899	N	1899	-0-	-0-	-0-	57	1	1753	2	Y	81					539
							89	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5800	X	4461	-0-	-1339	-0-	134	1	3972	2	Y	323	325	1			327
							355	9									
03	6200	X	5724	-0-	-476	-0-	166	1	5222	2	Y	305	399	1			233
							336	9									
04	6227	X	6227	-0-	-0-	-0-	178	1	5760	2	Y	263	263	1			233
							289	9									
05	5820	X	5820	-0-	-0-	-0-	198	1	5324	2	Y	271	293	1			211
							298	9									
06	6501	X	6501	-0-	-0-	-0-	192	1	6004	2	Y	277	198	1			290
							305	9									
07	5952	X	5942	-0-	-10	-0-	180	1	5525	2	Y	215	198	1			307
							237	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	372	-0-	-63	-0-	24	1	346	2	Y	2					164
							2	9									
03	472	N	472	-0-	-0-	-0-	34	1	431	2	Y	6	6	1			164
							7	9									
04	516	N	516	-0-	-0-	-0-	35	1	474	2	Y	6					170
							7	9									
05	682	N	682	-0-	-0-	-0-	52	1	629	2	Y	1	7	1			164
							1	9									
06	613	N	613	-0-	-0-	-0-	38	1	566	2	Y	8	8	1			164
							9	9									
*07	628	N	628	-0-	-0-	-0-	27	1	592	2	Y	8					172
							9	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	307	-0-		-70	-0-	9	1	277	2	Y	19					174
								21	9									
03	403	N	391	-0-		-12	-0-	12	1	367	2	Y	11	168	1			17
								12	9									
04	300	N	300	-0-		-0-	-0-	9	1	291	2	Y	-0-					17
05	341	N	306	-0-		-35	-0-	11	1	295	2	Y	-0-					17
06	390	N	271	-0-		-119	-0-	8	1	263	2	Y	-0-					17
*07	345	N	345	-0-		-0-	-0-	11	1	334	2	Y	-0-					17

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-		-0-	-0-	5	1	70	2	Y	-0-					1
03	70	N	70	-0-		-0-	-0-	5	1	64	2	Y	1	1	1			1
								1	9									
04	90	N	25	-0-		-65	-0-	2	1	23	2	Y	-0-					1
05	101	N	101	-0-		-0-	-0-	8	1	92	2	Y	1	1	1			1
								1	9									
06	83	N	83	-0-		-0-	-0-	5	1	77	2	Y	1	1	1			1
								1	9									
*07	85	N	85	-0-		-0-	-0-	4	1	80	2	Y	1					2
								1	9									

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5220	X	4113	-0-		-1107	-0-	132	1	3901	2	Y	73					137
								80	9									
03	5580	X	5461	-0-		-119	-0-	163	1	5136	2	Y	147	183	1			101
								162	9									
04	5400	X	5072	-0-		-328	-0-	149	1	4804	2	Y	108					209
								119	9									
05	5580	X	4779	-0-		-801	-0-	165	1	4429	2	Y	168	344	1			33
								185	9									
06	5280	X	4445	-0-		-835	-0-	135	1	4197	2	Y	103					136
								113	9									
07	5456	X	4980	-0-		-476	-0-	153	1	4709	2	Y	107	173	1			70
								118	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5510	X	4113	-0-		-1397	-0-	132	1	3900	2	Y	74	72	1			75
								81	9									
03	6842	X	6842	-0-		-0-	-0-	206	1	6475	2	Y	146	109	1			112
								161	9									
04	7447	X	7447	-0-		-0-	-0-	220	1	7104	2	Y	112	125	1			99
								123	9									
05	6995	X	6995	-0-		-0-	-0-	247	1	6625	2	Y	112	124	1			87
								123	9									
06	7706	X	7706	-0-		-0-	-0-	236	1	7348	2	Y	111	82	1			116
								122	9									
07	7285	X	7076	-0-		-209	-0-	220	1	6761	2	Y	86	79	1			123
								95	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4350	X	3375	-0-	-975	-0-	107	1	3184	2	Y	76	74	1			76
							84	9									
03	4650	X	4292	-0-	-358	-0-	130	1	4076	2	Y	78	95	1			59
							86	9									
04	4463	X	4463	-0-	-0-	-0-	132	1	4273	2	Y	53	65	1			47
							58	9									
05	4973	X	4973	-0-	-0-	-0-	177	1	4744	2	Y	47	57	1			37
							52	9									
06	5505	X	5505	-0-	-0-	-0-	169	1	5284	2	Y	47	35	1			49
							52	9									
*07	5061	X	5061	-0-	-0-	-0-	158	1	4862	2	Y	37	34	1			52
							41	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	129	-0-	-16	-0-	8	1	120	2	Y	1					31
							1	9									
03	153	N	153	-0-	-0-	-0-	11	1	140	2	Y	2	2	1			31
							2	9									
04	159	N	159	-0-	-0-	-0-	11	1	146	2	Y	2					33
							2	9									
05	185	N	185	-0-	-0-	-0-	14	1	171	2	Y	-0-	2	1			31
06	170	N	170	-0-	-0-	-0-	11	1	157	2	Y	2	2	1			31
							2	9									
*07	179	N	179	-0-	-0-	-0-	8	1	169	2	Y	2					33
							2	9									

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6282	X	6282	-0-	-0-	-0-	391	1	5737	2	N	140	192	1			117
							154	9									
03	8244	X	8244	-0-	-0-	-0-	578	1	7367	2	N	272	91	1			298
							299	9									
04	6387	X	6387	-0-	-0-	-0-	431	1	5868	2	N	80	190	1			188
							88	9									
05	8529	X	8529	-0-	-0-	-0-	633	1	7653	2	N	221	99	1			310
							243	9									
06	7362	X	7362	-0-	-0-	-0-	451	1	6652	2	N	235	285	1			260
							259	9									
*07	7509	X	7509	-0-	-0-	-0-	317	1	7084	2	N	98	188	1			170
							108	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1278	X	1278	-0-	-0-	-0-	81	1	1188	2	N	8					98
							9	9									
03	1673	N	1673	-0-	-0-	-0-	120	1	1529	2	N	22	19	1			101
							24	9									
04	1678	N	1678	-0-	-0-	-0-	113	1	1540	2	N	23					124
							25	9									
05	1995	N	1995	-0-	-0-	-0-	152	1	1837	2	N	5	25	1			104
							6	9									
06	2131	N	2131	-0-	-0-	-0-	134	1	1968	2	N	26	27	1			103
							29	9									
*07	1684	N	1684	-0-	-0-	-0-	71	1	1577	2	N	33					136
							36	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1388	N	1388	-0-	-0-	-0-	88	1	1291	2	N	8					35
							9	9									
03	1866	N	1866	-0-	-0-	-0-	134	1	1711	2	N	19	20	1			34
							21	9									
04	1433	N	1433	-0-	-0-	-0-	97	1	1317	2	N	17					51
							19	9									
05	1991	N	1991	-0-	-0-	-0-	152	1	1835	2	N	4	22	1			33
							4	9									
06	1800	N	1440	-0-	-360	-0-	90	1	1330	2	N	18	20	1			31
							20	9									
07	1488	N	1423	-0-	-65	-0-	60	1	1342	2	N	19					50
							21	9									

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4350	X	3398	-0-	-952	-0-	107	1	3167	2	Y	113	109	1			114
							124	9									
03	6172	X	6172	-0-	-0-	-0-	186	1	5840	2	Y	133	145	1			102
							146	9									
04	4519	X	4519	-0-	-0-	-0-	133	1	4296	2	Y	82	111	1			73
							90	9									
05	4348	X	4348	-0-	-0-	-0-	153	1	4101	2	Y	85	92	1			66
							94	9									
06	4611	X	4611	-0-	-0-	-0-	140	1	4383	2	Y	80	62	1			84
							88	9									
07	T. A.		4380	-0-	4380	4380	136	1	4172	2	Y	65	58	1			91
							72	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9135	X	-0-	-0-	-9135	-0-					N	-0-					360
03	9765	X	-0-	-0-	-9765	-0-					N	-0-	19	1			341
04	7860	X	-0-	-0-	-7860	-0-					N	-0-					341
05	8122	X	-0-	-0-	-8122	-0-					N	-0-					341
06	6090	X	-0-	-0-	-6090	-0-					N	-0-					341
07	0	X	-0-	-0-	-0-	-0-					N	-0-					341

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1215	N	1215	-0-	-0-	-0-	77	1	1130	2	N	7					63
							8	9									
03	1192	N	1192	-0-	-0-	-0-	85	1	1087	2	N	18	16	1			65
							20	9									
04	1063	N	1063	-0-	-0-	-0-	72	1	977	2	N	13					78
							14	9									
05	1302	N	926	-0-	-376	-0-	71	1	854	2	N	1	16	1			63
							1	9									
06	1140	N	882	-0-	-258	-0-	55	1	813	2	N	13	12	1			64
							14	9									
07	1085	N	927	-0-	-158	-0-	38	1	859	2	N	27					91
							30	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	501	-0-	-21	-0-	16	1	485	2	Y	-0-					24
03	826	N	826	-0-	-0-	-0-	25	1	795	2	Y	5					29
							6	9									
04	722	N	722	-0-	-0-	-0-	21	1	686	2	Y	14					43
							15	9									
05	643	N	643	-0-	-0-	-0-	22	1	600	2	Y	19					62
							21	9									
06	750	N	640	-0-	-110	-0-	18	1	574	2	Y	44					106
							48	9									
*07	679	N	679	-0-	-0-	-0-	19	1	580	2	Y	73					179
							80	9									

HENRY RESOURCES LLC 378535
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

02	13224	X	9051	-0-	-4173	-0-	93	1	8726	3	Y	211	211	1			17
							232	9									
03	14136	X	9978	-0-	-4158	-0-	17	1	9698	3	Y	239	239	1	3	8	14
							263	9									
04	13680	X	8578	-0-	-5102	-0-	79	1	8109	3	Y	149	158	1			5
							226	4	164	9							
05	9078	X	9078	-0-	-0-	-0-	50	1	8840	3	Y	154	156	1			3
							19	4	169	9							
06	9780	X	7877	-0-	-1903	-0-	50	1	7644	3	Y	126	124	1			5
							44	4	139	9							
07	9982	X	7978	-0-	-2004	-0-	50	1	7787	3	Y	128	126	1			7
							141	9									

PERMIAN RESOURCES, LLC 655836
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

02	4002	X	3589	-0-	-413	-0-	3457	2	132	9	N	120	187	1			160
03	4123	X	3550	-0-	-573	-0-	3362	2	188	9	N	171	191	1			140
04	4140	X	3982	-0-	-158	-0-	3814	2	168	9	N	153	185	1			108
05	4278	X	3751	-0-	-527	-0-	3650	2	101	9	N	92					200
06	4140	X	3641	-0-	-499	-0-	3500	2	141	9	N	128	185	1			143
07	3441	X	2585	-0-	-856	-0-	2524	2	61	9	N	55					198

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

02	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
04	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4					4
05	434	N	401	-0-	-33	-0-	400	3	1	9	Y	1					5
06	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					5
07	341	N	204	-0-	-137	-0-	204	3			Y	-0-					5

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	414	-0-	-50	-0-	412	3	2	9	Y	2					31
03	630	N	630	-0-	-0-	-0-	628	3	2	9	Y	2					33
04	428	N	428	-0-	-0-	-0-	425	3	3	9	Y	3					36
05	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					36
06	480	N	407	-0-	-73	-0-	407	3			Y	-0-					36
07	403	N	278	-0-	-125	-0-	278	3			Y	-0-					36

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					133
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					133
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					133
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					133
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					133
*07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					133

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	5			-0-

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

02	290	N	135	-0-	-155	-0-	132	3	3	9	Y	3					35
03	303	N	303	-0-	-0-	-0-	297	3	6	9	Y	5					40
04	181	N	181	-0-	-0-	-0-	173	3	8	9	Y	7					47
05	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					47
06	300	N	192	-0-	-108	-0-	192	3			Y	-0-					47
*07	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					47

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

02	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
04	563	N	563	-0-	-0-	-0-	559	3	4	9	Y	4					4
05	558	N	528	-0-	-30	-0-	527	3	1	9	Y	1					5
06	540	N	479	-0-	-61	-0-	479	3			Y	-0-					5
07	589	N	527	-0-	-62	-0-	527	3			Y	-0-					5

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	366	-0-	-11	-0-	366	2			N	-0-					48
03	403	N	390	-0-	-13	-0-	390	2			N	-0-					48
04	420	N	364	-0-	-56	-0-	364	2			N	-0-					48
05	403	N	332	-0-	-71	-0-	332	2			N	-0-					48
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					48
07	372	N	355	-0-	-17	-0-	355	2			N	-0-					48

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					86
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					86
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					86
05	124	N	84	-0-	-40	-0-	84	2			N	-0-					86
06	120	N	108	-0-	-12	-0-	108	2			N	-0-					86
*07	124	N	97	-0-	-27	-0-	97	2			N	-0-					86

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	X	461	-0-	-90	-0-	461	2			N	-0-					-0-
03	589	X	495	-0-	-94	-0-	495	2			N	-0-					-0-
04	570	X	487	-0-	-83	-0-	487	2			N	-0-					-0-
05	527	X	525	-0-	-2	-0-	525	2			N	-0-					-0-
06	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*07	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	X	599	-0-	-416	-0-	599	2			N	-0-					-0-
03	1085	X	651	-0-	-434	-0-	651	2			N	-0-					-0-
04	1050	X	674	-0-	-376	-0-	674	2			N	-0-					-0-
05	713	X	678	-0-	-35	-0-	678	2			N	-0-					-0-
06	663	X	663	-0-	-0-	-0-	663	2			N	-0-					-0-
*07	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	X	300	-0-	-19	-0-	293	2	7	9	N	6					67
03	341	X	308	-0-	-33	-0-	308	2			N	-0-					67
04	330	X	307	-0-	-23	-0-	303	2	4	9	N	4					71
05	310	X	288	-0-	-22	-0-	288	2			N	-0-					71
06	300	X	293	-0-	-7	-0-	293	2			N	-0-					71
07	310	X	306	-0-	-4	-0-	305	2	1	9	N	1					72

HARRIETT (HARKEY) 39212 450 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
ACOCK OPERATING LIMITED 003596
BYNUM WELL #: 2 RRCID -> 275719 COMPL. DATE 07/19/2014 TOTAL DEPTH 5135 PERF. 4518 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	R	30	-0-	-0-	-0-	24	2	6	9	Y	5					113
03	36	R	36	-0-	-0-	-0-	32	2	4	9	Y	4					117
04	30	#	-0-	-0-	-30	-0-					Y	1					118
05	31	#	-0-	-0-	-31	-0-					Y	2					120
06	30	#	-0-	-0-	-30	-0-					Y	3	57	1			66
07	31	#	-0-	-0-	-31	-0-					Y	2					68

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/13/2016 - PLUGGED 05/13/16

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/01/2016 - P/A 08/01/2016

SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/02/2016 - P/A 08/02/2016

HARTGROVE (TANNEHILL) //CONT.// 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

02	783	N	540	-0-	-243	-0-	537	2	3	9	N	3					118
03	961	N	725	-0-	-236	-0-	722	2	3	9	N	3					121
04	600	N	411	-0-	-189	-0-	407	2	4	9	N	4					125
05	589	N	294	-0-	-295	-0-	294	2			N	-0-					125
06	690	N	200	-0-	-490	-0-	200	2			N	-0-					125
*07	553	N	553	-0-	-0-	-0-	521	2	32	9	N	29					154

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 1B RRCID -> 279599 COMPL. DATE 01/16/2015 TOTAL DEPTH 4283 PERF. N/A

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANCHEZ WELL #: 1 RRCID -> 279888 COMPL. DATE 01/23/2015 TOTAL DEPTH 4297 PERF. N/A

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

02	464	#	72	-0-	-392	-0-	72	3			N	-0-					-0-
03	496	#	98	-0-	-398	-0-	98	3			N	-0-					-0-
04	300	#	25	-0-	-275	-0-	25	3			N	-0-					-0-
05	421	R	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	465	R	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*07	535	R	535	-0-	-0-	-0-	535	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	93	1	348	2	N	-0-					-0-
03	527	N	442	-0-	-85	-0-	93	1	349	2	N	-0-					-0-
04	510	N	99	-0-	-411	-0-	99	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	420	N	174	-0-	-246	-0-	25	1	149	2	N	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	100	1	432	2	N	1	1	8			-0-
							1	9									

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

02	377	N	244	-0-	-133	-0-	49	1	195	2	N	-0-					-0-
03	310	N	239	-0-	-71	-0-	44	1	195	2	N	-0-					-0-
04	240	N	42	-0-	-198	-0-	42	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	240	N	168	-0-	-72	-0-	52	1	116	2	N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	53	1	276	2	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

02	812	N	759	-0-	-53	-0-	759	3			N	-0-					-0-
03	837	N	818	-0-	-19	-0-	818	3			N	-0-					-0-
04	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

02	899	N	888	-0-	-11	-0-	18	1	864	3	Y	5	5	1			1
							6	9									
03	940	N	940	-0-	-0-	-0-	20	1	914	3	Y	5	5	1			1
							6	9									
*04	930	N	909	-0-	-21	-0-	26	1	879	3	Y	4	4	1			1
							4	9									
05	961	N	941	-0-	-20	-0-	20	1	917	3	Y	4	4	1			1
							4	9									
*06	900	N	884	-0-	-16	-0-	40	1	840	3	Y	4	4	1			1
							4	9									
07	930	N	906	-0-	-24	-0-	19	1	883	3	Y	4	4	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	303	-0-		-16	-0-	6	1	293	3	Y	4	3	1			1
								4	9									
03	344	N	344	-0-		-0-	-0-	7	1	333	3	Y	4	4	1			1
								4	9									
*04	334	N	334	-0-		-0-	-0-	9	1	321	3	Y	4	4	1			1
								4	9									
05	362	N	362	-0-		-0-	-0-	8	1	350	3	Y	4	4	1			1
								4	9									
*06	355	N	355	-0-		-0-	-0-	16	1	335	3	Y	4	4	1			1
								4	9									
*07	364	N	364	-0-		-0-	-0-	7	1	353	3	Y	4	4	1			1
								4	9									

SCHEUBER, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	371	-0-		-6	-0-	7	1	358	3	Y	5	5	1			1
								6	9									
03	403	N	382	-0-		-21	-0-	8	1	368	3	Y	5	5	1			1
								6	9									
*04	390	N	371	-0-		-19	-0-	10	1	357	3	Y	4	4	1			1
								4	9									
05	403	N	360	-0-		-43	-0-	7	1	349	3	Y	4	4	1			1
								4	9									
*06	370	N	370	-0-		-0-	-0-	17	1	349	3	Y	4	4	1			1
								4	9									
07	372	N	364	-0-		-8	-0-	7	1	353	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-		-0-	-0-	7	1	331	3	Y	9	8	1			2
								10	9									
03	457	N	457	-0-		-0-	-0-	10	1	437	3	Y	9	9	1			2
								10	9									
*04	457	N	457	-0-		-0-	-0-	13	1	435	3	Y	8	8	1			2
								9	9									
05	469	N	469	-0-		-0-	-0-	10	1	448	3	Y	10	9	1			3
								11	9									
*06	446	N	446	-0-		-0-	-0-	20	1	418	3	Y	7	7	1			3
								8	9									
*07	398	N	398	-0-		-0-	-0-	8	1	381	3	Y	8	9	1			2
								9	9									

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	577	-0-		-32	-0-	12	1	559	3	Y	5	5	1			1
								6	9									
03	651	N	643	-0-		-8	-0-	14	1	623	3	Y	5	5	1			1
								6	9									
*04	630	N	618	-0-		-12	-0-	17	1	597	3	Y	4	4	1			1
								4	9									
05	645	N	645	-0-		-0-	-0-	13	1	628	3	Y	4	4	1			1
								4	9									
*06	630	N	628	-0-		-2	-0-	29	1	595	3	Y	4	4	1			1
								4	9									
*07	653	N	653	-0-		-0-	-0-	13	1	636	3	Y	4	4	1			1
								4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-		-0-	-0-	5	1	224	3	Y	5	5	1			1
								6	9									
03	254	N	254	-0-		-0-	-0-	5	1	243	3	Y	5	5	1			1
								6	9									
*04	240	N	239	-0-		-1	-0-	7	1	228	3	Y	4	4	1			1
								4	9									
05	248	N	243	-0-		-5	-0-	5	1	234	3	Y	4	4	1			1
								4	9									
*06	240	N	231	-0-		-9	-0-	10	1	217	3	Y	4	4	1			1
								4	9									
07	248	N	237	-0-		-11	-0-	5	1	228	3	Y	4	4	1			1
								4	9									

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	515	-0-		-36	-0-	10	1	494	3	Y	10	10	1			2
								11	9									
03	589	N	559	-0-		-30	-0-	12	1	537	3	Y	9	9	1			2
								10	9									
*04	570	N	511	-0-		-59	-0-	14	1	488	3	Y	8	8	1			2
								9	9									
05	558	N	549	-0-		-9	-0-	11	1	527	3	Y	10	9	1			3
								11	9									
*06	625	N	625	-0-		-0-	-0-	28	1	589	3	Y	7	7	1			3
								8	9									
*07	810	N	810	-0-		-0-	-0-	17	1	784	3	Y	8	9	1			2
								9	9									

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1894	N	1894	-0-		-0-	-0-	38	1	1846	3	Y	9	10	1			2
								10	9									
03	2040	N	2040	-0-		-0-	-0-	44	1	1986	3	Y	9	9	1			2
								10	9									
*04	1969	N	1969	-0-		-0-	-0-	55	1	1905	3	Y	8	8	1			2
								9	9									
05	2028	N	2028	-0-		-0-	-0-	42	1	1975	3	Y	10	9	1			3
								11	9									
*06	1950	N	1941	-0-		-9	-0-	88	1	1845	3	Y	7	7	1			3
								8	9									
07	2015	N	1978	-0-		-37	-0-	41	1	1928	3	Y	8	9	1			2
								9	9									

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	771	-0-		-157	-0-	15	1	750	3	Y	5	5	1			1
								6	9									
03	930	N	751	-0-		-179	-0-	16	1	729	3	Y	5	5	1			1
								6	9									
*04	870	N	650	-0-		-220	-0-	18	1	628	3	Y	4	4	1			1
								4	9									
05	837	N	619	-0-		-218	-0-	13	1	602	3	Y	4	4	1			1
								4	9									
*06	720	N	681	-0-		-39	-0-	31	1	646	3	Y	4	4	1			1
								4	9									
07	682	N	671	-0-		-11	-0-	14	1	653	3	Y	4	4	1			1
								4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	8	1	392	3	Y	5	5	1			1
							6	9									
03	434	N	434	-0-	-0-	-0-	9	1	419	3	Y	5	5	1			1
							6	9									
*04	428	N	428	-0-	-0-	-0-	12	1	412	3	Y	4	4	1			1
							4	9									
05	439	N	439	-0-	-0-	-0-	9	1	426	3	Y	4	4	1			1
							4	9									
*06	518	N	518	-0-	-0-	-0-	24	1	491	3	Y	3	3	1			1
							3	9									
*07	727	N	727	-0-	-0-	-0-	15	1	708	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	594	-0-	-73	-0-	12	1	576	3	Y	5	5	1			1
							6	9									
03	713	N	558	-0-	-155	-0-	12	1	540	3	Y	5	5	1			1
							6	9									
*04	690	N	544	-0-	-146	-0-	15	1	525	3	Y	4	4	1			1
							4	9									
05	620	N	550	-0-	-70	-0-	11	1	535	3	Y	4	4	1			1
							4	9									
*06	540	N	530	-0-	-10	-0-	24	1	502	3	Y	4	4	1			1
							4	9									
07	558	N	551	-0-	-7	-0-	11	1	536	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698	N	698	-0-	-0-	-0-	14	1	674	3	Y	9	10	1			2
							10	9									
03	744	N	714	-0-	-30	-0-	15	1	689	3	Y	9	9	1			2
							10	9									
*04	720	N	712	-0-	-8	-0-	20	1	683	3	Y	8	8	1			2
							9	9									
05	744	N	732	-0-	-12	-0-	15	1	706	3	Y	10	9	1			3
							11	9									
*06	718	N	718	-0-	-0-	-0-	32	1	678	3	Y	7	7	1			3
							8	9									
*07	800	N	800	-0-	-0-	-0-	16	1	775	3	Y	8	9	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	800	-0-	-12	-0-	16	1	774	3	Y	9	10	1			2
							10	9									
03	899	N	880	-0-	-19	-0-	19	1	851	3	Y	9	9	1			2
							10	9									
*04	897	N	897	-0-	-0-	-0-	25	1	863	3	Y	8	8	1			2
							9	9									
05	976	N	976	-0-	-0-	-0-	20	1	945	3	Y	10	9	1			3
							11	9									
*06	924	N	924	-0-	-0-	-0-	42	1	874	3	Y	7	7	1			3
							8	9									
*07	943	N	943	-0-	-0-	-0-	19	1	916	3	Y	7	8	1			2
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	464	-0-		-58	-0-	9	1	445	3	Y	9	10	1			2
								10	9									
03	558	N	469	-0-		-89	-0-	10	1	449	3	Y	9	9	1			2
								10	9									
*04	540	N	451	-0-		-89	-0-	12	1	430	3	Y	8	8	1			2
								9	9									
05	496	N	409	-0-		-87	-0-	8	1	390	3	Y	10	9	1			3
								11	9									
*06	524	N	524	-0-		-0-	-0-	24	1	494	3	Y	5	6	1			2
								6	9									
*07	481	N	481	-0-		-0-	-0-	10	1	462	3	Y	8	8	1			2
								9	9									

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	489	-0-		-4	-0-	10	1	475	3	Y	4	4	1			1
								4	9									
03	527	N	433	-0-		-94	-0-	9	1	420	3	Y	4	4	1			1
								4	9									
*04	480	N	425	-0-		-55	-0-	12	1	409	3	Y	4	4	1			1
								4	9									
05	527	N	437	-0-		-90	-0-	9	1	424	3	Y	4	4	1			1
								4	9									
*06	497	N	497	-0-		-0-	-0-	23	1	471	3	Y	3	3	1			1
								3	9									
07	434	N	381	-0-		-53	-0-	8	1	369	3	Y	4	4	1			1
								4	9									

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-		-0-	-0-	5	1	255	3	Y	5	5	1			1
								6	9									
03	279	N	259	-0-		-20	-0-	6	1	247	3	Y	5	5	1			1
								6	9									
*04	293	N	293	-0-		-0-	-0-	8	1	281	3	Y	4	4	1			1
								4	9									
05	334	N	334	-0-		-0-	-0-	7	1	323	3	Y	4	4	1			1
								4	9									
*06	314	N	314	-0-		-0-	-0-	14	1	296	3	Y	4	4	1			1
								4	9									
*07	329	N	329	-0-		-0-	-0-	7	1	318	3	Y	4	4	1			1
								4	9									

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	251	-0-		-10	-0-	5	1	242	3	Y	4	3	1			1
								4	9									
03	265	N	265	-0-		-0-	-0-	6	1	255	3	Y	4	4	1			1
								4	9									
*04	238	N	238	-0-		-0-	-0-	7	1	227	3	Y	4	4	1			1
								4	9									
05	279	N	273	-0-		-6	-0-	6	1	263	3	Y	4	4	1			1
								4	9									
*06	270	N	263	-0-		-7	-0-	12	1	247	3	Y	4	4	1			1
								4	9									
*07	267	N	267	-0-		-0-	-0-	5	1	258	3	Y	4	4	1			1
								4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	11	1	540	3	Y	4	4	1			1
							4	9									
03	688	N	688	-0-	-0-	-0-	15	1	667	3	Y	5	5	1			1
							6	9									
*04	613	N	613	-0-	-0-	-0-	17	1	592	3	Y	4	4	1			1
							4	9									
05	615	N	615	-0-	-0-	-0-	13	1	598	3	Y	4	4	1			1
							4	9									
*06	580	N	580	-0-	-0-	-0-	26	1	550	3	Y	4	4	1			1
							4	9									
*07	592	N	592	-0-	-0-	-0-	12	1	576	3	Y	4	4	1			1
							4	9									

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1028	-0-	-45	-0-	21	1	997	3	Y	9	10	1			2
							10	9									
03	1115	N	1115	-0-	-0-	-0-	24	1	1081	3	Y	9	9	1			2
							10	9									
*04	1102	N	1102	-0-	-0-	-0-	31	1	1062	3	Y	8	8	1			2
							9	9									
05	1123	N	1123	-0-	-0-	-0-	23	1	1089	3	Y	10	9	1			3
							11	9									
*06	1081	N	1081	-0-	-0-	-0-	49	1	1024	3	Y	7	7	1			3
							8	9									
*07	1101	N	1101	-0-	-0-	-0-	23	1	1069	3	Y	8	9	1			2
							9	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	278	-0-	-70	-0-	6	1	272	3	Y	-0-					-0-
03	310	N	220	-0-	-90	-0-	5	1	215	3	Y	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	9	1	308	3	Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	7	1	305	3	Y	-0-					-0-
*06	306	N	306	-0-	-0-	-0-	14	1	292	3	Y	-0-					-0-
07	341	N	312	-0-	-29	-0-	6	1	306	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	10	1	509	3	Y	9	10	1			2
							10	9									
03	589	N	537	-0-	-52	-0-	12	1	515	3	Y	9	9	1			2
							10	9									
*04	540	N	533	-0-	-7	-0-	15	1	509	3	Y	8	8	1			2
							9	9									
05	564	N	564	-0-	-0-	-0-	12	1	541	3	Y	10	9	1			3
							11	9									
*06	510	N	469	-0-	-41	-0-	21	1	440	3	Y	7	7	1			3
							8	9									
07	558	N	542	-0-	-16	-0-	11	1	522	3	Y	8	9	1			2
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	8	1	368	3	Y	5	5	1			1
							6	9									
03	403	N	401	-0-	-2	-0-	9	1	386	3	Y	5	5	1			1
							6	9									
*04	398	N	398	-0-	-0-	-0-	11	1	383	3	Y	4	4	1			1
							4	9									
05	541	N	541	-0-	-0-	-0-	11	1	526	3	Y	4	4	1			1
							4	9									
*06	549	N	549	-0-	-0-	-0-	25	1	520	3	Y	4	4	1			1
							4	9									
*07	564	N	564	-0-	-0-	-0-	12	1	548	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

02	290	N	220	-0-	-70	-0-	4	1	216	3	Y	-0-					-0-
03	310	N	249	-0-	-61	-0-	5	1	244	3	Y	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	7	1	247	3	Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	6	1	278	3	Y	4	3	1			1
							4	9									
*06	266	N	266	-0-	-0-	-0-	12	1	251	3	Y	3	3	1			1
							3	9									
*07	268	N	268	-0-	-0-	-0-	5	1	259	3	Y	4	4	1			1
							4	9									

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

02	725	N	711	-0-	-14	-0-	14	1	686	3	Y	10	10	1			2
							11	9									
03	775	N	775	-0-	-0-	-0-	17	1	748	3	Y	9	9	1			2
							10	9									
*04	746	N	746	-0-	-0-	-0-	21	1	716	3	Y	8	8	1			2
							9	9									
05	750	N	750	-0-	-0-	-0-	15	1	724	3	Y	10	9	1			3
							11	9									
*06	700	N	700	-0-	-0-	-0-	32	1	660	3	Y	7	7	1			3
							8	9									
07	713	N	675	-0-	-38	-0-	14	1	652	3	Y	8	9	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

02	1392	N	1051	-0-	-341	-0-	21	1	1020	3	Y	9	10	1			2
							10	9									
03	1302	N	1121	-0-	-181	-0-	24	1	1087	3	Y	9	9	1			2
							10	9									
*04	1260	N	1117	-0-	-143	-0-	31	1	1082	3	Y	4	5	1			1
							4	9									
05	1373	N	1373	-0-	-0-	-0-	29	1	1340	3	Y	4	4	1			1
							4	9									
*06	1264	N	1264	-0-	-0-	-0-	58	1	1202	3	Y	4	4	1			1
							4	9									
07	1147	N	1106	-0-	-41	-0-	23	1	1079	3	Y	4	4	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1051	-0-		-22	-0-	21	1	1020	3	Y	9	10	1			2
								10	9									
03	1116	N	1116	-0-		-0-	-0-	24	1	1082	3	Y	9	9	1			2
								10	9									
*04	1106	N	1106	-0-		-0-	-0-	31	1	1066	3	Y	8	8	1			2
								9	9									
05	1154	N	1154	-0-		-0-	-0-	24	1	1119	3	Y	10	9	1			3
								11	9									
*06	1110	N	1110	-0-		-0-	-0-	50	1	1052	3	Y	7	7	1			3
								8	9									
*07	1150	N	1150	-0-		-0-	-0-	24	1	1117	3	Y	8	9	1			2
								9	9									

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1173	N	1173	-0-		-0-	-0-	24	1	1143	3	Y	5	5	1			1
								6	9									
03	1271	N	1271	-0-		-0-	-0-	28	1	1237	3	Y	5	5	1			1
								6	9									
*04	1308	N	1308	-0-		-0-	-0-	37	1	1267	3	Y	4	4	1			1
								4	9									
05	1343	N	1343	-0-		-0-	-0-	28	1	1311	3	Y	4	4	1			1
								4	9									
*06	1283	N	1283	-0-		-0-	-0-	58	1	1221	3	Y	4	4	1			1
								4	9									
*07	1287	N	1287	-0-		-0-	-0-	27	1	1256	3	Y	4	4	1			1
								4	9									

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	664	-0-		-3	-0-	13	1	645	3	Y	5	5	1			1
								6	9									
03	694	N	694	-0-		-0-	-0-	15	1	673	3	Y	5	5	1			1
								6	9									
*04	690	N	668	-0-		-22	-0-	19	1	645	3	Y	4	4	1			1
								4	9									
05	713	N	655	-0-		-58	-0-	14	1	632	3	Y	8	7	1			2
								9	9									
*06	660	N	631	-0-		-29	-0-	28	1	594	3	Y	8	7	1			3
								9	9									
07	682	N	645	-0-		-37	-0-	13	1	623	3	Y	8	9	1			2
								9	9									

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	191	-0-		-12	-0-	4	1	187	3	Y	-0-					-0-
03	186	N	161	-0-		-25	-0-	4	1	157	3	Y	-0-					-0-
*04	180	N	160	-0-		-20	-0-	5	1	155	3	Y	-0-					-0-
05	186	N	172	-0-		-14	-0-	4	1	168	3	Y	-0-					-0-
*06	150	N	149	-0-		-1	-0-	7	1	142	3	Y	-0-					-0-
07	155	N	154	-0-		-1	-0-	3	1	151	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	593	-0-		-16	-0-	12	1 6 9	575	3	Y	5	5	1			1
03	651	N	631	-0-		-20	-0-	14	1 6 9	611	3	Y	5	5	1			1
*04	630	N	606	-0-		-24	-0-	17	1 4 9	585	3	Y	4	4	1			1
05	620	N	617	-0-		-3	-0-	13	1 4 9	600	3	Y	4	4	1			1
*06	600	N	550	-0-		-50	-0-	25	1 3 9	522	3	Y	3	3	1			1
*07	630	N	630	-0-		-0-	-0-	13	1 4 9	613	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1362	N	1362	-0-		-0-	-0-	27	1 10 9	1325	3	Y	9	10	1			2
03	1457	N	1456	-0-		-1	-0-	32	1 10 9	1414	3	Y	9	9	1			2
*04	1410	N	1381	-0-		-29	-0-	39	1 9 9	1333	3	Y	8	8	1			2
05	1457	N	1396	-0-		-61	-0-	29	1 11 9	1356	3	Y	10	9	1			3
*06	1410	N	1306	-0-		-104	-0-	59	1 8 9	1239	3	Y	7	7	1			3
07	1426	N	1285	-0-		-141	-0-	26	1 8 9	1251	3	Y	7	8	1			2

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-		-0-	-0-	10	1 6 9	474	3	Y	5	5	1			1
03	485	N	485	-0-		-0-	-0-	10	1 9 9	466	3	Y	8	7	1			2
*04	530	N	530	-0-		-0-	-0-	15	1 9 9	506	3	Y	8	8	1			2
05	371	N	371	-0-		-0-	-0-	8	1 11 9	352	3	Y	10	9	1			3
*06	372	N	372	-0-		-0-	-0-	17	1 8 9	347	3	Y	7	7	1			3
*07	388	N	388	-0-		-0-	-0-	8	1 9 9	371	3	Y	8	9	1			2

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1293	N	1293	-0-		-0-	-0-	26	1 10 9	1257	3	Y	9	10	1			2
03	1395	N	1247	-0-		-148	-0-	27	1 10 9	1210	3	Y	9	9	1			2
*04	1227	N	1227	-0-		-0-	-0-	34	1 9 9	1184	3	Y	8	8	1			2
05	1395	N	1284	-0-		-111	-0-	27	1 11 9	1246	3	Y	10	9	1			3
*06	1226	N	1226	-0-		-0-	-0-	56	1 8 9	1162	3	Y	7	7	1			3
*07	1286	N	1286	-0-		-0-	-0-	26	1 9 9	1251	3	Y	8	9	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	972	-0-	-14	-0-	19	1	942	3	Y	10	10	1			2
							11	9									
03	1059	N	1059	-0-	-0-	-0-	23	1	1026	3	Y	9	9	1			2
							10	9									
*04	1020	N	983	-0-	-37	-0-	27	1	947	3	Y	8	8	1			2
							9	9									
05	1054	N	1018	-0-	-36	-0-	21	1	986	3	Y	10	9	1			3
							11	9									
*06	1020	N	980	-0-	-40	-0-	44	1	928	3	Y	7	7	1			3
							8	9									
07	1023	N	959	-0-	-64	-0-	20	1	930	3	Y	8	9	1			2
							9	9									

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1144	N	1144	-0-	-0-	-0-	23	1	1110	3	Y	10	10	1			2
							11	9									
03	1253	N	1253	-0-	-0-	-0-	27	1	1216	3	Y	9	9	1			2
							10	9									
*04	1181	N	1181	-0-	-0-	-0-	33	1	1139	3	Y	8	8	1			2
							9	9									
05	1209	N	1193	-0-	-16	-0-	25	1	1157	3	Y	10	9	1			3
							11	9									
*06	1200	N	1144	-0-	-56	-0-	52	1	1084	3	Y	7	7	1			3
							8	9									
07	1209	N	1122	-0-	-87	-0-	23	1	1090	3	Y	8	9	1			2
							9	9									

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	905	-0-	-52	-0-	18	1	881	3	Y	5	5	1			1
							6	9									
03	961	N	867	-0-	-94	-0-	19	1	842	3	Y	5	5	1			1
							6	9									
*04	930	N	884	-0-	-46	-0-	25	1	855	3	Y	4	4	1			1
							4	9									
05	1014	N	1014	-0-	-0-	-0-	21	1	989	3	Y	4	4	1			1
							4	9									
*06	970	N	970	-0-	-0-	-0-	44	1	922	3	Y	4	4	1			1
							4	9									
*07	1010	N	1010	-0-	-0-	-0-	21	1	985	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1087	-0-	-15	-0-	22	1	1055	3	Y	9	10	1			2
							10	9									
03	1470	N	1470	-0-	-0-	-0-	32	1	1428	3	Y	9	9	1			2
							10	9									
*04	1127	N	1127	-0-	-0-	-0-	32	1	1086	3	Y	8	8	1			2
							9	9									
05	1369	N	1369	-0-	-0-	-0-	28	1	1330	3	Y	10	9	1			3
							11	9									
*06	1423	N	1423	-0-	-0-	-0-	65	1	1350	3	Y	7	7	1			3
							8	9									
*07	1459	N	1459	-0-	-0-	-0-	30	1	1420	3	Y	8	9	1			2
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	N	655	-0-		-0-	-0-	13	1	632	3	Y	9	10	1			2
								10	9									
03	698	N	698	-0-		-0-	-0-	15	1	673	3	Y	9	9	1			2
								10	9									
*04	671	N	671	-0-		-0-	-0-	19	1	643	3	Y	8	8	1			2
								9	9									
05	699	N	699	-0-		-0-	-0-	15	1	678	3	Y	5	6	1			1
								6	9									
*06	672	N	672	-0-		-0-	-0-	31	1	637	3	Y	4	4	1			1
								4	9									
*07	697	N	697	-0-		-0-	-0-	14	1	679	3	Y	4	4	1			1
								4	9									

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	644	-0-		-0-	-0-	13	1	622	3	Y	8	9	1			2
								9	9									
03	681	N	681	-0-		-0-	-0-	15	1	656	3	Y	9	9	1			2
								10	9									
*04	659	N	659	-0-		-0-	-0-	18	1	632	3	Y	8	8	1			2
								9	9									
05	620	N	512	-0-		-108	-0-	11	1	492	3	Y	8	8	1			2
								9	9									
*06	600	N	532	-0-		-68	-0-	24	1	501	3	Y	6	6	1			2
								7	9									
*07	719	N	719	-0-		-0-	-0-	15	1	695	3	Y	8	8	1			2
								9	9									

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1083	N	1083	-0-		-0-	-0-	22	1	1052	3	Y	8	9	1			2
								9	9									
03	1214	N	1214	-0-		-0-	-0-	26	1	1178	3	Y	9	9	1			2
								10	9									
*04	1170	N	1143	-0-		-27	-0-	32	1	1102	3	Y	8	8	1			2
								9	9									
05	1157	N	1157	-0-		-0-	-0-	24	1	1122	3	Y	10	9	1			3
								11	9									
*06	1170	N	1081	-0-		-89	-0-	49	1	1024	3	Y	7	7	1			3
								8	9									
07	1178	N	1102	-0-		-76	-0-	23	1	1070	3	Y	8	9	1			2
								9	9									

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	481	-0-		-12	-0-	10	1	465	3	Y	5	5	1			1
								6	9									
03	527	N	511	-0-		-16	-0-	11	1	494	3	Y	5	5	1			1
								6	9									
*04	510	N	485	-0-		-25	-0-	14	1	467	3	Y	4	4	1			1
								4	9									
05	581	N	581	-0-		-0-	-0-	12	1	565	3	Y	4	4	1			1
								4	9									
*06	674	N	674	-0-		-0-	-0-	31	1	639	3	Y	4	4	1			1
								4	9									
*07	708	N	708	-0-		-0-	-0-	15	1	689	3	Y	4	4	1			1
								4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	916	N	916	-0-	-0-	-0-	18	1 6 9	892	3	Y	5	5	1			1
03	1023	N	991	-0-	-32	-0-	22	1 6 9	963	3	Y	5	5	1			1
*04	990	N	949	-0-	-41	-0-	27	1 4 9	918	3	Y	4	4	1			1
05	992	N	984	-0-	-8	-0-	21	1 4 9	959	3	Y	4	4	1			1
*06	960	N	936	-0-	-24	-0-	43	1 4 9	889	3	Y	4	4	1			1
07	992	N	991	-0-	-1	-0-	20	1 4 9	967	3	Y	4	4	1			1

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0-	-0-	11	1 6 9	518	3	Y	5	5	1			1
03	590	N	590	-0-	-0-	-0-	13	1 6 9	571	3	Y	5	5	1			1
*04	600	N	513	-0-	-87	-0-	14	1 4 9	495	3	Y	4	4	1			1
05	652	N	652	-0-	-0-	-0-	14	1 4 9	634	3	Y	4	4	1			1
*06	570	N	490	-0-	-80	-0-	22	1 3 9	465	3	Y	3	3	1			1
*07	611	N	611	-0-	-0-	-0-	13	1 4 9	594	3	Y	4	4	1			1

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	623	N	623	-0-	-0-	-0-	12	1 6 9	605	3	Y	5	5	1			1
03	616	N	616	-0-	-0-	-0-	13	1 6 9	597	3	Y	5	5	1			1
*04	587	N	587	-0-	-0-	-0-	16	1 4 9	567	3	Y	4	4	1			1
05	624	N	624	-0-	-0-	-0-	13	1 4 9	607	3	Y	4	4	1			1
*06	610	N	610	-0-	-0-	-0-	28	1 4 9	578	3	Y	4	4	1			1
*07	614	N	614	-0-	-0-	-0-	13	1 4 9	597	3	Y	4	4	1			1

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1071	-0-	-31	-0-	21	1 6 9	1044	3	Y	5	5	1			1
03	1158	N	1158	-0-	-0-	-0-	25	1 6 9	1127	3	Y	5	5	1			1
*04	1110	N	1109	-0-	-1	-0-	31	1 9 9	1069	3	Y	8	7	1			2
05	1156	N	1156	-0-	-0-	-0-	24	1 11 9	1121	3	Y	10	9	1			3
*06	1110	N	1107	-0-	-3	-0-	50	1 7 9	1050	3	Y	6	7	1			2
07	1147	N	1134	-0-	-13	-0-	23	1 4 9	1107	3	Y	4	5	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0-	-0-	11	1	535	3	Y	5	5	1			1
							6	9									
03	594	N	594	-0-	-0-	-0-	13	1	575	3	Y	5	5	1			1
							6	9									
*04	574	N	574	-0-	-0-	-0-	16	1	549	3	Y	8	7	1			2
							9	9									
05	589	N	574	-0-	-15	-0-	12	1	551	3	Y	10	9	1			3
							11	9									
*06	570	N	536	-0-	-34	-0-	24	1	504	3	Y	7	7	1			3
							8	9									
07	589	N	558	-0-	-31	-0-	11	1	538	3	Y	8	9	1			2
							9	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	5	1	228	3	Y	5	5	1			1
							6	9									
03	278	N	278	-0-	-0-	-0-	6	1	266	3	Y	5	5	1			1
							6	9									
*04	269	N	269	-0-	-0-	-0-	7	1	258	3	Y	4	4	1			1
							4	9									
05	251	N	251	-0-	-0-	-0-	5	1	242	3	Y	4	4	1			1
							4	9									
*06	256	N	256	-0-	-0-	-0-	12	1	240	3	Y	4	4	1			1
							4	9									
07	248	N	247	-0-	-1	-0-	5	1	238	3	Y	4	4	1			1
							4	9									

VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	249	-0-	-99	-0-	28	1	221	2	Y	-0-					-0-
03	399	N	399	-0-	-0-	-0-	48	1	351	2	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	44	1	316	2	Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	390	N	276	-0-	-114	-0-	33	1	243	2	Y	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	46	1	329	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	19	1	151	2	Y	6	7	1			6
							7	9									
03	264	N	264	-0-	-0-	-0-	31	1	227	2	Y	5	8	1			3
							6	9									
04	240	N	99	-0-	-141	-0-	12	1	87	2	Y	-0-	3	1			-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	35	1	272	2	Y	-0-	1	1			1
03	289	N	289	-0-	-0-	-0-	34	1	253	2	Y	2	2	1			1
							2	9									
04	270	N	114	-0-	-156	-0-	14	1	98	2	Y	2	1	1			2
							2	9									
05	279	N	-0-	-0-	-279	-0-					Y	2	2	1			2
06	270	N	203	-0-	-67	-0-	24	1	178	2	Y	1	2	1			1
							1	9									
*07	1016	N	1016	-0-	-0-	-0-	123	1	891	2	Y	2	2	1			1
							2	9									

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	17	1	130	2	Y	1	2	1			1
							1	9									
03	186	N	169	-0-	-17	-0-	20	1	146	2	Y	3	3	1			1
							3	9									
04	154	N	154	-0-	-0-	-0-	19	1	132	2	Y	3	2	1			2
							3	9									
05	155	N	-0-	-0-	-155	-0-					Y	3	3	1			2
06	150	N	78	-0-	-72	-0-	9	1	66	2	Y	3	3	1			2
							3	9									
07	155	N	82	-0-	-73	-0-	10	1	70	2	Y	2	3	1			1
							2	9									

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	254	-0-	-7	-0-	29	1	225	2	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	36	1	284	2	Y	-0-	1	1			1
03	335	N	335	-0-	-0-	-0-	40	1	293	2	Y	2	2	1			1
							2	9									
04	300	N	225	-0-	-75	-0-	27	1	196	2	Y	2	1	1			2
							2	9									
05	310	N	-0-	-0-	-310	-0-					Y	2	2	1			2
06	364	N	364	-0-	-0-	-0-	43	1	320	2	Y	1	2	1			1
							1	9									
*07	321	N	321	-0-	-0-	-0-	39	1	280	2	Y	2	2	1			1
							2	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	37	1	289	2	Y	-0-					-0-
03	1242	N	1242	-0-	-0-	-0-	149	1	1093	2	Y	-0-					-0-
04	476	N	476	-0-	-0-	-0-	58	1	418	2	Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	120	N	30	-0-	-90	-0-	4	1	26	2	Y	-0-					-0-
07	124	N	60	-0-	-64	-0-	7	1	53	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626	N	626	-0-	-0-	-0-	70	1	547	2	Y	8	10	1			9
							9	9									
03	558	N	498	-0-	-60	-0-	58	1	425	2	Y	14	15	1			8
							15	9									
04	630	N	345	-0-	-285	-0-	41	1	289	2	Y	14	10	1			12
							15	9									
05	682	N	-0-	-0-	-682	-0-					Y	16	16	1			12
06	480	N	236	-0-	-244	-0-	26	1	195	2	Y	14	16	1			10
							15	9									
07	372	N	353	-0-	-19	-0-	41	1	298	2	Y	13	16	1			7
							14	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0-	-0-	71	1	558	2	Y	1	2	1			1
							1	9									
03	697	N	697	-0-	-0-	-0-	83	1	611	2	Y	3	3	1			1
							3	9									
04	578	N	578	-0-	-0-	-0-	71	1	504	2	Y	3	2	1			2
							3	9									
05	527	N	-0-	-0-	-527	-0-					Y	3	3	1			2
06	762	N	762	-0-	-0-	-0-	90	1	669	2	Y	3	3	1			2
							3	9									
*07	768	N	768	-0-	-0-	-0-	93	1	673	2	Y	2	3	1			1
							2	9									

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	60	1	471	2	Y	2	3	1			2
							2	9									
03	427	N	427	-0-	-0-	-0-	51	1	372	2	Y	4	4	1			2
							4	9									
04	540	N	511	-0-	-29	-0-	62	1	445	2	Y	4	3	1			3
							4	9									
05	558	N	-0-	-0-	-558	-0-					Y	4	4	1			3
06	1107	N	1107	-0-	-0-	-0-	132	1	972	2	Y	3	4	1			2
							3	9									
*07	1118	N	1118	-0-	-0-	-0-	136	1	980	2	Y	2	3	1			1
							2	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	17	1	134	2	Y	-0-					-0-
03	486	N	486	-0-	-0-	-0-	58	1	428	2	Y	-0-					-0-
04	120	N	84	-0-	-36	-0-	10	1	74	2	Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	120	N	69	-0-	-51	-0-	8	1	61	2	Y	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	13	1	92	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	745	-0-	-0-	-0-	84	1	658	2	Y	3	3	1			3
							3	9									
03	635	N	635	-0-	-0-	-0-	75	1	552	2	Y	7	6	1			4
							8	9									
04	632	N	632	-0-	-0-	-0-	77	1	547	2	Y	7	5	1			6
							8	9									
05	279	N	-0-	-0-	-279	-0-					Y	8	8	1			6
06	923	N	923	-0-	-0-	-0-	109	1	806	2	Y	7	8	1			5
							8	9									
*07	429	N	429	-0-	-0-	-0-	52	1	373	2	Y	4	7	1			2
							4	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	-0-	-0-	-203	-0-					Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	760	-0-	-110	-0-	85	1	664	2	Y	10	12	1			10
							11	9									
03	907	N	907	-0-	-0-	-0-	107	1	782	2	Y	16	17	1			9
							18	9									
04	968	N	968	-0-	-0-	-0-	117	1	833	2	Y	16	12	1			13
							18	9									
05	744	N	-0-	-0-	-744	-0-					Y	18	18	1			13
06	1210	N	1210	-0-	-0-	-0-	142	1	1050	2	Y	16	18	1			11
							18	9									
*07	1039	N	1039	-0-	-0-	-0-	124	1	898	2	Y	15	18	1			8
							17	9									

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	-0-	-0-	-435	-0-					Y	5	4	1			5
03	860	N	860	-0-	-0-	-0-	102	1	748	2	Y	9	9	1			5
							10	9									
04	480	N	391	-0-	-89	-0-	47	1	335	2	Y	8	6	1			7
							9	9									
05	0	N	-0-	-0-	-0-	-0-					Y	3	8	1			2
06	480	N	-0-	-0-	-480	-0-					Y	-0-	2	1			-0-
07	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	-0-	-0-	-4	-0-					Y	1	2	1			1
03	31	N	-0-	-0-	-31	-0-					Y	3	3	1			1
04	0	N	-0-	-0-	-0-	-0-					Y	2	1	1			2
05	0	N	-0-	-0-	-0-	-0-					Y	3	3	1			2
06	0	N	-0-	-0-	-0-	-0-					Y	3	3	1			2
07	0	N	-0-	-0-	-0-	-0-					Y	2	3	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	429	-0-	-209	-0-	48	1	377	2	Y	4	5	1			5
							4	9									
03	713	N	499	-0-	-214	-0-	59	1	430	2	Y	9	9	1			5
							10	9									
04	822	N	822	-0-	-0-	-0-	100	1	713	2	Y	8	6	1			7
							9	9									
05	465	N	-0-	-0-	-465	-0-					Y	10	10	1			7
06	480	N	233	-0-	-247	-0-	27	1	196	2	Y	9	10	1			6
							10	9									
07	713	N	178	-0-	-535	-0-	21	1	148	2	Y	8	10	1			4
							9	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0-	-0-	54	1	425	2	Y	5	6	1			5
							6	9									
03	417	N	417	-0-	-0-	-0-	49	1	358	2	Y	9	9	1			5
							10	9									
04	360	N	352	-0-	-8	-0-	42	1	301	2	Y	8	6	1			7
							9	9									
05	372	N	-0-	-0-	-372	-0-					Y	10	10	1			7
06	360	N	340	-0-	-20	-0-	39	1	291	2	Y	9	10	1			6
							10	9									
07	372	N	348	-0-	-24	-0-	41	1	298	2	Y	8	10	1			4
							9	9									

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	679	-0-	-46	-0-	77	1	599	2	Y	3	4	1			3
							3	9									
03	775	N	774	-0-	-1	-0-	92	1	676	2	Y	5	5	1			3
							6	9									
04	750	N	515	-0-	-235	-0-	63	1	446	2	Y	5	4	1			4
							6	9									
05	713	N	-0-	-0-	-713	-0-					Y	5	5	1			4
06	750	N	234	-0-	-516	-0-	27	1	203	2	Y	4	5	1			3
							4	9									
07	527	N	294	-0-	-233	-0-	35	1	253	2	Y	5	6	1			2
							6	9									

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	-0-	-0-	-348	-0-					Y	3	4	1			3
03	372	N	272	-0-	-100	-0-	32	1	234	2	Y	5	5	1			3
							6	9									
04	390	N	232	-0-	-158	-0-	28	1	198	2	Y	5	4	1			4
							6	9									
05	0	N	-0-	-0-	-0-	-0-					Y	5	5	1			4
06	270	N	-0-	-0-	-270	-0-					Y	4	5	1			3
07	248	N	226	-0-	-22	-0-	27	1	193	2	Y	5	6	1			2
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	61	1	475	2	Y	1	1	1			1
							1	9									
03	631	N	631	-0-	-0-	-0-	76	1	554	2	Y	1	1	1			1
							1	9									
04	724	N	724	-0-	-0-	-0-	89	1	634	2	Y	1	1	1			1
							1	9									
05	279	N	-0-	-0-	-279	-0-					Y	1	1	1			1
06	566	N	566	-0-	-0-	-0-	67	1	498	2	Y	1	1	1			1
							1	9									
07	279	N	216	-0-	-63	-0-	26	1	189	2	Y	1	1	1			1
							1	9									

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

02	325	N	325	-0-	-0-	-0-	37	1	287	2	Y	1	2	1			1
							1	9									
03	402	N	402	-0-	-0-	-0-	48	1	351	2	Y	3	3	1			1
							3	9									
04	621	N	621	-0-	-0-	-0-	76	1	542	2	Y	3	2	1			2
							3	9									
05	341	N	-0-	-0-	-341	-0-					Y	3	3	1			2
06	1050	N	1050	-0-	-0-	-0-	125	1	922	2	Y	3	3	1			2
							3	9									
*07	746	N	746	-0-	-0-	-0-	90	1	654	2	Y	2	3	1			1
							2	9									

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

02	805	N	805	-0-	-0-	-0-	91	1	711	2	Y	3	4	1			3
							3	9									
03	716	N	716	-0-	-0-	-0-	85	1	625	2	Y	5	5	1			3
							6	9									
04	781	N	781	-0-	-0-	-0-	95	1	680	2	Y	5	4	1			4
							6	9									
05	558	N	-0-	-0-	-558	-0-					Y	5	5	1			4
06	817	N	817	-0-	-0-	-0-	97	1	716	2	Y	4	5	1			3
							4	9									
*07	717	N	717	-0-	-0-	-0-	87	1	624	2	Y	5	6	1			2
							6	9									

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

02	464	N	214	-0-	-250	-0-	24	1	190	2	Y	-0-					-0-
03	279	N	195	-0-	-84	-0-	23	1	172	2	Y	-0-					-0-
04	270	N	242	-0-	-28	-0-	30	1	212	2	Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	554	N	554	-0-	-0-	-0-	66	1	488	2	Y	-0-					-0-
07	248	N	181	-0-	-67	-0-	22	1	159	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	-0-	-0-	-522	-0-					Y	1	1	1			1
03	1223	N	1223	-0-	-0-	-0-	147	1	1075	2	Y	1	1	1			1
							1	9									
04	1297	N	1297	-0-	-0-	-0-	159	1	1137	2	Y	1	1	1			1
							1	9									
05	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			1
06	1050	N	-0-	-0-	-1050	-0-					Y	1	1	1			1
07	1085	N	1067	-0-	-18	-0-	130	1	936	2	Y	1	1	1			1
							1	9									

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	39	1	306	2	Y	2	3	1			2
							2	9									
03	341	X	311	-0-	-30	-0-	37	1	270	2	Y	4	4	1			2
							4	9									
04	1410	X	962	-0-	-448	-0-	118	1	840	2	Y	4	3	1			3
							4	9									
05	1457	X	-0-	-0-	-1457	-0-					Y	4	4	1			3
06	1410	X	1102	-0-	-308	-0-	131	1	967	2	Y	4	4	1			3
							4	9									
07	992	X	924	-0-	-68	-0-	112	1	809	2	Y	3	4	1			2
							3	9									

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1358	N	1358	-0-	-0-	-0-	154	1	1204	2	Y	-0-					-0-
03	1513	N	1513	-0-	-0-	-0-	182	1	1331	2	Y	-0-					-0-
04	1243	N	1243	-0-	-0-	-0-	153	1	1090	2	Y	-0-					-0-
05	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
06	1251	N	1251	-0-	-0-	-0-	149	1	1102	2	Y	-0-					-0-
*07	1343	N	1343	-0-	-0-	-0-	163	1	1180	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	22	1	175	2	Y	1	1	1			2
							1	9									
03	143	N	143	-0-	-0-	-0-	17	1	123	2	Y	3	3	1			2
							3	9									
04	149	N	149	-0-	-0-	-0-	18	1	127	2	Y	4	3	1			3
							4	9									
05	217	N	-0-	-0-	-217	-0-					Y	4	4	1			3
06	803	N	803	-0-	-0-	-0-	95	1	704	2	Y	4	4	1			3
							4	9									
*07	356	N	356	-0-	-0-	-0-	43	1	310	2	Y	3	4	1			2
							3	9									

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0-	-0-	52	1	404	2	Y	1	2	1			1
							1	9									
03	492	N	492	-0-	-0-	-0-	59	1	430	2	Y	3	3	1			1
							3	9									
04	371	N	371	-0-	-0-	-0-	45	1	323	2	Y	3	2	1			2
							3	9									
05	496	N	-0-	-0-	-496	-0-					Y	3	3	1			2
06	529	N	529	-0-	-0-	-0-	63	1	463	2	Y	3	3	1			2
							3	9									
*07	447	N	447	-0-	-0-	-0-	54	1	391	2	Y	2	3	1			1
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0-	-0-	84	1	655	2	Y	1	2	1			1
							1	9									
03	775	N	749	-0-	-26	-0-	89	1	657	2	Y	3	3	1			1
							3	9									
04	900	N	755	-0-	-145	-0-	92	1	660	2	Y	3	2	1			2
							3	9									
05	806	N	-0-	-0-	-806	-0-					Y	3	3	1			2
06	931	N	931	-0-	-0-	-0-	111	1	817	2	Y	3	3	1			2
							3	9									
*07	1110	N	1110	-0-	-0-	-0-	135	1	973	2	Y	2	3	1			1
							2	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0-	-0-	53	1	413	2	Y	5	7	1			6
							6	9									
03	372	N	318	-0-	-54	-0-	37	1	271	2	Y	9	10	1			5
							10	9									
04	459	N	459	-0-	-0-	-0-	55	1	393	2	Y	10	7	1			8
							11	9									
05	496	N	-0-	-0-	-496	-0-					Y	11	11	1			8
06	827	N	827	-0-	-0-	-0-	97	1	719	2	Y	10	11	1			7
							11	9									
*07	790	N	790	-0-	-0-	-0-	95	1	685	2	Y	9	11	1			5
							10	9									

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	653	N	653	-0-	-0-	-0-	74	1	579	2	Y	-0-					-0-
03	624	N	624	-0-	-0-	-0-	75	1	549	2	Y	-0-					-0-
04	529	N	529	-0-	-0-	-0-	65	1	464	2	Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	806	N	806	-0-	-0-	-0-	96	1	710	2	Y	-0-					-0-
*07	821	N	821	-0-	-0-	-0-	100	1	721	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	5	1	40	2	Y	-0-					-0-
03	62	N	55	-0-	-7	-0-	7	1	48	2	Y	-0-					-0-
04	90	N	50	-0-	-40	-0-	6	1	44	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	26	-0-	-34	-0-	3	1	23	2	Y	-0-					-0-
07	62	N	42	-0-	-20	-0-	5	1	37	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	576	-0-	-0-	-0-	65	1	508	2	Y	3	4	1			3
							3	9									
03	666	N	666	-0-	-0-	-0-	79	1	581	2	Y	5	5	1			3
							6	9									
04	630	N	565	-0-	-65	-0-	69	1	490	2	Y	5	4	1			4
							6	9									
05	620	N	-0-	-0-	-620	-0-					Y	5	5	1			4
06	722	N	722	-0-	-0-	-0-	86	1	632	2	Y	4	5	1			3
							4	9									
*07	721	N	721	-0-	-0-	-0-	87	1	628	2	Y	5	6	1			2
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1006	N	1006	-0-	-0-	-0-	114	1	886	2	Y	5	7	1			6
							6	9									
03	1508	N	1508	-0-	-0-	-0-	180	1	1318	2	Y	9	10	1			5
							10	9									
04	1946	N	1946	-0-	-0-	-0-	238	1	1697	2	Y	10	7	1			8
							11	9									
05	1085	N	-0-	-0-	-1085	-0-					Y	11	11	1			8
06	1110	N	601	-0-	-509	-0-	70	1	520	2	Y	10	11	1			7
							11	9									
07	1147	N	562	-0-	-585	-0-	67	1	485	2	Y	9	11	1			5
							10	9									

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1060	N	1060	-0-	-0-	-0-	120	1	940	2	Y	-0-					-0-
03	1052	N	1052	-0-	-0-	-0-	126	1	926	2	Y	-0-					-0-
04	1091	N	1091	-0-	-0-	-0-	134	1	957	2	Y	-0-					-0-
05	1023	N	-0-	-0-	-1023	-0-					Y	-0-					-0-
06	993	N	993	-0-	-0-	-0-	118	1	875	2	Y	-0-					-0-
07	1023	N	954	-0-	-69	-0-	116	1	838	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	-0-	-0-	-203	-0-					Y	3	4	1			3
03	325	N	325	-0-	-0-	-0-	38	1	281	2	Y	5	5	1			3
							6	9									
04	335	N	335	-0-	-0-	-0-	41	1	291	2	Y	3	3	1			3
							3	9									
05	0	N	-0-	-0-	-0-	-0-					Y	6	5	1			4
06	300	N	-0-	-0-	-300	-0-					Y	3	5	1			2
07	341	N	151	-0-	-190	-0-	18	1	129	2	Y	4	4	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	718	N	718	-0-	-0-	-0-	88	1	630	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	30	1	221	2	Y	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	20	1	147	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	32	1	251	2	Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	31	1	226	2	Y	-0-					-0-
04	330	N	196	-0-	-134	-0-	24	1	172	2	Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	404	N	404	-0-	-0-	-0-	48	1	356	2	Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	246	-0-	-131	-0-	28	1	218	2	Y	-0-					-0-
03	376	N	376	-0-	-0-	-0-	45	1	331	2	Y	-0-					-0-
04	361	N	361	-0-	-0-	-0-	44	1	317	2	Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
07	372	N	194	-0-	-178	-0-	24	1	170	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	63	-0-	-285	-0-	7	1	53	2	Y	3	3	1			3
							3	9									
03	3100	N	4204	-0-	1104	1104	504	1	3696	2	Y	4	5	1			2
							4	9									
04	1784	N	680	-0-	-1104	-0-	83	1	591	2	Y	5	3	1			4
							6	9									
05	62	N	-0-	-0-	-62	-0-					Y	5	5	1			4
06	953	X	953	-0-	-0-	-0-	113	1	836	2	Y	4	5	1			3
							4	9									
*07	864	X	864	-0-	-0-	-0-	105	1	755	2	Y	4	5	1			2
							4	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

02	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

02	232	N	22	-0-	-210	-0-	2	1	19	2	Y	1	2	1			1
							1	9									
03	93	N	35	-0-	-58	-0-	4	1	28	2	Y	3	3	1			1
							3	9									
04	60	N	55	-0-	-5	-0-	6	1	46	2	Y	3	2	1			2
							3	9									
05	31	N	-0-	-0-	-31	-0-					Y	3	3	1			2
06	100	N	100	-0-	-0-	-0-	12	1	85	2	Y	3	3	1			2
							3	9									
*07	149	N	149	-0-	-0-	-0-	18	1	129	2	Y	2	3	1			1
							2	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1310	N	1310	-0-	-0-	-0-	157	1	1153	2	Y	-0-					-0-
04	1354	N	1354	-0-	-0-	-0-	166	1	1188	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1270	N	1270	-0-	-0-	-0-	151	1	1119	2	Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

02	543	N	543	-0-	-0-	-0-	62	1	481	2	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	37	1	274	2	Y	-0-					-0-
04	390	N	314	-0-	-76	-0-	39	1	275	2	Y	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
06	890	N	890	-0-	-0-	-0-	106	1	784	2	Y	-0-					-0-
*07	986	N	986	-0-	-0-	-0-	120	1	866	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	-0-	-0-	-377	-0-					Y	3	3	1			3
03	341	N	213	-0-	-128	-0-	25	1	184	2	Y	4	5	1			2
							4	9									
04	360	N	331	-0-	-29	-0-	40	1	285	2	Y	5	3	1			4
							6	9									
05	0	N	-0-	-0-	-0-	-0-					Y	5	5	1			4
06	212	N	212	-0-	-0-	-0-	25	1	183	2	Y	4	5	1			3
							4	9									
07	341	N	211	-0-	-130	-0-	25	1	182	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1714	N	1714	-0-	-0-	-0-	195	1	1519	2	Y	-0-					-0-
03	1543	N	1543	-0-	-0-	-0-	185	1	1358	2	Y	-0-					-0-
04	1500	N	1293	-0-	-207	-0-	159	1	1134	2	Y	-0-					-0-
05	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-
06	1895	N	1895	-0-	-0-	-0-	226	1	1669	2	Y	-0-					-0-
07	1333	N	1234	-0-	-99	-0-	150	1	1084	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1138	N	1138	-0-	-0-	-0-	129	1	1009	2	Y	-0-					-0-
03	992	N	342	-0-	-650	-0-	41	1	300	2	Y	1	1	1			-0-
							1	9									
04	960	N	2	-0-	-958	-0-	2	2			Y	-0-					-0-
05	992	N	-0-	-0-	-992	-0-					Y	-0-					-0-
06	1366	N	1366	-0-	-0-	-0-	163	1	1203	2	Y	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	65	1	470	2	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1357	N	1357	-0-	-0-	-0-	154	1	1203	2	Y	-0-					-0-
03	1257	N	1257	-0-	-0-	-0-	151	1	1106	2	Y	-0-					-0-
04	480	N	197	-0-	-283	-0-	24	1	173	2	Y	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
06	698	N	698	-0-	-0-	-0-	83	1	615	2	Y	-0-					-0-
*07	741	N	741	-0-	-0-	-0-	90	1	651	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-	-0-	-0-	61	1	473	2	Y	-0-					-0-
03	544	N	544	-0-	-0-	-0-	65	1	479	2	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	41	1	294	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	354	N	354	-0-	-0-	-0-	42	1	312	2	Y	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	26	1	189	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	766	N	766	-0-	-0-	-0-	86	1	673	2	Y	6	7	1			6
							7	9									
03	780	N	780	-0-	-0-	-0-	92	1	678	2	Y	9	10	1			5
							10	9									
04	795	N	795	-0-	-0-	-0-	96	1	688	2	Y	10	7	1			8
							11	9									
05	682	N	-0-	-0-	-682	-0-					Y	10	10	1			8
06	848	N	848	-0-	-0-	-0-	100	1	738	2	Y	9	10	1			7
							10	9									
*07	715	N	715	-0-	-0-	-0-	86	1	623	2	Y	5	9	1			3
							6	9									

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	47	1	366	2	Y	1	2	1			1
							1	9									
03	545	N	545	-0-	-0-	-0-	65	1	477	2	Y	3	3	1			1
							3	9									
04	360	N	309	-0-	-51	-0-	38	1	268	2	Y	3	2	1			2
							3	9									
05	372	N	-0-	-0-	-372	-0-					Y	1	2	1			1
06	360	N	85	-0-	-275	-0-	10	1	73	2	Y	2	1	1			2
							2	9									
07	310	N	281	-0-	-29	-0-	34	1	245	2	Y	2	3	1			1
							2	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0-	-0-	84	1	654	2	Y	4	5	1			4
							4	9									
03	403	N	66	-0-	-337	-0-	7	1	53	2	Y	5	6	1			3
							6	9									
04	1452	N	1452	-0-	-0-	-0-	177	1	1267	2	Y	7	4	1			6
							8	9									
05	713	N	-0-	-0-	-713	-0-					Y	8	8	1			6
06	1148	N	1148	-0-	-0-	-0-	136	1	1004	2	Y	7	8	1			5
							8	9									
*07	1248	N	1248	-0-	-0-	-0-	151	1	1090	2	Y	6	8	1			3
							7	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	820	N	820	-0-	-0-	-0-	93	1	724	2	Y	3	6	1			3
							3	9									
03	713	N	631	-0-	-82	-0-	75	1	547	2	Y	8	7	1			4
							9	9									
04	840	N	446	-0-	-394	-0-	54	1	383	2	Y	8	6	1			6
							9	9									
05	868	N	-0-	-0-	-868	-0-					Y	6	8	1			4
06	600	N	20	-0-	-580	-0-	2	1	15	2	Y	3	5	1			2
							3	9									
07	465	N	85	-0-	-380	-0-	10	1	69	2	Y	5	4	1			3
							6	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	64	1	496	2	Y	-0-					-0-
03	535	N	535	-0-	-0-	-0-	64	1	471	2	Y	-0-					-0-
04	510	N	472	-0-	-38	-0-	58	1	414	2	Y	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
06	602	N	602	-0-	-0-	-0-	72	1	530	2	Y	-0-					-0-
*07	685	N	685	-0-	-0-	-0-	83	1	602	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0-	-0-	52	1	404	2	Y	-0-					-0-
03	460	N	460	-0-	-0-	-0-	55	1	405	2	Y	-0-					-0-
04	691	N	691	-0-	-0-	-0-	85	1	606	2	Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
06	746	N	746	-0-	-0-	-0-	89	1	657	2	Y	-0-					-0-
*07	747	N	747	-0-	-0-	-0-	91	1	656	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	29	1	226	2	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	10	1	72	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1143	N	1143	-0-	-0-	-0-	130	1	1013	2	Y	-0-					-0-
03	957	N	957	-0-	-0-	-0-	115	1	842	2	Y	-0-					-0-
04	975	N	975	-0-	-0-	-0-	120	1	855	2	Y	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
06	836	N	836	-0-	-0-	-0-	100	1	736	2	Y	-0-					-0-
*07	874	N	874	-0-	-0-	-0-	106	1	768	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1399	N	1399	-0-	-0-	-0-	159	1	1239	2	Y	1	1	1			1
							1	9									
03	1233	N	1233	-0-	-0-	-0-	148	1	1084	2	Y	1	1	1			1
							1	9									
04	2316	N	2316	-0-	-0-	-0-	284	1	2031	2	Y	1	1	1			1
							1	9									
05	1023	N	-0-	-0-	-1023	-0-					Y	1	1	1			1
06	2580	N	2580	-0-	-0-	-0-	307	1	2272	2	Y	1	1	1			1
							1	9									
*07	1459	N	1459	-0-	-0-	-0-	177	1	1281	2	Y	1	1	1			1
							1	9									

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	56	-0-	-292	-0-	6	1	50	2	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	38	1	276	2	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	24	1	172	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	300	N	162	-0-	-138	-0-	19	1	143	2	Y	-0-					-0-
*07	859	N	859	-0-	-0-	-0-	104	1	755	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	770	N	770	-0-	-0-	-0-	87	1	676	2	Y	6	7	1			6
							7	9									
03	755	N	755	-0-	-0-	-0-	89	1	656	2	Y	9	10	1			5
							10	9									
04	678	N	678	-0-	-0-	-0-	82	1	585	2	Y	10	7	1			8
							11	9									
05	310	N	-0-	-0-	-310	-0-					Y	10	10	1			8
06	639	N	639	-0-	-0-	-0-	75	1	554	2	Y	9	10	1			7
							10	9									
*07	740	N	740	-0-	-0-	-0-	89	1	641	2	Y	9	11	1			5
							10	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	369	-0-	-8	-0-	42	1	327	2	Y	-0-					-0-
03	711	N	711	-0-	-0-	-0-	85	1	626	2	Y	-0-					-0-
04	721	N	721	-0-	-0-	-0-	89	1	632	2	Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	604	N	604	-0-	-0-	-0-	72	1	532	2	Y	-0-					-0-
07	527	N	451	-0-	-76	-0-	55	1	396	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	210	-0-	-22	-0-	23	1	183	2	Y	4	5	1			4
							4	9									
03	372	N	210	-0-	-162	-0-	24	1	177	2	Y	8	8	1			4
							9	9									
04	300	N	257	-0-	-43	-0-	31	1	218	2	Y	7	5	1			6
							8	9									
05	217	N	-0-	-0-	-217	-0-					Y	8	8	1			6
06	613	N	613	-0-	-0-	-0-	72	1	533	2	Y	7	8	1			5
							8	9									
*07	352	N	352	-0-	-0-	-0-	42	1	302	2	Y	7	8	1			4
							8	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	23	1	177	2	Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	25	1	180	2	Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	22	1	154	2	Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	326	N	326	-0-	-0-	-0-	39	1	287	2	Y	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	55	1	398	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	41	1	324	2	Y	-0-					-0-
03	403	N	338	-0-	-65	-0-	41	1	297	2	Y	-0-					-0-
04	540	N	343	-0-	-197	-0-	42	1	301	2	Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	378	N	378	-0-	-0-	-0-	45	1	333	2	Y	-0-					-0-
07	341	N	269	-0-	-72	-0-	33	1	236	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	43	1	338	2	Y	-0-					-0-
03	372	N	370	-0-	-2	-0-	44	1	326	2	Y	-0-					-0-
04	866	N	866	-0-	-0-	-0-	106	1	760	2	Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
06	533	N	533	-0-	-0-	-0-	64	1	469	2	Y	-0-					-0-
*07	647	N	647	-0-	-0-	-0-	79	1	568	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	776	N	776	-0-	-0-	-0-	88	1	687	2	Y	1	2	1			1
							1	9									
03	835	N	835	-0-	-0-	-0-	100	1	732	2	Y	3	3	1			1
							3	9									
04	900	N	840	-0-	-60	-0-	103	1	734	2	Y	3	2	1			2
							3	9									
05	837	N	-0-	-0-	-837	-0-					Y	2	2	1			2
06	952	N	952	-0-	-0-	-0-	113	1	836	2	Y	3	3	1			2
							3	9									
*07	930	N	930	-0-	-0-	-0-	113	1	815	2	Y	2	3	1			1
							2	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	52	1	408	2	Y	-0-					-0-
03	487	N	487	-0-	-0-	-0-	58	1	429	2	Y	-0-					-0-
04	415	N	415	-0-	-0-	-0-	51	1	364	2	Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	76	1	563	2	Y	-0-					-0-
*07	801	N	801	-0-	-0-	-0-	97	1	704	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	27	1	210	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0-	-0-	52	1	405	2	Y	-0-					-0-
03	428	N	428	-0-	-0-	-0-	51	1	377	2	Y	-0-					-0-
04	609	N	609	-0-	-0-	-0-	75	1	534	2	Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	147	1	1085	2	Y	-0-					-0-
*07	993	N	993	-0-	-0-	-0-	121	1	872	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	892	N	892	-0-	-0-	-0-	101	1	788	2	Y	3	5	1			4
							3	9									
03	559	N	559	-0-	-0-	-0-	66	1	484	2	Y	8	8	1			4
							9	9									
04	546	N	546	-0-	-0-	-0-	66	1	472	2	Y	7	5	1			6
							8	9									
05	682	N	-0-	-0-	-682	-0-					Y	8	8	1			6
06	687	N	687	-0-	-0-	-0-	81	1	598	2	Y	7	8	1			5
							8	9									
*07	950	N	950	-0-	-0-	-0-	115	1	827	2	Y	7	8	1			4
							8	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	799	N	799	-0-	-0-	-0-	91	1	707	2	Y	1	2	1			1
							1	9									
03	803	N	803	-0-	-0-	-0-	96	1	704	2	Y	3	3	1			1
							3	9									
04	1061	N	1061	-0-	-0-	-0-	130	1	928	2	Y	3	2	1			2
							3	9									
05	124	N	-0-	-0-	-124	-0-					Y	3	3	1			2
06	862	N	862	-0-	-0-	-0-	102	1	757	2	Y	3	3	1			2
							3	9									
07	124	N	-0-	-0-	-124	-0-					Y	2	3	1			1

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	20	1	154	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	15	1	105	2	Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	10	1	77	2	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	14	1	103	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	26	1	202	2	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	28	1	202	2	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	24	1	170	2	Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	210	N	139	-0-	-71	-0-	17	1	122	2	Y	-0-					-0-
07	186	N	77	-0-	-109	-0-	9	1	68	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	36	1	279	2	Y	-0-					-0-
03	481	N	481	-0-	-0-	-0-	58	1	423	2	Y	-0-					-0-
04	413	N	413	-0-	-0-	-0-	51	1	362	2	Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	842	N	842	-0-	-0-	-0-	100	1	742	2	Y	-0-					-0-
*07	1567	N	1567	-0-	-0-	-0-	191	1	1376	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	344	-0-	-4	-0-	39	1	305	2	Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	59	1	430	2	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	47	1	334	2	Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
06	360	N	185	-0-	-175	-0-	22	1	163	2	Y	-0-					-0-
07	372	N	6	-0-	-366	-0-	1	1	5	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	170	-0-	-4	-0-	19	1	151	2	Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	27	1	197	2	Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	27	1	194	2	Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	27	1	197	2	Y	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	35	1	252	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1693	N	1693	-0-	-0-	-0-	193	1	1500	2	Y	-0-					-0-
03	1396	N	1396	-0-	-0-	-0-	167	1	1229	2	Y	-0-					-0-
04	2251	N	2251	-0-	-0-	-0-	276	1	1975	2	Y	-0-					-0-
05	1364	N	-0-	-0-	-1364	-0-					Y	-0-					-0-
06	2312	N	2312	-0-	-0-	-0-	276	1	2036	2	Y	-0-					-0-
*07	1792	N	1792	-0-	-0-	-0-	218	1	1574	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	91 8	1 9	707	2	Y	7	8	1			7
03	871	N	871	-0-	-0-	-0-	103 11	1 9	757	2	Y	10	11	1			6
04	900	N	517	-0-	-383	-0-	62 12	1 9	443	2	Y	11	8	1			9
05	868	N	-0-	-0-	-868	-0-					Y	12	12	1			9
06	1346	N	1346	-0-	-0-	-0-	159 12	1 9	1175	2	Y	11	12	1			8
*07	1309	N	1309	-0-	-0-	-0-	158 10	1 9	1141	2	Y	9	12	1			5

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	3	4	1			3
03	651	N	-0-	-0-	-651	-0-					N	4	5	1			2
04	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	16	1	122	2	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	18	1	130	2	N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	18	1	131	2	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	20	1	148	2	N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	24	1	173	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	10	1	76	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	89	-0-	-31	-0-	11	1	78	2	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	7	1	52	2	N	-0-					-0-
07	93	N	63	-0-	-30	-0-	8	1	55	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	23	1	178	2	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	28	1	202	2	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	31	1	225	2	N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	27	1	200	2	N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	37	1	264	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	477	-0-	-16	-0-	53	1	417	2	N	6	5	1			6
							7	9									
03	495	N	495	-0-	-0-	-0-	59	1	429	2	N	6	9	1			3
							7	9									
04	480	N	448	-0-	-32	-0-	54	1	387	2	N	6	4	1			5
							7	9									
05	496	N	-0-	-0-	-496	-0-					N	7	7	1			5
06	480	N	226	-0-	-254	-0-	26	1	194	2	N	5	6	1			4
							6	9									
07	465	N	226	-0-	-239	-0-	27	1	192	2	N	6	7	1			3
							7	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

02	986	N	526	-0-	-460	-0-	59	1	463	2	N	4	5	1			4
							4	9									
03	862	N	862	-0-	-0-	-0-	101	1	739	2	N	20	13	1			11
							22	9									
04	858	N	858	-0-	-0-	-0-	103	1	734	2	N	19	14	1			16
							21	9									
05	2634	N	2634	-0-	-0-	-0-	320	1	2290	2	N	22	22	1			16
							24	9									
06	840	N	838	-0-	-2	-0-	97	1	719	2	N	20	22	1			14
							22	9									
07	899	N	858	-0-	-41	-0-	102	1	736	2	N	18	22	1			10
							20	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

02	311	N	311	-0-	-0-	-0-	35	1	276	2	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	32	1	234	2	N	1	1	1			-0-
							1	9									
04	270	N	264	-0-	-6	-0-	32	1	232	2	N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	1	1	1			-0-
06	270	N	246	-0-	-24	-0-	29	1	216	2	N	1	1	1			-0-
							1	9									
07	279	N	259	-0-	-20	-0-	31	1	227	2	N	1	1	1			-0-
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

02	683	N	683	-0-	-0-	-0-	77	1	604	2	N	2	3	1			2
							2	9									
03	517	N	517	-0-	-0-	-0-	62	1	451	2	N	4	4	1			2
							4	9									
04	457	N	457	-0-	-0-	-0-	56	1	398	2	N	3	2	1			3
							3	9									
05	744	N	-0-	-0-	-744	-0-					N	4	4	1			3
06	510	N	489	-0-	-21	-0-	58	1	428	2	N	3	4	1			2
							3	9									
*07	733	N	733	-0-	-0-	-0-	89	1	640	2	N	4	4	1			2
							4	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

02	1237	N	1237	-0-	-0-	-0-	139	1	1085	2	N	12	15	1			12
							13	9									
03	961	N	783	-0-	-178	-0-	92	1	677	2	N	13	18	1			7
							14	9									
04	1470	N	1110	-0-	-360	-0-	134	1	954	2	N	20	11	1			16
							22	9									
05	1333	N	-0-	-0-	-1333	-0-					N	21	22	1			15
06	1439	N	1439	-0-	-0-	-0-	169	1	1248	2	N	20	21	1			14
							22	9									
*07	3100	N	3568	-0-	468	468	432	1	3116	2	N	18	22	1			10
							20	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

02	535	N	535	-0-	-0-	-0-	61	1	474	2	N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	77	1	564	2	N	-0-					-0-
04	630	N	604	-0-	-26	-0-	74	1	530	2	N	-0-					-0-
05	1998	N	1998	-0-	-0-	-0-	245	1	1753	2	N	-0-					-0-
06	630	N	559	-0-	-71	-0-	67	1	492	2	N	-0-					-0-
07	620	N	566	-0-	-54	-0-	69	1	497	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0-	-0-	45	1	354	2	N	5	6	1			5
							6	9									
03	465	N	324	-0-	-141	-0-	38	1	276	2	N	9	9	1			5
							10	9									
04	450	N	374	-0-	-76	-0-	45	1	320	2	N	8	6	1			7
							9	9									
05	434	N	-0-	-0-	-434	-0-					N	9	9	1			7
06	788	N	788	-0-	-0-	-0-	93	1	686	2	N	8	9	1			6
							9	9									
*07	463	N	463	-0-	-0-	-0-	55	1	400	2	N	7	9	1			4
							8	9									

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

02	598	N	598	-0-	-0-	-0-	68	1	527	2	N	3	5	1			4
							3	9									
03	589	N	589	-0-	-0-	-0-	70	1	510	2	N	8	8	1			4
							9	9									
04	690	N	547	-0-	-143	-0-	66	1	473	2	N	7	5	1			6
							8	9									
05	2419	N	2419	-0-	-0-	-0-	296	1	2114	2	N	8	8	1			6
							9	9									
06	617	N	617	-0-	-0-	-0-	73	1	536	2	N	7	8	1			5
							8	9									
*07	624	N	624	-0-	-0-	-0-	75	1	541	2	N	7	8	1			4
							8	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

02	226	N	226	-0-	-0-	-0-	26	1	200	2	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	28	1	209	2	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	26	1	183	2	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	179	-0-	-82	-0-	20	1	159	2	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	18	1	130	2	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	14	1	98	2	N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	35	1	257	2	N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	27	1	194	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

02	557	N	557	-0-	-0-	-0-	63	1	491	2	N	3	4	1			3
							3	9									
03	589	N	589	-0-	-0-	-0-	70	1	513	2	N	5	5	1			3
							6	9									
04	720	N	522	-0-	-198	-0-	63	1	453	2	N	5	4	1			4
							6	9									
05	1949	N	1949	-0-	-0-	-0-	238	1	1705	2	N	5	5	1			4
							6	9									
06	643	N	643	-0-	-0-	-0-	76	1	563	2	N	4	5	1			3
							4	9									
*07	563	N	563	-0-	-0-	-0-	68	1	489	2	N	5	6	1			2
							6	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

02	582	N	582	-0-	-0-	-0-	66	1	515	2	N	1	1	1			1
							1	9									
03	527	N	521	-0-	-6	-0-	62	1	458	2	N	1	1	1			1
							1	9									
04	690	N	457	-0-	-233	-0-	56	1	400	2	N	1	1	1			1
							1	9									
05	1959	N	1959	-0-	-0-	-0-	240	1	1718	2	N	1	1	1			1
							1	9									
06	561	N	561	-0-	-0-	-0-	67	1	493	2	N	1	1	1			1
							1	9									
*07	590	N	590	-0-	-0-	-0-	72	1	517	2	N	1	1	1			1
							1	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

02	2839	X	2839	-0-	-0-	-0-	321	1	2505	2	N	12	15	1			13
							13	9									
03	2790	X	2588	-0-	-202	-0-	308	1	2256	2	N	22	23	1			12
							24	9									
04	3120	X	2807	-0-	-313	-0-	342	1	2443	2	N	20	15	1			17
							22	9									
05	8751	X	8751	-0-	-0-	-0-	1070	1	7653	2	N	25	24	1			18
							28	9									
06	3120	X	2374	-0-	-746	-0-	280	1	2074	2	N	18	23	1			13
							20	9									
07	3038	X	2546	-0-	-492	-0-	307	1	2218	2	N	19	22	1			10
							21	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-		-0-	-0-	57	1	443	2	N	1	1	1			1
								1	9									
03	535	N	535	-0-		-0-	-0-	64	1	469	2	N	2	2	1			1
								2	9									
04	541	N	541	-0-		-0-	-0-	66	1	474	2	N	1	1	1			1
								1	9									
05	1704	N	1704	-0-		-0-	-0-	209	1	1493	2	N	2	2	1			1
								2	9									
06	510	N	442	-0-		-68	-0-	52	1	388	2	N	2	2	1			1
								2	9									
*07	560	N	560	-0-		-0-	-0-	68	1	490	2	N	2	2	1			1
								2	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	598	N	598	-0-		-0-	-0-	68	1	528	2	N	2	3	1			2
								2	9									
03	542	N	542	-0-		-0-	-0-	65	1	473	2	N	4	4	1			2
								4	9									
04	570	N	527	-0-		-43	-0-	64	1	459	2	N	4	3	1			3
								4	9									
05	1706	N	1706	-0-		-0-	-0-	209	1	1493	2	N	4	4	1			3
								4	9									
06	543	N	543	-0-		-0-	-0-	64	1	475	2	N	4	4	1			3
								4	9									
07	558	N	556	-0-		-2	-0-	67	1	486	2	N	3	4	1			2
								3	9									

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-		-0-	-0-	80	1	626	2	N	6	7	1			6
								7	9									
03	713	N	641	-0-		-72	-0-	76	1	555	2	N	9	10	1			5
								10	9									
04	780	N	710	-0-		-70	-0-	86	1	613	2	N	10	7	1			8
								11	9									
05	2337	N	2337	-0-		-0-	-0-	285	1	2040	2	N	11	11	1			8
								12	9									
06	731	N	731	-0-		-0-	-0-	86	1	634	2	N	10	11	1			7
								11	9									
*07	775	N	775	-0-		-0-	-0-	93	1	672	2	N	9	11	1			5
								10	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	23	1	183	2	N	7	6	1			7
							8	9									
03	211	N	211	-0-	-0-	-0-	24	1	178	2	N	8	11	1			4
							9	9									
04	210	N	207	-0-	-3	-0-	24	1	174	2	N	8	6	1			6
							9	9									
05	627	N	627	-0-	-0-	-0-	76	1	542	2	N	8	8	1			6
							9	9									
06	210	N	191	-0-	-19	-0-	22	1	161	2	N	7	8	1			5
							8	9									
07	217	N	181	-0-	-36	-0-	21	1	152	2	N	7	8	1			4
							8	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3815	X	3815	-0-	-0-	-0-	432	1	3370	2	N	12	14	1			13
							13	9									
03	3826	X	3826	-0-	-0-	-0-	456	1	3346	2	N	22	23	1			12
							24	9									
04	3820	X	3820	-0-	-0-	-0-	466	1	3330	2	N	22	16	1			18
							24	9									
05	12545	X	12545	-0-	-0-	-0-	1535	1	10982	2	N	25	25	1			18
							28	9									
06	3690	X	2568	-0-	-1122	-0-	304	1	2250	2	N	13	22	1			9
							14	9									
07	3813	X	3393	-0-	-420	-0-	410	1	2960	2	N	21	19	1			11
							23	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					164
03	822	N	822	-0-	-0-	-0-	822	3			N	-0-					164
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					164
05	836	N	836	-0-	-0-	-0-	836	3			N	-0-					164
06	810	N	796	-0-	-14	-0-	796	3			N	-0-					164
*07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					164

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	23	1	181	2	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	23	1	172	2	N	-0-					-0-
04	240	N	148	-0-	-92	-0-	18	1	130	2	N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	23	1	169	2	N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	25	1	182	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	11	-0-	11	11	11	3			N	-0-					-0-
04		14B2 EXT	30	-0-	30	41	30	3			N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	41					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	41					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	41					N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
06	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-
07	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	220	-0-	-99	-0-	217	3	3	9	N	3					122
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					122
04	343	N	343	-0-	-0-	-0-	337	3	6	9	N	5					127
05	345	N	345	-0-	-0-	-0-	343	3	2	9	N	2					129
06	332	N	332	-0-	-0-	-0-	330	3	2	9	N	2					131
07	341	N	301	-0-	-40	-0-	299	3	2	9	N	2					133

THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	257	-0-	-4	-0-	257	2			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	270	N	184	-0-	-86	-0-	184	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	2			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
07	248	N	80	-0-	-168	-0-	80	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	48	-0-	-358	-0-	48	2			N	-0-					14
03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					14
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					14
05	423	N	423	-0-	-0-	-0-	423	2			N	-0-					14
06	540	N	402	-0-	-138	-0-	402	2			N	-0-					14
07	527	N	475	-0-	-52	-0-	475	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	136	-0-	-96	-0-	136	2			N	-0-					30
03	217	N	134	-0-	-83	-0-	134	2			N	-0-					30
04	210	N	61	-0-	-149	-0-	61	2			N	-0-					30
05	155	N	65	-0-	-90	-0-	65	2			N	-0-					30
06	120	N	97	-0-	-23	-0-	97	2			N	-0-					30
07	62	N	38	-0-	-24	-0-	38	2			N	-0-					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

02	46	N	46	-0-	-0-	-0-	46	3			N	-0-	20	1			43
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					43
04	150	N	1	-0-	-149	-0-	1	3			N	-0-					43
05	62	N	1	-0-	-61	-0-	1	3			N	-0-					43
06	14	N	-0-	-0-	-14	-0-					N	-0-					43
*07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					43

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

02	145	N	104	-0-	-41	-0-	104	3			N	-0-					19
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					19
04	120	N	59	-0-	-61	-0-	59	3			N	-0-					19
05	124	N	50	-0-	-74	-0-	50	3			N	-0-					19
06	90	N	46	-0-	-44	-0-	46	3			N	-0-					19
07	62	N	32	-0-	-30	-0-	32	3			N	-0-					19

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					30
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					30
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					30
05	93	N	67	-0-	-26	-0-	67	3			N	-0-					30
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					30
07	62	N	-0-	-0-	-62	-0-					N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					25
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					25
04	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					25
05	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					25
06	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					25
*07	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					25

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	918	N	918	-0-	-0-	-0-	893	3	25	9	N	23	91	1			45
03	992	N	960	-0-	-32	-0-	947	3	13	9	N	12					57
04	960	N	930	-0-	-30	-0-	922	3	8	9	N	7					64
05	992	N	974	-0-	-18	-0-	955	3	19	9	N	17					81
06	930	N	907	-0-	-23	-0-	895	3	12	9	N	11	67	1			25
07	961	N	883	-0-	-78	-0-	872	3	11	9	N	10					35

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	279	-0-	-11	-0-	279	3			Y	-0-					-0-
03	310	N	289	-0-	-21	-0-	289	3			Y	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			Y	-0-					-0-
05	310	N	283	-0-	-27	-0-	283	3			Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			Y	-0-					-0-
07	310	N	269	-0-	-41	-0-	269	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1510	-0-	-56	-0-	1441	3	69	9	N	63	72	1	1	8	105
03	1612	N	1598	-0-	-14	-0-	1510	3	88	9	N	80	79	1			106
04	1650	N	1541	-0-	-109	-0-	1461	3	80	9	N	73	103	1			76
05	1612	N	1510	-0-	-102	-0-	1432	3	78	9	N	71	102	1			45
06	1560	N	1442	-0-	-118	-0-	1363	3	79	9	N	72	59	1			58
07	1581	N	1273	-0-	-308	-0-	1229	3	44	9	N	40					98

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					44
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					44
04	90	N	63	-0-	-27	-0-	63	3			N	-0-					44
05	93	N	52	-0-	-41	-0-	52	3			N	-0-					44
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					44
07	62	N	35	-0-	-27	-0-	35	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	152	-0-	-51	-0-	152	3			Y	-0-					43
03	186	N	150	-0-	-36	-0-	150	3			Y	-0-					43
04	180	N	133	-0-	-47	-0-	133	3			Y	-0-					43
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					43
06	150	N	132	-0-	-18	-0-	132	3			Y	-0-					43
*07	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					43

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1417	-0-	-4	-0-	1348	3	69	9	Y	63	62	1			15
03	1519	N	1500	-0-	-19	-0-	1413	3	87	9	Y	79	79	1			15
04	1470	N	1382	-0-	-88	-0-	1305	3	77	9	Y	70	66	1			19
05	1519	N	1420	-0-	-99	-0-	1337	3	83	9	Y	75	75	1			19
06	1440	N	1247	-0-	-193	-0-	1177	3	70	9	Y	64	73	1			10
07	1426	N	1366	-0-	-60	-0-	1291	3	75	9	Y	68	67	1			11

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
03	T. A.		1	-0-	1	2	1	3			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
05	T. A.		1	-0-	1	3	1	3			Y	-0-					-0-
06	T. A.		1	-0-	1	4	1	3			Y	-0-					-0-
07	T. A.		1	-0-	1	5	1	3			Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

02	893	N	893	-0-	-0-	-0-	869	3	24	9	N	22	87	1			20
03	988	N	988	-0-	-0-	-0-	946	3	42	9	N	38					58
04	1008	N	1008	-0-	-0-	-0-	965	3	43	9	N	39					97
05	1030	N	1030	-0-	-0-	-0-	991	3	39	9	N	35	90	1			42
06	960	N	960	-0-	-0-	-0-	938	3	22	9	N	20	52	1			10
07	1054	N	965	-0-	-89	-0-	932	3	33	9	N	30					40

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

02	2175	N	2069	-0-	-106	-0-	1982	3	87	9	Y	79	92	1	1	8	44
03	2263	N	2133	-0-	-130	-0-	2071	3	62	9	Y	56	69	1			31
04	2190	N	2094	-0-	-96	-0-	2010	3	84	9	Y	76					107
05	2201	N	2122	-0-	-79	-0-	2046	3	76	9	Y	69	141	1			35
06	2070	N	2066	-0-	-4	-0-	1990	3	76	9	Y	69					104
*07	2096	N	2096	-0-	-0-	-0-	2066	3	30	9	Y	27	95	1			36

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

02	87	N	50	-0-	-37	-0-	50	3			N	-0-					42
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					42
04	150	N	45	-0-	-105	-0-	45	3			N	-0-					42
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					42
06	120	N	75	-0-	-45	-0-	75	3			N	-0-					42
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					42

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

02	839	N	839	-0-	-0-	-0-	806	3	33	9	N	30					78
03	899	N	885	-0-	-14	-0-	849	3	36	9	N	33	57	1	1	8	53
04	900	N	852	-0-	-48	-0-	818	3	34	9	N	31					84
05	899	N	882	-0-	-17	-0-	843	3	39	9	N	35					119
06	870	N	834	-0-	-36	-0-	804	3	30	9	N	27	104	1			42
07	868	N	801	-0-	-67	-0-	778	3	23	9	N	21					63

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

02	1	X	-0-	-0-	-1	-0-					N	-0-					42
03	2	X	-0-	-0-	-2	-0-					N	-0-					42
04	2	X	-0-	-0-	-2	-0-					N	-0-					42
05	2	X	-0-	-0-	-2	-0-					N	-0-					42
06	0	X	-0-	-0-	-0-	-0-					N	-0-					42
07	0	X	-0-	-0-	-0-	-0-					N	-0-					42

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

02	232	N	220	-0-	-12	-0-	220	3			Y	-0-					-0-
03	248	N	215	-0-	-33	-0-	215	3			Y	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	3			Y	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	3			Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
07	186	N	134	-0-	-52	-0-	134	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	741	-0-	-71	-0-	704	3	37	9	N	34					57
03	837	N	802	-0-	-35	-0-	760	3	42	9	N	38					95
04	810	N	740	-0-	-70	-0-	703	3	37	9	N	34	92	1			37
05	806	N	799	-0-	-7	-0-	747	3	52	9	N	47					84
06	780	N	749	-0-	-31	-0-	708	3	41	9	N	37	69	1			52
07	775	N	770	-0-	-5	-0-	731	3	39	9	N	35	64	1			23

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	X	2532	-0-	-426	-0-	2454	3	78	9	Y	71	69	1			17
03	3328	X	3328	-0-	-0-	-0-	3232	3	96	9	Y	87	88	1			16
04	3160	X	3160	-0-	-0-	-0-	3074	3	86	9	Y	78	73	1			21
05	3102	X	3102	-0-	-0-	-0-	3012	3	90	9	Y	82	82	1			21
06	3210	X	2790	-0-	-420	-0-	2713	3	77	9	Y	70	80	1			11
07	3317	X	2942	-0-	-375	-0-	2858	3	84	9	Y	76	74	1			13

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9612	X	9612	-0-	-0-	-0-	9527	3	85	9	Y	77	75	1			18
03	10013	X	9758	-0-	-255	-0-	9653	3	105	9	Y	95	95	1			18
04	9690	X	9639	-0-	-51	-0-	9547	3	92	9	Y	84	79	1			23
05	10013	X	9942	-0-	-71	-0-	9843	3	99	9	Y	90	90	1			23
06	9690	X	9447	-0-	-243	-0-	9361	3	86	9	Y	78	88	1			13
07	10261	X	9744	-0-	-517	-0-	9655	3	89	9	Y	81	80	1			14

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1286	-0-	-48	-0-	1252	3	34	9	N	31	77	1	1	8	60
03	1395	N	1317	-0-	-78	-0-	1288	3	29	9	N	26	45	1	1	8	40
04	1380	N	1267	-0-	-113	-0-	1232	3	35	9	N	32					72
05	1364	N	1329	-0-	-35	-0-	1285	3	44	9	N	40	90	1			22
06	1274	N	1274	-0-	-0-	-0-	1231	3	43	9	N	39	41	1			20
07	1302	N	1274	-0-	-28	-0-	1239	3	35	9	N	32					52

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	577	-0-	-32	-0-	553	3	24	9	N	22	76	1	1	8	22
03	620	N	610	-0-	-10	-0-	579	3	31	9	N	28					50
04	630	N	620	-0-	-10	-0-	577	3	43	9	N	39					89
05	620	N	605	-0-	-15	-0-	579	3	26	9	N	24	100	1	1	8	12
06	600	N	555	-0-	-45	-0-	530	3	25	9	N	23					35
07	651	N	577	-0-	-74	-0-	546	3	31	9	N	28					63

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	573	-0-	-65	-0-	560	3	13	9	N	12	69	1			5
03	601	N	601	-0-	-0-	-0-	587	3	14	9	N	13					18
04	630	N	564	-0-	-66	-0-	551	3	13	9	N	12					30
05	620	N	572	-0-	-48	-0-	555	3	17	9	N	15					45
06	570	N	532	-0-	-38	-0-	515	3	17	9	N	15					60
07	589	N	543	-0-	-46	-0-	524	3	19	9	N	17					77

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3422	X	2786	-0-	-636	-0-	2673	3	113	9	Y	103	100	1			25
03	3100	X	2955	-0-	-145	-0-	2816	3	139	9	Y	126	127	1			24
04	2940	X	2865	-0-	-75	-0-	2741	3	124	9	Y	113	106	1			31
05	3038	X	2883	-0-	-155	-0-	2751	3	132	9	Y	120	120	1			31
06	2940	X	2820	-0-	-120	-0-	2706	3	114	9	Y	104	118	1			17
07	2945	N	2920	-0-	-25	-0-	2801	3	119	9	Y	108	107	1			18

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	875	N	875	-0-	-0-	-0-	838	3	37	9	N	34	59	1			23
03	858	N	858	-0-	-0-	-0-	826	3	32	9	N	29					52
04	815	N	815	-0-	-0-	-0-	786	3	29	9	N	26					78
05	930	N	823	-0-	-107	-0-	791	3	32	9	N	29	85	1			22
06	840	N	769	-0-	-71	-0-	747	3	22	9	N	20					42
07	837	N	803	-0-	-34	-0-	780	3	23	9	N	21					63

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					47
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					47
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					47
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					47
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					47
*07	515	N	515	-0-	-0-	-0-	506	3	9	9	N	8					55

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	941	N	941	-0-	-0-	-0-	876	3	65	9	N	59	93	1	1	8	43
03	992	N	915	-0-	-77	-0-	854	3	61	9	N	55	76	1			22
04	1060	N	1060	-0-	-0-	-0-	963	3	97	9	N	88	92	1			18
05	1116	N	1116	-0-	-0-	-0-	1021	3	95	9	N	86					104
06	1032	N	1032	-0-	-0-	-0-	962	3	70	9	N	64	88	1			80
07	1085	N	1069	-0-	-16	-0-	992	3	77	9	N	70	82	1			68

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					28
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					28
04	30	N	23	-0-	-7	-0-	23	3			Y	-0-					28
05	31	N	14	-0-	-17	-0-	14	3			Y	-0-					28
06	30	N	11	-0-	-19	-0-	11	3			Y	-0-					28
07	31	N	3	-0-	-28	-0-	3	3			Y	-0-					28

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
03	14B2 EXT		2	-0-	2	5	2	3			Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
05	14B2 EXT		2	-0-	2	7	2	3			Y	-0-					-0-
06	14B2 EXT		1	-0-	1	8	1	3			Y	-0-					-0-
*07	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	195	-0-	-8	-0-	171	3	24	9	Y	22	53	1			22
03	217	N	195	-0-	-22	-0-	169	3	26	9	Y	24					46
04	395	N	395	-0-	-0-	-0-	370	3	25	9	Y	23					69
05	518	N	518	-0-	-0-	-0-	485	3	33	9	Y	30					99
06	536	N	536	-0-	-0-	-0-	501	3	35	9	Y	32	92	1			39
*07	440	N	440	-0-	-0-	-0-	412	3	28	9	Y	25					64

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		729	-0-	729	1943	715	3	14	9	Y	13	13	1			3
03	T. A.		639	-0-	639	2582	621	3	18	9	Y	16	16	1			3
04	3894	X	1312	-0-	-2582	-0-	1297	3	15	9	Y	14	13	1			4
05	1130	N	1130	-0-	-0-	-0-	1113	3	17	9	Y	15	15	1			4
06	905	N	905	-0-	-0-	-0-	891	3	14	9	Y	13	15	1			2
*07	1149	N	1149	-0-	-0-	-0-	1135	3	14	9	Y	13	13	1			2

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	211	-0-	-21	-0-	211	3			Y	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
06	210	N	175	-0-	-35	-0-	175	3			Y	-0-					-0-
07	217	N	176	-0-	-41	-0-	176	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1308	-0-	-55	-0-	1286	3	22	9	Y	20	19	1			5
03	1395	N	1378	-0-	-17	-0-	1353	3	25	9	Y	23	24	1			4
04	1380	N	1349	-0-	-31	-0-	1325	3	24	9	Y	22	20	1			6
05	1395	N	1244	-0-	-151	-0-	1220	3	24	9	Y	22	22	1			6
06	1320	N	1316	-0-	-4	-0-	1295	3	21	9	Y	19	22	1			3
07	1395	N	1334	-0-	-61	-0-	1312	3	22	9	Y	20	20	1			3

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	188	3	26	9	N	24	1	8			65
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					65
04	92	N	92	-0-	-0-	-0-	73	3	19	9	N	17	69	1			13
05	217	N	73	-0-	-144	-0-	58	3	15	9	N	14					27
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					27
07	93	N	2	-0-	-91	-0-	2	3			N	-0-					27

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					39
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					39
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					39
05	93	N	66	-0-	-27	-0-	66	3			N	-0-					39
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					39
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					39

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	921	-0-	-123	-0-	901	3	20	9	Y	18	18	1			4
03	1054	N	934	-0-	-120	-0-	909	3	25	9	Y	23	23	1			4
04	990	N	877	-0-	-113	-0-	854	3	23	9	Y	21	19	1			6
05	992	N	886	-0-	-106	-0-	862	3	24	9	Y	22	22	1			6
06	900	N	842	-0-	-58	-0-	822	3	20	9	Y	18	21	1			3
07	899	N	860	-0-	-39	-0-	838	3	22	9	Y	20	20	1			3

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	870	-0-	-58	-0-	828	3	42	9	Y	38	37	1			9
03	961	N	855	-0-	-106	-0-	804	3	51	9	Y	46	46	1			9
04	930	N	874	-0-	-56	-0-	829	3	45	9	Y	41	39	1			11
05	930	N	852	-0-	-78	-0-	804	3	48	9	Y	44	44	1			11
06	883	N	883	-0-	-0-	-0-	841	3	42	9	Y	38	43	1			6
07	899	N	840	-0-	-59	-0-	796	3	44	9	Y	40	39	1			7

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	101	3	29	9	Y	26	25	1			6
03	184	N	184	-0-	-0-	-0-	149	3	35	9	Y	32	32	1			6
04	136	N	136	-0-	-0-	-0-	105	3	31	9	Y	28	26	1			8
05	131	N	131	-0-	-0-	-0-	98	3	33	9	Y	30	30	1			8
06	180	N	105	-0-	-75	-0-	77	3	28	9	Y	25	29	1			4
07	155	N	105	-0-	-50	-0-	74	3	31	9	Y	28	27	1			5

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1550	-0-	-16	-0-	1481	3	69	9	Y	63	62	1			15
03	1730	N	1730	-0-	-0-	-0-	1643	3	87	9	Y	79	79	1			15
04	1820	N	1820	-0-	-0-	-0-	1743	3	77	9	Y	70	66	1			19
05	1863	N	1863	-0-	-0-	-0-	1780	3	83	9	Y	75	75	1			19
06	1720	N	1720	-0-	-0-	-0-	1650	3	70	9	Y	64	73	1			10
07	1891	N	1492	-0-	-399	-0-	1417	3	75	9	Y	68	67	1			11

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	861	-0-	-38	-0-	778	3	83	9	Y	75	73	1			18
03	1009	N	1009	-0-	-0-	-0-	908	3	101	9	Y	92	93	1			17
04	1026	N	1026	-0-	-0-	-0-	936	3	90	9	Y	82	77	1			22
05	1079	N	1079	-0-	-0-	-0-	983	3	96	9	Y	87	87	1			22
06	1070	N	1070	-0-	-0-	-0-	986	3	84	9	Y	76	86	1			12
*07	1114	N	1114	-0-	-0-	-0-	1027	3	87	9	Y	79	78	1			13

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	67	-0-	-20	-0-	67	3			N	-0-					17
03	93	N	43	-0-	-50	-0-	43	3			N	-0-					17
04	90	N	42	-0-	-48	-0-	42	3			N	-0-					17
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					17
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					17
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					17

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1263	-0-	-71	-0-	1243	3	20	9	N	18	65	1			20
03	1367	N	1367	-0-	-0-	-0-	1343	3	24	9	N	22					42
04	1440	N	1338	-0-	-102	-0-	1318	3	20	9	N	18					60
05	1364	N	1326	-0-	-38	-0-	1312	3	14	9	N	13	38	1			35
06	1320	N	1258	-0-	-62	-0-	1256	3	2	9	N	2					37
07	1395	N	1241	-0-	-154	-0-	1241	3			N	-0-					37

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1623	-0-	-88	-0-	1540	3	83	9	Y	75	73	1			18
03	1767	N	1741	-0-	-26	-0-	1640	3	101	9	Y	92	93	1			17
04	1770	N	1687	-0-	-83	-0-	1597	3	90	9	Y	82	77	1			22
05	1736	N	1733	-0-	-3	-0-	1637	3	96	9	Y	87	87	1			22
06	1680	N	1502	-0-	-178	-0-	1421	3	81	9	Y	74	84	1			12
07	1736	N	1714	-0-	-22	-0-	1627	3	87	9	Y	79	78	1			13

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	716	N	716	-0-	-0-	-0-	650	3	66	9	N	60	52	1			80
03	775	N	751	-0-	-24	-0-	689	3	62	9	N	56	79	1			57
04	750	N	747	-0-	-3	-0-	664	3	83	9	N	75					132
05	775	N	763	-0-	-12	-0-	696	3	67	9	N	61	170	1	1	8	22
06	736	N	736	-0-	-0-	-0-	664	3	72	9	N	65	52	1			35
07	775	N	718	-0-	-57	-0-	654	3	64	9	N	58	53	1			40

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	X	2071	-0-	-249	-0-	2004	3	67	9	N	61	104	1			30
03	2449	X	2111	-0-	-338	-0-	2038	3	73	9	N	66	71	1			25
04	2370	X	2109	-0-	-261	-0-	2032	3	77	9	N	70					95
05	2294	X	2103	-0-	-191	-0-	2024	3	79	9	N	72	144	1			23
06	2220	X	1970	-0-	-250	-0-	1902	3	68	9	N	62	55	1			30
07	2201	X	1726	-0-	-475	-0-	1685	3	41	9	N	37					67

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	X	74	-0-	-100	-0-	74	3			N	-0-					14
03	1023	X	123	-0-	-900	-0-	123	3			N	-0-					14
04	990	X	36	-0-	-954	-0-	36	3			N	-0-					14
05	1023	X	475	-0-	-548	-0-	475	3			N	-0-					14
06	120	X	73	-0-	-47	-0-	73	3			N	-0-					14
07	124	X	26	-0-	-98	-0-	26	3			N	-0-					14

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-	58	1	1	5	28
03	279	N	169	-0-	-110	-0-	169	3			N	-0-					28
04	240	N	174	-0-	-66	-0-	174	3			N	-0-					28
05	217	N	144	-0-	-73	-0-	144	3			N	-0-					28
06	161	N	161	-0-	-0-	-0-	157	3	4	9	N	4					32
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					32

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	N	2369	-0-	-212	-0-	2306	3	63	9	Y	57	96	1			71
03	2511	N	2409	-0-	-102	-0-	2267	3	142	9	Y	129	157	1			43
04	2610	N	2404	-0-	-206	-0-	2320	3	84	9	Y	76					119
05	2542	N	2453	-0-	-89	-0-	2367	3	86	9	Y	78	179	1			18
06	2340	N	2281	-0-	-59	-0-	2216	3	65	9	Y	59	69	1			8
07	2046	N	1999	-0-	-47	-0-	1952	3	47	9	Y	43					51

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	457	3	12	9	N	11					60
03	465	N	430	-0-	-35	-0-	424	3	6	9	N	5					65
04	480	N	411	-0-	-69	-0-	404	3	7	9	N	6					71
05	496	N	361	-0-	-135	-0-	353	3	8	9	N	7					78
06	473	N	473	-0-	-0-	-0-	454	3	19	9	N	17	60	1			35
07	434	N	403	-0-	-31	-0-	396	3	7	9	N	6					41

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0-	-0-	450	3	21	9	N	19	42	1	1	8	24
03	527	N	465	-0-	-62	-0-	436	3	29	9	N	26					50
04	510	N	328	-0-	-182	-0-	317	3	11	9	N	10					60
05	496	N	410	-0-	-86	-0-	378	3	32	9	N	29	1	8			88
06	450	N	427	-0-	-23	-0-	399	3	28	9	N	25	64	1			49
*07	430	N	430	-0-	-0-	-0-	400	3	30	9	N	27	57	1			19

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	168	-0-	-6	-0-	151	3	17	9	Y	15	40	1			37
03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					37
04	180	N	144	-0-	-36	-0-	144	3			Y	-0-					37
05	186	N	148	-0-	-38	-0-	148	3			Y	-0-					37
06	150	N	125	-0-	-25	-0-	125	3			Y	-0-					37
07	155	N	119	-0-	-36	-0-	119	3			Y	-0-					37

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	63	-0-	-111	-0-	62	3	1	9	Y	1	48	1	1	5	33
													1	8			
03	186	N	55	-0-	-131	-0-	55	3			Y	-0-					33
04	120	N	52	-0-	-68	-0-	52	3			Y	-0-					33
05	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					33
06	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					33
*07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					33

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	416	-0-	-48	-0-	416	3			N	-0-					19
03	465	N	452	-0-	-13	-0-	452	3			N	-0-					19
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					19
05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					19
06	450	N	449	-0-	-1	-0-	449	3			N	-0-					19
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4089	X	3569	-0-	-520	-0-	3510	3	59	9	Y	54	52	1			13
03	4247	X	3805	-0-	-442	-0-	3733	3	72	9	Y	65	66	1			12
04	3840	X	3671	-0-	-169	-0-	3606	3	65	9	Y	59	55	1			16
05	3968	X	3055	-0-	-913	-0-	2987	3	68	9	Y	62	62	1			16
06	3780	X	3676	-0-	-104	-0-	3617	3	59	9	Y	54	61	1			9
07	3813	X	3688	-0-	-125	-0-	3625	3	63	9	Y	57	56	1			10

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0-	-0-	692	3	45	9	N	41	92	1			68
03	775	N	745	-0-	-30	-0-	724	3	21	9	N	19	46	1	1	8	40
04	780	N	770	-0-	-10	-0-	728	3	42	9	N	38					78
05	786	N	786	-0-	-0-	-0-	747	3	39	9	N	35	100	1			13
06	752	N	752	-0-	-0-	-0-	708	3	44	9	N	40					53
07	806	N	796	-0-	-10	-0-	742	3	54	9	N	49	42	1			60

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	638	-0-	-232	-0-	635	3	3	9	N	3					30
03	837	N	639	-0-	-198	-0-	639	3			N	-0-					30
04	720	N	569	-0-	-151	-0-	569	3			N	-0-					30
05	682	N	549	-0-	-133	-0-	549	3			N	-0-					30
06	630	N	497	-0-	-133	-0-	497	3			N	-0-					30
07	589	N	458	-0-	-131	-0-	458	3			N	-0-					30

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	485	-0-	-37	-0-	448	3	37	9	Y	34	85	1			14
03	558	N	452	-0-	-106	-0-	432	3	20	9	Y	18					32
04	429	N	429	-0-	-0-	-0-	406	3	23	9	Y	21					53
05	527	N	438	-0-	-89	-0-	412	3	26	9	Y	24					77
06	450	N	420	-0-	-30	-0-	400	3	20	9	Y	18	83	1			12
*07	411	N	411	-0-	-0-	-0-	394	3	17	9	Y	15					27

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1199	-0-	-77	-0-	1179	3	20	9	Y	18	18	1			4
03	1364	N	1201	-0-	-163	-0-	1176	3	25	9	Y	23	23	1			4
04	1290	N	1122	-0-	-168	-0-	1099	3	23	9	Y	21	19	1			6
05	1271	N	1174	-0-	-97	-0-	1150	3	24	9	Y	22	22	1			6
06	1170	N	1127	-0-	-43	-0-	1107	3	20	9	Y	18	21	1			3
07	1116	N	1094	-0-	-22	-0-	1072	3	22	9	Y	20	20	1			3

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	503	-0-	-135	-0-	483	3	20	9	Y	18	18	1			4
03	620	N	506	-0-	-114	-0-	481	3	25	9	Y	23	23	1			4
04	540	N	349	-0-	-191	-0-	326	3	23	9	Y	21	19	1			6
05	527	N	365	-0-	-162	-0-	341	3	24	9	Y	22	22	1			6
06	707	N	707	-0-	-0-	-0-	687	3	20	9	Y	18	21	1			3
*07	671	N	671	-0-	-0-	-0-	649	3	22	9	Y	20	20	1			3

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	591	N	591	-0-	-0-	-0-	571	3	20	9	Y	18	18	1			4
03	651	N	619	-0-	-32	-0-	594	3	25	9	Y	23	23	1			4
04	660	N	631	-0-	-29	-0-	608	3	23	9	Y	21	19	1			6
05	647	N	647	-0-	-0-	-0-	623	3	24	9	Y	22	22	1			6
06	600	N	588	-0-	-12	-0-	568	3	20	9	Y	18	21	1			3
07	651	N	613	-0-	-38	-0-	591	3	22	9	Y	20	20	1			3

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					57
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					57
04	120	N	47	-0-	-73	-0-	46	3	1	9	N	1	41	1			17
05	62	N	29	-0-	-33	-0-	29	3			N	-0-					17
06	90	N	35	-0-	-55	-0-	35	3			N	-0-					17
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					17

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	673	-0-	-81	-0-	607	3	66	9	N	60	114	1			63
03	713	N	645	-0-	-68	-0-	589	3	56	9	N	51	91	1	1	8	22
04	720	N	636	-0-	-84	-0-	585	3	51	9	N	46					68
05	713	N	693	-0-	-20	-0-	623	3	70	9	N	64					132
06	649	N	649	-0-	-0-	-0-	602	3	47	9	N	43	110	1			65
*07	686	N	686	-0-	-0-	-0-	621	3	65	9	N	59	46	1			78

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	X	97	-0-	-0-	-0-	97	3			N	-0-					97
03	108	X	108	-0-	-0-	-0-	108	3			N	-0-					97
04	90	X	71	-0-	-19	-0-	71	3			N	-0-					97
05	93	X	63	-0-	-30	-0-	63	3			N	-0-					97
06	104	X	104	-0-	-0-	-0-	104	3			N	-0-					97
*07	94	X	94	-0-	-0-	-0-	94	3			N	-0-					97

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					37
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					37
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					37
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					37
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					37
07	62	N	20	-0-	-42	-0-	20	3			N	-0-					37

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	166	3	29	9	N	26					68
03	268	N	268	-0-	-0-	-0-	216	3	52	9	N	47					115
04	255	N	255	-0-	-0-	-0-	230	3	25	9	N	23	113	1			25
05	247	N	247	-0-	-0-	-0-	223	3	24	9	N	22					47
06	270	N	195	-0-	-75	-0-	184	3	11	9	N	10					57
07	279	N	190	-0-	-89	-0-	179	3	11	9	N	10					67

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	920	-0-	-66	-0-	889	3	31	9	N	28	72	1			26
03	992	N	957	-0-	-35	-0-	925	3	32	9	N	29					55
04	960	N	904	-0-	-56	-0-	884	3	20	9	N	18	50	1	1	8	22
05	992	N	922	-0-	-70	-0-	905	3	17	9	N	15					37
06	930	N	880	-0-	-50	-0-	855	3	25	9	N	23					60
07	930	N	895	-0-	-35	-0-	876	3	19	9	N	17					77

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	104	-0-	-12	-0-	104	3			N	-0-					28
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					28
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					28
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					28
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					28
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					28

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	908	-0-	-78	-0-	908	3			N	-0-					21
03	992	N	952	-0-	-40	-0-	952	3			N	-0-					21
04	960	N	896	-0-	-64	-0-	896	3			N	-0-					21
05	961	N	906	-0-	-55	-0-	906	3			N	-0-					21
06	930	N	843	-0-	-87	-0-	843	3			N	-0-					21
07	930	N	871	-0-	-59	-0-	871	3			N	-0-					21

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
03	713	N	674	-0-	-39	-0-	674	3			Y	-0-					-0-
04	780	N	745	-0-	-35	-0-	745	3			Y	-0-					-0-
05	775	N	675	-0-	-100	-0-	675	3			Y	-0-					-0-
06	660	N	582	-0-	-78	-0-	582	3			Y	-0-					-0-
07	775	N	531	-0-	-244	-0-	531	3			Y	-0-					-0-

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1608	-0-	-74	-0-	1539	3	69	9	N	63	79	1			30
03	1736	N	1676	-0-	-60	-0-	1621	3	55	9	N	50					80
04	1623	N	1623	-0-	-0-	-0-	1566	3	57	9	N	52	113	1			19
05	1705	N	1661	-0-	-44	-0-	1610	3	51	9	N	46					65
06	1620	N	1569	-0-	-51	-0-	1526	3	43	9	N	39	80	1			24
07	1674	N	1640	-0-	-34	-0-	1597	3	43	9	N	39					63

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3944	X	3724	-0-	-220	-0-	3562	3	162	9	Y	147	65	1			100
03	4216	X	3792	-0-	-424	-0-	3696	3	96	9	Y	87	102	1			85
04	4080	X	3639	-0-	-441	-0-	3536	3	103	9	Y	94	142	1			37
05	4654	X	4654	-0-	-0-	-0-	4487	3	167	9	Y	152	151	1			38
06	4119	X	4119	-0-	-0-	-0-	4000	3	119	9	Y	108	80	1			66
*07	4458	X	4458	-0-	-0-	-0-	4329	3	129	9	Y	117	118	1			65

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	935	-0-	-80	-0-	873	3	62	9	Y	56	55	1			13
03	1054	N	812	-0-	-242	-0-	736	3	76	9	Y	69	69	1			13
04	1020	N	974	-0-	-46	-0-	906	3	68	9	Y	62	58	1			17
05	992	N	934	-0-	-58	-0-	861	3	73	9	Y	66	66	1			17
06	885	N	885	-0-	-0-	-0-	823	3	62	9	Y	56	64	1			9
07	992	N	905	-0-	-87	-0-	839	3	66	9	Y	60	59	1			10

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	334	-0-	-362	-0-	333	3	1	9	Y	1					37
03	403	N	279	-0-	-124	-0-	279	3			Y	-0-					37
04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					37
05	372	N	278	-0-	-94	-0-	278	3			Y	-0-					37
06	421	N	421	-0-	-0-	-0-	409	3	12	9	Y	11					48
*07	617	N	617	-0-	-0-	-0-	548	3	69	9	Y	63	83	1			28

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5130	X	5130	-0-	-0-	-0-	5047	3	83	9	Y	75	73	1			18
03	5508	X	5508	-0-	-0-	-0-	5407	3	101	9	Y	92	93	1			17
04	5194	X	5194	-0-	-0-	-0-	5104	3	90	9	Y	82	77	1			22
05	5338	X	5338	-0-	-0-	-0-	5242	3	96	9	Y	87	87	1			22
06	5100	X	4940	-0-	-160	-0-	4856	3	84	9	Y	76	86	1			12
07	5487	X	5215	-0-	-272	-0-	5128	3	87	9	Y	79	78	1			13

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	402	-0-	-62	-0-	402	3			N	-0-					87
03	465	N	427	-0-	-38	-0-	427	3			N	-0-					87
04	450	N	417	-0-	-33	-0-	417	3			N	-0-					87
05	434	N	407	-0-	-27	-0-	407	3			N	-0-					87
06	457	N	457	-0-	-0-	-0-	377	3	80	9	N	73	51	1			109
07	434	N	394	-0-	-40	-0-	394	3			N	-0-					109

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0-	-0-	530	3	45	9	N	41					63
03	589	N	496	-0-	-93	-0-	475	3	21	9	N	19	65	1			17
04	600	N	552	-0-	-48	-0-	516	3	36	9	N	33					50
05	620	N	506	-0-	-114	-0-	474	3	32	9	N	29					79
06	480	N	460	-0-	-20	-0-	439	3	21	9	N	19	63	1			35
07	558	N	438	-0-	-120	-0-	429	3	9	9	N	8					43

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	X	1731	-0-	-125	-0-	1697	3	34	9	N	31	51	1			32
03	1953	X	1825	-0-	-128	-0-	1778	3	47	9	N	43					75
04	1890	X	1827	-0-	-63	-0-	1766	3	61	9	N	55					130
05	1953	X	1730	-0-	-223	-0-	1683	3	47	9	N	43	149	1	1	8	23
06	1890	X	1746	-0-	-144	-0-	1707	3	39	9	N	35					58
07	1891	X	1871	-0-	-20	-0-	1818	3	53	9	N	48	71	1			35

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3715	X	3715	-0-	-0-	-0-	3707	3	8	9	Y	7	6	1			2
03	3472	X	3433	-0-	-39	-0-	3425	3	8	9	Y	7	8	1			1
04	3690	X	3355	-0-	-335	-0-	3346	3	9	9	Y	8	7	1			2
05	3813	X	2807	-0-	-1006	-0-	2799	3	8	9	Y	7	7	1			2
06	3690	X	1602	-0-	-2088	-0-	1594	3	8	9	Y	7	8	1			1
07	3596	X	80	-0-	-3516	-0-	72	3	8	9	Y	7	7	1			1

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
07	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	2	-0-	-4	-0-	2	3			Y	-0-					24
03	6	N	2	-0-	-4	-0-	2	3			Y	-0-					24
04	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					24
05	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					24
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					24
07	12	N	1	-0-	-11	-0-	1	3			Y	-0-					24

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	1027	-0-	-1960	-0-	1027	3			Y	-0-					8
03	2883	X	2671	-0-	-212	-0-	2671	3			Y	-0-					8
04	1718	X	1718	-0-	-0-	-0-	1718	3			Y	-0-					8
05	2145	X	2145	-0-	-0-	-0-	2145	3			Y	-0-					8
06	2580	X	2336	-0-	-244	-0-	2336	3			Y	-0-					8
*07	2554	N	2554	-0-	-0-	-0-	2554	3			Y	-0-					8

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	188	-0-	-15	-0-	188	3			N	-0-					14
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					14
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					14
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					14
06	224	N	224	-0-	-0-	-0-	221	3	3	9	N	3					17
*07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					17

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	860	-0-	-10	-0-	806	3	54	9	N	49	101	1			58
03	899	N	877	-0-	-22	-0-	831	3	46	9	N	42	64	1	1	8	35
04	930	N	870	-0-	-60	-0-	826	3	44	9	N	40					75
05	930	N	844	-0-	-86	-0-	789	3	55	9	N	50	1	8			124
06	840	N	828	-0-	-12	-0-	783	3	45	9	N	41	128	1			37
07	899	N	848	-0-	-51	-0-	797	3	51	9	N	46	58	1			25

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					13
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					13
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					13
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					13
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					13
07	279	N	262	-0-	-17	-0-	262	3			N	-0-					13

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	399	-0-	-65	-0-	399	3			N	-0-					25
03	465	N	406	-0-	-59	-0-	406	3			N	-0-					25
04	420	N	376	-0-	-44	-0-	376	3			N	-0-					25
05	434	N	369	-0-	-65	-0-	369	3			N	-0-					25
06	390	N	341	-0-	-49	-0-	341	3			N	-0-					25
07	403	N	334	-0-	-69	-0-	334	3			N	-0-					25

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1212	-0-	-296	-0-	1183	3	29	9	Y	26	25	1			6
03	1790	N	1790	-0-	-0-	-0-	1755	3	35	9	Y	32	32	1			6
04	1701	N	1701	-0-	-0-	-0-	1670	3	31	9	Y	28	26	1			8
05	1564	N	1564	-0-	-0-	-0-	1531	3	33	9	Y	30	30	1			8
06	1740	N	1580	-0-	-160	-0-	1552	3	28	9	Y	25	29	1			4
07	1767	N	1403	-0-	-364	-0-	1372	3	31	9	Y	28	27	1			5

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2472	X	2472	-0-	-0-	-0-	2354	3	118	9	Y	107	104	1			26
03	2542	N	2539	-0-	-3	-0-	2394	3	145	9	Y	132	133	1			25
04	2734	N	2734	-0-	-0-	-0-	2605	3	129	9	Y	117	110	1			32
05	2958	N	2958	-0-	-0-	-0-	2820	3	138	9	Y	125	125	1			32
06	2840	N	2840	-0-	-0-	-0-	2721	3	119	9	Y	108	123	1			17
07	2821	N	2820	-0-	-1	-0-	2695	3	125	9	Y	114	112	1			19

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	-0-	277	3	18	9	Y	16					51
03	311	N	311	-0-	-0-	-0-	293	3	18	9	Y	16	1	8			66
04	271	N	271	-0-	-0-	-0-	263	3	8	9	Y	7					73
05	293	N	293	-0-	-0-	-0-	281	3	12	9	Y	11					84
06	273	N	273	-0-	-0-	-0-	261	3	12	9	Y	11	59	1			36
*07	290	N	290	-0-	-0-	-0-	271	3	19	9	Y	17					53

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-	-0-	-0-	662	3	51	9	N	46	82	1			42
03	727	N	727	-0-	-0-	-0-	691	3	36	9	N	33					75
04	810	N	676	-0-	-134	-0-	641	3	35	9	N	32	77	1			30
05	775	N	725	-0-	-50	-0-	684	3	41	9	N	37					67
06	695	N	695	-0-	-0-	-0-	656	3	39	9	N	35	84	1			18
*07	719	N	719	-0-	-0-	-0-	676	3	43	9	N	39					57

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	-0-	463	3	33	9	Y	30					101
03	490	N	490	-0-	-0-	-0-	477	3	13	9	Y	12	83	1			30
04	450	N	427	-0-	-23	-0-	426	3	1	9	Y	1					31
05	465	N	431	-0-	-34	-0-	431	3			Y	-0-					31
06	450	N	416	-0-	-34	-0-	416	3			Y	-0-					31
07	434	N	430	-0-	-4	-0-	417	3	13	9	Y	12					43

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
06	60	N	29	-0-	-31	-0-	29	3			Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1421	-0-	-58	-0-	1390	3	31	9	N	28	70	1			35
03	1550	N	1522	-0-	-28	-0-	1465	3	57	9	N	52					87
04	1530	N	1461	-0-	-69	-0-	1429	3	32	9	N	29	71	1			45
05	1535	N	1535	-0-	-0-	-0-	1481	3	54	9	N	49					94
06	1470	N	1430	-0-	-40	-0-	1387	3	43	9	N	39	86	1			47
07	1519	N	1483	-0-	-36	-0-	1427	3	56	9	N	51	73	1			25

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1083	-0-	-48	-0-	1051	3	32	9	N	29	59	1	1	8	27
03	1178	N	1123	-0-	-55	-0-	1100	3	23	9	N	21					48
04	1140	N	1109	-0-	-31	-0-	1077	3	32	9	N	29					77
05	1147	N	1108	-0-	-39	-0-	1087	3	21	9	N	19	68	1			28
06	1080	N	1063	-0-	-17	-0-	1039	3	24	9	N	22					50
07	1147	N	1078	-0-	-69	-0-	1053	3	25	9	N	23					73

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	399	-0-	-65	-0-	399	3			N	-0-					13
03	465	N	424	-0-	-41	-0-	409	3	15	9	N	14					27
04	450	N	392	-0-	-58	-0-	392	3			N	-0-					27
05	434	N	395	-0-	-39	-0-	395	3			N	-0-					27
06	420	N	371	-0-	-49	-0-	371	3			N	-0-					27
07	403	N	374	-0-	-29	-0-	374	3			N	-0-					27

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	203	-0-	-58	-0-	203	3			N	-0-					38
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					38
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					38
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					38
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					38
*07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					38

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1640	N	1640	-0-	-0-	-0-	1571	3	69	9	Y	63	62	1			15
03	1736	N	1142	-0-	-594	-0-	1102	3	40	9	Y	36	44	1			7
04	1740	N	1725	-0-	-15	-0-	1648	3	77	9	Y	70	58	1			19
05	1767	N	669	-0-	-1098	-0-	586	3	83	9	Y	75	75	1			19
06	1110	N	965	-0-	-145	-0-	895	3	70	9	Y	64	73	1			10
07	1798	N	1609	-0-	-189	-0-	1534	3	75	9	Y	68	67	1			11

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	511	-0-	-446	-0-	404	3	107	9	Y	97	172	1			17
03	1023	N	844	-0-	-179	-0-	716	3	128	9	Y	116	72	1			61
04	568	N	568	-0-	-0-	-0-	394	3	174	9	Y	158	172	1			47
05	665	N	665	-0-	-0-	-0-	514	3	151	9	Y	137	164	1			20
06	810	N	708	-0-	-102	-0-	577	3	131	9	Y	119	89	1			50
*07	676	N	676	-0-	-0-	-0-	599	3	77	9	Y	70	107	1			13

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	89	-0-	-85	-0-	85	3	4	9	Y	4	81	1			66
03	186	N	68	-0-	-118	-0-	68	3			Y	-0-					66
04	595	N	595	-0-	-0-	-0-	419	3	176	9	Y	160	139	1			87
05	415	N	415	-0-	-0-	-0-	279	3	136	9	Y	124	135	1			76
06	252	N	252	-0-	-0-	-0-	183	3	69	9	Y	63	103	1			36
07	620	X	373	-0-	-247	-0-	263	3	110	9	Y	100					136

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1709	-0-	-292	-0-	1626	3	83	9	Y	75	73	1			18
03	1984	N	1722	-0-	-262	-0-	1621	3	101	9	Y	92	93	1			17
04	2040	N	1730	-0-	-310	-0-	1640	3	90	9	Y	82	77	1			22
05	1829	N	1456	-0-	-373	-0-	1360	3	96	9	Y	87	87	1			22
06	1730	N	1730	-0-	-0-	-0-	1646	3	84	9	Y	76	86	1			12
*07	1860	N	1860	-0-	-0-	-0-	1773	3	87	9	Y	79	78	1			13

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

02	29	X	24	-0-	-5	-0-	24	3			N	-0-					43
03	31	X	27	-0-	-4	-0-	27	3			N	-0-					43
04	90	X	58	-0-	-32	-0-	41	3	17	9	N	15					58
05	93	X	27	-0-	-66	-0-	27	3			N	-0-					58
06	90	X	47	-0-	-43	-0-	34	3	13	9	N	12					70
07	62	X	38	-0-	-24	-0-	38	3			N	-0-					70

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

02	870	N	843	-0-	-27	-0-	826	3	17	9	Y	15	51	1			49
03	884	N	884	-0-	-0-	-0-	861	3	23	9	Y	21					70
04	930	N	875	-0-	-55	-0-	854	3	21	9	Y	19					89
05	899	N	893	-0-	-6	-0-	879	3	14	9	Y	13	83	1	1	8	18
06	870	N	816	-0-	-54	-0-	803	3	13	9	Y	12					30
07	899	N	874	-0-	-25	-0-	842	3	32	9	Y	29					59

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

02	1276	N	1184	-0-	-92	-0-	1156	3	28	9	N	25	70	1			22
03	1178	N	1165	-0-	-13	-0-	1148	3	17	9	N	15					37
04	1320	N	1090	-0-	-230	-0-	1068	3	22	9	N	20					57
05	1271	N	1123	-0-	-148	-0-	1099	3	24	9	N	22	62	1			17
06	1140	N	821	-0-	-319	-0-	818	3	3	9	N	3					20
07	1116	N	892	-0-	-224	-0-	890	3	2	9	N	2					22

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

02	681	N	681	-0-	-0-	-0-	609	3	72	9	N	65	84	1	1	8	75
03	692	N	692	-0-	-0-	-0-	645	3	47	9	N	43	68	1			50
04	675	N	675	-0-	-0-	-0-	618	3	57	9	N	52					102
05	713	N	661	-0-	-52	-0-	611	3	50	9	N	45	137	1			10
06	660	N	610	-0-	-50	-0-	566	3	44	9	N	40					50
07	713	N	545	-0-	-168	-0-	514	3	31	9	N	28					78

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

02	1044	N	1034	-0-	-10	-0-	1003	3	31	9	N	28	44	1			32
03	1103	N	1103	-0-	-0-	-0-	1063	3	40	9	N	36					68
04	1110	N	1081	-0-	-29	-0-	1024	3	57	9	N	52	75	1			45
05	1116	N	1074	-0-	-42	-0-	1038	3	36	9	N	33					78
06	1080	N	1026	-0-	-54	-0-	990	3	36	9	N	33	63	1			48
07	1116	N	1063	-0-	-53	-0-	1027	3	36	9	N	33	64	1			17

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

02	290	N	275	-0-	-15	-0-	267	3	8	9	N	7	52	1	2	8	15
03	310	N	250	-0-	-60	-0-	250	3			N	-0-					15
04	300	N	223	-0-	-77	-0-	223	3			N	-0-					15
05	279	N	217	-0-	-62	-0-	217	3			N	-0-					15
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					15
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					15

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	480	-0-	-13	-0-	439	3	41	9	N	37	81	1	1	8	37
03	527	N	513	-0-	-14	-0-	466	3	47	9	N	43					80
04	499	N	499	-0-	-0-	-0-	468	3	31	9	N	28	61	1			47
05	527	N	506	-0-	-21	-0-	460	3	46	9	N	42					89
06	510	N	487	-0-	-23	-0-	450	3	37	9	N	34	80	1			43
07	527	N	493	-0-	-34	-0-	452	3	41	9	N	37					80

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0-	-0-	601	3	8	9	N	7					86
03	632	N	632	-0-	-0-	-0-	614	3	18	9	N	16					102
04	655	N	655	-0-	-0-	-0-	612	3	43	9	N	39	64	1			77
05	687	N	687	-0-	-0-	-0-	650	3	37	9	N	34					111
06	636	N	636	-0-	-0-	-0-	611	3	25	9	N	23	64	1			70
07	682	N	622	-0-	-60	-0-	622	3			N	-0-					70

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	467	-0-	-113	-0-	434	3	33	9	N	30	82	1			35
03	496	N	487	-0-	-9	-0-	448	3	39	9	N	35	47	1	1	8	22
04	510	N	480	-0-	-30	-0-	440	3	40	9	N	36					58
05	496	N	474	-0-	-22	-0-	433	3	41	9	N	37					95
06	480	N	295	-0-	-185	-0-	292	3	3	9	N	3	71	1			27
07	496	N	276	-0-	-220	-0-	275	3	1	9	N	1					28

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	649	-0-	-47	-0-	624	3	25	9	N	23	66	1	1	8	28
03	756	N	756	-0-	-0-	-0-	715	3	41	9	N	37					65
04	764	N	764	-0-	-0-	-0-	727	3	37	9	N	34					99
05	760	N	760	-0-	-0-	-0-	728	3	32	9	N	29	1	8			127
06	720	N	705	-0-	-15	-0-	683	3	22	9	N	20	95	1			52
07	775	N	732	-0-	-43	-0-	703	3	29	9	N	26					78

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1286	-0-	-48	-0-	1244	3	42	9	Y	38	37	1			9
03	1414	N	1414	-0-	-0-	-0-	1363	3	51	9	Y	46	46	1			9
04	1359	N	1359	-0-	-0-	-0-	1314	3	45	9	Y	41	39	1			11
05	1364	N	1223	-0-	-141	-0-	1175	3	48	9	Y	44	44	1			11
06	1380	N	862	-0-	-518	-0-	820	3	42	9	Y	38	43	1			6
07	1395	N	1386	-0-	-9	-0-	1342	3	44	9	Y	40	39	1			7

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1217	-0-	-88	-0-	1208	3	9	9	Y	8	8	1			2
03	1333	N	1256	-0-	-77	-0-	1245	3	11	9	Y	10	10	1			2
04	1290	N	1140	-0-	-150	-0-	1131	3	9	9	Y	8	8	1			2
05	1302	N	1245	-0-	-57	-0-	1235	3	10	9	Y	9	9	1			2
06	1230	N	1187	-0-	-43	-0-	1176	3	11	9	Y	10	11	1			1
*07	1209	N	1209	-0-	-0-	-0-	1200	3	9	9	Y	8	8	1			1

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1427	-0-	-81	-0-	1366	3	61	9	N	55	35	1			58
03	1550	N	1513	-0-	-37	-0-	1440	3	73	9	N	66	91	1	1	8	32
04	1530	N	1493	-0-	-37	-0-	1416	3	77	9	N	70					102
05	1519	N	1516	-0-	-3	-0-	1449	3	67	9	N	61	144	1	1	8	18
06	1470	N	1439	-0-	-31	-0-	1374	3	65	9	N	59	57	1			20
07	1550	N	1489	-0-	-61	-0-	1426	3	63	9	N	57					77

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	426	3	20	9	N	18	93	1			45
03	468	N	468	-0-	-0-	-0-	440	3	28	9	N	25					70
04	450	N	445	-0-	-5	-0-	417	3	28	9	N	25					95
05	465	N	415	-0-	-50	-0-	391	3	24	9	N	22	87	1			30
06	450	N	389	-0-	-61	-0-	375	3	14	9	N	13					43
*07	471	N	471	-0-	-0-	-0-	441	3	30	9	N	27					70

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	577	-0-	-61	-0-	543	3	34	9	N	31	77	1	1	8	48
03	684	N	684	-0-	-0-	-0-	665	3	19	9	N	17					65
04	870	N	776	-0-	-94	-0-	765	3	11	9	N	10	53	1			22
05	835	N	835	-0-	-0-	-0-	818	3	17	9	N	15					37
06	831	N	831	-0-	-0-	-0-	802	3	29	9	N	26	60	1			3
*07	885	N	885	-0-	-0-	-0-	853	3	32	9	N	29					32

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1065	-0-	-66	-0-	1012	3	53	9	N	48	60	1			45
03	1107	N	1107	-0-	-0-	-0-	1064	3	43	9	N	39					84
04	1140	N	1086	-0-	-54	-0-	1033	3	53	9	N	48					132
05	1147	N	1113	-0-	-34	-0-	1062	3	51	9	N	46	143	1			35
06	1080	N	1053	-0-	-27	-0-	1001	3	52	9	N	47					82
07	1116	N	1065	-0-	-51	-0-	1022	3	43	9	N	39	66	1			55

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	40	-0-	-18	-0-	40	3			Y	-0-					67
03	62	N	38	-0-	-24	-0-	38	3			Y	-0-					67
04	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					67
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					67
06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					67
*07	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					67

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	X	238	-0-	-197	-0-	238	3			N	-0-					29
03	465	X	229	-0-	-236	-0-	229	3			N	-0-					29
04	450	X	171	-0-	-279	-0-	171	3			N	-0-					29
05	310	X	217	-0-	-93	-0-	217	3			N	-0-					29
06	270	X	158	-0-	-112	-0-	157	3	1	9	N	1					30
07	248	X	221	-0-	-27	-0-	221	3			N	-0-					30

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					32
03	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					32
04	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					32
05	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					32
06	240	N	226	-0-	-14	-0-	226	3			Y	-0-					32
07	248	N	237	-0-	-11	-0-	237	3			Y	-0-					32

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1	-0-	1	5	1	3			Y	-0-					30
03	T. A.		1	-0-	1	6	1	3			Y	-0-					30
04	T. A.		-0-	-0-	-0-	6					Y	-0-					30
05	T. A.		1	-0-	1	7	1	3			Y	-0-					30
06	T. A.		1	-0-	1	8	1	3			Y	-0-					30
07	T. A.		1	-0-	1	9	1	3			Y	-0-					30

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	208	-0-	-82	-0-	208	3			N	-0-					63
03	279	N	209	-0-	-70	-0-	209	3			N	-0-					63
04	240	N	199	-0-	-41	-0-	199	3			N	-0-					63
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					63
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					63
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					63

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	7	-0-	7	1440	7	3			N	-0-					15
03	0	W	8	-0-	8	1448	8	3			N	-0-					15
04	0	W	12	-0-	12	1460	12	3			N	-0-					15
05	0	W	26	-0-	26	1486	26	3			N	-0-					15
06	0	W	42	-0-	42	1528	42	3			N	-0-					15
07	0	W	30	-0-	30	1558	30	3			N	-0-					15

BAKER "B" WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		9777	-0-	9777	20403	9216	3	561	9	N	510	509	1			142
03	14B2 EXT		10885	-0-	10885	31288	10337	3	548	9	N	498	553	1			87
04	14B2 EXT		10770	-0-	10770	42058	10277	3	493	9	N	448	427	1			108
05	14B2 EXT		11258	-0-	11258	53316	10827	3	431	9	N	392	413	1			87
06	14B2 EXT		10058	-0-	10058	63374	9660	3	398	9	N	362	387	1			62
07	14B2 EXT		3988	-0-	3988	67362	3688	3	300	9	N	273	258	1	1	8	76

BAKER B WELL #: 120HB RRCID -> 280096 COMPL. DATE 08/08/2015 TOTAL DEPTH 5891 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER B WELL #: 118HC RRCID -> 280099 COMPL. DATE 07/29/2015 TOTAL DEPTH 6306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1444HC RRCID -> 280564 COMPL. DATE 07/17/2015 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	516	-0-	-35	-0-	516	2			N	-0-					-0-
03	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-
04	540	N	512	-0-	-28	-0-	512	2			N	-0-					-0-
05	558	N	495	-0-	-63	-0-	495	2			N	-0-					-0-
06	540	N	467	-0-	-73	-0-	467	2			N	-0-					-0-
07	527	N	475	-0-	-52	-0-	475	2			N	-0-					-0-

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6670	X	3330	-0-	-3340	-0-	3305	2	25	9	N	23					187
03	7130	X	3501	-0-	-3629	-0-	3482	2	19	9	N	17	171	1	1	8	32
04	5850	X	3240	-0-	-2610	-0-	3221	2	19	9	N	17					49
05	4712	X	3204	-0-	-1508	-0-	3190	2	14	9	N	13					62
06	4050	X	2916	-0-	-1134	-0-	2899	2	17	9	N	15					77
07	3565	X	2835	-0-	-730	-0-	2824	2	11	9	N	10					87

ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	X	-0-	-0-	-1740	-0-					N	-0-					2
03	1488	X	-0-	-0-	-1488	-0-					N	-0-					2
04	1410	X	-0-	-0-	-1410	-0-					N	-0-					2
05	1333	X	-0-	-0-	-1333	-0-					N	-0-					2
06	0	X	-0-	-0-	-0-	-0-					N	-0-					2
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					76
03	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					76
04	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					76
05	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					76
*06	3784	X	3784	-0-	-0-	-0-	3784	2			N	-0-					76
07	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					76

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	817	N	817	-0-	-0-	-0-	816	3	1	9	N	1					51
03	962	N	962	-0-	-0-	-0-	962	3			N	-0-					51
04	920	N	920	-0-	-0-	-0-	918	3	2	9	N	2					53
05	1206	N	1206	-0-	-0-	-0-	1203	3	3	9	N	3	2	8			54
06	1079	N	1079	-0-	-0-	-0-	1035	3	44	9	N	40					94
*07	1084	N	1084	-0-	-0-	-0-	1077	3	7	9	N	6					99

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	231	-0-	-1	-0-	231	3			N	-0-					64
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					64
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					64
05	347	N	347	-0-	-0-	-0-	345	3	2	9	N	2					66
06	300	N	293	-0-	-7	-0-	292	3	1	9	N	1					67
07	310	N	249	-0-	-61	-0-	247	3	2	9	N	2					69

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

02	87	N	83	-0-	-4	-0-	83	3			N	-0-					47
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					47
04	120	N	114	-0-	-6	-0-	113	3	1	9	N	1					48
05	93	N	55	-0-	-38	-0-	54	3	1	9	N	1					49
06	120	N	49	-0-	-71	-0-	49	3			N	-0-					49
07	124	N	66	-0-	-58	-0-	66	3			N	-0-					49

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

02	203	N	193	-0-	-10	-0-	192	2	1	9	Y	1					128
03	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					128
04	210	N	202	-0-	-8	-0-	202	2			Y	-0-					128
05	217	N	192	-0-	-25	-0-	192	2			Y	-0-					128
06	210	N	180	-0-	-30	-0-	180	2			Y	-0-					128
07	217	N	180	-0-	-37	-0-	180	2			Y	-0-					128

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

02	87	N	71	-0-	-16	-0-	71	2			Y	-0-					40
03	93	N	82	-0-	-11	-0-	82	2			Y	-0-					40
04	90	N	75	-0-	-15	-0-	75	2			Y	-0-					40
05	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					40
06	90	N	66	-0-	-24	-0-	66	2			Y	-0-					40
07	93	N	66	-0-	-27	-0-	66	2			Y	-0-					40

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

02	326	N	326	-0-	-0-	-0-	145	1	181	2	N	-0-	32	7			130
03	248	N	10	-0-	-238	-0-	10	1			N	-0-	104	1			26
04	210	N	31	-0-	-179	-0-	5	1	26	2	N	-0-					26
05	341	N	34	-0-	-307	-0-	5	1	29	2	N	-0-					26
06	91	N	91	-0-	-0-	-0-	10	1	81	2	N	-0-					26
*07	56	N	56	-0-	-0-	-0-	10	1	46	2	N	-0-					26

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

02	1004	N	1004	-0-	-0-	-0-	145	1	859	2	N	-0-	83	7			-0-
03	1079	N	1079	-0-	-0-	-0-	155	1	924	2	N	-0-					-0-
04	1025	N	1025	-0-	-0-	-0-	150	1	875	2	N	-0-					-0-
05	1085	N	1075	-0-	-10	-0-	155	1	920	2	N	-0-					-0-
06	1050	N	982	-0-	-68	-0-	150	1	832	2	N	-0-					-0-
07	1054	N	945	-0-	-109	-0-	155	1	790	2	N	-0-					-0-

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	N	757	-0-	-0-	-0-	145	1	611	2	N	1	28	7	1	8	95
							1	9									
03	804	N	804	-0-	-0-	-0-	155	1	640	2	N	8					103
							9	9									
04	791	N	791	-0-	-0-	-0-	150	1	606	2	N	32					135
							35	9									
05	806	N	774	-0-	-32	-0-	155	1	619	2	N	-0-					135
06	780	N	725	-0-	-55	-0-	150	1	575	2	N	-0-					135
07	806	N	738	-0-	-68	-0-	155	1	583	2	N	-0-					135

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1147	N	1147	-0-	-0-	-0-	145	1	1002	2	N	-0-	186	7			172
03	1023	N	17	-0-	-1006	-0-	5	1	11	2	N	1	142	1			31
							1	9									
04	1200	N	18	-0-	-1182	-0-	5	1	13	2	N	-0-					31
05	1240	N	18	-0-	-1222	-0-	5	1	13	2	N	-0-					31
06	30	N	20	-0-	-10	-0-	5	1	15	2	N	-0-					31
07	31	N	5	-0-	-26	-0-	5	1			N	-0-					31

PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	476	-0-	-46	-0-	62	1	382	2	N	29	143	1			46
							32	9									
03	747	N	747	-0-	-0-	-0-	728	2	19	9	N	17					63
04	570	N	543	-0-	-27	-0-	537	2	6	9	N	5					68
05	671	N	671	-0-	-0-	-0-	658	2	13	9	N	12					80
06	720	N	329	-0-	-391	-0-	325	2	4	9	N	4					84
07	558	N	172	-0-	-386	-0-	172	2			N	-0-					84

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	516	-0-	-6	-0-	71	1	435	2	N	9	47	1			14
							10	9									
03	558	N	439	-0-	-119	-0-	432	2	7	9	N	6					20
04	630	N	549	-0-	-81	-0-	547	2	2	9	N	2					22
05	558	N	421	-0-	-137	-0-	417	2	4	9	N	4					26
06	487	N	487	-0-	-0-	-0-	484	2	3	9	N	3					29
07	558	N	383	-0-	-175	-0-	382	2	1	9	N	1					30

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500		3500	-0-	-0-	-0-	3487	2	13	9	Y	12					28
03	3712		3712	-0-	-0-	-0-	3704	2	8	9	Y	7					35
04	3507		3507	-0-	-0-	-0-	3507	2			Y	-0-					35
05	3686		3686	-0-	-0-	-0-	3686	2			Y	-0-					35
06	3441		3441	-0-	-0-	-0-	3441	2			Y	-0-					35
*07	3196	R	3196	-0-	-0-	-0-	3196	2			Y	-0-					35

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	19	-0-	-10	-0-	19	2			Y	-0-					6
03	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					6
04	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					6
05	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					6
06	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					6
*07	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	B -0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0-	B -0-	221	2			N	-0-					-0-
04	194	N	194	-0-	-0-	B -0-	194	2			N	-0-					-0-
05	190	N	190	-0-	-0-	B -0-	190	2			N	-0-					-0-
06	210	N	164	-0-	-46	B -0-	164	2			N	-0-					-0-
*07	187	N	187	-0-	-0-	B -0-	187	2			N	-0-					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0-	B -0-	731	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0-	B -0-	1052	2			N	-0-					-0-
04	920	N	920	-0-	-0-	B -0-	920	2			N	-0-					-0-
05	901	N	901	-0-	-0-	B -0-	901	2			N	-0-					-0-
06	1020	N	778	-0-	-242	B -0-	778	2			N	-0-					-0-
07	961	N	889	-0-	-72	B -0-	889	2			N	-0-					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	-0-	-0-	-232	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0-	B -0-	572	2			N	-0-					-0-
04	510	N	500	-0-	-10	B -0-	500	2			N	-0-					-0-
05	490	N	490	-0-	-0-	B -0-	490	2			N	-0-					-0-
06	540	N	423	-0-	-117	B -0-	423	2			N	-0-					-0-
07	527	N	483	-0-	-44	B -0-	483	2			N	-0-					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	32	-0-	-26	B -0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	2	-0-	-60	B -0-	2	2			N	-0-					-0-
04	60	N	20	-0-	-40	B -0-	20	2			N	-0-					-0-
05	46	N	46	-0-	-0-	B -0-	46	2			N	-0-					-0-
06	80	N	80	-0-	-0-	B -0-	80	2			N	-0-					-0-
*07	52	N	52	-0-	-0-	B -0-	52	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
*07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	114	-0-	-2 B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	180	N	52	-0-	-128 B	-0-	52	2			N	-0-					-0-
05	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
06	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
*07	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	12	-0-	-17 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
04	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
*07	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	3	-0-	-59	B	-0-	3	2			N	-0-					-0-
04	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
05	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
06	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
*07	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	22	-0-	-152	B	-0-	21	2	1	9	N	1	1	8			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	2	-0-	-91	B	-0-	1	2	1	9	N	1	1	8			-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
06	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
*07	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
*07	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	13	-0-	-16	B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	2	-0-	-29	B	-0-	2	2			N	-0-					-0-
04	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-
05	13	N	1	-0-	-12	B	-0-	1	2			N	-0-					-0-
06	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
*07	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	75	-0-	-12	B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	3	-0-	-59	B	-0-	3	2			N	-0-					-0-
04	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
05	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
06	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-
07	93	N	86	-0-	-7	B	-0-	86	2			N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
04	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
05	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
06	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
*07	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	5	-0-	-3	B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8	N	2	-0-	-6	B	-0-	2	2			N	-0-					-0-
04	13	N	4	-0-	-9	B	-0-	4	2			N	-0-					-0-
05	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
06	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
*07	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

02	174	N	142	-0-	-32	B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	3	-0-	-183	B	-0-	3	2			N	-0-					-0-
04	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
05	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
06	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
07	93	N	1	-0-	-92	B	-0-	1	2			N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

02	609	N	371	-0-	-238	B	-0-	371	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	36	-0-	-584	B	-0-	36	2			N	-0-					-0-
04	570	N	339	-0-	-231	B	-0-	339	2			N	-0-					-0-
05	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
06	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
*07	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

02	10	N	4	-0-	-6	B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
04	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
05	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
*07	53	N	53	-0-	-0-	B	-0-	53	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

02	58	N	11	-0-	-47	B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	2	-0-	-29	B	-0-	2	2			N	-0-					-0-
04	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
05	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
06	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
*07	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	299	-0-	-165 B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	450	N	218	-0-	-232 B	-0-	218	2			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
06	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
*07	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-
04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
06	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	33	-0-	-25 B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
06	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	51	-0-	-94 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	2	-0-	-91 B	-0-	2	2			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
05	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
*07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
05	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
*07	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
*07	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

02	232	N	95	-0-	-137 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	3	-0-	-214 B	-0-	3	2			N	-0-					-0-
04	90	N	30	-0-	-60 B	-0-	30	2			N	-0-					-0-
05	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
06	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
*07	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
06	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
*07	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0- B	-0-	62	2	3	9	N	3	3	8			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-
04	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
05	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
07	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	27	-0-	-89 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-
04	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
05	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
06	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
*07	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	48	-0-	-10 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	2	-0-	-122 B	-0-	2	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
06	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*07	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	324	-0-	-314 B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	3	-0-	-431 B	-0-	3	2			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
05	341	N	46	-0-	-295 B	-0-	46	2			N	-0-					-0-
06	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
07	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					155
03	585	N	585	-0-	-0-	-0-	584	3	1	9	N	1					156
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					156
05	527	N	359	-0-	-168	-0-	359	3			N	-0-					156
06	570	N	250	-0-	-320	-0-	240	3	10	9	N	9					165
*07	691	N	691	-0-	-0-	-0-	690	3	1	9	N	1					166

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1072	N	1072	-0-	-0-	-0-	1070	3	2	9	N	2					136
03	1382	N	1382	-0-	-0-	-0-	1373	3	9	9	N	8					144
04	1309	N	1309	-0-	-0-	-0-	1298	3	11	9	N	10					154
05	1147	N	814	-0-	-333	-0-	814	3			N	-0-					154
06	1410	N	1410	-0-	-0-	-0-	1409	3	1	9	N	1					155
07	1364	N	1021	-0-	-343	-0-	1021	3			N	-0-					155

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					50
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					50
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					50
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					50
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					50
*07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					50

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

02	841	N	841	-0-	-0-	-0-	838	3	3	9	N	3					149
03	788	N	788	-0-	-0-	-0-	757	3	31	9	N	28	176	1			1
04	810	N	646	-0-	-164	-0-	637	3	9	9	N	8					9
05	899	N	619	-0-	-280	-0-	612	3	7	9	N	6					15
06	781	N	781	-0-	-0-	-0-	769	3	12	9	N	11					26
*07	791	N	791	-0-	-0-	-0-	783	3	8	9	N	7					33

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

02	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					177
03	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					177
04	1830	N	1760	-0-	-70	-0-	1760	3			N	-0-					177
05	1860	N	1336	-0-	-524	-0-	1336	3			N	-0-					177
06	1860	N	1475	-0-	-385	-0-	1475	3			N	-0-					177
07	1829	N	1312	-0-	-517	-0-	1312	3			N	-0-					177

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

02	3587	X	3587	-0-	-0-	-0-	3587	3			N	-0-					148
03	3382	X	3382	-0-	-0-	-0-	3382	3			N	-0-					148
04	3229	X	3229	-0-	-0-	-0-	3228	3	1	9	N	1					149
05	2548	X	2548	-0-	-0-	-0-	2547	3	1	9	N	1					150
06	3022	X	3022	-0-	-0-	-0-	3019	3	3	9	N	3					153
*07	2840	X	2840	-0-	-0-	-0-	2840	3			N	-0-					153

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

02	3596	X	3596	-0-	-0-	-0-	3594	3	2	9	N	2					97
03	3452	X	3452	-0-	-0-	-0-	3445	3	7	9	N	6					103
04	3259	X	3259	-0-	-0-	-0-	3249	3	10	9	N	9					112
05	2649	X	2649	-0-	-0-	-0-	2640	3	9	9	N	8					120
06	3219	X	3219	-0-	-0-	-0-	3208	3	11	9	N	10					130
*07	3094	X	3094	-0-	-0-	-0-	3086	3	8	9	N	7					137

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

02	997	N	997	-0-	-0-	-0-	997	3			N	-0-					79
03	1023	N	639	-0-	-384	-0-	639	3			N	-0-					79
04	810	N	750	-0-	-60	-0-	750	3			N	-0-					79
05	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					79
06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					79
*07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					79

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

02	1703	N	1703	-0-	-0-	-0-	1701	3	2	9	N	2					142
03	1526	N	1526	-0-	-0-	-0-	1490	3	36	9	N	33	175	1			-0-
04	1320	N	1272	-0-	-48	-0-	1264	3	8	9	N	7					7
05	1364	N	924	-0-	-440	-0-	915	3	9	9	N	8					15
06	1320	N	950	-0-	-370	-0-	943	3	7	9	N	6					21
07	1302	N	643	-0-	-659	-0-	636	3	7	9	N	6					27

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	703	-0-	-0-	-0-	29	1	664	2	Y	9					24
							10	9									
03	812	N	812	-0-	-0-	-0-	37	1	760	2	Y	14					38
							15	9									
04	1056	N	1056	-0-	-0-	-0-	38	1	1001	2	Y	15	41	1			12
							17	9									
05	1076	N	1076	-0-	-0-	-0-	44	1	1013	2	Y	17					29
							19	9									
06	1268	N	1268	-0-	-0-	-0-	60	1	1194	2	Y	13					42
							14	9									
*07	1420	N	1420	-0-	-0-	-0-	60	1	1350	2	Y	9	38	1			13
							10	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

02	406	N	272	-0-	-134	-0-	15	1	257	2	Y	-0-					-0-
03	372	N	313	-0-	-59	-0-	16	1	297	2	Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	12	1	336	2	Y	-0-					-0-
05	367	N	367	-0-	-0-	-0-	13	1	354	2	Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	18	1	396	2	Y	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	21	1	463	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

02	870	N	801	-0-	-69	-0-	43	1	754	2	Y	4					9
							4	9									
03	1030	N	1030	-0-	-0-	-0-	53	1	976	2	Y	1					10
							1	9									
04	1097	N	1097	-0-	-0-	-0-	39	1	1055	2	Y	3	7	1			6
							3	9									
05	1038	N	1038	-0-	-0-	-0-	37	1	999	2	Y	2					8
							2	9									
06	1048	N	1048	-0-	-0-	-0-	45	1	1001	2	Y	2	8	1			2
							2	9									
*07	980	N	980	-0-	-0-	-0-	42	1	935	2	Y	3					5
							3	9									

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

02	741	N	741	-0-	-0-	-0-	40	1	697	2	Y	4					10
							4	9									
03	699	N	699	-0-	-0-	-0-	36	1	662	2	Y	1					11
							1	9									
04	666	N	666	-0-	-0-	-0-	23	1	640	2	Y	3	7	1			7
							3	9									
05	707	N	707	-0-	-0-	-0-	25	1	679	2	Y	3					10
							3	9									
06	730	N	730	-0-	-0-	-0-	31	1	696	2	Y	3	10	1			3
							3	9									
*07	717	N	717	-0-	-0-	-0-	31	1	684	2	Y	2					5
							2	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
03	3	N	3	-0-	-0-	-0-	2	2	1	9	Y	1					2
04	3	N	3	-0-	-0-	-0-	2	2	1	9	Y	1	2	1			1
05	3	N	3	-0-	-0-	-0-	2	2	1	9	Y	1					2
06	3	N	2	-0-	-1	-0-	2	2			Y	-0-					2
07	T. A.		3	-0-	3	3	2	2	1	9	Y	1	2	1			1

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	343	-0-	-179	-0-	18	1 8 9	317	2	Y	7					16
03	527	N	407	-0-	-120	-0-	21	1 2 9	384	2	Y	2					18
04	391	N	391	-0-	-0-	-0-	14	1 6 9	371	2	Y	5	12	1			11
05	470	N	470	-0-	-0-	-0-	17	1 6 9	447	2	Y	5					16
06	492	N	492	-0-	-0-	-0-	21	1 4 9	467	2	Y	4	16	1			4
*07	519	N	519	-0-	-0-	-0-	22	1 4 9	493	2	Y	4					8

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1081	N	1081	-0-	-0-	-0-	68	1 1 9	1012	2	Y	1	3	1			3
03	1297	N	1297	-0-	-0-	-0-	79	1	1218	2	Y	-0-					3
04	1341	N	1341	-0-	-0-	-0-	75	1 1 9	1265	2	Y	1					4
05	1301	N	1301	-0-	-0-	-0-	71	1 1 9	1229	2	Y	1	3	1			2
06	1070	N	1070	-0-	-0-	-0-	59	1	1011	2	Y	-0-					2
*07	1184	N	1184	-0-	-0-	-0-	67	1 1 9	1116	2	Y	1					3

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	949	N	949	-0-	-0-	-0-	40	1 4 9	905	2	Y	4					12
03	744	N	531	-0-	-213	-0-	24	1 9 9	498	2	Y	8					20
04	720	N	405	-0-	-315	-0-	15	1 8 9	382	2	Y	7	21	1			6
05	744	N	326	-0-	-418	-0-	13	1 10 9	303	2	Y	9					15
06	510	N	322	-0-	-188	-0-	15	1 8 9	299	2	Y	7					22
07	434	N	327	-0-	-107	-0-	14	1 6 9	307	2	Y	5	20	1			7

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	35	1 6 9	615	2	Y	5					12
03	664	N	664	-0-	-0-	-0-	34	1 1 9	629	2	Y	1					13
04	723	N	723	-0-	-0-	-0-	25	1 4 9	694	2	Y	4	9	1			8
05	704	N	704	-0-	-0-	-0-	25	1 3 9	676	2	Y	3					11
06	614	N	614	-0-	-0-	-0-	26	1 3 9	585	2	Y	3	11	1			3
*07	646	N	646	-0-	-0-	-0-	28	1 3 9	615	2	Y	3					6

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	8	1	121	2	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-
07	T. A.		140	-0-	140	140	8	1	132	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	881	N	881	-0-	-0-	-0-	47	1	832	2	Y	2					3
							2	9									
03	1046	N	1046	-0-	-0-	-0-	54	1	992	2	Y	-0-					3
04	1036	N	1036	-0-	-0-	-0-	36	1	999	2	Y	1	2	1			2
							1	9									
05	1200	N	1200	-0-	-0-	-0-	43	1	1156	2	Y	1					3
							1	9									
06	1125	N	1125	-0-	-0-	-0-	48	1	1076	2	Y	1	3	1			1
							1	9									
*07	1119	N	1119	-0-	-0-	-0-	48	1	1071	2	Y	-0-					1

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1170	N	1170	-0-	-0-	-0-	50	1	1116	2	Y	4					10
							4	9									
03	1378	N	1378	-0-	-0-	-0-	63	1	1309	2	Y	5					15
							6	9									
04	1593	N	1593	-0-	-0-	-0-	58	1	1528	2	Y	6	16	1			5
							7	9									
05	1422	N	1422	-0-	-0-	-0-	59	1	1355	2	Y	7					12
							8	9									
06	1641	N	1641	-0-	-0-	-0-	78	1	1557	2	Y	5					17
							6	9									
*07	1516	N	1516	-0-	-0-	-0-	65	1	1448	2	Y	3	15	1			5
							3	9									

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	202	-0-	-30	-0-	11	1	188	2	Y	3					6
							3	9									
03	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					6
04	217	N	217	-0-	-0-	-0-	8	1	207	2	Y	2	4	1			4
							2	9									
05	217	N	208	-0-	-9	-0-	7	1	199	2	Y	2					6
							2	9									
06	223	N	223	-0-	-0-	-0-	10	1	212	2	Y	1	6	1			1
							1	9									
07	217	N	191	-0-	-26	-0-	8	1	181	2	Y	2					3
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	36	1	632	2	Y	6					13
							7	9									
03	589	N	489	-0-	-100	-0-	25	1	463	2	Y	1					14
							1	9									
04	587	N	587	-0-	-0-	-0-	21	1	563	2	Y	3	9	1			8
							3	9									
05	958	N	958	-0-	-0-	-0-	34	1	920	2	Y	4					12
							4	9									
06	873	N	873	-0-	-0-	-0-	37	1	833	2	Y	3	12	1			3
							3	9									
*07	841	N	841	-0-	-0-	-0-	36	1	801	2	Y	4					7
							4	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	199	-0-	-149	-0-	10	1	185	2	Y	4					10
							4	9									
03	341	N	212	-0-	-129	-0-	11	1	200	2	Y	1					11
							1	9									
04	270	N	220	-0-	-50	-0-	8	1	209	2	Y	3	7	1			7
							3	9									
05	217	N	181	-0-	-36	-0-	6	1	172	2	Y	3					10
							3	9									
06	210	N	174	-0-	-36	-0-	7	1	164	2	Y	3	10	1			3
							3	9									
07	217	N	179	-0-	-38	-0-	8	1	169	2	Y	2					5
							2	9									

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1348	N	1348	-0-	-0-	-0-	57	1	1282	2	Y	8					22
							9	9									
03	1213	N	1213	-0-	-0-	-0-	55	1	1144	2	Y	13					35
							14	9									
04	960	N	799	-0-	-161	-0-	29	1	756	2	Y	13	37	1			11
							14	9									
05	992	N	769	-0-	-223	-0-	31	1	720	2	Y	16					27
							18	9									
06	960	N	587	-0-	-373	-0-	27	1	548	2	Y	11					38
							12	9									
*07	749	N	749	-0-	-0-	-0-	32	1	707	2	Y	9	35	1			12
							10	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1347	N	1347	-0-	-0-	-0-	85	1	1262	2	Y	-0-					-0-
03	1428	N	1428	-0-	-0-	-0-	87	1	1341	2	Y	-0-					-0-
04	1331	N	1331	-0-	-0-	-0-	74	1	1257	2	Y	-0-					-0-
05	1282	N	1282	-0-	-0-	-0-	70	1	1212	2	Y	-0-					-0-
06	1214	N	1214	-0-	-0-	-0-	67	1	1147	2	Y	-0-					-0-
*07	1182	N	1182	-0-	-0-	-0-	67	1	1115	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	718	N	718	-0-	-0-	-0-	45	1	673	2	Y	-0-					-0-
03	736	N	736	-0-	-0-	-0-	45	1	691	2	Y	-0-					-0-
04	702	N	702	-0-	-0-	-0-	39	1	663	2	Y	-0-					-0-
05	794	N	794	-0-	-0-	-0-	43	1	751	2	Y	-0-					-0-
06	789	N	789	-0-	-0-	-0-	43	1	746	2	Y	-0-					-0-
*07	813	N	813	-0-	-0-	-0-	46	1	767	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	11	1	167	2	Y	3	9	1			7
							3	9									
03	218	N	218	-0-	-0-	-0-	13	1	203	2	Y	2					9
							2	9									
04	249	N	249	-0-	-0-	-0-	14	1	233	2	Y	2					11
							2	9									
05	224	N	224	-0-	-0-	-0-	12	1	210	2	Y	2	9	1			4
							2	9									
06	280	N	280	-0-	-0-	-0-	15	1	263	2	Y	2					6
							2	9									
07	248	N	195	-0-	-53	-0-	11	1	183	2	Y	1					7
							1	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
06	7	N	4	-0-	-3	-0-	4	2			Y	-0-					-0-
07	10	N	8	-0-	-2	-0-	8	2			Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

02	145	N	106	-0-	-39	-0-	6	1	100	2	Y	-0-					1
03	124	N	113	-0-	-11	-0-	6	1	107	2	Y	-0-					1
04	123	N	123	-0-	-0-	-0-	4	1	118	2	Y	1	1	1			1
							1	9									
05	124	N	120	-0-	-4	-0-	4	1	116	2	Y	-0-					1
06	120	N	99	-0-	-21	-0-	4	1	95	2	Y	-0-	1	1			-0-
07	124	N	108	-0-	-16	-0-	5	1	103	2	Y	-0-					-0-

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

02	0	N	-0-	-0-	-0-	-0-					Y	2					5
03	0	N	-0-	-0-	-0-	-0-					Y	1					6
04	0	N	-0-	-0-	-0-	-0-					Y	2	4	1			4
05	0	N	-0-	-0-	-0-	-0-					Y	1					5
06	0	N	-0-	-0-	-0-	-0-					Y	1	5	1			1
07	0	N	-0-	-0-	-0-	-0-					Y	2					3

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

02	1159	N	1159	-0-	-0-	-0-	49	1	1100	2	Y	9					25
							10	9									
03	1283	N	1283	-0-	-0-	-0-	58	1	1208	2	Y	15					40
							17	9									
04	495	N	495	-0-	-0-	-0-	17	1	460	2	Y	16	43	1			13
							18	9									
05	496	N	496	-0-	-0-	-0-	20	1	457	2	Y	17					30
							19	9									
06	480	N	463	-0-	-17	-0-	21	1	427	2	Y	14					44
							15	9									
*07	682	N	682	-0-	-0-	-0-	29	1	642	2	Y	10	40	1			14
							11	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	5	1	120	2	Y	1					2
							1	9									
03	138	N	138	-0-	-0-	-0-	6	1	131	2	Y	1					3
							1	9									
04	150	N	150	-0-	-0-	-0-	5	1	144	2	Y	1	3	1			1
							1	9									
05	173	N	173	-0-	-0-	-0-	7	1	165	2	Y	1					2
							1	9									
06	146	N	146	-0-	-0-	-0-	7	1	138	2	Y	1					3
							1	9									
*07	183	N	183	-0-	-0-	-0-	8	1	174	2	Y	1	3	1			1
							1	9									

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

02	406	N	291	-0-	-115	-0-	16	1	275	2	Y	-0-					-0-
03	341	N	300	-0-	-41	-0-	15	1	285	2	Y	-0-					-0-
04	360	N	282	-0-	-78	-0-	10	1	272	2	Y	-0-					-0-
05	310	N	299	-0-	-11	-0-	11	1	288	2	Y	-0-					-0-
06	300	N	253	-0-	-47	-0-	11	1	242	2	Y	-0-					-0-
07	279	N	257	-0-	-22	-0-	11	1	246	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

02	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	1	1	39	2	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

02	413	N	413	-0-	-0-	-0-	22	1	380	2	Y	10					22
							11	9									
03	642	N	642	-0-	-0-	-0-	33	1	607	2	Y	2					24
							2	9									
04	276	N	276	-0-	-0-	-0-	9	1	258	2	Y	8	17	1			15
							9	9									
05	434	N	241	-0-	-193	-0-	8	1	225	2	Y	7					22
							8	9									
06	630	N	198	-0-	-432	-0-	8	1	184	2	Y	5	21	1			6
							6	9									
07	279	N	177	-0-	-102	-0-	7	1	163	2	Y	6					12
							7	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

02	899	N	899	-0-	-0-	-0-	48	1	847	2	Y	4					9
							4	9									
03	918	N	918	-0-	-0-	-0-	47	1	870	2	Y	1					10
							1	9									
04	971	N	971	-0-	-0-	-0-	34	1	934	2	Y	3	7	1			6
							3	9									
05	973	N	973	-0-	-0-	-0-	35	1	935	2	Y	3					9
							3	9									
06	988	N	988	-0-	-0-	-0-	42	1	944	2	Y	2	9	1			2
							2	9									
*07	926	N	926	-0-	-0-	-0-	40	1	883	2	Y	3					5
							3	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0-	-0-	45	1	798	2	Y	6					14
							7	9									
03	765	N	765	-0-	-0-	-0-	39	1	725	2	Y	1					15
							1	9									
04	888	N	888	-0-	-0-	-0-	31	1	853	2	Y	4	10	1			9
							4	9									
05	920	N	920	-0-	-0-	-0-	33	1	883	2	Y	4					13
							4	9									
06	1003	N	1003	-0-	-0-	-0-	43	1	956	2	Y	4	13	1			4
							4	9									
*07	899	N	899	-0-	-0-	-0-	39	1	857	2	Y	3					7
							3	9									

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1045	N	1045	-0-	-0-	-0-	55	1	965	2	Y	23					53
							25	9									
03	1102	N	1102	-0-	-0-	-0-	56	1	1039	2	Y	6					59
							7	9									
04	1071	N	1071	-0-	-0-	-0-	37	1	1016	2	Y	16	40	1			35
							18	9									
05	1172	N	1172	-0-	-0-	-0-	41	1	1112	2	Y	17					52
							19	9									
06	1183	N	1183	-0-	-0-	-0-	50	1	1118	2	Y	14	52	1			14
							15	9									
*07	1135	N	1135	-0-	-0-	-0-	48	1	1072	2	Y	14					28
							15	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1952	N	1952	-0-	-0-	-0-	123	1	1828	2	Y	1	2	1			2
							1	9									
03	1936	N	1936	-0-	-0-	-0-	118	1	1818	2	Y	-0-					2
04	2065	N	2065	-0-	-0-	-0-	115	1	1949	2	Y	1					3
							1	9									
05	2013	N	2013	-0-	-0-	-0-	109	1	1904	2	Y	-0-	2	1			1
06	1944	N	1944	-0-	-0-	-0-	107	1	1836	2	Y	1					2
							1	9									
*07	1880	N	1880	-0-	-0-	-0-	107	1	1773	2	Y	-0-					2

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1480	N	1480	-0-	-0-	-0-	93	1	1379	2	Y	7	24	1			19
							8	9									
03	1758	N	1758	-0-	-0-	-0-	107	1	1644	2	Y	6					25
							7	9									
04	1748	N	1748	-0-	-0-	-0-	97	1	1643	2	Y	7					32
							8	9									
05	1863	N	1863	-0-	-0-	-0-	101	1	1756	2	Y	5	25	1			12
							6	9									
06	1807	N	1807	-0-	-0-	-0-	99	1	1704	2	Y	4					16
							4	9									
*07	1694	N	1694	-0-	-0-	-0-	96	1	1594	2	Y	4					20
							4	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-		11	1	252	2	Y	5					14
								6	9									
03	331	N	331	-0-	-0-	-0-		15	1	307	2	Y	8					22
								9	9									
04	399	N	399	-0-	-0-	-0-		14	1	376	2	Y	8	23	1			7
								9	9									
05	373	N	373	-0-	-0-	-0-		15	1	347	2	Y	10					17
								11	9									
06	330	N	317	-0-	-13	-0-		15	1	294	2	Y	7					24
								8	9									
07	403	N	350	-0-	-53	-0-		15	1	328	2	Y	6	22	1			8
								7	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	682	-0-	-72	-0-		36	1	642	2	N	4					9
								4	9									
03	1144	N	1144	-0-	-0-	-0-		58	1	1085	2	N	1					10
								1	9									
04	1139	N	1139	-0-	-0-	-0-		40	1	1096	2	N	3	7	1			6
								3	9									
05	1116	N	1116	-0-	-0-	-0-		40	1	1073	2	N	3					9
								3	9									
06	1110	N	959	-0-	-151	-0-		41	1	916	2	N	2	9	1			2
								2	9									
07	1178	N	1057	-0-	-121	-0-		46	1	1008	2	N	3					5
								3	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2080	N	2080	-0-	-0-	-0-		131	1	1948	2	N	1	3	1			2
								1	9									
03	2151	N	2151	-0-	-0-	-0-		131	1	2019	2	N	1					3
								1	9									
04	2241	N	2241	-0-	-0-	-0-		125	1	2115	2	N	1					4
								1	9									
05	2170	N	2079	-0-	-91	-0-		113	1	1966	2	N	-0-	3	1			1
06	2070	N	2002	-0-	-68	-0-		110	1	1891	2	N	1					2
								1	9									
07	2170	N	2089	-0-	-81	-0-		119	1	1970	2	N	-0-					2

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-		65	3			Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-		103	3			Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-		121	3			Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-		241	3			Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-		184	3			Y	-0-					-0-
*07	201	N	201	-0-	-0-	-0-		201	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1360	-0-	-264	-0-		1360	2			Y	-0-					55
03	1581	N	1430	-0-	-151	-0-		1430	2			Y	-0-					55
04	1440	N	1382	-0-	-58	-0-		1374	2	8	9	Y	7					62
05	1478	N	1478	-0-	-0-	-0-		1472	2	6	9	Y	5					67
06	1477	N	1477	-0-	-0-	-0-		1477	2			Y	-0-					67
07	1395	N	1330	-0-	-65	-0-		1317	2	13	9	Y	12					79

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	40	-0-	-18	-0-	40	2			Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320

UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	456	-0-	-733	-0-		29	1	424	2	Y	3	11	1			8
								3	9									
03	1457	N	442	-0-	-1015	-0-		27	1	412	2	Y	3					11
								3	9									
04	540	N	408	-0-	-132	-0-		23	1	382	2	Y	3					14
								3	9									
05	496	N	469	-0-	-27	-0-		25	1	442	2	Y	2	11	1			5
								2	9									
06	439	N	439	-0-	-0-	-0-		24	1	413	2	Y	2					7
								2	9									
*07	472	N	472	-0-	-0-	-0-		27	1	443	2	Y	2					9
								2	9									

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1047	N	1047	-0-	-0-	-0-		16	1	1030	2	Y	1	1	1			1
								1	9									
03	1307	N	1307	-0-	-0-	-0-		33	1	1274	2	Y	-0-					1
04	1146	N	1146	-0-	-0-	-0-		22	1	1124	2	Y	-0-					1
05	1118	N	1118	-0-	-0-	-0-		27	1	1091	2	Y	-0-	1	1			-0-
06	1099	N	1099	-0-	-0-	-0-		23	1	1076	2	Y	-0-					-0-
*07	1063	N	1063	-0-	-0-	-0-		25	1	1037	2	Y	1					1
								1	9									

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1930	X	1930	-0-	-0-	-0-		120	1	1789	2	Y	19	64	1			50
								21	9									
03	1756	X	1756	-0-	-0-	-0-		106	1	1631	2	Y	17					67
								19	9									
04	1951	X	1951	-0-	-0-	-0-		108	1	1824	2	Y	17					84
								19	9									
05	2077	X	1977	-0-	-100	-0-		107	1	1855	2	Y	14	67	1			31
								15	9									
06	2052	X	2052	-0-	-0-	-0-		112	1	1927	2	Y	12					43
								13	9									
*07	2027	N	2027	-0-	-0-	-0-		115	1	1900	2	Y	11					54
								12	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1717	N	1717	-0-	-0-	-0-		25	1	1692	2	Y	-0-					-0-
03	2018	N	2018	-0-	-0-	-0-		51	1	1967	2	Y	-0-					-0-
04	2062	N	2062	-0-	-0-	-0-		38	1	2024	2	Y	-0-					-0-
05	1988	N	1988	-0-	-0-	-0-		47	1	1941	2	Y	-0-					-0-
06	1968	N	1968	-0-	-0-	-0-		41	1	1927	2	Y	-0-					-0-
*07	2017	N	2017	-0-	-0-	-0-		48	1	1969	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	162	-0-	-41	-0-		2	1	160	2	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-		5	1	197	2	Y	-0-					-0-
04	240	N	215	-0-	-25	-0-		4	1	211	2	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-		6	1	242	2	Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-		6	1	295	2	Y	-0-					-0-
*07	339	N	339	-0-	-0-	-0-		8	1	331	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	668	-0-	-289	-0-	42	1	626	2	Y	-0-					-0-
03	806	N	326	-0-	-480	-0-	20	1	306	2	Y	-0-					-0-
04	900	N	319	-0-	-581	-0-	18	1	301	2	Y	-0-					-0-
05	713	N	344	-0-	-369	-0-	19	1	325	2	Y	-0-					-0-
06	330	N	309	-0-	-21	-0-	17	1	292	2	Y	-0-					-0-
*07	367	N	367	-0-	-0-	-0-	21	1	346	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

02	1762	N	1762	-0-	-0-	-0-	111	1	1651	2	Y	-0-					-0-
03	1939	N	1939	-0-	-0-	-0-	118	1	1821	2	Y	-0-					-0-
04	1737	N	1737	-0-	-0-	-0-	97	1	1640	2	Y	-0-					-0-
05	1733	N	1733	-0-	-0-	-0-	94	1	1639	2	Y	-0-					-0-
06	1650	N	1621	-0-	-29	-0-	89	1	1532	2	Y	-0-					-0-
*07	1702	N	1702	-0-	-0-	-0-	97	1	1605	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

02	754	N	630	-0-	-124	-0-	40	1	590	2	N	-0-					-0-
03	713	N	436	-0-	-277	-0-	27	1	409	2	N	-0-					-0-
04	750	N	431	-0-	-319	-0-	24	1	407	2	N	-0-					-0-
05	682	N	422	-0-	-260	-0-	23	1	399	2	N	-0-					-0-
06	420	N	385	-0-	-35	-0-	21	1	364	2	N	-0-					-0-
07	434	N	414	-0-	-20	-0-	24	1	390	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

02	1897	N	1897	-0-	-0-	-0-	31	1	1864	2	Y	2	7	1			5
							2	9									
03	2168	N	2168	-0-	-0-	-0-	57	1	2109	2	Y	2					7
							2	9									
04	2210	N	2210	-0-	-0-	-0-	43	1	2165	2	Y	2					9
							2	9									
05	2094	N	2094	-0-	-0-	-0-	51	1	2042	2	Y	1	7	1			3
							1	9									
06	2071	N	2071	-0-	-0-	-0-	45	1	2025	2	Y	1					4
							1	9									
*07	2140	N	2140	-0-	-0-	-0-	53	1	2085	2	Y	2					6
							2	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2421	N	2421	-0-	-0-	-0-	31	1	2387	2	Y	3	10	1			8
							3	9									
03	2654	N	2654	-0-	-0-	-0-	63	1	2588	2	Y	3					11
							3	9									
04	2403	N	2403	-0-	-0-	-0-	41	1	2359	2	Y	3					14
							3	9									
05	2573	N	2381	-0-	-192	-0-	53	1	2326	2	Y	2	11	1			5
							2	9									
06	2580	N	2400	-0-	-180	-0-	46	1	2352	2	Y	2					7
							2	9									
*07	2571	N	2571	-0-	-0-	-0-	58	1	2511	2	Y	2					9
							2	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

02	87	N	50	-0-	-37	-0-	1	1	49	2	N	-0-					-0-
03	62	N	37	-0-	-25	-0-	1	1	36	2	N	-0-					-0-
04	90	N	48	-0-	-42	-0-	1	1	47	2	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	1	1	57	2	N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	1	1	48	2	N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	2	1	64	2	N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

02	609	N	190	-0-	-419	-0-	12	1	178	2	N	-0-					-0-
03	589	N	146	-0-	-443	-0-	9	1	137	2	N	-0-					-0-
04	540	N	127	-0-	-413	-0-	7	1	120	2	N	-0-					-0-
05	217	N	132	-0-	-85	-0-	7	1	125	2	N	-0-					-0-
06	150	N	117	-0-	-33	-0-	6	1	111	2	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	6	1	98	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

02	86	N	86	-0-	-0-	-0-	5	1	81	2	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	5	1	87	2	N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	4	1	75	2	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	3	1	50	2	N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	4	1	63	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

02	784	N	784	-0-	-0-	-0-	49	1	735	2	Y	-0-					-0-
03	852	N	852	-0-	-0-	-0-	52	1	800	2	Y	-0-					-0-
04	845	N	845	-0-	-0-	-0-	47	1	798	2	Y	-0-					-0-
05	865	N	865	-0-	-0-	-0-	47	1	818	2	Y	-0-					-0-
06	840	N	840	-0-	-0-	-0-	46	1	794	2	Y	-0-					-0-
07	868	N	771	-0-	-97	-0-	44	1	727	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1017	N	1017	-0-	-0-	-0-	64	1	952	2	Y	1	6	1			5
							1	9									
03	1096	N	1096	-0-	-0-	-0-	67	1	1027	2	Y	2					7
							2	9									
04	817	N	817	-0-	-0-	-0-	45	1	770	2	Y	2					9
							2	9									
05	1249	N	1249	-0-	-0-	-0-	68	1	1180	2	Y	1	7	1			3
							1	9									
06	1244	N	1244	-0-	-0-	-0-	68	1	1175	2	Y	1					4
							1	9									
*07	1186	N	1186	-0-	-0-	-0-	67	1	1117	2	Y	2					6
							2	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1583	-0-	-99	-0-	99	1	1476	2	Y	7	24	1			19
							8	9									
03	1680	N	1680	-0-	-0-	-0-	102	1	1571	2	Y	6					25
							7	9									
04	1770	N	1592	-0-	-178	-0-	88	1	1496	2	Y	7					32
							8	9									
05	1705	N	1702	-0-	-3	-0-	92	1	1603	2	Y	6	26	1			12
							7	9									
06	1778	N	1778	-0-	-0-	-0-	98	1	1676	2	Y	4					16
							4	9									
*07	1928	N	1928	-0-	-0-	-0-	109	1	1813	2	Y	5					21
							6	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1550	N	1550	-0-	-0-	-0-	97	1	1446	2	Y	6	19	1			15
							7	9									
03	1727	N	1727	-0-	-0-	-0-	105	1	1616	2	Y	5					20
							6	9									
04	1556	N	1556	-0-	-0-	-0-	86	1	1464	2	Y	5					25
							6	9									
05	1946	N	1946	-0-	-0-	-0-	106	1	1836	2	Y	4	20	1			9
							4	9									
06	1846	N	1846	-0-	-0-	-0-	101	1	1741	2	Y	4					13
							4	9									
*07	1817	N	1817	-0-	-0-	-0-	103	1	1711	2	Y	3					16
							3	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1745	N	1745	-0-	-0-	-0-	110	1	1635	2	N	-0-					-0-
03	1886	N	1886	-0-	-0-	-0-	115	1	1771	2	N	-0-					-0-
04	1955	N	1955	-0-	-0-	-0-	109	1	1846	2	N	-0-					-0-
05	1912	N	1912	-0-	-0-	-0-	104	1	1808	2	N	-0-					-0-
06	1830	N	1809	-0-	-21	-0-	100	1	1709	2	N	-0-					-0-
07	2015	N	1697	-0-	-318	-0-	96	1	1601	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5046	X	5046	-0-	-0-	-0-	5046	2			N	-0-					-0-
03	5224	X	5224	-0-	-0-	-0-	5224	2			N	-0-					-0-
04	4893	X	4893	-0-	-0-	-0-	4893	2			N	-0-					-0-
05	5308	X	5308	-0-	-0-	-0-	5308	2			N	-0-					-0-
06	4830	X	4685	-0-	-145	-0-	4685	2			N	-0-					-0-
07	5115	X	4750	-0-	-365	-0-	4750	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1871	N	1871	-0-	-0-	-0-	1871	2		N	-0-			-0-
03	1922	N	1849	-0-	-73	-0-	1849	2		N	-0-			-0-
04	1847	N	1847	-0-	-0-	-0-	1847	2		N	-0-			-0-
05	2055	N	2055	-0-	-0-	-0-	2055	2		N	-0-			-0-
06	1800	N	1750	-0-	-50	-0-	1750	2		N	-0-			-0-
*07	1931	N	1931	-0-	-0-	-0-	1931	2		N	-0-			-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		123	-0-	123	123	123	2		N	-0-			31
03	T. A.		86	-0-	86	209	86	2		N	-0-			31
04	T. A.		105	-0-	105	314	105	2		N	-0-			31
05	T. A.		216	-0-	216	530	216	2		N	-0-			31
06	717	X	187	-0-	-530	-0-	187	2		N	-0-			31
*07	187	N	187	-0-	-0-	-0-	186	2	1 9	N	1	1 8		31

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1236	N	1236	-0-	-0-	-0-	1236	2		N	-0-			153
03	1288	N	1288	-0-	-0-	-0-	1288	2		N	-0-			153
04	1147	N	1147	-0-	-0-	-0-	1147	2		N	-0-			153
05	1271	N	1096	-0-	-175	-0-	1096	2		N	-0-			153
06	1230	N	1149	-0-	-81	-0-	1149	2		N	-0-			153
*07	1218	N	1218	-0-	-0-	-0-	1218	2		N	-0-			153

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1855	N	1855	-0-	-0-	-0-	1855	2		N	-0-			-0-
03	2000	N	2000	-0-	-0-	-0-	2000	2		N	-0-			-0-
04	1809	N	1809	-0-	-0-	-0-	1809	2		N	-0-			-0-
05	1955	N	1955	-0-	-0-	-0-	1955	2		N	-0-			-0-
06	1860	N	1777	-0-	-83	-0-	1777	2		N	-0-			-0-
07	1860	N	1773	-0-	-87	-0-	1773	2		N	-0-			-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2499	N	2499	-0-	-0-	-0-	2499	2		N	-0-			-0-
03	1558	N	1558	-0-	-0-	-0-	1558	2		N	-0-			-0-
04	1366	N	1366	-0-	-0-	-0-	1366	2		N	-0-			-0-
05	1522	N	1522	-0-	-0-	-0-	1522	2		N	-0-			-0-
06	1355	N	1355	-0-	-0-	-0-	1355	2		N	-0-			-0-
*07	1413	N	1413	-0-	-0-	-0-	1413	2		N	-0-			-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	593	2		N	-0-			-0-
03	639	N	639	-0-	-0-	-0-	639	2		N	-0-			-0-
04	548	N	548	-0-	-0-	-0-	548	2		N	-0-			-0-
05	755	N	755	-0-	-0-	-0-	755	2		N	-0-			-0-
06	434	N	434	-0-	-0-	-0-	434	2		N	-0-			-0-
07	558	N	245	-0-	-313	-0-	245	2		N	-0-			-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
04	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	810	N	653	-0-	-157	-0-	653	3			N	-0-					-0-
07	992	N	680	-0-	-312	-0-	680	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1938	X	1938	-0-	-0-	-0-	1938	3			N	-0-					22
03	1929	X	1929	-0-	-0-	-0-	1929	3			N	-0-					22
04	1964	X	1964	-0-	-0-	-0-	1964	3			N	-0-					22
05	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					22
06	724	X	724	-0-	-0-	-0-	724	3			N	-0-					22
*07	1153	X	1153	-0-	-0-	-0-	1153	3			N	-0-					22

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
03	868	N	644	-0-	-224	-0-	644	2			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
06	630	N	535	-0-	-95	-0-	535	2			N	-0-					-0-
07	744	N	678	-0-	-66	-0-	678	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1349	-0-	-14	-0-	1349	2			Y	-0-					-0-
03	1457	N	1443	-0-	-14	-0-	1443	2			Y	-0-					-0-
04	1410	N	1331	-0-	-79	-0-	1331	2			Y	-0-					-0-
05	1457	N	1421	-0-	-36	-0-	1421	2			Y	-0-					-0-
06	1410	N	1282	-0-	-128	-0-	1282	2			Y	-0-					-0-
07	1364	N	1234	-0-	-130	-0-	1234	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	173	1	3	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	181	1	5	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	156	1	22	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	156	1	22	3	N	-0-					-0-
06	180	N	68	-0-	-112	-0-	68	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	114	1	59	3	N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	6	1	210	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	70	1	146	3	N	-0-					-0-
06	210	N	200	-0-	-10	-0-	4	1	196	3	N	-0-					-0-
07	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
05	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
04	150	N	84	-0-	-66	-0-	84	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	310	N	258	-0-	-52	-0-	258	2			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	372	N	196	-0-	-176	-0-	196	2			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
05	527	N	415	-0-	-112	-0-	415	2			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
03	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
04	300	N	239	-0-	-61	-0-	239	2			N	-0-					-0-
05	620	N	231	-0-	-389	-0-	231	2			N	-0-					-0-
06	330	N	229	-0-	-101	-0-	229	2			N	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
05	620	N	335	-0-	-285	-0-	335	2			N	-0-					-0-
06	420	N	324	-0-	-96	-0-	324	2			N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

02	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
05	775	N	217	-0-	-558	-0-	217	2			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
03	930	N	778	-0-	-152	-0-	778	3			N	-0-					-0-
04	960	N	467	-0-	-493	-0-	467	3			N	-0-					-0-
05	868	N	521	-0-	-347	-0-	521	3			N	-0-					-0-
06	750	N	592	-0-	-158	-0-	592	3			N	-0-					-0-
*07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

02	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
03	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	713	N	524	-0-	-189	-0-	524	3			N	-0-					-0-
06	660	N	365	-0-	-295	-0-	365	3			N	-0-					-0-
*07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

02	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
03	1674	N	1672	-0-	-2	-0-	1672	3			N	-0-					-0-
04	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
05	1674	N	1651	-0-	-23	-0-	1651	3			N	-0-					-0-
06	1620	N	1588	-0-	-32	-0-	1588	3			N	-0-					-0-
07	1674	N	1620	-0-	-54	-0-	1620	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

02	2030	X	1935	-0-	-95	-0-	1935	3			N	-0-					-0-
03	2170	X	2092	-0-	-78	-0-	2092	3			N	-0-					-0-
04	2040	X	2037	-0-	-3	-0-	2037	3			N	-0-					-0-
05	2077	X	2040	-0-	-37	-0-	2040	3			N	-0-					-0-
06	2010	X	1981	-0-	-29	-0-	1981	3			N	-0-					-0-
07	2108	N	1978	-0-	-130	-0-	1978	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

02	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	346	N	346	-0-	-0-	-0-	346	2		N	-0-			-0-
03	373	N	373	-0-	-0-	-0-	373	2		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	360	N	NO RPT	-0-	-360	-0-				N	NO RPT			-0-
07	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	764	N	764	-0-	-0-	-0-	764	2		N	-0-			-0-
03	1155	N	1155	-0-	-0-	-0-	1155	2		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	1110	N	NO RPT	-0-	-1110	-0-				N	NO RPT			-0-
07	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1017	N	1017	-0-	-0-	-0-	1017	2		N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1659	N	1659	-0-	-0-	-0-	1659	2		N	-0-			-0-
03	2569	N	2569	-0-	-0-	-0-	2569	2		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	2490	N	NO RPT	-0-	-2490	-0-				N	NO RPT			-0-
07	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
03	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
03	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
03	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
03	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
03	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	376					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	376					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	376					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	376					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	2138	-0-	1238	3490	2138	2			N	-0-					-0-
03	3100	N	2268	-0-	-832	2658	2268	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	2658					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	2658					N	NO RPT					-0-
06	2190	N	NO RPT	-0-	-2190	468					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	468					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
03	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
03	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
03	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
03	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
03	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
03	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
03	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
03	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

02	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

02	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
03	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
03	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
03	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
03	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
03	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
03	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
03	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1529	N	770	-0-	-759	-0-	770	2			Y	-0-					-0-
03	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	840	-0-	-760	90	840	2			Y	-0-					-0-
03	942	N	852	-0-	-90	-0-	852	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		472	-0-	472	977	472	2			Y	-0-					-0-
03	1542	N	565	-0-	-977	-0-	565	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1221	-0-	1221	2438	1221	2			Y	-0-					-0-
03	1800	N	1381	-0-	-419	2019	1381	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	2019					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	2019					Y	NO RPT					-0-
06	1350	N	NO RPT	-0-	-1350	669					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	669					Y	NO RPT					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2466	-0-	2466	5131	2466	2			Y	-0-					-0-
03	7749	X	2618	-0-	-5131	-0-	2618	2			Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					-0-
06	2580	X	NO RPT	-0-	-2580	-0-					Y	NO RPT					-0-
07	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		801	-0-	801	1960	801	2			Y	-0-					-0-
03	2500	N	1515	-0-	-985	975	1515	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	975					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	975					Y	NO RPT					-0-
06	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

02	DLQ G-10		2427	-0-	2427	5061	2427	2			N	-0-					-0-
03	7611	X	2550	-0-	-5061	-0-	2550	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					-0-
06	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					-0-
07	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	409	-0-	-55	-0-	409	2			N	-0-					-0-
03	558	N	409	-0-	-149	-0-	409	2			N	-0-					-0-
04	510	N	418	-0-	-92	-0-	418	2			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
03	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
04	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
05	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
06	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
*07	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
03	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
05	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
*07	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1124	-0-	-152	-0-	1124	2			Y	-0-					-0-
03	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					-0-
04	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					-0-
05	1209	N	1166	-0-	-43	-0-	1166	2			Y	-0-					-0-
06	1350	N	1211	-0-	-139	-0-	1211	2			Y	-0-					-0-
07	1209	N	1134	-0-	-75	-0-	1134	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	513	-0-	-96	-0-	513	2			N	-0-					-0-
03	589	N	528	-0-	-61	-0-	528	2			N	-0-					-0-
04	630	N	499	-0-	-131	-0-	499	2			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	28	-0-	-1	-0-	28	2			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*07	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	653	-0-	-188	-0-	653	2			Y	-0-					-0-
03	899	N	724	-0-	-175	-0-	724	2			Y	-0-					-0-
04	870	N	715	-0-	-155	-0-	715	2			Y	-0-					-0-
05	713	N	481	-0-	-232	-0-	481	2			Y	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
07	682	N	667	-0-	-15	-0-	667	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1505	-0-	-3	-0-	1504	2	1	9	Y	1					3
03	1668	N	1668	-0-	-0-	-0-	1667	2	1	9	Y	1	3	1			1
04	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-					1
05	1612	N	1010	-0-	-602	-0-	1010	2			Y	-0-					1
06	1859	N	1859	-0-	-0-	-0-	1858	2	1	9	Y	1					2
*07	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					2

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	894	-0-	-63	-0-	890	2	4	9	Y	4					15
03	1175	N	1175	-0-	-0-	-0-	1173	2	2	9	Y	2	14	1			3
04	1086	N	1086	-0-	-0-	-0-	1083	2	3	9	Y	3					6
05	961	N	893	-0-	-68	-0-	892	2	1	9	Y	1					7
06	1140	N	980	-0-	-160	-0-	979	2	1	9	Y	1					8
07	1116	N	1027	-0-	-89	-0-	1026	2	1	9	Y	1					9

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	493	2	1	9	N	1					1
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					1
04	438	N	438	-0-	-0-	-0-	438	2			N	-0-	1	1			-0-
05	434	N	304	-0-	-130	-0-	303	2	1	9	N	1					1
06	521	N	521	-0-	-0-	-0-	521	2			N	-0-					1
*07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	321	-0-	-114	-0-	321	2			N	-0-					-0-
03	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
04	360	N	309	-0-	-51	-0-	309	2			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
04	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
05	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
06	1050	N	926	-0-	-124	-0-	926	2			N	-0-					-0-
07	1085	N	898	-0-	-187	-0-	898	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

02	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
03	3033	N	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
04	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-
05	2873	N	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
06	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-
*07	2783	N	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

02	29	N	20	-0-	-9	-0-	20	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

02	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
03	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
05	1116	N	973	-0-	-143	-0-	973	2			N	-0-					-0-
06	1050	N	660	-0-	-390	-0-	660	2			N	-0-					-0-
07	1209	N	1104	-0-	-105	-0-	1104	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

02	696	N	542	-0-	-154	-0-	542	2			N	-0-					-0-
03	651	N	486	-0-	-165	-0-	486	2			N	-0-					-0-
04	540	N	424	-0-	-116	-0-	424	2			N	-0-					-0-
05	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
*07	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

02	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
03	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
04	1590	N	1381	-0-	-209	-0-	1381	2			N	-0-					-0-
05	1581	N	1434	-0-	-147	-0-	1434	2			N	-0-					-0-
06	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
*07	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

02	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
03	899	N	852	-0-	-47	-0-	852	2			N	-0-					-0-
04	840	N	760	-0-	-80	-0-	760	2			N	-0-					-0-
05	1178	N	957	-0-	-221	-0-	957	2			N	-0-					-0-
06	810	N	681	-0-	-129	-0-	681	2			N	-0-					-0-
*07	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

02	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
03	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
04	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
05	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
06	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
*07	2362	N	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

02	812	N	776	-0-	-36	-0-	776	2			N	-0-					-0-
03	868	N	790	-0-	-78	-0-	790	2			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
05	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
*07	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

02	2030	N	1658	-0-	-372	-0-	1658	2			N	-0-					-0-
03	1984	N	1623	-0-	-361	-0-	1623	2			N	-0-					-0-
04	1920	N	1709	-0-	-211	-0-	1709	2			N	-0-					-0-
05	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
06	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
*07	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

02	1856	N	1650	-0-	-206	-0-	1650	2			N	-0-					-0-
03	2077	N	1645	-0-	-432	-0-	1645	2			N	-0-					-0-
04	1650	N	1492	-0-	-158	-0-	1492	2			N	-0-					-0-
05	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
06	1590	N	1562	-0-	-28	-0-	1562	2			N	-0-					-0-
*07	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	259	-0-	-31	-0-	259	2			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
04	300	N	253	-0-	-47	-0-	253	2			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

02	377	N	294	-0-	-83	-0-	294	2			N	-0-					-0-
03	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

02	3886	X	3382	-0-	-504	-0-	3371	2	11	9	Y	10					40
03	4154	X	4046	-0-	-108	-0-	4039	2	7	9	Y	6	37	1			9
04	4020	X	3581	-0-	-439	-0-	3574	2	7	9	Y	6					15
05	3813	X	3135	-0-	-678	-0-	3131	2	4	9	Y	4					19
06	3930	X	3707	-0-	-223	-0-	3705	2	2	9	Y	2					21
*07	3755	X	3755	-0-	-0-	-0-	3752	2	3	9	Y	3					24

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

02	1708	N	1708	-0-	-0-	-0-	1702	2	6	9	Y	5	14	1			5
03	1860	N	1836	-0-	-24	-0-	1829	2	7	9	Y	6					11
04	1860	N	1732	-0-	-128	-0-	1726	2	6	9	Y	5	14	1			2
05	1829	N	1801	-0-	-28	-0-	1794	2	7	9	Y	6					8
06	2112	N	2112	-0-	-0-	-0-	2106	2	6	9	Y	5					13
*07	1912	N	1912	-0-	-0-	-0-	1909	2	3	9	Y	3	14	1			2

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

02	1392	N	1102	-0-	-290	-0-	1101	2	1	9	Y	1	4	1			1
03	1302	N	1183	-0-	-119	-0-	1181	2	2	9	Y	2					3
04	1350	N	1311	-0-	-39	-0-	1309	2	2	9	Y	2	4	1			1
05	1278	N	1278	-0-	-0-	-0-	1276	2	2	9	Y	2					3
06	1516	N	1516	-0-	-0-	-0-	1515	2	1	9	Y	1					4
*07	1314	N	1314	-0-	-0-	-0-	1313	2	1	9	Y	1	4	1			1

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

02	2030	N	2028	-0-	-2	-0-	2027	2	1	9	N	1	3	1			1
03	2077	N	2077	-0-	-0-	-0-	2076	2	1	9	N	1					2
04	2220	N	2172	-0-	-48	-0-	2171	2	1	9	N	1	3	1			-0-
05	2173	N	2173	-0-	-0-	-0-	2171	2	2	9	N	2					2
06	2607	N	2607	-0-	-0-	-0-	2606	2	1	9	N	1					3
*07	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-	3	1			-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

02	1334	N	1199	-0-	-135	-0-	1198	2	1	9	Y	1	2	1			1
03	1333	N	1196	-0-	-137	-0-	1195	2	1	9	Y	1					2
04	1380	N	1301	-0-	-79	-0-	1301	2			Y	-0-	2	1			-0-
05	1271	N	1270	-0-	-1	-0-	1269	2	1	9	Y	1					1
06	1676	N	1676	-0-	-0-	-0-	1675	2	1	9	Y	1					2
*07	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-	2	1			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	884	-0-	-334	-0-	883	2	1	9	Y	1					5
03	1313	N	1313	-0-	-0-	-0-	1312	2	1	9	Y	1	5	1			1
04	1166	N	1166	-0-	-0-	-0-	1165	2	1	9	Y	1					2
05	1121	N	1121	-0-	-0-	-0-	1121	2			Y	-0-					2
06	1270	N	1270	-0-	-0-	-0-	1269	2	1	9	Y	1					3
*07	1229	N	1229	-0-	-0-	-0-	1229	2			Y	-0-					3

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	N	2193	-0-	-98	-0-	2193	2			N	-0-					-0-
03	2387	N	2357	-0-	-30	-0-	2357	2			N	-0-					-0-
04	2400	N	2332	-0-	-68	-0-	2332	2			N	-0-					-0-
05	2888	N	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
06	2280	N	1839	-0-	-441	-0-	1839	2			N	-0-					-0-
*07	3100	N	3131	-0-	31	31	3131	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4582	X	3147	-0-	-1435	-0-	3147	2			N	-0-					-0-
03	4898	X	3774	-0-	-1124	-0-	3774	2			N	-0-					-0-
04	4796	X	4796	-0-	-0-	-0-	4796	2			N	-0-					-0-
05	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					-0-
06	4170	X	3923	-0-	-247	-0-	3923	2			N	-0-					-0-
*07	4343	X	4343	-0-	-0-	-0-	4343	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	572	-0-	-385	-0-	572	2			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
06	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
*07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	860	-0-	-126	-0-	857	2	3	9	N	3	7	1			2
03	930	N	831	-0-	-99	-0-	828	2	3	9	N	3					5
04	900	N	788	-0-	-112	-0-	786	2	2	9	N	2	6	1			1
05	930	N	791	-0-	-139	-0-	788	2	3	9	N	3					4
06	1028	N	1028	-0-	-0-	-0-	1026	2	2	9	N	2					6
*07	1018	N	1018	-0-	-0-	-0-	1017	2	1	9	N	1	6	1			1

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1898	N	1898	-0-	-0-	-0-	1897	2	1	9	N	1	4	1			1
03	2040	N	2040	-0-	-0-	-0-	2038	2	2	9	N	2					3
04	1800	N	1711	-0-	-89	-0-	1709	2	2	9	N	2	4	1			1
05	1929	N	1929	-0-	-0-	-0-	1928	2	1	9	N	1					2
06	1800	N	1396	-0-	-404	-0-	1394	2	2	9	N	2					4
07	1767	N	1489	-0-	-278	-0-	1488	2	1	9	N	1	4	1			1

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2696	X	2696	-0-	-0-	-0-	2662	2	34	9	N	31					121
03	3373	X	3373	-0-	-0-	-0-	3353	2	20	9	N	18	111	1			28
04	3339	X	3339	-0-	-0-	-0-	3320	2	19	9	N	17					45
05	2635	X	2446	-0-	-189	-0-	2433	2	13	9	N	12					57
06	2838	X	2838	-0-	-0-	-0-	2830	2	8	9	N	7					64
*07	3134	X	3134	-0-	-0-	-0-	3126	2	8	9	N	7					71

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	104	-0-	-41	-0-	102	2	2	9	Y	2					6
03	155	N	109	-0-	-46	-0-	109	2			Y	-0-	5	1			1
04	120	N	110	-0-	-10	-0-	109	2	1	9	Y	1					2
05	146	N	146	-0-	-0-	-0-	145	2	1	9	Y	1					3
06	120	N	81	-0-	-39	-0-	81	2			Y	-0-					3
*07	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					3

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
03	1085	N	938	-0-	-147	-0-	938	2			N	-0-					-0-
04	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
05	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
06	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
*07	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
03	1767	N	1678	-0-	-89	-0-	1678	2			N	-0-					-0-
04	1710	N	1138	-0-	-572	-0-	1138	2			N	-0-					-0-
05	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
06	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
*07	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
05	837	N	706	-0-	-131	-0-	706	2			N	-0-					-0-
06	810	N	706	-0-	-104	-0-	706	2			N	-0-					-0-
*07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8439	X	6759	-0-	-1680	-0-	6759	2			N	-0-					-0-
03	9021	X	7422	-0-	-1599	-0-	7422	2			N	-0-					-0-
04	8430	X	6453	-0-	-1977	-0-	6453	2			N	-0-					-0-
05	8370	X	6796	-0-	-1574	-0-	6796	2			N	-0-					-0-
06	8100	X	7122	-0-	-978	-0-	7122	2			N	-0-					-0-
*07	7900	X	7900	-0-	-0-	-0-	7900	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
05	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*07	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
03	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	2			N	-0-					-0-
05	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	2			N	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1111	-0-	-78	-0-	1111	2			N	-0-					-0-
03	1271	N	1161	-0-	-110	-0-	1161	2			N	-0-					-0-
04	1140	N	1098	-0-	-42	-0-	1098	2			N	-0-					-0-
05	1178	N	1124	-0-	-54	-0-	1124	2			N	-0-					-0-
06	1110	N	1085	-0-	-25	-0-	1085	2			N	-0-					-0-
*07	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	X	2664	-0-	-33	-0-	2664	2			N	-0-					-0-
03	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-
04	2790	X	2668	-0-	-122	-0-	2668	2			N	-0-					-0-
05	2883	X	2764	-0-	-119	-0-	2764	2			N	-0-					-0-
06	2790	X	2244	-0-	-546	-0-	2244	2			N	-0-					-0-
07	2852	X	2168	-0-	-684	-0-	2168	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4015	X	4015	-0-	-0-	-0-	4015	2			N	-0-					-0-
03	4286	X	4286	-0-	-0-	-0-	4286	2			N	-0-					-0-
04	4104	X	4104	-0-	-0-	-0-	4104	2			N	-0-					-0-
05	4230	X	4230	-0-	-0-	-0-	4230	2			N	-0-					-0-
06	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					-0-
07	4278	X	4139	-0-	-139	-0-	4139	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	994	N	994	-0-	-0-	-0-	48	1	946	2	N	-0-					-0-
03	1062	N	1062	-0-	-0-	-0-	51	1	1011	2	N	-0-					-0-
04	1020	N	885	-0-	-135	-0-	42	1	843	2	N	-0-					-0-
05	1054	N	866	-0-	-188	-0-	43	1	823	2	N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	50	1	1222	2	N	-0-					-0-
*07	977	N	977	-0-	-0-	-0-	42	1	935	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	403	-0-	-3	-0-	19	1	384	2	N	-0-					-0-
03	465	N	423	-0-	-42	-0-	21	1	402	2	N	-0-					-0-
04	450	N	381	-0-	-69	-0-	19	1	362	2	N	-0-					-0-
05	434	N	310	-0-	-124	-0-	16	1	294	2	N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	17	1	414	2	N	-0-					-0-
07	403	N	379	-0-	-24	-0-	17	1	362	2	N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	618	-0-	-20	-0-	618	2			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	630	N	601	-0-	-29	-0-	601	2			N	-0-					-0-
05	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-
06	660	N	569	-0-	-91	-0-	569	2			N	-0-					-0-
07	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
03	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
04	1560	N	1554	-0-	-6	-0-	1554	2			N	-0-					-0-
05	1612	N	1470	-0-	-142	-0-	1470	2			N	-0-					-0-
06	1530	N	1445	-0-	-85	-0-	1445	2			N	-0-					-0-
*07	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
03	1736	N	1720	-0-	-16	-0-	1720	2			N	-0-					-0-
04	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
05	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
06	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
07	1767	N	1603	-0-	-164	-0-	1603	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	304	-0-	-73	-0-	15	1	289	2	N	-0-					-0-
03	372	N	269	-0-	-103	-0-	13	1	256	2	N	-0-					-0-
04	330	N	238	-0-	-92	-0-	11	1	227	2	N	-0-					-0-
05	310	N	174	-0-	-136	-0-	9	1	165	2	N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	13	1	310	2	N	-0-					-0-
07	248	N	138	-0-	-110	-0-	6	1	132	2	N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	2059	-0-	-0-	-0-	2059	2			Y	-0-					-0-
03	2290	N	2290	-0-	-0-	-0-	2290	2			Y	-0-					-0-
04	2215	N	2215	-0-	-0-	-0-	1	1	2214	2	Y	-0-					-0-
05	2201	N	2194	-0-	-7	-0-	1	1	2193	2	Y	-0-					-0-
06	2190	N	2175	-0-	-15	-0-	2175	2			Y	-0-					-0-
*07	2265	N	2265	-0-	-0-	-0-	2265	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2404	N	2404	-0-	-0-	-0-	2398	2	6	9	Y	5	27	1			15
03	2591	N	2591	-0-	-0-	-0-	2587	2	4	9	Y	4					19
04	2510	N	2510	-0-	-0-	-0-	2507	2	3	9	Y	3					22
05	2542	N	2455	-0-	-87	-0-	2452	2	3	9	Y	3					25
06	2460	N	2167	-0-	-293	-0-	2166	2	1	9	Y	1					26
07	2356	N	2335	-0-	-21	-0-	2335	2			Y	-0-					26

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	953	-0-	-4	-0-	953	2			N	-0-					-0-
03	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					-0-
04	990	N	966	-0-	-24	-0-	966	2			N	-0-					-0-
05	1023	N	991	-0-	-32	-0-	991	2			N	-0-					-0-
06	990	N	962	-0-	-28	-0-	962	2			N	-0-					-0-
07	992	N	981	-0-	-11	-0-	981	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	822	N	822	-0-	-0-	-0-	39	1	783	2	N	-0-			-0-
03	868	N	862	-0-	-6	-0-	41	1	821	2	N	-0-			-0-
04	870	N	833	-0-	-37	-0-	40	1	793	2	N	-0-			-0-
05	868	N	721	-0-	-147	-0-	36	1	685	2	N	-0-			-0-
06	1040	N	1040	-0-	-0-	-0-	41	1	999	2	N	-0-			-0-
07	868	N	861	-0-	-7	-0-	37	1	824	2	N	-0-			-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	871	N	871	-0-	-0-	-0-	871	2			N	-0-			-0-
03	1054	N	898	-0-	-156	-0-	898	2			N	-0-			-0-
04	975	N	975	-0-	-0-	-0-	975	2			N	-0-			-0-
05	964	N	964	-0-	-0-	-0-	964	2			N	-0-			-0-
06	928	N	928	-0-	-0-	-0-	928	2			N	-0-			-0-
07	1023	N	891	-0-	-132	-0-	891	2			N	-0-			-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1566	N	1555	-0-	-11	-0-	1555	2			N	-0-			-0-
03	1674	N	1655	-0-	-19	-0-	1655	2			N	-0-			-0-
04	1650	N	1599	-0-	-51	-0-	1599	2			N	-0-			-0-
05	1674	N	1626	-0-	-48	-0-	1626	2			N	-0-			-0-
06	1590	N	1574	-0-	-16	-0-	1574	2			N	-0-			-0-
07	1643	N	1588	-0-	-55	-0-	1588	2			N	-0-			-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	783	N	748	-0-	-35	-0-	748	2			N	-0-			-0-
03	837	N	794	-0-	-43	-0-	794	2			N	-0-			-0-
04	780	N	740	-0-	-40	-0-	740	2			N	-0-			-0-
05	806	N	792	-0-	-14	-0-	792	2			N	-0-			-0-
06	780	N	702	-0-	-78	-0-	702	2			N	-0-			-0-
07	775	N	686	-0-	-89	-0-	686	2			N	-0-			-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3857	X	3440	-0-	-417	-0-	3440	2			Y	-0-			-0-
03	4092	X	3343	-0-	-749	-0-	3343	2			Y	-0-			-0-
04	4766	X	4766	-0-	-0-	-0-	4766	2			Y	-0-			-0-
05	4149	X	4149	-0-	-0-	-0-	1	1	4148	2	Y	-0-			-0-
06	4002	X	4002	-0-	-0-	-0-	4002	2			Y	-0-			-0-
07	4836	X	3889	-0-	-947	-0-	3889	2			Y	-0-			-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1073	N	-0-	-0-	-1073	-0-					Y	-0-			-0-
03	1209	N	-0-	-0-	-1209	-0-					Y	-0-			-0-
04	1170	N	-0-	-0-	-1170	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	943	N	943	-0-	-0-	-0-	45	1	898	2	N	-0-			-0-
03	1038	N	1038	-0-	-0-	-0-	50	1	988	2	N	-0-			-0-
04	1079	N	1079	-0-	-0-	-0-	51	1	1028	2	N	-0-			-0-
05	1063	N	1063	-0-	-0-	-0-	53	1	1010	2	N	-0-			-0-
06	1051	N	1051	-0-	-0-	-0-	41	1	1010	2	N	-0-			-0-
07	1116	N	944	-0-	-172	-0-	41	1	903	2	N	-0-			-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
05	620	N	614	-0-	-6	-0-	614	2			Y	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
07	682	N	554	-0-	-128	-0-	554	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1475	N	1475	-0-	-0-	-0-	1469	2	6	9	Y	5	18	1			12
03	1570	N	1570	-0-	-0-	-0-	1567	2	3	9	Y	3					15
04	1500	N	1444	-0-	-56	-0-	1440	2	4	9	Y	4					19
05	1550	N	1501	-0-	-49	-0-	1498	2	3	9	Y	3					22
06	2199	N	2199	-0-	-0-	-0-	2199	2			Y	-0-					22
*07	1767	N	1767	-0-	-0-	-0-	1767	2			Y	-0-					22

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					-0-
03	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					-0-
04	1155	N	1155	-0-	-0-	-0-	1155	2			Y	-0-					-0-
05	1178	N	1137	-0-	-41	-0-	1137	2			Y	-0-					-0-
06	1140	N	1109	-0-	-31	-0-	1109	2			Y	-0-					-0-
07	1209	N	1143	-0-	-66	-0-	1143	2			Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	17	1	347	2	N	-0-					-0-
03	403	N	385	-0-	-18	-0-	18	1	367	2	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	20	1	391	2	N	-0-					-0-
05	403	N	284	-0-	-119	-0-	14	1	270	2	N	-0-					-0-
06	360	N	309	-0-	-51	-0-	12	1	297	2	N	-0-					-0-
07	434	N	273	-0-	-161	-0-	12	1	261	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1339	-0-	-198	-0-	1330	2	9	9	Y	8	32	1			19
03	1643	N	1487	-0-	-156	-0-	1480	2	7	9	Y	6					25
04	1530	N	1348	-0-	-182	-0-	1342	2	6	9	Y	5					30
05	1426	N	1346	-0-	-80	-0-	1340	2	6	9	Y	5					35
06	1440	N	1357	-0-	-83	-0-	1357	2			Y	-0-					35
07	1395	N	1352	-0-	-43	-0-	1352	2			Y	-0-					35

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1254	N	1254	-0-	-0-	-0-	1244	2	10	9	Y	9	39	1			22
03	1380	N	1380	-0-	-0-	-0-	1374	2	6	9	Y	5					27
04	1310	N	1310	-0-	-0-	-0-	1304	2	6	9	Y	5					32
05	1333	N	1293	-0-	-40	-0-	1287	2	6	9	Y	5					37
06	1290	N	1245	-0-	-45	-0-	1244	2	1	9	Y	1					38
*07	1303	N	1303	-0-	-0-	-0-	1303	2			Y	-0-					38

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	767	-0-	-103	-0-	760	2	7	9	Y	6	28	1			15
03	899	N	847	-0-	-52	-0-	843	2	4	9	Y	4					19
04	840	N	795	-0-	-45	-0-	792	2	3	9	Y	3					22
05	806	N	774	-0-	-32	-0-	771	2	3	9	Y	3					25
06	810	N	759	-0-	-51	-0-	758	2	1	9	Y	1					26
07	837	N	795	-0-	-42	-0-	795	2			Y	-0-					26

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	548	-0-	-3	-0-	26	1	522	2	N	-0-					-0-
03	620	N	588	-0-	-32	-0-	28	1	560	2	N	-0-					-0-
04	600	N	574	-0-	-26	-0-	27	1	547	2	N	-0-					-0-
05	589	N	584	-0-	-5	-0-	30	1	554	2	N	-0-					-0-
06	570	N	550	-0-	-20	-0-	21	1	529	2	N	-0-					-0-
07	589	N	511	-0-	-78	-0-	22	1	489	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	911	-0-	-17	-0-	911	2			Y	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					-0-
04	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-
05	961	N	946	-0-	-15	-0-	946	2			Y	-0-					-0-
06	960	N	939	-0-	-21	-0-	939	2			Y	-0-					-0-
*07	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2507	N	2507	-0-	-0-	-0-	2501	2	6	9	Y	5	28	1			15
03	2621	N	2621	-0-	-0-	-0-	2617	2	4	9	Y	4					19
04	2497	N	2497	-0-	-0-	-0-	2494	2	3	9	Y	3					22
05	2604	N	2423	-0-	-181	-0-	2420	2	3	9	Y	3					25
06	2520	N	2285	-0-	-235	-0-	2284	2	1	9	Y	1					26
07	2480	N	2205	-0-	-275	-0-	2205	2			Y	-0-					26

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	172	-0-	-31	-0-	172	2			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
05	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	X	2963	-0-	-169	-0-	2963	2			Y	-0-					-0-
03	3348	X	3176	-0-	-172	-0-	3176	2			Y	-0-					-0-
04	3240	X	2937	-0-	-303	-0-	2937	2			Y	-0-					-0-
05	3348	X	2822	-0-	-526	-0-	1	1	2821	2	Y	-0-					-0-
06	3240	X	2680	-0-	-560	-0-	2680	2			Y	-0-					-0-
*07	3414	X	3414	-0-	-0-	-0-	3414	2			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	458	-0-	-6	-0-	458	2			N	-0-					-0-
03	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
04	480	N	459	-0-	-21	-0-	459	2			N	-0-					-0-
05	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
06	480	N	451	-0-	-29	-0-	451	2			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	N	2626	-0-	-42	-0-	2626	2			Y	-0-					-0-
03	3011	N	3011	-0-	-0-	-0-	3011	2			Y	-0-					-0-
04	2936	N	2936	-0-	-0-	-0-	2936	2			Y	-0-					-0-
05	2906	N	2906	-0-	-0-	-0-	2906	2			Y	-0-					-0-
06	2880	N	2830	-0-	-50	-0-	2830	2			Y	-0-					-0-
*07	2865	N	2865	-0-	-0-	-0-	2865	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	-0-	-0-	-1305	-0-					N	-0-					-0-
03	1395	N	822	-0-	-573	-0-	822	2			N	-0-					-0-
04	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
05	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
06	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
07	1550	N	1239	-0-	-311	-0-	1239	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
04	990	N	975	-0-	-15	-0-	975	3			N	-0-					-0-
05	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
06	990	N	799	-0-	-191	-0-	799	3			N	-0-					-0-
07	1023	N	394	-0-	-629	-0-	394	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	188	-0-	-15	-0-	188	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

02	58	N	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	450	N	379	-0-	-71	-0-	379	3			N	-0-					-0-
05	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
06	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

02	319	N	305	-0-	-14	-0-	305	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	331	-0-	-17	-0-	331	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	39	-0-	-19	-0-	39	3			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	678	-0-	-18	-0-	678	3			N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
04	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	750	N	738	-0-	-12	-0-	738	3			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3625	X	3499	-0-	-126	-0-	3499	3			N	-0-					-0-
03	3875	X	3680	-0-	-195	-0-	3680	3			N	-0-					-0-
04	3720	X	3491	-0-	-229	-0-	3491	3			N	-0-					-0-
05	3771	X	3771	-0-	-0-	-0-	3771	3			N	-0-					-0-
06	3630	X	3529	-0-	-101	-0-	3529	3			N	-0-					-0-
07	3751	X	3643	-0-	-108	-0-	3643	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	308	-0-	-11	-0-	308	3			N	-0-					-0-
03	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	73	-0-	-14	-0-	73	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
05	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

02	2929	X	2450	-0-	-479	-0-	2450	3			N	-0-					-0-
03	3131	X	2494	-0-	-637	-0-	2494	3			N	-0-					-0-
04	3030	X	2343	-0-	-687	-0-	2343	3			N	-0-					-0-
05	2945	X	2392	-0-	-553	-0-	2392	3			N	-0-					-0-
06	2640	X	2397	-0-	-243	-0-	2397	3			N	-0-					-0-
07	2604	X	2443	-0-	-161	-0-	2443	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

02	1479	N	1437	-0-	-42	-0-	1437	3			N	-0-					-0-
03	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
04	1530	N	987	-0-	-543	-0-	987	3			N	-0-					-0-
05	1550	N	1429	-0-	-121	-0-	1429	3			N	-0-					-0-
06	1680	N	1369	-0-	-311	-0-	1369	3			N	-0-					-0-
*07	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

02	5858	X	5245	-0-	-613	-0-	5245	3			N	-0-					-0-
03	6262	X	5369	-0-	-893	-0-	5369	3			N	-0-					-0-
04	6060	X	4938	-0-	-1122	-0-	4938	3			N	-0-					-0-
05	6169	X	5482	-0-	-687	-0-	5482	3			N	-0-					-0-
06	5970	X	4959	-0-	-1011	-0-	4959	3			N	-0-					-0-
07	5611	X	5259	-0-	-352	-0-	5259	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

02	1537	N	1511	-0-	-26	-0-	1511	3			N	-0-					-0-
03	1612	N	1585	-0-	-27	-0-	1585	3			N	-0-					-0-
04	1560	N	1544	-0-	-16	-0-	1544	3			N	-0-					-0-
05	1612	N	1566	-0-	-46	-0-	1566	3			N	-0-					-0-
06	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
*07	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

02	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
03	1953	N	1784	-0-	-169	-0-	1784	3			N	-0-					-0-
04	2430	N	1638	-0-	-792	-0-	1638	3			N	-0-					-0-
05	2046	N	1645	-0-	-401	-0-	1645	3			N	-0-					-0-
06	1740	N	1522	-0-	-218	-0-	1522	3			N	-0-					-0-
07	1705	N	1519	-0-	-186	-0-	1519	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	217	N	104	-0-	-113	-0-	104	3			N	-0-					-0-
04	180	N	29	-0-	-151	-0-	29	3			N	-0-					-0-
05	248	N	147	-0-	-101	-0-	147	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
05	310	N	194	-0-	-116	-0-	194	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
04	630	N	278	-0-	-352	-0-	278	3			N	-0-					-0-
05	682	N	102	-0-	-580	-0-	102	3			N	-0-					-0-
06	570	N	503	-0-	-67	-0-	503	3			N	-0-					-0-
07	279	N	128	-0-	-151	-0-	128	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

02	1102	N	752	-0-	-350	-0-	752	3			N	-0-					-0-
03	1240	N	833	-0-	-407	-0-	833	3			N	-0-					-0-
04	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
05	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
07	1178	N	854	-0-	-324	-0-	854	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

02	870	N	864	-0-	-6	-0-	864	3			N	-0-					-0-
03	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-
04	900	N	887	-0-	-13	-0-	887	3			N	-0-					-0-
05	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
06	900	N	878	-0-	-22	-0-	878	3			N	-0-					-0-
07	930	N	901	-0-	-29	-0-	901	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

02	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
03	2139	N	1936	-0-	-203	-0-	1936	3			N	-0-					-0-
04	2130	N	1895	-0-	-235	-0-	1895	3			N	-0-					-0-
05	2015	N	1923	-0-	-92	-0-	1923	3			N	-0-					-0-
06	1860	N	1842	-0-	-18	-0-	1842	3			N	-0-					-0-
07	1953	N	1680	-0-	-273	-0-	1680	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	N	2460	-0-	-34	-0-	2460	3			N	-0-					-0-
03	2511	N	2377	-0-	-134	-0-	2377	3			N	-0-					-0-
04	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-
05	2635	N	2578	-0-	-57	-0-	2578	3			N	-0-					-0-
06	2310	N	2275	-0-	-35	-0-	2275	3			N	-0-					-0-
07	2635	N	2352	-0-	-283	-0-	2352	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

02	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
03	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
04	840	N	733	-0-	-107	-0-	733	3			N	-0-					-0-
05	868	N	747	-0-	-121	-0-	747	3			N	-0-					-0-
06	780	N	705	-0-	-75	-0-	705	3			N	-0-					-0-
07	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

02	1160	N	1153	-0-	-7	-0-	1153	3			N	-0-					-0-
03	1240	N	1165	-0-	-75	-0-	1165	3			N	-0-					-0-
04	1170	N	1139	-0-	-31	-0-	1139	3			N	-0-					-0-
05	1240	N	1142	-0-	-98	-0-	1142	3			N	-0-					-0-
06	1140	N	1073	-0-	-67	-0-	1073	3			N	-0-					-0-
07	1178	N	1106	-0-	-72	-0-	1106	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

02	4089	X	2447	-0-	-1642	-0-	2447	3			N	-0-					-0-
03	3844	X	2424	-0-	-1420	-0-	2424	3			N	-0-					-0-
04	3390	X	2414	-0-	-976	-0-	2414	3			N	-0-					-0-
05	3379	X	2517	-0-	-862	-0-	2517	3			N	-0-					-0-
06	2619	X	2619	-0-	-0-	-0-	2619	3			N	-0-					-0-
07	2604	X	2475	-0-	-129	-0-	2475	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

02	406	N	301	-0-	-105	-0-	301	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

02	232	N	183	-0-	-49	-0-	183	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	35	-0-	-52	-0-	35	3			N	-0-					-0-
03	124	N	18	-0-	-106	-0-	18	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

02	2352	N	2352	-0-	-0-	-0-	2352	3			N	-0-					-0-
03	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					-0-
04	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
05	2511	N	2223	-0-	-288	-0-	2223	3			N	-0-					-0-
06	2250	N	2194	-0-	-56	-0-	2194	3			N	-0-					-0-
07	2263	N	2219	-0-	-44	-0-	2219	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

02	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
03	1798	N	1537	-0-	-261	-0-	1537	3			N	-0-					-0-
04	1860	N	1442	-0-	-418	-0-	1442	3			N	-0-					-0-
05	1798	N	1466	-0-	-332	-0-	1466	3			N	-0-					-0-
06	1500	N	1383	-0-	-117	-0-	1383	3			N	-0-					-0-
07	1488	N	1402	-0-	-86	-0-	1402	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

02	2291	N	1947	-0-	-344	-0-	1947	3			N	-0-					-0-
03	2139	N	2030	-0-	-109	-0-	2030	3			N	-0-					-0-
04	1980	N	1917	-0-	-63	-0-	1917	3			N	-0-					-0-
05	2077	N	1864	-0-	-213	-0-	1864	3			N	-0-					-0-
06	1950	N	1862	-0-	-88	-0-	1862	3			N	-0-					-0-
07	1984	N	1627	-0-	-357	-0-	1627	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
03	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
04	900	N	635	-0-	-265	-0-	635	3			N	-0-					-0-
05	961	N	472	-0-	-489	-0-	472	3			N	-0-					-0-
06	870	N	460	-0-	-410	-0-	460	3			N	-0-					-0-
07	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	383	-0-	-139	-0-	383	3			N	-0-					-0-
03	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	X	2506	-0-	-220	-0-	2506	3			N	-0-					-0-
03	2883	X	2567	-0-	-316	-0-	2567	3			N	-0-					-0-
04	2790	X	2730	-0-	-60	-0-	2730	3			N	-0-					-0-
05	2809	X	2809	-0-	-0-	-0-	2809	3			N	-0-					-0-
06	2734	X	2734	-0-	-0-	-0-	2734	3			N	-0-					-0-
07	2821	X	2754	-0-	-67	-0-	2754	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	630	N	25	-0-	-605	-0-	25	3			N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	X	1642	-0-	-214	-0-	1642	3			N	-0-					-0-
03	1984	X	1712	-0-	-272	-0-	1712	3			N	-0-					-0-
04	1920	X	1614	-0-	-306	-0-	1614	3			N	-0-					-0-
05	1984	X	1563	-0-	-421	-0-	1563	3			N	-0-					-0-
06	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
07	1674	N	1614	-0-	-60	-0-	1614	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378

MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	874	N	874	-0-	-0-	-0-	874	2		N	-0-			-0-
03	931	N	931	-0-	-0-	-0-	931	2		N	-0-			-0-
04	895	N	895	-0-	-0-	-0-	895	2		N	-0-			-0-
05	930	N	920	-0-	-10	-0-	920	2		N	-0-			-0-
06	900	N	869	-0-	-31	-0-	869	2		N	-0-			-0-
07	930	N	902	-0-	-28	-0-	902	2		N	-0-			-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-				N	-0-			13
03	0	N	-0-	-0-	-0-	-0-				N	-0-			13
04	0	N	-0-	-0-	-0-	-0-				N	-0-			13
05	0	N	-0-	-0-	-0-	-0-				N	-0-			13
06	0	N	-0-	-0-	-0-	-0-				N	-0-			13
07	0	N	-0-	-0-	-0-	-0-				N	-0-			13

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
03	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
03	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
04	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
05	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
06	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
*07	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	318	2	9	9	Y	8	20	1			7
03	341	N	246	-0-	-95	-0-	237	2	9	9	Y	8					15
04	330	N	187	-0-	-143	-0-	179	2	8	9	Y	7	19	1			3
05	341	N	309	-0-	-32	-0-	299	2	10	9	Y	9					12
06	240	N	212	-0-	-28	-0-	205	2	7	9	Y	6					18
*07	260	N	260	-0-	-0-	-0-	256	2	4	9	Y	4	19	1			3

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			Y	-0-					-0-
07	DLQ G-10		162	-0-	162	162	162	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1130	-0-	-1	-0-	1130	3			N	-0-					-0-
03	1209	N	1085	-0-	-124	-0-	1085	3			N	-0-					-0-
04	1170	N	1007	-0-	-163	-0-	1007	3			N	-0-					-0-
05	1209	N	1004	-0-	-205	-0-	1004	3			N	-0-					-0-
06	1050	N	959	-0-	-91	-0-	959	3			N	-0-					-0-
07	1054	N	1009	-0-	-45	-0-	1009	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	912	-0-	-45	-0-	912	3			N	-0-					-0-
03	1054	N	980	-0-	-74	-0-	980	3			N	-0-					-0-
04	930	N	923	-0-	-7	-0-	923	3			N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
06	960	N	950	-0-	-10	-0-	950	3			N	-0-					-0-
*07	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	822	-0-	-19	-0-	822	3			N	-0-					-0-
03	868	N	799	-0-	-69	-0-	799	3			N	-0-					-0-
04	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
05	868	N	759	-0-	-109	-0-	759	3			N	-0-					-0-
06	780	N	634	-0-	-146	-0-	634	3			N	-0-					-0-
07	806	N	695	-0-	-111	-0-	695	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	428	-0-	-36	-0-	428	3			N	-0-					-0-
03	527	N	449	-0-	-78	-0-	449	3			N	-0-					-0-
04	480	N	429	-0-	-51	-0-	429	3			N	-0-					-0-
05	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1532	-0-	-63	-0-	88	1	1444	3	N	-0-					-0-
03	1612	N	1603	-0-	-9	-0-	92	1	1511	3	N	-0-					-0-
04	1620	N	1569	-0-	-51	-0-	90	1	1479	3	N	-0-					-0-
05	1643	N	1604	-0-	-39	-0-	92	1	1512	3	N	-0-					-0-
06	1560	N	1559	-0-	-1	-0-	90	1	1469	3	N	-0-					-0-
07	1612	N	1537	-0-	-75	-0-	88	1	1449	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

02	1009	N	1009	-0-	-0-	-0-	58	1	951	3	N	-0-					-0-
03	1042	N	1042	-0-	-0-	-0-	60	1	982	3	N	-0-					-0-
04	1050	N	984	-0-	-66	-0-	57	1	927	3	N	-0-					-0-
05	1085	N	993	-0-	-92	-0-	57	1	936	3	N	-0-					-0-
06	1020	N	988	-0-	-32	-0-	57	1	931	3	N	-0-					-0-
07	1023	N	946	-0-	-77	-0-	54	1	892	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

02	5481	X	4848	-0-	-633	-0-	279	1	4569	3	N	-0-					-0-
03	5549	X	5239	-0-	-310	-0-	301	1	4938	3	N	-0-					-0-
04	5220	X	5026	-0-	-194	-0-	289	1	4737	3	N	-0-					-0-
05	5394	X	5100	-0-	-294	-0-	293	1	4807	3	N	-0-					-0-
06	5220	X	5143	-0-	-77	-0-	296	1	4847	3	N	-0-					-0-
07	5239	X	4573	-0-	-666	-0-	263	1	4310	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

02	3277	X	2867	-0-	-410	-0-	165	1	2702	3	N	-0-					-0-
03	3379	X	3295	-0-	-84	-0-	189	1	3106	3	N	-0-					-0-
04	3210	X	3140	-0-	-70	-0-	181	1	2959	3	N	-0-					-0-
05	3224	X	3170	-0-	-54	-0-	182	1	2988	3	N	-0-					-0-
06	3180	X	3110	-0-	-70	-0-	179	1	2931	3	N	-0-					-0-
07	3286	X	3033	-0-	-253	-0-	174	1	2859	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

02	783	N	668	-0-	-115	-0-	668	2			N	-0-					-0-
03	713	N	507	-0-	-206	-0-	507	2			N	-0-					-0-
04	690	N	550	-0-	-140	-0-	550	2			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
*07	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
04	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
06	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
07	806	N	688	-0-	-118	-0-	688	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-
03	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					-0-
05	1300	N	1300	-0-	-0-	-0-	1300	2			Y	-0-					-0-
06	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					-0-
*07	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					6
03	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					6
04	180	N	89	-0-	-91	-0-	89	2			Y	-0-					6
05	186	N	168	-0-	-18	-0-	168	2			Y	-0-					6
06	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					6
*07	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					7
03	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					7
04	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					7
05	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					7
06	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					7
07	930	N	782	-0-	-148	-0-	782	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
03	651	N	644	-0-	-7	-0-	644	2			N	-0-					-0-
04	540	N	383	-0-	-157	-0-	383	2			N	-0-					-0-
05	744	N	533	-0-	-211	-0-	533	2			N	-0-					-0-
06	630	N	485	-0-	-145	-0-	485	2			N	-0-					-0-
*07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	31	N	-0-	-0-	-31	-0-					N	-0-					14
04	2	N	-0-	-0-	-2	-0-					N	-0-					14
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					14
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	1	1	8			14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
03	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
04	1410	N	1408	-0-	-2	-0-	1408	2			N	-0-					-0-
05	1705	N	1424	-0-	-281	-0-	1424	2			N	-0-					-0-
06	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
*07	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					6
03	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					6
04	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					6
05	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					6
06	1244	N	1244	-0-	-0-	-0-	1244	2			Y	-0-					6
07	1240	N	1235	-0-	-5	-0-	1235	2			Y	-0-					6

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	25	-0-	-4	-0-	25	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

02	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
03	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
04	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
05	775	N	767	-0-	-8	-0-	767	2			N	-0-					-0-
06	750	N	318	-0-	-432	-0-	318	2			N	-0-					-0-
07	775	N	370	-0-	-405	-0-	370	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

02	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
03	1271	N	1212	-0-	-59	-0-	1212	2			N	-0-					-0-
04	1230	N	1082	-0-	-148	-0-	1082	2			N	-0-					-0-
05	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
06	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
*07	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

02	319	N	160	-0-	-159	-0-	160	2			N	-0-					-0-
03	341	N	231	-0-	-110	-0-	231	2			N	-0-					-0-
04	240	N	83	-0-	-157	-0-	83	2			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
03	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-
04	720	N	628	-0-	-92	-0-	628	2			N	-0-					-0-
05	775	N	553	-0-	-222	-0-	553	2			N	-0-					-0-
06	570	N	459	-0-	-111	-0-	459	2			N	-0-					-0-
07	651	N	316	-0-	-335	-0-	316	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

02	1508	N	1362	-0-	-146	-0-	1362	2			N	-0-					-0-
03	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
04	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
05	1457	N	1427	-0-	-30	-0-	1427	2			N	-0-					-0-
06	1680	N	1266	-0-	-414	-0-	1266	2			N	-0-					-0-
07	1612	N	1295	-0-	-317	-0-	1295	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	181	-0-	-167	-0-	181	2			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
04	420	N	143	-0-	-277	-0-	143	2			N	-0-					-0-
05	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
06	480	N	416	-0-	-64	-0-	416	2			N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

02	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
03	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
04	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
05	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
06	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
07	1364	N	1276	-0-	-88	-0-	1276	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

02	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					8
03	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					8
04	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					8
05	558	N	546	-0-	-12	-0-	546	2			Y	-0-					8
06	600	N	488	-0-	-112	-0-	488	2			Y	-0-					8
07	527	N	461	-0-	-66	-0-	461	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

02	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
*07	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

02	87	N	57	-0-	-30	-0-	57	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

02	290	N	266	-0-	-24	-0-	266	2			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
07	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
03	1023	N	990	-0-	-33	-0-	990	2			N	-0-					-0-
04	1020	N	895	-0-	-125	-0-	895	2			N	-0-					-0-
05	1054	N	959	-0-	-95	-0-	959	2			N	-0-					-0-
06	960	N	901	-0-	-59	-0-	901	2			N	-0-					-0-
*07	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

02	3717	X	3717	-0-	-0-	-0-	3716	3	1	9	N	1	2	1			-0-
03	3751	X	3152	-0-	-599	-0-	3151	3	1	9	N	1	1	1			-0-
04	3840	X	3570	-0-	-270	-0-	3569	3	1	9	N	1	1	1			-0-
05	3968	X	3613	-0-	-355	-0-	3612	3	1	9	N	1	1	1			-0-
06	3840	X	3539	-0-	-301	-0-	3538	3	1	9	N	1	1	1			-0-
07	3968	X	3500	-0-	-468	-0-	3499	3	1	9	N	1	1	1			-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

02	261	N	239	-0-	-22	-0-	239	2			N	-0-					-0-
03	310	N	187	-0-	-123	-0-	187	2			N	-0-					-0-
04	240	N	135	-0-	-105	-0-	135	2			N	-0-					-0-
05	248	N	125	-0-	-123	-0-	125	2			N	-0-					-0-
06	180	N	5	-0-	-175	-0-	5	2			N	-0-					-0-
07	155	N	1	-0-	-154	-0-	1	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

02	783	N	709	-0-	-74	-0-	137	1	572	2	N	-0-					-0-
03	909	N	909	-0-	-0-	-0-	195	1	714	2	N	-0-					-0-
04	690	N	193	-0-	-497	-0-	193	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	870	N	456	-0-	-414	-0-	86	1	370	2	N	-0-					-0-
*07	1019	N	1019	-0-	-0-	-0-	193	1	826	2	N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

02	1305	N	1245	-0-	-60	-0-	1245	3			N	-0-					-0-
03	1519	N	1402	-0-	-117	-0-	1402	3			N	-0-					-0-
04	1470	N	1192	-0-	-278	-0-	1192	3			N	-0-					-0-
05	1333	N	1280	-0-	-53	-0-	1280	3			N	-0-					-0-
06	1350	N	1289	-0-	-61	-0-	1289	3			N	-0-					-0-
*07	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
03	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
04	1410	N	1269	-0-	-141	-0-	1269	3			N	-0-					-0-
05	1395	N	1302	-0-	-93	-0-	1302	3			N	-0-					-0-
06	1290	N	1269	-0-	-21	-0-	1269	3			N	-0-					-0-
*07	1302	N	1262	-0-	-40	-0-	1262	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

02	783	N	-0-	-0-	-783	-0-					N	-0-					-0-
03	899	N	730	-0-	-169	-0-	730	3			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*07	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	217	N	77	-0-	-140	-0-	77	3			N	-0-					-0-
04	240	N	58	-0-	-182	-0-	58	3			N	-0-					-0-
05	155	N	67	-0-	-88	-0-	67	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

02	1508	N	752	-0-	-756	-0-	752	3			Y	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	3			Y	-0-					-0-
04	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
05	1160	N	1160	-0-	-0-	-0-	1160	3			Y	-0-					-0-
06	1190	N	1190	-0-	-0-	-0-	1190	3			Y	-0-					-0-
*07	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					-0-

I. A. B. (MENIELLE PENN, UPPER) //CONT.// 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
03	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
04	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					-0-
05	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			Y	-0-					-0-
*07	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

02	1669	N	1669	-0-	-0-	-0-	1669	3			Y	-0-					-0-
03	1715	N	1715	-0-	-0-	-0-	1715	3			Y	-0-					-0-
04	1680	N	1671	-0-	-9	-0-	1671	3			Y	-0-					-0-
05	1736	N	1697	-0-	-39	-0-	1697	3			Y	-0-					-0-
06	1650	N	1622	-0-	-28	-0-	1622	3			Y	-0-					-0-
07	1736	N	1675	-0-	-61	-0-	1675	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

02	10648	X	10648	-0-	-0-	-0-	9897	3	751	9	Y	683	663	1			61
03	11533	X	11533	-0-	-0-	-0-	10763	3	770	9	Y	700	696	1			65
04	11158	X	11158	-0-	-0-	-0-	10293	3	865	9	Y	786	808	1			43
05	12208	X	12208	-0-	-0-	-0-	11281	3	927	9	Y	843	832	1			54
06	11214	X	11214	-0-	-0-	-0-	10387	3	827	9	Y	752	758	1			48
*07	11441	X	11441	-0-	-0-	-0-	10481	3	960	9	Y	873	867	1			54

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
04	60	N	16	-0-	-44	-0-	16	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

02	290	X	73	-0-	-217	-0-	73	2			N	-0-					54
03	310	X	140	-0-	-170	-0-	140	2			N	-0-					54
04	240	X	138	-0-	-102	-0-	138	2			N	-0-					54
05	356	X	356	-0-	-0-	-0-	356	2			N	-0-					54
06	340	X	340	-0-	-0-	-0-	340	2			N	-0-					54
*07	317	X	317	-0-	-0-	-0-	317	2			N	-0-					54

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	681	-0-	-44	-0-	681	2			N	-0-					-0-
03	806	N	567	-0-	-239	-0-	567	2			N	-0-					-0-
04	780	N	468	-0-	-312	-0-	468	2			N	-0-					-0-
05	713	N	583	-0-	-130	-0-	583	2			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	495	-0-	-201	-0-	495	2			Y	-0-					3
03	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					3
04	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					3
05	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					3
06	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					3
*07	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1723	N	1723	-0-	-0-	-0-	1723	2			Y	-0-					9
03	1705	N	1545	-0-	-160	-0-	1545	2			Y	-0-					9
04	1750	N	1750	-0-	-0-	-0-	1750	2			Y	-0-					9
05	1829	N	1664	-0-	-165	-0-	1664	2			Y	-0-					9
06	1593	N	1593	-0-	-0-	-0-	1593	2			Y	-0-					9
07	1798	N	1711	-0-	-87	-0-	1711	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-					196
03	1493	X	1493	-0-	-0-	-0-	1493	2			N	-0-					196
04	1410	X	1360	-0-	-50	-0-	1360	2			N	-0-					196
05	1457	X	1345	-0-	-112	-0-	1345	2			N	-0-					196
06	1440	X	1227	-0-	-213	-0-	1227	2			N	-0-					196
07	1488	X	1213	-0-	-275	-0-	1213	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	X	485	-0-	-153	-0-	485	2			N	-0-					44
03	634	X	634	-0-	-0-	-0-	634	2			N	-0-					44
04	600	X	589	-0-	-11	-0-	589	2			N	-0-					44
05	637	X	637	-0-	-0-	-0-	637	2			N	-0-					44
06	623	X	623	-0-	-0-	-0-	623	2			N	-0-					44
*07	648	X	648	-0-	-0-	-0-	648	2			N	-0-					44

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	297	-0-	-138	-0-	297	2			N	-0-					-0-
03	868	N	527	-0-	-341	-0-	527	2			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
06	510	N	330	-0-	-180	-0-	330	2			N	-0-					-0-
07	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	155	N	91	-0-	-64	-0-	91	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

02	290	N	267	-0-	-23	-0-	267	2			N	-0-					-0-
03	620	N	440	-0-	-180	-0-	440	2			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
06	420	N	356	-0-	-64	-0-	356	2			N	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

02	2465	X	1127	-0-	-1338	-0-	1127	2			N	-0-					-0-
03	2635	X	1653	-0-	-982	-0-	1653	2			N	-0-					-0-
04	1710	X	1515	-0-	-195	-0-	1515	2			N	-0-					-0-
05	1767	X	1354	-0-	-413	-0-	1354	2			N	-0-					-0-
06	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
07	1643	X	1587	-0-	-56	-0-	1587	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					14
03	334	N	334	-0-	-0-	-0-	334	2			N	-0-					14
04	270	N	-0-	-0-	-270	-0-					N	-0-					14
05	279	N	15	-0-	-264	-0-	15	2			N	-0-					14
06	270	N	15	-0-	-255	-0-	15	2			N	-0-					14
*07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					14

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					18
03	457	N	457	-0-	-0-	-0-	457	2			N	-0-					18
04	450	N	436	-0-	-14	-0-	436	2			N	-0-					18
05	434	N	291	-0-	-143	-0-	291	2			N	-0-					18
06	450	N	285	-0-	-165	-0-	285	2			N	-0-					18
07	465	N	242	-0-	-223	-0-	242	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					17
03	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					17
04	840	N	484	-0-	-356	-0-	484	2			N	-0-					17
05	868	N	475	-0-	-393	-0-	475	2			N	-0-					17
06	840	N	445	-0-	-395	-0-	445	2			N	-0-					17
07	496	N	472	-0-	-24	-0-	472	2			N	-0-					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	20	-0-	-618	-0-	20	2			N	-0-					-0-
03	775	N	41	-0-	-734	-0-	41	2			N	-0-					-0-
04	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	26	-0-	-3	-0-	26	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	248	N	170	-0-	-78	-0-	170	2			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	113	-0-	-3	-0-	113	2			N	-0-					-0-
03	124	N	39	-0-	-85	-0-	39	2			N	-0-					-0-
04	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
05	124	N	55	-0-	-69	-0-	55	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

02	259	N	259	-0-	-0-	-0-	259	2		N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2		N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2		N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2		N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	2		N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-				N	NO RPT					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

02	655	N	655	-0-	-0-	-0-	655	2		N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	2		N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2		N	-0-					-0-
05	713	N	693	-0-	-20	-0-	693	2		N	-0-					-0-
06	690	N	564	-0-	-126	-0-	564	2		N	-0-					-0-
07	713	N	NO RPT	-0-	-713	-0-				N	NO RPT					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

02	1124	N	1124	-0-	-0-	-0-	1124	2		N	-0-					-0-
03	1209	N	1191	-0-	-18	-0-	1191	2		N	-0-					-0-
04	1170	N	1133	-0-	-37	-0-	1133	2		N	-0-					-0-
05	1222	N	1222	-0-	-0-	-0-	1222	2		N	-0-					-0-
06	1203	N	1203	-0-	-0-	-0-	1203	2		N	-0-					-0-
07	1178	N	NO RPT	-0-	-1178	-0-				N	NO RPT					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

02	1769	N	1747	-0-	-22	-0-	1747	2		N	-0-					-0-
03	1891	N	1856	-0-	-35	-0-	1856	2		N	-0-					-0-
04	1834	N	1834	-0-	-0-	-0-	1834	2		N	-0-					-0-
05	1887	N	1887	-0-	-0-	-0-	1887	2		N	-0-					-0-
06	1821	N	1821	-0-	-0-	-0-	1821	2		N	-0-					-0-
07	1891	N	NO RPT	-0-	-1891	-0-				N	NO RPT					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

02	2137	N	2137	-0-	-0-	-0-	2137	2		N	-0-					-0-
03	2269	N	2269	-0-	-0-	-0-	2269	2		N	-0-					-0-
04	2285	N	2285	-0-	-0-	-0-	2285	2		N	-0-					-0-
05	2341	N	2341	-0-	-0-	-0-	2341	2		N	-0-					-0-
06	2300	N	2300	-0-	-0-	-0-	2300	2		N	-0-					-0-
07	2356	N	NO RPT	-0-	-2356	-0-				N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	583	-0-	-84	-0-	583	2			N	-0-					-0-
03	682	N	625	-0-	-57	-0-	625	2			N	-0-					-0-
04	630	N	602	-0-	-28	-0-	602	2			N	-0-					-0-
05	620	N	618	-0-	-2	-0-	618	2			N	-0-					-0-
06	600	N	553	-0-	-47	-0-	553	2			N	-0-					-0-
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	335	-0-	-129	-0-	331	2	4	9	Y	4	4	8			3
03	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					3
04	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					3
05	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					3
06	480	N	454	-0-	-26	-0-	454	2			Y	-0-					3
*07	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1111	-0-	-223	-0-	27	1	1084	3	N	-0-					20
03	1886	N	1886	-0-	-0-	-0-	40	1	1846	3	N	-0-					20
04	1752	N	1752	-0-	-0-	-0-	38	1	1714	3	N	-0-					20
05	1278	N	1278	-0-	-0-	-0-	27	1	1251	3	N	-0-					20
06	1830	N	746	-0-	-1084	-0-	16	1	730	3	N	-0-					20
07	1798	N	81	-0-	-1717	-0-	4	1	77	3	N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1475	-0-	-62	-0-	1475	2			N	-0-					75
03	1674	N	1609	-0-	-65	-0-	1609	2			N	-0-					75
04	1500	N	1497	-0-	-3	-0-	1497	2			N	-0-					75
05	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					75
06	1560	N	1519	-0-	-41	-0-	1519	2			N	-0-					75
*07	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					75

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					35
03	2294	N	2058	-0-	-236	-0-	2058	3			N	-0-					35
04	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					35
05	2276	N	2276	-0-	-0-	-0-	2276	3			N	-0-					35
06	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					35
07	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	36	3	2	9	Y	2	2	8			-0-
04	60	N	9	-0-	-51	-0-	9	3			Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
*07	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	79	-0-	-37	-0-	79	3			Y	-0-					15
03	211	N	211	-0-	-0-	-0-	210	3	1	9	Y	1					16
04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					16
05	240	N	240	-0-	-0-	-0-	239	3	1	9	Y	1					17
06	210	N	170	-0-	-40	-0-	170	3			Y	-0-					17
07	248	N	189	-0-	-59	-0-	189	3			Y	-0-					17

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	671	N	671	-0-	-0-	-0-	670	3	1	9	Y	1	1	8			158
03	163	N	163	-0-	-0-	-0-	162	3	1	9	Y	1	1	8			158
04	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					158
05	457	N	457	-0-	-0-	-0-	451	3	6	9	Y	5	5	8			158
06	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					158
*07	312	N	312	-0-	-0-	-0-	311	3	1	9	Y	1	1	8			158

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					156
03	465	N	420	-0-	-45	-0-	420	3			N	-0-					156
04	450	N	411	-0-	-39	-0-	411	3			N	-0-					156
05	434	N	387	-0-	-47	-0-	387	3			N	-0-					156
06	420	N	369	-0-	-51	-0-	369	3			N	-0-					156
07	434	N	360	-0-	-74	-0-	360	3			N	-0-					156

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2801	X	2801	-0-	-0-	-0-	2801	3			N	-0-					40
03	3044	X	3044	-0-	-0-	-0-	3044	3			N	-0-					40
04	2840	X	2840	-0-	-0-	-0-	2840	3			N	-0-					40
05	3132	X	3132	-0-	-0-	-0-	3132	3			N	-0-					40
06	2962	X	2962	-0-	-0-	-0-	2962	3			N	-0-					40
*07	3348	X	3348	-0-	-0-	-0-	3348	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	254	-0-	-7	-0-	254	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
05	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
03	465	N	221	-0-	-244	-0-	221	2			N	-0-					-0-
04	270	N	202	-0-	-68	-0-	202	2			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
04	1080	N	682	-0-	-398	-0-	682	2			N	-0-					-0-
05	1271	N	856	-0-	-415	-0-	856	2			N	-0-					-0-
06	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
*07	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1383	-0-	-67	-0-	1383	2			N	-0-					-0-
03	1178	N	980	-0-	-198	-0-	980	2			N	-0-					-0-
04	1770	N	1041	-0-	-729	-0-	1041	2			N	-0-					-0-
05	1488	N	856	-0-	-632	-0-	856	2			N	-0-					-0-
06	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
*07	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
04	960	N	837	-0-	-123	-0-	837	2			N	-0-					-0-
05	744	N	717	-0-	-27	-0-	717	2			N	-0-					-0-
06	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
07	868	N	750	-0-	-118	-0-	750	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	25	-0-	-33	-0-	25	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					2
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					2
04	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					2
05	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					2
06	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					2
*07	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					2

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	26	-0-	-3 B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
*07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
05	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-
06	90	N	32	-0-	-58 B	-0-	32	2			N	-0-					-0-
*07	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
04	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
05	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
06	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
07	155	N	111	-0-	-44	B	-0-	111	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	26	-0-	-3	B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
04	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
05	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
06	30	N	11	-0-	-19	B	-0-	11	2			N	-0-					-0-
*07	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	26	-0-	-3	B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
04	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
05	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
06	30	N	11	-0-	-19	B	-0-	11	2			N	-0-					-0-
*07	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	47	-0-	-11	B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
04	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
05	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
06	210	N	129	-0-	-81	B	-0-	129	2			N	-0-					-0-
07	155	N	91	-0-	-64	B	-0-	91	2			N	-0-					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
04	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
05	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
06	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
*07	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	110	-0-	-45	B	-0-	110	2			N	-0-					-0-
04	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
05	155	N	122	-0-	-33	B	-0-	122	2			N	-0-					-0-
06	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
07	124	N	116	-0-	-8	B	-0-	116	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
05	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
*07	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
04	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
05	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
06	360	N	213	-0-	-147 B	-0-	213	2			N	-0-					-0-
07	372	N	255	-0-	-117 B	-0-	255	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
06	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
07	372	N	252	-0-	-120 B	-0-	252	2			N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
04	150	N	53	-0-	-97 B	-0-	53	2			N	-0-					-0-
05	217	N	54	-0-	-163 B	-0-	54	2			N	-0-					-0-
06	210	N	47	-0-	-163 B	-0-	47	2			N	-0-					-0-
*07	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	39	-0-	-54 B	-0-	39	2			N	-0-					-0-
04	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
06	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
*07	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
06	180	N	47	-0-	-133 B	-0-	47	2			N	-0-					-0-
07	248	N	196	-0-	-52 B	-0-	196	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
05	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*07	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	216	-0-	-94 B	-0-	216	2			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
05	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-
06	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
07	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	335	-0-	-37 B	-0-	335	2			N	-0-					-0-
04	240	N	53	-0-	-187 B	-0-	53	2			N	-0-					-0-
05	341	N	271	-0-	-70 B	-0-	271	2			N	-0-					-0-
06	330	N	282	-0-	-48 B	-0-	282	2			N	-0-					-0-
*07	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	49	-0-	-9 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
06	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
07	124	N	59	-0-	-65 B	-0-	59	2			N	-0-					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
04	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
06	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
07	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	229	-0-	-112 B	-0-	229	2			N	-0-					-0-
04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
05	310	N	224	-0-	-86 B	-0-	224	2			N	-0-					-0-
06	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
07	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	102	N	102	-0-	-0-	B	-0-	102	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	39	-0-	-85	B	-0-	39	2		N	-0-			-0-
04	90	N	52	-0-	-38	B	-0-	52	2		N	-0-			-0-
05	124	N	74	-0-	-50	B	-0-	74	2		N	-0-			-0-
06	212	N	212	-0-	-0-	B	-0-	212	2		N	-0-			-0-
*07	80	N	80	-0-	-0-	B	-0-	80	2		N	-0-			-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	173	N	173	-0-	-0-	B	-0-	173	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	39	-0-	-178	B	-0-	39	2		N	-0-			-0-
04	120	N	52	-0-	-68	B	-0-	52	2		N	-0-			-0-
05	186	N	67	-0-	-119	B	-0-	67	2		N	-0-			-0-
06	70	N	70	-0-	-0-	B	-0-	70	2		N	-0-			-0-
*07	175	N	175	-0-	-0-	B	-0-	175	2		N	-0-			-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
04	263	N	263	-0-	-0-	B	-0-	263	2		N	-0-			-0-
05	163	N	163	-0-	-0-	B	-0-	163	2		N	-0-			-0-
06	169	N	169	-0-	-0-	B	-0-	169	2		N	-0-			-0-
07	279	N	93	-0-	-186	B	-0-	93	2		N	-0-			-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	61	N	61	-0-	-0-	B	-0-	61	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	130	N	130	-0-	-0-	B	-0-	130	2		N	-0-			-0-
04	60	N	7	-0-	-53	B	-0-	7	2		N	-0-			-0-
05	62	N	58	-0-	-4	B	-0-	58	2		N	-0-			-0-
06	120	N	60	-0-	-60	B	-0-	60	2		N	-0-			-0-
*07	77	N	77	-0-	-0-	B	-0-	77	2		N	-0-			-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	67	N	67	-0-	-0-	B	-0-	67	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	108	N	108	-0-	-0-	B	-0-	108	2		N	-0-			-0-
04	100	N	100	-0-	-0-	B	-0-	100	2		N	-0-			-0-
05	108	N	108	-0-	-0-	B	-0-	108	2		N	-0-			-0-
06	112	N	112	-0-	-0-	B	-0-	112	2		N	-0-			-0-
07	93	N	85	-0-	-8	B	-0-	85	2		N	-0-			-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	180	N	180	-0-	-0-	B	-0-	180	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	37	-0-	-180	B	-0-	37	2		N	-0-			-0-
04	150	N	53	-0-	-97	B	-0-	53	2		N	-0-			-0-
05	186	N	54	-0-	-132	B	-0-	54	2		N	-0-			-0-
06	47	N	47	-0-	-0-	B	-0-	47	2		N	-0-			-0-
*07	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
04	150	N	6	-0-	-144	B	-0-	6	2			N	-0-					-0-
05	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
06	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
*07	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	131	-0-	-14	B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
04	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
05	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
06	510	N	379	-0-	-131	B	-0-	379	2			N	-0-					-0-
07	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
04	150	N	18	-0-	-132	B	-0-	18	2			N	-0-					-0-
05	186	N	28	-0-	-158	B	-0-	28	2			N	-0-					-0-
06	270	N	10	-0-	-260	B	-0-	10	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	352	-0-	-83	B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	37	-0-	-459	B	-0-	37	2			N	-0-					-0-
04	450	N	18	-0-	-432	B	-0-	18	2			N	-0-					-0-
05	372	N	28	-0-	-344	B	-0-	28	2			N	-0-					-0-
06	30	N	10	-0-	-20	B	-0-	10	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-
04	510	N	490	-0-	-20	B	-0-	490	2			N	-0-					-0-
05	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-
06	480	N	419	-0-	-61	B	-0-	419	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	80	-0-	-36 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
07	155	N	65	-0-	-90 B	-0-	65	2			N	-0-					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

02	116	N	39	-0-	-77 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
06	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
07	124	N	52	-0-	-72 B	-0-	52	2			N	-0-					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

02	116	N	24	-0-	-92 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
05	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
06	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
07	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

02	58	N	37	-0-	-21 B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
04	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
05	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

02	29	N	8	-0-	-21 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	8	-0-	-5 B	-0-	8	2			N	-0-					-0-
04	14	N	5	-0-	-9 B	-0-	5	2			N	-0-					-0-
05	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
06	8	N	6	-0-	-2 B	-0-	6	2			N	-0-					-0-
07	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

02	29	N	23	-0-	-6 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	20	-0-	-9 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	13	N	9	-0-	-4 B	-0-	9	2			N	-0-					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	60	-0-	-56 B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-
04	90	N	39	-0-	-51 B	-0-	39	2			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
06	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	24	-0-	-5 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	20	-0-	-9 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	13	N	9	-0-	-4 B	-0-	9	2			N	-0-					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	12	-0-	-17 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
04	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
06	13	N	9	-0-	-4 B	-0-	9	2			N	-0-					-0-
07	8	N	6	-0-	-2 B	-0-	6	2			N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	22	-0-	-7 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	14	N	10	-0-	-4 B	-0-	10	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	41	-0-	-75 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	42	-0-	-51 B	-0-	42	2			N	-0-					-0-
04	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
05	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	22	-0-	-7 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	14	N	10	-0-	-4 B	-0-	10	2			N	-0-					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	121	-0-	-111 B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	119	-0-	-98 B	-0-	119	2			N	-0-					-0-
04	180	N	74	-0-	-106 B	-0-	74	2			N	-0-					-0-
05	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
06	120	N	84	-0-	-36 B	-0-	84	2			N	-0-					-0-
07	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	39	-0-	-19 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
04	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
05	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
04	60	N	20	-0-	-40 B	-0-	20	2			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
04	120	N	53	-0-	-67 B	-0-	53	2			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
06	90	N	61	-0-	-29 B	-0-	61	2			N	-0-					-0-
07	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	24	-0-	-5 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	30	-0-	-28 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
04	60	N	20	-0-	-40 B	-0-	20	2			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
06	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
07	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	45	-0-	-42 B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
04	60	N	29	-0-	-31 B	-0-	29	2			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	17	-0-	-12 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
07	11	N	8	-0-	-3 B	-0-	8	2			N	-0-					-0-

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	17	-0-	-12 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
07	11	N	8	-0-	-3 B	-0-	8	2			N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
04	120	N	45	-0-	-75 B	-0-	45	2			N	-0-					-0-
05	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
06	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
07	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	120	-0-	-54 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
04	180	N	78	-0-	-102 B	-0-	78	2			N	-0-					-0-
05	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
06	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
07	93	N	54	-0-	-39 B	-0-	54	2			N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	222	-0-	-126 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	225	-0-	-85 B	-0-	225	2			N	-0-					-0-
04	360	N	144	-0-	-216 B	-0-	144	2			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
06	210	N	165	-0-	-45 B	-0-	165	2			N	-0-					-0-
07	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					-0-

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	17	-0-	-12 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
07	11	N	8	-0-	-3 B	-0-	8	2			N	-0-					-0-

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	17	-0-	-12 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
07	11	N	8	-0-	-3 B	-0-	8	2			N	-0-					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	48	-0-	-39 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
04	90	N	31	-0-	-59 B	-0-	31	2			N	-0-					-0-
05	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
06	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	40	-0-	-18 B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
04	60	N	26	-0-	-34 B	-0-	26	2			N	-0-					-0-
05	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	38	-0-	-78 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
06	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
07	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2832	R	2832	-0-	-0-	-0-	2832	2			N	-0-					150
03	2759	#	2597	-0-	-162	-0-	2597	2			N	-0-					150
04	2670	#	2492	-0-	-178	-0-	2492	2			N	-0-					150
05	3038	#	2773	-0-	-265	-0-	2773	2			N	-0-					150
06	2940	#	2639	-0-	-301	-0-	2639	2			N	-0-					150
07	3038	#	NO RPT	-0-	-3038	-0-					N	NO RPT					150

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

02	1363	#	1340	-0-	-23	-0-	1340	2			N	-0-					7
03	1457	#	1398	-0-	-59	-0-	1398	2			N	-0-					7
04	1410	#	1333	-0-	-77	-0-	1333	2			N	-0-					7
05	1426	#	1361	-0-	-65	-0-	1361	2			N	-0-					7
06	1380	#	1298	-0-	-82	-0-	1298	2			N	-0-					7
07	1426	#	1155	-0-	-271	-0-	1153	2	2	9	N	2					9

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

02	653	R	653	-0-	-0-	-0-	636	2	17	9	N	15	3	8			51
03	728	R	728	-0-	-0-	-0-	716	2	12	9	N	11					62
04	600	#	595	-0-	-5	-0-	591	2	4	9	N	4					66
05	620	#	612	-0-	-8	-0-	609	2	3	9	N	3					69
06	612	R	612	-0-	-0-	-0-	604	2	8	9	N	7					76
07	620	#	602	-0-	-18	-0-	596	2	6	9	N	5					81

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	8	8	8			22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

02	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	554	R	554	-0-	-0-	-0-	23	1	531	3	N	-0-					-0-
03	531	R	531	-0-	-0-	-0-	22	1	509	3	N	-0-					-0-
04	510	#	491	-0-	-19	-0-	21	1	470	3	N	-0-					-0-
05	589	#	516	-0-	-73	-0-	23	1	493	3	N	-0-					-0-
06	570	#	508	-0-	-62	-0-	24	1	484	3	N	-0-					-0-
07	589	#	516	-0-	-73	-0-	26	1	490	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	R	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
03	341	#	331	-0-	-10	-0-	14	1	317	3	N	-0-					-0-
04	330	#	309	-0-	-21	-0-	13	1	296	3	N	-0-					-0-
05	341	#	333	-0-	-8	-0-	15	1	318	3	N	-0-					-0-
06	362	R	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
*07	348	R	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
06	180	N	95	-0-	-85	-0-	95	2			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	#	189	-0-	-72	-0-	189	2			N	-0-					-0-
03	279	#	249	-0-	-30	-0-	249	2			N	-0-					-0-
04	282	R	282	-0-	-0-	-0-	282	2			N	-0-					-0-
05	279	#	274	-0-	-5	-0-	274	2			N	-0-					-0-
06	270	#	123	-0-	-147	-0-	123	2			N	-0-					-0-
07	248	#	55	-0-	-193	-0-	55	2			N	-0-					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	N	1902	-0-	-476	-0-	1902	2			N	-0-					-0-
03	2325	N	1811	-0-	-514	-0-	1811	2			N	-0-					-0-
04	2100	N	1975	-0-	-125	-0-	1975	2			N	-0-					-0-
05	2046	N	1869	-0-	-177	-0-	1869	2			N	-0-					-0-
06	1740	N	1607	-0-	-133	-0-	1607	2			N	-0-					-0-
*07	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	N	1753	-0-	-422	-0-	1753	2			N	-0-					-0-
03	2139	N	1669	-0-	-470	-0-	1669	2			N	-0-					-0-
04	1950	N	1821	-0-	-129	-0-	1821	2			N	-0-					-0-
05	1860	N	1723	-0-	-137	-0-	1723	2			N	-0-					-0-
06	1620	N	500	-0-	-1120	-0-	500	2			N	-0-					-0-
07	1891	N	1250	-0-	-641	-0-	1250	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	491	-0-	-118	-0-	491	2			N	-0-					-0-
03	589	N	469	-0-	-120	-0-	469	2			N	-0-					-0-
04	540	N	512	-0-	-28	-0-	512	2			N	-0-					-0-
05	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
*07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	N	1826	-0-	-465	-0-	1826	2			N	-0-					-0-
03	2232	N	1738	-0-	-494	-0-	1738	2			N	-0-					-0-
04	2040	N	1896	-0-	-144	-0-	1896	2			N	-0-					-0-
05	1953	N	1794	-0-	-159	-0-	1794	2			N	-0-					-0-
06	1680	N	1539	-0-	-141	-0-	1539	2			N	-0-					-0-
*07	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2407	N	1934	-0-	-473	-0-	1934	2			N	-0-					-0-
03	2356	N	1839	-0-	-517	-0-	1839	2			N	-0-					-0-
04	2160	N	2005	-0-	-155	-0-	2005	2			N	-0-					-0-
05	2077	N	1897	-0-	-180	-0-	1897	2			N	-0-					-0-
06	1770	N	1632	-0-	-138	-0-	1632	2			N	-0-					-0-
*07	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	159	-0-	-15	-0-	159	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		10301	-0-	10301	16731	10301	2			N	-0-					-0-
03	27553	X	10822	-0-	-16731	-0-	10822	2			N	-0-					-0-
04	10440	X	8698	-0-	-1742	-0-	8698	2			N	-0-					-0-
05	11005	X	5773	-0-	-5232	-0-	5773	2			N	-0-					-0-
06	10650	X	9884	-0-	-766	-0-	9884	2			N	-0-					-0-
07	11005	X	9783	-0-	-1222	-0-	9783	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36201	X	36201	-0-	-0-	-0-	36201	2			N	-0-					-0-
03	37204	X	37204	-0-	-0-	-0-	37204	2			N	-0-					-0-
04	34050	X	33397	-0-	-653	-0-	33397	2			N	-0-					-0-
05	37913	X	37222	-0-	-691	-0-	37222	2			N	-0-					-0-
06	36690	X	36110	-0-	-580	-0-	36110	2			N	-0-					-0-
07	37665	X	35930	-0-	-1735	-0-	35930	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81167	X	81167	-0-	-0-	-0-	81167	2			N	-0-					-0-
03	86707	X	86707	-0-	-0-	-0-	86707	2			N	-0-					-0-
04	84622	X	84622	-0-	-0-	-0-	84622	2			N	-0-					-0-
05	86386	X	86386	-0-	-0-	-0-	86386	2			N	-0-					-0-
06	82800	X	82012	-0-	-788	-0-	82012	2			N	-0-					-0-
07	86490	X	85994	-0-	-496	-0-	85994	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31581	X	30881	-0-	-700	-0-	30881	2			N	-0-					-0-
03	33759	X	32543	-0-	-1216	-0-	32543	2			N	-0-					-0-
04	32670	X	30790	-0-	-1880	-0-	30790	2			N	-0-					-0-
05	33263	X	32008	-0-	-1255	-0-	32008	2			N	-0-					-0-
06	31950	X	30533	-0-	-1417	-0-	30533	2			N	-0-					-0-
*07	31579	X	31579	-0-	-0-	-0-	31579	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
03	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
04	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
05	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
06	1800	N	1734	-0-	-66	-0-	1734	2			N	-0-					-0-
07	1860	N	1804	-0-	-56	-0-	1804	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9106	X	5282	-0-	-3824	-0-	5282	2			N	-0-					-0-
03	12979	X	12979	-0-	-0-	-0-	12979	2			N	-0-					-0-
04	9420	X	8410	-0-	-1010	-0-	8410	2			N	-0-					-0-
05	9734	X	6822	-0-	-2912	-0-	6822	2			N	-0-					-0-
06	9567	X	9567	-0-	-0-	-0-	9567	2			N	-0-					-0-
*07	8646	X	8646	-0-	-0-	-0-	8646	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
03	1550	N	1512	-0-	-38	-0-	1512	2			N	-0-					-0-
04	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
05	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
06	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
07	1550	N	1462	-0-	-88	-0-	1462	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19575	X	19415	-0-	-160	-0-	19415	2			N	-0-					-0-
03	20925	X	20668	-0-	-257	-0-	20668	2			N	-0-					-0-
04	20250	X	19983	-0-	-267	-0-	19983	2			N	-0-					-0-
05	20925	X	20792	-0-	-133	-0-	20792	2			N	-0-					-0-
06	20160	X	20101	-0-	-59	-0-	20101	2			N	-0-					-0-
*07	20767	X	20767	-0-	-0-	-0-	20767	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57014	X	56670	-0-	-344	-0-	56670	2			N	-0-					-0-
03	63533	X	63533	-0-	-0-	-0-	63533	2			N	-0-					-0-
04	58980	X	52574	-0-	-6406	-0-	52574	2			N	-0-					-0-
05	60656	X	60656	-0-	-0-	-0-	60656	2			N	-0-					-0-
06	60822	X	60822	-0-	-0-	-0-	60822	2			N	-0-					-0-
*07	65541	X	65541	-0-	-0-	-0-	65541	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	389	2	6	9	N	5	5	8			-0-
04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	339	2	8	9	N	7	7	8			-0-
06	390	N	297	-0-	-93	-0-	290	2	7	9	N	6	6	8			-0-
07	341	N	317	-0-	-24	-0-	314	2	3	9	N	3	3	8			-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	466	-0-	-259	-0-	466	2			N	-0-					-0-
03	651	N	508	-0-	-143	-0-	508	2			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
*07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30015	X	29876	-0-	-139	-0-	29876	2			N	-0-					-0-
03	32085	X	32025	-0-	-60	-0-	32025	2			N	-0-					-0-
04	31050	X	30569	-0-	-481	-0-	30569	2			N	-0-					-0-
05	32159	X	32159	-0-	-0-	-0-	32159	2			N	-0-					-0-
06	31020	X	30967	-0-	-53	-0-	30967	2			N	-0-					-0-
*07	31911	X	31911	-0-	-0-	-0-	31911	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6003	X	5813	-0-	-190	-0-	5813	2			N	-0-					-0-
03	6417	X	6253	-0-	-164	-0-	6253	2			N	-0-					-0-
04	6367	X	6367	-0-	-0-	-0-	6367	2			N	-0-					-0-
05	7989	X	7989	-0-	-0-	-0-	7989	2			N	-0-					-0-
06	7581	X	7581	-0-	-0-	-0-	7581	2			N	-0-					-0-
*07	7656	X	7656	-0-	-0-	-0-	7656	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1942	-0-	-30	-0-	1942	2			N	-0-					-0-
03	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
04	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
05	2077	N	1961	-0-	-116	-0-	1961	2			N	-0-					-0-
06	1980	N	1842	-0-	-138	-0-	1842	2			N	-0-					-0-
07	1984	N	1911	-0-	-73	-0-	1911	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6728	X	6441	-0-	-287	-0-	6441	2			N	-0-					-0-
03	7006	X	6840	-0-	-166	-0-	6840	2			N	-0-					-0-
04	6833	X	6833	-0-	-0-	-0-	6833	2			N	-0-					-0-
05	6944	X	6937	-0-	-7	-0-	6937	2			N	-0-					-0-
06	6660	X	6517	-0-	-143	-0-	6517	2			N	-0-					-0-
*07	6697	X	6697	-0-	-0-	-0-	6697	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
03	2852	X	2762	-0-	-90	-0-	2762	2			N	-0-					-0-
04	2760	X	1955	-0-	-805	-0-	1955	2			N	-0-					-0-
05	3402	X	3402	-0-	-0-	-0-	3402	2			N	-0-					-0-
06	3755	X	3755	-0-	-0-	-0-	3755	2			N	-0-					-0-
*07	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	465	-0-	-173	-0-	465	2			N	-0-					-0-
03	651	N	406	-0-	-245	-0-	406	2			N	-0-					-0-
04	540	N	455	-0-	-85	-0-	455	2			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	465	N	384	-0-	-81	-0-	384	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
03	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
04	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
05	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
06	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
*07	2682	N	2682	-0-	-0-	-0-	2682	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39295	X	38602	-0-	-693	-0-	38602	2			N	-0-					-0-
03	42005	X	40521	-0-	-1484	-0-	40521	2			N	-0-					-0-
04	40650	X	38016	-0-	-2634	-0-	38016	2			N	-0-					-0-
05	42005	X	40305	-0-	-1700	-0-	40305	2			N	-0-					-0-
06	40590	X	38313	-0-	-2277	-0-	38313	2			N	-0-					-0-
*07	39764	X	39764	-0-	-0-	-0-	39764	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4267	X	4267	-0-	-0-	-0-	4267	2			N	-0-					-0-
03	4339	X	4339	-0-	-0-	-0-	4339	2			N	-0-					-0-
04	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
05	5665	X	5665	-0-	-0-	-0-	5665	2			N	-0-					-0-
06	4007	X	4007	-0-	-0-	-0-	4007	2			N	-0-					-0-
*07	4350	X	4350	-0-	-0-	-0-	4350	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23287	X	23130	-0-	-157	-0-	23130	2			N	-0-					-0-
03	24893	X	24204	-0-	-689	-0-	24204	2			N	-0-					-0-
04	24090	X	23161	-0-	-929	-0-	23161	2			N	-0-					-0-
05	25131	X	25131	-0-	-0-	-0-	25131	2			N	-0-					-0-
06	24596	X	24596	-0-	-0-	-0-	24596	2			N	-0-					-0-
*07	25611	X	25611	-0-	-0-	-0-	25611	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

02	37990	X	37311	-0-	-679	-0-	37311	2			N	-0-					-0-
03	40610	X	39908	-0-	-702	-0-	39908	2			N	-0-					-0-
04	39300	X	38477	-0-	-823	-0-	38477	2			N	-0-					-0-
05	40145	X	39895	-0-	-250	-0-	39895	2			N	-0-					-0-
06	38700	X	38500	-0-	-200	-0-	38500	2			N	-0-					-0-
07	39835	X	39750	-0-	-85	-0-	39750	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

02	580	N	543	-0-	-37	-0-	543	2			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	600	N	553	-0-	-47	-0-	553	2			N	-0-					-0-
*07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

02	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
03	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
04	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
05	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
06	1380	N	-0-	-0-	-1380	-0-					N	-0-					-0-
*07	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

02	2784		2264	-0-	-520	-0-	2264	2			N	-0-					-0-
03	2976		2283	-0-	-693	-0-	2283	2			N	-0-					-0-
04	2850	#	2036	-0-	-814	-0-	2036	2			N	-0-					-0-
05	2697	#	2005	-0-	-692	-0-	2005	2			N	-0-					-0-
06	2610	#	2092	-0-	-518	-0-	2092	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22330	X	19981	-0-	-2349	-0-	19981	3			N	-0-					-0-
03	23870	X	16875	-0-	-6995	-0-	16875	3			N	-0-					-0-
04	23100	X	20849	-0-	-2251	-0-	20849	3			N	-0-					-0-
05	21793	X	21380	-0-	-413	-0-	21380	3			N	-0-					-0-
06	21090	X	20111	-0-	-979	-0-	20111	3			N	-0-					-0-
*07	22318	X	22318	-0-	-0-	-0-	22318	3			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28739	X	25212	-0-	-3527	-0-	25212	3			N	-0-					-0-
03	30721	X	19788	-0-	-10933	-0-	19788	3			N	-0-					-0-
04	29730	X	25845	-0-	-3885	-0-	25845	3			N	-0-					-0-
05	28303	X	26598	-0-	-1705	-0-	26598	3			N	-0-					-0-
06	26310	X	24638	-0-	-1672	-0-	24638	3			N	-0-					-0-
*07	25819	X	25819	-0-	-0-	-0-	25819	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33118	X	32595	-0-	-523	-0-	32595	3			N	-0-					-0-
03	35402	X	27341	-0-	-8061	-0-	27341	3			N	-0-					-0-
04	34260	X	33786	-0-	-474	-0-	33786	3			N	-0-					-0-
05	35402	X	34781	-0-	-621	-0-	34781	3			N	-0-					-0-
06	34020	X	33778	-0-	-242	-0-	33778	3			N	-0-					-0-
*07	34657	X	34657	-0-	-0-	-0-	34657	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24447	X	24380	-0-	-67	-0-	24380	2			N	-0-					-0-
03	26187	X	26187	-0-	-0-	-0-	26187	2			N	-0-					-0-
04	25290	X	25171	-0-	-119	-0-	25171	2			N	-0-					-0-
05	26133	X	25985	-0-	-148	-0-	25985	2			N	-0-					-0-
06	25290	X	24975	-0-	-315	-0-	24975	2			N	-0-					-0-
07	26040	X	25920	-0-	-120	-0-	25920	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5829	X	5461	-0-	-368	-0-	5461	2			N	-0-					-0-
03	6231	X	5569	-0-	-662	-0-	5569	2			N	-0-					-0-
04	6030	X	5153	-0-	-877	-0-	5153	2			N	-0-					-0-
05	6231	X	5247	-0-	-984	-0-	5247	2			N	-0-					-0-
06	6030	X	4956	-0-	-1074	-0-	4956	2			N	-0-					-0-
07	5332	X	5197	-0-	-135	-0-	5197	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3799	X	3675	-0-	-124	-0-	3675	2			N	-0-					-0-
03	4061	X	3591	-0-	-470	-0-	3591	2			N	-0-					-0-
04	3930	X	3846	-0-	-84	-0-	3846	2			N	-0-					-0-
05	3937	X	3761	-0-	-176	-0-	3761	2			N	-0-					-0-
06	3810	X	3597	-0-	-213	-0-	3597	2			N	-0-					-0-
07	3968	X	3423	-0-	-545	-0-	3423	2			N	-0-					-0-

JM, W. (STRAWN) //CONT.// 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
03	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
04	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
05	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
06	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
*07	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

02	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 11793 PERF. 9771 - 9809

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

02	1972	N	1854	-0-	-118	-0-	1842	3	12	9	N	11					61
03	1891	N	1852	-0-	-39	-0-	1843	3	9	9	N	8					69
04	1771	N	1771	-0-	-0-	-0-	1754	3	17	9	N	15					84
05	1984	N	1683	-0-	-301	-0-	1675	3	8	9	N	7					91
06	1800	N	1244	-0-	-556	-0-	1237	3	7	9	N	6					97
07	1829	N	1626	-0-	-203	-0-	1620	3	6	9	N	5					102

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1025	N	1025	-0-	-0-	-0-	2	1	968	3	N	50					111
							55	9									
03	1080	N	1080	-0-	-0-	-0-	2	1	1025	3	N	48					159
							53	9									
04	1032	N	1032	-0-	-0-	-0-	982	3	50	9	N	45					204
05	1071	N	1071	-0-	-0-	-0-	1038	3	33	9	N	30					234
06	853	N	853	-0-	-0-	-0-	841	3	12	9	N	11	168	1			77
*07	1157	N	1157	-0-	-0-	-0-	1125	3	32	9	N	29					106

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3167	X	3167	-0-	-0-	-0-	3137	3	30	9	N	27					151
03	3402	X	3402	-0-	-0-	-0-	3321	3	81	9	N	74	179	1			46
04	2887	X	2887	-0-	-0-	-0-	2887	3			N	-0-					46
05	2635	X	2461	-0-	-174	-0-	2461	3			N	-0-					46
06	2899	X	2899	-0-	-0-	-0-	2868	3	31	9	N	28					74
*07	3226	X	3226	-0-	-0-	-0-	3204	3	22	9	N	20					94

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					215
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					215
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					215
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					215
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					215
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					215

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	#	125	-0-	-20	-0-	125	3			N	-0-					123
03	155	#	134	-0-	-21	-0-	134	3			N	-0-					123
04	150	#	132	-0-	-18	-0-	132	3			N	-0-					123
05	155	#	143	-0-	-12	-0-	143	3			N	-0-					123
06	132	R	132	-0-	-0-	-0-	132	3			N	-0-					123
07	124	#	96	-0-	-28	-0-	96	3			N	-0-					123

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

02	300	R	300	-0-	-0-	-0-	256	3	44	9	N	40	183	1			28
03	333	R	333	-0-	-0-	-0-	288	3	45	9	N	41					69
04	330	#	298	-0-	-32	-0-	248	3	50	9	N	45					114
05	341	#	266	-0-	-75	-0-	222	3	44	9	N	40					154
06	330	#	258	-0-	-72	-0-	225	3	33	9	N	30					184
07	341	#	270	-0-	-71	-0-	255	3	15	9	N	14	170	1	1	8	27

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

02	44	R	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
03	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
04	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
05	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
06	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
07	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

02	99	R	99	-0-	-0-	-0-	93	3	6	9	N	5					80
03	100	R	100	-0-	-0-	-0-	98	3	2	9	N	2					82
04	93	R	93	-0-	-0-	-0-	90	3	3	9	N	3					85
05	101	R	101	-0-	-0-	-0-	95	3	6	9	N	5					90
06	104	R	104	-0-	-0-	-0-	98	3	6	9	N	5					95
07	93	#	89	-0-	-4	-0-	86	3	3	9	N	3					98

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

02	348	#	176	-0-	-172	-0-	169	3	7	9	N	6					52
03	372	#	305	-0-	-67	-0-	279	3	26	9	N	24					76
04	403	R	403	-0-	-0-	-0-	375	3	28	9	N	25					101
05	408	R	408	-0-	-0-	-0-	382	3	26	9	N	24	68	1			57
06	363	R	363	-0-	-0-	-0-	341	3	22	9	N	20					77
07	403	#	259	-0-	-144	-0-	239	3	20	9	N	18					95

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	556	R	556	-0-	-0-	-0-	556	3			N	-0-					-0-
03	538	R	538	-0-	-0-	-0-	538	3			N	-0-					-0-
04	527	R	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	543	R	543	-0-	-0-	-0-	543	3			N	-0-					-0-
06	522	R	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*07	496	R	496	-0-	-0-	-0-	496	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

02	348	#	321	-0-	-27	-0-	315	3	6	9	N	5					62
03	372	#	342	-0-	-30	-0-	335	3	7	9	N	6					68
04	332	R	332	-0-	-0-	-0-	326	3	6	9	N	5					73
05	341	#	321	-0-	-20	-0-	315	3	6	9	N	5					78
06	330	#	295	-0-	-35	-0-	291	3	4	9	N	4					82
07	341	#	311	-0-	-30	-0-	302	3	9	9	N	8	1	8			89

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

02	174	#	105	-0-	-69	-0-	104	3	1	9	N	1					30
03	124	#	112	-0-	-12	-0-	112	3			N	-0-					30
04	120	#	106	-0-	-14	-0-	105	3	1	9	N	1					31
05	124	#	113	-0-	-11	-0-	110	3	3	9	N	3					34
06	120	#	102	-0-	-18	-0-	101	3	1	9	N	1					35
07	124	#	90	-0-	-34	-0-	90	3			N	-0-					35

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

02	519	R	519	-0-	-0-	-0-	516	3	3	9	Y	3					88
03	406	R	406	-0-	-0-	-0-	403	3	3	9	Y	3					91
04	360	#	359	-0-	-1	-0-	356	3	3	9	Y	3					94
05	558	#	335	-0-	-223	-0-	334	3	1	9	Y	1					95
06	540	#	330	-0-	-210	-0-	329	3	1	9	Y	1					96
07	558	#	301	-0-	-257	-0-	299	3	2	9	Y	2					98

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	#	105	-0-	-11	-0-	105	3			N	-0-					-0-
03	124	#	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	#	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	#	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	120	#	97	-0-	-23	-0-	97	3			N	-0-					-0-
07	124	#	101	-0-	-23	-0-	101	3			N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

02	232	#	225	-0-	-7	-0-	224	3	1	9	N	1					12
03	248	#	244	-0-	-4	-0-	243	3	1	9	N	1					13
04	240	#	194	-0-	-46	-0-	193	3	1	9	N	1					14
05	248	#	173	-0-	-75	-0-	167	3	6	9	N	5					19
06	240	#	168	-0-	-72	-0-	167	3	1	9	N	1					20
07	248	#	151	-0-	-97	-0-	150	3	1	9	N	1					21

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					95
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					95
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					95
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					95
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					95
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					166
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					166
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					166
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					166
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					166
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	X	-0-	-0-	-9	-0-					N	-0-					49
03	9	X	-0-	-0-	-9	-0-					N	-0-					49
04	0	X	-0-	-0-	-0-	-0-					N	-0-					49
05	0	X	-0-	-0-	-0-	-0-					N	-0-					49
06	0	X	-0-	-0-	-0-	-0-					N	-0-					49
07	0	X	-0-	-0-	-0-	-0-					N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	649	-0-	-18	-0-	3	1	646	3	N	-0-					45
03	693	N	693	-0-	-0-	-0-	3	1	690	3	N	-0-					45
04	690	N	666	-0-	-24	-0-	3	1	663	3	N	-0-					45
05	684	N	684	-0-	-0-	-0-	3	1	681	3	N	-0-					45
06	660	N	660	-0-	-0-	-0-	3	1	657	3	N	-0-					45
07	682	N	628	-0-	-54	-0-	3	1	625	3	N	-0-					45

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	N	2125	-0-	-50	-0-	2125	2			N	-0-					68
03	2294	N	2244	-0-	-50	-0-	2244	2			N	-0-					68
04	2130	N	2047	-0-	-83	-0-	2047	2			N	-0-					68
05	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					68
06	2160	N	2109	-0-	-51	-0-	2109	2			N	-0-					68
*07	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					68

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1593	-0-	-31	-0-	1593	2			N	-0-					89
03	1674	N	1663	-0-	-11	-0-	1663	2			N	-0-					89
04	1680	N	1663	-0-	-17	-0-	1663	2			N	-0-					89
05	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					89
06	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					89
*07	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					89

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					152
03	2170	N	1846	-0-	-324	-0-	1846	2			N	-0-					152
04	2160	N	1840	-0-	-320	-0-	1840	2			N	-0-					152
05	1984	N	1908	-0-	-76	-0-	1908	2			N	-0-					152
06	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					152
07	1891	N	1855	-0-	-36	-0-	1855	2			N	-0-					152

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	2003	-0-	-810	-0-	2003	2			N	-0-					120
03	3007	X	2057	-0-	-950	-0-	2057	2			N	-0-					120
04	2910	X	2060	-0-	-850	-0-	2060	2			N	-0-					120
05	3007	X	2152	-0-	-855	-0-	2152	2			N	-0-					120
06	2070	X	2019	-0-	-51	-0-	2019	2			N	-0-					120
07	2139	X	2061	-0-	-78	-0-	2061	2			N	-0-					120

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	18	-0-	-127	-0-	18	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

02	375 N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	609 N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
04	394 N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*05	486 N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*06	980 N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*07	444 N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

02	285 N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	235 N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	223 N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	310 N	188	-0-	-122	-0-	188	3			N	-0-					-0-
06	240 N	-0-	-0-	-240	-0-					N	-0-					-0-
*07	243 N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

02	1135 N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
03	989 N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
04	801 N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
05	1209 N	847	-0-	-362	-0-	847	2			N	-0-					-0-
06	960 N	803	-0-	-157	-0-	803	2			N	-0-					-0-
07	837 N	627	-0-	-210	-0-	627	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

02	383 N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
03	407 N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
04	372 N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	403 N	380	-0-	-23	-0-	380	2			N	-0-					-0-
06	390 N	378	-0-	-12	-0-	378	2			N	-0-					-0-
*07	385 N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

02	1300 N	758	-0-	-542	274	758	2			N	-0-					-0-
03	1088 N	814	-0-	-274	-0-	814	2			N	-0-					-0-
04	780 N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
05	806 N	775	-0-	-31	-0-	775	2			N	-0-					-0-
06	780 N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
*07	794 N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
03	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
04	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
05	1178	N	987	-0-	-191	-0-	987	3			N	-0-					-0-
06	1140	N	1088	-0-	-52	-0-	1088	3			N	-0-					-0-
07	1147	N	1074	-0-	-73	-0-	1074	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	270	N	43	-0-	-227	-0-	43	3			N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
06	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	248	N	107	-0-	-141	-0-	107	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
03	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-					-0-
04	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
*05	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
06	2220	N	1413	-0-	-807	-0-	1413	3			N	-0-					-0-
07	1488	N	1383	-0-	-105	-0-	1383	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
03	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
04	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
05	1426	N	1298	-0-	-128	-0-	1298	2			N	-0-					-0-
06	1350	N	1290	-0-	-60	-0-	1290	2			N	-0-					-0-
07	1364	N	1323	-0-	-41	-0-	1323	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*12	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*01	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*02	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*03	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*04	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*05	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*12	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*01	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*02	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*03	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*04	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*05	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	914	-0-	-130	-0-	914	3			N	-0-					-0-
03	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
04	840	N	266	-0-	-574	-0-	266	3			N	-0-					-0-
05	992	N	850	-0-	-142	-0-	850	3			N	-0-					-0-
06	1320	N	906	-0-	-414	-0-	906	3			N	-0-					-0-
*07	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
03	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
04	1500	N	1153	-0-	-347	-0-	1153	3			N	-0-					-0-
05	1643	N	1265	-0-	-378	-0-	1265	3			N	-0-					-0-
06	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
*07	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	434	N	298	-0-	-136	-0-	298	3			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	300	N	234	-0-	-66	-0-	234	3			N	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
04	210	N	74	-0-	-136	-0-	74	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

02	1015	N	799	-0-	-216	-0-	799	3			N	-0-					-0-
03	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
04	630	N	432	-0-	-198	-0-	432	3			N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
06	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
*07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

02	841	N	612	-0-	-229	-0-	612	3			N	-0-					-0-
03	837	N	601	-0-	-236	-0-	601	3			N	-0-					-0-
04	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-
05	651	N	603	-0-	-48	-0-	603	3			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
07	899	N	714	-0-	-185	-0-	714	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

02	203	N	197	-0-	-6	-0-	197	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	179	3	4	9	N	4	4	8			-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

02 P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
03 P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
04 P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
05 P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
06 P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
07 P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

02	3045	X	1636	-0-	-1409	-0-	99	1	833	2	Y	640	659	1			135
							704	9									
03	3255	X	3063	-0-	-192	-0-	167	1	1900	2	Y	905	952	1			88
							996	9									
04	3987	X	3987	-0-	-0-	-0-	273	1	2508	2	Y	1096	1030	1			154
							1206	9									
05	2965	X	2965	-0-	-0-	-0-	183	1	1615	2	Y	1061	1150	1			65
							1167	9									
*06	3581	X	3581	-0-	-0-	-0-	234	1	2009	2	Y	1216	1192	1			89
							1338	9									
07	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					89

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

02	6960	X	2	-0-	-6958	-0-	2	2			Y	-0-	31	1			5
03	7440	X	-0-	-0-	-7440	-0-					Y	-0-	5	1			-0-
04	7200	X	-0-	-0-	-7200	-0-					Y	-0-					-0-
05	744	X	-0-	-0-	-744	-0-					Y	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

02	7018	X	6063	-0-	-955	-0-	639	1	5392	2	Y	29	16	1			31
							32	9									
03	7098	X	7098	-0-	-0-	-0-	573	1	6505	2	Y	18	32	1			17
							20	9									
04	7050	X	6294	-0-	-756	-0-	615	1	5647	2	Y	29	7	1			39
							32	9									
05	7285	X	7191	-0-	-94	-0-	727	1	6431	2	Y	30	34	1			35
							33	9									
06	7050	X	6683	-0-	-367	-0-	693	1	5958	2	Y	29	35	1			29
							32	9									
07	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					29

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					50

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4091	X	4091	-0-	-0-	-0-	429	1	3616	2	Y	42	25	1			46
							46	9									
03	4170	X	4170	-0-	-0-	-0-	335	1	3798	2	Y	34	47	1			33
							37	9									
04	3928	X	3928	-0-	-0-	-0-	382	1	3510	2	Y	33	14	1			52
							36	9									
05	4480	X	4480	-0-	-0-	-0-	451	1	3995	2	Y	31	46	1			37
							34	9									
*06	4321	X	4321	-0-	-0-	-0-	447	1	3842	2	Y	29	37	1			29
							32	9									
07	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					29

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2439	N	2439	-0-	-0-	-0-	256	1	2159	2	N	22					60
							24	9									
03	3100	N	3168	-0-	68	68	254	1	2886	2	N	25					85
							28	9									
04	2870	N	2802	-0-	-68	-0-	274	1	2516	2	N	11	68	1			28
							12	9									
05	2604	N	2564	-0-	-40	-0-	258	1	2286	2	N	18					46
							20	9									
06	2520	X	2238	-0-	-282	-0-	233	1	2001	2	N	4					50
							4	9									
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					50

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5568	X	5349	-0-	-219	-0-	564	1	4754	2	Y	28	61	1			32
							31	9									
03	5735	X	5385	-0-	-350	-0-	435	1	4933	2	Y	15					47
							17	9									
04	5640	X	4769	-0-	-871	-0-	465	1	4271	2	Y	30	30	1			47
							33	9									
05	5828	X	5024	-0-	-804	-0-	508	1	4495	2	Y	19					66
							21	9									
06	5640	X	4718	-0-	-922	-0-	490	1	4214	2	Y	13					79
							14	9									
07	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					79

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 25 WELL #: 1 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	DELQ PR		16281	-0-	16281	16281	1785 294	1 9	14202	2	N	267	251	1			16
*06	DELQ PR		16318	-0-	16318	32599	1842 187	1 9	14289	2	N	170	175	1			11
07	17391	X	NO RPT	-0-	-17391	15208					N	NO RPT					11

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF. 17375 - 18497

02	T. A.		80113	-0-	80113	170528	80113	2			N	-0-					-0-
03	T. A.		29213	-0-	29213	199741	29213	3			N	-0-					-0-
04	T. A.		31277	-0-	31277	231018	31277	3			N	-0-					-0-
05	259244	X	28226	-0-	-231018	-0-	28226	3			N	-0-					-0-
06	83190	X	30414	-0-	-52776	-0-	30414	3			N	-0-					-0-
*07	31629	X	31629	-0-	-0-	-0-	31629	3			N	-0-					-0-

OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF. 17490 - 18300

02	44446	X	44446	-0-	-0-	-0-	44446	2			N	-0-					-0-
03	13694	X	13694	-0-	-0-	-0-	13694	3			N	-0-					-0-
04	9469	X	9469	-0-	-0-	-0-	9469	3			N	-0-					-0-
05	52576	X	13853	-0-	-38723	-0-	13853	3			N	-0-					-0-
06	48750	X	16766	-0-	-31984	-0-	16766	3			N	-0-					-0-
07	47523	X	16981	-0-	-30542	-0-	16981	3			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1042	N	1042	-0-	-0-	-0-	49	1	992	2	Y	1	1	1			2
							1	9									
03	527	N	393	-0-	-134	-0-	22	1	370	2	Y	1	1	1			2
							1	9									
04	1068	N	1068	-0-	-0-	-0-	62	1	1004	2	Y	2	1	1			3
							2	9									
05	1052	N	1052	-0-	-0-	-0-	54	1	997	2	Y	1	1	1			3
							1	9									
06	1111	N	1111	-0-	-0-	-0-	57	1	1054	2	Y	-0-					3
*07	1021	N	1021	-0-	-0-	-0-	52	1	968	2	Y	1	1	1			3
							1	9									

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

02	319	N	296	-0-	-23	-0-	296	2			N	-0-					35
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					35
04	930	N	333	-0-	-597	-0-	333	2			N	-0-					35
05	310	N	149	-0-	-161	-0-	149	2			N	-0-					35
06	330	N	91	-0-	-239	-0-	91	2			N	-0-					35
07	341	N	73	-0-	-268	-0-	73	2			N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

02	696	N	-0-	-0-	-696	-0-					N	-0-					10
03	279	N	227	-0-	-52	-0-	227	2			N	-0-					10
04	60	N	-0-	-0-	-60	-0-					N	-0-					10
05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					10
06	210	N	66	-0-	-144	-0-	66	2			N	-0-					10
*07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	4	-0-	-5	-0-	4	2			N	-0-					4
03	11	N	5	-0-	-6	-0-	5	2			N	-0-					4
04	12	N	4	-0-	-8	-0-	4	2			N	-0-					4
05	4	N	3	-0-	-1	-0-	3	2			N	-0-					4
06	5	N	4	-0-	-1	-0-	4	2			N	-0-					4
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

02	0	W	80	-0-	80	5076	80	2			N	-0-					-0-
03	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
04	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
05	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
06	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
07	0	W	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					31
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					31
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	90	N	31	-0-	-59	-0-	31	2			N	-0-					31
07	93	N	-0-	-0-	-93	-0-					N	-0-					31

7S OIL & GAS, LLC 954992
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

02	0	N	-0-	-0-	-0-	-0-					N	10					416
03	0	N	-0-	-0-	-0-	-0-					N	-0-					416
04	0	N	-0-	-0-	-0-	-0-					N	-0-					416
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					416
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					416
07	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					416

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

02	2900	N	215	-0-	-2685	47271	215	2			N	-0-					5
03	3100	N	192	-0-	-2908	44363	192	2			N	-0-					5
04	3000	N	298	-0-	-2702	41661	298	2			N	-0-					5
05	3100	N	213	-0-	-2887	38774	213	2			N	-0-					5
06	3000	N	84	-0-	-2916	35858	84	2			N	-0-					5
*07	3100	N	231	-0-	-2869	32989	231	2			N	-0-					5

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1250	N	1250	-0-	-0-	-0-	1203	3	47	9	Y	43	81	1	2	8	13
03	1449	N	1449	-0-	-0-	-0-	1405	3	44	9	Y	40					53
04	1422	N	1422	-0-	-0-	-0-	1378	3	44	9	Y	40	1	8			92
*05	1437	N	1437	-0-	-0-	-0-	1390	3	47	9	Y	43	76	1	1	8	58
*06	1447	N	1447	-0-	-0-	-0-	1414	3	33	9	Y	30	1	8			87
*07	1488	N	1488	-0-	-0-	-0-	1454	3	34	9	Y	31	81	1			37

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

02	145	N	145	-0-	-0-	-0-	120	3	25	9	Y	23	55	1			37
03	348	N	348	-0-	-0-	-0-	285	3	63	9	Y	57					94
04	319	N	319	-0-	-0-	-0-	253	3	66	9	Y	60	67	1			87
05	219	N	219	-0-	-0-	-0-	184	3	35	9	Y	32	46	1			73
06	210	N	109	-0-	-101	-0-	81	3	28	9	Y	25					98
07	341	N	203	-0-	-138	-0-	178	3	25	9	Y	23	32	1			89

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

02	551	N	496	-0-	-55	-0-	488	3	8	9	N	7					143
03	527	N	513	-0-	-14	-0-	505	3	8	9	N	7					150
04	526	N	526	-0-	-0-	-0-	480	3	46	9	N	42					192
05	540	N	540	-0-	-0-	-0-	538	3	2	9	N	2	152	1			42
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					42
07	558	N	550	-0-	-8	-0-	550	3			N	-0-					42

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	28	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	743	N	743	-0-	-0-	-0-	387	1	356	2	N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	398	1	439	2	N	-0-					-0-
04	858	N	858	-0-	-0-	-0-	431	1	427	2	N	-0-					-0-
05	798	N	798	-0-	-0-	-0-	254	1	544	2	N	-0-					-0-
*06	767	N	767	-0-	-0-	-0-	121	1	646	2	N	-0-					-0-
*07	876	N	876	-0-	-0-	-0-	227	1	649	2	N	-0-					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	#	227	-0-	-5	-0-	227	2			N	-0-					-0-
03	252	R	252	-0-	-0-	-0-	242	2	10	9	N	9	9	8			-0-
04	240	#	31	-0-	-209	-0-	31	2			N	-0-					-0-
05	248	#	225	-0-	-23	-0-	225	2			N	-0-					-0-
06	240	#	200	-0-	-40	-0-	200	2			N	-0-					-0-
07	248	#	228	-0-	-20	-0-	228	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

02	0	211	-0-	211	3325	211	3			N	-0-					21
03	0	269	-0-	269	3594	269	3			N	-0-					21
04	0	231	-0-	231	3825	231	3			N	-0-					21
05	0	182	-0-	182	4007	182	3			N	-0-					21
06	0	313	-0-	313	4320	313	3			N	-0-					21
07	0	200	-0-	200	4520	200	3			N	-0-					21

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

02	T. A.	-0-	-0-	-0-	-0-					Y	1					85
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-	52	1			33
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					33
05	T. A.	33	-0-	33	33	33	2			Y	-0-					33
06	T. A.	-0-	-0-	-0-	33					Y	1					34
*07	33 R	-0-	-0-	-33	-0-					Y	-0-					34

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING MOUNTAIN, N. (CISCO) //CONT.// 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

02		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
07	496	N	370	-0-	-126	-0-	370	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

02	471	N	471	-0-	-0-	-0-	458	2	13	9	N	12					75
03	468	N	468	-0-	-0-	-0-	455	2	13	9	N	12					87
04	600	N	371	-0-	-229	-0-	357	2	14	9	N	13					100
05	496	N	422	-0-	-74	-0-	407	2	15	9	N	14					114
06	450	N	418	-0-	-32	-0-	404	2	14	9	N	13					127
*07	427	N	427	-0-	-0-	-0-	413	2	14	9	N	13					140

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*05	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*06	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
07	434	N	333	-0-	-101 B	-0-	333	3			N	-0-					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 SI MULT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 SI MULT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 SI MULT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 SI MULT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 SI MULT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 SI MULT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
03	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					80
04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					80
*05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					80
*06	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					80
07	403	N	307	-0-	-96 B	-0-	307	3			N	-0-					80

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					45
03	285	N	285	-0-	-0-	-0-	284	3	1	9	N	1					46
04	330	N	-0-	-0-	-330	-0-					N	-0-					46
05	341	N	-0-	-0-	-341	-0-					N	-0-					46
*06	P&A COND		-0-	-0-	-198	-0-					N	26					72
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-	65	1	7	8	-0-
PLUGGED AND ABANDONED_____ 06/23/2016 - P/A 06/23/16																	

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	276	-0-	-14	-0-	276	3			N	-0-					72
03	310	N	303	-0-	-7	-0-	303	3			N	-0-					72
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					72
05	310	N	264	-0-	-46	-0-	264	3			N	-0-					72
06	300	N	230	-0-	-70	-0-	230	3			N	-0-					72
*07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1033	-0-	-11	-0-	1033	2			N	-0-					-0-
03	1116	N	1112	-0-	-4	-0-	1112	2			N	-0-					-0-
04	1080	N	1077	-0-	-3	-0-	1077	2			N	-0-					-0-
05	1116	N	1097	-0-	-19	-0-	1097	2			N	-0-					-0-
06	1080	N	1067	-0-	-13	-0-	1067	2			N	-0-					-0-
07	1116	N	1086	-0-	-30	-0-	1086	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		13	-0-	13	1189	13	2			Y	-0-					-0-
03	1286	N	97	-0-	-1189	-0-	97	2			Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		148	-0-	148	5532	148	2			Y	-0-					-0-
03	1800	N	97	-0-	-1703	3829	97	2			Y	-0-					-0-
04	3000	N	96	-0-	-2904	925	96	2			Y	-0-					-0-
05	1028	N	103	-0-	-925	-0-	103	2			Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1721	-0-	-251	-0-	29	1	1692	2	N	-0-					38
03	2234	N	2234	-0-	-0-	-0-	31	1	2201	2	N	2					40
							2	9									
04	2010	N	1961	-0-	-49	-0-	30	1	1931	2	N	-0-					40
05	1829	N	1351	-0-	-478	-0-	31	1	1320	2	N	-0-					40
06	2160	N	1598	-0-	-562	-0-	30	1	1568	2	N	-0-					40
07	2015	N	1651	-0-	-364	-0-	31	1	1619	2	N	1	1	8			40
							1	9									

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	496	-0-	-26	-0-	496	2			N	-0-					109
03	558	N	518	-0-	-40	-0-	518	2			N	-0-					109
04	510	N	299	-0-	-211	-0-	299	2			N	-0-					109
05	527	N	31	-0-	-496	-0-	31	2			N	-0-					109
06	510	N	-0-	-0-	-510	-0-					N	-0-					109
07	310	N	12	-0-	-298	-0-	12	2			N	-0-					109

RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	24	-0-	-34	-0-	24	2			N	-0-					37
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					37
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					37
05	31	N	22	-0-	-9	-0-	22	2			N	-0-	37	7			-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					88
03	452	N	452	-0-	-0-	-0-	452	2			N	-0-					88
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					88
05	455	N	455	-0-	-0-	-0-	455	2			N	-0-					88
06	450	N	435	-0-	-15	-0-	435	2			N	-0-					88
*07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					88

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					66
03	372	N	5	-0-	-367	-0-	5	2			N	-0-					66
04	270	N	-0-	-0-	-270	-0-					N	-0-					66
05	186	N	-0-	-0-	-186	-0-					N	-0-					66
06	5	N	-0-	-0-	-5	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	111	-0-	-34	-0-	111	2			N	-0-					91
03	155	N	123	-0-	-32	-0-	123	2			N	-0-					91
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					91
05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					91
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					91
*07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0-	-0-	561	3	1	9	N	1					154
03	576	N	576	-0-	-0-	-0-	574	3	2	9	N	2					156
*04	257	N	257	-0-	-0-	-0-	256	3	1	9	N	1					157
*05	586	N	586	-0-	-0-	-0-	585	3	1	9	N	1					158
*06	592	N	592	-0-	-0-	-0-	590	3	2	9	N	2					160
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					24
03	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					24
04	DLQ G-10		31	-0-	31	62	31	2			Y	-0-					24
05	DLQ G-10		26	-0-	26	88	26	2			Y	-0-					24
06	DLQ G-10		22	-0-	22	110	22	2			Y	-0-					24
07	DLQ G-10		NO RPT	-0-	-0-	110					Y	NO RPT					24

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					30
03	DLQ G-10		69	-0-	69	69	69	2			Y	-0-					30
04	DLQ G-10		69	-0-	69	138	69	2			Y	-0-					30
05	DLQ G-10		58	-0-	58	196	58	2			Y	-0-					30
06	DLQ G-10		50	-0-	50	246	50	2			Y	-0-					30
07	DLQ G-10		NO RPT	-0-	-0-	246					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					13
03	DLQ G-10		22	-0-	22	22	22	2			Y	-0-					13
04	DLQ G-10		22	-0-	22	44	22	2			Y	-0-					13
05	DLQ G-10		19	-0-	19	63	19	2			Y	-0-					13
06	DLQ G-10		16	-0-	16	79	16	2			Y	-0-					13
07	DLQ G-10		NO RPT	-0-	-0-	79					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					41
03	DLQ G-10		55	-0-	55	55	55	2			Y	-0-					41
04	DLQ G-10		55	-0-	55	110	55	2			Y	-0-					41
05	DLQ G-10		46	-0-	46	156	46	2			Y	-0-					41
06	DLQ G-10		40	-0-	40	196	40	2			Y	-0-					41
07	DLQ G-10		NO RPT	-0-	-0-	196					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					79
03	DLQ G-10		86	-0-	86	86	86	2			Y	-0-					79
04	DLQ G-10		86	-0-	86	172	86	2			Y	-0-					79
05	DLQ G-10		72	-0-	72	244	72	2			Y	-0-					79
06	DLQ G-10		62	-0-	62	306	62	2			Y	-0-					79
07	DLQ G-10		NO RPT	-0-	-0-	306					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					134
03	DLQ G-10		114	-0-	114	114	114	2			Y	-0-					134
04	DLQ G-10		114	-0-	114	228	114	2			Y	-0-					134
05	DLQ G-10		96	-0-	96	324	96	2			Y	-0-					134
06	DLQ G-10		82	-0-	82	406	82	2			Y	-0-					134
07	DLQ G-10		NO RPT	-0-	-0-	406					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	629	N	629	-0-	-0-	-0-	623	3	6	9	N	5					61
03	605	N	605	-0-	-0-	-0-	603	3	2	9	N	2					63
*04	634	N	634	-0-	-0-	-0-	631	3	3	9	N	3					66
*05	638	N	638	-0-	-0-	-0-	635	3	3	9	N	3					69
*06	457	N	457	-0-	-0-	-0-	455	3	2	9	N	2					71
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	1					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					131
03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	0	N	-0-	-0-	-0-	-0-					N	-0-					131
06	0	N	-0-	-0-	-0-	-0-					N	-0-					131
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					27
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					27
*04	4	N	4	-0-	-0-	-0-	3	3	1	9	N	1					28
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					28
*06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					28
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
PERMIAN RESOURCES, LLC 655836
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1332	-0-	-31	-0-	1332	3			N	-0-					-0-
03	1519	N	435	-0-	-1084	-0-	435	3			N	-0-					-0-
04	1560	N	410	-0-	-1150	-0-	410	3			N	-0-					-0-
05	1426	N	432	-0-	-994	-0-	432	3			N	-0-					-0-
06	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
07	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					48
03	682	N	682	-0-	-0-	-0-	668	3	14	9	N	13					61
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					61
05	310	N	78	-0-	-232	-0-	71	3	7	9	N	6					67
06	660	N	63	-0-	-597	-0-	63	3			N	-0-					67
*07	455	N	455	-0-	-0-	-0-	436	3	19	9	N	17					84

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

02	249	N	249	-0-	-0-	-0-	248	2	1	9	N	1					135
03	158	N	158	-0-	-0-	-0-	157	2	1	9	N	1					136
*04	229	N	229	-0-	-0-	-0-	228	2	1	9	N	1					137
*05	285	N	285	-0-	-0-	-0-	284	2	1	9	N	1					138
*06	312	N	312	-0-	-0-	-0-	311	2	1	9	N	1					139
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

02	0	X	-0-	-0-	-0-	-0-					N	-0-					67
03	0	X	-0-	-0-	-0-	-0-					N	-0-					67
04	0	X	-0-	-0-	-0-	-0-					N	-0-					67
05	0	X	-0-	-0-	-0-	-0-					N	-0-					67
06	0	X	-0-	-0-	-0-	-0-					N	-0-					67
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					67

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

02	140	N	140	-0-	-0-	-0-	139	2	1	9	N	1					91
03	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1					92
*04	187	N	187	-0-	-0-	-0-	186	2	1	9	N	1					93
*05	174	N	174	-0-	-0-	-0-	173	2	1	9	N	1					94
*06	180	N	180	-0-	-0-	-0-	179	2	1	9	N	1					95
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

SEM OPERATING COMPANY LLC 766370
UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

02	10092	X	6462	-0-	-3630	-0-	5086	2	226	4	N	1045	971	1			74
							1150	9									
03	10788	X	6990	-0-	-3798	-0-	5620	2	10	4	N	1236	1185	1			125
							1360	9									
04	10440	X	5875	-0-	-4565	-0-	4028	2	427	4	N	1291	1288	1			128
							1420	9									
05	6606	X	6606	-0-	-0-	-0-	5205	2	47	4	N	1231	1260	1			99
							1354	9									
06	7012	X	7012	-0-	-0-	-0-	5616	2	1396	9	N	1269	1197	1			171
07	6975	X	NO RPT	-0-	-6975	-0-					Y	NO RPT					171

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	942	N	942	-0-	-0-	-0-	939	2	3	9	Y	3	4	1			11
03	1026	N	1026	-0-	-0-	-0-	1017	2	9	9	Y	8	7	1			12
04	1003	N	1003	-0-	-0-	-0-	997	2	6	9	Y	5	7	1			10
05	1046	N	1046	-0-	-0-	-0-	1044	2	2	9	Y	2	4	1			8
06	1020	N	1020	-0-	-0-	-0-	1013	2	7	9	Y	6	7	1			7
07	1023	N	1009	-0-	-14	-0-	991	2	18	9	Y	16	14	1			9

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

02	463	N	463	-0-	-0-	-0-	460	2	3	9	Y	3	4	1			11
03	508	N	508	-0-	-0-	-0-	499	2	9	9	Y	8	7	1			12
04	495	N	495	-0-	-0-	-0-	489	2	6	9	Y	5	7	1			10
05	514	N	514	-0-	-0-	-0-	512	2	2	9	Y	2	4	1			8
06	504	N	504	-0-	-0-	-0-	497	2	7	9	Y	6	7	1			7
07	527	N	504	-0-	-23	-0-	486	2	18	9	Y	16	14	1			9

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

02	174	N	167	-0-	-7	-0-	167	2			N	-0-					21
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					21
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					21
05	186	N	24	-0-	-162	-0-	24	2			N	-0-					21
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					21
*07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

02	348	N	314	-0-	-34	-0-	314	2			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
04	360	N	305	-0-	-55	-0-	305	2			N	-0-					-0-
05	341	N	15	-0-	-326	-0-	15	2			N	-0-					-0-
06	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

02	957	N	872	-0-	-85	-0-	872	3			N	-0-					-0-
03	992	N	952	-0-	-40	-0-	952	3			N	-0-					-0-
04	960	N	879	-0-	-81	-0-	879	3			N	-0-					-0-
05	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
*07	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	567	-0-	-13	-0-	567	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	660	N	586	-0-	-74	-0-	586	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-
*07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

02	232	N	125	-0-	-107	-0-	125	3			N	-0-					-0-
03	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

02	T. A.		3	-0-	3	7	3	3			N	-0-					-0-
03	T. A.		3	-0-	3	10	3	3			N	-0-					-0-
04	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

02	116	N	21	-0-	-95	-0-	21	3			N	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

02	696	N	667	-0-	-29	-0-	667	3			N	-0-					-0-
03	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-
04	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
06	690	N	685	-0-	-5	-0-	685	3			N	-0-					-0-
07	713	N	578	-0-	-135	-0-	578	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					2
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					2
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					2
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					2
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					2
07	62	N	4	-0-	-58	-0-	4	3			N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
05	837	N	748	-0-	-89	-0-	748	3			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
07	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1963	-0-	-9	-0-	1963	3			N	-0-					-0-
03	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
04	2040	N	1994	-0-	-46	-0-	1994	3			N	-0-					-0-
05	2108	N	1941	-0-	-167	-0-	1941	3			N	-0-					-0-
06	2040	N	1886	-0-	-154	-0-	1886	3			N	-0-					-0-
07	2046	N	1963	-0-	-83	-0-	1963	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	630	-0-	-66	-0-	630	3			N	-0-					-0-
03	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
04	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-
05	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-
06	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
07	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	321	-0-	-27	-0-	321	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1138	-0-	-631	-0-	1138	3			N	-0-					-0-
03	1271	N	1205	-0-	-66	-0-	1205	3			N	-0-					-0-
04	1200	N	1161	-0-	-39	-0-	1161	3			N	-0-					-0-
05	1209	N	1189	-0-	-20	-0-	1189	3			N	-0-					-0-
06	1170	N	1150	-0-	-20	-0-	1150	3			N	-0-					-0-
07	1209	N	1166	-0-	-43	-0-	1166	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3062	X	2177	-0-	-885	-0-	2177	3			N	-0-					-0-
03	2821	X	2308	-0-	-513	-0-	2308	3			N	-0-					-0-
04	2730	X	2204	-0-	-526	-0-	2204	3			N	-0-					-0-
05	2387	X	2259	-0-	-128	-0-	2259	3			N	-0-					-0-
06	2250	X	2232	-0-	-18	-0-	2232	3			N	-0-					-0-
07	2325	X	2247	-0-	-78	-0-	2247	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	678	-0-	-250	-0-	678	3			N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
06	1020	N	850	-0-	-170	-0-	850	3			N	-0-					-0-
07	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	1777	-0-	-137	-0-	1777	3			N	-0-					-0-
03	1984	N	1933	-0-	-51	-0-	1933	3			N	-0-					-0-
04	1950	N	1808	-0-	-142	-0-	1808	3			N	-0-					-0-
05	1891	N	1849	-0-	-42	-0-	1849	3			N	-0-					-0-
06	1860	N	1818	-0-	-42	-0-	1818	3			N	-0-					-0-
07	1860	N	1819	-0-	-41	-0-	1819	3			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	528	-0-	-52	-0-	10	1	507	3	Y	10	10	1			2
							11	9									
03	620	N	559	-0-	-61	-0-	12	1	537	3	Y	9	9	1			2
							10	9									
*04	570	N	559	-0-	-11	-0-	16	1	534	3	Y	8	8	1			2
							9	9									
05	566	N	566	-0-	-0-	-0-	12	1	543	3	Y	10	9	1			3
							11	9									
*06	547	N	547	-0-	-0-	-0-	25	1	514	3	Y	7	7	1			3
							8	9									
*07	580	N	580	-0-	-0-	-0-	12	1	559	3	Y	8	9	1			2
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

02	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1319	N	1319	-0-	-0-	-0-	1316	2	3	9	N	3					6
03	1575	N	1575	-0-	-0-	-0-	1569	2	6	9	N	5					11
04	1356	N	1356	-0-	-0-	-0-	1352	2	4	9	N	4	12	1			3
05	1395	N	699	-0-	-696	-0-	697	2	2	9	N	2					5
06	1530	N	1318	-0-	-212	-0-	1314	2	4	9	N	4					9
07	1395	N	1179	-0-	-216	-0-	1177	2	2	9	N	2					11

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2656	N	2656	-0-	-0-	-0-	2647	2	9	9	Y	8					15
03	3009	N	3009	-0-	-0-	-0-	2995	2	14	9	Y	13					28
04	2893	N	2893	-0-	-0-	-0-	2881	2	12	9	Y	11	31	1			8
05	2666	N	1441	-0-	-1225	-0-	1435	2	6	9	Y	5					13
06	2580	N	1672	-0-	-908	-0-	1662	2	10	9	Y	9					22
*07	2339	N	2339	-0-	-0-	-0-	2331	2	8	9	Y	7					29

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	X	2466	-0-	-231	-0-	2463	2	3	9	Y	3					6
03	3100	X	3100	-0-	-0-	-0-	3094	2	6	9	Y	5					11
04	2647	X	2647	-0-	-0-	-0-	2641	2	6	9	Y	5	13	1			3
05	2728	X	1597	-0-	-1131	-0-	1595	2	2	9	Y	2					5
06	3000	X	2680	-0-	-320	-0-	2676	2	4	9	Y	4					9
*07	2310	N	2310	-0-	-0-	-0-	2307	2	3	9	Y	3					12

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	3108	-0-	-0-	-0-	3094	2	14	9	Y	13					25
03	3389	X	3389	-0-	-0-	-0-	3366	2	23	9	Y	21					46
04	3300	X	3198	-0-	-102	-0-	3178	2	20	9	Y	18	51	1			13
05	3410	X	1874	-0-	-1536	-0-	1864	2	10	9	Y	9					22
06	3300	X	3242	-0-	-58	-0-	3225	2	17	9	Y	15					37
*07	2926	X	2926	-0-	-0-	-0-	2914	2	12	9	Y	11					48

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	N	2203	-0-	-175	-0-	2203	2			Y	-0-					1
03	2573	N	2325	-0-	-248	-0-	2324	2	1	9	Y	1					2
04	2377	N	2377	-0-	-0-	-0-	2376	2	1	9	Y	1	2	1			1
05	2356	N	1596	-0-	-760	-0-	1596	2			Y	-0-					1
06	2250	N	1959	-0-	-291	-0-	1958	2	1	9	Y	1					2
07	2449	N	1418	-0-	-1031	-0-	1418	2			Y	-0-					2

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	X	805	-0-	-268	-0-	803	2	2	9	Y	2					13
03	1054	X	603	-0-	-451	-0-	601	2	2	9	Y	2					15
04	877	X	877	-0-	-0-	-0-	876	2	1	9	Y	1	14	1			2
05	868	X	566	-0-	-302	-0-	566	2			Y	-0-					2
06	849	X	849	-0-	-0-	-0-	847	2	2	9	Y	2					4
*07	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					4

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1913	N	1913	-0-	-0-	-0-	1910	2	3	9	Y	3					16
03	2551	N	2551	-0-	-0-	-0-	2549	2	2	9	Y	2					18
04	1619	N	1619	-0-	-0-	-0-	1618	2	1	9	Y	1	17	1			2
05	1284	N	1284	-0-	-0-	-0-	1283	2	1	9	Y	1					3
06	2313	N	2313	-0-	-0-	-0-	2312	2	1	9	Y	1					4
*07	2623	N	2623	-0-	-0-	-0-	2622	2	1	9	Y	1					5

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1058	N	1058	-0-	-0-	-0-	1055	2	3	9	Y	3					20
03	1073	N	1073	-0-	-0-	-0-	1069	2	4	9	Y	4					24
04	1020	N	1002	-0-	-18	-0-	1002	2			Y	-0-	22	1			2
05	1054	N	517	-0-	-537	-0-	516	2	1	9	Y	1					3
06	1020	N	717	-0-	-303	-0-	714	2	3	9	Y	3					6
*07	1087	N	1087	-0-	-0-	-0-	1086	2	1	9	Y	1					7

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1632	N	1632	-0-	-0-	-0-	1608	2	24	9	Y	22					124
03	1767	N	1767	-0-	-0-	-0-	1746	2	21	9	Y	19					143
04	1560	N	1516	-0-	-44	-0-	1507	2	9	9	Y	8	136	1			15
05	1612	N	1135	-0-	-477	-0-	1129	2	6	9	Y	5					20
06	2219	N	2219	-0-	-0-	-0-	2204	2	15	9	Y	14					34
*07	1165	N	1165	-0-	-0-	-0-	1156	2	9	9	Y	8					42

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2445	X	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
03	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-
04	2910	X	2575	-0-	-335	-0-	2575	2			N	-0-					-0-
05	3007	X	1483	-0-	-1524	-0-	1483	2			N	-0-					-0-
06	2910	X	2667	-0-	-243	-0-	2667	2			N	-0-					-0-
07	2697	X	2510	-0-	-187	-0-	2510	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	729	-0-	-25	-0-	728	2	1	9	N	1	4	1			1
03	775	N	733	-0-	-42	-0-	731	2	2	9	N	2					3
04	960	N	714	-0-	-246	-0-	712	2	2	9	N	2	4	1			1
05	775	N	722	-0-	-53	-0-	721	2	1	9	N	1					2
06	861	N	861	-0-	-0-	-0-	860	2	1	9	N	1					3
*07	847	N	847	-0-	-0-	-0-	845	2	2	9	N	2	4	1			1

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
03	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
04	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
05	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
06	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
*07	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-
03	3317	X	2064	-0-	-1253	-0-	2064	2			N	-0-					-0-
04	3180	X	2927	-0-	-253	-0-	2927	2			N	-0-					-0-
05	3348	X	2277	-0-	-1071	-0-	2277	2			N	-0-					-0-
06	3240	X	2230	-0-	-1010	-0-	2230	2			N	-0-					-0-
07	3348	X	2520	-0-	-828	-0-	2520	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1678	-0-	-33	-0-	1671	2	7	9	N	6	15	1			5
03	1953	N	1648	-0-	-305	-0-	1641	2	7	9	N	6					11
04	1770	N	1242	-0-	-528	-0-	1235	2	7	9	N	6	15	1			2
05	1882	N	1882	-0-	-0-	-0-	1874	2	8	9	N	7					9
06	1590	N	1245	-0-	-345	-0-	1241	2	4	9	N	4					13
*07	1613	N	1613	-0-	-0-	-0-	1609	2	4	9	N	4	15	1			2

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1577	-0-	-395	-0-	1577	2			N	-0-					-0-
03	2108	N	1562	-0-	-546	-0-	1562	2			N	-0-					-0-
04	1980	N	1395	-0-	-585	-0-	1395	2			N	-0-					-0-
05	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
06	1500	N	1309	-0-	-191	-0-	1309	2			N	-0-					-0-
*07	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

02	1856	N	1794	-0-	-62	-0-	1785	2	9	9	Y	8	20	1			7
03	1798	N	1487	-0-	-311	-0-	1478	2	9	9	Y	8					15
04	1980	N	1398	-0-	-582	-0-	1390	2	8	9	Y	7	19	1			3
05	2263	N	2263	-0-	-0-	-0-	2253	2	10	9	Y	9					12
06	1440	N	1274	-0-	-166	-0-	1267	2	7	9	Y	6					18
*07	1864	N	1864	-0-	-0-	-0-	1860	2	4	9	Y	4	19	1			3

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

02	1798	X	1636	-0-	-162	-0-	1636	2			Y	-0-	1	1			-0-
03	2082	X	2082	-0-	-0-	-0-	2081	2	1	9	Y	1					1
04	3879	X	3879	-0-	-0-	-0-	3879	2			Y	-0-	1	1			-0-
05	2604	X	2604	-0-	-0-	-0-	2603	2	1	9	Y	1					1
06	3408	X	3408	-0-	-0-	-0-	3408	2			Y	-0-					1
*07	3281	X	3281	-0-	-0-	-0-	3281	2			Y	-0-	1	1			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

02	1740	N	702	-0-	-1038	-0-	699	2	3	9	Y	3	8	1			3
03	1364	N	696	-0-	-668	-0-	693	2	3	9	Y	3					6
04	930	N	648	-0-	-282	-0-	645	2	3	9	Y	3	8	1			1
05	753	N	753	-0-	-0-	-0-	749	2	4	9	Y	4					5
06	660	N	656	-0-	-4	-0-	654	2	2	9	Y	2					7
*07	770	N	770	-0-	-0-	-0-	768	2	2	9	Y	2	8	1			1

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

02	2471	X	2471	-0-	-0-	-0-	2457	2	14	9	Y	13	36	1			12
03	2325	N	2205	-0-	-120	-0-	2187	2	18	9	Y	16					28
04	2520	N	2085	-0-	-435	-0-	2070	2	15	9	Y	14	36	1			6
05	2604	N	2539	-0-	-65	-0-	2522	2	17	9	Y	15					21
06	2398	N	2398	-0-	-0-	-0-	2386	2	12	9	Y	11					32
*07	2889	N	2889	-0-	-0-	-0-	2880	2	9	9	Y	8	35	1			5

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

02	2299	N	2299	-0-	-0-	-0-	2296	2	3	9	Y	3	6	1			2
03	3100	N	3364	-0-	264	264	3362	2	2	9	Y	2					4
04	2040	N	1746	-0-	-294	-0-	1743	2	3	9	Y	3	6	1			1
05	2577	N	2577	-0-	-0-	-0-	2575	2	2	9	Y	2					3
06	2520	X	1768	-0-	-752	-0-	1766	2	2	9	Y	2					5
*07	2162	X	2162	-0-	-0-	-0-	2161	2	1	9	Y	1	5	1			1

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

02	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
03	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
04	1950	N	1249	-0-	-701	-0-	1249	2			N	-0-					-0-
05	2015	N	939	-0-	-1076	-0-	939	2			N	-0-					-0-
06	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
*07	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
03	2759	X	2261	-0-	-498	-0-	2261	2			N	-0-					-0-
04	2460	X	2423	-0-	-37	-0-	2423	2			N	-0-					-0-
05	3007	X	2741	-0-	-266	-0-	2741	2			N	-0-					-0-
06	2910	X	2358	-0-	-552	-0-	2358	2			N	-0-					-0-
07	3007	X	2539	-0-	-468	-0-	2539	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
03	2945	X	2905	-0-	-40	-0-	2905	2			N	-0-					-0-
04	3000	X	2910	-0-	-90	-0-	2910	2			N	-0-					-0-
05	3131	X	2343	-0-	-788	-0-	2343	2			N	-0-					-0-
06	3030	X	3007	-0-	-23	-0-	3007	2			N	-0-					-0-
07	3131	X	2605	-0-	-526	-0-	2605	2			N	-0-					-0-

SOGO III LLC 800311
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	X	555	-0-	-228	-0-	32	1	523	3	N	-0-					-0-
03	868	X	868	-0-	-0-	-0-	50	1	818	3	N	-0-					-0-
04	810	X	806	-0-	-4	-0-	46	1	760	3	N	-0-					-0-
05	806	X	804	-0-	-2	-0-	46	1	758	3	N	-0-					-0-
06	840	X	762	-0-	-78	-0-	44	1	718	3	N	-0-					-0-
07	868	X	741	-0-	-127	-0-	43	1	698	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1286	X	1286	-0-	-0-	-0-	74	1	1212	3	N	-0-					-0-
03	1373	X	1373	-0-	-0-	-0-	79	1	1294	3	N	-0-					-0-
04	1320	X	1312	-0-	-8	-0-	75	1	1237	3	N	-0-					-0-
05	1364	X	1334	-0-	-30	-0-	77	1	1257	3	N	-0-					-0-
06	1320	X	1305	-0-	-15	-0-	75	1	1230	3	N	-0-					-0-
07	1364	X	1237	-0-	-127	-0-	71	1	1166	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
HAYS, SAMUEL ELLIOT IV //CONT.// 369162
HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7250	3366	-0-	-3884	10829	28	1	3309	3	Y	26					77
						29	9									
03	7750	3678	-0-	-4072	6757	28	1	3622	3	Y	25					102
						28	9									
04	7500	3489	-0-	-4011	2746	29	1	3441	3	Y	17					119
						19	9									
05	6297	3551	-0-	-2746	-0-	3532	3	19	9	Y	17	73	1			63
06	3570 #	3179	-0-	-391	-0-	28	1	3134	3	Y	15					78
						17	9									
07	3689 #	3319	-0-	-370	-0-	27	1	3275	3	Y	15					93
						17	9									

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONESOME REEF (WOLFCAMP) //CONT.// 54648 475 ASSOCIATED EXEMPT CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					35
03	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					35
04	1950	N	1887	-0-	-63	-0-	1887	2			N	-0-					35
05	2015	N	1875	-0-	-140	-0-	1875	2			N	-0-					35
06	1950	N	1890	-0-	-60	-0-	1890	2			N	-0-					35
07	1953	N	1706	-0-	-247	-0-	1706	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8631	X	8631	-0-	-0-	-0-	8631	2			Y	-0-					112
03	8951	X	8951	-0-	-0-	-0-	8951	2			Y	-0-					112
04	7368	X	7368	-0-	-0-	-0-	7368	2			Y	-0-					112
05	6743	X	6743	-0-	-0-	-0-	6743	2			Y	-0-					112
06	7334	X	7334	-0-	-0-	-0-	7334	2			Y	-0-					112
07	9238	X	6430	-0-	-2808	-0-	6430	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					74
03	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					74
04	1530	N	1283	-0-	-247	-0-	1283	2			Y	-0-					74
05	1488	N	1321	-0-	-167	-0-	1321	2			Y	-0-					74
06	1350	N	1178	-0-	-172	-0-	1178	2			Y	-0-					74
07	1333	N	1145	-0-	-188	-0-	1145	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					9
03	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					9
04	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					9
05	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					9
06	570	N	548	-0-	-22	-0-	548	2			Y	-0-					9
*07	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2312	N	2312	-0-	-0-	-0-	2312	2			Y	-0-					28
03	2387	N	1722	-0-	-665	-0-	1722	2			Y	-0-					28
04	2310	N	977	-0-	-1333	-0-	977	2			Y	-0-					28
05	2387	N	1016	-0-	-1371	-0-	1016	2			Y	-0-					28
06	1680	N	949	-0-	-731	-0-	949	2			Y	-0-					28
07	1023	N	877	-0-	-146	-0-	877	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9802	X	9802	-0-	-0-	-0-	9802	2			Y	-0-					4
03	9744	X	9744	-0-	-0-	-0-	9744	2			Y	-0-					4
04	8262	X	8262	-0-	-0-	-0-	8262	2			Y	-0-					4
05	7138	X	7138	-0-	-0-	-0-	7138	2			Y	-0-					4
06	7474	X	7474	-0-	-0-	-0-	7474	2			Y	-0-					4
07	10385	X	6677	-0-	-3708	-0-	6677	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	140	-0-	-92	-0-	140	3			N	-0-					80
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					80
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					80
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					80
06	240	N	173	-0-	-67	-0-	173	3			N	-0-					80
07	279	N	141	-0-	-138	-0-	141	3			N	-0-					80

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		243	-0-	243	506	243	3			Y	-0-					174
03	DLQ G-10		-0-	-0-	-0-	506					Y	-0-					174
04	506 O		37	-0-	-469	506	37	3			Y	-0-					174
05	506 O		-0-	-0-	-506	506					Y	-0-					174
06	T. A.		-0-	-0-	-0-	506					Y	-0-					174
07	T. A.		NO RPT	-0-	-0-	506					Y	NO RPT					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		131	-0-	131	272	131	3			Y	-0-					25
03	DLQ G-10		-0-	-0-	-0-	272					Y	-0-					25
04	DLQ G-10		20	-0-	20	292	20	3			Y	-0-					25
05	DLQ G-10		-0-	-0-	-0-	292					Y	-0-					25
06	T. A.		-0-	-0-	-0-	292					Y	-0-					25
07	T. A.		NO RPT	-0-	-0-	292					Y	NO RPT					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	824	N	824	-0-	-0-	-0-	619	1	205	3	N	-0-					-0-
03	855	N	855	-0-	-0-	-0-	705	1	150	3	N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	610	1	146	3	N	-0-					-0-
05	682	N	14	-0-	-668	-0-	12	1	2	3	N	-0-					-0-
06	660	N	402	-0-	-258	-0-	332	1	70	3	N	-0-					-0-
07	682	N	662	-0-	-20	-0-	535	1	127	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	603	-0-	303	838	50	1	551	2	N	2					21
							2	9									
03	1465	N	627	-0-	-838	-0-	41	1	586	2	N	-0-					21
04	604	N	604	-0-	-0-	-0-	38	1	566	2	N	-0-					21
*05	666	N	666	-0-	-0-	-0-	41	1	619	2	N	5	13	1			13
							6	9									
*06	627	N	627	-0-	-0-	-0-	39	1	587	2	N	1					14
							1	9									
*07	639	N	639	-0-	-0-	-0-	40	1	599	2	N	-0-					14

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					1
04	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-					1
*05	47	N	47	-0-	-0-	-0-	3	1	44	2	N	-0-	1	1			-0-
*06	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	280	-0-	-329	-0-	23	1	256	2	N	1					10
							1	9									
03	304	N	304	-0-	-0-	-0-	20	1	284	2	N	-0-					10
04	293	N	293	-0-	-0-	-0-	18	1	275	2	N	-0-					10
05	310	N	306	-0-	-4	-0-	19	1	284	2	N	3	7	1			6
							3	9									
06	300	N	274	-0-	-26	-0-	17	1	257	2	N	-0-					6
*07	296	N	296	-0-	-0-	-0-	19	1	277	2	N	-0-					6

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	31	-0-	-139	-0-	3	1	28	2	N	-0-					8
03	131	N	131	-0-	-0-	-0-	9	1	122	2	N	-0-					8
04	94	N	94	-0-	-0-	-0-	6	1	88	2	N	-0-					8
*05	76	N	76	-0-	-0-	-0-	5	1	71	2	N	-0-	3	1			5
06	120	N	48	-0-	-72	-0-	3	1	45	2	N	-0-					5
*07	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					5

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	864	N	364	-0-	-500	-0-	30	1	333	2	N	1					16
							1	9									
03	556	N	556	-0-	-0-	-0-	36	1	520	2	N	-0-					16
04	556	N	556	-0-	-0-	-0-	35	1	521	2	N	-0-					16
*05	653	N	653	-0-	-0-	-0-	40	1	606	2	N	6	13	1			9
							7	9									
*06	603	N	603	-0-	-0-	-0-	37	1	565	2	N	1					10
							1	9									
*07	770	N	770	-0-	-0-	-0-	48	1	722	2	N	-0-					10

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	829	N	355	-0-	-474	-0-	29	1	325	2	N	1					13
							1	9									
03	429	N	429	-0-	-0-	-0-	28	1	401	2	N	-0-					13
04	411	N	411	-0-	-0-	-0-	26	1	385	2	N	-0-					13
*05	437	N	437	-0-	-0-	-0-	27	1	406	2	N	4	9	1			8
							4	9									
06	420	N	383	-0-	-37	-0-	24	1	359	2	N	-0-					8
*07	478	N	478	-0-	-0-	-0-	30	1	448	2	N	-0-					8

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	1180	-0-	280	1622	98	1	1079	2	N	3					40
							3	9									
03	2916	N	1294	-0-	-1622	-0-	85	1	1209	2	N	-0-					40
04	1257	N	1257	-0-	-0-	-0-	78	1	1179	2	N	-0-					40
*05	1365	N	1365	-0-	-0-	-0-	83	1	1270	2	N	11	28	1			23
							12	9									
*06	1270	N	1270	-0-	-0-	-0-	79	1	1189	2	N	2					25
							2	9									
*07	1360	N	1360	-0-	-0-	-0-	86	1	1274	2	N	-0-					25

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

02	464	N	352	-0-	-112	-0-	352	2			N	-0-					-0-
03	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-
04	420	N	418	-0-	-2	-0-	418	2			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
06	360	N	304	-0-	-56	-0-	304	2			N	-0-					-0-
07	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
07	403	N	68	-0-	-335	-0-	68	2			N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	471	-0-	-109	-0-	471	3			N	-0-					102
03	558	N	486	-0-	-72	-0-	486	3			N	-0-					102
04	705	N	705	-0-	-0-	-0-	631	3	74	4	N	-0-					102
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					102
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					102
07	744	N	518	-0-	-226	-0-	518	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					99
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					99
04	32	N	32	-0-	-0-	-0-	29	3	3	4	N	-0-					99
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					99
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					99
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

02	667	N	522	-0-	-145	-0-	522	3			Y	-0-					164
03	837	N	594	-0-	-243	-0-	594	3			Y	-0-					164
04	586	N	586	-0-	-0-	-0-	537	3	49	4	Y	-0-					164
05	558	N	517	-0-	-41	-0-	517	3			Y	-0-					164
06	570	N	452	-0-	-118	-0-	452	3			Y	-0-					164
07	T. A.		246	-0-	246	246	246	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

02	290	N	272	-0-	-18	-0-	184	3	88	9	N	80	1	8			128
03	310	N	282	-0-	-28	-0-	194	3	88	9	N	80	180	1			28
04	248	N	248	-0-	-0-	-0-	173	3	75	9	N	68	7	8			89
05	279	N	236	-0-	-43	-0-	189	3	47	9	N	43					132
06	270	N	247	-0-	-23	-0-	192	3	55	9	N	50					182
*07	321	N	321	-0-	-0-	-0-	238	3	83	9	N	75	173	1	1	8	83

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
ENEXCO, INC. 252045
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

02	348	N	241	-0-	-107	-0-	241	3			N	-0-					-0-
03	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
06	270	N	125	-0-	-145	-0-	125	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

02	275	N	275	-0-	-0-	-0-	14	1	260	3	N	1	1	1			1
							1	9									
03	271	N	271	-0-	-0-	-0-	14	1	256	3	N	1	1	1			1
							1	9									
04	290	N	290	-0-	-0-	-0-	15	1	274	3	N	1	1	1			1
							1	9									
*05	265	N	265	-0-	-0-	-0-	13	1	251	3	N	1	1	1			1
							1	9									
*06	255	N	255	-0-	-0-	-0-	12	1	242	3	N	1	1	1			1
							1	9									
07	248	N	241	-0-	-7	-0-	11	1	229	3	N	1	1	1			1
							1	9									

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

02	464	X	309	-0-	-155	-0-	309	3			N	-0-					-0-
03	496	X	315	-0-	-181	-0-	315	3			N	-0-					-0-
04	390	X	385	-0-	-5	-0-	385	3			N	-0-					-0-
05	403	X	347	-0-	-56	-0-	347	3			N	-0-					-0-
06	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*07	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	77	-0-	-97	-0-	77	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	X	77	-0-	-39	-0-	77	3			N	-0-					-0-
03	124	X	79	-0-	-45	-0-	79	3			N	-0-					-0-
04	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	X	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	X	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	93	X	58	-0-	-35	-0-	58	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	X	154	-0-	-281	-0-	154	3			N	-0-					-0-
03	279	X	157	-0-	-122	-0-	157	3			N	-0-					-0-
04	240	X	193	-0-	-47	-0-	193	3			N	-0-					-0-
05	186	X	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	X	131	-0-	-49	-0-	131	3			N	-0-					-0-
07	186	X	115	-0-	-71	-0-	115	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	X	1697	-0-	-478	-0-	1697	3			N	-0-					-0-
03	2325	X	1732	-0-	-593	-0-	1732	3			N	-0-					-0-
04	2070	X	1374	-0-	-696	-0-	1374	3			N	-0-					-0-
05	2139	X	938	-0-	-1201	-0-	938	3			N	-0-					-0-
06	2070	X	708	-0-	-1362	-0-	708	3			N	-0-					-0-
07	1829	X	654	-0-	-1175	-0-	654	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	X	-0-	-0-	-580	-0-					N	-0-					-0-
03	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
04	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
05	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*07	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	X	103	-0-	-100	-0-	103	3			N	-0-					-0-
03	186	X	105	-0-	-81	-0-	105	3			N	-0-					-0-
04	150	X	128	-0-	-22	-0-	128	3			N	-0-					-0-
05	124	X	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	X	87	-0-	-33	-0-	87	3			N	-0-					-0-
07	124	X	77	-0-	-47	-0-	77	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

02	1257	N	434	-0-	-823	-0-	28	1	403	3	N	3	5	1			4
							3	9									
03	747	N	747	-0-	-0-	-0-	50	1	693	3	N	4	4	1			4
							4	9									
04	763	N	763	-0-	-0-	-0-	51	1	709	3	N	3	4	1			3
							3	9									
*05	706	N	706	-0-	-0-	-0-	49	1	654	3	N	3	2	1			4
							3	9									
06	720	N	670	-0-	-50	-0-	46	1	622	3	N	2	2	1			4
							2	9									
*07	631	N	631	-0-	-0-	-0-	45	1	583	3	N	3	2	1			5
							3	9									

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

02	1530	N	737	-0-	-793	-0-	37	1	698	3	N	2	2	1			3
							2	9									
03	776	N	776	-0-	-0-	-0-	40	1	734	3	N	2	2	1			3
							2	9									
04	699	N	699	-0-	-0-	-0-	36	1	661	3	N	2	2	1			3
							2	9									
05	775	N	573	-0-	-202	-0-	28	1	543	3	N	2	2	1			3
							2	9									
06	750	N	518	-0-	-232	-0-	25	1	491	3	N	2	2	1			3
							2	9									
*07	669	N	669	-0-	-0-	-0-	32	1	635	3	N	2	2	1			3
							2	9									

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	286	-0-	-33	-0-	286	2			N	-0-					4
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					4
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					4
05	310	N	290	-0-	-20	-0-	290	2			N	-0-					4
06	360	N	332	-0-	-28	-0-	332	2			N	-0-					4
*07	372	N	302	-0-	-70	-0-	302	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	X	1081	-0-	-427	-0-	1081	2			N	-0-					-0-
03	1612	X	1563	-0-	-49	-0-	1563	2			N	-0-					-0-
04	1624	X	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
05	1612	X	1593	-0-	-19	-0-	1593	2			N	-0-					-0-
06	1560	X	1449	-0-	-111	-0-	1449	2			N	-0-					-0-
*07	1674	X	1486	-0-	-188	-0-	1486	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					8
03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					8
04	180	N	155	-0-	-25	-0-	155	2			N	-0-					8
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					8
06	660	N	267	-0-	-393	-0-	267	2			N	-0-					8
*07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	621	-0-	-17	-0-	621	2			N	-0-					40
03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					40
04	660	N	648	-0-	-12	-0-	648	2			N	-0-					40
05	666	N	666	-0-	-0-	-0-	666	2			N	-0-					40
*06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					40
*07	682	N	582	-0-	-100	-0-	582	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	306	-0-	-13	-0-	306	2			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
*06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*07	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	X	147	-0-	-114	-0-	147	2			N	-0-					-0-
03	279	X	154	-0-	-125	-0-	154	2			N	-0-					-0-
04	270	X	150	-0-	-120	-0-	150	2			N	-0-					-0-
05	186	X	181	-0-	-5	-0-	181	2			N	-0-					-0-
06	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*07	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	144	-0-	-117	-0-	144	2			N	-0-					-0-
03	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	135	-0-	-97	-0-	135	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	147	-0-	-114	-0-	147	2			N	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	105	-0-	-69	-0-	105	2			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	134	-0-	-98	-0-	134	2			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	96	-0-	-78	-0-	96	2			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	164	-0-	-126	-0-	164	2			N	-0-					-0-
03	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	272	-0-	-163	-0-	272	2			N	-0-					-0-
03	341	N	284	-0-	-57	-0-	284	2			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	135	-0-	-97	-0-	135	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	154	-0-	-107	-0-	154	2			N	-0-					-0-
03	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	100	-0-	-74	-0-	100	2			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	126	-0-	-106	-0-	126	2			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	135	-0-	-97	-0-	135	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	14	-0-	-44	-0-	14	3			Y	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
07	93	N	59	-0-	-34	-0-	59	3			Y	-0-					-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	224	-0-	-195	-0-	11 2	1 9	211	3	N	2	2	1			6
03	246	N	246	-0-	-0-	-0-	13 2	1 9	231	3	N	2	1	1			7
04	220	N	220	-0-	-0-	-0-	12 1	1 9	207	3	N	1	2	1			6
05	248	N	218	-0-	-30	-0-	11 2	1 9	205	3	N	2	2	1			6
06	240	N	211	-0-	-29	-0-	10 2	1 9	199	3	N	2	1	1			7
*07	214	N	214	-0-	-0-	-0-	10 1	1 9	203	3	N	1	1	1			7

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	123	-0-	-33	-0-	6	1	117	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	322	-0-	122	491	16 3	1 9	303	3	N	3	3	1			2
03	922	N	431	-0-	-491	-0-	23 4	1 9	404	3	N	4	2	1			4
04	396	N	396	-0-	-0-	-0-	21 3	1 9	372	3	N	3	4	1			3
*05	408	N	408	-0-	-0-	-0-	21 3	1 9	384	3	N	3	4	1			2
06	420	N	401	-0-	-19	-0-	20 4	1 9	377	3	N	4	2	1			4
*07	423	N	423	-0-	-0-	-0-	19 3	1 9	401	3	N	3	3	1			4

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

02	3 N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	4 N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	7 N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	7 N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	4 N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC //CONT.// 058832
LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					10
03	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					10
*04	3	N	3	-0-		-0-	-0-	3	3			Y	-0-	10	7			-0-
05	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					-0-
06	2	N	-0-	-0-		-2	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

XOG OPERATING LLC 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					9
03	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					9
*04	3	N	3	-0-		-0-	-0-	3	3			Y	-0-	9	7			-0-
05	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					-0-
06	2	N	-0-	-0-		-2	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	#	293	-0-		-896	-0-	10	1	283	2	N	-0-					-0-
03	1271	#	249	-0-		-1022	-0-	8	1	241	2	N	-0-					-0-
04	990	#	223	-0-		-767	-0-	7	1	216	2	N	-0-					-0-
05	620	#	266	-0-		-354	-0-	7	1	259	2	N	-0-					-0-
06	510	#	230	-0-		-280	-0-	8	1	222	2	N	-0-					-0-
07	310	#	NO RPT	-0-		-310	-0-					N	NO RPT					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	#	293	-0-		-780	-0-	10	1	283	2	Y	-0-					-0-
03	1147	#	249	-0-		-898	-0-	8	1	241	2	Y	-0-					-0-
04	1110	#	223	-0-		-887	-0-	7	1	216	2	Y	-0-					-0-
05	1147	#	266	-0-		-881	-0-	7	1	259	2	Y	-0-					-0-
06	1020	#	230	-0-		-790	-0-	8	1	222	2	Y	-0-					-0-
07	310	#	NO RPT	-0-		-310	-0-					Y	NO RPT					-0-

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	#	546	-0-		-1629	-0-	18	1	528	2	Y	-0-					-0-
03	1550	#	277	-0-		-1273	-0-	9	1	268	2	Y	-0-					-0-
04	1110	#	248	-0-		-862	-0-	8	1	240	2	Y	-0-					-0-
05	1147	#	264	-0-		-883	-0-	7	1	257	2	Y	-0-					-0-
06	840	#	209	-0-		-631	-0-	7	1	202	2	Y	-0-					-0-
07	589	#	NO RPT	-0-		-589	-0-					Y	NO RPT					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	#	403	-0-	-496	-0-	13	1	390	2	Y	-0-					-0-
03	1302	#	264	-0-	-1038	-0-	9	1	255	2	Y	-0-					-0-
04	1440	#	223	-0-	-1217	-0-	7	1	216	2	Y	-0-					-0-
05	1488	#	284	-0-	-1204	-0-	8	1	276	2	Y	-0-					-0-
06	1440	#	230	-0-	-1210	-0-	8	1	222	2	Y	-0-					-0-
07	434	#	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

02	14B2 EXT	-0-	-0-	-0-	2258						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	2258						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	2258						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	2258						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	2258						Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	2258						Y	NO RPT					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

02	1073	#	281	-0-	-792	-0-	9	1	272	2	N	-0-					-0-
03	1147	#	249	-0-	-898	-0-	8	1	241	2	N	-0-					-0-
04	870	#	223	-0-	-647	-0-	7	1	216	2	N	-0-					-0-
05	775	#	266	-0-	-509	-0-	7	1	259	2	N	-0-					-0-
06	660	#	230	-0-	-430	-0-	8	1	222	2	N	-0-					-0-
07	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

02	1044	#	288	-0-	-756	-0-	10	1	278	2	N	-0-					-0-
03	1116	#	254	-0-	-862	-0-	8	1	246	2	N	-0-					-0-
04	1080	#	248	-0-	-832	-0-	8	1	240	2	N	-0-					-0-
05	1116	#	274	-0-	-842	-0-	8	1	266	2	N	-0-					-0-
06	1020	#	230	-0-	-790	-0-	8	1	222	2	N	-0-					-0-
07	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	#	203	-0-	-29	-0-	203	3			N	-0-					129
03	534	R	534	-0-	-0-	-0-	534	3			N	-0-					129
04	494	R	494	-0-	-0-	-0-	494	3			N	-0-					129
05	503	R	503	-0-	-0-	-0-	503	3			N	-0-					129
06	532	R	532	-0-	-0-	-0-	532	3			N	-0-					129
*07	552	R	552	-0-	-0-	-0-	552	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/24/2016 - PLUGGED 02/24/16

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

02	811	R	811	-0-	-0-	-0-	797	2	14	9	Y	13	15	1			7
03	859	R	859	-0-	-0-	-0-	846	2	13	9	Y	12	10	1			9
04	818	R	818	-0-	-0-	-0-	803	2	15	9	Y	14	19	1			4
05	858	R	858	-0-	-0-	-0-	841	2	17	9	Y	15	11	1			8
06	879	R	879	-0-	-0-	-0-	867	2	12	9	Y	11	12	1			7
*07	897	R	897	-0-	-0-	-0-	871	2	26	9	Y	24	11	1			20

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

02	1	#	-0-	-0-	-1	-0-					N	-0-					15
03	0	#	-0-	-0-	-0-	-0-					N	-0-					15
04	0	#	-0-	-0-	-0-	-0-					N	-0-					15
05	0	#	-0-	-0-	-0-	-0-					N	-0-					15
06	0	#	-0-	-0-	-0-	-0-					N	-0-					15
07	0	#	-0-	-0-	-0-	-0-					N	-0-					15

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

02	843	R	843	-0-	-0-	-0-	829	2	14	9	Y	13	15	1			7
03	923	R	923	-0-	-0-	-0-	910	2	13	9	Y	12	10	1			9
04	888	R	888	-0-	-0-	-0-	873	2	15	9	Y	14	20	1			3
05	899	R	899	-0-	-0-	-0-	882	2	17	9	Y	15	11	1			7
06	898	R	898	-0-	-0-	-0-	886	2	12	9	Y	11	13	1			5
*07	929	R	929	-0-	-0-	-0-	903	2	26	9	Y	24	12	1			17

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

02	1566	#	1497	-0-	-69	-0-	1488	2	9	9	Y	8					83
03	1643	#	1417	-0-	-226	-0-	1417	2			Y	-0-					83
04	1590	#	1586	-0-	-4	-0-	1586	2			Y	-0-					83
05	1612	#	1135	-0-	-477	-0-	1110	2	25	9	Y	23					106
06	1560	#	930	-0-	-630	-0-	923	2	7	9	Y	6					112
*07	1151	R	1151	-0-	-0-	-0-	1141	2	10	9	Y	9	96	1			25

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

02	754	#	193	-0-	-561	-0-	185	2	8	9	Y	7					74
03	837	#	114	-0-	-723	-0-	114	2			Y	-0-					74
04	780	#	76	-0-	-704	-0-	76	2			Y	-0-					74
05	806	#	184	-0-	-622	-0-	162	2	22	9	Y	20					94
06	720	#	530	-0-	-190	-0-	523	2	7	9	Y	6					100
*07	709	R	709	-0-	-0-	-0-	700	2	9	9	Y	8	86	1			22

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					24
06	7	N	1	-0-	-6	-0-	1	2			N	-0-					24
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					9
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					9
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					9
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					9
06	478	N	478	-0-	-0-	-0-	478	2			N	-0-					9
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	764	N	764	-0-	-0-	-0-	65	1	699	2	N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	75	1	778	2	N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	60	1	595	2	N	-0-					-0-
05	806	N	662	-0-	-144	-0-	60	1	602	2	N	-0-					-0-
06	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1070	-0-	-177	-0-	1070	2			N	-0-					80
03	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					80
04	1410	N	1336	-0-	-74	-0-	1336	2			N	-0-					80
05	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					80
06	1170	N	971	-0-	-199	-0-	971	2			N	-0-					80
07	1395	N	807	-0-	-588	-0-	807	2			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

02	1711	N	1637	-0-	-74	-0-	1637	2			Y	-0-					41
03	1978	N	1978	-0-	-0-	-0-	1978	2			Y	-0-					41
04	1723	N	1723	-0-	-0-	-0-	1723	2			Y	-0-					41
*05	1881	N	1881	-0-	-0-	-0-	1881	2			Y	-0-					41
06	1830	N	1821	-0-	-9	-0-	1821	2			Y	-0-					41
*07	1921	N	1921	-0-	-0-	-0-	1921	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

02	2457		2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
03	2540		2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
04	2341		2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
05	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
06	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
*07	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC 328627
HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC //CONT.// 328627
HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	81	-0-	-6	-0-	81	2			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
06	120	N	64	-0-	-56	-0-	64	2			N	-0-					-0-
07	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	97	-0-	-19	-0-	97	2			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B	DENY	43	-0-	43	43	43	3			N	-0-					-0-
*01	14B	DENY	155	-0-	155	198	155	3			N	-0-					-0-
*02	14B	DENY	56	-0-	56	254	56	3			N	-0-					-0-
03	14B	DENY	21	-0-	21	275	21	3			N	-0-					-0-
04	14B	DENY	23	-0-	23	298	23	3			N	-0-					-0-
05	14B	DENY	10	-0-	10	308	10	3			N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B	DENY	43	-0-	43	43	43	3			N	-0-					-0-
*01	14B	DENY	155	-0-	155	198	155	3			N	-0-					-0-
*02	14B	DENY	56	-0-	56	254	56	3			N	-0-					-0-
03	14B	DENY	21	-0-	21	275	21	3			N	-0-					-0-
04	14B	DENY	23	-0-	23	298	23	3			N	-0-					-0-
05	14B	DENY	10	-0-	10	308	10	3			N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B	DENY	43	-0-	43	43	43	3			N	-0-					-0-
*01	14B	DENY	155	-0-	155	198	155	3			N	-0-					-0-
*02	14B	DENY	56	-0-	56	254	56	3			N	-0-					-0-
03	14B	DENY	21	-0-	21	275	21	3			N	-0-					-0-
04	14B	DENY	23	-0-	23	298	23	3			N	-0-					-0-
05	14B	DENY	10	-0-	10	308	10	3			N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B	DENY	43	-0-	43	43	43	3			N	-0-					-0-
*01	14B	DENY	155	-0-	155	198	155	3			N	-0-					-0-
*02	14B	DENY	56	-0-	56	254	56	3			N	-0-					-0-
03	14B	DENY	21	-0-	21	275	21	3			N	-0-					-0-
04	14B	DENY	23	-0-	23	298	23	3			N	-0-					-0-
05	14B	DENY	10	-0-	10	308	10	3			N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B	DENY	43	-0-	43	43	43	3			N	-0-					-0-
*01	14B	DENY	155	-0-	155	198	155	3			N	-0-					-0-
*02	14B	DENY	56	-0-	56	254	56	3			N	-0-					-0-
03	14B	DENY	21	-0-	21	275	21	3			N	-0-					-0-
04	14B	DENY	23	-0-	23	298	23	3			N	-0-					-0-
05	14B	DENY	10	-0-	10	308	10	3			N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
03	806	N	145	-0-	-661	-0-	145	2			N	-0-					-0-
04	210	N	105	-0-	-105	-0-	105	2			N	-0-					-0-
05	279	N	23	-0-	-256	-0-	23	2			N	-0-					-0-
06	150	N	28	-0-	-122	-0-	28	2			N	-0-					-0-
07	124	N	3	-0-	-121	-0-	3	2			N	-0-					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	53	-0-	-150	-0-	53	2			N	-0-					-0-
03	1023	N	22	-0-	-1001	-0-	22	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	403	N	273	-0-	-130	-0-	273	2			N	-0-					-0-
06	390	N	96	-0-	-294	-0-	96	2			N	-0-					-0-
07	403	N	10	-0-	-393	-0-	10	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	217	N	154	-0-	-63	-0-	154	2			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
05	558	N	322	-0-	-236	-0-	322	2			N	-0-					-0-
06	570	N	294	-0-	-276	-0-	294	2			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	47	-0-	-301	-0-	47	2			N	-0-					-0-
03	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
*07	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	670	-0-	-26	-0-	670	2			N	-0-					-0-
03	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
06	630	N	584	-0-	-46	-0-	584	2			N	-0-					-0-
07	713	N	628	-0-	-85	-0-	628	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	108	-0-	-153	-0-	108	2			N	-0-					-0-
03	155	N	80	-0-	-75	-0-	80	2			N	-0-					-0-
04	180	N	80	-0-	-100	-0-	80	2			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	570	N	283	-0-	-287	-0-	283	2			N	-0-					-0-
05	372	N	238	-0-	-134	-0-	238	2			N	-0-					-0-
06	360	N	229	-0-	-131	-0-	229	2			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	601	-0-	-37	-0-	601	3			N	-0-					-0-
03	558	N	224	-0-	-334	-0-	224	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
05	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	651	N	399	-0-	-252	-0-	399	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

02	464	N	194	-0-	-270	-0-	194	3			N	-0-					-0-
03	403	N	227	-0-	-176	-0-	227	3			N	-0-					-0-
04	570	N	126	-0-	-444	-0-	126	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

02	1131	N	1008	-0-	-123	-0-	1008	2			N	-0-					-0-
03	1519	N	1127	-0-	-392	-0-	1127	2			N	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
05	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
06	1080	N	836	-0-	-244	-0-	836	2			N	-0-					-0-
07	1116	N	1067	-0-	-49	-0-	1067	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

02	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
03	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
04	1830	N	1544	-0-	-286	-0-	1544	2			N	-0-					-0-
05	1736	N	1530	-0-	-206	-0-	1530	2			N	-0-					-0-
06	1620	N	1471	-0-	-149	-0-	1471	2			N	-0-					-0-
07	1581	N	1326	-0-	-255	-0-	1326	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

02	319	N	195	-0-	-124	-0-	195	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	360	N	337	-0-	-23	-0-	337	2			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
07	341	N	279	-0-	-62	-0-	279	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

02	203	N	197	-0-	-6	-0-	197	2			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

02	319	N	268	-0-	-51	-0-	268	2			N	-0-					-0-
03	372	N	283	-0-	-89	-0-	283	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

02	522	N	469	-0-	-53	-0-	469	2			N	-0-					-0-
03	620	N	554	-0-	-66	-0-	554	2			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
05	496	N	158	-0-	-338	-0-	158	2			N	-0-					-0-
06	540	N	467	-0-	-73	-0-	467	2			N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

02	145	N	120	-0-	-25	-0-	120	2			N	-0-					-0-
03	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	279	N	57	-0-	-222	-0-	57	2			N	-0-					-0-
04	90	N	35	-0-	-55	-0-	35	2			N	-0-					-0-
05	124	N	40	-0-	-84	-0-	40	2			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

02	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
03	1209	N	908	-0-	-301	-0-	908	2			N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
05	1116	N	913	-0-	-203	-0-	913	2			N	-0-					-0-
06	870	N	836	-0-	-34	-0-	836	2			N	-0-					-0-
*07	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

02	377	N	337	-0-	-40	-0-	337	2			N	-0-					-0-
03	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
06	390	N	338	-0-	-52	-0-	338	2			N	-0-					-0-
07	403	N	360	-0-	-43	-0-	360	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

02	435	N	375	-0-	-60	-0-	375	2			N	-0-					-0-
03	465	N	391	-0-	-74	-0-	391	2			N	-0-					-0-
04	390	N	252	-0-	-138	-0-	252	2			N	-0-					-0-
05	403	N	220	-0-	-183	-0-	220	2			N	-0-					-0-
06	390	N	301	-0-	-89	-0-	301	2			N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
06	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
03	651	N	544	-0-	-107	-0-	544	2			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
05	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
06	540	N	460	-0-	-80	-0-	460	2			N	-0-					-0-
07	589	N	507	-0-	-82	-0-	507	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
03	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
05	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

02	87	N	70	-0-	-17	B	-0-	70	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-					-0-
04	60	N	60	-0-	-0-	B	-0-	60	2		N	-0-					-0-
05	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-					-0-
06	90	N	61	-0-	-29	B	-0-	61	2		N	-0-					-0-
07	62	N	44	-0-	-18	B	-0-	44	2		N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

02	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62	B	-0-				N	-0-					-0-
04	86	N	86	-0-	-0-	B	-0-	86	2		N	-0-					-0-
05	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-					-0-
06	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-					-0-
07	93	N	26	-0-	-67	B	-0-	26	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

02	116	N	94	-0-	-22	B	-0-	94	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0-	B	-0-	143	2		N	-0-					-0-
04	90	N	90	-0-	-0-	B	-0-	90	2		N	-0-					-0-
05	94	N	94	-0-	-0-	B	-0-	94	2		N	-0-					-0-
06	150	N	94	-0-	-56	B	-0-	94	2		N	-0-					-0-
07	93	N	66	-0-	-27	B	-0-	66	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

02	116	N	79	-0-	-37	B	-0-	79	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0-	B	-0-	140	2		N	-0-					-0-
04	94	N	94	-0-	-0-	B	-0-	94	2		N	-0-					-0-
05	98	N	98	-0-	-0-	B	-0-	98	2		N	-0-					-0-
06	150	N	95	-0-	-55	B	-0-	95	2		N	-0-					-0-
*07	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
05	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
06	210	N	127	-0-	-83 B	-0-	127	2			N	-0-					-0-
07	155	N	85	-0-	-70 B	-0-	85	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

02	116	N	99	-0-	-17 B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
05	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
06	120	N	80	-0-	-40 B	-0-	80	2			N	-0-					-0-
07	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

02	116	N	110	-0-	-6 B	-0-	110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
05	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
07	124	N	61	-0-	-63 B	-0-	61	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

02	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
06	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-
*07	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	100	-0-	-16 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
04	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
06	120	N	92	-0-	-28 B	-0-	92	2			N	-0-					-0-
07	124	N	59	-0-	-65 B	-0-	59	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

02	162	N	11	-0-	-151	-0-	11	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

02	11211	X	5266	-0-	-5945	-0-	5266	2			N	-0-					-0-
03	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					-0-
05	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					-0-
06	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF. 11236 - 11800

02	6559	X	3369	-0-	-3190	-0-	3369	2			N	-0-					-0-
03	276	X	276	-0-	-0-	-0-	195	1	81	2	N	-0-					-0-
04	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-
05	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					-0-
06	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF. 11717 - 11810

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8346	X	3605	-0-	-4741	-0-	3605	2			N	-0-					-0-
03	328	X	328	-0-	-0-	-0-	206	1	122	2	N	-0-					-0-
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-
05	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					-0-
06	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

02	5597	X	5597	-0-	-0-	-0-	5597	2			N	-0-					-0-
03	1426	X	-0-	-0-	-1426	-0-					N	-0-					-0-
04	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-
05	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
06	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-
07	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

02	6440	X	6440	-0-	-0-	-0-	350	1	6090	2	N	-0-					-0-
03	7378	X	6401	-0-	-977	-0-	374	1	6027	2	N	-0-					-0-
04	7140	X	6361	-0-	-779	-0-	362	1	5999	2	N	-0-					-0-
05	7378	X	5344	-0-	-2034	-0-	374	1	4970	2	N	-0-					-0-
06	6660	X	5968	-0-	-692	-0-	362	1	5606	2	N	-0-					-0-
07	6882	X	5791	-0-	-1091	-0-	374	1	5417	2	N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
07	279	N	192	-0-	-87	-0-	192	2			N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

02	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
03	1767	N	1631	-0-	-136	-0-	1631	3			N	-0-					-0-
04	1530	N	1440	-0-	-90	-0-	1440	3			N	-0-					-0-
05	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
06	1805	N	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
*07	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-

MILLER (STRAWN) //CONT.// 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
03	2790	X	2010	-0-	-780	-0-	2010	3			N	-0-					-0-
04	2700	X	2252	-0-	-448	-0-	2252	3			N	-0-					-0-
05	2790	X	1764	-0-	-1026	-0-	1764	3			N	-0-					-0-
06	2070	X	1776	-0-	-294	-0-	1776	3			N	-0-					-0-
07	2325	X	1681	-0-	-644	-0-	1681	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0- B	-30172					N	-0-					-0-
03	0	#	-0-	-0-	-0- B	-30172					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-30172					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-30172					N	20					20
06		14B2 EXT	-0-	-0-	-0- B	-30172					N	20					40
07		14B2 EXT	-0-	-0-	-0- B	-30172					N	60					100

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	#	160	-0-	-14 B	-36555	160	2			N	-0-					-0-
03	155	#	158	-0-	3 B	-36552	158	2			N	-0-					-0-
04	150	#	130	-0-	-20 B	-36572	130	2			N	-0-					-0-
05	186	#	16	-0-	-170 B	-36742	16	2			N	-0-					-0-
06	180	#	11	-0-	-169 B	-36911	11	2			N	-0-					-0-
07	186	#	243	-0-	57 B	-36854	243	2			N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
03	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
05	124	N	10	-0-	-114 B	-0-	10	2			N	-0-					-0-
06	90	N	7	-0-	-83 B	-0-	7	2			N	-0-					-0-
*07	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	#	43	-0-	-15 B	-18763	43	2			N	-0-					19
03	31	#	43	-0-	12 B	-18751	43	2			N	-0-					19
04	30	#	35	-0-	5 B	-18746	35	2			N	-0-					19
05	31	#	4	-0-	-27 B	-18773	4	2			N	-0-					19
06	30	#	3	-0-	-27 B	-18800	3	2			N	-0-					19
07	31	#	66	-0-	35 B	-18765	66	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	17	-0-	6 B	-201	17	2			N	-0-					-0-
03	15	N	17	-0-	2 B	-199	17	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-199	14	2			N	-0-					-0-
05	31	N	2	-0-	-29 B	-199	2	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-199	1	2			N	-0-					-0-
07	14	N	26	-0-	12 B	-187	26	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	360	N	85	-0-	-275	-0-	85	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
06	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
06	720	N	367	-0-	-353	-0-	367	2			N	-0-					-0-
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	X	540	-0-	-127	-0-	540	2			N	-0-					-0-
03	713	X	530	-0-	-183	-0-	530	2			N	-0-					-0-
04	570	X	315	-0-	-255	-0-	315	2			N	-0-					-0-
05	558	X	16	-0-	-542	-0-	16	2			N	-0-					-0-
06	570	X	117	-0-	-453	-0-	117	2			N	-0-					-0-
07	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07 DLQ G-10			NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	-0-	-0-	-439	-0-					Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
*05	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
*06	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*05	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
*06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	X	272	-0-	-134	-0-	271	2	1	9	Y	1					135
03	406	X	406	-0-	-0-	-0-	405	2	1	9	Y	1					136
04	534	X	534	-0-	-0-	-0-	533	2	1	9	Y	1					137
*05	519	X	519	-0-	-0-	-0-	518	2	1	9	Y	1					138
*06	473	X	473	-0-	-0-	-0-	472	2	1	9	Y	1					139
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					139

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	-0-	-0-	-203	-0-					Y	11	11	1			-0-
03	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-
04	1255	N	1255	-0-	-0-	-0-	1245	2	10	9	Y	9	9	1			-0-
05	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	240	-0-	-253	-0-	236	2	4	9	Y	4					39
03	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					39
04	219	N	219	-0-	-0-	-0-	219	2			Y	-0-	35	1			4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	210	N	85	-0-	-125	-0-	85	2			Y	-0-					4
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	132	-0-	-140	-0-	129	2	3	9	Y	3					43
03	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					43
04	120	N	120	-0-	-0-	-0-	120	2			Y	-0-	40	1			3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	120	N	47	-0-	-73	-0-	47	2			Y	-0-					3
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	86	-0-	-90	-0-	79	2	7	9	Y	6					50
03	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					50
04	72	N	72	-0-	-0-	-0-	72	2			Y	-0-	45	1			5
05	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					5
06	60	N	38	-0-	-22	-0-	38	2			Y	-0-					5
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2166	N	1029	-0-	-1137	-0-	1021	2	8	9	Y	7					47
03	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					47
04	938	N	938	-0-	-0-	-0-	938	2			Y	-0-	44	1			3
05	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					3
06	960	N	495	-0-	-465	-0-	495	2			Y	-0-					3
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	X	182	-0-	-224	-0-	182	2			N	-0-					-0-
03	279	X	177	-0-	-102	-0-	177	2			N	-0-					-0-
04	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-
05	217	X	8	-0-	-209	-0-	8	2			N	-0-					-0-
06	210	X	88	-0-	-122	-0-	88	2			N	-0-					-0-
07	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	731	-0-	-81	-0-	731	2			N	-0-					-0-
03	868	X	717	-0-	-151	-0-	717	2			N	-0-					-0-
04	720	X	427	-0-	-293	-0-	427	2			N	-0-					-0-
05	744	X	29	-0-	-715	-0-	29	2			N	-0-					-0-
06	750	X	158	-0-	-592	-0-	158	2			N	-0-					-0-
07	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	X	935	-0-	-51	-0-	935	2			N	-0-					-0-
03	1054	X	910	-0-	-144	-0-	910	2			N	-0-					-0-
04	859	X	859	-0-	-0-	-0-	859	2			N	-0-					-0-
05	1023	X	284	-0-	-739	-0-	284	2			N	-0-					-0-
06	990	X	454	-0-	-536	-0-	454	2			N	-0-					-0-
07	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					50
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					50
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					50
05	155	N	11	-0-	-144	-0-	11	2			N	-0-					50
06	120	N	7	-0-	-113	-0-	7	2			N	-0-					50
*07	212	N	212	-0-	-0-	-0-	212	2			N	-0-					50

CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	11	N	1	-0-	-10	-0-	1	2			N	-0-					-0-
06	12	N	1	-0-	-11	-0-	1	2			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	13	X	1	-0-	-12	-0-	1	2			N	-0-					-0-
06	12	N	1	-0-	-11	-0-	1	2			N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					-0-
03	868	N	314	-0-	-554	-0-	314	2			Y	-0-					-0-
04	870	N	28	-0-	-842	-0-	28	2			Y	-0-					-0-
05	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1626	N	1626	-0-	-0-	-0-	1626	2			Y	-0-					-0-
03	1778	N	1778	-0-	-0-	-0-	1778	2			Y	-0-					-0-
04	1729	N	1729	-0-	-0-	-0-	1729	2			Y	-0-					-0-
05	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-					-0-
06	1724	N	1724	-0-	-0-	-0-	1724	2			Y	-0-					-0-
07	1767	N	1538	-0-	-229	-0-	1538	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	X	406	-0-	-58	-0-	406	2			N	-0-					-0-
03	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
04	510	X	462	-0-	-48	-0-	462	2			N	-0-					-0-
05	527	X	416	-0-	-111	-0-	416	2			N	-0-					-0-
06	510	X	347	-0-	-163	-0-	347	2			N	-0-					-0-
07	496	X	335	-0-	-161	-0-	335	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	X	675	-0-	-108	-0-	675	3			N	-0-					-0-
03	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
04	870	X	770	-0-	-100	-0-	770	3			N	-0-					-0-
05	899	X	692	-0-	-207	-0-	692	3			N	-0-					-0-
06	870	X	579	-0-	-291	-0-	579	3			N	-0-					-0-
07	837	X	558	-0-	-279	-0-	558	3			N	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	217	N	139	-0-	-78	-0-	139	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	217	N	8	-0-	-209	-0-	8	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	790	-0-	-22	-0-	790	3			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	870	N	849	-0-	-21	-0-	849	3			N	-0-					-0-
05	837	N	800	-0-	-37	-0-	800	3			N	-0-					-0-
06	840	N	775	-0-	-65	-0-	775	3			N	-0-					-0-
07	868	N	799	-0-	-69	-0-	799	3			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	#	966	-0-	-78	-0-	966	3			N	-0-					-0-
03	1116	#	990	-0-	-126	-0-	990	3			N	-0-					-0-
04	1080	#	883	-0-	-197	-0-	883	3			N	-0-					-0-
05	1116	#	867	-0-	-249	-0-	867	3			N	-0-					-0-
06	1020	#	874	-0-	-146	-0-	874	3			N	-0-					-0-
07	1023	#	871	-0-	-152	-0-	871	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	175	-0-	-187	-0-	10	1	165	2	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	13	1	166	2	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	11	1	160	2	N	-0-					-0-
05	186	N	175	-0-	-11	-0-	13	1	162	2	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	13	1	161	2	N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	13	1	169	2	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

02	1305	#	1105	-0-	-200	-0-	116	1	979	3	N	9						213
							10	9										
03	1240	#	1080	-0-	-160	-0-	124	1	942	3	N	13						226
							14	9										
04	1140	#	1066	-0-	-74	-0-	120	1	939	3	N	6						232
							7	9										
05	1178	#	1162	-0-	-16	-0-	124	1	1035	3	N	3						235
							3	9										
06	1140	#	1094	-0-	-46	-0-	120	1	973	3	N	1	143	1				93
							1	9										
07	1178	#	874	-0-	-304	-0-	124	1	750	3	N	-0-						93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

02	174	#	173	-0-	-1	-0-	116	1	57	3	N	-0-						11
03	186	#	182	-0-	-4	-0-	124	1	58	3	N	-0-						11
04	180	#	176	-0-	-4	-0-	120	1	56	3	N	-0-						11
05	186	#	182	-0-	-4	-0-	124	1	58	3	N	-0-						11
06	180	#	172	-0-	-8	-0-	120	1	52	3	N	-0-						11
*07	186	#	179	-0-	-7	-0-	124	1	55	3	N	-0-						11

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

02	1711	N	1328	-0-	-383	-0-	62	1	1255	2	Y	10	7	1				11
							11	9										
03	1829	N	1498	-0-	-331	-0-	84	1	1402	2	Y	11	9	1				13
							12	9										
04	1774	N	1774	-0-	-0-	-0-	102	1	1659	2	Y	12	9	1				16
							13	9										
05	1500	N	1500	-0-	-0-	-0-	76	1	1410	2	Y	13	11	1				18
							14	9										
06	1440	N	1318	-0-	-122	-0-	67	1	1237	2	Y	13	2	0	4	1		25
							14	9										
*07	1475	N	1475	-0-	-0-	-0-	74	1	1387	2	Y	13	4	0	7	1		27
							14	9										

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	209	-0-	-81	-0-	209	3			N	-0-					-0-
03	186	N	63	-0-	-123	-0-	63	3			N	-0-					-0-
04	180	N	59	-0-	-121	-0-	59	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED ONE WELL CNTY: CROCKETT
EOG RESOURCES, INC. 253162
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	R	108	-0-	-0-	-0-	108	2			N	-0-					235
*03	371	R	371	-0-	-0-	-0-	371	2			N	-0-	233	1			2
04	256	R	256	-0-	-0-	-0-	256	2			N	-0-					2
05	219	R	219	-0-	-0-	-0-	219	2			N	-0-					2
06	263	R	263	-0-	-0-	-0-	263	2			N	-0-					2
07	DLQ G-10		283	-0-	283	283	283	2			N	-0-					2

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		1072	-0-	1072	8772	1072	2			N	-0-					108
03	0		1100	-0-	1100	9872	1100	2			N	-0-	108	1			-0-
04	0		1017	-0-	1017	10889	1017	2			N	-0-					-0-
05	0		1097	-0-	1097	11986	1097	2			N	-0-					-0-
06	0		1087	-0-	1087	13073	1087	2			N	-0-					-0-
*07	3100	N	962	-0-	-2138	10935	962	2			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	40	-0-	-18	-0-	40	2			N	-0-					-0-
03	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
04	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

02	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	2			Y	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	2			Y	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

02	552	N	552	-0-	-0-	-0-	552	2			N	-0-					82
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					82
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					82
05	729	N	729	-0-	-0-	-0-	729	2			N	-0-					82
06	702	N	702	-0-	-0-	-0-	702	2			N	-0-					82
*07	703	N	703	-0-	-0-	-0-	703	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

02	183	N	183	-0-	-0-	B	-0-	183	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0-	B	-0-	196	2		N	-0-					-0-
04	180	N	180	-0-	-0-	B	-0-	180	2		N	-0-					-0-
05	201	N	201	-0-	-0-	B	-0-	201	2		N	-0-					-0-
06	201	N	201	-0-	-0-	B	-0-	201	2		N	-0-					-0-
*07	190	N	190	-0-	-0-	B	-0-	190	2		N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

02	435	N	428	-0-	-7	B	-0-	428	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	452	N	452	-0-	-0-	B	-0-	452	2		N	-0-					-0-
04	465	N	465	-0-	-0-	B	-0-	465	2		N	-0-					-0-
05	465	N	452	-0-	-13	B	-0-	452	2		N	-0-					-0-
06	450	N	411	-0-	-39	B	-0-	411	2		N	-0-					-0-
07	496	N	377	-0-	-119	B	-0-	377	2		N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	13	-0-	-45 B	-0-	13	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	16	2			Y	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	2			Y	-0-					-0-
05	13	N	6	-0-	-7 B	-0-	6	2			Y	-0-					-0-
06	17	N	5	-0-	-12 B	-0-	5	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	13	-0-	-45 B	-0-	13	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	16	2			Y	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	2			Y	-0-					-0-
05	13	N	6	-0-	-7 B	-0-	6	2			Y	-0-					-0-
06	17	N	5	-0-	-12 B	-0-	5	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	13	-0-	-45 B	-0-	13	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	16	2			Y	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	2			Y	-0-					-0-
05	13	N	6	-0-	-7 B	-0-	6	2			Y	-0-					-0-
06	21	N	5	-0-	-16 B	-0-	5	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	22	-0-	-94 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
04	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
06	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-
*07	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	776	N	776	-0-	-0-	-0-	754	2	22	9	N	20					169
03	824	N	824	-0-	-0-	-0-	810	2	14	9	N	13					182
04	779	N	779	-0-	-0-	-0-	768	2	11	9	N	10					192
05	765	N	765	-0-	-0-	-0-	745	2	20	9	N	18					210
06	789	N	789	-0-	-0-	-0-	782	2	7	9	N	6					216
*07	823	N	823	-0-	-0-	-0-	816	2	7	9	N	6	168	1			54

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					31
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					31
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					31
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

02	DLQ G-10	838	-0-	838	1756	838	2				N	-0-					37
03	1600	N	863	-0-	-737	1019	863	2				N	-0-					37
04	1923	N	904	-0-	-1019	-0-	904	2				N	-0-					37
05	909	N	909	-0-	-0-	-0-	909	2				N	-0-					37
06	867	N	867	-0-	-0-	-0-	867	2				N	-0-					37
07	837	N	721	-0-	-116	-0-	721	2				N	-0-					37

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

02	487	R	487	-0-	-0-	-0-	487	3				N	-0-					119
03	512	R	512	-0-	-0-	-0-	512	3				N	-0-					119
04	510	#	459	-0-	-51	-0-	459	3				N	-0-					119
05	527	#	394	-0-	-133	-0-	394	3				N	-0-					119
06	510	#	452	-0-	-58	-0-	452	3				N	-0-					119
07	527	#	459	-0-	-68	-0-	459	3				N	-0-					119

OHARROW (STRAWN SAND) 66878 777 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SWARTZ OIL COMPANY 833090
O'HARROW 69 WELL #: 1 RRCID -> 273578 COMPL. DATE 07/26/2014 TOTAL DEPTH 5436 PERF. 4900 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	975	N	975	-0-	-0-	-0-	975	3			N	-0-					11
03	1798	N	1063	-0-	-735	-0-	1063	3			N	-0-					11
04	1230	N	928	-0-	-302	-0-	928	3			N	-0-					11
05	1054	N	791	-0-	-263	-0-	791	3			N	-0-					11
06	1020	N	377	-0-	-643	-0-	377	3			N	-0-					11
07	961	N	550	-0-	-411	-0-	550	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	110	-0-	-6	-0-	110	1			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	1			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	1			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	25	-0-	-4	-0-	25	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	22	1	9	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	26	1	7	3	N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	1			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	1			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	1			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	#	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	59	R	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	55	R	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*07	53	R	53	-0-	-0-	-0-	53	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3312		3312	-0-	-0-	-0-	3276	2	36	9	N	33	184	1			55
03	3348		3348	-0-	-0-	-0-	3331	2	17	9	N	15					70
04	3283		3283	-0-	-0-	-0-	3264	2	19	9	N	17					87
05	3303		3303	-0-	-0-	-0-	3284	2	19	9	N	17					104
06	3276		3276	-0-	-0-	-0-	3258	2	18	9	N	16					120
*07	3726		3726	-0-	-0-	-0-	3705	2	21	9	N	19					139

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

02	261	N	242	-0-	-19	-0-	242	3			N	-0-					-0-
03	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

02	638	N	631	-0-	-7	-0-	631	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	690	N	638	-0-	-52	-0-	638	3			N	-0-					-0-
05	682	N	551	-0-	-131	-0-	551	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	328	-0-	-49	-0-	328	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	390	N	316	-0-	-74	-0-	316	3			N	-0-					-0-
05	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
06	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
07	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

02	232	N	229	-0-	-3	-0-	229	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	159	-0-	-89	-0-	159	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

02	464	N	447	-0-	-17	-0-	447	3			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
07	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	12	-0-	-78	-0-	12	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

02	899	N	836	-0-	-63	-0-	836	3			N	-0-					-0-
03	961	N	900	-0-	-61	-0-	900	3			N	-0-					-0-
04	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
05	899	N	665	-0-	-234	-0-	665	3			N	-0-					-0-
06	870	N	425	-0-	-445	-0-	425	3			N	-0-					-0-
07	899	N	797	-0-	-102	-0-	797	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	228	-0-	-91	-0-	228	3			N	-0-					-0-
03	496	N	341	-0-	-155	-0-	341	3			N	-0-					-0-
04	390	N	178	-0-	-212	-0-	178	3			N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	245	-0-	-45	-0-	245	3			N	-0-					-0-
03	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	217	-0-	-15	-0-	217	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-
04	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
05	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	558	N	105	-0-	-453	-0-	105	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
04	420	N	342	-0-	-78	-0-	342	3			N	-0-					-0-
05	465	N	394	-0-	-71	-0-	394	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

02	116	N	111	-0-	-5	-0-	111	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

02	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
03	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
04	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
05	1674	N	1599	-0-	-75	-0-	1599	3			N	-0-					-0-
06	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
07	1612	N	1526	-0-	-86	-0-	1526	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

02	145	N	118	-0-	-27	-0-	118	3			N	-0-					-0-
03	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
04	120	N	17	-0-	-103	-0-	17	3			N	-0-					-0-
05	124	N	18	-0-	-106	-0-	18	3			N	-0-					-0-
06	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

02	580	N	467	-0-	-113	-0-	467	3			N	-0-					-0-
03	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
04	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	570	N	460	-0-	-110	-0-	460	3			N	-0-					-0-
07	558	N	391	-0-	-167	-0-	391	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

02	754	N	747	-0-	-7	-0-	747	3			N	-0-					-0-
03	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
04	780	N	737	-0-	-43	-0-	737	3			N	-0-					-0-
05	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
07	775	N	606	-0-	-169	-0-	606	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	582	-0-	-85	-0-	582	3			N	-0-					-0-
03	682	N	608	-0-	-74	-0-	608	3			N	-0-					-0-
04	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
05	620	N	472	-0-	-148	-0-	472	3			N	-0-					-0-
06	600	N	462	-0-	-138	-0-	462	3			N	-0-					-0-
07	589	N	418	-0-	-171	-0-	418	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

02	232	N	208	-0-	-24	-0-	208	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

02	348	N	306	-0-	-42	-0-	306	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	420	N	324	-0-	-96	-0-	324	3			N	-0-					-0-
07	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

02	957	N	637	-0-	-320	-0-	637	3			N	-0-					-0-
03	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
04	900	N	725	-0-	-175	-0-	725	3			N	-0-					-0-
05	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
06	1050	N	726	-0-	-324	-0-	726	3			N	-0-					-0-
*07	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	310	N	221	-0-	-89	-0-	221	3			N	-0-					-0-
04	300	N	174	-0-	-126	-0-	174	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	744	N	660	-0-	-84	-0-	660	3			N	-0-					-0-
06	660	N	649	-0-	-11	-0-	649	3			N	-0-					-0-
07	713	N	563	-0-	-150	-0-	563	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

02	667	N	649	-0-	-18	-0-	649	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	660	N	610	-0-	-50	-0-	610	3			N	-0-					-0-
05	682	N	595	-0-	-87	-0-	595	3			N	-0-					-0-
06	630	N	545	-0-	-85	-0-	545	3			N	-0-					-0-
07	620	N	520	-0-	-100	-0-	520	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
05	899	N	727	-0-	-172	-0-	727	3			N	-0-					-0-
06	840	N	741	-0-	-99	-0-	741	3			N	-0-					-0-
07	682	N	593	-0-	-89	-0-	593	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

02	870	N	835	-0-	-35	-0-	835	3			N	-0-					-0-
03	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-
04	840	N	752	-0-	-88	-0-	752	3			N	-0-					-0-
05	899	N	829	-0-	-70	-0-	829	3			N	-0-					-0-
06	840	N	804	-0-	-36	-0-	804	3			N	-0-					-0-
07	775	N	638	-0-	-137	-0-	638	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

02	174	N	172	-0-	-2	-0-	172	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

02	203	N	182	-0-	-21	-0-	182	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*07	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
03	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
04	630	N	387	-0-	-243	-0-	387	3			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

02	899	N	884	-0-	-15	-0-	884	3			N	-0-					-0-
03	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
04	810	N	752	-0-	-58	-0-	752	3			N	-0-					-0-
05	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
06	780	N	777	-0-	-3	-0-	777	3			N	-0-					-0-
07	775	N	703	-0-	-72	-0-	703	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

02	899	N	691	-0-	-208	-0-	691	3			N	-0-					-0-
03	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
04	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
05	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
06	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-
07	930	N	847	-0-	-83	-0-	847	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

02	174	N	168	-0-	-6	-0-	168	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	341	N	201	-0-	-140	-0-	201	3			N	-0-					-0-
04	330	N	180	-0-	-150	-0-	180	3			N	-0-					-0-
05	341	N	126	-0-	-215	-0-	126	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	186	N	105	-0-	-81	-0-	105	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

02	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	480	X	472	-0-	-8	-0-	472	3			N	-0-					-0-
05	496	X	461	-0-	-35	-0-	461	3			N	-0-					-0-
06	480	X	426	-0-	-54	-0-	426	3			N	-0-					-0-
07	496	X	442	-0-	-54	-0-	442	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	192	-0-	-11	-0-	192	3			N	-0-					-0-
03	217	N	144	-0-	-73	-0-	144	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	220	-0-	-12	-0-	220	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
*07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	137	-0-	-8	-0-	137	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	589	N	462	-0-	-127	-0-	462	3			N	-0-					-0-
04	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	147	-0-	-27	-0-	147	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	510	N	136	-0-	-374	-0-	136	3			N	-0-					-0-
07	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	241	-0-	-20	-0-	241	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	169	-0-	-92	-0-	169	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	180	N	118	-0-	-62	-0-	118	3			N	-0-					-0-
05	186	N	107	-0-	-79	-0-	107	3			N	-0-					-0-
06	150	N	66	-0-	-84	-0-	66	3			N	-0-					-0-
07	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	281	-0-	-9	-0-	281	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

02	116	N	102	-0-	-14	-0-	102	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

02	174	N	164	-0-	-10	-0-	164	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

02	203	N	189	-0-	-14	-0-	189	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

02	232	N	210	-0-	-22	-0-	210	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

02	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
03	868	N	752	-0-	-116	-0-	752	3			N	-0-					-0-
04	870	N	697	-0-	-173	-0-	697	3			N	-0-					-0-
05	868	N	623	-0-	-245	-0-	623	3			N	-0-					-0-
06	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
05	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
06	480	N	427	-0-	-53	-0-	427	3			N	-0-					-0-
07	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	124	N	34	-0-	-90	-0-	34	3			N	-0-					-0-
06	120	N	6	-0-	-114	-0-	6	3			N	-0-					-0-
07	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

02	435	N	314	-0-	-121	-0-	314	3			Y	-0-					-0-
03	403	N	307	-0-	-96	-0-	307	3			Y	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
05	341	N	121	-0-	-220	-0-	121	3			Y	-0-					-0-
06	300	N	155	-0-	-145	-0-	155	3			Y	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

02	406	N	399	-0-	-7	-0-	399	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

02	58	N	42	-0-	-16	-0-	42	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

02	464	N	87	-0-	-377	-0-	87	3			N	-0-					-0-
03	496	N	263	-0-	-233	-0-	263	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

02	464	N	462	-0-	-2	-0-	462	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
05	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
06	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
07	496	N	372	-0-	-124	-0-	372	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	330	N	204	-0-	-126	-0-	204	3			N	-0-					-0-
05	310	N	188	-0-	-122	-0-	188	3			N	-0-					-0-
06	270	N	172	-0-	-98	-0-	172	3			N	-0-					-0-
07	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	256	-0-	-5	-0-	256	3			N	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
06	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
07	341	N	202	-0-	-139	-0-	202	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	338	-0-	-68	-0-	338	3			N	-0-					-0-
03	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	330	N	199	-0-	-131	-0-	199	3			N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	402	-0-	-4	-0-	402	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
05	434	N	302	-0-	-132	-0-	302	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	177	-0-	-26	-0-	177	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
06	720	N	703	-0-	-17	-0-	703	3			N	-0-					-0-
07	744	N	663	-0-	-81	-0-	663	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
03	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	932	-0-	-83	-0-	932	3			N	-0-					-0-
03	1054	N	999	-0-	-55	-0-	999	3			N	-0-					-0-
04	1020	N	791	-0-	-229	-0-	791	3			N	-0-					-0-
05	992	N	880	-0-	-112	-0-	880	3			N	-0-					-0-
06	960	N	894	-0-	-66	-0-	894	3			N	-0-					-0-
*07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	230	-0-	-2	-0-	230	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	X	142	-0-	-119	-0-	142	3			N	-0-					-0-
03	155	X	121	-0-	-34	-0-	121	3			N	-0-					-0-
04	150	X	125	-0-	-25	-0-	125	3			N	-0-					-0-
05	155	X	88	-0-	-67	-0-	88	3			N	-0-					-0-
06	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*07	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	405	-0-	-1	-0-	405	3			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
04	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
05	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
06	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	216	-0-	-45	-0-	216	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

02	58	N	53	-0-	-5	-0-	53	3			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*07	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
04	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-
05	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	210	N	140	-0-	-70	-0-	140	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	224	-0-	-8	-0-	224	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
04	480	N	383	-0-	-97	-0-	383	3			N	-0-					-0-
05	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
06	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
*07	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	19	-0-	-126	-0-	19	3			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	X	137	-0-	-124	-0-	137	3			N	-0-					-0-
03	279	X	139	-0-	-140	-0-	139	3			N	-0-					-0-
04	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	217	X	161	-0-	-56	-0-	161	3			N	-0-					-0-
06	210	X	142	-0-	-68	-0-	142	3			N	-0-					-0-
07	279	X	129	-0-	-150	-0-	129	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

02	232	N	230	-0-	-2	-0-	230	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

02	522	N	519	-0-	-3	-0-	519	3			N	-0-					-0-
03	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	558	N	463	-0-	-95	-0-	463	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	620	N	474	-0-	-146	-0-	474	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

02	29	N	27	-0-	-2	-0-	27	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
06	270	N	209	-0-	-61	-0-	209	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

02	174	N	132	-0-	-42	-0-	132	3			N	-0-					-0-
03	155	N	77	-0-	-78	-0-	77	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
03	496	N	397	-0-	-99	-0-	397	3			N	-0-					-0-
04	420	N	360	-0-	-60	-0-	360	3			N	-0-					-0-
05	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	93	N	23	-0-	-70	-0-	23	3			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
06	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-
*07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

02	1218	N	960	-0-	-258	-0-	960	3			N	-0-					-0-
03	1302	N	972	-0-	-330	-0-	972	3			N	-0-					-0-
04	1110	N	1018	-0-	-92	-0-	1018	3			N	-0-					-0-
05	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
07	1054	N	933	-0-	-121	-0-	933	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
03	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
04	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
05	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
06	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
*07	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

02	29	N	21	-0-	-8	-0-	21	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
05	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
06	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
07	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

02	812	N	796	-0-	-16	-0-	796	3			N	-0-					-0-
03	899	N	849	-0-	-50	-0-	849	3			N	-0-					-0-
04	840	N	822	-0-	-18	-0-	822	3			N	-0-					-0-
05	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
06	810	N	738	-0-	-72	-0-	738	3			N	-0-					-0-
07	837	N	673	-0-	-164	-0-	673	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	90	N	29	-0-	-61	-0-	29	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	186	N	65	-0-	-121	-0-	65	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

02	435	N	429	-0-	-6	-0-	429	3			N	-0-					-0-
03	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
07	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

02	319	N	309	-0-	-10	-0-	309	3			N	-0-					-0-
03	341	N	156	-0-	-185	-0-	156	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

02	667	X	600	-0-	-67	-0-	600	3			N	-0-					-0-
03	620	X	495	-0-	-125	-0-	495	3			N	-0-					-0-
04	840	X	629	-0-	-211	-0-	629	3			N	-0-					-0-
05	868	X	595	-0-	-273	-0-	595	3			N	-0-					-0-
06	840	X	521	-0-	-319	-0-	521	3			N	-0-					-0-
07	651	X	442	-0-	-209	-0-	442	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

02	638	N	380	-0-	-258	-0-	380	3			N	-0-					-0-
03	558	N	304	-0-	-254	-0-	304	3			N	-0-					-0-
04	600	N	282	-0-	-318	-0-	282	3			N	-0-					-0-
05	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

02	116	N	115	-0-	-1	-0-	115	3			N	-0-					-0-
03	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	270	N	220	-0-	-50	-0-	220	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

02	T. A.		1	-0-	1	2	1	3			N	-0-					-0-
03	T. A.		1	-0-	1	3	1	3			N	-0-					-0-
04	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	3					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

02	174	N	159	-0-	-15	-0-	159	3			N	-0-					-0-
03	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	263	-0-	-27	-0-	263	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

02	406	N	369	-0-	-37	-0-	369	3			N	-0-					-0-
03	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
05	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
07	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	300	N	224	-0-	-76	-0-	224	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

02	464	N	427	-0-	-37	-0-	427	3			N	-0-					-0-
03	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
04	450	N	365	-0-	-85	-0-	365	3			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	540	N	453	-0-	-87	-0-	453	3			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
06	480	N	433	-0-	-47	-0-	433	3			N	-0-					-0-
07	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	8	-0-	-21	-0-	8	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
07	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	294	-0-	-25	-0-	294	3			N	-0-					-0-
03	341	N	249	-0-	-92	-0-	249	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	391	-0-	-44	-0-	391	3			N	-0-					-0-
03	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
04	420	N	349	-0-	-71	-0-	349	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	257	-0-	-4	-0-	257	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	217	N	138	-0-	-79	-0-	138	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	392	-0-	-43	-0-	392	3			N	-0-					-0-
03	434	N	242	-0-	-192	-0-	242	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	309	-0-	-126	-0-	309	3			N	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
04	420	N	187	-0-	-233	-0-	187	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
07	403	N	297	-0-	-106	-0-	297	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	217	N	105	-0-	-112	-0-	105	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
07	217	N	102	-0-	-115	-0-	102	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	339	-0-	-9	-0-	339	3			N	-0-					-0-
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
04	360	N	281	-0-	-79	-0-	281	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
04	450	N	277	-0-	-173	-0-	277	3			N	-0-					-0-
05	403	N	261	-0-	-142	-0-	261	3			N	-0-					-0-
06	330	N	235	-0-	-95	-0-	235	3			N	-0-					-0-
07	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

02	T. A.	-0-	-0-	-0-	-0-						N	62	62	1			-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

02	145	N	23	-0-	-122	-0-	23	3			N	-0-					-0-
03	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-
04	150	N	56	-0-	-94	-0-	56	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	90	N	2	-0-	-88	-0-	2	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

02	580	X	509	-0-	-71	-0-	509	3			N	-0-					-0-
03	620	X	336	-0-	-284	-0-	336	3			N	-0-					-0-
04	600	X	433	-0-	-167	-0-	433	3			N	-0-					-0-
05	620	X	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	600	X	595	-0-	-5	-0-	595	3			N	-0-					-0-
*07	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

02	232	N	189	-0-	-43	-0-	189	3			N	-0-					-0-
03	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-
04	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	300	N	251	-0-	-49	-0-	251	3			N	-0-					-0-
07	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	145	-0-	-29	-0-	145	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	134	-0-	-114	-0-	134	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	301	-0-	-76	-0-	301	3			N	-0-					-0-
03	434	N	264	-0-	-170	-0-	264	3			N	-0-					-0-
04	390	N	302	-0-	-88	-0-	302	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	542	-0-	-9	-0-	542	3			N	-0-					-0-
03	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
04	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
05	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
06	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
*07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	310	N	201	-0-	-109	-0-	201	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

02	580	N	578	-0-	-2	-0-	578	3			N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
07	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	245	-0-	-74	-0-	245	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	390	N	137	-0-	-253	-0-	137	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

02	377	N	364	-0-	-13	-0-	364	3			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

02	464	N	416	-0-	-48	-0-	416	3			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
07	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	527	N	425	-0-	-102	-0-	425	3			N	-0-					-0-
06	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
07	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

02	145	N	137	-0-	-8	-0-	137	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	184	-0-	-19	-0-	184	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	135	-0-	-10	-0-	135	3			N	-0-					-0-
03	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	74	-0-	-42	-0-	74	3			N	-0-					-0-
03	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	274	-0-	-16	-0-	274	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	300	N	192	-0-	-108	-0-	192	3			N	-0-					-0-
05	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
06	270	N	150	-0-	-120	-0-	150	3			N	-0-					-0-
07	186	N	68	-0-	-118	-0-	68	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	93	-0-	-23	-0-	93	3			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	75	-0-	-12	-0-	75	3			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	59	-0-	-28	-0-	59	3			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	479	-0-	-14	-0-	479	3			N	-0-					-0-
03	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	228	-0-	-4	-0-	228	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	713	N	573	-0-	-140	-0-	573	3			N	-0-					-0-
04	570	N	453	-0-	-117	-0-	453	3			N	-0-					-0-
05	620	N	510	-0-	-110	-0-	510	3			N	-0-					-0-
06	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
*07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	139	-0-	-93	-0-	139	3			N	-0-					-0-
03	310	N	13	-0-	-297	-0-	13	3			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

02	232	N	219	-0-	-13	-0-	219	3			N	-0-					-0-
03	248	N	108	-0-	-140	-0-	108	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

02	116	N	97	-0-	-19	-0-	97	3			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

02	174	N	146	-0-	-28	-0-	146	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

02	319	N	222	-0-	-97	-0-	222	3			N	-0-					-0-
03	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
04	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
06	270	N	198	-0-	-72	-0-	198	3			N	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	185	-0-	-18	-0-	185	3			N	-0-					-0-
03	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
04	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	223	-0-	-9	-0-	223	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	200	-0-	-3	-0-	200	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
05	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	68	-0-	-19	-0-	68	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	180	N	108	-0-	-72	-0-	108	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	142	-0-	-32	-0-	142	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

02	232	N	217	-0-	-15	-0-	217	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

02	261	N	235	-0-	-26	-0-	235	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	360	N	227	-0-	-133	-0-	227	3			N	-0-					-0-
05	279	N	33	-0-	-246	-0-	33	3			N	-0-					-0-
06	90	N	21	-0-	-69	-0-	21	3			N	-0-					-0-
07	248	N	12	-0-	-236	-0-	12	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

02	319	N	300	-0-	-19	-0-	300	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

02	174	N	76	-0-	-98	-0-	76	3			N	-0-					-0-
03	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
04	120	N	15	-0-	-105	-0-	15	3			N	-0-					-0-
05	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

02	87	N	68	-0-	-19	-0-	68	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

02	580	N	568	-0-	-12	-0-	568	3			N	-0-					-0-
03	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	620	N	499	-0-	-121	-0-	499	3			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

02	464	N	450	-0-	-14	-0-	450	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	480	N	395	-0-	-85	-0-	395	3			N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

02	145	N	141	-0-	-4	-0-	141	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	292	-0-	-27	-0-	292	3			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	310	N	84	-0-	-226	-0-	84	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

02	116	N	112	-0-	-4	-0-	112	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

02	261	N	225	-0-	-36	-0-	225	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
04	180	N	124	-0-	-56	-0-	124	3			N	-0-					-0-
05	186	N	52	-0-	-134	-0-	52	3			N	-0-					-0-
06	150	N	62	-0-	-88	-0-	62	3			N	-0-					-0-
07	124	N	36	-0-	-88	-0-	36	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

02	87	N	76	-0-	-11	-0-	76	3			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

02	522	N	515	-0-	-7	-0-	515	3			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	540	N	513	-0-	-27	-0-	513	3			N	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	390	N	148	-0-	-242	-0-	148	3			N	-0-					-0-
05	155	N	49	-0-	-106	-0-	49	3			N	-0-					-0-
06	210	N	7	-0-	-203	-0-	7	3			N	-0-					-0-
07	155	N	33	-0-	-122	-0-	33	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	399	-0-	-123	-0-	399	3			N	-0-					-0-
03	496	N	402	-0-	-94	-0-	402	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
05	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	85	-0-	-2	-0-	85	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
04	450	N	115	-0-	-335	-0-	115	3			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
04	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

02	580	N	556	-0-	-24	-0-	556	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	660	N	282	-0-	-378	-0-	282	3			N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

02	406	N	322	-0-	-84	-0-	322	3			N	-0-					-0-
03	434	N	319	-0-	-115	-0-	319	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	527	N	406	-0-	-121	-0-	406	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

02	435	X	370	-0-	-65	-0-	370	3			N	-0-					-0-
03	496	X	388	-0-	-108	-0-	388	3			N	-0-					-0-
04	480	X	447	-0-	-33	-0-	447	3			N	-0-					-0-
05	496	X	381	-0-	-115	-0-	381	3			N	-0-					-0-
06	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	465	X	406	-0-	-59	-0-	406	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

02	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
03	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
04	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
06	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-
07	651	N	535	-0-	-116	-0-	535	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

02	261	N	253	-0-	-8	-0-	253	3			N	-0-					-0-
03	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
04	270	N	196	-0-	-74	-0-	196	3			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
06	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	208	-0-	-24	-0-	208	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

02	58	N	44	-0-	-14	-0-	44	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

02	58	N	54	-0-	-4	-0-	54	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

02	174	N	105	-0-	-69	-0-	105	3			N	-0-					-0-
03	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

02	406	N	300	-0-	-106	-0-	300	3			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	480	N	395	-0-	-85	-0-	395	3			N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
06	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
07	465	N	348	-0-	-117	-0-	348	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

02	T. A.		10	-0-	10	10	10	3			N	-0-					-0-
03	T. A.		20	-0-	20	30	20	3			N	-0-					-0-
04	T. A.		15	-0-	15	45	15	3			N	-0-					-0-
05	T. A.		12	-0-	12	57	12	3			N	-0-					-0-
06	59	X	2	-0-	-57	-0-	2	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-
06	420	N	353	-0-	-67	-0-	353	3			N	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	211	-0-	-108	-0-	211	3			N	-0-					-0-
03	341	N	182	-0-	-159	-0-	182	3			N	-0-					-0-
04	330	N	179	-0-	-151	-0-	179	3			N	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

02	232	N	228	-0-	-4	-0-	228	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

02	261	N	222	-0-	-39	-0-	222	3			N	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
07	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		21	-0-	21	47	21	3			N	-0-					-0-
03	T. A.		20	-0-	20	67	20	3			N	-0-					-0-
04	87	X	20	-0-	-67	-0-	20	3			N	-0-					-0-
05	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

02	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

02	87	N	66	-0-	-21	-0-	66	3			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	120	N	33	-0-	-87	-0-	33	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

02	116	N	104	-0-	-12	-0-	104	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	270	N	214	-0-	-56	-0-	214	3			N	-0-					-0-
05	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
06	270	N	200	-0-	-70	-0-	200	3			N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	735	-0-	-48	-0-	735	3			N	-0-					-0-
03	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
04	750	N	675	-0-	-75	-0-	675	3			N	-0-					-0-
05	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
06	750	N	670	-0-	-80	-0-	670	3			N	-0-					-0-
07	713	N	589	-0-	-124	-0-	589	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	180	N	121	-0-	-59	-0-	121	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	376	-0-	-1	-0-	376	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	420	N	110	-0-	-310	-0-	110	3			N	-0-					-0-
05	403	N	3	-0-	-400	-0-	3	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	335	-0-	-13	-0-	335	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	360	N	128	-0-	-232	-0-	128	3			N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	250	-0-	-11	-0-	250	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	165	-0-	-114	-0-	165	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	248	N	128	-0-	-120	-0-	128	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1046	-0-	-288	-0-	1046	3			N	-0-					-0-
03	1426	N	1103	-0-	-323	-0-	1103	3			N	-0-					-0-
04	1350	N	1021	-0-	-329	-0-	1021	3			N	-0-					-0-
05	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
06	1080	N	973	-0-	-107	-0-	973	3			N	-0-					-0-
07	1054	N	778	-0-	-276	-0-	778	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
04	300	N	196	-0-	-104	-0-	196	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	527	N	428	-0-	-99	-0-	428	3			N	-0-					-0-
06	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
07	434	N	167	-0-	-267	-0-	167	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	241	-0-	-49	-0-	241	3			N	-0-					-0-
03	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	131	-0-	-72	-0-	131	3			N	-0-					-0-
03	217	N	77	-0-	-140	-0-	77	3			N	-0-					-0-
04	210	N	61	-0-	-149	-0-	61	3			N	-0-					-0-
05	155	N	7	-0-	-148	-0-	7	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	307	-0-	-12	-0-	307	3			N	-0-					-0-
03	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	403	N	287	-0-	-116	-0-	287	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	465	N	363	-0-	-102	-0-	363	3			N	-0-					-0-
06	450	N	309	-0-	-141	-0-	309	3			N	-0-					-0-
07	403	N	312	-0-	-91	-0-	312	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	329	-0-	-19	-0-	329	3			N	-0-					-0-
03	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	530	-0-	-21	-0-	530	3			N	-0-					-0-
03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
04	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-
05	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-
06	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-
07	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	87	-0-	-87	-0-	87	3			N	-0-					-0-
03	217	N	81	-0-	-136	-0-	81	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	150	150	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	497	-0-	-25	-0-	497	3			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	308	-0-	-11	-0-	308	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	533	-0-	-18	-0-	533	3			N	-0-					-0-
03	868	N	760	-0-	-108	-0-	760	3			N	-0-					-0-
04	810	N	637	-0-	-173	-0-	637	3			N	-0-					-0-
05	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
05	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	38	-0-	-20	-0-	38	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	182	-0-	-21	-0-	182	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	502	-0-	-20	-0-	502	3			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
07	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	150	N	77	-0-	-73	-0-	77	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	323	-0-	-25	-0-	323	3			N	-0-					-0-
03	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-
04	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
05	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	279	N	169	-0-	-110	-0-	169	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

02	87	N	75	-0-	-12	-0-	75	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

02	522	N	516	-0-	-6	-0-	516	3			N	-0-					-0-
03	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	496	N	386	-0-	-110	-0-	386	3			N	-0-					-0-
06	510	N	354	-0-	-156	-0-	354	3			N	-0-					-0-
07	527	N	350	-0-	-177	-0-	350	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	47	-0-	-163	-0-	47	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219																	
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	540	N	349	-0-	-191	-0-	349	3			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474																	
02	551	N	480	-0-	-71	-0-	480	3			N	-0-					-0-
03	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
04	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
05	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
06	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
07	496	N	394	-0-	-102	-0-	394	3			N	-0-					-0-
UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593																	
02	145	N	137	-0-	-8	-0-	137	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547																	
02	261	N	260	-0-	-1	-0-	260	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531																	
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537																	
02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
05	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
06	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
07	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
07	651	N	525	-0-	-126	-0-	525	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

02	2784	N	2142	-0-	-642	-0-	2142	3			N	-0-					-0-
03	2976	N	2233	-0-	-743	-0-	2233	3			N	-0-					-0-
04	2880	N	2091	-0-	-789	-0-	2091	3			N	-0-					-0-
05	2976	N	2152	-0-	-824	-0-	2152	3			N	-0-					-0-
06	2880	N	2034	-0-	-846	-0-	2034	3			N	-0-					-0-
07	2170	N	1416	-0-	-754	-0-	1416	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

02	1682	N	1595	-0-	-87	-0-	1595	3			N	-0-					-0-
03	1736	N	1728	-0-	-8	-0-	1728	3			N	-0-					-0-
04	1680	N	1570	-0-	-110	-0-	1570	3			N	-0-					-0-
05	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
06	1680	N	1674	-0-	-6	-0-	1674	3			N	-0-					-0-
07	1612	N	1515	-0-	-97	-0-	1515	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

02	377	N	345	-0-	-32	-0-	345	3			N	-0-					-0-
03	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
04	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

02	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
05	1178	N	1110	-0-	-68	-0-	1110	3			N	-0-					-0-
06	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
*07	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

02	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
03	775	N	704	-0-	-71	-0-	704	3			N	-0-					-0-
04	750	N	717	-0-	-33	-0-	717	3			N	-0-					-0-
05	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-
06	690	N	662	-0-	-28	-0-	662	3			N	-0-					-0-
07	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

02	580	N	545	-0-	-35	-0-	545	3			Y	-0-					-0-
03	651	N	262	-0-	-389	-0-	262	3			Y	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
07	682	N	502	-0-	-180	-0-	502	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
05	279	N	73	-0-	-206	-0-	73	3			N	-0-					-0-
06	270	N	128	-0-	-142	-0-	128	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

02	1160	N	1026	-0-	-134	-0-	1026	3			N	-0-					-0-
03	1302	N	921	-0-	-381	-0-	921	3			N	-0-					-0-
04	1080	N	762	-0-	-318	-0-	762	3			N	-0-					-0-
05	1085	N	800	-0-	-285	-0-	800	3			N	-0-					-0-
06	900	N	809	-0-	-91	-0-	809	3			N	-0-					-0-
07	775	N	679	-0-	-96	-0-	679	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	172	-0-	-2	-0-	172	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	401	-0-	-5	-0-	401	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	127	-0-	-18	-0-	127	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	87	-0-	-29	-0-	87	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	87	-0-	-29	-0-	87	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	346	-0-	-31	-0-	346	3			N	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
07	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	232	-0-	-87	-0-	232	3			N	-0-					-0-
03	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
04	240	N	184	-0-	-56	-0-	184	3			N	-0-					-0-
05	248	N	146	-0-	-102	-0-	146	3			N	-0-					-0-
06	210	N	57	-0-	-153	-0-	57	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
06	210	N	71	-0-	-139	-0-	71	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	83	-0-	-4	-0-	83	3			N	-0-					-0-
03	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	270	N	202	-0-	-68	-0-	202	3			N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

02	290	N	262	-0-	-28	-0-	262	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	330	N	250	-0-	-80	-0-	250	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

02	232	N	202	-0-	-30	-0-	202	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

02	232	N	221	-0-	-11	-0-	221	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	240	N	164	-0-	-76	-0-	164	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

02	783	N	715	-0-	-68	-0-	715	3			N	-0-					-0-
03	806	N	652	-0-	-154	-0-	652	3			N	-0-					-0-
04	840	N	786	-0-	-54	-0-	786	3			N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
07	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

02	493	N	484	-0-	-9	-0-	484	3			N	-0-					-0-
03	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
04	510	N	458	-0-	-52	-0-	458	3			N	-0-					-0-
05	527	N	340	-0-	-187	-0-	340	3			N	-0-					-0-
06	480	N	40	-0-	-440	-0-	40	3			N	-0-					-0-
07	465	N	30	-0-	-435	-0-	30	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	186	N	104	-0-	-82	-0-	104	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

02	203	N	26	-0-	-177	-0-	26	3			N	-0-					-0-
03	217	N	12	-0-	-205	-0-	12	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

02	899	N	855	-0-	-44	-0-	855	3			N	-0-					-0-
03	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-
04	900	N	870	-0-	-30	-0-	870	3			N	-0-					-0-
05	899	N	883	-0-	-16	-0-	883	3			N	-0-					-0-
06	870	N	841	-0-	-29	-0-	841	3			N	-0-					-0-
07	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

02	435	N	398	-0-	-37	-0-	398	3			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
04	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
05	434	N	156	-0-	-278	-0-	156	3			N	-0-					-0-
06	390	N	87	-0-	-303	-0-	87	3			N	-0-					-0-
07	403	N	61	-0-	-342	-0-	61	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

02	609	N	506	-0-	-103	-0-	506	3			N	-0-					-0-
03	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
04	840	N	636	-0-	-204	-0-	636	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
07	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

02	116	N	96	-0-	-20	-0-	96	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

02	638	N	466	-0-	-172	-0-	466	3			N	-0-					-0-
03	651	N	556	-0-	-95	-0-	556	3			N	-0-					-0-
04	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	540	N	491	-0-	-49	-0-	491	3			N	-0-					-0-
*07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

02	783	N	347	-0-	-436	-0-	347	3			N	-0-					-0-
03	713	N	414	-0-	-299	-0-	414	3			N	-0-					-0-
04	720	N	365	-0-	-355	-0-	365	3			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
06	390	N	244	-0-	-146	-0-	244	3			N	-0-					-0-
07	372	N	159	-0-	-213	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	643	-0-	-227	-0-	643	3			N	-0-					-0-
03	1023	N	907	-0-	-116	-0-	907	3			N	-0-					-0-
04	930	N	713	-0-	-217	-0-	713	3			N	-0-					-0-
05	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
06	870	N	751	-0-	-119	-0-	751	3			N	-0-					-0-
07	744	N	289	-0-	-455	-0-	289	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
04	540	N	368	-0-	-172	-0-	368	3			N	-0-					-0-
05	496	N	407	-0-	-89	-0-	407	3			N	-0-					-0-
06	480	N	376	-0-	-104	-0-	376	3			N	-0-					-0-
07	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	508	-0-	-101	-0-	508	3			N	-0-					-0-
03	527	N	246	-0-	-281	-0-	246	3			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	682	N	487	-0-	-195	-0-	487	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	25	-0-	-33	-0-	25	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		36	-0-	36	36	36	3			N	-0-					-0-
03	T. A.		2	-0-	2	38	2	3			N	-0-					-0-
04	T. A.		-0-	-0-	-0-	38					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	38					N	-0-					-0-
06	38	X	-0-	-0-	-38	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

02	348	N	306	-0-	-42	-0-	306	3			N	-0-					-0-
03	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

02	406	N	314	-0-	-92	-0-	314	3			N	-0-					-0-
03	434	N	240	-0-	-194	-0-	240	3			N	-0-					-0-
04	360	N	249	-0-	-111	-0-	249	3			N	-0-					-0-
05	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
03	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
04	900	N	741	-0-	-159	-0-	741	3			N	-0-					-0-
05	930	N	867	-0-	-63	-0-	867	3			N	-0-					-0-
06	900	N	835	-0-	-65	-0-	835	3			N	-0-					-0-
*07	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	341	N	129	-0-	-212	-0-	129	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	105	-0-	-11	-0-	105	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1117	-0-	-130	-0-	1117	3			N	-0-					-0-
03	1364	N	1350	-0-	-14	-0-	1350	3			N	-0-					-0-
04	1290	N	1256	-0-	-34	-0-	1256	3			N	-0-					-0-
05	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
06	1320	N	1208	-0-	-112	-0-	1208	3			N	-0-					-0-
07	1302	N	1246	-0-	-56	-0-	1246	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
04	390	N	296	-0-	-94	-0-	296	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
04	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
05	434	N	322	-0-	-112	-0-	322	3			N	-0-					-0-
06	420	N	299	-0-	-121	-0-	299	3			N	-0-					-0-
07	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

02	261	N	259	-0-	-2	-0-	259	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	300	N	169	-0-	-131	-0-	169	3			N	-0-					-0-
05	279	N	160	-0-	-119	-0-	160	3			N	-0-					-0-
06	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
07	186	N	106	-0-	-80	-0-	106	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

02	522	N	479	-0-	-43	-0-	479	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	570	N	528	-0-	-42	-0-	528	3			N	-0-					-0-
*07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

02	116	N	111	-0-	-5	-0-	111	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

02	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	270	X	234	-0-	-36	-0-	234	3			N	-0-					-0-
05	279	X	181	-0-	-98	-0-	181	3			N	-0-					-0-
06	270	X	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	248	X	238	-0-	-10	-0-	238	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
03	713	N	574	-0-	-139	-0-	574	3			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
06	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
07	713	N	597	-0-	-116	-0-	597	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	323	-0-	-25	-0-	323	3			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-
05	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
06	300	N	217	-0-	-83	-0-	217	3			N	-0-					-0-
07	310	N	158	-0-	-152	-0-	158	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	282	-0-	-8	-0-	282	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
06	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	142	-0-	-32	-0-	142	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-
06	150	N	2	-0-	-148	-0-	2	3			N	-0-					-0-
07	155	N	41	-0-	-114	-0-	41	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
07	806	N	762	-0-	-44	-0-	762	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	341	N	227	-0-	-114	-0-	227	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
03	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
05	775	N	412	-0-	-363	-0-	412	3			N	-0-					-0-
06	690	N	260	-0-	-430	-0-	260	3			N	-0-					-0-
07	806	N	278	-0-	-528	-0-	278	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	146	-0-	-86	-0-	146	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-
06	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
05	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
06	240	N	1	-0-	-239	-0-	1	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	341	N	240	-0-	-101	-0-	240	3			N	-0-					-0-
06	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	341	N	238	-0-	-103	-0-	238	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	341	N	224	-0-	-117	-0-	224	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	124	N	47	-0-	-77	-0-	47	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	330	N	241	-0-	-89	-0-	241	3			N	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
06	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	623	-0-	-15	-0-	623	3			N	-0-					-0-
03	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	651	N	518	-0-	-133	-0-	518	3			N	-0-					-0-
06	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
07	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	438	-0-	-26	-0-	438	3			N	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
*07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	206	-0-	-26	-0-	206	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	306	-0-	-13	-0-	306	3			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
04	180	N	78	-0-	-102	-0-	78	3			N	-0-					-0-
05	186	N	81	-0-	-105	-0-	81	3			N	-0-					-0-
06	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
03	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
05	1178	N	844	-0-	-334	-0-	844	3			N	-0-					-0-
06	1440	N	784	-0-	-656	-0-	784	3			N	-0-					-0-
07	1209	N	680	-0-	-529	-0-	680	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	195	-0-	-37	-0-	195	3			N	-0-					-0-
03	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	373	-0-	-4	-0-	373	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
07	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
06	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-
07	248	N	154	-0-	-94	-0-	154	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*07	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	490	-0-	-3	-0-	490	3			N	-0-					-0-
03	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
04	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-
05	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	16	-0-	-13	-0-	16	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	101	-0-	-334	-0-	101	3			N	-0-					-0-
03	372	N	42	-0-	-330	-0-	42	3			N	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	490	-0-	-119	-0-	490	3			N	-0-					-0-
03	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-
04	570	N	555	-0-	-15	-0-	555	3			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
07	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	440	-0-	-82	-0-	440	3			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	570	N	375	-0-	-195	-0-	375	3			N	-0-					-0-
07	651	N	-0-	-0-	-651	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	155	-0-	-19	-0-	155	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	336	-0-	-41	-0-	336	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
06	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
07	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	186	-0-	-17	-0-	186	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	201	-0-	-2	-0-	201	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	228	-0-	-62	-0-	228	3			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
06	240	N	161	-0-	-79	-0-	161	3			N	-0-					-0-
07	248	N	174	-0-	-74	-0-	174	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	483	-0-	-10	-0-	483	3			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
06	510	N	417	-0-	-93	-0-	417	3			N	-0-					-0-
07	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	335	-0-	-13	-0-	335	3			N	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	609	-0-	-29	-0-	609	3			N	-0-					-0-
03	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	221	-0-	-40	-0-	221	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
05	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
03	744	N	660	-0-	-84	-0-	660	3			N	-0-					-0-
04	990	N	234	-0-	-756	-0-	234	3			N	-0-					-0-
05	992	N	373	-0-	-619	-0-	373	3			N	-0-					-0-
06	630	N	138	-0-	-492	-0-	138	3			N	-0-					-0-
07	248	N	94	-0-	-154	-0-	94	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	193	-0-	-10	-0-	193	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1449	X	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
03	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
04	1200	X	843	-0-	-357	-0-	843	3			N	-0-					-0-
05	1550	X	786	-0-	-764	-0-	786	3			N	-0-					-0-
06	1500	X	827	-0-	-673	-0-	827	3			N	-0-					-0-
07	1550	X	850	-0-	-700	-0-	850	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

02	T. A.		424	-0-	424	424	424	3			N	-0-					-0-
03	T. A.		284	-0-	284	708	284	3			N	-0-					-0-
04	T. A.		230	-0-	230	938	230	3			N	-0-					-0-
05	T. A.		223	-0-	223	1161	223	3			N	-0-					-0-
06	1373	X	212	-0-	-1161	-0-	212	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	403	N	253	-0-	-150	-0-	253	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

02	29	N	19	-0-	-10	-0-	19	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

02	261	N	243	-0-	-18	-0-	243	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

02	493	N	485	-0-	-8	-0-	485	3			N	-0-					-0-
03	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
04	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
05	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
05	186	N	33	-0-	-153	-0-	33	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*07	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

02	174	N	155	-0-	-19	-0-	155	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

02	261	N	236	-0-	-25	-0-	236	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
04	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-
05	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
06	630	N	444	-0-	-186	-0-	444	3			N	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	119	-0-	-171	-0-	119	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	180	N	31	-0-	-149	-0-	31	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
*07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	217	N	107	-0-	-110	-0-	107	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	248	N	155	-0-	-93	-0-	155	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1206	-0-	-128	-0-	1206	3			N	-0-					-0-
03	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
04	1380	N	956	-0-	-424	-0-	956	3			N	-0-					-0-
05	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
06	1350	N	1202	-0-	-148	-0-	1202	3			N	-0-					-0-
*07	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

02	377	N	290	-0-	-87	-0-	290	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	310	N	36	-0-	-274	-0-	36	3			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	372	N	2	-0-	-370	-0-	2	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
04	510	N	422	-0-	-88	-0-	422	3			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
06	450	N	376	-0-	-74	-0-	376	3			N	-0-					-0-
07	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

02	232	N	134	-0-	-98	-0-	134	2			N	-0-					59
03	186	N	164	-0-	-22	-0-	164	2			N	-0-					59
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					59
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					59
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					59
*07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					59

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

02	116	N	106	-0-	-10	-0-	106	3			N	-0-					-0-
03	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	90	N	9	-0-	-81	-0-	9	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

02	319	N	276	-0-	-43	-0-	276	3			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

02	232	N	174	-0-	-58	-0-	174	3			N	-0-					-0-
03	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
04	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
05	186	N	97	-0-	-89	-0-	97	3			N	-0-					-0-
06	180	N	95	-0-	-85	-0-	95	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	572	-0-	-124	-0-	572	3			N	-0-					-0-
03	713	N	566	-0-	-147	-0-	566	3			N	-0-					-0-
04	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-
05	620	N	402	-0-	-218	-0-	402	3			N	-0-					-0-
06	540	N	292	-0-	-248	-0-	292	3			N	-0-					-0-
*07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

02	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
03	1178	N	1018	-0-	-160	-0-	1018	3			N	-0-					-0-
04	1020	N	844	-0-	-176	-0-	844	3			N	-0-					-0-
05	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
06	990	N	508	-0-	-482	-0-	508	3			N	-0-					-0-
*07	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

02	1276	N	1198	-0-	-78	-0-	1198	3			N	-0-					-0-
03	1302	N	1234	-0-	-68	-0-	1234	3			N	-0-					-0-
04	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
05	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
06	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
*07	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

02	203	N	201	-0-	-2	-0-	201	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

02	348	N	278	-0-	-70	-0-	278	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*07	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

02	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
03	930	N	822	-0-	-108	-0-	822	3			N	-0-					-0-
04	810	N	756	-0-	-54	-0-	756	3			N	-0-					-0-
05	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
06	810	N	746	-0-	-64	-0-	746	3			N	-0-					-0-
07	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	454	-0-	-97	-0-	454	3			N	-0-					-0-
03	558	N	483	-0-	-75	-0-	483	3			N	-0-					-0-
04	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
07	527	N	443	-0-	-84	-0-	443	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	251	-0-	-10	-0-	251	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	192	-0-	-11	-0-	192	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	491	-0-	-31	-0-	491	3			N	-0-					-0-
03	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
04	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
05	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
06	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

02	174	N	159	-0-	-15	-0-	159	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

02	87	N	84	-0-	-3	-0-	84	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

02	290	N	230	-0-	-60	-0-	230	3			N	-0-					-0-
03	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	270	N	128	-0-	-142	-0-	128	3			N	-0-					-0-
07	310	N	51	-0-	-259	-0-	51	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	420	N	290	-0-	-130	-0-	290	3			N	-0-					-0-
07	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	404	-0-	-31	-0-	404	3			N	-0-					-0-
03	465	N	308	-0-	-157	-0-	308	3			N	-0-					-0-
04	450	N	244	-0-	-206	-0-	244	3			N	-0-					-0-
05	434	N	255	-0-	-179	-0-	255	3			N	-0-					-0-
06	300	N	176	-0-	-124	-0-	176	3			N	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
06	150	N	44	-0-	-106	-0-	44	3			N	-0-					-0-
07	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

02	174	N	157	-0-	-17	-0-	157	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

02	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

02	261	N	233	-0-	-28	-0-	233	3			N	-0-					-0-
03	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
05	558	N	496	-0-	-62	-0-	496	3			N	-0-					-0-
06	510	N	480	-0-	-30	-0-	480	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

02	783	N	680	-0-	-103	-0-	680	3			N	-0-					-0-
03	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
04	780	N	654	-0-	-126	-0-	654	3			N	-0-					-0-
05	713	N	639	-0-	-74	-0-	639	3			N	-0-					-0-
06	660	N	604	-0-	-56	-0-	604	3			N	-0-					-0-
07	682	N	511	-0-	-171	-0-	511	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

02	1073	N	1034	-0-	-39	-0-	1034	3			N	-0-					-0-
03	1116	N	1076	-0-	-40	-0-	1076	3			N	-0-					-0-
04	1080	N	1048	-0-	-32	-0-	1048	3			N	-0-					-0-
05	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
*07	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
04	330	N	224	-0-	-106	-0-	224	3			N	-0-					-0-
05	341	N	226	-0-	-115	-0-	226	3			N	-0-					-0-
06	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
05	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
07	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	282	-0-	-8	-0-	282	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	365	-0-	-12	-0-	365	3			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
04	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	637	-0-	-117	-0-	637	3			N	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	870	N	701	-0-	-169	-0-	701	3			N	-0-					-0-
07	837	N	775	-0-	-62	-0-	775	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

02	435	N	422	-0-	-13	-0-	422	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

02	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
03	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
04	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
06	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
*07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	262	-0-	-115	-0-	262	3			N	-0-					-0-
03	434	N	290	-0-	-144	-0-	290	3			N	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	3			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	346	-0-	-2	-0-	346	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	254	-0-	-7	-0-	254	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
04	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	270	N	76	-0-	-194	-0-	76	3			N	-0-					-0-
07	248	N	147	-0-	-101	-0-	147	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	47	-0-	-73	-0-	47	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
03	1116	N	815	-0-	-301	-0-	815	3			N	-0-					-0-
04	930	N	790	-0-	-140	-0-	790	3			N	-0-					-0-
05	899	N	807	-0-	-92	-0-	807	3			N	-0-					-0-
06	780	N	695	-0-	-85	-0-	695	3			N	-0-					-0-
07	806	N	479	-0-	-327	-0-	479	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
05	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

02	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
05	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
06	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*07	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-
04	240	N	129	-0-	-111	-0-	129	3			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

02	261	N	173	-0-	-88	-0-	173	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	111	-0-	-69	-0-	111	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

02	290	N	249	-0-	-41	-0-	249	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
06	240	N	190	-0-	-50	-0-	190	3			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	7	-0-	-22	-0-	7	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	155	N	21	-0-	-134	-0-	21	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

02	406	N	383	-0-	-23	-0-	383	3			N	-0-					-0-
03	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
04	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
06	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
07	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

02	203	N	80	-0-	-123	-0-	80	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

02	319	N	298	-0-	-21	-0-	298	3			N	-0-					-0-
03	341	N	179	-0-	-162	-0-	179	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

02	638	N	540	-0-	-98	-0-	540	3			N	-0-					-0-
03	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
04	570	N	523	-0-	-47	-0-	523	3			N	-0-					-0-
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
06	540	N	292	-0-	-248	-0-	292	3			N	-0-					-0-
*07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	290	-0-	-58	-0-	290	3			N	-0-					-0-
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					-0-
03	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	231	-0-	-1	-0-	231	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	496	N	364	-0-	-132	-0-	364	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	124	N	48	-0-	-76	-0-	48	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	248	N	41	-0-	-207	-0-	41	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	35	-0-	-23	-0-	35	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	133	-0-	-12	-0-	133	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	304	-0-	-15	-0-	304	3			N	-0-					-0-
03	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	250	-0-	-40	-0-	250	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
06	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-
07	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	565	-0-	-15	-0-	565	3			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
04	600	N	429	-0-	-171	-0-	429	3			N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
*07	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	139	-0-	-6	-0-	139	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	12	-0-	-138	-0-	12	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	369	-0-	-8	-0-	369	3			N	-0-					-0-
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
04	360	N	227	-0-	-133	-0-	227	3			N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	241	-0-	-20	-0-	241	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

02	29	N	25	-0-	-4	-0-	25	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

02	319	N	307	-0-	-12	-0-	307	3			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
04	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
05	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

02	319	N	146	-0-	-173	-0-	146	3			N	-0-					-0-
03	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

02	261	N	258	-0-	-3	-0-	258	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	279	N	55	-0-	-224	-0-	55	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	279	N	195	-0-	-84	-0-	195	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	3			N	-0-					-0-
05	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
06	330	N	245	-0-	-85	-0-	245	3			N	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
03	1023	N	862	-0-	-161	-0-	862	3			N	-0-					-0-
04	900	N	866	-0-	-34	-0-	866	3			N	-0-					-0-
05	961	N	898	-0-	-63	-0-	898	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	899	N	865	-0-	-34	-0-	865	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
06	390	N	67	-0-	-323	-0-	67	3			N	-0-					-0-
07	403	N	197	-0-	-206	-0-	197	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	11	-0-	-113	-0-	11	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

02	58	N	4	-0-	-54	-0-	4	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	120	N	56	-0-	-64	-0-	56	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	425	-0-	-39	-0-	425	3			N	-0-					-0-
03	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
04	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
06	420	N	215	-0-	-205	-0-	215	3			N	-0-					-0-
*07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	692	-0-	-207	-0-	692	3			N	-0-					-0-
03	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
05	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
06	900	N	750	-0-	-150	-0-	750	3			N	-0-					-0-
07	961	N	736	-0-	-225	-0-	736	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	723	-0-	-176	-0-	723	3			N	-0-					-0-
03	868	N	704	-0-	-164	-0-	704	3			N	-0-					-0-
04	810	N	692	-0-	-118	-0-	692	3			N	-0-					-0-
05	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
07	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	573	-0-	-7	-0-	573	3			N	-0-					-0-
03	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
04	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
05	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	249	-0-	-273	-0-	249	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
*07	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
04	630	N	557	-0-	-73	-0-	557	3			N	-0-					-0-
05	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
04	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
07	806	N	585	-0-	-221	-0-	585	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	744	-0-	-97	-0-	744	3			N	-0-					-0-
03	837	N	757	-0-	-80	-0-	757	3			N	-0-					-0-
04	810	N	453	-0-	-357	-0-	453	3			N	-0-					-0-
05	806	N	457	-0-	-349	-0-	457	3			N	-0-					-0-
06	720	N	436	-0-	-284	-0-	436	3			N	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	424	-0-	-127	-0-	424	3			N	-0-					-0-
03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
07	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
04	390	N	259	-0-	-131	-0-	259	3			N	-0-					-0-
05	341	N	187	-0-	-154	-0-	187	3			N	-0-					-0-
06	330	N	274	-0-	-56	-0-	274	3			N	-0-					-0-
07	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

02	348	N	317	-0-	-31	-0-	317	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	300	N	251	-0-	-49	-0-	251	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

02	232	N	224	-0-	-8	-0-	224	3			N	-0-					-0-
03	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
04	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
05	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
06	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-
07	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

02	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
03	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
04	930	N	768	-0-	-162	-0-	768	3			N	-0-					-0-
05	961	N	676	-0-	-285	-0-	676	3			N	-0-					-0-
06	930	N	598	-0-	-332	-0-	598	3			N	-0-					-0-
07	806	N	539	-0-	-267	-0-	539	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

02	754	N	613	-0-	-141	-0-	613	3			N	-0-					-0-
03	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-
04	510	N	415	-0-	-95	-0-	415	3			N	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
06	570	N	503	-0-	-67	-0-	503	3			N	-0-					-0-
*07	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

02	464	N	428	-0-	-36	-0-	428	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
07	434	N	299	-0-	-135	-0-	299	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

02	522	N	500	-0-	-22	-0-	500	3			N	-0-					-0-
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
04	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
05	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
06	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
07	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	553	-0-	-230	-0-	553	3			N	-0-					-0-
03	806	N	555	-0-	-251	-0-	555	3			N	-0-					-0-
04	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-
05	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
06	540	N	372	-0-	-168	-0-	372	3			N	-0-					-0-
07	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
06	720	N	632	-0-	-88	-0-	632	3			N	-0-					-0-
07	713	N	637	-0-	-76	-0-	637	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
05	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
06	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-
07	465	N	320	-0-	-145	-0-	320	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

02	551	N	543	-0-	-8	-0-	543	3			N	-0-					-0-
03	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
04	540	N	477	-0-	-63	-0-	477	3			N	-0-					-0-
05	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
06	540	N	442	-0-	-98	-0-	442	3			N	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
06	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
07	13	N	8	-0-	-5	-0-	8	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

02	116	N	100	-0-	-16	-0-	100	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	249	-0-	-12	-0-	249	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
03	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
06	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
07	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	421	-0-	-14	-0-	421	3			N	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
05	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	45	-0-	-13	-0-	45	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	218	-0-	-43	-0-	218	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	240	N	164	-0-	-76	-0-	164	3			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	250	-0-	-11	-0-	250	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	196	-0-	-7	-0-	196	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	258	-0-	-90	-0-	258	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	390	N	316	-0-	-74	-0-	316	3			N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	265	-0-	-25	-0-	265	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	270	N	165	-0-	-105	-0-	165	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	240	-0-	-60	-0-	240	3			N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	570	-0-	-10	-0-	570	3			N	-0-					-0-
03	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
04	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
05	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
06	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
07	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
03	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-
06	660	N	501	-0-	-159	-0-	501	3			N	-0-					-0-
*07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	55	-0-	-3	-0-	55	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2037	N	2037	-0-	-0-	-0-	2000	3	37	9	N	34	35	1			31
03	2460	N	2460	-0-	-0-	-0-	2418	3	42	9	N	38	30	1			39
04	2233	N	2233	-0-	-0-	-0-	2204	3	29	9	N	26	32	1			33
05	2225	N	2225	-0-	-0-	-0-	2180	3	45	9	N	41	35	1			39
06	2370	N	2301	-0-	-69	-0-	2262	3	39	9	N	35	68	1			6
07	2294	N	2191	-0-	-103	-0-	2160	3	31	9	N	28					34

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
05	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
06	600	N	531	-0-	-69	-0-	531	3			N	-0-					-0-
07	620	N	492	-0-	-128	-0-	492	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	527	N	408	-0-	-119	-0-	408	3			N	-0-					-0-
06	480	N	312	-0-	-168	-0-	312	3			N	-0-					-0-
07	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
06	360	N	261	-0-	-99	-0-	261	3			N	-0-					-0-
07	403	N	328	-0-	-75	-0-	328	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

02	319	N	295	-0-	-24	-0-	295	3			N	-0-					-0-
03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
04	330	N	229	-0-	-101	-0-	229	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

02	580	N	467	-0-	-113	-0-	467	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
07	682	N	604	-0-	-78	-0-	604	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

02	290	N	286	-0-	-4	-0-	286	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	270	N	208	-0-	-62	-0-	208	3			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
04	630	N	501	-0-	-129	-0-	501	3			N	-0-					-0-
05	651	N	534	-0-	-117	-0-	534	3			N	-0-					-0-
06	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
*07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
03	682	X	585	-0-	-97	-0-	585	3			N	-0-					-0-
04	690	X	576	-0-	-114	-0-	576	3			N	-0-					-0-
05	775	X	629	-0-	-146	-0-	629	3			N	-0-					-0-
06	750	X	608	-0-	-142	-0-	608	3			N	-0-					-0-
07	775	X	621	-0-	-154	-0-	621	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
05	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	325	-0-	-168	-0-	325	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	372	-0-	-5	-0-	372	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
07	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	120	-0-	-25	-0-	120	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
07	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	304	-0-	-15	-0-	304	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

02	609	X	605	-0-	-4	-0-	605	3			N	-0-					-0-
03	651	X	308	-0-	-343	-0-	308	3			N	-0-					-0-
04	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
06	630	X	604	-0-	-26	-0-	604	3			N	-0-					-0-
07	775	X	632	-0-	-143	-0-	632	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	806	N	367	-0-	-439	-0-	367	3			N	-0-					-0-
04	690	N	494	-0-	-196	-0-	494	3			N	-0-					-0-
05	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

02	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
03	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
04	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	632	-0-	-6	-0-	632	3			N	-0-					-0-
03	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-
04	690	N	553	-0-	-137	-0-	553	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
07	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

02	232	N	202	-0-	-30	-0-	202	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	600	N	474	-0-	-126	-0-	474	3			N	-0-					-0-
05	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
06	510	N	87	-0-	-423	-0-	87	3			N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

02	1247	N	1226	-0-	-21	-0-	1226	3			N	-0-					-0-
03	1302	N	1301	-0-	-1	-0-	1301	3			N	-0-					-0-
04	1260	N	1254	-0-	-6	-0-	1254	3			N	-0-					-0-
05	1302	N	1110	-0-	-192	-0-	1110	3			N	-0-					-0-
06	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
*07	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

02	319	N	302	-0-	-17	-0-	302	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	240	-0-	-21	-0-	240	3			N	-0-					-0-
03	279	N	150	-0-	-129	-0-	150	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	222	-0-	-271	-0-	222	3			N	-0-					-0-
03	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	403	N	167	-0-	-236	-0-	167	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	55	-0-	-3	-0-	55	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	80	-0-	-7	-0-	80	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	138	-0-	-7	-0-	138	3			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	416	-0-	-19	-0-	416	3			N	-0-					-0-
03	465	N	300	-0-	-165	-0-	300	3			N	-0-					-0-
04	450	N	317	-0-	-133	-0-	317	3			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	186	N	97	-0-	-89	-0-	97	3			N	-0-					-0-
04	150	N	86	-0-	-64	-0-	86	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
04	420	N	374	-0-	-46	-0-	374	3			N	-0-					-0-
05	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
06	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	339	-0-	-96	-0-	339	3			N	-0-					-0-
03	465	N	146	-0-	-319	-0-	146	3			N	-0-					-0-
04	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
05	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
06	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	233	-0-	-28	-0-	233	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	270	N	177	-0-	-93	-0-	177	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
04	720	N	595	-0-	-125	-0-	595	3			N	-0-					-0-
05	806	N	582	-0-	-224	-0-	582	3			N	-0-					-0-
06	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
07	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		3	-0-	3	6	3	3			N	-0-					-0-
03	T. A.		3	-0-	3	9	3	3			N	-0-					-0-
04	12	X	3	-0-	-9	-0-	3	3			N	-0-					-0-
05	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	440	-0-	-24	-0-	440	3			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
07	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	193	-0-	-10	-0-	193	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	107	-0-	-96	-0-	107	3			N	-0-					-0-
03	217	N	68	-0-	-149	-0-	68	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	67	-0-	-20	-0-	67	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	311	-0-	-8	-0-	311	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	681	-0-	-44	-0-	681	3			N	-0-					-0-
03	1178	N	326	-0-	-852	-0-	326	3			N	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
05	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	1302	N	743	-0-	-559	-0-	743	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	403	N	193	-0-	-210	-0-	193	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	210	N	106	-0-	-104	-0-	106	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	589	N	521	-0-	-68	-0-	521	3			N	-0-					-0-
06	450	N	296	-0-	-154	-0-	296	3			N	-0-					-0-
07	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	372	N	217	-0-	-155	-0-	217	3			N	-0-					-0-
04	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

02	319	N	270	-0-	-49	-0-	270	3			N	-0-					-0-
03	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
04	330	N	242	-0-	-88	-0-	242	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	450	N	325	-0-	-125	-0-	325	3			N	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	426	-0-	-67	-0-	426	3			N	-0-					-0-
03	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
04	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
06	420	N	291	-0-	-129	-0-	291	3			N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	105	-0-	-11	-0-	105	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
07	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	133	-0-	-12	-0-	133	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
05	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	300	-0-	-19	-0-	300	3			N	-0-					-0-
03	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
04	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
05	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
06	300	N	197	-0-	-103	-0-	197	3			N	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	348	-0-	-29	-0-	348	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

02	435	N	420	-0-	-15	-0-	420	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	480	N	429	-0-	-51	-0-	429	3			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
06	450	N	301	-0-	-149	-0-	301	3			N	-0-					-0-
07	434	N	194	-0-	-240	-0-	194	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	651	N	495	-0-	-156	-0-	495	3			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
04	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

02	464	N	421	-0-	-43	-0-	421	3			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
04	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

02	377	N	337	-0-	-40	-0-	337	3			N	-0-					-0-
03	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	296	-0-	-52	-0-	296	3			N	-0-					-0-
03	403	N	263	-0-	-140	-0-	263	3			N	-0-					-0-
04	450	N	388	-0-	-62	-0-	388	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	403	N	282	-0-	-121	-0-	282	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	496	N	170	-0-	-326	-0-	170	3			N	-0-					-0-
04	390	N	159	-0-	-231	-0-	159	3			N	-0-					-0-
05	310	N	131	-0-	-179	-0-	131	3			N	-0-					-0-
06	150	N	46	-0-	-104	-0-	46	3			N	-0-					-0-
07	155	N	53	-0-	-102	-0-	53	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	817	-0-	-314	-0-	817	3			N	-0-					-0-
03	1178	N	674	-0-	-504	-0-	674	3			N	-0-					-0-
04	900	N	567	-0-	-333	-0-	567	3			N	-0-					-0-
05	868	N	603	-0-	-265	-0-	603	3			N	-0-					-0-
06	660	N	332	-0-	-328	-0-	332	3			N	-0-					-0-
07	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	330	N	265	-0-	-65	-0-	265	3			N	-0-					-0-
05	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
06	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	203	-0-	-29	-0-	203	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	186	N	66	-0-	-120	-0-	66	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
04	930	N	775	-0-	-155	-0-	775	3			N	-0-					-0-
05	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
06	750	N	614	-0-	-136	-0-	614	3			N	-0-					-0-
07	806	N	439	-0-	-367	-0-	439	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

02	609	N	591	-0-	-18	-0-	591	3			N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
04	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

02	T. A.		2	-0-	2	2	2	3			N	-0-					-0-
03	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	2					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*07	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

02	580	N	568	-0-	-12	-0-	568	3			N	-0-					-0-
03	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-
04	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
07	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	141	-0-	-91	-0-	141	3			N	-0-					-0-
03	217	N	82	-0-	-135	-0-	82	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	218	-0-	-14	-0-	218	3			N	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
04	240	N	139	-0-	-101	-0-	139	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	173	-0-	-1	-0-	173	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	636	-0-	-31	-0-	636	3			N	-0-					-0-
03	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
04	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		320	-0-	320	320	320	3			N	-0-					-0-
03	T. A.		415	-0-	415	735	415	3			N	-0-					-0-
04	T. A.		315	-0-	315	1050	315	3			N	-0-					-0-
05	T. A.		313	-0-	313	1363	313	3			N	-0-					-0-
06	1656	X	293	-0-	-1363	-0-	293	3			N	-0-					-0-
07	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	249	-0-	-12	-0-	249	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	801	-0-	-69	-0-	801	3			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	900	N	699	-0-	-201	-0-	699	3			N	-0-					-0-
05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
06	750	N	686	-0-	-64	-0-	686	3			N	-0-					-0-
*07	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	66	-0-	-50	-0-	66	3			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	434	N	338	-0-	-96	-0-	338	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	194	-0-	-9	-0-	194	3			N	-0-					-0-
03	217	N	88	-0-	-129	-0-	88	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1085	-0-	-133	-0-	1085	3			N	-0-					-0-
03	1240	N	1185	-0-	-55	-0-	1185	3			N	-0-					-0-
04	1170	N	1122	-0-	-48	-0-	1122	3			N	-0-					-0-
05	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
*07	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	476	-0-	-17	-0-	476	3			N	-0-					-0-
03	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	200	-0-	-61	-0-	200	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
05	217	N	124	-0-	-93	-0-	124	3			N	-0-					-0-
06	270	N	178	-0-	-92	-0-	178	3			N	-0-					-0-
07	217	N	135	-0-	-82	-0-	135	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	253	-0-	-8	-0-	253	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	240	N	161	-0-	-79	-0-	161	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	558	N	411	-0-	-147	-0-	411	3			N	-0-					-0-
04	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-
04	630	N	479	-0-	-151	-0-	479	3			N	-0-					-0-
05	651	N	467	-0-	-184	-0-	467	3			N	-0-					-0-
06	570	N	512	-0-	-58	-0-	512	3			N	-0-					-0-
*07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	318	-0-	-59	-0-	318	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

02	174	N	147	-0-	-27	-0-	147	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	210	N	24	-0-	-186	-0-	24	3			N	-0-					-0-
05	248	N	155	-0-	-93	-0-	155	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

02	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
05	651	N	559	-0-	-92	-0-	559	3			N	-0-					-0-
06	600	N	556	-0-	-44	-0-	556	3			N	-0-					-0-
07	620	N	541	-0-	-79	-0-	541	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	338	-0-	-39	-0-	338	3			N	-0-					-0-
03	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
07	589	N	352	-0-	-237	-0-	352	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	240	-0-	-79	-0-	240	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	341	N	271	-0-	-70	-0-	271	3			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	147	-0-	-27	-0-	147	3			N	-0-					-0-
03	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	300	-0-	-48	-0-	300	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	360	N	266	-0-	-94	-0-	266	3			N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	634	-0-	-62	-0-	634	3			N	-0-					-0-
03	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
04	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
05	682	N	632	-0-	-50	-0-	632	3			N	-0-					-0-
06	600	N	455	-0-	-145	-0-	455	3			N	-0-					-0-
*07	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	420	N	279	-0-	-141	-0-	279	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	238	-0-	-110	-0-	238	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-
*07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
05	837	N	728	-0-	-109	-0-	728	3			N	-0-					-0-
06	810	N	728	-0-	-82	-0-	728	3			N	-0-					-0-
*07	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	540	N	446	-0-	-94	-0-	446	3			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	465	N	374	-0-	-91	-0-	374	3			N	-0-					-0-
06	480	N	365	-0-	-115	-0-	365	3			N	-0-					-0-
07	465	N	380	-0-	-85	-0-	380	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	759	-0-	-24	-0-	759	3			N	-0-					-0-
03	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
04	810	N	760	-0-	-50	-0-	760	3			N	-0-					-0-
05	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
06	780	N	744	-0-	-36	-0-	744	3			N	-0-					-0-
07	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	450	-0-	-217	-0-	450	3			N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
06	780	N	471	-0-	-309	-0-	471	3			N	-0-					-0-
07	620	N	490	-0-	-130	-0-	490	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	309	-0-	-68	-0-	309	3			N	-0-					-0-
03	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
03	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
04	1170	N	984	-0-	-186	-0-	984	3			N	-0-					-0-
05	1271	N	972	-0-	-299	-0-	972	3			N	-0-					-0-
06	1170	N	1054	-0-	-116	-0-	1054	3			N	-0-					-0-
07	1023	N	925	-0-	-98	-0-	925	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	70	-0-	-17	-0-	70	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	363	-0-	-14	-0-	363	3			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
04	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	382	-0-	-24	-0-	382	3			N	-0-					-0-
03	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
04	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	279	N	129	-0-	-150	-0-	129	3			N	-0-					-0-
04	270	N	144	-0-	-126	-0-	144	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	67	-0-	-88	-0-	67	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	533	-0-	-18	-0-	533	3			N	-0-					-0-
03	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
04	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	268	-0-	-51	-0-	268	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
06	390	N	287	-0-	-103	-0-	287	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	314	-0-	-179	-0-	314	3			N	-0-					-0-
03	434	N	324	-0-	-110	-0-	324	3			N	-0-					-0-
04	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-
05	341	N	218	-0-	-123	-0-	218	3			N	-0-					-0-
06	300	N	198	-0-	-102	-0-	198	3			N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	25	-0-	-4	-0-	25	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	127	-0-	-47	-0-	127	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	916	-0-	-128	-0-	916	3			N	-0-					-0-
03	1085	N	939	-0-	-146	-0-	939	3			N	-0-					-0-
04	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
06	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
*07	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
03	744	N	379	-0-	-365	-0-	379	3			N	-0-					-0-
04	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
05	1023	N	396	-0-	-627	-0-	396	3			N	-0-					-0-
06	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-
07	1147	N	387	-0-	-760	-0-	387	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	474	-0-	-77	-0-	474	3			N	-0-					-0-
03	558	N	344	-0-	-214	-0-	344	3			N	-0-					-0-
04	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	146	-0-	-28	-0-	146	3			N	-0-					-0-
03	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
03	341	N	189	-0-	-152	-0-	189	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	496	N	382	-0-	-114	-0-	382	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	434	N	247	-0-	-187	-0-	247	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	224	-0-	-8	-0-	224	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

02	319	N	301	-0-	-18	-0-	301	3			N	-0-					-0-
03	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
04	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

02	667	N	656	-0-	-11	-0-	656	3			N	-0-					-0-
03	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-
04	690	N	595	-0-	-95	-0-	595	3			N	-0-					-0-
05	713	N	710	-0-	-3	-0-	710	3			N	-0-					-0-
06	660	N	619	-0-	-41	-0-	619	3			N	-0-					-0-
*07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

02	551	N	396	-0-	-155	-0-	396	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
05	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
06	180	N	121	-0-	-59	-0-	121	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	458	-0-	-6	-0-	458	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
06	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	167	-0-	-7	-0-	167	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	176	-0-	-56	-0-	176	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	196	-0-	-7	-0-	196	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	240	N	185	-0-	-55	-0-	185	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	372	N	281	-0-	-91	-0-	281	3			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
04	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
05	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
06	1140	N	362	-0-	-778	-0-	362	3			N	-0-					-0-
07	1550	N	300	-0-	-1250	-0-	300	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
06	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	105	-0-	-11	-0-	105	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
04	1200	N	971	-0-	-229	-0-	971	3			N	-0-					-0-
05	1116	N	980	-0-	-136	-0-	980	3			N	-0-					-0-
06	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
07	992	N	891	-0-	-101	-0-	891	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
05	1147	N	1105	-0-	-42	-0-	1105	3			N	-0-					-0-
06	1110	N	904	-0-	-206	-0-	904	3			N	-0-					-0-
07	992	N	941	-0-	-51	-0-	941	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	726	-0-	-57	-0-	726	3			N	-0-					-0-
03	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-
04	780	N	680	-0-	-100	-0-	680	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	298	-0-	-21	-0-	298	3			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
04	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		726	-0-	726	1693	726	3			N	-0-					-0-
03	T. A.		682	-0-	682	2375	682	3			N	-0-					-0-
04	2932	X	557	-0-	-2375	-0-	557	3			N	-0-					-0-
05	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	660	N	564	-0-	-96	-0-	564	3			N	-0-					-0-
07	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	331	-0-	-17	-0-	331	3			N	-0-					-0-
03	403	N	289	-0-	-114	-0-	289	3			N	-0-					-0-
04	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
05	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	585	-0-	-82	-0-	585	3			N	-0-					-0-
03	713	N	611	-0-	-102	-0-	611	3			N	-0-					-0-
04	630	N	430	-0-	-200	-0-	430	3			N	-0-					-0-
05	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
06	600	N	333	-0-	-267	-0-	333	3			N	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
03	620	N	482	-0-	-138	-0-	482	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

02	406	N	396	-0-	-10	-0-	396	3			N	-0-					-0-
03	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
04	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
05	434	N	297	-0-	-137	-0-	297	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

02	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
03	1488	N	1454	-0-	-34	-0-	1454	3			N	-0-					-0-
04	1470	N	1375	-0-	-95	-0-	1375	3			N	-0-					-0-
05	1488	N	1411	-0-	-77	-0-	1411	3			N	-0-					-0-
06	1410	N	1308	-0-	-102	-0-	1308	3			N	-0-					-0-
07	1426	N	1371	-0-	-55	-0-	1371	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

02	667	N	647	-0-	-20	-0-	647	3			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

02	29	N	10	-0-	-19	-0-	10	3			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	150	N	2	-0-	-148	-0-	2	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

02	87	N	70	-0-	-17	-0-	70	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	635	-0-	-32	-0-	635	3			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

02	290	N	277	-0-	-13	-0-	277	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

02	348	N	237	-0-	-111	-0-	237	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	330	N	276	-0-	-54	-0-	276	3			N	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

02	493	N	210	-0-	-283	-0-	210	3			N	-0-					-0-
03	372	N	194	-0-	-178	-0-	194	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

02	725	N	714	-0-	-11	-0-	714	3			N	-0-					-0-
03	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
07	775	N	418	-0-	-357	-0-	418	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

02	812	N	756	-0-	-56	-0-	756	3			N	-0-					-0-
03	837	N	827	-0-	-10	-0-	827	3			N	-0-					-0-
04	780	N	598	-0-	-182	-0-	598	3			N	-0-					-0-
05	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
06	810	N	451	-0-	-359	-0-	451	3			N	-0-					-0-
*07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	561	-0-	-19	-0-	561	3			N	-0-					-0-
03	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
04	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	217	N	149	-0-	-68	-0-	149	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

02	377	X	308	-0-	-69	-0-	308	3			N	-0-					-0-
03	372	X	326	-0-	-46	-0-	326	3			N	-0-					-0-
04	360	X	318	-0-	-42	-0-	318	3			N	-0-					-0-
05	372	X	328	-0-	-44	-0-	328	3			N	-0-					-0-
06	330	X	308	-0-	-22	-0-	308	3			N	-0-					-0-
07	341	X	304	-0-	-37	-0-	304	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

02	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-
03	961	N	931	-0-	-30	-0-	931	3			N	-0-					-0-
04	900	N	760	-0-	-140	-0-	760	3			N	-0-					-0-
05	930	N	761	-0-	-169	-0-	761	3			N	-0-					-0-
06	900	N	516	-0-	-384	-0-	516	3			N	-0-					-0-
07	775	N	483	-0-	-292	-0-	483	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	690	N	601	-0-	-89	-0-	601	3			N	-0-					-0-
05	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

02	145	N	122	-0-	-23	-0-	122	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

02	29	N	24	-0-	-5	-0-	24	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	567	-0-	-71	-0-	567	3			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
04	630	N	574	-0-	-56	-0-	574	3			N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	630	N	600	-0-	-30	-0-	600	3			N	-0-					-0-
07	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

02	725	N	642	-0-	-83	-0-	642	3			N	-0-					-0-
03	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
04	750	N	678	-0-	-72	-0-	678	3			N	-0-					-0-
05	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

02	522	N	502	-0-	-20	-0-	502	3			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	600	N	504	-0-	-96	-0-	504	3			N	-0-					-0-
07	589	N	529	-0-	-60	-0-	529	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

02	870	N	826	-0-	-44	-0-	826	3			N	-0-					-0-
03	961	N	852	-0-	-109	-0-	852	3			N	-0-					-0-
04	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
05	868	N	851	-0-	-17	-0-	851	3			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

02	29	N	1	-0-	-28	-0-	1	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	496	N	332	-0-	-164	-0-	332	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
03	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	278	-0-	-41	-0-	278	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
05	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*07	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
04	810	N	641	-0-	-169	-0-	641	3			N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
06	900	N	680	-0-	-220	-0-	680	3			N	-0-					-0-
*07	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

02	348	N	342	-0-	-6	-0-	342	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	420	N	290	-0-	-130	-0-	290	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

02	145	N	67	-0-	-78	-0-	67	3			N	-0-					-0-
03	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

02	464	N	461	-0-	-3	-0-	461	3			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

02	812	N	748	-0-	-64	-0-	748	3			N	-0-					-0-
03	868	N	816	-0-	-52	-0-	816	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	806	N	664	-0-	-142	-0-	664	3			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*07	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	496	N	346	-0-	-150	-0-	346	3			N	-0-					-0-
04	390	N	303	-0-	-87	-0-	303	3			N	-0-					-0-
05	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	295	-0-	-198	-0-	295	3			N	-0-					-0-
03	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	775	N	329	-0-	-446	-0-	329	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	910	-0-	-47	-0-	910	3			N	-0-					-0-
03	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-
04	990	N	943	-0-	-47	-0-	943	3			N	-0-					-0-
05	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
07	961	N	857	-0-	-104	-0-	857	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	541	-0-	-39	-0-	541	3			N	-0-					-0-
03	589	N	340	-0-	-249	-0-	340	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	635	-0-	-61	-0-	635	3			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
05	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	744	N	704	-0-	-40	-0-	704	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	496	-0-	-171	-0-	496	3			N	-0-					-0-
03	651	N	483	-0-	-168	-0-	483	3			N	-0-					-0-
04	600	N	554	-0-	-46	-0-	554	3			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	558	N	503	-0-	-55	-0-	503	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	496	N	360	-0-	-136	-0-	360	3			N	-0-					-0-
04	420	N	340	-0-	-80	-0-	340	3			N	-0-					-0-
05	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1061	-0-	-12	-0-	1061	3			N	-0-					-0-
03	1147	N	1131	-0-	-16	-0-	1131	3			N	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
05	1147	N	1144	-0-	-3	-0-	1144	3			N	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
07	1147	N	875	-0-	-272	-0-	875	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	169	-0-	-5	-0-	169	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	682	N	469	-0-	-213	-0-	469	3			N	-0-					-0-
04	630	N	393	-0-	-237	-0-	393	3			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*07	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1768	-0-	-204	-0-	1768	3			N	-0-					-0-
03	2108	N	1835	-0-	-273	-0-	1835	3			N	-0-					-0-
04	1980	N	1754	-0-	-226	-0-	1754	3			N	-0-					-0-
05	1891	N	1885	-0-	-6	-0-	1885	3			N	-0-					-0-
06	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
07	1798	N	1708	-0-	-90	-0-	1708	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	595	-0-	-43	-0-	595	3			N	-0-					-0-
03	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
04	660	N	571	-0-	-89	-0-	571	3			N	-0-					-0-
05	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	589	N	301	-0-	-288	-0-	301	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	836	-0-	-34	-0-	836	3			N	-0-					-0-
03	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-
04	870	N	830	-0-	-40	-0-	830	3			N	-0-					-0-
05	899	N	846	-0-	-53	-0-	846	3			N	-0-					-0-
06	840	N	808	-0-	-32	-0-	808	3			N	-0-					-0-
07	868	N	621	-0-	-247	-0-	621	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	319	-0-	-58	-0-	319	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	856	-0-	-188	-0-	856	3			N	-0-					-0-
03	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
04	930	N	751	-0-	-179	-0-	751	3			N	-0-					-0-
05	930	N	748	-0-	-182	-0-	748	3			N	-0-					-0-
06	990	N	655	-0-	-335	-0-	655	3			N	-0-					-0-
07	775	N	670	-0-	-105	-0-	670	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	83	-0-	-4	-0-	83	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
04	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
04	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-
05	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
06	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
07	837	N	769	-0-	-68	-0-	769	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1268	-0-	-8	-0-	1268	3			N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
04	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
05	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
07	1364	N	1360	-0-	-4	-0-	1360	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1579	-0-	-45	-0-	1579	3			N	-0-					-0-
03	1705	N	1645	-0-	-60	-0-	1645	3			N	-0-					-0-
04	1650	N	1574	-0-	-76	-0-	1574	3			N	-0-					-0-
05	1674	N	1615	-0-	-59	-0-	1615	3			N	-0-					-0-
06	1590	N	1548	-0-	-42	-0-	1548	3			N	-0-					-0-
07	1612	N	1563	-0-	-49	-0-	1563	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	628	-0-	-184	-0-	628	2			N	-0-					155
03	465	N	411	-0-	-54	-0-	411	2			N	-0-					155
04	1050	N	783	-0-	-267	-0-	783	2			N	-0-					155
05	682	N	389	-0-	-293	-0-	389	2			N	-0-					155
06	508	N	508	-0-	-0-	-0-	497	2	11	9	N	10					165
07	806	N	419	-0-	-387	-0-	415	2	4	9	N	4					169

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	403	N	129	-0-	-274	-0-	129	3			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
05	558	N	210	-0-	-348	-0-	210	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	558	N	291	-0-	-267	-0-	291	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
03	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
04	900	N	870	-0-	-30	-0-	870	3			N	-0-					-0-
05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*07	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	398	-0-	-8	-0-	398	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	420	N	374	-0-	-46	-0-	374	3			N	-0-					-0-
05	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
07	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
03	1736	N	1649	-0-	-87	-0-	1649	3			N	-0-					-0-
04	1680	N	1568	-0-	-112	-0-	1568	3			N	-0-					-0-
05	1674	N	1604	-0-	-70	-0-	1604	3			N	-0-					-0-
06	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
*07	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
03	1364	N	1230	-0-	-134	-0-	1230	3			N	-0-					-0-
04	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
05	1302	N	1089	-0-	-213	-0-	1089	3			N	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
07	1209	N	1177	-0-	-32	-0-	1177	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	677	-0-	-19	-0-	677	3			N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
06	720	N	675	-0-	-45	-0-	675	3			N	-0-					-0-
07	744	N	678	-0-	-66	-0-	678	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1784	-0-	-101	-0-	1784	3			N	-0-					-0-
03	2057	N	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
04	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-
05	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
06	1980	N	1940	-0-	-40	-0-	1940	3			N	-0-					-0-
07	2046	N	1924	-0-	-122	-0-	1924	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	640	-0-	-27	-0-	640	3			N	-0-					-0-
03	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	651	N	590	-0-	-61	-0-	590	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

02	522	N	499	-0-	-23	-0-	499	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
05	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
06	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
07	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
03	775	N	658	-0-	-117	-0-	658	3			N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
05	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
07	775	N	773	-0-	-2	-0-	773	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

02	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
04	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
05	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

02	2088	X	2024	-0-	-64	-0-	2024	3			N	-0-					-0-
03	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-
04	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
05	2170	N	2069	-0-	-101	-0-	2069	3			N	-0-					-0-
06	2111	N	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-
07	2170	N	1787	-0-	-383	-0-	1787	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

02	1914	N	1872	-0-	-42	-0-	1872	3			N	-0-					-0-
03	2015	N	2007	-0-	-8	-0-	2007	3			N	-0-					-0-
04	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
05	2015	N	1992	-0-	-23	-0-	1992	3			N	-0-					-0-
06	1950	N	1911	-0-	-39	-0-	1911	3			N	-0-					-0-
07	2015	N	1852	-0-	-163	-0-	1852	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

02	812	N	808	-0-	-4	-0-	808	3			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	840	N	835	-0-	-5	-0-	835	3			N	-0-					-0-
05	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-
06	840	N	829	-0-	-11	-0-	829	3			N	-0-					-0-
07	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	607	-0-	-31	-0-	607	3			N	-0-					-0-
03	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
04	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-
05	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-
06	630	N	585	-0-	-45	-0-	585	3			N	-0-					-0-
07	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	823	-0-	-47	-0-	823	3			N	-0-					-0-
03	899	N	883	-0-	-16	-0-	883	3			N	-0-					-0-
04	900	N	867	-0-	-33	-0-	867	3			N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
06	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
07	899	N	704	-0-	-195	-0-	704	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	281	-0-	-9	-0-	281	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					124
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					124
04	210	N	80	-0-	-130	-0-	80	2			N	-0-					124
05	217	N	176	-0-	-41	-0-	176	2			N	-0-					124
06	210	N	190	-0-	-20	-0-	190	2			N	-0-					124
*07	142	N	142	-0-	-0-	-0-	142	2			N	-0-					124

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	26	-0-	-3	-0-	26	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					233
03	248	N	234	-0-	-14	-0-	233	2	1	9	N	1	1	8			233
04	340	N	340	-0-	-0-	-0-	339	2	1	9	N	1	1	8			233
05	428	N	428	-0-	-0-	-0-	169	2	259	9	N	235	175	1			293
06	466	N	466	-0-	-0-	-0-	463	2	3	9	N	3					296
07	341	N	299	-0-	-42	-0-	299	2			N	-0-					296

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1046	-0-	-27	-0-	1046	3			N	-0-					-0-
03	1116	N	1112	-0-	-4	-0-	1112	3			N	-0-					-0-
04	1080	N	1070	-0-	-10	-0-	1070	3			N	-0-					-0-
05	1116	N	1102	-0-	-14	-0-	1102	3			N	-0-					-0-
06	1080	N	1061	-0-	-19	-0-	1061	3			N	-0-					-0-
07	1116	N	1044	-0-	-72	-0-	1044	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1169	-0-	-107	-0-	1169	3			N	-0-					-0-
03	1395	N	1230	-0-	-165	-0-	1230	3			N	-0-					-0-
04	1230	N	1158	-0-	-72	-0-	1158	3			N	-0-					-0-
05	1240	N	1219	-0-	-21	-0-	1219	3			N	-0-					-0-
06	1200	N	1150	-0-	-50	-0-	1150	3			N	-0-					-0-
07	1209	N	1121	-0-	-88	-0-	1121	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	420	-0-	-131	-0-	420	3			N	-0-					-0-
03	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
06	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
07	589	N	492	-0-	-97	-0-	492	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	441	-0-	-81	-0-	441	3			N	-0-					-0-
03	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
04	510	N	401	-0-	-109	-0-	401	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	450	N	139	-0-	-311	-0-	139	3			N	-0-					-0-
*07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	498	-0-	-24	-0-	498	3			N	-0-					-0-
03	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	722	-0-	-3	-0-	722	3			N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
04	750	N	707	-0-	-43	-0-	707	3			N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	562	-0-	-47	-0-	562	3			N	-0-					-0-
03	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
04	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	315	-0-	-4	-0-	315	3			N	-0-					-0-
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	21	-0-	-356	-0-	21	3			N	-0-					-0-
03	403	N	5	-0-	-398	-0-	5	3			N	-0-					-0-
04	300	N	100	-0-	-200	-0-	100	3			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	772	-0-	-40	-0-	772	3			N	-0-					-0-
03	837	N	826	-0-	-11	-0-	826	3			N	-0-					-0-
04	840	N	789	-0-	-51	-0-	789	3			N	-0-					-0-
05	837	N	799	-0-	-38	-0-	799	3			N	-0-					-0-
06	810	N	763	-0-	-47	-0-	763	3			N	-0-					-0-
07	806	N	674	-0-	-132	-0-	674	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	X	724	-0-	-175	-0-	724	3			N	-0-					-0-
03	961	X	758	-0-	-203	-0-	758	3			N	-0-					-0-
04	900	X	815	-0-	-85	-0-	815	3			N	-0-					-0-
05	899	X	671	-0-	-228	-0-	671	3			N	-0-					-0-
06	810	X	773	-0-	-37	-0-	773	3			N	-0-					-0-
07	837	X	695	-0-	-142	-0-	695	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

02	551	N	496	-0-	-55	-0-	496	3			N	-0-					-0-
03	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
04	570	N	561	-0-	-9	-0-	561	3			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
06	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
05	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
06	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

02	783	N	765	-0-	-18	-0-	765	3			N	-0-					-0-
03	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
04	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
06	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-
*07	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					15
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					15
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					15
05	6	N	3	-0-	-3	-0-	3	2			N	-0-					15
06	11	N	8	-0-	-3	-0-	8	2			N	-0-					15
07	11	N	4	-0-	-7	-0-	4	2			N	-0-					15

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

02	841	N	813	-0-	-28	-0-	813	3			N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	870	N	850	-0-	-20	-0-	850	3			N	-0-					-0-
07	899	N	807	-0-	-92	-0-	807	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

02	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
03	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
04	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
05	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
06	1140	N	1133	-0-	-7	-0-	1133	3			N	-0-					-0-
07	1178	N	1103	-0-	-75	-0-	1103	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	18	-0-	-11	-0-	18	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	840	-0-	-30	-0-	840	3			N	-0-					-0-
03	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
04	870	N	822	-0-	-48	-0-	822	3			N	-0-					-0-
05	899	N	655	-0-	-244	-0-	655	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	837	N	814	-0-	-23	-0-	814	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1043	-0-	-30	-0-	1043	3			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
04	1080	N	1059	-0-	-21	-0-	1059	3			N	-0-					-0-
05	1116	N	856	-0-	-260	-0-	856	3			N	-0-					-0-
06	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
*07	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	232	-0-	-29	-0-	232	3			N	-0-					-0-
03	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
04	810	N	746	-0-	-64	-0-	746	3			N	-0-					-0-
05	837	N	793	-0-	-44	-0-	793	3			N	-0-					-0-
06	810	N	758	-0-	-52	-0-	758	3			N	-0-					-0-
07	775	N	457	-0-	-318	-0-	457	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	477	-0-	-161	-0-	477	3			N	-0-					-0-
03	651	N	524	-0-	-127	-0-	524	3			N	-0-					-0-
04	540	N	476	-0-	-64	-0-	476	3			N	-0-					-0-
05	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
06	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
07	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

02	406	N	318	-0-	-88	-0-	318	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
07	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

02	522	N	390	-0-	-132	-0-	390	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
*07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

02	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
04	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
05	1178	N	950	-0-	-228	-0-	950	3			N	-0-					-0-
06	1110	N	798	-0-	-312	-0-	798	3			N	-0-					-0-
07	899	N	698	-0-	-201	-0-	698	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

02	377	N	365	-0-	-12	-0-	365	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	465	N	256	-0-	-209	-0-	256	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

02	580	N	551	-0-	-29	-0-	551	3			N	-0-					-0-
03	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
04	600	N	572	-0-	-28	-0-	572	3			N	-0-					-0-
05	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	341	N	254	-0-	-87	-0-	254	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	458	-0-	-6	-0-	449	2	9	9	N	8					154
03	496	N	480	-0-	-16	-0-	478	2	2	9	N	2					156
04	480	N	462	-0-	-18	-0-	460	2	2	9	N	2	2	8			156
05	496	N	448	-0-	-48	-0-	448	2			N	-0-					156
06	450	N	412	-0-	-38	-0-	412	2			N	-0-					156
07	465	N	412	-0-	-53	-0-	412	2			N	-0-					156

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	744	N	542	-0-	-202	-0-	542	3			N	-0-					-0-
04	600	N	511	-0-	-89	-0-	511	3			N	-0-					-0-
05	589	N	529	-0-	-60	-0-	529	3			N	-0-					-0-
06	510	N	405	-0-	-105	-0-	405	3			N	-0-					-0-
07	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

02	493	N	453	-0-	-40	-0-	453	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
05	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
06	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

02	522	N	493	-0-	-29	-0-	493	3			N	-0-					-0-
03	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

02	348	N	320	-0-	-28	-0-	320	3			N	-0-					-0-
03	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
06	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

02	290	N	264	-0-	-26	-0-	264	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

02	667	N	488	-0-	-179	-0-	488	3			N	-0-					-0-
03	713	N	332	-0-	-381	-0-	332	3			N	-0-					-0-
04	660	N	522	-0-	-138	-0-	522	3			N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	527	N	353	-0-	-174	-0-	353	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

02	3509	X	3279	-0-	-230	-0-	3279	3			N	-0-					-0-
03	3751	X	3291	-0-	-460	-0-	3291	3			N	-0-					-0-
04	3570	X	2984	-0-	-586	-0-	2984	3			N	-0-					-0-
05	3627	X	3446	-0-	-181	-0-	3446	3			N	-0-					-0-
06	3420	X	3135	-0-	-285	-0-	3135	3			N	-0-					-0-
07	3503	X	3164	-0-	-339	-0-	3164	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

02	116	N	86	-0-	-30	-0-	86	3			N	-0-					-0-
03	124	N	10	-0-	-114	-0-	10	3			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

02	348	N	305	-0-	-43	-0-	305	3			N	-0-					-0-
03	465	N	347	-0-	-118	-0-	347	3			N	-0-					-0-
04	450	N	354	-0-	-96	-0-	354	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
07	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

02	348	N	197	-0-	-151	-0-	197	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

02	377	N	345	-0-	-32	-0-	345	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
05	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	X	573	-0-	-94	-0-	573	3			N	-0-					-0-
03	620	X	509	-0-	-111	-0-	509	3			N	-0-					-0-
04	600	X	569	-0-	-31	-0-	569	3			N	-0-					-0-
05	620	X	528	-0-	-92	-0-	528	3			N	-0-					-0-
06	600	X	498	-0-	-102	-0-	498	3			N	-0-					-0-
07	620	X	431	-0-	-189	-0-	431	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	X	792	-0-	-194	-0-	792	3			N	-0-					-0-
03	899	X	785	-0-	-114	-0-	785	3			N	-0-					-0-
04	900	X	809	-0-	-91	-0-	809	3			N	-0-					-0-
05	930	X	875	-0-	-55	-0-	875	3			N	-0-					-0-
06	900	X	786	-0-	-114	-0-	786	3			N	-0-					-0-
*07	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
04	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
05	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*07	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	462	-0-	-118	-0-	462	3			N	-0-					-0-
03	496	N	404	-0-	-92	-0-	404	3			N	-0-					-0-
04	600	N	481	-0-	-119	-0-	481	3			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	496	N	380	-0-	-116	-0-	380	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	580	-0-	-116	-0-	580	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
07	620	N	342	-0-	-278	-0-	342	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	45	-0-	-13	-0-	45	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	466	-0-	-56	-0-	466	3			N	-0-					-0-
03	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
05	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

02	261	N	130	-0-	-131	-0-	130	3			N	-0-					-0-
03	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
04	270	N	71	-0-	-199	-0-	71	3			N	-0-					-0-
05	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

02	261	N	240	-0-	-21	-0-	240	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

02	319	N	305	-0-	-14	-0-	305	3			N	-0-					-0-
03	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	372	N	256	-0-	-116	-0-	256	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

02	580	N	528	-0-	-52	-0-	528	3			N	-0-					-0-
03	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
04	570	N	353	-0-	-217	-0-	353	3			N	-0-					-0-
05	558	N	406	-0-	-152	-0-	406	3			N	-0-					-0-
06	510	N	322	-0-	-188	-0-	322	3			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	388	-0-	-47	-0-	388	3			N	-0-					-0-
03	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
04	330	N	205	-0-	-125	-0-	205	3			N	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
06	360	N	271	-0-	-89	-0-	271	3			N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

02	348	N	255	-0-	-93	-0-	255	3			N	-0-					-0-
03	372	N	249	-0-	-123	-0-	249	3			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

02	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	540	N	456	-0-	-84	-0-	456	3			N	-0-					-0-
05	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
06	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
04	720	N	582	-0-	-138	-0-	582	3			N	-0-					-0-
05	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
06	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
*07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

02	638	N	625	-0-	-13	-0-	625	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	630	N	567	-0-	-63	-0-	567	3			N	-0-					-0-
05	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
06	660	N	583	-0-	-77	-0-	583	3			N	-0-					-0-
*07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

02	1160	N	950	-0-	-210	-0-	950	3			N	-0-					-0-
03	1085	N	1062	-0-	-23	-0-	1062	3			N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
05	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
07	1178	N	1066	-0-	-112	-0-	1066	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

02	319	N	307	-0-	-12	-0-	307	3			N	-0-					-0-
03	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	372	N	309	-0-	-63	-0-	309	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
04	570	N	352	-0-	-218	-0-	352	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	540	N	426	-0-	-114	-0-	426	3			N	-0-					-0-
*07	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

02	1073	N	978	-0-	-95	-0-	978	3			N	-0-					-0-
03	1085	N	1011	-0-	-74	-0-	1011	3			N	-0-					-0-
04	1050	N	795	-0-	-255	-0-	795	3			N	-0-					-0-
05	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
06	990	N	830	-0-	-160	-0-	830	3			N	-0-					-0-
*07	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

02	725	N	546	-0-	-179	-0-	546	3			N	-0-					-0-
03	837	N	545	-0-	-292	-0-	545	3			N	-0-					-0-
04	690	N	627	-0-	-63	-0-	627	3			N	-0-					-0-
05	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
06	540	N	496	-0-	-44	-0-	496	3			N	-0-					-0-
*07	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

02	725	N	626	-0-	-99	-0-	626	3			N	-0-					-0-
03	806	N	741	-0-	-65	-0-	741	3			N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
06	720	N	610	-0-	-110	-0-	610	3			N	-0-					-0-
07	775	N	685	-0-	-90	-0-	685	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

02	783	N	732	-0-	-51	-0-	732	3			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	810	N	749	-0-	-61	-0-	749	3			N	-0-					-0-
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
06	780	N	777	-0-	-3	-0-	777	3			N	-0-					-0-
*07	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

02	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
05	930	N	860	-0-	-70	-0-	860	3			N	-0-					-0-
06	840	N	789	-0-	-51	-0-	789	3			N	-0-					-0-
07	837	N	780	-0-	-57	-0-	780	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	930	N	605	-0-	-325	-0-	605	3			N	-0-					-0-
04	720	N	622	-0-	-98	-0-	622	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*07	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	X	508	-0-	-565	-0-	508	3			N	-0-					-0-
03	1147	X	712	-0-	-435	-0-	712	3			N	-0-					-0-
04	1110	X	633	-0-	-477	-0-	633	3			N	-0-					-0-
05	1085	X	559	-0-	-526	-0-	559	3			N	-0-					-0-
06	840	X	547	-0-	-293	-0-	547	3			N	-0-					-0-
07	713	X	562	-0-	-151	-0-	562	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

02	1073	X	772	-0-	-301	-0-	772	3			N	-0-					-0-
03	1147	X	757	-0-	-390	-0-	757	3			N	-0-					-0-
04	1110	X	697	-0-	-413	-0-	697	3			N	-0-					-0-
05	930	X	652	-0-	-278	-0-	652	3			N	-0-					-0-
06	840	X	830	-0-	-10	-0-	830	3			N	-0-					-0-
07	837	X	662	-0-	-175	-0-	662	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

02	870	N	832	-0-	-38	-0-	832	3			N	-0-					-0-
03	899	N	874	-0-	-25	-0-	874	3			N	-0-					-0-
04	840	N	776	-0-	-64	-0-	776	3			N	-0-					-0-
05	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
06	840	N	833	-0-	-7	-0-	833	3			N	-0-					-0-
*07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

02	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
03	837	N	731	-0-	-106	-0-	731	3			N	-0-					-0-
04	630	N	341	-0-	-289	-0-	341	3			N	-0-					-0-
05	713	N	663	-0-	-50	-0-	663	3			N	-0-					-0-
06	720	N	529	-0-	-191	-0-	529	3			N	-0-					-0-
*07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
04	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	600	N	551	-0-	-49	-0-	551	3			N	-0-					-0-
*07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

02	899	X	773	-0-	-126	-0-	773	3			N	-0-					-0-
03	930	X	818	-0-	-112	-0-	818	3			N	-0-					-0-
04	870	X	783	-0-	-87	-0-	783	3			N	-0-					-0-
05	868	X	830	-0-	-38	-0-	830	3			N	-0-					-0-
06	810	X	788	-0-	-22	-0-	788	3			N	-0-					-0-
07	837	X	657	-0-	-180	-0-	657	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
05	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1040	-0-	-207	-0-	1040	3			N	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
05	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
06	1320	N	1216	-0-	-104	-0-	1216	3			N	-0-					-0-
07	1364	N	1091	-0-	-273	-0-	1091	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	681	-0-	-73	-0-	681	3			N	-0-					-0-
03	744	N	555	-0-	-189	-0-	555	3			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
05	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	806	N	614	-0-	-192	-0-	614	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	389	-0-	-75	-0-	389	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	390	N	264	-0-	-126	-0-	264	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
*07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	913	-0-	-102	-0-	913	3			N	-0-					-0-
03	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-
04	930	N	713	-0-	-217	-0-	713	3			N	-0-					-0-
05	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
06	990	N	829	-0-	-161	-0-	829	3			N	-0-					-0-
*07	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	478	-0-	-15	-0-	478	3			N	-0-					-0-
03	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
04	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
*07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	264	-0-	-142	-0-	264	3			N	-0-					-0-
03	341	N	128	-0-	-213	-0-	128	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	390	-0-	-248	-0-	390	3			N	-0-					-0-
03	682	N	295	-0-	-387	-0-	295	3			N	-0-					-0-
04	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	182	-0-	-21	-0-	182	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	210	N	127	-0-	-83	-0-	127	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	564	-0-	-16	-0-	564	3			N	-0-					-0-
03	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
04	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
05	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	546	-0-	-5	-0-	546	3			N	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
04	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
06	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
07	589	N	522	-0-	-67	-0-	522	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	713	-0-	-244	-0-	713	3			N	-0-					-0-
03	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
04	750	N	708	-0-	-42	-0-	708	3			N	-0-					-0-
05	775	N	711	-0-	-64	-0-	711	3			N	-0-					-0-
06	750	N	665	-0-	-85	-0-	665	3			N	-0-					-0-
07	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	899	N	714	-0-	-185	-0-	714	3			N	-0-					-0-
04	750	N	548	-0-	-202	-0-	548	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	690	N	318	-0-	-372	-0-	318	3			N	-0-					-0-
07	558	N	478	-0-	-80	-0-	478	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	92	-0-	-24	-0-	92	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3549	X	3549	-0-	-0-	-0-	3549	3			N	-0-					-0-
03	3803	X	3803	-0-	-0-	-0-	3803	3			N	-0-					-0-
04	3653	X	3653	-0-	-0-	-0-	3653	3			N	-0-					-0-
05	3783	X	3783	-0-	-0-	-0-	3783	3			N	-0-					-0-
06	3631	X	3631	-0-	-0-	-0-	3631	3			N	-0-					-0-
07	3410	X	3385	-0-	-25	-0-	3385	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
03	1302	N	975	-0-	-327	-0-	975	3			N	-0-					-0-
04	1260	N	967	-0-	-293	-0-	967	3			N	-0-					-0-
05	1302	N	499	-0-	-803	-0-	499	3			N	-0-					-0-
06	930	N	370	-0-	-560	-0-	370	3			N	-0-					-0-
07	992	N	306	-0-	-686	-0-	306	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2717	X	2717	-0-	-0-	-0-	2717	3			N	-0-					-0-
03	2878	X	2878	-0-	-0-	-0-	2878	3			N	-0-					-0-
04	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-
05	2846	X	2846	-0-	-0-	-0-	2846	3			N	-0-					-0-
06	2729	N	2729	-0-	-0-	-0-	2729	3			N	-0-					-0-
*07	2619	N	2619	-0-	-0-	-0-	2619	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
04	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	436	-0-	-28	-0-	436	3			N	-0-					-0-
03	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
04	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
05	465	N	358	-0-	-107	-0-	358	3			N	-0-					-0-
06	450	N	314	-0-	-136	-0-	314	3			N	-0-					-0-
07	434	N	264	-0-	-170	-0-	264	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	186	N	109	-0-	-77	-0-	109	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1431	-0-	-164	-0-	1431	3			N	-0-					-0-
03	1426	N	1317	-0-	-109	-0-	1317	3			N	-0-					-0-
04	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
05	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
06	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
*07	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	X	658	-0-	-38	-0-	658	3			N	-0-					-0-
03	744	X	714	-0-	-30	-0-	714	3			N	-0-					-0-
04	720	X	676	-0-	-44	-0-	676	3			N	-0-					-0-
05	713	X	690	-0-	-23	-0-	690	3			N	-0-					-0-
06	690	X	649	-0-	-41	-0-	649	3			N	-0-					-0-
07	713	X	549	-0-	-164	-0-	549	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1360	-0-	-32	-0-	1360	3			N	-0-					-0-
03	1488	N	1455	-0-	-33	-0-	1455	3			N	-0-					-0-
04	1410	N	1396	-0-	-14	-0-	1396	3			N	-0-					-0-
05	1457	N	1439	-0-	-18	-0-	1439	3			N	-0-					-0-
06	1410	N	1390	-0-	-20	-0-	1390	3			N	-0-					-0-
07	1457	N	1395	-0-	-62	-0-	1395	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	666	-0-	-30	-0-	666	3			N	-0-					-0-
03	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
05	713	N	388	-0-	-325	-0-	388	3			N	-0-					-0-
06	690	N	469	-0-	-221	-0-	469	3			N	-0-					-0-
07	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	201	-0-	-2	-0-	201	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1004	-0-	-156	-0-	1004	3			N	-0-					-0-
03	1240	N	1205	-0-	-35	-0-	1205	3			N	-0-					-0-
04	1200	N	1176	-0-	-24	-0-	1176	3			N	-0-					-0-
05	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
06	1170	N	1084	-0-	-86	-0-	1084	3			N	-0-					-0-
07	1209	N	1145	-0-	-64	-0-	1145	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	680	-0-	-16	-0-	680	3			N	-0-					-0-
03	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
04	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
06	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-
07	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	448	-0-	-45	-0-	448	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	743	-0-	-11	-0-	743	3			N	-0-					-0-
03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
04	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
05	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
07	899	N	849	-0-	-50	-0-	849	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	X	978	-0-	-37	-0-	978	3			N	-0-					-0-
03	1085	X	1053	-0-	-32	-0-	1053	3			N	-0-					-0-
04	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
05	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
06	1020	X	986	-0-	-34	-0-	986	3			N	-0-					-0-
07	1085	X	1053	-0-	-32	-0-	1053	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	43	-0-	-15	-0-	43	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	806	3			N	-0-					22
03	992	N	992	-0-	-0-	-0-	990	3	2	9	N	2	2	8			22
04	1080	N	952	-0-	-128	-0-	952	3			N	-0-					22
05	868	N	777	-0-	-91	-0-	777	3			N	-0-					22
06	1188	N	1188	-0-	-0-	-0-	1065	3	123	9	N	112					134
07	992	N	940	-0-	-52	-0-	938	3	2	9	N	2	2	8			134

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
04	870	N	788	-0-	-82	-0-	788	3			N	-0-					-0-
05	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*07	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	X	383	-0-	-52	-0-	383	3			N	-0-					-0-
03	434	X	416	-0-	-18	-0-	416	3			N	-0-					-0-
04	420	X	169	-0-	-251	-0-	169	3			N	-0-					-0-
05	434	X	7	-0-	-427	-0-	7	3			N	-0-					-0-
06	420	X	288	-0-	-132	-0-	288	3			N	-0-					-0-
07	403	X	187	-0-	-216	-0-	187	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

02	1363	X	361	-0-	-1002	-0-	361	3			N	-0-					-0-
03	1457	X	1285	-0-	-172	-0-	1285	3			N	-0-					-0-
04	990	X	979	-0-	-11	-0-	979	3			N	-0-					-0-
05	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
06	1230	X	954	-0-	-276	-0-	954	3			N	-0-					-0-
07	1271	X	976	-0-	-295	-0-	976	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

02	957	N	891	-0-	-66	-0-	891	3			N	-0-					-0-
03	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-
04	900	N	809	-0-	-91	-0-	809	3			N	-0-					-0-
05	961	N	774	-0-	-187	-0-	774	3			N	-0-					-0-
06	930	N	716	-0-	-214	-0-	716	3			N	-0-					-0-
07	837	N	703	-0-	-134	-0-	703	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

02	1015	N	965	-0-	-50	-0-	965	3			N	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	1116	N	961	-0-	-155	-0-	961	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1066	-0-	-94	-0-	1066	3			N	-0-					-0-
03	1209	N	1088	-0-	-121	-0-	1088	3			N	-0-					-0-
04	1140	N	660	-0-	-480	-0-	660	3			N	-0-					-0-
05	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
06	1050	N	930	-0-	-120	-0-	930	3			N	-0-					-0-
*07	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
03	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
04	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
05	1302	N	1257	-0-	-45	-0-	1257	3			N	-0-					-0-
06	1230	N	1221	-0-	-9	-0-	1221	3			N	-0-					-0-
07	1209	N	1146	-0-	-63	-0-	1146	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	X	416	-0-	-164	-0-	416	3			N	-0-					-0-
03	620	X	451	-0-	-169	-0-	451	3			N	-0-					-0-
04	510	X	374	-0-	-136	-0-	374	3			N	-0-					-0-
05	496	X	401	-0-	-95	-0-	401	3			N	-0-					-0-
06	450	X	378	-0-	-72	-0-	378	3			N	-0-					-0-
07	465	X	388	-0-	-77	-0-	388	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	126	-0-	-19	-0-	126	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	475	-0-	-18	-0-	475	3			N	-0-					-0-
03	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
04	510	N	468	-0-	-42	-0-	468	3			N	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
06	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
07	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	936	-0-	-50	-0-	936	3			N	-0-					-0-
03	1023	N	920	-0-	-103	-0-	920	3			N	-0-					-0-
04	960	N	866	-0-	-94	-0-	866	3			N	-0-					-0-
05	992	N	877	-0-	-115	-0-	877	3			N	-0-					-0-
06	900	N	861	-0-	-39	-0-	861	3			N	-0-					-0-
07	899	N	839	-0-	-60	-0-	839	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
03	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
04	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
05	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
06	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
*07	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1173	-0-	-45	-0-	1173	3			N	-0-					-0-
03	1302	N	1193	-0-	-109	-0-	1193	3			N	-0-					-0-
04	1260	N	910	-0-	-350	-0-	910	3			N	-0-					-0-
05	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
06	1140	N	1132	-0-	-8	-0-	1132	3			N	-0-					-0-
*07	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

02	1102	N	1065	-0-	-37	-0-	1065	3			N	-0-					-0-
03	1178	N	1143	-0-	-35	-0-	1143	3			N	-0-					-0-
04	1110	N	1097	-0-	-13	-0-	1097	3			N	-0-					-0-
05	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-
06	1110	N	1102	-0-	-8	-0-	1102	3			N	-0-					-0-
07	1147	N	1136	-0-	-11	-0-	1136	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

02	725	N	720	-0-	-5	-0-	720	3			N	-0-					-0-
03	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
04	780	N	653	-0-	-127	-0-	653	3			N	-0-					-0-
05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
06	750	N	677	-0-	-73	-0-	677	3			N	-0-					-0-
07	682	N	395	-0-	-287	-0-	395	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	180	N	17	-0-	-163	-0-	17	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

02	1813	X	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
03	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					-0-
06	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
*07	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
05	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
06	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
07	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

02	580	N	430	-0-	-150	-0-	430	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	567	-0-	-42	-0-	552	3	15	9	N	14					172
03	589	N	456	-0-	-133	-0-	455	3	1	9	N	1	164	1	1	8	8
04	810	N	685	-0-	-125	-0-	685	3			N	-0-					8
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					8
06	849	N	849	-0-	-0-	-0-	726	3	123	9	N	112					120
*07	774	N	774	-0-	-0-	-0-	708	3	66	9	N	60	160	1			20

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	496	N	24	-0-	-472	-0-	24	3			N	-0-					-0-
06	120	N	42	-0-	-78	-0-	42	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	131	-0-	-14	-0-	131	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	513	-0-	-444	-0-	513	3			N	-0-					-0-
03	775	N	346	-0-	-429	-0-	346	3			N	-0-					-0-
04	690	N	456	-0-	-234	-0-	456	3			N	-0-					-0-
05	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*07	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	667	-0-	-174	-0-	667	3			N	-0-					-0-
03	744	N	656	-0-	-88	-0-	656	3			N	-0-					-0-
04	720	N	687	-0-	-33	-0-	687	3			N	-0-					-0-
05	713	N	594	-0-	-119	-0-	594	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
03	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					-0-
04	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
05	2143	N	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
06	1969	N	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
*07	2063	N	2063	-0-	-0-	-0-	2063	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					-0-
03	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
04	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					-0-
05	2325	N	2075	-0-	-250	-0-	2075	3			N	-0-					-0-
06	2130	N	1920	-0-	-210	-0-	1920	3			N	-0-					-0-
07	2046	N	1946	-0-	-100	-0-	1946	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	480	-0-	-13	-0-	480	3			N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
06	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
*07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		1358	-0-	1358	25870	1358	3			N	-0-					-0-
03	SWR 10		1430	-0-	1430	27300	1430	3			N	-0-					-0-
04	SWR 10		1338	-0-	1338	28638	1338	3			N	-0-					-0-
05	SWR 10		1411	-0-	1411	30049	1411	3			N	-0-					-0-
06	SWR 10		1353	-0-	1353	31402	1353	3			N	-0-					-0-
07	SWR 10		1370	-0-	1370	32772	1370	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	360	-0-	-17	-0-	360	2			N	-0-					-0-
03	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	360	-0-	-220	-0-	360	2			N	-0-					-0-
03	434	N	329	-0-	-105	-0-	329	2			N	-0-					-0-
04	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
*07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
04	510	N	386	-0-	-124	-0-	386	2			N	-0-					-0-
05	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
06	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	180	N	131	-0-	-49	-0-	131	2			N	-0-					-0-
05	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-
06	150	N	100	-0-	-50	-0-	100	2			N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

AUSTIN PHOENIX OPERATING, LLC 037055
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		292	-0-	292	5007	292	3			N	-0-					-0-
03	DLQ G-10		307	-0-	307	5314	307	3			N	-0-					-0-
04	DLQ G-10		228	-0-	228	5542	228	3			N	-0-					-0-
05	DLQ G-10		96	-0-	96	5638	96	3			N	-0-					-0-
*06	1500	N	110	-0-	-1390	4248	110	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	4248					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2	-0-	2	91	2	3			N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	91					N	-0-					-0-
04	DLQ G-10		7	-0-	7	98	7	3			N	-0-					-0-
05	DLQ G-10		7	-0-	7	105	7	3			N	-0-					-0-
*06	105	N	-0-	-0-	-105	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		110	-0-	110	110	110	3			N	-0-					-0-
04	DLQ G-10		579	-0-	579	689	579	3			N	-0-					-0-
05	DLQ G-10		389	-0-	389	1078	389	3			N	-0-					-0-
*06	1000	N	167	-0-	-833	245	167	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	245					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	35	-0-	35	35	35	3			N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	35					N	-0-					-0-
04	DLQ	G-10	26	-0-	26	61	26	3			N	-0-					-0-
05	DLQ	G-10	22	-0-	22	83	22	3			N	-0-					-0-
*06	83	N	-0-	-0-	-83	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-440	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		267	-0-	267	267	267	3			N	-0-					-0-
03	DLQ G-10		219	-0-	219	486	219	3			N	-0-					-0-
04	DLQ G-10		28	-0-	28	514	28	3			N	-0-					-0-
05	DLQ G-10		94	-0-	94	608	94	3			N	-0-					-0-
*06	611	N	3	-0-	-608	-0-	3	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	210	N	96	-0-	-114	-0-	96	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	197	3	1	9	N	1	1	0			-0-
03	1302	X	842	-0-	-460	-0-	838	3	4	9	N	4	4	0			-0-
04	1260	X	931	-0-	-329	-0-	928	3	3	9	N	3	3	0			-0-
05	1302	X	-0-	-0-	-1302	-0-					N	4	4	0			-0-
*06	811	X	811	-0-	-0-	-0-	809	3	2	9	N	2	2	0			-0-
07	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	2	-0-	2	7	2	3			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
*06	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		114	-0-	114	2324	114	3			N	-0-					-0-
03	DLQ G-10		153	-0-	153	2477	153	3			N	-0-					-0-
04	DLQ G-10		179	-0-	179	2656	179	3			N	-0-					-0-
05	DLQ G-10		95	-0-	95	2751	95	3			N	-0-					-0-
*06	1100	N	-0-	-0-	-1100	1651					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	1651					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1068	-0-	-34	-0-	1039	2	29	9	Y	26					53
03	1705	N	1407	-0-	-298	-0-	1389	2	18	9	Y	16					69
04	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					69
05	1846	N	1846	-0-	-0-	-0-	1846	2			Y	-0-					69
06	2035	N	2035	-0-	-0-	-0-	2035	2			Y	-0-					69
*07	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					69

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		62	-0-	62	133	62	2			Y	-0-					-0-
03	332	N	199	-0-	-133	-0-	199	2			Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	2			Y	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					77
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					77
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					77
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					77
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					77
07	310	N	295	-0-	-15	-0-	295	2			N	-0-					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

02	DLQ G-10		82	-0-	82	1012	82	2			N	-0-					-0-
03	DLQ G-10		34	-0-	34	1046	34	2			N	-0-					-0-
04	DLQ G-10		89	-0-	89	1135	89	2			N	-0-					-0-
05	DLQ G-10		91	-0-	91	1226	91	2			N	-0-					-0-
06	DLQ G-10		75	-0-	75	1301	75	2			N	-0-					-0-
*07	1379	N	78	-0-	-1301	-0-	78	2			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

02	DLQ G-10		76	-0-	76	163	76	2			Y	-0-					-0-
03	229	N	66	-0-	-163	-0-	66	2			Y	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	2			Y	-0-					-0-
05	93	N	57	-0-	-36	-0-	57	2			Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	2			Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

02	DLQ G-10		492	-0-	492	11130	492	2			Y	-0-					107
03	1800	N	496	-0-	-1304	9826	496	2			Y	-0-					107
04	3000	N	430	-0-	-2570	7256	430	2			Y	-0-					107
05	3100	N	600	-0-	-2500	4756	600	2			Y	-0-					107
06	3000	N	545	-0-	-2455	2301	545	2			Y	-0-					107
*07	2869	N	568	-0-	-2301	-0-	568	2			Y	-0-					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

02	DLQ G-10		363	-0-	363	778	363	2			Y	-0-					-0-
03	1247	N	469	-0-	-778	-0-	469	2			Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	2			Y	-0-					-0-
06	450	N	381	-0-	-69	-0-	381	2			Y	-0-					-0-
07	434	N	394	-0-	-40	-0-	394	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

02	DLQ G-10		356	-0-	356	8019	356	2			Y	-0-					80
03	1800	N	360	-0-	-1440	6579	360	2			Y	-0-					80
04	3000	N	312	-0-	-2688	3891	312	2			Y	-0-					80
05	3100	N	435	-0-	-2665	1226	435	2			Y	-0-					80
06	1621	N	395	-0-	-1226	-0-	395	2			Y	-0-					80
*07	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					80

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		355	-0-	355	3586	355	2			Y	-0-					-0-
03	3839	X	253	-0-	-3586	-0-	253	2			Y	-0-					-0-
04	390	N	235	-0-	-155	-0-	235	2			Y	-0-					-0-
05	372	N	216	-0-	-156	-0-	216	2			Y	-0-					-0-
06	240	N	207	-0-	-33	-0-	207	2			Y	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	2			Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		384	-0-	384	3910	384	2			Y	-0-					-0-
03	4176	X	266	-0-	-3910	-0-	266	2			Y	-0-					-0-
04	420	N	247	-0-	-173	-0-	247	2			Y	-0-					-0-
05	403	N	228	-0-	-175	-0-	228	2			Y	-0-					-0-
06	270	N	218	-0-	-52	-0-	218	2			Y	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	2			Y	-0-					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	470	-0-	-52	-0-	470	2			N	-0-					-0-
03	558	N	555	-0-	-3	-0-	555	2			N	-0-					-0-
04	540	N	524	-0-	-16	-0-	524	2			N	-0-					-0-
05	496	N	372	-0-	-124	-0-	372	2			N	-0-					-0-
06	540	N	503	-0-	-37	-0-	503	2			N	-0-					-0-
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	741	-0-	-42	-0-	741	2			N	-0-					-0-
03	837	N	685	-0-	-152	-0-	685	2			N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
05	806	N	796	-0-	-10	-0-	796	2			N	-0-					-0-
06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	214	-0-	-18	-0-	214	2			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	2			N	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
06	210	N	164	-0-	-46	-0-	164	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	135	-0-	-68	-0-	135	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
05	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
06	180	N	49	-0-	-131	-0-	49	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	51	-0-	-36	-0-	51	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	59	-0-	-28	-0-	59	2			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BONFIRE OPERATING LLC 082443
MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1897	N	1897	-0-	-0-	-0-	1882	2	15	9	N	14					127
03	2046	N	2029	-0-	-17	-0-	2018	2	11	9	N	10					137
04	1980	N	1959	-0-	-21	-0-	1942	2	17	9	N	15					152
05	2033	N	2033	-0-	-0-	-0-	2016	2	17	9	N	15					167
06	1954	N	1954	-0-	-0-	-0-	1937	2	17	9	N	15					182
07	2015	N	1993	-0-	-22	-0-	1976	2	17	9	N	15					197

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. //CONT.// 130354
COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2206	N	2206	-0-	-0-	-0-	2198	2	8	9	N	7					135
03	2418	N	2368	-0-	-50	-0-	2362	2	6	9	N	5					140
04	2370	N	2316	-0-	-54	-0-	2283	2	33	9	N	30	165	1			5
05	2378	N	2378	-0-	-0-	-0-	2367	2	11	9	N	10					15
06	2280	N	2206	-0-	-74	-0-	2198	2	8	9	N	7					22
07	2387	N	2213	-0-	-174	-0-	2201	2	12	9	N	11					33

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	961	N	663	-0-	-298	-0-	663	3			N	-0-					-0-
04	900	N	775	-0-	-125	-0-	775	3			N	-0-					-0-
05	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
07	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	524	-0-	-27	-0-	524	3			N	-0-					-0-
03	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
04	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
05	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
06	540	N	510	-0-	-30	-0-	510	3			N	-0-					-0-
07	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	651	N	527	-0-	-124	-0-	527	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
07	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	211	-0-	-166	-0-	211	3			N	-0-					-0-
03	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
07	372	N	244	-0-	-128	-0-	244	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
03	1240	N	1088	-0-	-152	-0-	1088	3			N	-0-					-0-
04	1110	N	1068	-0-	-42	-0-	1068	3			N	-0-					-0-
05	1116	N	1097	-0-	-19	-0-	1097	3			N	-0-					-0-
06	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
07	1116	N	1099	-0-	-17	-0-	1099	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	322	-0-	-55	-0-	322	2			N	-0-					-0-
03	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
04	360	N	257	-0-	-103	-0-	257	2			N	-0-					-0-
05	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
03	620	N	584	-0-	-36	-0-	584	2			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
05	713	N	438	-0-	-275	-0-	438	2			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
07	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	844	-0-	-55	-0-	844	2			N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
04	930	N	865	-0-	-65	-0-	865	2			N	-0-					-0-
05	899	N	728	-0-	-171	-0-	728	2			N	-0-					-0-
06	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
07	899	N	806	-0-	-93	-0-	806	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	399	-0-	-7	-0-	399	2			N	-0-					-0-
03	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
05	434	N	355	-0-	-79	-0-	355	2			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*07	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
03	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	589	N	494	-0-	-95	-0-	494	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

02	319	N	285	-0-	-34	-0-	285	2			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	2			N	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

02	203	N	202	-0-	-1	-0-	202	2			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
03	992	N	806	-0-	-186	-0-	806	2			N	-0-					-0-
04	840	N	758	-0-	-82	-0-	758	2			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
06	780	N	722	-0-	-58	-0-	722	2			N	-0-					-0-
*07	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

02	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					91
03	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					91
04	931	N	931	-0-	-0-	-0-	897	2	34	9	Y	31	63	1			59
*05	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-	30	1			29
06	960	N	894	-0-	-66	-0-	894	2			Y	-0-					29
07	961	N	886	-0-	-75	-0-	886	2			Y	-0-					29

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					133
03	391	N	391	-0-	-0-	-0-	391	2			N	-0-					133
04	608	N	608	-0-	-0-	-0-	608	2			N	-0-					133
05	551	N	551	-0-	-0-	-0-	551	2			N	-0-					133
06	555	N	555	-0-	-0-	-0-	555	2			N	-0-					133
*07	597	N	597	-0-	-0-	-0-	597	2			N	-0-	117	1			16

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
03	651	N	612	-0-	-39	-0-	612	2			N	-0-					-0-
04	630	N	547	-0-	-83	-0-	547	2			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
06	600	N	588	-0-	-12	-0-	588	2			N	-0-					-0-
*07	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
03	744	N	685	-0-	-59	-0-	685	2			N	-0-					-0-
04	690	N	658	-0-	-32	-0-	658	2			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
07	682	N	617	-0-	-65	-0-	617	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	288	-0-	-2	-0-	288	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	348	N	333	-0-	-15	-0-	333	2			N	-0-			-0-
03	372	N	228	-0-	-144	-0-	228	2			N	-0-			-0-
04	270	N	210	-0-	-60	-0-	210	2			N	-0-			-0-
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-			-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-			-0-
*07	366	N	366	-0-	-0-	-0-	366	2			N	-0-			-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

02	841	N	736	-0-	-105	-0-	736	2			N	-0-			-0-
03	961	N	549	-0-	-412	-0-	549	2			N	-0-			-0-
04	900	N	634	-0-	-266	-0-	634	2			N	-0-			-0-
05	776	N	776	-0-	-0-	-0-	776	2			N	-0-			-0-
06	739	N	739	-0-	-0-	-0-	739	2			N	-0-			-0-
07	651	N	527	-0-	-124	-0-	527	2			N	-0-			-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

02	667	N	462	-0-	-205	-0-	462	2			N	-0-			-0-
03	744	N	521	-0-	-223	-0-	521	2			N	-0-			-0-
04	600	N	590	-0-	-10	-0-	590	2			N	-0-			-0-
05	546	N	546	-0-	-0-	-0-	546	2			N	-0-			-0-
06	651	N	651	-0-	-0-	-0-	651	2			N	-0-			-0-
07	620	N	602	-0-	-18	-0-	602	2			N	-0-			-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

02	267	N	267	-0-	-0-	-0-	267	2			N	-0-			-0-
03	290	N	290	-0-	-0-	-0-	290	2			N	-0-			-0-
04	270	N	266	-0-	-4	-0-	266	2			N	-0-			-0-
05	279	N	209	-0-	-70	-0-	209	2			N	-0-			-0-
06	331	N	331	-0-	-0-	-0-	331	2			N	-0-			-0-
*07	282	N	282	-0-	-0-	-0-	282	2			N	-0-			-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

02	1044	N	881	-0-	-163	-0-	41	1	840	2	N	-0-			-0-
03	1037	N	1037	-0-	-0-	-0-	50	1	987	2	N	-0-			-0-
04	1080	N	948	-0-	-132	-0-	45	1	903	2	N	-0-			-0-
05	1132	N	1132	-0-	-0-	-0-	57	1	1075	2	N	-0-			-0-
06	990	N	500	-0-	-490	-0-	20	1	480	2	N	-0-			-0-
07	992	N	905	-0-	-87	-0-	39	1	866	2	N	-0-			-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

02	604	N	604	-0-	-0-	-0-	604	2			N	-0-			-0-
03	806	N	267	-0-	-539	-0-	267	2			N	-0-			-0-
04	779	N	779	-0-	-0-	-0-	779	2			N	-0-			-0-
05	703	N	703	-0-	-0-	-0-	703	2			N	-0-			-0-
06	590	N	590	-0-	-0-	-0-	590	2			N	-0-			-0-
07	806	N	561	-0-	-245	-0-	561	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
03	372	N	219	-0-	-153	-0-	219	2			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	527	N	375	-0-	-152	-0-	375	2			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

02	957	N	559	-0-	-398	-0-	559	2			N	-0-					-0-
03	1023	N	826	-0-	-197	-0-	826	2			N	-0-					-0-
04	960	N	570	-0-	-390	-0-	570	2			N	-0-					-0-
05	589	N	480	-0-	-109	-0-	480	2			N	-0-					-0-
06	810	N	531	-0-	-279	-0-	531	2			N	-0-					-0-
07	589	N	233	-0-	-356	-0-	233	2			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

02	174	N	164	-0-	-10	-0-	164	2			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

02	696	N	673	-0-	-23	-0-	673	2			N	-0-					-0-
03	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
05	713	N	548	-0-	-165	-0-	548	2			N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
07	744	N	703	-0-	-41	-0-	703	2			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

02	725	N	5	-0-	-720	-0-	5	2			N	-0-					-0-
03	310	N	39	-0-	-271	-0-	39	2			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	527	N	40	-0-	-487	-0-	40	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

02	812	N	787	-0-	-25	-0-	787	2			N	-0-					-0-
03	868	N	810	-0-	-58	-0-	810	2			N	-0-					-0-
04	870	N	772	-0-	-98	-0-	772	2			N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
*07	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

02	841	N	722	-0-	-119	-0-	722	2			N	-0-					75
03	799	N	799	-0-	-0-	-0-	799	2			N	-0-					75
04	721	N	721	-0-	-0-	-0-	721	2			N	-0-					75
05	775	N	744	-0-	-31	-0-	744	2			N	-0-					75
06	780	N	349	-0-	-431	-0-	349	2			N	-0-					75
*07	822	N	822	-0-	-0-	-0-	815	2	7	9	N	6					81

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	370	-0-	-7	-0-	370	2			N	-0-					-0-
03	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	896	-0-	-32	-0-	896	2			N	-0-					135
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					135
04	845	N	845	-0-	-0-	-0-	845	2			N	-0-					135
05	961	N	932	-0-	-29	-0-	932	2			N	-0-					135
06	900	N	848	-0-	-52	-0-	848	2			N	-0-					135
*07	877	N	877	-0-	-0-	-0-	877	2			N	-0-	75	1			60

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	381	-0-	-25	-0-	381	2			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
04	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
07	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	800	-0-	-41	-0-	800	2			N	-0-					-0-
03	868	N	803	-0-	-65	-0-	803	2			N	-0-					-0-
04	870	N	784	-0-	-86	-0-	784	2			N	-0-					-0-
05	868	N	836	-0-	-32	-0-	836	2			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
07	806	N	750	-0-	-56	-0-	750	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	361	-0-	-74	-0-	361	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
04	330	N	282	-0-	-48	-0-	282	2			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
06	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	248	N	175	-0-	-73	-0-	175	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

02	870	N	553	-0-	-317	-0-	553	2			N	-0-					-0-
03	899	N	369	-0-	-530	-0-	369	2			N	-0-					-0-
04	810	N	451	-0-	-359	-0-	451	2			N	-0-					-0-
05	589	N	442	-0-	-147	-0-	442	2			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

02	261	N	240	-0-	-21	-0-	240	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

02	491	N	491	-0-	-0-	-0-	116	1	367	3	Y	7					22
							8	9									
03	465	N	423	-0-	-42	-0-	60	1	357	3	Y	5					27
							6	9									
04	531	N	531	-0-	-0-	-0-	120	1	409	3	Y	2					29
							2	9									
05	560	N	560	-0-	-0-	-0-	92	1	462	3	Y	5					34
							6	9									
06	420	N	364	-0-	-56	-0-	17	1	344	3	Y	3	22	1			15
							3	9									
07	558	N	193	-0-	-365	-0-	7	1	186	3	Y	-0-					15

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

02	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
03	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	407	-0-	-57	-0-	407	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	240	N	185	-0-	-55	-0-	185	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
05	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*07	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

02	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	682	N	623	-0-	-59	-0-	623	3			N	-0-					-0-
04	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
05	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
06	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
07	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

02	638	N	613	-0-	-25	-0-	613	3			N	-0-					-0-
03	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*07	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
04	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
05	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
06	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

02	435	N	387	-0-	-48	-0-	387	3			N	-0-					-0-
03	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*07	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

02	406	N	405	-0-	-1	-0-	405	3			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
06	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
07	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

02	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
03	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
04	1050	N	1021	-0-	-29	-0-	1021	3			N	-0-					-0-
05	1085	N	1082	-0-	-3	-0-	1082	3			N	-0-					-0-
06	1050	N	980	-0-	-70	-0-	980	3			N	-0-					-0-
07	1054	N	1045	-0-	-9	-0-	1045	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

02	174	N	131	-0-	-43	-0-	131	3			N	-0-					-0-
03	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

02	825	N	825	-0-	-0-	-0-	195	1	618	3	Y	11					14
							12	9									
03	681	N	681	-0-	-0-	-0-	97	1	575	3	Y	8					22
							9	9									
04	750	N	693	-0-	-57	-0-	157	1	534	3	Y	2					24
							2	9									
05	868	N	713	-0-	-155	-0-	117	1	589	3	Y	6					30
							7	9									
06	660	N	649	-0-	-11	-0-	30	1	612	3	Y	6	36	1			-0-
							7	9									
07	713	N	576	-0-	-137	-0-	20	1	555	3	Y	1					1
							1	9									

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
07	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

02	145	N	140	-0-	-5	-0-	140	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

02	560	N	560	-0-	-0-	-0-	132	1	419	3	Y	8					23
							9	9									
03	527	N	454	-0-	-73	-0-	64	1	383	3	Y	6					29
							7	9									
04	540	N	531	-0-	-9	-0-	120	1	410	3	Y	1					30
							1	9									
05	589	N	571	-0-	-18	-0-	93	1	471	3	Y	6					36
							7	9									
06	544	N	544	-0-	-0-	-0-	25	1	513	3	Y	5	36	1			5
							6	9									
07	558	N	490	-0-	-68	-0-	17	1	472	3	Y	1					6
							1	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

02	493	N	489	-0-	-4	-0-	489	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

02	1471	N	1471	-0-	-0-	-0-	349	1	1101	3	Y	19					31
							21	9									
03	1424	N	1424	-0-	-0-	-0-	202	1	1202	3	Y	18					49
							20	9									
04	1516	N	1516	-0-	-0-	-0-	342	1	1168	3	Y	5					54
							6	9									
05	1602	N	1602	-0-	-0-	-0-	262	1	1325	3	Y	14					68
							15	9									
06	1437	N	1437	-0-	-0-	-0-	65	1	1362	3	Y	9	72	1			5
							10	9									
07	1581	N	1252	-0-	-329	-0-	42	1	1208	3	Y	2					7
							2	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
04	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-
05	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
06	480	N	390	-0-	-90	-0-	390	3			N	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	470	-0-	-23	-0-	470	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
06	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	779	-0-	-62	-0-	779	3			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
07	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	618	-0-	-49	-0-	618	3			N	-0-					-0-
03	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	560	-0-	-20	-0-	560	3			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
04	600	N	552	-0-	-48	-0-	552	3			N	-0-					-0-
05	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-
06	570	N	523	-0-	-47	-0-	523	3			N	-0-					-0-
07	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	342	-0-	-6	-0-	342	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	192	-0-	-214	-0-	192	2			Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		169	-0-	169	356	169	2			Y	-0-					-0-
03	DLQ G-10		182	-0-	182	538	182	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	538					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	538					Y	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	358					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	358					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	845	-0-	-755	181	845	2			Y	-0-					-0-
03	1177	N	996	-0-	-181	-0-	996	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1463	N	612	-0-	-851	-0-	612	2			Y	-0-					-0-
03	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1016	N	481	-0-	-535	-0-	481	2			Y	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1200	N	682	-0-	-518	99	682	2			Y	-0-					-0-
03	849	N	750	-0-	-99	-0-	750	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1004	N	471	-0-	-533	-0-	471	2			Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					120
03	1132	N	1132	-0-	-0-	-0-	1119	2	13	9	N	12					132
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					132
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	790	N	383	-0-	-407	-0-	383	2			Y	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	1112	-0-	612	1796	1112	2			Y	-0-					-0-
03	3100	N	1376	-0-	-1724	72	1376	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	72					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	72					Y	NO RPT					-0-
06	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	758	-0-	-842	25	758	2			Y	-0-					-0-
03	1120	N	1095	-0-	-25	-0-	1095	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	1008	-0-	508	1585	1008	2			Y	-0-					-0-
03	2676	N	1091	-0-	-1585	-0-	1091	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	709	N	709	-0-	-0-	-0-	697	2	12	9	N	11			58
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-			58
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			58
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			58
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			58
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			58

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

02	500	N	268	-0-	-232	68	268	2			Y	-0-			-0-
03	897	N	829	-0-	-68	-0-	829	2			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

02	1600	N	1025	-0-	-575	547	1025	2			Y	-0-			-0-
03	1631	N	1084	-0-	-547	-0-	1084	2			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT			-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

02	1600	N	1054	-0-	-546	609	1054	2			Y	-0-			-0-
03	1859	N	1250	-0-	-609	-0-	1250	2			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT			-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

02	1279	N	615	-0-	-664	-0-	615	2			Y	-0-					-0-
03	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					20
03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

02	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
03	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

02	1217	N	583	-0-	-634	-0-	583	2			Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

02	708	N	348	-0-	-360	-0-	348	2			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

02	675	N	317	-0-	-358	-0-	317	2			Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

02	427	N	217	-0-	-210	-0-	217	2			Y	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

02	200	N	1556	-0-	1356	3088	1556	2			Y	-0-					-0-
03	3100	N	1603	-0-	-1497	1591	1603	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	1591					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	1591					Y	NO RPT					-0-
06	1560	N	NO RPT	-0-	-1560	31					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	31					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	297	-0-	-303	-0-	297	2			Y	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	713	-0-	-687	131	713	2			Y	-0-					-0-
03	807	N	676	-0-	-131	-0-	676	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1200	N	586	-0-	-614	36	586	2			Y	-0-					-0-
03	656	N	620	-0-	-36	-0-	620	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		372	-0-	372	801	372	2			Y	-0-					-0-
03	1194	N	393	-0-	-801	-0-	393	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		420	-0-	420	914	420	2			Y	-0-					-0-
03	1415	N	501	-0-	-914	-0-	501	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		859	-0-	859	1898	859	2			Y	-0-					-0-
03	2500	N	978	-0-	-1522	376	978	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	376					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	376					Y	NO RPT					-0-
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

02	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

02	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	2			Y	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

02	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

02	928	N	884	-0-	-44	-0-	882	2	2	9	Y	2					7
03	1113	N	1113	-0-	-0-	-0-	1111	2	2	9	Y	2	7	1			2
04	1080	N	985	-0-	-95	-0-	984	2	1	9	Y	1					3
05	930	N	855	-0-	-75	-0-	855	2			Y	-0-					3
06	1095	N	1095	-0-	-0-	-0-	1094	2	1	9	Y	1					4
*07	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					4

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

02	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
05	434	N	415	-0-	-19	-0-	415	2			Y	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
*07	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	361	-0-	-422	-0-	360	2	1	9	Y	1					6
03	837	N	703	-0-	-134	-0-	702	2	1	9	Y	1					7
04	842	N	842	-0-	-0-	-0-	841	2	1	9	Y	1					8
05	1529	N	1529	-0-	-0-	-0-	1528	2	1	9	Y	1					9
06	2136	N	2136	-0-	-0-	-0-	2136	2			Y	-0-					9
*07	1953	N	1953	-0-	-0-	-0-	1953	2			Y	-0-					9

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	123	2	1	9	Y	1					1
03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					1
04	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					1
05	233	N	233	-0-	-0-	-0-	233	2			Y	-0-	1	1			-0-
06	133	N	133	-0-	-0-	-0-	132	2	1	9	Y	1					1
07	124	N	97	-0-	-27	-0-	97	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	24	-0-	-5	-0-	24	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1111	N	1111	-0-	-0-	-0-	1093	2	18	9	Y	16					92
03	1186	N	1186	-0-	-0-	-0-	1168	2	18	9	Y	16					108
04	1132	N	1132	-0-	-0-	-0-	1118	2	14	9	Y	13					121
05	527	N	488	-0-	-39	-0-	479	2	9	9	Y	8					129
06	941	N	941	-0-	-0-	-0-	928	2	13	9	Y	12					141
*07	936	N	936	-0-	-0-	-0-	930	2	6	9	Y	5					146

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1157	N	1157	-0-	-0-	-0-	1155	2	2	9	Y	2					17
03	1467	N	1467	-0-	-0-	-0-	1465	2	2	9	Y	2					19
04	1519	N	1519	-0-	-0-	-0-	1518	2	1	9	Y	1					20
05	1274	N	1274	-0-	-0-	-0-	1273	2	1	9	Y	1					21
06	1457	N	1457	-0-	-0-	-0-	1457	2			Y	-0-					21
07	1240	N	1149	-0-	-91	-0-	1149	2			Y	-0-					21

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	497	-0-	-141	-0-	497	2			Y	-0-					102
03	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					102
04	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					102
05	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					102
06	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					102
*07	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					102

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	955	-0-	-437	-0-	951	2	4	9	Y	4					131
03	1415	N	1415	-0-	-0-	-0-	1403	2	12	9	Y	11					142
04	1832	N	1832	-0-	-0-	-0-	1826	2	6	9	Y	5	127	1			20
05	1148	N	1148	-0-	-0-	-0-	1135	2	13	9	Y	12					32
06	1380	N	1288	-0-	-92	-0-	1276	2	12	9	Y	11					43
07	1798	N	1517	-0-	-281	-0-	1503	2	14	9	Y	13					56

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	343	2	7	9	Y	6					34
03	442	N	442	-0-	-0-	-0-	435	2	7	9	Y	6					40
04	319	N	319	-0-	-0-	-0-	315	2	4	9	Y	4					44
05	496	N	496	-0-	-0-	-0-	492	2	4	9	Y	4					48
06	336	N	336	-0-	-0-	-0-	332	2	4	9	Y	4					52
*07	468	N	468	-0-	-0-	-0-	466	2	2	9	Y	2					54

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

02	638	N	522	-0-	-116	-0-	522	2			Y	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
05	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					-0-
06	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-
*07	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

02	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					9
03	667	N	667	-0-	-0-	-0-	666	2	1	9	Y	1					10
04	603	N	603	-0-	-0-	-0-	603	2			Y	-0-	9	1			1
05	527	N	483	-0-	-44	-0-	482	2	1	9	Y	1					2
06	835	N	835	-0-	-0-	-0-	834	2	1	9	Y	1					3
*07	606	N	606	-0-	-0-	-0-	605	2	1	9	Y	1					4

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

02	14B2 EXT		-0-	-0-	-0-	193					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	193					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	193					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	193					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	193					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	193					Y	-0-					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

02	261	N	236	-0-	-25	-0-	236	2			Y	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	2			Y	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	2			Y	-0-					-0-
05	248	N	165	-0-	-83	-0-	165	2			Y	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

02	145	N	126	-0-	-19	-0-	125	2	1	9	Y	1					3
03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					3
04	150	N	128	-0-	-22	-0-	128	2			Y	-0-					3
05	230	N	230	-0-	-0-	-0-	229	2	1	9	Y	1					4
06	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					4
*07	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					4

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	N	2541	-0-	-127	-0-	2541	2			Y	-0-					1
03	2753	X	2753	-0-	-0-	-0-	2753	2			Y	-0-					1
04	2779	X	2779	-0-	-0-	-0-	2779	2			Y	-0-					1
05	2573	X	2148	-0-	-425	-0-	2148	2			Y	-0-					1
06	2626	X	2626	-0-	-0-	-0-	2626	2			Y	-0-					1
*07	3037	X	3037	-0-	-0-	-0-	3037	2			Y	-0-					1

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	215	-0-	-75	-0-	213	2	2	9	Y	2					6
03	481	N	481	-0-	-0-	-0-	480	2	1	9	Y	1					7
04	561	N	561	-0-	-0-	-0-	560	2	1	9	Y	1	6	1			2
05	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					2
06	480	N	461	-0-	-19	-0-	460	2	1	9	Y	1					3
*07	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					3

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	520	-0-	-31	-0-	519	2	1	9	Y	1					3
03	512	N	512	-0-	-0-	-0-	511	2	1	9	Y	1					4
04	554	N	554	-0-	-0-	-0-	554	2			Y	-0-	3	1			1
05	558	N	324	-0-	-234	-0-	324	2			Y	-0-					1
06	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					1
07	558	N	478	-0-	-80	-0-	477	2	1	9	Y	1					2

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
03	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
05	930	N	646	-0-	-284	-0-	646	2			N	-0-					-0-
06	810	N	424	-0-	-386	-0-	424	2			N	-0-					-0-
07	713	N	546	-0-	-167	-0-	546	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					1
03	1153	N	1153	-0-	-0-	-0-	1152	2	1	9	Y	1					2
04	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-	2	1			-0-
05	806	N	768	-0-	-38	-0-	767	2	1	9	Y	1					1
06	780	N	364	-0-	-416	-0-	364	2			Y	-0-					1
07	1023	N	455	-0-	-568	-0-	455	2			Y	-0-					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	400	-0-	-122	-0-	399	2	1	9	Y	1					1
03	465	N	340	-0-	-125	-0-	340	2			Y	-0-					1
04	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					1
05	434	N	397	-0-	-37	-0-	397	2			Y	-0-	1	1			-0-
06	349	N	349	-0-	-0-	-0-	348	2	1	9	Y	1					1
07	682	N	312	-0-	-370	-0-	312	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0-	-0-	471	2	1	9	Y	1					42
03	518	N	518	-0-	-0-	-0-	514	2	4	9	Y	4					46
04	584	N	584	-0-	-0-	-0-	583	2	1	9	Y	1	41	1			6
05	669	N	669	-0-	-0-	-0-	665	2	4	9	Y	4					10
06	787	N	787	-0-	-0-	-0-	783	2	4	9	Y	4					14
*07	653	N	653	-0-	-0-	-0-	649	2	4	9	Y	4					18

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

02	551	N	460	-0-	-91	-0-	450	2	10	9	Y	9					15
03	651	N	544	-0-	-107	-0-	540	2	4	9	Y	4					19
04	676	N	676	-0-	-0-	-0-	670	2	6	9	Y	5					24
05	496	N	399	-0-	-97	-0-	397	2	2	9	Y	2	21	1			5
06	540	N	486	-0-	-54	-0-	480	2	6	9	Y	5					10
07	682	N	483	-0-	-199	-0-	477	2	6	9	Y	5					15

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

02	638	N	588	-0-	-50	-0-	515	2	73	9	Y	66	91	1			26
03	713	N	587	-0-	-126	-0-	515	2	72	9	Y	65					91
04	690	N	458	-0-	-232	-0-	396	2	62	9	Y	56	95	1			52
05	620	N	526	-0-	-94	-0-	491	2	35	9	Y	32					84
06	635	N	635	-0-	-0-	-0-	567	2	68	9	Y	62	90	1			56
*07	599	N	599	-0-	-0-	-0-	537	2	62	9	Y	56	94	1			18

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

02	319	N	315	-0-	-4	-0-	315	2			Y	-0-					2
03	341	N	257	-0-	-84	-0-	256	2	1	9	Y	1					3
04	270	N	235	-0-	-35	-0-	235	2			Y	-0-	2	1			1
05	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					1
06	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					1
*07	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

02	1131	N	1045	-0-	-86	-0-	1045	2			Y	-0-					9
03	1175	N	1175	-0-	-0-	-0-	1174	2	1	9	Y	1					10
04	990	N	904	-0-	-86	-0-	904	2			Y	-0-	9	1			1
05	1116	N	1089	-0-	-27	-0-	1088	2	1	9	Y	1					2
06	1140	N	1137	-0-	-3	-0-	1136	2	1	9	Y	1					3
07	775	N	718	-0-	-57	-0-	717	2	1	9	Y	1					4

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

02	1744	N	1744	-0-	-0-	-0-	1742	2	2	9	N	2					3
03	2232	N	1837	-0-	-395	-0-	1836	2	1	9	N	1					4
04	1950	N	1674	-0-	-276	-0-	1673	2	1	9	N	1					5
05	1860	N	1054	-0-	-806	-0-	1054	2			N	-0-	4	1			1
06	1770	N	1614	-0-	-156	-0-	1613	2	1	9	N	1					2
*07	2682	N	2682	-0-	-0-	-0-	2681	2	1	9	N	1					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	1860	-0-	-54	-0-	1860	2			N	-0-					-0-
03	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
04	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
05	1984	N	1592	-0-	-392	-0-	1592	2			N	-0-					-0-
06	2070	N	1826	-0-	-244	-0-	1826	2			N	-0-					-0-
07	2015	N	1410	-0-	-605	-0-	1410	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1065	N	1065	-0-	-0-	-0-	1056	2	9	9	Y	8					13
03	1306	N	1306	-0-	-0-	-0-	1302	2	4	9	Y	4					17
04	1418	N	1418	-0-	-0-	-0-	1414	2	4	9	Y	4					21
05	1147	N	788	-0-	-359	-0-	786	2	2	9	Y	2	18	1			5
06	1260	N	1002	-0-	-258	-0-	998	2	4	9	Y	4					9
07	1457	N	966	-0-	-491	-0-	962	2	4	9	Y	4					13

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
03	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
05	1209	N	1162	-0-	-47	-0-	1162	2			N	-0-					-0-
06	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
07	1116	N	1031	-0-	-85	-0-	1031	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	N	835	-0-	-0-	-0-	834	2	1	9	Y	1					3
03	835	N	835	-0-	-0-	-0-	834	2	1	9	Y	1					4
04	960	N	851	-0-	-109	-0-	850	2	1	9	Y	1	4	1			1
05	899	N	579	-0-	-320	-0-	579	2			Y	-0-					1
06	820	N	820	-0-	-0-	-0-	819	2	1	9	Y	1					2
07	868	N	748	-0-	-120	-0-	748	2			Y	-0-					2

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0-	-0-	549	2	1	9	Y	1					4
03	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					4
04	600	N	540	-0-	-60	-0-	539	2	1	9	Y	1	4	1			1
05	589	N	407	-0-	-182	-0-	407	2			Y	-0-					1
06	567	N	567	-0-	-0-	-0-	566	2	1	9	Y	1					2
07	558	N	529	-0-	-29	-0-	529	2			Y	-0-					2

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	659	-0-	-8	-0-	655	2	4	9	Y	4					14
03	775	N	610	-0-	-165	-0-	607	2	3	9	Y	3					17
04	720	N	689	-0-	-31	-0-	687	2	2	9	Y	2	15	1			4
05	713	N	496	-0-	-217	-0-	495	2	1	9	Y	1					5
06	615	N	615	-0-	-0-	-0-	613	2	2	9	Y	2					7
07	713	N	596	-0-	-117	-0-	595	2	1	9	Y	1					8

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
05	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*07	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	2			Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0-	-0-	324	2	6	9	Y	5					18
03	403	N	296	-0-	-107	-0-	293	2	3	9	Y	3					21
04	279	N	279	-0-	-0-	-0-	276	2	3	9	Y	3	19	1			5
05	341	N	294	-0-	-47	-0-	293	2	1	9	Y	1					6
06	300	N	256	-0-	-44	-0-	253	2	3	9	Y	3					9
*07	529	N	529	-0-	-0-	-0-	527	2	2	9	Y	2					11

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	57	2	1	9	Y	1					1
03	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					1
04	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					1
05	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-	1	1			-0-
06	1713	N	1713	-0-	-0-	-0-	1713	2			Y	-0-					-0-
*07	972	N	972	-0-	-0-	-0-	971	2	1	9	Y	1					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	923	N	923	-0-	-0-	-0-	920	2	3	9	Y	3					9
03	870	N	870	-0-	-0-	-0-	869	2	1	9	Y	1					10
04	1020	N	882	-0-	-138	-0-	881	2	1	9	Y	1	9	1			2
05	992	N	548	-0-	-444	-0-	547	2	1	9	Y	1					3
06	922	N	922	-0-	-0-	-0-	921	2	1	9	Y	1					4
07	899	N	868	-0-	-31	-0-	867	2	1	9	Y	1					5

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	1014	-0-	-1	-0-	1013	2	1	9	Y	1					3
03	974	N	974	-0-	-0-	-0-	973	2	1	9	Y	1					4
04	1110	N	1003	-0-	-107	-0-	1003	2			Y	-0-	3	1			1
05	1085	N	632	-0-	-453	-0-	632	2			Y	-0-					1
06	930	N	882	-0-	-48	-0-	881	2	1	9	Y	1					2
*07	1047	N	1047	-0-	-0-	-0-	1047	2			Y	-0-					2

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1935	N	1935	-0-	-0-	-0-	1934	2	1	9	Y	1					4
03	2085	N	2085	-0-	-0-	-0-	2084	2	1	9	Y	1					5
04	1928	N	1928	-0-	-0-	-0-	1927	2	1	9	Y	1					6
05	1891	N	1144	-0-	-747	-0-	1144	2			Y	-0-					6
06	1830	N	1417	-0-	-413	-0-	1417	2			Y	-0-					6
07	1984	N	1440	-0-	-544	-0-	1439	2	1	9	Y	1					7

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	435	-0-	-0-	-0-	429	2	6	9	Y	5					20
03	496	N	383	-0-	-113	-0-	377	2	6	9	Y	5					25
04	480	N	387	-0-	-93	-0-	384	2	3	9	Y	3	22	1			6
05	465	N	367	-0-	-98	-0-	366	2	1	9	Y	1					7
06	410	N	410	-0-	-0-	-0-	407	2	3	9	Y	3					10
07	403	N	386	-0-	-17	-0-	384	2	2	9	Y	2					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0-	-0-	350	2	7	9	Y	6					20
03	385	N	385	-0-	-0-	-0-	381	2	4	9	Y	4					24
04	300	N	216	-0-	-84	-0-	213	2	3	9	Y	3	21	1			6
05	341	N	113	-0-	-228	-0-	112	2	1	9	Y	1					7
06	330	N	192	-0-	-138	-0-	189	2	3	9	Y	3					10
07	217	N	198	-0-	-19	-0-	196	2	2	9	Y	2					12

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	872	N	872	-0-	-0-	-0-	871	2	1	9	Y	1					4
03	992	N	921	-0-	-71	-0-	920	2	1	9	Y	1					5
04	1003	N	1003	-0-	-0-	-0-	1002	2	1	9	Y	1					6
05	930	N	716	-0-	-214	-0-	715	2	1	9	Y	1					7
06	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					7
07	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					7

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	478	2	1	9	Y	1					2
03	527	N	466	-0-	-61	-0-	466	2			Y	-0-					2
04	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					2
05	527	N	387	-0-	-140	-0-	386	2	1	9	Y	1					3
06	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					3
07	589	N	444	-0-	-145	-0-	444	2			Y	-0-					3

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	807	-0-	-179	-0-	807	2			Y	-0-					1
03	989	N	989	-0-	-0-	-0-	988	2	1	9	Y	1					2
04	1050	N	917	-0-	-133	-0-	917	2			Y	-0-	2	1			-0-
05	868	N	606	-0-	-262	-0-	606	2			Y	-0-					-0-
06	960	N	851	-0-	-109	-0-	850	2	1	9	Y	1					1
07	961	N	632	-0-	-329	-0-	632	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1246	-0-	-146	-0-	1244	2	2	9	Y	2					9
03	1490	N	1490	-0-	-0-	-0-	1489	2	1	9	Y	1					10
04	1440	N	1397	-0-	-43	-0-	1395	2	2	9	Y	2					12
05	1333	N	1132	-0-	-201	-0-	1131	2	1	9	Y	1					13
06	1811	N	1811	-0-	-0-	-0-	1811	2			Y	-0-					13
*07	1560	N	1560	-0-	-0-	-0-	1559	2	1	9	Y	1					14

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	282	-0-	-240	-0-	281	2	1	9	Y	1					3
03	558	N	522	-0-	-36	-0-	522	2			Y	-0-					3
04	449	N	449	-0-	-0-	-0-	448	2	1	9	Y	1					4
05	310	N	276	-0-	-34	-0-	276	2			Y	-0-					4
06	510	N	484	-0-	-26	-0-	484	2			Y	-0-					4
*07	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	X	1581	-0-	-1058	-0-	1572	2	9	9	Y	8					36
03	2821	X	1720	-0-	-1101	-0-	1712	2	8	9	Y	7					43
04	2190	X	1106	-0-	-1084	-0-	1100	2	6	9	Y	5					48
05	2077	X	961	-0-	-1116	-0-	955	2	6	9	Y	5					53
06	2010	X	1134	-0-	-876	-0-	1132	2	2	9	Y	2					55
*07	1204	N	1204	-0-	-0-	-0-	1202	2	2	9	Y	2					57

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1338	-0-	-112	-0-	1337	2	1	9	Y	1					4
03	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					4
04	1455	N	1455	-0-	-0-	-0-	1454	2	1	9	Y	1					5
05	1426	N	1011	-0-	-415	-0-	1011	2			Y	-0-					5
06	1608	N	1608	-0-	-0-	-0-	1608	2			Y	-0-					5
07	1519	N	1353	-0-	-166	-0-	1352	2	1	9	Y	1					6

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	883	N	883	-0-	-0-	-0-	882	2	1	9	Y	1					4
03	957	N	957	-0-	-0-	-0-	956	2	1	9	Y	1					5
04	971	N	971	-0-	-0-	-0-	970	2	1	9	Y	1					6
05	930	N	920	-0-	-10	-0-	920	2			Y	-0-					6
06	1058	N	1058	-0-	-0-	-0-	1057	2	1	9	Y	1					7
07	992	N	869	-0-	-123	-0-	869	2			Y	-0-					7

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1075	-0-	-27	-0-	1072	2	3	9	Y	3					10
03	1127	N	1127	-0-	-0-	-0-	1125	2	2	9	Y	2					12
04	1337	N	1337	-0-	-0-	-0-	1335	2	2	9	Y	2	11	1			3
05	1147	N	958	-0-	-189	-0-	957	2	1	9	Y	1					4
06	1413	N	1413	-0-	-0-	-0-	1412	2	1	9	Y	1					5
07	1395	N	1214	-0-	-181	-0-	1213	2	1	9	Y	1					6

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	313	2	2	9	Y	2					7
03	253	N	253	-0-	-0-	-0-	252	2	1	9	Y	1					8
04	233	N	233	-0-	-0-	-0-	232	2	1	9	Y	1	7	1			2
05	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					2
06	413	N	413	-0-	-0-	-0-	412	2	1	9	Y	1					3
*07	607	N	607	-0-	-0-	-0-	606	2	1	9	Y	1					4

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	111	-0-	-614	-0-	108	2	3	9	Y	3					9
03	248	N	157	-0-	-91	-0-	156	2	1	9	Y	1					10
04	356	N	356	-0-	-0-	-0-	355	2	1	9	Y	1	9	1			2
05	500	N	500	-0-	-0-	-0-	499	2	1	9	Y	1					3
06	1089	N	1089	-0-	-0-	-0-	1088	2	1	9	Y	1					4
*07	729	N	729	-0-	-0-	-0-	728	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1389	N	1389	-0-	-0-	-0-	1388	2	1	9	Y	1					5
03	1551	N	1551	-0-	-0-	-0-	1550	2	1	9	Y	1					6
04	1399	N	1399	-0-	-0-	-0-	1399	2			Y	-0-					6
05	1426	N	1099	-0-	-327	-0-	1098	2	1	9	Y	1					7
06	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					7
07	1457	N	1209	-0-	-248	-0-	1209	2			Y	-0-					7

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2071	X	2071	-0-	-0-	-0-	2070	2	1	9	Y	1					3
03	1883	X	1883	-0-	-0-	-0-	1882	2	1	9	Y	1					4
04	1700	X	1700	-0-	-0-	-0-	1700	2			Y	-0-					4
05	1707	N	1707	-0-	-0-	-0-	1706	2	1	9	Y	1					5
06	1892	N	1892	-0-	-0-	-0-	1892	2			Y	-0-					5
07	1767	N	1629	-0-	-138	-0-	1629	2			Y	-0-					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	922	N	922	-0-	-0-	-0-	921	2	1	9	Y	1					5
03	882	N	882	-0-	-0-	-0-	881	2	1	9	Y	1					6
04	894	N	894	-0-	-0-	-0-	893	2	1	9	Y	1					7
05	713	N	627	-0-	-86	-0-	626	2	1	9	Y	1					8
06	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					8
*07	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					8

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1086	-0-	-16	-0-	1085	2	1	9	Y	1					5
03	1182	N	1182	-0-	-0-	-0-	1181	2	1	9	Y	1					6
04	1170	N	1138	-0-	-32	-0-	1138	2			Y	-0-					6
05	1147	N	954	-0-	-193	-0-	953	2	1	9	Y	1					7
06	1140	N	1119	-0-	-21	-0-	1119	2			Y	-0-					7
07	1178	N	1111	-0-	-67	-0-	1111	2			Y	-0-					7

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	933	N	933	-0-	-0-	-0-	932	2	1	9	Y	1					6
03	846	N	846	-0-	-0-	-0-	845	2	1	9	Y	1					7
04	808	N	808	-0-	-0-	-0-	807	2	1	9	Y	1					8
05	775	N	721	-0-	-54	-0-	720	2	1	9	Y	1					9
06	750	N	701	-0-	-49	-0-	701	2			Y	-0-					9
07	837	N	667	-0-	-170	-0-	667	2			Y	-0-					9

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					-0-
03	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
04	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-
05	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
07	1240	N	850	-0-	-390	-0-	850	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1189	-0-	-0-	-0-	1188	2	1	9	Y	1					3
03	1534	N	1534	-0-	-0-	-0-	1533	2	1	9	Y	1					4
04	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					4
05	761	N	761	-0-	-0-	-0-	760	2	1	9	Y	1					5
06	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					5
*07	1278	N	1278	-0-	-0-	-0-	1278	2			Y	-0-					5

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2124	-0-	-196	-0-	2124	2			Y	-0-					-0-
03	2613	N	2613	-0-	-0-	-0-	2613	2			Y	-0-					-0-
04	2250	N	2016	-0-	-234	-0-	2016	2			Y	-0-					-0-
05	2263	N	1923	-0-	-340	-0-	1923	2			Y	-0-					-0-
06	2520	N	2127	-0-	-393	-0-	2127	2			Y	-0-					-0-
*07	2282	N	2282	-0-	-0-	-0-	2282	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	X	1161	-0-	-579	-0-	1159	2	2	9	Y	2					8
03	1953	X	1748	-0-	-205	-0-	1747	2	1	9	Y	1	7	1			2
04	1672	N	1672	-0-	-0-	-0-	1671	2	1	9	Y	1					3
05	1240	N	926	-0-	-314	-0-	925	2	1	9	Y	1					4
06	1680	N	1170	-0-	-510	-0-	1170	2			Y	-0-					4
*07	1214	N	1214	-0-	-0-	-0-	1214	2			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	Y	1					7
03	1421	N	1421	-0-	-0-	-0-	1419	2	2	9	Y	2					9
04	1389	N	1389	-0-	-0-	-0-	1388	2	1	9	Y	1					10
05	1070	N	1070	-0-	-0-	-0-	1069	2	1	9	Y	1					11
06	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					11
*07	1278	N	1278	-0-	-0-	-0-	1277	2	1	9	Y	1					12

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1374	-0-	-134	-0-	1374	2			Y	-0-					-0-
03	1612	N	1584	-0-	-28	-0-	1584	2			Y	-0-					-0-
04	1711	N	1711	-0-	-0-	-0-	1711	2			Y	-0-					-0-
05	1457	N	1234	-0-	-223	-0-	1234	2			Y	-0-					-0-
06	1977	N	1977	-0-	-0-	-0-	1977	2			Y	-0-					-0-
*07	1820	N	1820	-0-	-0-	-0-	1820	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	646	-0-	-311	-0-	645	2	1	9	Y	1	4	1			1
03	1054	N	877	-0-	-177	-0-	875	2	2	9	Y	2					3
04	900	N	838	-0-	-62	-0-	836	2	2	9	Y	2	4	1			1
05	816	N	816	-0-	-0-	-0-	815	2	1	9	Y	1					2
06	840	N	817	-0-	-23	-0-	816	2	1	9	Y	1					3
*07	876	N	876	-0-	-0-	-0-	874	2	2	9	Y	2	4	1			1

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2599	X	2599	-0-	-0-	-0-	2599	2			Y	-0-					1
03	2213	X	2213	-0-	-0-	-0-	2213	2			Y	-0-	1	1			-0-
04	2008	X	2008	-0-	-0-	-0-	2008	2			Y	-0-					-0-
05	1756	N	1756	-0-	-0-	-0-	1755	2	1	9	Y	1					1
06	2128	N	2128	-0-	-0-	-0-	2128	2			Y	-0-					1
*07	2425	N	2425	-0-	-0-	-0-	2425	2			Y	-0-					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	960	N	960	-0-	-0-	-0-	956	2	4	9	Y	4	13	1			4
03	1304	N	1304	-0-	-0-	-0-	1297	2	7	9	Y	6					10
04	1200	N	1061	-0-	-139	-0-	1055	2	6	9	Y	5	13	1			2
05	1130	N	1130	-0-	-0-	-0-	1123	2	7	9	Y	6					8
06	1260	N	1052	-0-	-208	-0-	1048	2	4	9	Y	4					12
*07	1151	N	1151	-0-	-0-	-0-	1148	2	3	9	Y	3	13	1			2

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

02	1257 N	1257	-0-	-0-	-0-	1253	2	4	9	N	4					17
03	506 N	506	-0-	-0-	-0-	503	2	3	9	N	3					20
04	1333 N	1333	-0-	-0-	-0-	1330	2	3	9	N	3					23
05	1421 N	1421	-0-	-0-	-0-	1419	2	2	9	N	2					25
06	1207 N	1207	-0-	-0-	-0-	1206	2	1	9	N	1					26
*07	746 N	746	-0-	-0-	-0-	745	2	1	9	N	1					27

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

02	T. A.	3815	-0-	3815	6804	3815	2			N	-0-					-0-
03	T. A.	2598	-0-	2598	9402	2598	2			N	-0-					-0-
04	12796 X	3394	-0-	-9402	-0-	3394	2			N	-0-					-0-
05	3477 X	3477	-0-	-0-	-0-	3477	2			N	-0-					-0-
06	3900 X	3203	-0-	-697	-0-	3203	2			N	-0-					-0-
07	4030 X	2890	-0-	-1140	-0-	2890	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

02	1073 N	902	-0-	-171	-0-	889	2	13	9	N	12					43
03	1178 N	922	-0-	-256	-0-	911	2	11	9	N	10					53
04	1140 N	669	-0-	-471	-0-	662	2	7	9	N	6	47	1			12
05	961 N	629	-0-	-332	-0-	625	2	4	9	N	4					16
06	1195 N	1195	-0-	-0-	-0-	1188	2	7	9	N	6					22
*07	1075 N	1075	-0-	-0-	-0-	1071	2	4	9	N	4					26

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	73	-0-	-43	-0-	73	2			Y	-0-					72
03	124	N	103	-0-	-21	-0-	103	2			Y	-0-					72
04	60	N	40	-0-	-20	-0-	40	2			Y	-0-					72
05	93	N	34	-0-	-59	-0-	34	2			Y	-0-					72
06	90	N	34	-0-	-56	-0-	34	2			Y	-0-					72
*07	243	N	243	-0-	-0-	-0-	129	2	114	9	Y	104					176

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
04	167	X	167	-0-	-0-	-0-	167	2			Y	-0-					4
05	215	X	215	-0-	-0-	-0-	215	2			Y	-0-					4
06	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					4
*07	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					4

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	2			Y	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-
05	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					-0-
07	1147	N	779	-0-	-368	-0-	779	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	90	X	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	2			Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	132	X	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
04	108	X	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
06	120	N	65	-0-	-55	-0-	65	2			Y	-0-					-0-
07	124	N	69	-0-	-55	-0-	69	2			Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	635	-0-	-32	-0-	635	2			N	-0-					62
03	859	N	859	-0-	-0-	-0-	859	2			N	-0-					62
04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					62
05	781	N	781	-0-	-0-	-0-	781	2			N	-0-					62
06	900	N	900	-0-	-0-	-0-	900	2			N	-0-					62
07	806	N	602	-0-	-204	-0-	599	2	3	9	N	3	2	8			63

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	54	-0-	-91	-0-	54	2			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
07	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4234	X	4141	-0-	-93	-0-	4141	2			N	-0-					92
03	4526	X	4208	-0-	-318	-0-	4208	2			N	-0-					92
04	4380	X	4061	-0-	-319	-0-	4061	2			N	-0-					92
*05	4433	X	4196	-0-	-237	-0-	4196	2			N	-0-					92
06	4290	X	3696	-0-	-594	-0-	3696	2			N	-0-					92
07	4433	X	3999	-0-	-434	-0-	3999	2			N	-0-					92

LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	2	1	181	2	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	2	1	184	2	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	2	1	131	2	N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	2	1	136	2	N	-0-					-0-
06	90	N	64	-0-	-26	-0-	2	1	62	2	N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	2	1	131	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	29	N	27	-0-	-2	-0-	27	2			N	-0-			-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-			-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-			-0-
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-			-0-
06	85	N	85	-0-	-0-	-0-	85	2			N	-0-			-0-
*07	111	N	111	-0-	-0-	-0-	111	2			N	-0-			-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

02	214	N	214	-0-	-0-	-0-	2	1	212	2	N	-0-			-0-
03	218	N	218	-0-	-0-	-0-	2	1	216	2	N	-0-			-0-
04	209	N	209	-0-	-0-	-0-	2	1	207	2	N	-0-			-0-
05	214	N	214	-0-	-0-	-0-	2	1	212	2	N	-0-			-0-
06	202	N	202	-0-	-0-	-0-	2	1	200	2	N	-0-			-0-
*07	164	N	164	-0-	-0-	-0-	2	1	162	2	N	-0-			-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

02	446	N	446	-0-	-0-	-0-	446	2			N	-0-			-0-
03	479	N	479	-0-	-0-	-0-	479	2			N	-0-			-0-
04	459	N	459	-0-	-0-	-0-	459	2			N	-0-			-0-
05	477	N	477	-0-	-0-	-0-	477	2			N	-0-			-0-
06	540	N	453	-0-	-87	-0-	453	2			N	-0-			-0-
07	620	N	476	-0-	-144	-0-	476	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

02	791	N	791	-0-	-0-	-0-	2	1	789	2	N	-0-			-0-
03	916	N	916	-0-	-0-	-0-	2	1	914	2	N	-0-			-0-
04	632	N	632	-0-	-0-	-0-	2	1	630	2	N	-0-			-0-
05	970	N	970	-0-	-0-	-0-	2	1	968	2	N	-0-			-0-
06	704	N	704	-0-	-0-	-0-	2	1	702	2	N	-0-			-0-
*07	707	N	707	-0-	-0-	-0-	2	1	705	2	N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

02	99	N	99	-0-	-0-	-0-	2	1	97	2	N	-0-			-0-
03	134	N	134	-0-	-0-	-0-	2	1	132	2	N	-0-			-0-
04	127	N	127	-0-	-0-	-0-	2	1	125	2	N	-0-			-0-
05	105	N	105	-0-	-0-	-0-	2	1	103	2	N	-0-			-0-
06	131	N	131	-0-	-0-	-0-	2	1	129	2	N	-0-			-0-
*07	112	N	112	-0-	-0-	-0-	2	1	110	2	N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

02	87	N	75	-0-	-12	-0-	2	1	73	2	N	-0-			-0-
03	155	N	61	-0-	-94	-0-	2	1	59	2	N	-0-			-0-
04	90	N	23	-0-	-67	-0-	2	1	21	2	N	-0-			-0-
05	217	N	46	-0-	-171	-0-	2	1	44	2	N	-0-			-0-
06	120	N	49	-0-	-71	-0-	2	1	47	2	N	-0-			-0-
07	217	N	70	-0-	-147	-0-	2	1	68	2	N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

02	137	N	137	-0-	-0-	-0-	2	1	135	2	N	-0-			-0-
03	186	N	109	-0-	-77	-0-	2	1	107	2	N	-0-			-0-
04	160	N	160	-0-	-0-	-0-	2	1	158	2	N	-0-			-0-
05	217	N	157	-0-	-60	-0-	2	1	155	2	N	-0-			-0-
06	240	N	148	-0-	-92	-0-	2	1	146	2	N	-0-			-0-
07	248	N	165	-0-	-83	-0-	2	1	163	2	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
05	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
*07	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

02	696	N	535	-0-	-161	-0-	535	2			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
04	750	N	478	-0-	-272	-0-	478	2			N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

02	58	N	41	-0-	-17	-0-	41	2			N	-0-					-0-
03	217	N	58	-0-	-159	-0-	58	2			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
05	310	N	50	-0-	-260	-0-	50	2			N	-0-					-0-
06	150	N	39	-0-	-111	-0-	39	2			N	-0-					-0-
07	310	N	40	-0-	-270	-0-	40	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

02	58	N	7	-0-	-51	-0-	7	2			N	-0-					-0-
03	186	N	108	-0-	-78	-0-	108	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
05	186	N	5	-0-	-181	-0-	5	2			N	-0-					-0-
06	180	N	14	-0-	-166	-0-	14	2			N	-0-					-0-
07	186	N	111	-0-	-75	-0-	111	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
03	496	N	145	-0-	-351	-0-	145	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	496	N	277	-0-	-219	-0-	277	2			N	-0-					-0-
06	720	N	289	-0-	-431	-0-	289	2			N	-0-					-0-
07	558	N	248	-0-	-310	-0-	248	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	540	N	356	-0-	-184	-0-	356	2			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	589	N	216	-0-	-373	-0-	216	2			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	141	-0-	-381	-0-	2	1	139	2	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	2	1	233	2	N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	2	1	564	2	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	2	1	257	2	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	2	1	62	2	N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	2	1	265	2	N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	279	N	153	-0-	-126	-0-	153	2			N	-0-					-0-
04	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
05	465	N	151	-0-	-314	-0-	151	2			N	-0-					-0-
06	270	N	140	-0-	-130	-0-	140	2			N	-0-					-0-
07	372	N	146	-0-	-226	-0-	146	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	150	N	60	-0-	-90	-0-	60	2			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
03	372	N	256	-0-	-116	-0-	256	2			N	-0-					-0-
04	360	N	266	-0-	-94	-0-	266	2			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	469	-0-	-24	-0-	2	1	467	2	N	-0-					-0-
03	743	N	743	-0-	-0-	-0-	2	1	741	2	N	-0-					-0-
04	720	N	550	-0-	-170	-0-	2	1	548	2	N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	2	1	508	2	N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	2	1	443	2	N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	2	1	377	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	232	-0-	-232	-0-	232	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
06	330	N	224	-0-	-106	-0-	224	2			N	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
04	570	N	505	-0-	-65	-0-	505	2			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

02	464	N	267	-0-	-197	-0-	267	2			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
05	558	N	449	-0-	-109	-0-	449	2			N	-0-					-0-
06	540	N	455	-0-	-85	-0-	455	2			N	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	240	N	116	-0-	-124	-0-	116	2			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

02	1160	N	1081	-0-	-79	-0-	29	1	1052	2	N	-0-					40
03	1333	N	1116	-0-	-217	-0-	31	1	1085	2	N	-0-					40
04	1260	N	1205	-0-	-55	-0-	30	1	1174	2	N	1					41
							1	9									
05	1563	N	1563	-0-	-0-	-0-	31	1	1532	2	N	-0-					41
06	1560	N	1560	-0-	-0-	-0-	30	1	1530	2	N	-0-					41
*07	1609	N	1609	-0-	-0-	-0-	31	1	1578	2	N	-0-					41

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

02	377	N	121	-0-	-256	-0-	121	2			Y	-0-					2
03	465	N	162	-0-	-303	-0-	162	2			Y	-0-					2
04	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					2
05	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					2
06	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					2
07	DLQ G-10		29	-0-	29	29	29	2			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	104	-0-	-447	-0-	104	2			Y	-0-					3
03	589	N	119	-0-	-470	-0-	119	2			Y	-0-					3
04	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					3
05	124	N	99	-0-	-25	-0-	99	2			Y	-0-					3
06	120	N	53	-0-	-67	-0-	53	2			Y	-0-					3
07	DLQ G-10		181	-0-	181	181	181	2			Y	-0-					3

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

02	116	N	-0-	-0-	-116	-0-					Y	-0-					1
03	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					1
04	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					1
05	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					1
06	90	N	77	-0-	-13	-0-	77	2			Y	-0-					1
07	DLQ G-10		189	-0-	189	189	189	2			Y	-0-					1

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

02	58	N	9	-0-	-49	-0-	9	2			Y	-0-					1
03	62	N	55	-0-	-7	-0-	55	2			Y	-0-					1
04	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					1
05	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					1
06	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					1
07	DLQ G-10		70	-0-	70	70	70	2			Y	-0-					1

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

02	406	N	158	-0-	-248	-0-	158	2			Y	-0-					3
03	434	N	121	-0-	-313	-0-	121	2			Y	-0-					3
04	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					3
05	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					3
06	120	N	-0-	-0-	-120	-0-					Y	-0-					3
07	DLQ G-10		921	-0-	921	921	921	2			Y	-0-					3

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

02	1160	N	1137	-0-	-23	-0-	1137	2			N	-0-					-0-
03	1426	N	1129	-0-	-297	-0-	1129	2			N	-0-					-0-
04	1260	N	912	-0-	-348	-0-	912	2			N	-0-					-0-
05	1209	N	851	-0-	-358	-0-	851	2			N	-0-					-0-
06	1080	N	815	-0-	-265	-0-	815	2			N	-0-					-0-
07	930	N	434	-0-	-496	-0-	434	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

02	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
04	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
05	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
06	1200	N	853	-0-	-347	-0-	853	2			N	-0-					-0-
07	1240	N	1157	-0-	-83	-0-	1157	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	314	-0-	-5	-0-	314	2			N	-0-					62
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					62
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					62
05	341	N	312	-0-	-29	-0-	312	2			N	-0-					62
06	360	N	219	-0-	-141	-0-	219	2			N	-0-					62
07	403	N	135	-0-	-268	-0-	135	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1432	N	1432	-0-	-0-	-0-	1417	2	15	9	N	14					134
03	1581	N	1517	-0-	-64	-0-	1500	2	17	9	N	15					149
04	1500	N	1397	-0-	-103	-0-	1384	2	13	9	N	12					161
05	1519	N	1515	-0-	-4	-0-	1504	2	11	9	N	10					171
06	1470	N	1459	-0-	-11	-0-	1442	2	17	9	N	15					186
*07	1524	N	1524	-0-	-0-	-0-	1516	2	8	9	N	7	184	1			9

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	31	N	-0-	-0-	-31	-0-					N	-0-					22
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					22
*07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
04	540	N	510	-0-	-30	-0-	510	2			N	-0-					-0-
05	589	N	518	-0-	-71	-0-	518	2			N	-0-					-0-
06	600	N	539	-0-	-61	-0-	539	2			N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	582	2	1	9	N	1	1	8			-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	434	N	304	-0-	-130	-0-	304	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1035	-0-	-67	-0-	1035	2			N	-0-					-0-
03	1147	N	1040	-0-	-107	-0-	1040	2			N	-0-					-0-
04	1170	N	1046	-0-	-124	-0-	1046	2			N	-0-					-0-
05	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
06	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
*07	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	852	N	852	-0-	-0-	-0-	842	2	10	9	N	9					57
03	899	N	869	-0-	-30	-0-	859	2	10	9	N	9					66
04	870	N	842	-0-	-28	-0-	832	2	10	9	N	9					75
05	899	N	829	-0-	-70	-0-	822	2	7	9	N	6					81
06	840	N	646	-0-	-194	-0-	638	2	8	9	N	7					88
07	868	N	532	-0-	-336	-0-	521	2	11	9	N	10					98

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
05	217	N	141	-0-	-76	-0-	141	2			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	2			N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
04	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
05	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
06	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
07	1085	N	726	-0-	-359	-0-	726	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					32
03	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					32
04	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					32
05	713	N	591	-0-	-122	-0-	591	3			Y	-0-					32
06	690	N	629	-0-	-61	-0-	629	3			Y	-0-					32
*07	1116	N	800	-0-	-316	-0-	793	3	7	9	Y	6	36	1			2

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
05	465	N	332	-0-	-133	-0-	332	3			Y	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
*07	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	629	-0-	-183	-0-	629	3			N	-0-					-0-
03	620	N	526	-0-	-94	-0-	526	3			N	-0-					-0-
04	720	N	621	-0-	-99	-0-	621	3			N	-0-					-0-
05	682	N	444	-0-	-238	-0-	444	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*07	651	N	549	-0-	-102	-0-	549	3			N	-0-					-0-

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					23
03	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					23
04	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					23
05	527	N	360	-0-	-167	-0-	360	3			Y	-0-					23
06	510	N	464	-0-	-46	-0-	464	3			Y	-0-					23
*07	682	N	475	-0-	-207	-0-	471	3	4	9	Y	4	24	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1024	N	1024	-0-	-0-	-0-	1022	3	2	9	N	2					108
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					108
04	1080	N	971	-0-	-109	-0-	971	3			N	-0-					108
05	1085	N	961	-0-	-124	-0-	961	3			N	-0-					108
06	1080	N	807	-0-	-273	-0-	807	3			N	-0-					108
*07	992	N	947	-0-	-45	-0-	945	3	2	9	N	2					110

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1986	N	1986	-0-	-0-	-0-	1986	3			Y	-0-					57
03	2317	N	2317	-0-	-0-	-0-	2317	3			Y	-0-					57
04	1967	N	1967	-0-	-0-	-0-	1967	3			Y	-0-					57
05	1853	N	1853	-0-	-0-	-0-	1853	3			Y	-0-					57
06	1757	N	1757	-0-	-0-	-0-	1757	3			Y	-0-					57
*07	2321	N	2321	-0-	-0-	-0-	2301	3	20	9	Y	18	70	1			5

PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1093	-0-	1093	4742	1093	2			Y	-0-					-0-
03	DLQ G-10		493	-0-	493	5235	493	2			Y	-0-					-0-
04	DLQ G-10		827	-0-	827	6062	827	2			Y	-0-					-0-
05	DLQ G-10		1581	-0-	1581	7643	1581	2			Y	-0-					-0-
06	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1701	-0-	1701	7380	1701	2			Y	-0-					-0-
03	DLQ G-10		437	-0-	437	7817	437	2			Y	-0-					-0-
04	DLQ G-10		734	-0-	734	8551	734	2			Y	-0-					-0-
05	DLQ G-10		1519	-0-	1519	10070	1519	2			Y	-0-					-0-
06	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		121	-0-	121	526	121	2			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	526					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	526					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	526					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	526					Y	-0-					-0-
07	DLQ G-10	NO RPT		-0-	-0-	526					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	24	N	24	-0-		-0-	-0-	24	3			N	-0-					10
*01	14	N	14	-0-		-0-	-0-	14	3			N	-0-					10
*02	14B2	EXT	46	-0-		46	46	46	3			N	-0-					10
03	14B2	EXT	27	-0-		27	73	27	3			N	-0-					10
04	14B2	EXT	14	-0-		14	87	14	3			N	-0-					10
05	14B2	EXT	3	-0-		3	90	3	3			N	-0-					10
06	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					10
07	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	402	-0-		-4	-0-	402	2			N	-0-					45
03	463	N	463	-0-		-0-	-0-	463	2			N	-0-					45
04	479	N	479	-0-		-0-	-0-	479	2			N	-0-					45
05	491	N	491	-0-		-0-	-0-	491	2			N	-0-					45
06	466	N	466	-0-		-0-	-0-	466	2			N	-0-					45
*07	504	N	504	-0-		-0-	-0-	504	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1036	-0-		-0-	-0-	1034	2	2	9	N	2					83
03	1190	N	1190	-0-		-0-	-0-	1190	2			N	-0-					83
04	1118	N	1118	-0-		-0-	-0-	1118	2			N	-0-					83
05	1145	N	1145	-0-		-0-	-0-	1145	2			N	-0-					83
06	1140	N	1088	-0-		-52	-0-	1088	2			N	-0-					83
*07	1176	N	1176	-0-		-0-	-0-	1176	2			N	-0-					83

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-		-0-	-0-	513	3			N	-0-					-0-
03	527	N	350	-0-		-177	-0-	350	3			N	-0-					-0-
04	343	N	343	-0-		-0-	-0-	343	3			N	-0-					-0-
05	323	N	323	-0-		-0-	-0-	323	3			N	-0-					-0-
*06	341	N	341	-0-		-0-	-0-	341	3			N	-0-					-0-
07	341	N	NO RPT	-0-		-341	-0-					N	NO RPT					-0-

SOGO III LLC 800311
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	927	N	927	-0-		-0-	-0-	927	3			N	-0-					-0-
03	930	N	848	-0-		-82	-0-	848	3			N	-0-					-0-
04	960	N	627	-0-		-333	-0-	627	3			N	-0-					-0-
05	992	N	489	-0-		-503	-0-	489	3			N	-0-					-0-
06	1179	N	1179	-0-		-0-	-0-	1179	3			N	-0-					-0-
*07	1069	N	1069	-0-		-0-	-0-	1069	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	809	-0-		-119	-0-	809	3			N	-0-					-0-
03	961	N	792	-0-		-169	-0-	792	3			N	-0-					-0-
04	930	N	739	-0-		-191	-0-	739	3			N	-0-					-0-
05	868	N	709	-0-		-159	-0-	709	3			N	-0-					-0-
06	829	N	829	-0-		-0-	-0-	829	3			N	-0-					-0-
*07	804	N	804	-0-		-0-	-0-	804	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	79	-0-	-8	-0-	79	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

02	348	N	66	-0-	-282	-0-	66	3			N	-0-					-0-
03	217	N	63	-0-	-154	-0-	63	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	465	N	196	-0-	-269	-0-	196	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

02	203	N	170	-0-	-33	-0-	170	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

02	174	N	161	-0-	-13	-0-	161	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	228	-0-	-62	-0-	228	3			N	-0-					-0-
03	279	N	159	-0-	-120	-0-	159	3			N	-0-					-0-
04	270	N	185	-0-	-85	-0-	185	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
07	372	N	273	-0-	-99	-0-	273	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	403	N	254	-0-	-149	-0-	254	3			N	-0-					-0-
06	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

02	232	N	217	-0-	-15	-0-	217	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
05	217	N	79	-0-	-138	-0-	79	3			N	-0-					-0-
06	240	N	81	-0-	-159	-0-	81	3			N	-0-					-0-
07	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

02	319	N	303	-0-	-16	-0-	303	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
*07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	402	-0-	-4	-0-	402	3			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
04	420	N	295	-0-	-125	-0-	295	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

02	638	N	550	-0-	-88	-0-	550	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	1			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
05	589	N	499	-0-	-90	-0-	499	3			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	651	N	541	-0-	-110	-0-	541	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
04	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	310	N	215	-0-	-95	-0-	215	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	300	N	175	-0-	-125	-0-	175	3			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

02	348	N	91	-0-	-257	-0-	91	3			N	-0-					-0-
03	279	N	179	-0-	-100	-0-	179	3			N	-0-					-0-
04	330	N	183	-0-	-147	-0-	183	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

02	667	N	319	-0-	-348	-0-	319	3			N	-0-					-0-
03	682	N	453	-0-	-229	-0-	453	3			N	-0-					-0-
04	480	N	274	-0-	-206	-0-	274	3			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
*07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	405	-0-	-30	-0-	405	3			N	-0-					-0-
03	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
06	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
07	434	N	217	-0-	-217	-0-	217	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	217	N	88	-0-	-129	-0-	88	3			N	-0-					-0-
06	210	N	78	-0-	-132	-0-	78	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	514	-0-	-37	-0-	514	3			N	-0-					-0-
03	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
04	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
05	558	N	289	-0-	-269	-0-	289	3			N	-0-					-0-
06	540	N	218	-0-	-322	-0-	218	3			N	-0-					-0-
07	558	N	119	-0-	-439	-0-	119	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	206	-0-	-113	-0-	206	3			N	-0-					-0-
03	372	N	14	-0-	-358	-0-	14	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	296	-0-	-226	-0-	296	3			N	-0-					-0-
03	372	N	113	-0-	-259	-0-	113	3			N	-0-					-0-
04	390	N	10	-0-	-380	-0-	10	3			N	-0-					-0-
05	310	N	190	-0-	-120	-0-	190	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	570	N	558	-0-	-12	-0-	558	3			N	-0-					-0-
07	558	N	402	-0-	-156	-0-	402	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	133	-0-	-41	-0-	133	3			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
05	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	556	-0-	-53	-0-	556	3			N	-0-					-0-
03	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
05	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
07	620	N	567	-0-	-53	-0-	567	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	710	-0-	-73	-0-	710	3			N	-0-					-0-
03	837	N	744	-0-	-93	-0-	744	3			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
05	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
07	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	800	-0-	-41	-0-	800	3			N	-0-					-0-
03	899	N	825	-0-	-74	-0-	825	3			N	-0-					-0-
04	870	N	812	-0-	-58	-0-	812	3			N	-0-					-0-
05	868	N	799	-0-	-69	-0-	799	3			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
07	837	N	745	-0-	-92	-0-	745	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
03	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
04	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
05	1054	N	1022	-0-	-32	-0-	1022	3			N	-0-					-0-
06	1050	N	873	-0-	-177	-0-	873	3			N	-0-					-0-
07	1054	N	970	-0-	-84	-0-	970	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	310	N	16	-0-	-294	-0-	16	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	217	N	5	-0-	-212	-0-	5	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

02	1276	N	857	-0-	-419	-0-	857	3			N	-0-					-0-
03	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
04	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
05	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
06	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
07	1302	N	1191	-0-	-111	-0-	1191	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

02	348	N	323	-0-	-25	-0-	323	3			N	-0-					-0-
03	372	N	258	-0-	-114	-0-	258	3			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

02	551	N	496	-0-	-55	-0-	496	3			N	-0-					-0-
03	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
04	540	N	507	-0-	-33	-0-	507	3			N	-0-					-0-
05	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

02	203	N	164	-0-	-39	-0-	164	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	744	N	701	-0-	-43	-0-	701	3			N	-0-					-0-
06	690	N	676	-0-	-14	-0-	676	3			N	-0-					-0-
07	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

02	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
03	1023	N	787	-0-	-236	-0-	787	3			N	-0-					-0-
04	870	N	783	-0-	-87	-0-	783	3			N	-0-					-0-
05	992	N	787	-0-	-205	-0-	787	3			N	-0-					-0-
06	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
07	806	N	626	-0-	-180	-0-	626	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	606	-0-	-61	-0-	606	3			N	-0-					-0-
03	589	N	325	-0-	-264	-0-	325	3			N	-0-					-0-
04	480	N	323	-0-	-157	-0-	323	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*07	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

02	464	N	446	-0-	-18	-0-	446	3			N	-0-					-0-
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
06	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
07	496	N	257	-0-	-239	-0-	257	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
05	434	N	55	-0-	-379	-0-	55	3			N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

02	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
06	570	N	469	-0-	-101	-0-	469	3			N	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
03	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
05	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
06	1050	N	996	-0-	-54	-0-	996	3			N	-0-					-0-
07	992	N	975	-0-	-17	-0-	975	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	682	N	594	-0-	-88	-0-	594	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	190	-0-	-13	-0-	190	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
05	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	386	-0-	-107	-0-	386	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
03	1116	N	1059	-0-	-57	-0-	1059	3			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
05	1023	N	1016	-0-	-7	-0-	1016	3			N	-0-					-0-
06	1020	N	976	-0-	-44	-0-	976	3			N	-0-					-0-
*07	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	731	-0-	-52	-0-	731	3			N	-0-					-0-
03	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
05	775	N	523	-0-	-252	-0-	523	3			N	-0-					-0-
06	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
07	899	N	863	-0-	-36	-0-	863	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	660	N	496	-0-	-164	-0-	496	3			N	-0-					-0-
05	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*07	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	783	-0-	-174	-0-	783	3			N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
04	840	N	644	-0-	-196	-0-	644	3			N	-0-					-0-
05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
06	870	N	683	-0-	-187	-0-	683	3			N	-0-					-0-
*07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	55	-0-	-61	-0-	55	3			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
05	124	N	17	-0-	-107	-0-	17	3			N	-0-					-0-
06	120	N	4	-0-	-116	-0-	4	3			N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	346	-0-	-2	-0-	346	3			N	-0-					-0-
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	748	-0-	-93	-0-	748	3			N	-0-					-0-
03	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
04	870	N	743	-0-	-127	-0-	743	3			N	-0-					-0-
05	806	N	741	-0-	-65	-0-	741	3			N	-0-					-0-
06	840	N	676	-0-	-164	-0-	676	3			N	-0-					-0-
07	775	N	641	-0-	-134	-0-	641	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	282	-0-	-37	-0-	282	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	155	N	50	-0-	-105	-0-	50	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	255	-0-	-209	-0-	255	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	540	N	337	-0-	-203	-0-	337	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	390	N	296	-0-	-94	-0-	296	3			N	-0-					-0-
07	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	161	-0-	-13	-0-	161	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
05	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	2	-0-	-172	-0-	2	3			N	-0-					-0-
03	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	228	-0-	-4	-0-	228	3			N	-0-					-0-
03	248	N	108	-0-	-140	-0-	108	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	341	N	260	-0-	-81	-0-	260	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	867	-0-	-148	-0-	867	3			N	-0-					-0-
03	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-
04	900	N	867	-0-	-33	-0-	867	3			N	-0-					-0-
05	930	N	880	-0-	-50	-0-	880	3			N	-0-					-0-
06	900	N	820	-0-	-80	-0-	820	3			N	-0-					-0-
07	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	222	-0-	-10	-0-	222	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	56	-0-	-192	-0-	56	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	221	-0-	-40	-0-	221	3			N	-0-					-0-
03	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	197	-0-	-6	-0-	197	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	228	-0-	-33	-0-	228	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	310	N	235	-0-	-75	-0-	235	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	444	-0-	-20	-0-	444	3			N	-0-					-0-
03	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
05	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
07	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	376	-0-	-1	-0-	376	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	390	N	226	-0-	-164	-0-	226	3			N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	420	N	369	-0-	-51	-0-	369	3			N	-0-					-0-
*07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	284	-0-	-6	-0-	284	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	266	-0-	-24	-0-	266	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	123	-0-	-22	-0-	123	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	382	-0-	-24	-0-	382	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
06	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
05	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*07	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
03	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-
04	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
05	1054	N	896	-0-	-158	-0-	896	3			N	-0-					-0-
06	1770	N	869	-0-	-901	-0-	869	3			N	-0-					-0-
07	1271	N	880	-0-	-391	-0-	880	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	699	-0-	-84	-0-	699	3			N	-0-					-0-
03	806	N	667	-0-	-139	-0-	667	3			N	-0-					-0-
04	780	N	626	-0-	-154	-0-	626	3			N	-0-					-0-
05	744	N	587	-0-	-157	-0-	587	3			N	-0-					-0-
06	660	N	542	-0-	-118	-0-	542	3			N	-0-					-0-
07	651	N	543	-0-	-108	-0-	543	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
03	992	N	951	-0-	-41	-0-	951	3			N	-0-					-0-
04	990	N	943	-0-	-47	-0-	943	3			N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
06	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
*07	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	1708	-0-	-206	-0-	1708	3			N	-0-					-0-
03	1922	N	1835	-0-	-87	-0-	1835	3			N	-0-					-0-
04	1800	N	1727	-0-	-73	-0-	1727	3			N	-0-					-0-
05	1829	N	1825	-0-	-4	-0-	1825	3			N	-0-					-0-
06	1770	N	1758	-0-	-12	-0-	1758	3			N	-0-					-0-
*07	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					-0-
03	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-
04	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
05	2297	N	2297	-0-	-0-	-0-	2297	3			N	-0-					-0-
06	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
*07	2202	N	2202	-0-	-0-	-0-	2202	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
04	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
05	837	N	668	-0-	-169	-0-	668	3			N	-0-					-0-
06	780	N	586	-0-	-194	-0-	586	3			N	-0-					-0-
07	868	N	560	-0-	-308	-0-	560	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	345	-0-	-3	-0-	345	3			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
04	330	N	270	-0-	-60	-0-	270	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	360	N	270	-0-	-90	-0-	270	3			N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

02	174	N	101	-0-	-73	-0-	101	3			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					148
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					148
04	150	N	83	-0-	-67	-0-	83	2			N	-0-					148
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					148
*06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					148
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					148

STANOLIND OPERATING LLC 813995
MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	X	-0-	-0-	-27	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	245	-0-	-190	-0-	245	3			Y	-0-					46
03	403	N	176	-0-	-227	-0-	176	3			Y	-0-					46
04	450	N	430	-0-	-20	-0-	430	3			Y	-0-					46
05	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					46
06	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					46
*07	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					60
03	341	N	169	-0-	-172	-0-	169	3			Y	-0-					60
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					60
05	155	N	3	-0-	-152	-0-	3	3			Y	-0-					60
06	150	N	-0-	-0-	-150	-0-					Y	-0-					60
*07	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					60

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	146	-0-	-28	-0-	146	3			Y	-0-					15
03	217	N	127	-0-	-90	-0-	127	3			Y	-0-					15
04	180	N	164	-0-	-16	-0-	164	3			Y	-0-					15
05	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					15
06	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					15
*07	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	71	-0-	-16	-0-	71	3			Y	-0-					8
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					8
04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					8
05	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					8
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					8
*07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					31
03	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					31
04	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					31
05	558	N	496	-0-	-62	-0-	496	3			Y	-0-					31
06	540	N	338	-0-	-202	-0-	338	3			Y	-0-					31
*07	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					28
03	124	N	92	-0-	-32	-0-	92	3			Y	-0-					28
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					28
05	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					28
06	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					28
*07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					42
03	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					42
04	300	N	277	-0-	-23	-0-	277	3			Y	-0-					42
05	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					42
06	300	N	232	-0-	-68	-0-	232	3			Y	-0-					42
07	279	N	246	-0-	-33	-0-	246	3			Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					77
03	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					77
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					77
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					77
06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					77
*07	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					37
03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					37
04	240	N	188	-0-	-52	-0-	188	3			Y	-0-					37
05	248	N	82	-0-	-166	-0-	82	3			Y	-0-					37
06	240	N	162	-0-	-78	-0-	162	3			Y	-0-					37
*07	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					35
03	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					35
04	540	N	416	-0-	-124	-0-	416	3			Y	-0-					35
05	558	N	357	-0-	-201	-0-	357	3			Y	-0-					35
06	540	N	367	-0-	-173	-0-	367	3			Y	-0-					35
07	434	N	384	-0-	-50	-0-	384	3			Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
06	240	N	117	-0-	-123	-0-	117	3			N	-0-					-0-
07	217	N	58	-0-	-159	-0-	58	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	402	-0-	-120	-0-	402	3			Y	-0-					62
03	558	N	508	-0-	-50	-0-	508	3			Y	-0-					62
04	540	N	340	-0-	-200	-0-	340	3			Y	-0-					62
05	434	N	320	-0-	-114	-0-	320	3			Y	-0-					62
06	480	N	408	-0-	-72	-0-	408	3			Y	-0-					62
*07	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	49	-0-	-9	-0-	49	3			Y	-0-					170
03	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					170
04	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					170
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					170
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					170
07	62	N	59	-0-	-3	-0-	59	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	84	-0-	-148	-0-	84	3			Y	-0-					28
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					28
04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					28
05	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					28
06	240	N	235	-0-	-5	-0-	235	3			Y	-0-					28
07	310	N	248	-0-	-62	-0-	248	3			Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					47
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					47
04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					47
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					47
06	30	N	15	-0-	-15	-0-	15	3			Y	-0-					47
07	31	N	25	-0-	-6	-0-	25	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	25	-0-	-265	-0-	25	3			Y	-0-					34
03	310	N	279	-0-	-31	-0-	279	3			Y	-0-					34
04	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					34
05	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					34
06	270	N	238	-0-	-32	-0-	238	3			Y	-0-					34
*07	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					37
03	372	N	121	-0-	-251	-0-	121	3			Y	-0-					37
04	330	N	160	-0-	-170	-0-	160	3			Y	-0-					37
05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					37
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					37
*07	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					24
03	465	N	313	-0-	-152	-0-	313	3			Y	-0-					24
04	390	N	366	-0-	-24	-0-	366	3			Y	-0-					24
05	403	N	346	-0-	-57	-0-	346	3			Y	-0-					24
06	300	N	252	-0-	-48	-0-	252	3			Y	-0-					24
*07	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	258	-0-	-90	-0-	258	3			Y	-0-					15
03	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					15
04	180	N	72	-0-	-108	-0-	72	3			Y	-0-					15
05	279	N	92	-0-	-187	-0-	92	3			Y	-0-					15
06	330	N	276	-0-	-54	-0-	276	3			Y	-0-					15
*07	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					27
03	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					27
04	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					27
05	496	N	397	-0-	-99	-0-	397	3			Y	-0-					27
06	480	N	345	-0-	-135	-0-	345	3			Y	-0-					27
*07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	4	-0-	-25	-0-	4	3			Y	-0-					12
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					12
04	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					12
05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					12
06	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					12
07	62	N	36	-0-	-26	-0-	36	3			Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					48
03	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					48
04	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					48
05	558	N	307	-0-	-251	-0-	307	3			Y	-0-					48
06	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					48
*07	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					17
03	434	N	396	-0-	-38	-0-	396	3			Y	-0-					17
04	453	N	453	-0-	-0-	-0-	452	3	1	9	Y	1	1	8			17
05	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					17
06	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					17
*07	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

02	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					21
03	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					21
04	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					21
05	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					21
06	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					21
*07	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

02	493	N	344	-0-	-149	-0-	344	3			Y	-0-					48
03	744	N	276	-0-	-468	-0-	276	3			Y	-0-					48
04	390	N	42	-0-	-348	-0-	42	3			Y	-0-					48
05	372	N	116	-0-	-256	-0-	116	3			Y	-0-					48
06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					48
*07	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

02	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					44
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					44
04	300	N	10	-0-	-290	-0-	10	3			Y	-0-					44
05	155	N	27	-0-	-128	-0-	27	3			Y	-0-					44
06	60	N	1	-0-	-59	-0-	1	3			Y	-0-					44
*07	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

02	348	N	305	-0-	-43	-0-	305	3			Y	-0-					37
03	527	N	387	-0-	-140	-0-	387	3			Y	-0-					37
04	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					37
05	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					37
06	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					37
*07	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

02	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					74
03	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					74
04	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					74
05	1004	N	1004	-0-	-0-	-0-	1004	3			Y	-0-					74
06	720	N	511	-0-	-209	-0-	511	3			Y	-0-					74
07	1085	N	702	-0-	-383	-0-	702	3			Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					29
03	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					29
04	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					29
05	372	N	326	-0-	-46	-0-	326	3			Y	-0-					29
06	510	N	332	-0-	-178	-0-	332	3			Y	-0-					29
07	372	N	276	-0-	-96	-0-	276	3			Y	-0-					29

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					48
03	527	N	428	-0-	-99	-0-	428	3			Y	-0-					48
04	510	N	397	-0-	-113	-0-	397	3			Y	-0-					48
05	465	N	355	-0-	-110	-0-	355	3			Y	-0-					48
06	420	N	353	-0-	-67	-0-	353	3			Y	-0-					48
*07	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					45
03	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					45
04	480	N	270	-0-	-210	-0-	270	3			Y	-0-					45
05	496	N	361	-0-	-135	-0-	361	3			Y	-0-					45
06	480	N	441	-0-	-39	-0-	441	3			Y	-0-					45
*07	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					35
03	217	N	106	-0-	-111	-0-	106	3			Y	-0-					35
04	210	N	143	-0-	-67	-0-	143	3			Y	-0-					35
05	248	N	174	-0-	-74	-0-	174	3			Y	-0-					35
06	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					35
*07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					23
03	496	N	305	-0-	-191	-0-	305	3			Y	-0-					23
04	523	N	523	-0-	-0-	-0-	522	3	1	9	Y	1	1	8			23
05	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					23
06	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					23
*07	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	42	-0-	-16	-0-	42	3			Y	-0-					32
03	93	N	-0-	-0-	-93	-0-					Y	-0-					32
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
05	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					32
06	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					32
*07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	182	-0-	-137	-0-	182	3			Y	-0-					37
03	279	N	192	-0-	-87	-0-	192	3			Y	-0-					37
04	240	N	165	-0-	-75	-0-	163	3	2	9	Y	2	2	8			37
05	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					37
06	180	N	131	-0-	-49	-0-	131	3			Y	-0-					37
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					21
03	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					21
04	240	N	209	-0-	-31	-0-	209	3			Y	-0-					21
05	341	N	238	-0-	-103	-0-	238	3			Y	-0-					21
06	480	N	161	-0-	-319	-0-	161	3			Y	-0-					21
*07	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					16
03	186	N	183	-0-	-3	-0-	183	3			Y	-0-					16
04	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					16
05	186	N	136	-0-	-50	-0-	136	3			Y	-0-					16
06	180	N	105	-0-	-75	-0-	105	3			Y	-0-					16
07	155	N	136	-0-	-19	-0-	136	3			Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					16
03	496	N	413	-0-	-83	-0-	413	3			Y	-0-					16
04	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					16
05	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					16
06	390	N	194	-0-	-196	-0-	194	3			Y	-0-					16
*07	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	115	-0-	-30	-0-	115	3			Y	-0-					61
03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					61
04	240	N	207	-0-	-33	-0-	207	3			Y	-0-					61
05	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					61
06	210	N	193	-0-	-17	-0-	193	3			Y	-0-					61
*07	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	428	-0-	-268	-0-	428	3			Y	-0-					32
03	527	N	307	-0-	-220	-0-	307	3			Y	-0-					32
04	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					32
05	465	N	341	-0-	-124	-0-	341	3			Y	-0-					32
06	300	N	193	-0-	-107	-0-	193	3			Y	-0-					32
07	372	N	341	-0-	-31	-0-	341	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					80
03	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					80
04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					80
05	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					80
06	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					80
07	186	N	185	-0-	-1	-0-	185	3			Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					74
03	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					74
04	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					74
05	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					74
06	300	N	210	-0-	-90	-0-	210	3			Y	-0-					74
*07	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	136	-0-	-212	-0-	136	3			Y	-0-					48
03	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					48
04	450	N	288	-0-	-162	-0-	288	3			Y	-0-					48
05	155	N	127	-0-	-28	-0-	127	3			Y	-0-					48
06	420	N	153	-0-	-267	-0-	153	3			Y	-0-					48
07	310	N	259	-0-	-51	-0-	259	3			Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	286	-0-	-120	-0-	286	3			Y	-0-					48
03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					48
04	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					48
05	310	N	110	-0-	-200	-0-	110	3			Y	-0-					48
06	480	N	408	-0-	-72	-0-	408	3			Y	-0-					48
07	465	N	447	-0-	-18	-0-	447	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					55
03	558	N	342	-0-	-216	-0-	342	3			Y	-0-					55
04	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					55
05	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					55
06	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					55
07	341	N	331	-0-	-10	-0-	331	3			Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					43
03	434	N	304	-0-	-130	-0-	304	3			Y	-0-					43
04	300	N	144	-0-	-156	-0-	144	3			Y	-0-					43
05	310	N	103	-0-	-207	-0-	103	3			Y	-0-					43
06	300	N	166	-0-	-134	-0-	166	3			Y	-0-					43
*07	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					15
03	62	N	52	-0-	-10	-0-	52	3			Y	-0-					15
04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					15
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					15
06	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					15
07	93	N	67	-0-	-26	-0-	67	3			Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					45
03	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					45
04	330	N	302	-0-	-28	-0-	302	3			Y	-0-					45
05	372	N	277	-0-	-95	-0-	277	3			Y	-0-					45
06	360	N	264	-0-	-96	-0-	264	3			Y	-0-					45
*07	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	293	-0-	-26	-0-	293	3			Y	-0-					20
03	496	N	257	-0-	-239	-0-	257	3			Y	-0-					20
04	360	N	286	-0-	-74	-0-	286	3			Y	-0-					20
05	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					20
06	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					20
*07	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					87
03	341	N	339	-0-	-2	-0-	339	3			Y	-0-					87
04	390	N	133	-0-	-257	-0-	133	3			Y	-0-					87
05	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					87
06	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					87
*07	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					87

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	165	-0-	-38	-0-	165	3			Y	-0-					43
03	155	N	141	-0-	-14	-0-	141	3			Y	-0-					43
04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					43
05	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					43
06	150	N	149	-0-	-1	-0-	149	3			Y	-0-					43
07	248	N	149	-0-	-99	-0-	149	3			Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

02	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					25
03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					25
04	360	N	310	-0-	-50	-0-	310	3			Y	-0-					25
05	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					25
06	330	N	259	-0-	-71	-0-	259	3			Y	-0-					25
07	310	N	308	-0-	-2	-0-	308	3			Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

02	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					136
03	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					136
04	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					136
05	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					136
06	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					136
*07	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

02	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					51
03	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					51
04	300	N	264	-0-	-36	-0-	264	3			Y	-0-					51
05	372	N	323	-0-	-49	-0-	323	3			Y	-0-					51
06	330	N	208	-0-	-122	-0-	208	3			Y	-0-					51
07	279	N	240	-0-	-39	-0-	240	3			Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

02	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					34
03	155	N	142	-0-	-13	-0-	142	3			Y	-0-					34
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					34
05	124	N	115	-0-	-9	-0-	115	3			Y	-0-					34
06	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					34
*07	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

02	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					27
03	558	N	317	-0-	-241	-0-	317	3			Y	-0-					27
04	450	N	207	-0-	-243	-0-	207	3			Y	-0-					27
05	496	N	412	-0-	-84	-0-	412	3			Y	-0-					27
06	300	N	104	-0-	-196	-0-	104	3			Y	-0-					27
*07	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

02	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					69
03	620	N	391	-0-	-229	-0-	391	3			Y	-0-					69
04	630	N	377	-0-	-253	-0-	376	3	1	9	Y	1	1	8			69
05	527	N	384	-0-	-143	-0-	384	3			Y	-0-					69
06	390	N	285	-0-	-105	-0-	285	3			Y	-0-					69
*07	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					69

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					37
03	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					37
04	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					37
05	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					37
06	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					37
*07	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					37

SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

02	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					14
03	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					14
04	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					14
05	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					14
06	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					14
07	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

02	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					52
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					52
04	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					52
05	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					52
06	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					52
07	279	N	278	-0-	-1	-0-	278	3			Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

02	464	N	355	-0-	-109	-0-	355	3			Y	-0-					44
03	279	N	205	-0-	-74	-0-	205	3			Y	-0-					44
04	330	N	253	-0-	-77	-0-	253	3			Y	-0-					44
05	372	N	291	-0-	-81	-0-	291	3			Y	-0-					44
06	210	N	72	-0-	-138	-0-	72	3			Y	-0-					44
07	248	N	196	-0-	-52	-0-	196	3			Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

02	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					81
03	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					81
04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					81
05	496	N	474	-0-	-22	-0-	474	3			Y	-0-					81
06	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					81
*07	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					48
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					48
04	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					48
05	124	N	93	-0-	-31	-0-	93	3			Y	-0-					48
06	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					48
*07	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					31
03	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					31
04	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					31
05	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					31
06	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					31
07	403	N	364	-0-	-39	-0-	364	3			Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					21
03	248	N	182	-0-	-66	-0-	182	3			Y	-0-					21
04	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					21
05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					21
06	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					21
07	279	N	237	-0-	-42	-0-	237	3			Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					65
03	589	N	407	-0-	-182	-0-	407	3			Y	-0-					65
04	1053	N	1053	-0-	-0-	-0-	1052	3	1	9	Y	1	1	8			65
05	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					65
06	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					65
*07	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					65

SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20

PLUGGED AND ABANDONED_____ 08/20/2015 - PLUGGED 08/20/2015

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					31
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					31
04	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					31
05	310	N	292	-0-	-18	-0-	292	3			Y	-0-					31
06	390	N	189	-0-	-201	-0-	189	3			Y	-0-					31
07	434	N	362	-0-	-72	-0-	362	3			Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	181	-0-	-109	-0-	181	3			Y	-0-					101
03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					101
04	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					101
05	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					101
06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					101
*07	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					101

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					63
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					63
04	390	N	353	-0-	-37	-0-	353	2			N	-0-					63
05	527	N	373	-0-	-154	-0-	373	2			N	-0-					63
06	390	N	336	-0-	-54	-0-	336	2			N	-0-					63
07	372	N	304	-0-	-68	-0-	304	2			N	-0-					63

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
04	630	N	572	-0-	-58	-0-	572	2			N	-0-					-0-
05	868	N	605	-0-	-263	-0-	605	2			N	-0-					-0-
06	630	N	544	-0-	-86	-0-	544	2			N	-0-					-0-
07	589	N	493	-0-	-96	-0-	493	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	82	-0-	-92	-0-	82	3			Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
*07	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	-0-	-0-	-116	-0-					Y	-0-					5
03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					5
04	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					5
05	257	N	257	-0-	-0-	-0-	237	2	20	9	Y	18					23
06	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					23
07	155	N	108	-0-	-47	-0-	105	2	3	9	Y	3					26

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

02	87	N	69	-0-	-18	-0-	69	2			Y	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

02	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

02	290	N	242	-0-	-48	-0-	242	2			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
06	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

02	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

02	2711	N	2711	-0-	-0-	-0-	2711	2			Y	-0-					-0-
03	2844	N	2844	-0-	-0-	-0-	2844	2			Y	-0-					-0-
04	2700	N	2622	-0-	-78	-0-	2622	2			Y	-0-					-0-
05	2883	N	2540	-0-	-343	-0-	2539	2	1	9	Y	1	1	8			-0-
06	2760	N	2503	-0-	-257	-0-	2503	2			Y	-0-					-0-
07	2697	N	2286	-0-	-411	-0-	2286	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

02	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	2			Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	2			Y	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	2			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	2			Y	-0-					-0-
07	155	N	118	-0-	-37	-0-	118	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
03	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
04	600	N	577	-0-	-23	-0-	577	2			Y	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
07	589	N	553	-0-	-36	-0-	551	2	2	9	Y	2	2	8			-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	2			Y	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	77	-0-	-39	-0-	77	2			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-
07	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	80	-0-	-94	-0-	77	3	3	9	Y	3	2	1			3
03	217	N	49	-0-	-168	-0-	46	3	3	9	Y	3	3	1			3
04	240	N	207	-0-	-33	-0-	204	3	3	9	Y	3	2	1			4
05	100	N	100	-0-	-0-	-0-	98	3	2	9	Y	2	2	1			4
06	176	N	176	-0-	-0-	-0-	174	3	2	9	Y	2	3	1			3
07	217	N	201	-0-	-16	-0-	199	3	2	9	Y	2	2	1			3

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	363	-0-	-507	-0-	348	3	15	9	Y	14	13	1			10
03	1116	N	517	-0-	-599	-0-	499	3	18	9	Y	16	18	1			8
04	524	N	524	-0-	-0-	-0-	507	3	17	9	Y	15	11	1			12
05	751	N	751	-0-	-0-	-0-	734	3	17	9	Y	15	14	1			13
06	510	N	340	-0-	-170	-0-	328	3	12	9	Y	11	15	1			9
*07	624	N	624	-0-	-0-	-0-	611	3	13	9	Y	12	11	1			10

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	34	-0-	-53	-0-	34	3			Y	-0-					-0-
03	62	N	32	-0-	-30	-0-	32	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	48	-0-	-39	-0-	48	3			Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
04	90	N	30	-0-	-60	-0-	30	3			Y	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	81	-0-	-35	-0-	81	3			Y	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
06	210	N	145	-0-	-65	-0-	145	3			Y	-0-					-0-
07	248	N	200	-0-	-48	-0-	200	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	28	-0-	-1	-0-	27	3	1	9	Y	1	1	1			-0-
03	62	N	42	-0-	-20	-0-	41	3	1	9	Y	1	1	1			-0-
04	49	N	49	-0-	-0-	-0-	48	3	1	9	Y	1	1	1			-0-
05	128	N	128	-0-	-0-	-0-	127	3	1	9	Y	1	1	1			-0-
06	151	N	151	-0-	-0-	-0-	150	3	1	9	Y	1	1	1			-0-
*07	143	N	143	-0-	-0-	-0-	142	3	1	9	Y	1	1	1			-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	714	-0-	-214	-0-	714	3			Y	-0-					-0-
03	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
04	540	N	450	-0-	-90	-0-	450	3			Y	-0-					-0-
05	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					-0-
*07	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	104	-0-	-99	-0-	102	3	2	9	Y	2					13
03	83	N	83	-0-	-0-	-0-	81	3	2	9	Y	2	8	1			7
04	180	N	143	-0-	-37	-0-	141	3	2	9	Y	2					9
05	153	N	153	-0-	-0-	-0-	151	3	2	9	Y	2					11
06	222	N	222	-0-	-0-	-0-	220	3	2	9	Y	2					13
07	155	N	121	-0-	-34	-0-	119	3	2	9	Y	2					15

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2006	N	2006	-0-	-0-	-0-	1992	3	14	9	Y	13	12	1			9
03	1922	N	1337	-0-	-585	-0-	1322	3	15	9	Y	14	16	1			7
04	2417	N	2417	-0-	-0-	-0-	2403	3	14	9	Y	13	10	1			10
05	2139	N	1085	-0-	-1054	-0-	1071	3	14	9	Y	13	13	1			10
06	2053	N	2053	-0-	-0-	-0-	2041	3	12	9	Y	11	14	1			7
*07	1226	N	1226	-0-	-0-	-0-	1214	3	12	9	Y	11	10	1			8

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
04	360	N	145	-0-	-215	-0-	145	3			Y	-0-					-0-
05	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
06	1267	N	1267	-0-	-0-	-0-	1267	3			Y	-0-					-0-
*07	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
06	1454	N	1454	-0-	-0-	-0-	1454	3			Y	-0-					-0-
*07	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	417	3	4	9	Y	4	4	1			2
03	927	N	927	-0-	-0-	-0-	923	3	4	9	Y	4	5	1			1
04	420	N	294	-0-	-126	-0-	290	3	4	9	Y	4	3	1			2
05	651	N	651	-0-	-0-	-0-	647	3	4	9	Y	4	4	1			2
06	571	N	571	-0-	-0-	-0-	568	3	3	9	Y	3	4	1			1
07	310	N	294	-0-	-16	-0-	291	3	3	9	Y	3	3	1			1

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	164	-0-	-184	-0-	164	3			Y	-0-					-0-
03	279	N	136	-0-	-143	-0-	136	3			Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-
*07	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	77	-0-	-39	-0-	52	2	25	9	Y	23					60
03	124	N	112	-0-	-12	-0-	91	2	21	9	Y	19	56	1			23
04	120	N	100	-0-	-20	-0-	80	2	20	9	Y	18					41
05	100	N	100	-0-	-0-	-0-	81	2	19	9	Y	17					58
06	120	N	91	-0-	-29	-0-	80	2	11	9	Y	10					68
07	93	N	62	-0-	-31	-0-	50	2	12	9	Y	11	57	1	22	6	-0-

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	515	-0-	-7	-0-	457	3	58	9	Y	53	54	1			33
03	558	N	500	-0-	-58	-0-	448	3	52	9	Y	47	60	1			20
04	540	N	507	-0-	-33	-0-	445	3	62	9	Y	56	39	1			37
05	558	N	478	-0-	-80	-0-	417	3	61	9	Y	55	52	1			40
06	497	N	497	-0-	-0-	-0-	449	3	48	9	Y	44	57	1			27
07	527	N	520	-0-	-7	-0-	470	3	50	9	Y	45	42	1			30

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	347	3	1	9	Y	1	3	1			2
03	322	N	322	-0-	-0-	-0-	321	3	1	9	Y	1	2	1			1
04	608	N	608	-0-	-0-	-0-	607	3	1	9	Y	1	1	1			1
05	796	N	796	-0-	-0-	-0-	795	3	1	9	Y	1	1	1			1
06	1457	N	1457	-0-	-0-	-0-	1456	3	1	9	Y	1	1	1			1
*07	763	N	763	-0-	-0-	-0-	762	3	1	9	Y	1	1	1			1

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	390	-0-	-393	-0-	390	3			Y	-0-					-0-
03	868	N	472	-0-	-396	-0-	472	3			Y	-0-					-0-
04	750	N	742	-0-	-8	-0-	742	3			Y	-0-					-0-
05	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-
06	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
*07	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	251	-0-	-155	-0-	251	3			Y	-0-					-0-
03	372	N	321	-0-	-51	-0-	321	3			Y	-0-					-0-
04	390	N	334	-0-	-56	-0-	334	3			Y	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
*07	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	819	-0-	-109	-0-	819	3			Y	-0-					-0-
03	992	N	373	-0-	-619	-0-	373	3			Y	-0-					-0-
04	900	N	638	-0-	-262	-0-	638	3			Y	-0-					-0-
05	868	N	374	-0-	-494	-0-	374	3			Y	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					-0-
*07	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	189	-0-	-43	-0-	168	3	21	9	Y	19					117
03	248	N	90	-0-	-158	-0-	76	3	14	9	Y	13	71	1			59
04	150	N	111	-0-	-39	-0-	97	3	14	9	Y	13					72
05	217	N	103	-0-	-114	-0-	88	3	15	9	Y	14					86
06	90	N	76	-0-	-14	-0-	62	3	14	9	Y	13					99
07	124	N	37	-0-	-87	-0-	26	3	11	9	Y	10					109

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	124	-0-	-79	-0-	121	3	3	9	Y	3					14
03	341	N	234	-0-	-107	-0-	231	3	3	9	Y	3	8	1			9
04	433	N	433	-0-	-0-	-0-	430	3	3	9	Y	3					12
05	330	N	330	-0-	-0-	-0-	327	3	3	9	Y	3					15
06	451	N	451	-0-	-0-	-0-	448	3	3	9	Y	3					18
*07	606	N	606	-0-	-0-	-0-	604	3	2	9	Y	2					20

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	52	-0-	-35	-0-	51	3	1	9	Y	1					6
03	171	N	171	-0-	-0-	-0-	170	3	1	9	Y	1	3	1			4
04	90	N	86	-0-	-4	-0-	85	3	1	9	Y	1					5
05	176	N	176	-0-	-0-	-0-	175	3	1	9	Y	1					6
06	150	N	131	-0-	-19	-0-	130	3	1	9	Y	1					7
*07	149	N	149	-0-	-0-	-0-	148	3	1	9	Y	1					8

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					10
03	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					10
04	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					10
05	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					10
06	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					10
*07	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

02	14B2 EXT	-0-	-0-	-0-	6						Y	-0-					7
03	14B2 EXT	-0-	-0-	-0-	6						Y	-0-					7
04	14B2 EXT	-0-	-0-	-0-	6						Y	-0-					7
05	14B2 EXT	-0-	-0-	-0-	6						Y	-0-					7
06	14B2 EXT	-0-	-0-	-0-	6						Y	-0-					7
07	14B2 EXT	-0-	-0-	-0-	6						Y	-0-					7

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

02	29	N	15	-0-	-14	-0-	15	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

02	987	N	987	-0-	-0-	-0-	954	2	33	9	Y	30					66
03	1110	N	1110	-0-	-0-	-0-	1082	2	28	9	Y	25	65	1			26
04	1170	N	520	-0-	-650	-0-	502	2	18	9	Y	16					42
05	1054	N	-0-	-0-	-1054	-0-					Y	1					43
06	1080	N	-0-	-0-	-1080	-0-					Y	-0-					43
*07	581	N	581	-0-	-0-	-0-	572	2	9	9	Y	8	37	1	14	6	-0-

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

02	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

02	145	N	122	-0-	-23	-0-	122	2			Y	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	2			Y	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	2			Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

02	290	N	198	-0-	-92	-0-	198	2			Y	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	2			Y	-0-					-0-
04	300	N	206	-0-	-94	-0-	206	2			Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	15	-0-	-72	-0-	15	2			Y	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	2			Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	373	-0-	-149	-0-	373	3			Y	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
04	600	N	476	-0-	-124	-0-	476	3			Y	-0-					-0-
05	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					-0-
*07	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	372	-0-	-324	-0-	372	3			Y	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
05	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-
06	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
*07	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1241	N	1241	-0-	-0-	-0-	1229	3	12	9	Y	11	10	1			7
03	1209	N	1199	-0-	-10	-0-	1186	3	13	9	Y	12	14	1			5
04	1200	N	1160	-0-	-40	-0-	1148	3	12	9	Y	11	8	1			8
05	1271	N	1047	-0-	-224	-0-	1035	3	12	9	Y	11	11	1			8
06	1170	N	1034	-0-	-136	-0-	1024	3	10	9	Y	9	12	1			5
07	1209	N	901	-0-	-308	-0-	890	3	11	9	Y	10	9	1			6

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	316	-0-	-409	-0-	316	3			Y	-0-					-0-
03	620	N	576	-0-	-44	-0-	576	3			Y	-0-					-0-
04	570	N	375	-0-	-195	-0-	374	3	1	9	Y	1	1	8			-0-
05	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
06	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
*07	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					66
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					66
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					66
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					66
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					66
*07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
*07	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	621	-0-	-17	-0-	621	2			Y	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
06	690	N	665	-0-	-25	-0-	665	2			Y	-0-					-0-
*07	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	289	2	29	9	Y	26	1	8			60
03	372	N	345	-0-	-27	-0-	320	2	25	9	Y	23	57	1			26
04	360	N	334	-0-	-26	-0-	311	2	23	9	Y	21					47
05	345	N	345	-0-	-0-	-0-	323	2	22	9	Y	20					67
06	330	N	326	-0-	-4	-0-	312	2	14	9	Y	13					80
*07	362	N	362	-0-	-0-	-0-	348	2	14	9	Y	13	68	1	24	6	-0-
													1	8			

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	437	-0-	-27	-0-	437	2			Y	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	2			Y	-0-					-0-
*07	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
04	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
07	713	N	703	-0-	-10	-0-	703	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2428	N	2428	-0-	-0-	-0-	2167	3	261	9	Y	237	271	1	6	8	185
03	3100	N	3170	-0-	70	70	2874	3	296	9	Y	269	321	1	2	8	131
04	2811	N	2741	-0-	-70	-0-	2458	3	283	9	Y	257	187	1	4	8	197
05	3100	N	4366	-0-	1266	1266	4109	3	257	9	Y	234	232	1	5	8	194
06	3715	X	2449	-0-	-1266	-0-	2282	3	167	9	Y	152	222	1	3	8	121
07	2945	X	2821	-0-	-124	-0-	2650	3	171	9	Y	155	149	1	4	8	123

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-
03	775	N	510	-0-	-265	-0-	510	3			Y	-0-					-0-
04	750	N	655	-0-	-95	-0-	655	3			Y	-0-					-0-
05	775	N	620	-0-	-155	-0-	620	3			Y	-0-					-0-
06	1338	N	1338	-0-	-0-	-0-	1338	3			Y	-0-					-0-
07	682	N	454	-0-	-228	-0-	454	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	933	N	933	-0-	-0-	-0-	933	3	Y	-0-					-0-
03	956	N	956	-0-	-0-	-0-	956	3	Y	-0-					-0-
04	1144	N	1144	-0-	-0-	-0-	1144	3	Y	-0-					-0-
05	1383	N	1383	-0-	-0-	-0-	1383	3	Y	-0-					-0-
06	1817	N	1817	-0-	-0-	-0-	1817	3	Y	-0-					-0-
*07	1165	N	1165	-0-	-0-	-0-	1165	3	Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0-	-0-	470	3	1 9	Y	1		1 1		-0-
03	398	N	398	-0-	-0-	-0-	397	3	1 9	Y	1		1 1		-0-
04	450	N	439	-0-	-11	-0-	438	3	1 9	Y	1		1 1		-0-
05	496	N	397	-0-	-99	-0-	396	3	1 9	Y	1		1 1		-0-
06	390	N	381	-0-	-9	-0-	381	3		Y	-0-				-0-
*07	502	N	502	-0-	-0-	-0-	502	3		Y	-0-				-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	814	-0-	-462	-0-	814	3		Y	-0-				-0-
03	1116	N	1008	-0-	-108	-0-	1008	3		Y	-0-				-0-
04	2775	N	2775	-0-	-0-	-0-	2775	3		Y	-0-				-0-
05	1560	N	1560	-0-	-0-	-0-	1560	3		Y	-0-				-0-
06	1993	N	1993	-0-	-0-	-0-	1993	3		Y	-0-				-0-
*07	1973	N	1973	-0-	-0-	-0-	1973	3		Y	-0-				-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	811	N	811	-0-	-0-	-0-	798	3	13 9	Y	12		14 1		8
03	775	N	679	-0-	-96	-0-	665	3	14 9	Y	13		16 1		5
04	990	N	774	-0-	-216	-0-	761	3	13 9	Y	12		9 1		8
05	1371	N	1371	-0-	-0-	-0-	1358	3	13 9	Y	12		12 1		8
06	1120	N	1120	-0-	-0-	-0-	1109	3	11 9	Y	10		13 1		5
*07	830	N	830	-0-	-0-	-0-	818	3	12 9	Y	11		10 1		6

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2342	N	2342	-0-	-0-	-0-	2336	3	6 9	Y	5		7 1		4
03	2664	N	2664	-0-	-0-	-0-	2658	3	6 9	Y	5		7 1		2
04	1770	N	1319	-0-	-451	-0-	1313	3	6 9	Y	5		4 1		3
05	2524	N	2524	-0-	-0-	-0-	2518	3	6 9	Y	5		5 1		3
06	2234	N	2234	-0-	-0-	-0-	2228	3	6 9	Y	5		6 1		2
*07	1523	N	1523	-0-	-0-	-0-	1517	3	6 9	Y	5		4 1		3

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	893	-0-	-64	-0-	893	3		Y	-0-				-0-
03	837	N	512	-0-	-325	-0-	512	3		Y	-0-				-0-
04	1080	N	671	-0-	-409	-0-	671	3		Y	-0-				-0-
05	961	N	889	-0-	-72	-0-	889	3		Y	-0-				-0-
06	1131	N	1131	-0-	-0-	-0-	1131	3		Y	-0-				-0-
*07	1209	N	1209	-0-	-0-	-0-	1209	3		Y	-0-				-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	802	N	802	-0-	-0-	-0-	748	3	54 9	Y	49		54 1	2 8	36
03	998	N	998	-0-	-0-	-0-	942	3	56 9	Y	51		62 1	2 8	23
04	1292	N	1292	-0-	-0-	-0-	1236	3	56 9	Y	51		37 1		37
05	1061	N	1061	-0-	-0-	-0-	1005	3	56 9	Y	51		48 1	2 8	38
06	878	N	878	-0-	-0-	-0-	836	3	42 9	Y	38		50 1	1 8	25
*07	605	N	605	-0-	-0-	-0-	559	3	46 9	Y	42		36 1	4 8	27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	704	-0-	-804	-0-	704	3			Y	-0-					-0-
03	2325	N	1551	-0-	-774	-0-	1551	3			Y	-0-					-0-
04	2690	N	2690	-0-	-0-	-0-	2688	3	2	9	Y	2	2	8			-0-
05	1314	N	1314	-0-	-0-	-0-	1314	3			Y	-0-					-0-
06	2331	N	2331	-0-	-0-	-0-	2331	3			Y	-0-					-0-
*07	2073	N	2073	-0-	-0-	-0-	2073	3			Y	-0-					-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1428	-0-	-0-	-0-	1421	3	7	9	Y	6	6	1			4
03	1613	N	1613	-0-	-0-	-0-	1605	3	8	9	Y	7	8	1			3
04	1596	N	1596	-0-	-0-	-0-	1588	3	8	9	Y	7	5	1			5
05	2853	N	2853	-0-	-0-	-0-	2846	3	7	9	Y	6	6	1			5
06	1217	N	1217	-0-	-0-	-0-	1213	3	4	9	Y	4	6	1			3
*07	1627	N	1627	-0-	-0-	-0-	1623	3	4	9	Y	4	4	1			3

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	483	-0-	-39	-0-	482	3	1	9	Y	1	1	8			-0-
03	496	N	294	-0-	-202	-0-	292	3	2	9	Y	2	2	8			-0-
04	540	N	393	-0-	-147	-0-	391	3	2	9	Y	2	2	8			-0-
05	527	N	422	-0-	-105	-0-	422	3			Y	-0-					-0-
06	1099	N	1099	-0-	-0-	-0-	1097	3	2	9	Y	2	2	8			-0-
*07	1018	N	1018	-0-	-0-	-0-	1014	3	4	9	Y	4	4	8			-0-

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	2			Y	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	608	-0-	-59	-0-	608	2			Y	-0-					-0-
03	744	N	694	-0-	-50	-0-	694	2			Y	-0-					-0-
04	720	N	617	-0-	-103	-0-	617	2			Y	-0-					-0-
05	651	N	611	-0-	-40	-0-	611	2			Y	-0-					-0-
06	660	N	568	-0-	-92	-0-	568	2			Y	-0-					-0-
*07	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	120	N	70	-0-	-50	-0-	70	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	482	-0-	-98	-0-	480	3	2	9	Y	2					18
03	713	N	568	-0-	-145	-0-	567	3	1	9	Y	1					19
04	600	N	362	-0-	-238	-0-	361	3	1	9	Y	1					20
05	588	N	588	-0-	-0-	-0-	587	3	1	9	Y	1	1	8			20
06	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					20
*07	792	N	792	-0-	-0-	-0-	791	3	1	9	Y	1	1	8			20

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

02	449	N	449	-0-	-0-	-0-	439	3	10	9	Y	9					22
03	526	N	526	-0-	-0-	-0-	520	3	6	9	Y	5					27
04	483	N	483	-0-	-0-	-0-	470	3	13	9	Y	12					39
05	487	N	487	-0-	-0-	-0-	479	3	8	9	Y	7					46
06	480	N	419	-0-	-61	-0-	415	3	4	9	Y	4	40	1			10
*07	376	N	376	-0-	-0-	-0-	368	3	8	9	Y	7					17

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

02	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-
03	1161	N	1161	-0-	-0-	-0-	1161	3			Y	-0-					-0-
04	930	N	743	-0-	-187	-0-	743	3			Y	-0-					-0-
05	1448	N	1448	-0-	-0-	-0-	1448	3			Y	-0-					-0-
06	1110	N	1041	-0-	-69	-0-	1041	3			Y	-0-					-0-
07	775	N	764	-0-	-11	-0-	764	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

02	812	N	689	-0-	-123	-0-	689	3			Y	-0-					-0-
03	434	N	390	-0-	-44	-0-	390	3			Y	-0-					-0-
04	930	N	458	-0-	-472	-0-	458	3			Y	-0-					-0-
05	744	N	676	-0-	-68	-0-	676	3			Y	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

02	261	N	257	-0-	-4	-0-	257	2			Y	-0-					8
03	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					8
04	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					8
05	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					8
06	330	N	312	-0-	-18	-0-	312	2			Y	-0-					8
07	310	N	295	-0-	-15	-0-	295	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

02	348	N	308	-0-	-40	-0-	308	2			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	2			Y	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

02	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
07	589	N	570	-0-	-19	-0-	570	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	546	-0-	-179	-0-	539	3	7	9	Y	6	1	8			119
03	1112	N	1112	-0-	-0-	-0-	1098	3	14	9	Y	13	108	1	1	8	23
04	750	N	749	-0-	-1	-0-	738	3	11	9	Y	10	1	8			32
05	1134	N	1134	-0-	-0-	-0-	1123	3	11	9	Y	10					42
06	1080	N	744	-0-	-336	-0-	730	3	14	9	Y	13	1	8			54
*07	923	N	923	-0-	-0-	-0-	912	3	11	9	Y	10	2	8			62

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	611	3	1	9	N	1	1	8			-0-
05	558	N	364	-0-	-194	-0-	364	3			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
07	558	N	490	-0-	-68	-0-	490	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	704	-0-	-0-	-0-	698	3	6	9	Y	5	5	8			30
03	849	N	849	-0-	-0-	-0-	848	3	1	9	Y	1	1	8			30
04	1366	N	1366	-0-	-0-	-0-	1365	3	1	9	Y	1	1	8			30
05	858	N	858	-0-	-0-	-0-	857	3	1	9	Y	1	1	8			30
06	607	N	607	-0-	-0-	-0-	606	3	1	9	Y	1	1	8			30
*07	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					30

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1165	-0-	-459	-0-	1065	3	100	9	Y	91	96	1			39
03	1024	N	1024	-0-	-0-	-0-	908	3	116	9	Y	105					144
04	1170	N	641	-0-	-529	-0-	575	3	66	9	Y	60	120	1			84
05	1240	N	1138	-0-	-102	-0-	1051	3	87	9	Y	79					163
06	990	N	977	-0-	-13	-0-	898	3	79	9	Y	72	124	1			111
*07	1452	N	1452	-0-	-0-	-0-	1373	3	79	9	Y	72					183

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	188	-0-	-15	-0-	188	3			Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
05	186	N	135	-0-	-51	-0-	135	3			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	329	-0-	-48	-0-	328	3	1	9	Y	1	1	8			-0-
03	339	N	339	-0-	-0-	-0-	338	3	1	9	Y	1	1	8			-0-
04	330	N	304	-0-	-26	-0-	303	3	1	9	Y	1	1	8			-0-
05	341	N	253	-0-	-88	-0-	253	3			Y	-0-					-0-
06	330	N	271	-0-	-59	-0-	270	3	1	9	Y	1	1	8			-0-
07	310	N	289	-0-	-21	-0-	287	3	2	9	Y	2	2	8			-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
05	558	N	513	-0-	-45	-0-	513	2			Y	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	2			Y	-0-					-0-
07	527	N	459	-0-	-68	-0-	459	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					7
03	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					7
04	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					7
05	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					7
06	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					7
*07	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					19
03	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					19
04	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					19
05	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					19
06	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					19
07	589	N	584	-0-	-5	-0-	584	3			Y	-0-					19

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	303	3	2	9	Y	2	2	8			-0-
03	386	N	386	-0-	-0-	-0-	385	3	1	9	Y	1	1	8			-0-
04	390	N	232	-0-	-158	-0-	232	3			Y	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			Y	-0-					-0-
06	360	N	298	-0-	-62	-0-	298	3			Y	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	400	3	1	9	Y	1	1	8			-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
03	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					-0-
04	720	N	640	-0-	-80	-0-	640	2			Y	-0-					-0-
05	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-
07	651	N	81	-0-	-570	-0-	81	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					2
03	527	N	414	-0-	-113	-0-	414	3			Y	-0-					2
04	510	N	446	-0-	-64	-0-	446	3			Y	-0-					2
05	465	N	365	-0-	-100	-0-	365	3			Y	-0-					2
06	390	N	335	-0-	-55	-0-	335	3			Y	-0-					-0-
*07	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	44	-0-	-217	-0-	44	3			Y	-0-					-0-
03	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
06	630	N	315	-0-	-315	-0-	315	3			Y	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	437	-0-	-56	-0-	437	3			Y	-0-					-0-
03	620	N	485	-0-	-135	-0-	485	3			Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
05	465	N	464	-0-	-1	-0-	464	3			Y	-0-					-0-
06	480	N	356	-0-	-124	-0-	356	3			Y	-0-					-0-
07	434	N	354	-0-	-80	-0-	354	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	142	-0-	-3	-0-	142	2			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
06	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	72	-0-	-102	-0-	72	2			Y	-0-					-0-
03	155	N	62	-0-	-93	-0-	62	2			Y	-0-					-0-
04	120	N	49	-0-	-71	-0-	49	2			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	2			Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	694	-0-	-147	-0-	677	3	17	9	Y	15	16	1			8
03	1054	N	888	-0-	-166	-0-	869	3	19	9	Y	17	20	1			5
04	900	N	398	-0-	-502	-0-	380	3	18	9	Y	16	12	1			9
05	1367	N	1367	-0-	-0-	-0-	1350	3	17	9	Y	15	15	1			9
06	870	N	792	-0-	-78	-0-	779	3	13	9	Y	12	16	1			5
*07	1199	N	1199	-0-	-0-	-0-	1186	3	13	9	Y	12	11	1			6

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1297	N	1297	-0-	-0-	-0-	1297	2			Y	-0-					-0-
03	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					-0-
04	1347	N	1347	-0-	-0-	-0-	1347	2			Y	-0-					-0-
05	1486	N	1486	-0-	-0-	-0-	1486	2			Y	-0-					-0-
06	1362	N	1362	-0-	-0-	-0-	1362	2			Y	-0-					-0-
*07	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	506	-0-	-74	-0-	506	2			Y	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-
04	570	N	529	-0-	-41	-0-	529	2			Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	104	-0-	-41	-0-	104	2			Y	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	2			Y	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	2			Y	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	2			Y	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	2			Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
03	558	N	532	-0-	-26	-0-	532	2			Y	-0-					-0-
04	540	N	479	-0-	-61	-0-	479	2			Y	-0-					-0-
05	527	N	513	-0-	-14	-0-	513	2			Y	-0-					-0-
06	510	N	486	-0-	-24	-0-	486	2			Y	-0-					-0-
*07	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					5
03	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					5
04	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					5
05	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					5
06	90	N	89	-0-	-1	-0-	89	2			Y	-0-					5
*07	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	390	-0-	-103	-0-	390	2			N	-0-					-0-
03	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
04	420	N	270	-0-	-150	-0-	270	2			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*07	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	4	-0-	-25	-0-	4	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
07	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					35
03	434	N	362	-0-	-72	-0-	362	2			N	-0-					35
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-	35	1			-0-
05	620	N	234	-0-	-386	-0-	234	2			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	434	N	304	-0-	-130	-0-	304	2			N	-0-					-0-

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	106	-0-	-39	-0-	106	2			Y	-0-					4
03	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					4
04	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					4
05	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					4
06	360	N	148	-0-	-212	-0-	148	2			Y	-0-					4
07	248	N	231	-0-	-17	-0-	231	2			Y	-0-					4

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					6
03	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					6
04	270	N	243	-0-	-27	-0-	243	2			Y	-0-					6
05	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					6
06	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					6
*07	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-
SEALY-HUTCHINS "A"					WELL #: 0902 U		RRCID -> 147560		COMPL. DATE 11/10/1993			TOTAL DEPTH 9250			PERF. 6476 - 6966		
02	377	N	213	-0-	-164	-0-	209	3	4	9	Y	4	4	8			14
03	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					14
04	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					14
05	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					14
06	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					14
*07	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					14
PIERCE-ARROW					WELL #: 4204		RRCID -> 147747		COMPL. DATE 12/20/1993			TOTAL DEPTH 6319			PERF. 5204 - 6264		
02	493	N	484	-0-	-9	-0-	484	2			Y	-0-					-0-
03	651	N	497	-0-	-154	-0-	497	2			Y	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					-0-
*07	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					-0-
CHILDRESS RANCH					WELL #: 2106		RRCID -> 147916		COMPL. DATE 01/06/1994			TOTAL DEPTH 6390			PERF. 5836 - 6293		
02	406	N	305	-0-	-101	-0-	304	2	1	9	Y	1					10
03	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					10
04	275	N	275	-0-	-0-	-0-	271	2	4	9	Y	4					14
05	341	N	312	-0-	-29	-0-	311	2	1	9	Y	1					15
06	330	N	276	-0-	-54	-0-	276	2			Y	-0-					15
07	279	N	158	-0-	-121	-0-	155	2	3	9	Y	3					18
UNIVERSITY 32-14W					WELL #: 4		RRCID -> 148670		COMPL. DATE 01/21/1994			TOTAL DEPTH 9321			PERF. 7010 - 7038		
02	3224	X	3224	-0-	-0-	-0-	3213	3	11	9	N	10					60
03	3309	X	3309	-0-	-0-	-0-	3292	3	17	9	N	15					75
04	2700	X	2502	-0-	-198	-0-	2492	3	10	9	N	9					84
05	3007	X	2695	-0-	-312	-0-	2688	3	7	9	N	6					90
06	3621	X	3621	-0-	-0-	-0-	3614	3	7	9	N	6					96
*07	3431	X	3431	-0-	-0-	-0-	3424	3	7	9	N	6					102
HENDERSON STATE 3					WELL #: 1 U		RRCID -> 148727		COMPL. DATE 01/26/1994			TOTAL DEPTH 9180			PERF. 6544 - 9078		
02	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
05	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-
06	720	N	649	-0-	-71	-0-	649	3			Y	-0-					-0-
*07	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
CHILDRESS RANCH					WELL #: 2105		RRCID -> 148789		COMPL. DATE 03/28/1994			TOTAL DEPTH 6350			PERF. 5316 - 6238		
02	261	N	208	-0-	-53	-0-	207	2	1	9	Y	1					27
03	248	N	187	-0-	-61	-0-	187	2			Y	-0-					27
04	270	N	191	-0-	-79	-0-	189	2	2	9	Y	2					29
05	217	N	161	-0-	-56	-0-	160	2	1	9	Y	1					30
06	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					30
*07	238	N	238	-0-	-0-	-0-	236	2	2	9	Y	2					32

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
07	558	N	500	-0-	-58	-0-	500	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					34
03	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					34
04	690	N	526	-0-	-164	-0-	526	2			Y	-0-					34
05	527	N	508	-0-	-19	-0-	508	2			Y	-0-					34
06	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					34
07	558	N	485	-0-	-73	-0-	485	2			Y	-0-					34

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	442	-0-	-254	-0-	442	2			Y	-0-					48
03	620	N	611	-0-	-9	-0-	611	2			Y	-0-					48
04	540	N	507	-0-	-33	-0-	507	2			Y	-0-					48
05	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					48
06	600	N	540	-0-	-60	-0-	540	2			Y	-0-					48
07	527	N	448	-0-	-79	-0-	448	2			Y	-0-					48

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	210	-0-	-22	-0-	210	2			Y	-0-					5
03	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					5
04	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					5
05	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					5
06	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					5
*07	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					5

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					6
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
06	3	N	-0-	-0-	-3	-0-					Y	-0-					6
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	71	-0-	-16	-0-	71	2			Y	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	82	2	1	9	Y	1	1	8			-0-
05	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					7
03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					7
04	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					7
05	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					7
06	240	N	142	-0-	-98	-0-	142	2			Y	-0-					7
07	155	N	115	-0-	-40	-0-	115	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	221	-0-	-69	-0-	221	3			Y	-0-					2
03	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					2
04	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					2
05	248	N	212	-0-	-36	-0-	212	3			Y	-0-					2
06	360	N	251	-0-	-109	-0-	251	3			Y	-0-					2
*07	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					2

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1483	-0-	-170	-0-	1483	3			Y	-0-					-0-
03	1643	N	1455	-0-	-188	-0-	1455	3			Y	-0-					-0-
04	1680	N	1559	-0-	-121	-0-	1559	3			Y	-0-					-0-
05	1581	N	1514	-0-	-67	-0-	1514	3			Y	-0-					-0-
06	1410	N	1312	-0-	-98	-0-	1312	3			Y	-0-					-0-
07	1581	N	1250	-0-	-331	-0-	1250	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	X	1116	-0-	-131	-0-	1115	3	1	9	Y	1					20
03	1178	X	887	-0-	-291	-0-	887	3			Y	-0-					20
04	1140	X	757	-0-	-383	-0-	755	3	2	9	Y	2					22
05	1178	X	575	-0-	-603	-0-	573	3	2	9	Y	2					24
06	1140	X	551	-0-	-589	-0-	551	3			Y	-0-					24
07	775	N	702	-0-	-73	-0-	699	3	3	9	Y	3					27

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1021	N	1021	-0-	-0-	-0-	1021	3			Y	-0-					-0-
03	1085	N	908	-0-	-177	-0-	908	3			Y	-0-					-0-
04	990	N	925	-0-	-65	-0-	925	3			Y	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-					-0-
06	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-
*07	1274	N	1274	-0-	-0-	-0-	1274	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	349	-0-	-260	-0-	349	3			Y	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
04	2382	N	2382	-0-	-0-	-0-	2382	3			Y	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			Y	-0-					-0-
06	390	N	357	-0-	-33	-0-	357	3			Y	-0-					-0-
*07	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	559	N	559	-0-	-0-	-0-	557	3	2	9	N	2	2	8			-0-
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	376	3	1	9	N	1	1	8			-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					113
03	248	N	188	-0-	-60	-0-	188	3			Y	-0-					113
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					113
05	248	N	225	-0-	-23	-0-	225	3			Y	-0-					113
06	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					113
*07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					113

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					8
03	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					8
04	889	N	889	-0-	-0-	-0-	889	2			Y	-0-					8
05	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					8
06	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					8
*07	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

02	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					7
03	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					7
04	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					7
05	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					7
06	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					7
*07	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

02	319	N	314	-0-	-5	-0-	314	3			Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
04	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
*07	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

02	638	N	563	-0-	-75	-0-	563	3			Y	-0-					5
03	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					5
04	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					5
05	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					5
06	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					5
*07	437	N	437	-0-	-0-	-0-	436	3	1	9	Y	1	1	8			5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

02	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
*07	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

02	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					57
03	620	N	512	-0-	-108	-0-	512	2			Y	-0-					57
04	570	N	487	-0-	-83	-0-	487	2			Y	-0-					57
05	620	N	592	-0-	-28	-0-	592	2			Y	-0-					57
06	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					57
*07	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					57

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

02	290	N	269	-0-	-21	-0-	269	2			Y	-0-					-0-
03	372	N	306	-0-	-66	-0-	306	2			Y	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	2			Y	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
06	300	N	233	-0-	-67	-0-	233	2			Y	-0-					-0-
07	279	N	258	-0-	-21	-0-	258	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					12
03	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					12
04	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					12
05	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					12
06	480	N	438	-0-	-42	-0-	438	3			Y	-0-					12
*07	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

02	783	N	712	-0-	-71	-0-	712	2			Y	-0-					9
03	806	N	802	-0-	-4	-0-	802	2			Y	-0-					9
04	780	N	737	-0-	-43	-0-	737	2			Y	-0-					9
05	775	N	774	-0-	-1	-0-	774	2			Y	-0-					9
06	780	N	692	-0-	-88	-0-	692	2			Y	-0-					9
07	775	N	751	-0-	-24	-0-	751	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

02	2349	N	2281	-0-	-68	-0-	2281	3			Y	-0-					14
03	2573	N	1436	-0-	-1137	-0-	1436	3			Y	-0-					14
04	2370	N	1424	-0-	-946	-0-	1424	3			Y	-0-					14
05	2449	N	1197	-0-	-1252	-0-	1197	3			Y	-0-					14
06	1380	N	1325	-0-	-55	-0-	1325	3			Y	-0-					14
07	1457	N	1308	-0-	-149	-0-	1308	3			Y	-0-					14

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

02	116	N	114	-0-	-2	-0-	114	2			Y	-0-					7
03	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					7
04	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					7
05	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					7
06	150	N	134	-0-	-16	-0-	134	2			Y	-0-					7
07	155	N	138	-0-	-17	-0-	138	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

02	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

02	1131	N	517	-0-	-614	-0-	517	3			N	-0-					-0-
03	1488	N	1128	-0-	-360	-0-	1128	3			N	-0-					-0-
04	1290	N	739	-0-	-551	-0-	739	3			N	-0-					-0-
05	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
06	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
*07	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

02	1566	N	1103	-0-	-463	-0-	1103	3			Y	-0-					-0-
03	2304	N	2304	-0-	-0-	-0-	2304	3			Y	-0-					-0-
04	1620	N	1303	-0-	-317	-0-	1303	3			Y	-0-					-0-
05	3015	N	3015	-0-	-0-	-0-	3015	3			Y	-0-					-0-
06	1620	N	1229	-0-	-391	-0-	1229	3			Y	-0-					-0-
*07	2147	N	2147	-0-	-0-	-0-	2147	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1105	N	1105	-0-	-0-	-0-	1094	3	11	9	Y	10	10	1	1	8	7
03	1633	N	1633	-0-	-0-	-0-	1620	3	13	9	Y	12	13	1	2	8	4
04	960	N	626	-0-	-334	-0-	613	3	13	9	Y	12	7	1	2	8	7
05	2140	N	2140	-0-	-0-	-0-	2127	3	13	9	Y	12	10	1	2	8	7
06	1283	N	1283	-0-	-0-	-0-	1274	3	9	9	Y	8	10	1	1	8	4
*07	1503	N	1503	-0-	-0-	-0-	1493	3	10	9	Y	9	7	1	2	8	4

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	654	-0-	-651	-0-	653	3	1	9	Y	1	1	1			-0-
03	1674	N	912	-0-	-762	-0-	911	3	1	9	Y	1	1	1			-0-
04	1620	N	731	-0-	-889	-0-	730	3	1	9	Y	1	1	1			-0-
05	2888	N	2888	-0-	-0-	-0-	2887	3	1	9	Y	1	1	1			-0-
06	1576	N	1576	-0-	-0-	-0-	1575	3	1	9	Y	1	1	1			-0-
*07	1967	N	1967	-0-	-0-	-0-	1966	3	1	9	Y	1	1	1			-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1865	N	1865	-0-	-0-	-0-	1844	3	21	9	Y	19	21	1	1	8	12
03	1879	N	1879	-0-	-0-	-0-	1855	3	24	9	Y	22	25	1	2	8	7
04	1890	N	1878	-0-	-12	-0-	1853	3	25	9	Y	23	14	1	3	8	13
05	1953	N	1728	-0-	-225	-0-	1705	3	23	9	Y	21	18	1	2	8	14
06	1830	N	1731	-0-	-99	-0-	1714	3	17	9	Y	15	19	1	1	8	9
*07	1859	N	1859	-0-	-0-	-0-	1838	3	21	9	Y	19	14	1	5	8	9

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
03	589	N	423	-0-	-166	-0-	423	3			Y	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
06	420	N	408	-0-	-12	-0-	408	3			Y	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
03	1798	N	1332	-0-	-466	-0-	1332	3			Y	-0-					-0-
04	1740	N	735	-0-	-1005	-0-	735	3			Y	-0-					-0-
05	2128	N	2128	-0-	-0-	-0-	2128	3			Y	-0-					-0-
06	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					-0-
*07	1294	N	1294	-0-	-0-	-0-	1294	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-
03	1522	N	1522	-0-	-0-	-0-	1522	3			Y	-0-					-0-
04	1350	N	593	-0-	-757	-0-	593	3			Y	-0-					-0-
05	2246	N	2246	-0-	-0-	-0-	2246	3			Y	-0-					-0-
06	1471	N	1471	-0-	-0-	-0-	1471	3			Y	-0-					-0-
*07	1274	N	1274	-0-	-0-	-0-	1274	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	589	-0-	-194	-0-	548	3	41	9	Y	37	75	1			40
03	744	N	552	-0-	-192	-0-	506	3	46	9	Y	42					82
04	676	N	676	-0-	-0-	-0-	648	3	28	9	Y	25	58	1			49
05	655	N	655	-0-	-0-	-0-	620	3	35	9	Y	32					81
06	540	N	415	-0-	-125	-0-	383	3	32	9	Y	29	54	1			56
07	620	N	227	-0-	-393	-0-	195	3	32	9	Y	29					85

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	478	-0-	-392	-0-	478	3			Y	-0-					30
03	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					30
04	840	N	710	-0-	-130	-0-	710	3			Y	-0-					30
05	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					30
06	990	N	695	-0-	-295	-0-	695	3			Y	-0-					30
*07	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					30

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

02	1490	N	1490	-0-	-0-	-0-	1489	3	1	9	Y	1	3	1			2
03	1520	N	1520	-0-	-0-	-0-	1519	3	1	9	Y	1	2	1			1
04	1503	N	1503	-0-	-0-	-0-	1502	3	1	9	Y	1	1	1			1
05	1488	N	1359	-0-	-129	-0-	1358	3	1	9	Y	1	1	1			1
06	1440	N	1339	-0-	-101	-0-	1338	3	1	9	Y	1	1	1			1
*07	1407	N	1407	-0-	-0-	-0-	1406	3	1	9	Y	1	1	1			1

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

02	783	N	489	-0-	-294	-0-	489	3			Y	-0-					21
03	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					21
04	810	N	735	-0-	-75	-0-	735	3			Y	-0-					21
05	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					21
06	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					21
*07	994	N	994	-0-	-0-	-0-	994	3			Y	-0-					21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

02	319	N	301	-0-	-18	-0-	301	3			Y	-0-					2
03	341	N	327	-0-	-14	-0-	327	3			Y	-0-					2
04	330	N	319	-0-	-11	-0-	319	3			Y	-0-					2
05	310	N	238	-0-	-72	-0-	238	3			Y	-0-					2
06	330	N	143	-0-	-187	-0-	143	3			Y	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

02	1678	N	1678	-0-	-0-	-0-	1678	3			Y	-0-					29
03	1581	N	1483	-0-	-98	-0-	1483	3			Y	-0-					29
04	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					29
05	1798	N	1360	-0-	-438	-0-	1360	3			Y	-0-					29
06	1464	N	1464	-0-	-0-	-0-	1464	3			Y	-0-					29
07	1457	N	1422	-0-	-35	-0-	1422	3			Y	-0-					29

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

02	1069	N	1069	-0-	-0-	-0-	1029	3	40	9	Y	36					46
03	1509	N	1509	-0-	-0-	-0-	1487	3	22	9	Y	20					66
04	2270	N	2270	-0-	-0-	-0-	2213	3	57	9	Y	52					118
05	1464	N	1464	-0-	-0-	-0-	1432	3	32	9	Y	29					147
06	1223	N	1223	-0-	-0-	-0-	1206	3	17	9	Y	15	130	1			32
07	2356	N	1565	-0-	-791	-0-	1534	3	31	9	Y	28					60

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

02	1421	N	1016	-0-	-405	-0-	1012	3	4	9	Y	4					24
03	1391	N	1391	-0-	-0-	-0-	1391	3			Y	-0-	17	1			7
04	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					7
05	1085	N	683	-0-	-402	-0-	683	3			Y	-0-					7
06	1350	N	690	-0-	-660	-0-	689	3	1	9	Y	1					8
07	1488	N	803	-0-	-685	-0-	802	3	1	9	Y	1					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	500	3	1	9	Y	1					15
03	396	N	396	-0-	-0-	-0-	396	3			Y	-0-	11	1			4
04	420	N	386	-0-	-34	-0-	386	3			Y	-0-					4
05	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					4
06	579	N	579	-0-	-0-	-0-	578	3	1	9	Y	1					5
*07	667	N	667	-0-	-0-	-0-	666	3	1	9	Y	1					6

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	363	2	29	9	N	26	1	8			31
03	423	N	423	-0-	-0-	-0-	395	2	28	9	N	25	32	1			24
04	763	N	763	-0-	-0-	-0-	738	2	25	9	N	23	34	1	1	8	12
05	623	N	623	-0-	-0-	-0-	600	2	23	9	N	21	1	8			32
06	439	N	439	-0-	-0-	-0-	422	2	17	9	N	15	35	1			12
07	775	N	519	-0-	-256	-0-	499	2	20	9	N	18					30

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	277	-0-	-13	-0-	251	2	26	9	N	24					30
03	310	N	239	-0-	-71	-0-	211	2	28	9	N	25	32	1			23
04	428	N	428	-0-	-0-	-0-	405	2	23	9	N	21	33	1			11
05	328	N	328	-0-	-0-	-0-	306	2	22	9	N	20					31
06	312	N	312	-0-	-0-	-0-	294	2	18	9	N	16	35	1			12
07	434	N	345	-0-	-89	-0-	326	2	19	9	N	17					29

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	487	-0-	-35	-0-	476	3	11	9	Y	10					57
03	718	N	718	-0-	-0-	-0-	687	3	31	9	Y	28	70	1			15
04	660	N	448	-0-	-212	-0-	426	3	22	9	Y	20					35
05	744	N	744	-0-	-0-	-0-	720	3	24	9	Y	22					57
06	808	N	808	-0-	-0-	-0-	777	3	31	9	Y	28					85
*07	919	N	919	-0-	-0-	-0-	898	3	21	9	Y	19					104

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	191	-0-	-505	-0-	163	2	28	9	N	25	1	8			29
03	806	N	218	-0-	-588	-0-	189	2	29	9	N	26	32	1			23
04	210	N	186	-0-	-24	-0-	162	2	24	9	N	22	33	1			12
05	565	N	565	-0-	-0-	-0-	543	2	22	9	N	20					32
06	534	N	534	-0-	-0-	-0-	516	2	18	9	N	16	35	1			13
*07	404	N	404	-0-	-0-	-0-	384	2	20	9	N	18					31

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1605	N	1605	-0-	-0-	-0-	1586	3	19	9	Y	17	19	1	1	8	13
03	1736	N	1614	-0-	-122	-0-	1592	3	22	9	Y	20	22	1	2	8	9
04	1740	N	1644	-0-	-96	-0-	1621	3	23	9	Y	21	13	1	3	8	14
05	1705	N	1494	-0-	-211	-0-	1474	3	20	9	Y	18	17	1	1	8	14
06	1560	N	1464	-0-	-96	-0-	1449	3	15	9	Y	14	17	1	1	8	10
07	1612	N	1576	-0-	-36	-0-	1557	3	19	9	Y	17	12	1	4	8	11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	70	-0-	-75	-0-	64	3	6	9	Y	5	6	1			5
03	165	N	165	-0-	-0-	-0-	159	3	6	9	Y	5	7	1			3
04	150	N	126	-0-	-24	-0-	120	3	6	9	Y	5	4	1			4
05	255	N	255	-0-	-0-	-0-	249	3	6	9	Y	5	5	1			4
06	150	N	119	-0-	-31	-0-	116	3	3	9	Y	3	5	1			2
*07	306	N	306	-0-	-0-	-0-	302	3	4	9	Y	4	4	1			2

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	825	N	825	-0-	-0-	-0-	824	3	1	9	Y	1	8	1			2
03	825	N	825	-0-	-0-	-0-	824	3	1	9	Y	1	3	1			-0-
04	817	N	817	-0-	-0-	-0-	816	3	1	9	Y	1	1	1			-0-
05	806	N	761	-0-	-45	-0-	760	3	1	9	Y	1	1	1			-0-
06	780	N	751	-0-	-29	-0-	750	3	1	9	Y	1	1	1			-0-
07	837	N	800	-0-	-37	-0-	799	3	1	9	Y	1	1	1			-0-

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1057	N	1057	-0-	-0-	-0-	1042	3	15	9	Y	14	14	1			9
03	1027	N	1027	-0-	-0-	-0-	1009	3	18	9	Y	16	18	1			7
04	1024	N	1024	-0-	-0-	-0-	1007	3	17	9	Y	15	11	1			11
05	992	N	954	-0-	-38	-0-	937	3	17	9	Y	15	15	1			11
06	960	N	930	-0-	-30	-0-	917	3	13	9	Y	12	16	1			7
07	1054	N	995	-0-	-59	-0-	982	3	13	9	Y	12	11	1			8

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	131	-0-	-159	-0-	131	3			Y	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
03	961	N	503	-0-	-458	-0-	503	3			Y	-0-					-0-
04	660	N	576	-0-	-84	-0-	576	3			Y	-0-					-0-
05	1682	N	1682	-0-	-0-	-0-	1682	3			Y	-0-					-0-
06	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-
*07	1275	N	1275	-0-	-0-	-0-	1275	3			Y	-0-					-0-

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	416	3	8	9	Y	7	8	1			3
03	434	N	427	-0-	-7	-0-	418	3	9	9	Y	8	9	1			2
04	422	N	422	-0-	-0-	-0-	414	3	8	9	Y	7	6	1			3
05	434	N	388	-0-	-46	-0-	380	3	8	9	Y	7	7	1			3
06	420	N	387	-0-	-33	-0-	380	3	7	9	Y	6	8	1			1
07	434	N	355	-0-	-79	-0-	348	3	7	9	Y	6	6	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2190	N	2190	-0-	-0-	-0-	2190	3	N	-0-					-0-
03	1968	N	1968	-0-	-0-	-0-	1968	3	N	-0-					-0-
04	1697	N	1697	-0-	-0-	-0-	1697	3	N	-0-					-0-
05	1536	N	1536	-0-	-0-	-0-	1536	3	N	-0-					-0-
06	1509	N	1509	-0-	-0-	-0-	1509	3	N	-0-					-0-
*07	1588	N	1588	-0-	-0-	-0-	1588	3	N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

02	1015	N	1002	-0-	-13	-0-	995	3	7 9	N	6	9	1		5
03	1054	N	971	-0-	-83	-0-	963	3	8 9	N	7	9	1		3
04	1020	N	1014	-0-	-6	-0-	1006	3	8 9	N	7	5	1		5
05	1085	N	928	-0-	-157	-0-	920	3	8 9	N	7	7	1		5
06	930	N	902	-0-	-28	-0-	895	3	7 9	N	6	7	1		4
07	1054	N	970	-0-	-84	-0-	963	3	7 9	N	6	5	1		5

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

02	1450	N	1309	-0-	-141	-0-	1309	3		N	-0-				-0-
03	1581	N	1375	-0-	-206	-0-	1375	3		N	-0-				-0-
04	1501	N	1501	-0-	-0-	-0-	1501	3		N	-0-				-0-
05	1395	N	1320	-0-	-75	-0-	1320	3		N	-0-				-0-
06	1320	N	1266	-0-	-54	-0-	1266	3		N	-0-				-0-
07	1550	N	1351	-0-	-199	-0-	1351	3		N	-0-				-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

02	1797	N	1797	-0-	-0-	-0-	1797	3		N	-0-				-0-
03	1801	N	1801	-0-	-0-	-0-	1801	3		N	-0-				-0-
04	1830	N	1804	-0-	-26	-0-	1804	3		N	-0-				-0-
05	1922	N	1649	-0-	-273	-0-	1649	3		N	-0-				-0-
06	1740	N	1628	-0-	-112	-0-	1628	3		N	-0-				-0-
07	1860	N	1702	-0-	-158	-0-	1702	3		N	-0-				-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

02	6102	X	6102	-0-	-0-	-0-	6102	3		N	-0-				-0-
03	6169	X	6169	-0-	-0-	-0-	6169	3		N	-0-				-0-
04	5944	X	5944	-0-	-0-	-0-	5944	3		N	-0-				-0-
05	5983	X	5481	-0-	-502	-0-	5481	3		N	-0-				-0-
06	5790	X	5450	-0-	-340	-0-	5450	3		N	-0-				-0-
07	5983	X	5959	-0-	-24	-0-	5959	3		N	-0-				-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

02	3045	X	2968	-0-	-77	-0-	2968	3		Y	-0-				-0-
03	4867	X	2952	-0-	-1915	-0-	2952	3		Y	-0-				-0-
04	4710	X	2671	-0-	-2039	-0-	2671	3		Y	-0-				-0-
05	4867	X	3436	-0-	-1431	-0-	3436	3		Y	-0-				-0-
06	4620	X	2462	-0-	-2158	-0-	2462	3		Y	-0-				-0-
07	T. A.		2842	-0-	2842	2842	2842	3		Y	-0-				-0-

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

02	260	N	260	-0-	-0-	-0-	260	3		N	-0-				-0-
03	310	N	245	-0-	-65	-0-	245	3		N	-0-				-0-
04	270	N	234	-0-	-36	-0-	234	3		N	-0-				-0-
05	279	N	213	-0-	-66	-0-	213	3		N	-0-				-0-
06	240	N	206	-0-	-34	-0-	206	3		N	-0-				-0-
*07	274	N	274	-0-	-0-	-0-	274	3		N	-0-				-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1126	N	1126	-0-	-0-	-0-	1108	3	18	9	N	16	16	1			10
03	1147	N	929	-0-	-218	-0-	909	3	20	9	N	18	20	1			8
04	1110	N	898	-0-	-212	-0-	879	3	19	9	N	17	12	1			13
05	1209	N	1063	-0-	-146	-0-	1044	3	19	9	N	17	16	1			14
06	1015	N	1015	-0-	-0-	-0-	1000	3	15	9	N	14	18	1			10
*07	1059	N	1059	-0-	-0-	-0-	1042	3	17	9	N	15	13	1			12

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	1963	-0-	-299	-0-	1963	3			N	-0-					-0-
03	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
04	2850	N	2729	-0-	-121	-0-	2729	3			N	-0-					-0-
05	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-
06	2190	N	1938	-0-	-252	-0-	1938	3			N	-0-					-0-
07	2821	N	2540	-0-	-281	-0-	2540	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1388	-0-	-62	-0-	1355	3	33	9	N	30					116
03	1519	N	1405	-0-	-114	-0-	1386	3	19	9	N	17					133
04	1470	N	1424	-0-	-46	-0-	1394	3	30	9	N	27					160
05	1488	N	1306	-0-	-182	-0-	1278	3	28	9	N	25					185
06	1350	N	1266	-0-	-84	-0-	1249	3	17	9	N	15					200
07	1457	N	1362	-0-	-95	-0-	1336	3	26	9	N	24	181	1	1	8	42

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1994	N	1994	-0-	-0-	-0-	1993	3	1	9	N	1	1	1			-0-
03	2060	N	2060	-0-	-0-	-0-	2059	3	1	9	N	1	1	1			-0-
04	2070	N	2070	-0-	-0-	-0-	2069	3	1	9	N	1	1	1			-0-
05	1860	N	1843	-0-	-17	-0-	1842	3	1	9	N	1	1	1			-0-
06	1945	N	1945	-0-	-0-	-0-	1944	3	1	9	N	1	1	1			-0-
*07	1974	N	1974	-0-	-0-	-0-	1973	3	1	9	N	1	1	1			-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
04	960	N	949	-0-	-11	-0-	949	3			N	-0-					-0-
05	992	N	864	-0-	-128	-0-	864	3			N	-0-					-0-
06	930	N	861	-0-	-69	-0-	861	3			N	-0-					-0-
07	992	N	900	-0-	-92	-0-	900	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1593	-0-	-89	-0-	1560	3	33	9	N	30					104
03	1736	N	1599	-0-	-137	-0-	1577	3	22	9	N	20					124
04	1650	N	1599	-0-	-51	-0-	1567	3	32	9	N	29					153
05	1705	N	1460	-0-	-245	-0-	1427	3	33	9	N	30					183
06	1560	N	1423	-0-	-137	-0-	1391	3	32	9	N	29	184	1			28
07	1643	N	1461	-0-	-182	-0-	1437	3	24	9	N	22					50

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	505	-0-	-220	-0-	505	2			N	-0-					-0-
03	1116	N	540	-0-	-576	-0-	540	2			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
07	744	N	438	-0-	-306	-0-	438	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	421	-0-	-507	-0-	421	2			N	-0-					42
03	899	N	550	-0-	-349	-0-	550	2			N	-0-					42
04	570	N	505	-0-	-65	-0-	505	2			N	-0-					42
05	522	N	522	-0-	-0-	-0-	522	2			N	-0-					42
06	540	N	475	-0-	-65	-0-	474	2	1	9	N	1					43
*07	622	N	622	-0-	-0-	-0-	621	2	1	9	N	1					44

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
05	775	N	743	-0-	-32	-0-	743	2			N	-0-					-0-
06	750	N	540	-0-	-210	-0-	540	2			N	-0-					-0-
07	775	N	318	-0-	-457	-0-	318	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	170	-0-	-4	-0-	170	2			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
03	434	N	339	-0-	-95	-0-	339	2			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
03	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	2			N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	109	-0-	-123	-0-	102	2	7	9	N	6					164
03	217	N	141	-0-	-76	-0-	134	2	7	9	N	6					170
04	150	N	139	-0-	-11	-0-	122	2	17	9	N	15	2	8			183
05	141	N	141	-0-	-0-	-0-	127	2	14	9	N	13					196
06	150	N	150	-0-	-0-	-0-	115	2	35	9	N	32	185	1			43
07	155	N	151	-0-	-4	-0-	150	2	1	9	N	1					44

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	115	-0-	-146	-0-	115	2			N	-0-					-0-
03	248	N	150	-0-	-98	-0-	150	2			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	347	-0-	-1	-0-	347	2			N	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-
07	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	134	-0-	-11	-0-	134	2			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	589	-0-	-78	-0-	79	1	510	2	N	-0-					-0-
03	806	N	613	-0-	-193	-0-	92	1	521	2	N	-0-					-0-
04	720	N	529	-0-	-191	-0-	72	1	457	2	N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	75	1	458	2	N	-0-					-0-
06	600	N	526	-0-	-74	-0-	78	1	448	2	N	-0-					-0-
07	620	N	577	-0-	-43	-0-	67	1	510	2	N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	754	-0-	-58	-0-	754	2			Y	-0-					76
03	868	N	378	-0-	-490	-0-	378	2			Y	-0-					76
04	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					76
05	1028	N	1028	-0-	-0-	-0-	1021	2	7	9	Y	6					82
06	799	N	799	-0-	-0-	-0-	792	2	7	9	Y	6					88
*07	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					88

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	2			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	587	-0-	-22	-0-	587	2			N	-0-					-0-
03	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
04	630	N	583	-0-	-47	-0-	583	2			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
06	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-
07	651	N	634	-0-	-17	-0-	634	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	303	-0-	-103	-0-	44	1	259	2	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	50	1	270	2	N	-0-					-0-
04	240	N	172	-0-	-68	-0-	18	1	154	2	N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	58	1	250	2	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	58	1	254	2	N	-0-					-0-
07	341	N	320	-0-	-21	-0-	67	1	253	2	N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	2			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
03	713	N	480	-0-	-233	-0-	480	2			N	-0-					-0-
04	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
05	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
*07	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0-	-0-	77	1	253	2	N	-0-					-0-
03	434	N	362	-0-	-72	-0-	97	1	265	2	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	89	1	293	2	N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	81	1	242	2	N	-0-					-0-
06	360	N	292	-0-	-68	-0-	70	1	222	2	N	-0-					-0-
07	372	N	306	-0-	-66	-0-	90	1	216	2	N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	853	-0-	-17	-0-	853	2			N	-0-					161
03	949	N	949	-0-	-0-	-0-	949	2			N	-0-					161
04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					161
05	982	N	982	-0-	-0-	-0-	982	2			N	-0-					161
06	934	N	934	-0-	-0-	-0-	932	2	2	9	N	2	2	8			161
07	992	N	964	-0-	-28	-0-	964	2			N	-0-					161

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	821	-0-	-20	-0-	819	2	2	9	N	2	2	8			182
03	885	N	885	-0-	-0-	-0-	878	2	7	9	N	6					188
04	840	N	803	-0-	-37	-0-	803	2			N	-0-					188
05	855	N	855	-0-	-0-	-0-	855	2			N	-0-					188
06	870	N	816	-0-	-54	-0-	816	2			N	-0-					188
07	930	N	789	-0-	-141	-0-	789	2			N	-0-					188

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	153	2	1	9	N	1	1	8			-0-
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	146	2	1	9	N	1	1	8			-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	817	-0-	-24	-0-	817	2			N	-0-					-0-
03	899	N	850	-0-	-49	-0-	850	2			N	-0-					-0-
04	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
*07	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	219	-0-	-303	-0-	42	1	177	2	N	-0-					-0-
03	403	N	304	-0-	-99	-0-	96	1	208	2	N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	88	1	210	2	N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	80	1	189	2	N	-0-					-0-
06	300	N	263	-0-	-37	-0-	66	1	197	2	N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	98	1	213	2	N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1214	-0-	-91	-0-	163	1	1051	2	N	-0-					158
03	1333	N	1188	-0-	-145	-0-	179	1	1009	2	N	-0-					158
04	1170	N	1147	-0-	-23	-0-	156	1	988	2	N	3					161
							3	9									
05	1166	N	1166	-0-	-0-	-0-	164	1	1002	2	N	-0-					161
06	1140	N	1135	-0-	-5	-0-	169	1	966	2	N	-0-					161
*07	1372	N	1372	-0-	-0-	-0-	159	1	1206	2	N	6					167
							7	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	87	1	142	2	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	100	1	166	2	N	-0-					-0-
04	270	N	262	-0-	-8	-0-	95	1	167	2	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	99	1	180	2	N	-0-					-0-
06	270	N	239	-0-	-31	-0-	89	1	150	2	N	-0-					-0-
07	279	N	227	-0-	-52	-0-	81	1	146	2	N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	96	-0-	-78	-0-	30	1	66	2	N	-0-					-0-
03	124	N	89	-0-	-35	-0-	27	1	62	2	N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	41	1	104	2	N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	35	1	87	2	N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	33	1	78	2	N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	37	1	67	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	15	-0-	-14	-0-	15	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	722	-0-	-61	-0-	722	2			N	-0-					130
03	781	N	781	-0-	-0-	-0-	781	2			N	-0-					130
04	660	N	641	-0-	-19	-0-	640	2	1	9	N	1					131
05	553	N	553	-0-	-0-	-0-	551	2	2	9	N	2					133
06	750	N	560	-0-	-190	-0-	560	2			N	-0-					133
07	806	N	641	-0-	-165	-0-	641	2			N	-0-					133

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	300	N	178	-0-	-122	-0-	178	2			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	384	-0-	-22	-0-	384	2			Y	-0-					70
03	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					70
04	420	N	406	-0-	-14	-0-	405	2	1	9	Y	1	1	8			70
05	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					70
06	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					70
*07	410	N	410	-0-	-0-	-0-	406	2	4	9	Y	4	1	8			73

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					19
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					19
04	480	N	455	-0-	-25	-0-	455	2			N	-0-					19
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					19
06	510	N	485	-0-	-25	-0-	485	2			N	-0-					19
07	558	N	474	-0-	-84	-0-	474	2			N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					155
03	220	N	220	-0-	-0-	-0-	217	2	3	9	N	3					158
04	260	N	260	-0-	-0-	-0-	237	2	23	9	N	21					179
05	224	N	224	-0-	-0-	-0-	221	2	3	9	N	3					182
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					182
07	217	N	211	-0-	-6	-0-	211	2			N	-0-					182

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
03	248	N	153	-0-	-95	-0-	153	2			Y	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	644	2	3	9	N	3	3	8			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
07	899	N	213	-0-	-686	-0-	213	2			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					60
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					60
04	240	N	226	-0-	-14	-0-	226	2			N	-0-					60
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					60
06	270	N	262	-0-	-8	-0-	262	2			N	-0-					60
07	279	N	257	-0-	-22	-0-	257	2			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	245	-0-	-74	-0-	26	1	219	2	N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	31	1	235	2	N	-0-					-0-
04	270	N	259	-0-	-11	-0-	35	1	224	2	N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	33	1	191	2	N	-0-					-0-
06	270	N	212	-0-	-58	-0-	29	1	183	2	N	-0-					-0-
*07	279	N	228	-0-	-51	-0-	35	1	193	2	N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	420	N	267	-0-	-153	-0-	267	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	300	N	211	-0-	-89	-0-	211	2			N	-0-					-0-
*07	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	198	1	389	2	N	1	1	8			-0-
							1	9									
03	547	N	547	-0-	-0-	-0-	170	1	377	2	N	-0-					-0-
04	570	N	569	-0-	-1	-0-	182	1	387	2	N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	230	1	466	2	N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	195	1	394	2	N	-0-					-0-
*07	672	N	672	-0-	-0-	-0-	209	1	463	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	589	-0-	-20	-0-	589	2			Y	-0-					53
03	651	N	621	-0-	-30	-0-	621	2			Y	-0-					53
04	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					53
05	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					53
06	600	N	567	-0-	-33	-0-	567	2			Y	-0-					53
*07	568	N	568	-0-	-0-	-0-	566	2	2	9	Y	2					55

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	693	-0-	-32	-0-	693	2			Y	-0-					81
03	744	N	716	-0-	-28	-0-	716	2			Y	-0-					81
04	720	N	662	-0-	-58	-0-	662	2			Y	-0-					81
05	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					81
06	690	N	547	-0-	-143	-0-	547	2			Y	-0-					81
*07	745	N	745	-0-	-0-	-0-	742	2	3	9	Y	3					84

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	124	N	46	-0-	-78	-0-	46	2			N	-0-					-0-
04	90	N	57	-0-	-33	-0-	57	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	362	-0-	-102	-0-	348	2	14	9	N	13					144
03	465	N	388	-0-	-77	-0-	369	2	19	9	N	17	2	8			159
04	481	N	481	-0-	-0-	-0-	456	2	25	9	N	23					182
05	493	N	493	-0-	-0-	-0-	469	2	24	9	N	22					204
06	451	N	451	-0-	-0-	-0-	440	2	11	9	N	10	176	1			38
*07	463	N	463	-0-	-0-	-0-	453	2	10	9	N	9					47

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
07	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585

MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	354	-0-	354	752	104	1	250	3	N	-0-					-0-
03	1129	N	377	-0-	-752	-0-	109	1	268	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	24	1	47	3	N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	750	-0-	750	1649	206	1	544	3	N	-0-					-0-
03	1800	N	836	-0-	-964	685	220	1	616	3	N	-0-					-0-
04	1321	N	636	-0-	-685	-0-	213	1	423	3	N	-0-					-0-
05	806	N	749	-0-	-57	-0-	220	1	529	3	N	-0-					-0-
06	810	N	681	-0-	-129	-0-	213	1	468	3	N	-0-					-0-
07	651	N	559	-0-	-92	-0-	221	1	338	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	130	-0-	-15	-0-	50	1	80	3	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	54	1	121	3	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	52	1	92	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	54	1	163	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	52	1	144	3	N	-0-					-0-
*07	155	N	146	-0-	-9	-0-	55	1	91	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	78	-0-	-183	-0-	77	1	1	3	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	81	1	60	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	78	1	107	3	N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	81	1	59	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	78	1	55	3	N	-0-					-0-
*07	186	N	184	-0-	-2	-0-	78	1	106	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	449	-0-	-44	-0-	132	1	317	3	N	-0-					-0-
03	496	N	477	-0-	-19	-0-	138	1	339	3	N	-0-					-0-
04	480	N	449	-0-	-31	-0-	155	1	294	3	N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	167	1	381	3	N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	167	1	413	3	N	-0-					-0-
*07	555	N	555	-0-	-0-	-0-	170	1	385	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

02	377	N	151	-0-	-226	-0-	97	1	54	3	N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	81	1	636	3	N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	78	1	282	3	N	-0-					-0-
05	155	N	145	-0-	-10	-0-	81	1	64	3	N	-0-					-0-
06	690	N	137	-0-	-553	-0-	78	1	59	3	N	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	87	1	309	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

02	638	N	624	-0-	-14	-0-	171	1	453	3	N	-0-					-0-
03	837	N	696	-0-	-141	-0-	183	1	513	3	N	-0-					-0-
04	750	N	529	-0-	-221	-0-	177	1	352	3	N	-0-					-0-
05	682	N	623	-0-	-59	-0-	183	1	440	3	N	-0-					-0-
06	660	N	567	-0-	-93	-0-	177	1	390	3	N	-0-					-0-
07	558	N	459	-0-	-99	-0-	182	1	277	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

02	597	N	597	-0-	-0-	-0-	61	1	536	3	N	-0-					-0-
03	744	N	727	-0-	-17	-0-	65	1	662	3	N	-0-					-0-
04	1290	N	757	-0-	-533	-0-	63	1	694	3	N	-0-					-0-
05	651	N	552	-0-	-99	-0-	65	1	487	3	N	-0-					-0-
06	690	N	494	-0-	-196	-0-	63	1	431	3	N	-0-					-0-
*07	775	N	438	-0-	-337	-0-	64	1	374	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

02	638	N	530	-0-	-108	-0-	155	1	375	3	N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	181	1	446	3	N	-0-					-0-
04	630	N	592	-0-	-38	-0-	204	1	388	3	N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	220	1	502	3	N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	205	1	507	3	N	-0-					-0-
*07	710	N	710	-0-	-0-	-0-	217	1	493	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

02	377	N	354	-0-	-23	-0-	104	1	250	3	N	-0-					-0-
03	403	N	376	-0-	-27	-0-	109	1	267	3	N	-0-					-0-
04	390	N	354	-0-	-36	-0-	122	1	232	3	N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	132	1	301	3	N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	132	1	326	3	N	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	132	1	299	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	190	-0-	-13	-0-	56	1	134	3	N	-0-					-0-
03	217	N	181	-0-	-36	-0-	52	1	129	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	65	1	124	3	N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	70	1	161	3	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	66	1	162	3	N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	70	1	158	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	659	N	659	-0-	-0-	-0-	61	1	598	3	N	-0-					-0-
03	899	N	752	-0-	-147	-0-	64	1	688	3	N	-0-					-0-
04	949	N	949	-0-	-0-	-0-	63	1	886	3	N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	64	1	711	3	N	-0-					-0-
06	720	N	692	-0-	-28	-0-	63	1	629	3	N	-0-					-0-
*07	992	N	806	-0-	-186	-0-	66	1	740	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	77	1	344	3	N	-0-					-0-
03	642	N	642	-0-	-0-	-0-	80	1	562	3	N	-0-					-0-
04	878	N	878	-0-	-0-	-0-	78	1	800	3	N	-0-					-0-
05	608	N	608	-0-	-0-	-0-	80	1	528	3	N	-0-					-0-
06	630	N	564	-0-	-66	-0-	78	1	486	3	N	-0-					-0-
07	899	N	137	-0-	-762	-0-	78	1	59	3	N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	127	-0-	-134	-0-	78	1	49	3	N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	81	1	400	3	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	78	1	147	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	81	1	49	3	N	-0-					-0-
06	480	N	123	-0-	-357	-0-	78	1	45	3	N	-0-					-0-
*07	368	N	368	-0-	-0-	-0-	85	1	283	3	N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	269	-0-	-50	-0-	269	3			N	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*07	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

02	116	N	85	-0-	-31	-0-	60	1	25	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	65	1	135	3	N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	62	1	74	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	65	1	21	3	N	-0-					-0-
06	180	N	82	-0-	-98	-0-	62	1	20	3	N	-0-					-0-
*07	155	N	103	-0-	-52	-0-	63	1	40	3	N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	465	N	214	-0-	-251	-0-	214	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

02	73	N	73	-0-	-0-	-0-	48	1	25	3	N	-0-					-0-
03	186	N	148	-0-	-38	-0-	80	1	68	3	N	-0-					-0-
04	210	N	136	-0-	-74	-0-	78	1	58	3	N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	80	1	25	3	N	-0-					-0-
06	150	N	101	-0-	-49	-0-	78	1	23	3	N	-0-					-0-
07	155	N	130	-0-	-25	-0-	75	1	55	3	N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

02	1189	N	1061	-0-	-128	-0-	1026	3	5	8	N	27	173	1			34
							30	9									
03	1115	N	1115	-0-	-0-	-0-	1085	3	30	9	N	27	5	8			56
04	1143	N	1143	-0-	-0-	-0-	1119	3	24	9	N	22	2	8			76
05	1147	N	1023	-0-	-124	-0-	995	3	28	9	N	25	4	8			97
06	1080	N	928	-0-	-152	-0-	915	3	13	9	N	12					109
*07	1178	N	791	-0-	-387	-0-	771	3	20	9	N	18	3	8			124

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

02	225	N	225	-0-	-0-	-0-	15	1	210	2	N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	19	1	300	2	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	60	1	245	2	N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	20	1	271	2	N	-0-					-0-
06	300	N	291	-0-	-9	-0-	92	1	199	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

02	295	N	295	-0-	-0-	-0-	18	1	277	2	N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	24	1	383	2	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	59	1	241	2	N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	25	1	353	2	N	-0-					-0-
06	390	N	378	-0-	-12	-0-	128	1	250	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	127	1	515	2	N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	43	1	599	2	N	-0-					-0-
*06	642	N	642	-0-	-0-	-0-	204	1	438	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

02	112	N	112	-0-	-0-	-0-	7	1	105	2	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	10	1	150	2	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	32	1	128	2	N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	11	1	149	2	N	-0-					-0-
*06	160	N	160	-0-	-0-	-0-	10	1	150	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

02	155	N	155	-0-	-0-	-0-	9	1	146	2	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	14	1	216	2	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	45	1	185	2	N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	25	1	342	2	N	-0-					-0-
*06	367	N	367	-0-	-0-	-0-	127	1	240	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	43	1	177	2	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	15	1	205	2	N	-0-					-0-
*06	220	N	220	-0-	-0-	-0-	70	1	150	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	61	1	249	2	N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	20	1	285	2	N	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	97	1	208	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					6
03	186	N	28	-0-	-158	-0-	28	2			Y	-0-					6
04	180	N	13	-0-	-167	-0-	13	2			Y	-0-					6
05	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					6
06	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					6
*07	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

02	87	N	59	-0-	-28	-0-	59	2			N	-0-					-0-
03	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
03	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	2			N	-0-					-0-
05	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	2			N	-0-					-0-
07	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					8
03	12	N	-0-	-0-	-12	-0-					Y	-0-					8
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
05	31	N	-0-	-0-	-31	-0-					Y	-0-					8
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	210	-0-	-370	-0-	210	2			Y	-0-					4
03	620	N	285	-0-	-335	-0-	285	2			Y	-0-					4
04	600	N	215	-0-	-385	-0-	215	2			Y	-0-					4
05	456	N	456	-0-	-0-	-0-	454	2	2	9	Y	2					6
06	270	N	167	-0-	-103	-0-	167	2			Y	-0-					6
*07	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					6

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	398	-0-	-559	-0-	398	2			Y	-0-					4
03	744	N	490	-0-	-254	-0-	490	2			Y	-0-					4
04	900	N	175	-0-	-725	-0-	175	2			Y	-0-					4
05	798	N	798	-0-	-0-	-0-	794	2	4	9	Y	4					8
06	1213	N	1213	-0-	-0-	-0-	1212	2	1	9	Y	1					9
*07	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					9

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	42	-0-	-190	-0-	42	2			Y	-0-					42
03	248	N	141	-0-	-107	-0-	141	2			Y	-0-					42
04	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					42
05	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					42
06	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					42
*07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					22
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					22
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					22
05	251	N	251	-0-	-0-	-0-	247	2	4	9	N	4					26
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					26
*07	263	N	263	-0-	-0-	-0-	263	2			N	-0-					26

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					14
03	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					14
04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					14
05	616	N	616	-0-	-0-	-0-	599	2	17	9	Y	15					29
06	660	N	482	-0-	-178	-0-	480	2	2	9	Y	2					31
*07	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					31

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	18	-0-	-98	-0-	18	2			Y	-0-					18
03	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					18
04	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					18
05	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					18
06	420	N	109	-0-	-311	-0-	109	2			Y	-0-					18
07	248	N	146	-0-	-102	-0-	146	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					23
03	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					23
04	420	N	314	-0-	-106	-0-	314	2			Y	-0-					23
05	753	N	753	-0-	-0-	-0-	743	2	10	9	Y	9					32
06	660	N	373	-0-	-287	-0-	371	2	2	9	Y	2					34
07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	238	-0-	-110	-0-	238	2			N	-0-					-0-
03	465	N	232	-0-	-233	-0-	232	2			N	-0-					-0-
04	360	N	233	-0-	-127	-0-	233	2			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	88	-0-	-173	-0-	88	2			N	-0-					-0-
03	248	N	75	-0-	-173	-0-	75	2			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	814	-0-	-636	-0-	814	2			Y	-0-					19
03	1364	N	819	-0-	-545	-0-	819	2			Y	-0-					19
04	990	N	905	-0-	-85	-0-	905	2			Y	-0-					19
05	868	N	768	-0-	-100	-0-	757	2	11	9	Y	10					29
06	780	N	84	-0-	-696	-0-	83	2	1	9	Y	1					30
07	930	N	89	-0-	-841	-0-	89	2			Y	-0-					30

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					21
03	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					21
04	931	N	931	-0-	-0-	-0-	931	2			Y	-0-					21
05	992	N	767	-0-	-225	-0-	744	2	23	9	Y	21					42
06	960	N	621	-0-	-339	-0-	609	2	12	9	Y	11					53
07	961	N	484	-0-	-477	-0-	478	2	6	9	Y	5					58

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	81	-0-	-6	-0-	81	2			Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
05	93	N	33	-0-	-60	-0-	33	2			Y	-0-					-0-
06	90	N	14	-0-	-76	-0-	14	2			Y	-0-					-0-
07	93	N	54	-0-	-39	-0-	53	2	1	9	Y	1	1	8			-0-

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					160
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					160
04	300	N	48	-0-	-252	-0-	48	2			N	-0-					160
05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					160
06	551	N	551	-0-	-0-	-0-	551	2			N	-0-					160
*07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					160

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	217	-0-	-44	-0-	217	2			N	-0-					190
03	248	N	201	-0-	-47	-0-	201	2			N	-0-					190
04	270	N	176	-0-	-94	-0-	176	2			N	-0-					190
05	217	N	201	-0-	-16	-0-	201	2			N	-0-					190
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					190
07	186	N	185	-0-	-1	-0-	185	2			N	-0-					190

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	184	-0-	-48	-0-	184	2			Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
05	234	N	234	-0-	-0-	-0-	228	2	6	9	Y	5					5
06	216	N	216	-0-	-0-	-0-	214	2	2	9	Y	2					7
*07	219	N	219	-0-	-0-	-0-	218	2	1	9	Y	1					8
UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272																	
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					140
03	812	N	812	-0-	-0-	-0-	812	2			N	-0-					140
04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					140
05	848	N	848	-0-	-0-	-0-	684	2	164	9	N	149	184	1			105
06	739	N	739	-0-	-0-	-0-	709	2	30	9	N	27					132
*07	770	N	770	-0-	-0-	-0-	739	2	31	9	N	28					160
YUCCA ENERGY, INC. 950335																	
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277																	
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	270	N	205	-0-	-65	-0-	205	3			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597																	
02	290	N	275	-0-	-15	-0-	275	3			N	-0-					-0-
03	465	N	297	-0-	-168	-0-	297	3			N	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138																	
02	435	N	396	-0-	-39	-0-	396	2			N	-0-					26
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					26
04	420	N	416	-0-	-4	-0-	416	2			N	-0-					26
05	434	N	428	-0-	-6	-0-	428	2			N	-0-					26
06	420	N	419	-0-	-1	-0-	419	2			N	-0-					26
07	434	N	421	-0-	-13	-0-	421	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	600	-0-	-38	-0-	600	3			N	-0-					-0-
03	682	N	579	-0-	-103	-0-	579	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
07	682	N	597	-0-	-85	-0-	597	3			N	-0-					-0-

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	232	-0-	-58	-0-	174	2	58	9	N	53	4	8			117
03	554	N	554	-0-	-0-	-0-	501	2	53	9	N	48	1	8			164
04	330	N	246	-0-	-84	-0-	195	2	51	9	N	46	177	1			33
05	311	N	311	-0-	-0-	-0-	287	2	24	9	N	22					55
06	540	N	261	-0-	-279	-0-	218	2	43	9	N	39					94
*07	270	N	270	-0-	-0-	-0-	224	2	46	9	N	42	1	8			135

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

02	406	N	335	-0-	-71	-0-	309	2	26	9	N	24					70
03	403	N	213	-0-	-190	-0-	184	2	29	9	N	26	55	1			41
04	420	N	420	-0-	-0-	-0-	397	2	23	9	N	21	46	1			16
05	372	N	235	-0-	-137	-0-	213	2	22	9	N	20					36
06	310	N	310	-0-	-0-	-0-	292	2	18	9	N	16	38	1			14
07	434	N	263	-0-	-171	-0-	244	2	19	9	N	17					31

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

02	551	N	551	-0-	-0-	-0-	525	2	26	9	N	24					29
03	682	N	472	-0-	-210	-0-	443	2	29	9	N	26	32	1			23
04	750	N	377	-0-	-373	-0-	354	2	23	9	N	21	33	1			11
05	589	N	343	-0-	-246	-0-	321	2	22	9	N	20					31
06	450	N	347	-0-	-103	-0-	329	2	18	9	N	16	35	1			12
*07	423	N	423	-0-	-0-	-0-	404	2	19	9	N	17					29

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

02	261	N	199	-0-	-62	-0-	199	3			N	-0-					-0-
03	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
06	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

02	290	N	155	-0-	-135	-0-	155	3			N	-0-					-0-
03	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

02	145	N	142	-0-	-3	-0-	142	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

02	29	N	16	-0-	-13	-0-	16	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	19	-0-	-10	-0-	19	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 69 RRCID -> 276530 COMPL. DATE 12/04/2014 TOTAL DEPTH 7000 PERF. 2963 - 3396

02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/01/2015

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

02	SWR 10		-0-	-0-	-0-	-0-					N	106	175	1			182
03	SWR 10		-0-	-0-	-0-	-0-					N	103					285
04	SWR 10		-0-	-0-	-0-	-0-					N	89	172	1			202
05	SWR 10		-0-	-0-	-0-	-0-					N	91	174	1			119
06	SWR 10		-0-	-0-	-0-	-0-					N	86	173	1			32
07	SWR 10		-0-	-0-	-0-	-0-					N	56					88

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

02	551	#	443	-0-	-108	-0-	443	2			Y	-0-					-0-
03	589	#	526	-0-	-63	-0-	526	2			Y	-0-					-0-
04	540	#	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
05	558	#	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	510	#	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
07	527	#	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

02	609	#	538	-0-	-71	-0-	538	2			Y	-0-					-0-
03	692	R	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
04	630	#	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-
05	651	#	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	660	#	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-
07	682	#	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	#	1497	-0-	-11	-0-	1497	2			Y	-0-					-0-
03	1748	R	1748	-0-	-0-	-0-	1748	2			Y	-0-					-0-
04	1560	#	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-
05	1612	#	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-
06	1680	#	NO RPT	-0-	-1680	-0-					Y	NO RPT					-0-
07	1736	#	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

02	522	#	513	-0-	-9	-0-	513	2			Y	-0-					-0-
03	558	#	538	-0-	-20	-0-	538	2			Y	-0-					-0-
04	510	#	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
05	558	#	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	540	#	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
07	558	#	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	10	1			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (ELLENBURGER) //CONT.// 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		161	-0-	161	161	81	3	80	9	N	73					183
03	14B2 EXT		60	-0-	60	221	60	3			N	-0-					183
04	14B2 EXT		76	-0-	76	297	68	3	8	9	N	7	150	1			40
05	14B2 EXT		77	-0-	77	374	68	3	9	9	N	8					48
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					48

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	775	N	676	-0-	-99	-0-	676	3			N	-0-					-0-
06	690	N	658	-0-	-32	-0-	658	3			N	-0-					-0-
07	713	N	597	-0-	-116	-0-	597	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	570	N	468	-0-	-102	-0-	468	3			N	-0-					-0-
05	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
06	540	N	428	-0-	-112	-0-	428	3			N	-0-					-0-
07	496	N	383	-0-	-113	-0-	383	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

02	928	N	862	-0-	-66	-0-	862	3			N	-0-					-0-
03	961	N	871	-0-	-90	-0-	871	3			N	-0-					-0-
04	900	N	839	-0-	-61	-0-	839	3			N	-0-					-0-
05	930	N	870	-0-	-60	-0-	870	3			N	-0-					-0-
06	840	N	798	-0-	-42	-0-	798	3			N	-0-					-0-
07	868	N	435	-0-	-433	-0-	435	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

02	725	N	589	-0-	-136	-0-	589	3			N	-0-					-0-
03	713	N	672	-0-	-41	-0-	672	3			N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
06	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-
07	682	N	570	-0-	-112	-0-	570	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

02	464	N	374	-0-	-90	-0-	374	3			N	-0-					-0-
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	960	N	756	-0-	-204	-0-	756	3			N	-0-					-0-
07	837	N	746	-0-	-91	-0-	746	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					116
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					116
04	178	N	178	-0-	-0-	-0-	178	2			N	-0-					116
05	186	N	78	-0-	-108	-0-	77	2	1	9	N	1					117
06	180	N	156	-0-	-24	-0-	156	2			N	-0-					117
07	186	N	82	-0-	-104	-0-	82	2			N	-0-					117

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	180	N	45	-0-	-135	-0-	45	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	120	N	14	-0-	-106	-0-	14	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

02	232	N	198	-0-	-34	-0-	198	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

02	290	N	256	-0-	-34	-0-	256	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

02	551	N	532	-0-	-19	-0-	532	3			N	-0-					-0-
03	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
04	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-
05	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
06	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
07	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
03	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
04	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
05	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
06	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
*07	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	895	-0-	-62	-0-	895	3			N	-0-					-0-
03	992	N	954	-0-	-38	-0-	954	3			N	-0-					-0-
04	930	N	907	-0-	-23	-0-	907	3			N	-0-					-0-
05	961	N	933	-0-	-28	-0-	933	3			N	-0-					-0-
06	930	N	894	-0-	-36	-0-	894	3			N	-0-					-0-
07	930	N	680	-0-	-250	-0-	680	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	564	-0-	-16	-0-	564	3			Y	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	3			Y	-0-					-0-
04	600	N	567	-0-	-33	-0-	567	3			Y	-0-					-0-
05	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
06	570	N	549	-0-	-21	-0-	549	3			Y	-0-					-0-
07	589	N	530	-0-	-59	-0-	530	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
03	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
05	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	294	-0-	-25	-0-	294	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1325	-0-	-212	-0-	1325	3			N	-0-					-0-
03	1457	N	1306	-0-	-151	-0-	1306	3			N	-0-					-0-
04	1590	N	1483	-0-	-107	-0-	1483	3			N	-0-					-0-
05	1426	N	1079	-0-	-347	-0-	1079	3			N	-0-					-0-
06	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
07	1519	N	1279	-0-	-240	-0-	1279	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
03	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
04	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
05	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
06	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	529	-0-	-22	-0-	529	3			N	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
04	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
06	570	N	558	-0-	-12	-0-	558	3			N	-0-					-0-
07	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	743	-0-	-69	-0-	743	3			N	-0-					-0-
03	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
06	810	N	777	-0-	-33	-0-	777	3			N	-0-					-0-
07	806	N	284	-0-	-522	-0-	284	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	334	-0-	-14	-0-	334	3			N	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
07	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1154	-0-	-209	-0-	1154	3			N	-0-					-0-
03	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
04	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
05	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
06	1290	N	1247	-0-	-43	-0-	1247	3			N	-0-					-0-
07	1302	N	950	-0-	-352	-0-	950	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	382	-0-	-24	-0-	382	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
03	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
04	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
05	1457	N	1302	-0-	-155	-0-	1302	3			N	-0-					-0-
06	1320	N	1262	-0-	-58	-0-	1262	3			N	-0-					-0-
07	1302	N	1085	-0-	-217	-0-	1085	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	524	-0-	-27	-0-	524	3			N	-0-					-0-
03	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
04	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
05	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
06	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
07	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	647	-0-	-49	-0-	647	3			N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
07	775	N	704	-0-	-71	-0-	704	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	685	N	685	-0-	-0-	-0-	597	3	88	9	N	80	43	1			37
*12	1150	N	1150	-0-	-0-	-0-	1011	3	139	9	N	126	69	1			94
*01	1209	N	1209	-0-	-0-	-0-	1041	3	168	9	N	153	159	1			88
*02	1075	N	1075	-0-	-0-	-0-	969	3	106	9	N	96	75	1			109
*03	1132	N	1132	-0-	-0-	-0-	1035	3	97	9	N	88	81	1			116
*04	1060	N	1060	-0-	-0-	-0-	974	3	86	9	N	78	155	1			39
*05	725	N	725	-0-	-0-	-0-	611	3	114	9	N	104					143
06	700	N	700	-0-	-0-	-0-	587	3	113	9	N	103	202	1			44
*07	698	N	698	-0-	-0-	-0-	591	3	107	9	N	97					141

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	279	X	225	-0-	-54	-0-	225	3			N	-0-					-0-
04	270	X	193	-0-	-77	-0-	193	3			N	-0-					-0-
05	279	X	189	-0-	-90	-0-	189	3			N	-0-					-0-
06	270	X	181	-0-	-89	-0-	181	3			N	-0-					-0-
07	279	X	165	-0-	-114	-0-	165	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

02	696	N	379	-0-	-317	-0-	379	3			N	-0-					-0-
03	589	N	438	-0-	-151	-0-	438	3			N	-0-					-0-
04	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

02	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
03	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
04	1290	N	1204	-0-	-86	-0-	1204	3			N	-0-					-0-
05	1302	N	1201	-0-	-101	-0-	1201	3			N	-0-					-0-
06	1200	N	1117	-0-	-83	-0-	1117	3			N	-0-					-0-
07	1240	N	877	-0-	-363	-0-	877	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	390	N	316	-0-	-74	-0-	316	3			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	480	N	312	-0-	-168	-0-	312	3			N	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

02	870	N	846	-0-	-24	-0-	846	3			N	-0-					-0-
03	930	N	900	-0-	-30	-0-	900	3			N	-0-					-0-
04	900	N	874	-0-	-26	-0-	874	3			N	-0-					-0-
05	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
06	870	N	847	-0-	-23	-0-	847	3			N	-0-					-0-
07	899	N	871	-0-	-28	-0-	871	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
05	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	530	-0-	-79	-0-	530	3			N	-0-					-0-
03	620	N	494	-0-	-126	-0-	494	3			N	-0-					-0-
04	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	420	N	326	-0-	-94	-0-	326	3			N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	341	N	263	-0-	-78	-0-	263	3			N	-0-					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	142	-0-	-106	-0-	142	3			N	-0-					-0-
04	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
05	248	N	151	-0-	-97	-0-	151	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

02	841	N	764	-0-	-77	-0-	764	3			N	-0-					-0-
03	899	N	858	-0-	-41	-0-	858	3			N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
06	840	N	545	-0-	-295	-0-	545	3			N	-0-					-0-
*07	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

02	290	N	69	-0-	-221	-0-	69	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	139	-0-	-64	-0-	139	3			N	-0-					-0-
03	186	N	107	-0-	-79	-0-	107	3			N	-0-					-0-
04	150	N	18	-0-	-132	-0-	18	3			N	-0-					-0-
05	155	N	94	-0-	-61	-0-	94	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
	HAGELSTEIN, HAZEL				WELL #: 1	RRCID -> 065139	COMPL. DATE 01/15/1976				TOTAL DEPTH 8670		PERF. N/A				
02	106	N	106	-0-	-0-	-0-	105	2	1	9	N	1					103
03	163	N	163	-0-	-0-	-0-	160	2	3	9	N	3					106
04	253	N	253	-0-	-0-	-0-	247	2	6	9	N	5					111
05	279	N	279	-0-	-0-	-0-	273	2	6	9	N	5					116
06	256	N	256	-0-	-0-	-0-	246	2	10	9	N	9					125
07	248	N	227	-0-	-21	-0-	219	2	8	9	N	7					132
	FRIEND "94"				WELL #: 1	RRCID -> 065317	COMPL. DATE 02/03/1976				TOTAL DEPTH 6950		PERF. N/A				
02	899	N	603	-0-	-296	-0-	603	3			N	-0-					-0-
03	961	N	657	-0-	-304	-0-	657	3			N	-0-					-0-
04	690	N	635	-0-	-55	-0-	635	3			N	-0-					-0-
05	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
06	630	N	502	-0-	-128	-0-	502	3			N	-0-					-0-
07	651	N	442	-0-	-209	-0-	442	3			N	-0-					-0-
	DAVIDSON				WELL #: 1703 U	RRCID -> 071098	COMPL. DATE 04/13/1977				TOTAL DEPTH 9030		PERF. N/A				
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
	FRIEND				WELL #: 2	RRCID -> 072660	COMPL. DATE 08/15/1977				TOTAL DEPTH 6617		PERF. N/A				
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
05	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
06	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
*07	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
	MEADOWS "1"				WELL #: 3	RRCID -> 072876	COMPL. DATE 09/02/1977				TOTAL DEPTH 6558		PERF. N/A				
02	406	N	295	-0-	-111	-0-	295	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	420	N	311	-0-	-109	-0-	311	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
	COUCH				WELL #: 4	RRCID -> 072958	COMPL. DATE 08/27/1977				TOTAL DEPTH 7165		PERF. N/A				
02	696	N	651	-0-	-45	-0-	651	3			N	-0-					-0-
03	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-
04	690	N	603	-0-	-87	-0-	603	3			N	-0-					-0-
05	682	N	555	-0-	-127	-0-	555	3			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
03	930	N	885	-0-	-45	-0-	885	3			N	-0-					-0-
04	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	930	N	792	-0-	-138	-0-	792	3			N	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

02	841	N	804	-0-	-37	-0-	804	3			N	-0-					-0-
03	899	N	858	-0-	-41	-0-	858	3			N	-0-					-0-
04	840	N	831	-0-	-9	-0-	831	3			N	-0-					-0-
05	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
06	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
07	868	N	784	-0-	-84	-0-	784	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

02	609	N	571	-0-	-38	-0-	571	3			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
07	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

02	841	N	610	-0-	-231	-0-	610	3			N	-0-					-0-
03	837	N	785	-0-	-52	-0-	785	3			N	-0-					-0-
04	810	N	738	-0-	-72	-0-	738	3			N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
06	750	N	711	-0-	-39	-0-	711	3			N	-0-					-0-
07	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

02	638	N	528	-0-	-110	-0-	528	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	600	N	554	-0-	-46	-0-	554	3			N	-0-					-0-
07	651	N	514	-0-	-137	-0-	514	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

02	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
03	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
04	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
07	1178	N	1125	-0-	-53	-0-	1125	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	X	997	-0-	-134	-0-	997	3			N	-0-					-0-
03	1209	X	1062	-0-	-147	-0-	1062	3			N	-0-					-0-
04	1050	X	1018	-0-	-32	-0-	1018	3			N	-0-					-0-
05	1054	X	824	-0-	-230	-0-	824	3			N	-0-					-0-
06	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
07	1054	X	1035	-0-	-19	-0-	1035	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

02	1302	X	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
03	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
04	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
05	1395	X	1323	-0-	-72	-0-	1323	3			N	-0-					-0-
06	1350	X	1261	-0-	-89	-0-	1261	3			N	-0-					-0-
07	1395	X	1188	-0-	-207	-0-	1188	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

02	319	N	312	-0-	-7	-0-	312	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
06	330	N	208	-0-	-122	-0-	208	3			N	-0-					-0-
07	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

02	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
04	570	X	528	-0-	-42	-0-	528	3			N	-0-					-0-
05	589	X	556	-0-	-33	-0-	556	3			N	-0-					-0-
06	570	X	543	-0-	-27	-0-	543	3			N	-0-					-0-
07	589	X	474	-0-	-115	-0-	474	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

02	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
03	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
05	1271	N	1067	-0-	-204	-0-	1067	3			N	-0-					-0-
06	1110	N	1009	-0-	-101	-0-	1009	3			N	-0-					-0-
07	1054	N	948	-0-	-106	-0-	948	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

02	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
05	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
*07	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

02	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
03	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
05	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
06	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*07	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	542	-0-	-9	-0-	542	3			N	-0-					-0-
03	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
04	570	N	346	-0-	-224	-0-	346	3			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	150	N	55	-0-	-95	-0-	55	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

02	174	N	143	-0-	-31	-0-	143	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

02	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
03	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
04	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
05	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
06	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
07	1085	N	990	-0-	-95	-0-	990	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

02	232	N	227	-0-	-5	-0-	227	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

02	377	N	266	-0-	-111	-0-	266	3			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

02	609	N	565	-0-	-44	-0-	565	3			N	-0-					-0-
03	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
04	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	593	-0-	-190	-0-	593	3			N	-0-					-0-
03	806	N	650	-0-	-156	-0-	650	3			N	-0-					-0-
04	690	N	559	-0-	-131	-0-	559	3			N	-0-					-0-
05	620	N	562	-0-	-58	-0-	562	3			N	-0-					-0-
06	630	N	532	-0-	-98	-0-	532	3			N	-0-					-0-
07	589	N	342	-0-	-247	-0-	342	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	759	-0-	-53	-0-	759	3			N	-0-					-0-
03	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
04	840	X	811	-0-	-29	-0-	811	3			N	-0-					-0-
05	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	840	X	832	-0-	-8	-0-	832	3			N	-0-					-0-
07	868	X	660	-0-	-208	-0-	660	3			N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
06	720	N	708	-0-	-12	-0-	708	3			N	-0-					-0-
07	744	N	561	-0-	-183	-0-	561	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	X	1171	-0-	-250	-0-	1171	3			Y	-0-					-0-
03	1519	X	1221	-0-	-298	-0-	1221	3			Y	-0-					-0-
04	1410	X	1141	-0-	-269	-0-	1141	3			Y	-0-					-0-
05	1333	X	1145	-0-	-188	-0-	1145	3			Y	-0-					-0-
06	1260	X	1093	-0-	-167	-0-	1093	3			Y	-0-					-0-
07	1240	X	1061	-0-	-179	-0-	1061	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
03	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
04	1350	N	1296	-0-	-54	-0-	1296	3			N	-0-					-0-
05	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
06	1290	N	1284	-0-	-6	-0-	1284	3			N	-0-					-0-
07	1333	N	1316	-0-	-17	-0-	1316	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
05	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
06	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
07	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	8	-0-	-21	-0-	8	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

02	435	N	432	-0-	-3	-0-	432	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

02	348	N	281	-0-	-67	-0-	281	3			N	-0-					-0-
03	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
04	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
05	310	N	36	-0-	-274	-0-	36	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

02	348	N	335	-0-	-13	-0-	335	3			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
04	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
05	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
06	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
07	341	N	243	-0-	-98	-0-	243	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	411	-0-	-24	-0-	411	3			N	-0-					-0-
03	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
06	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
07	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	200	-0-	-3	-0-	200	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	953	-0-	-62	-0-	953	3			N	-0-					-0-
03	1054	N	1008	-0-	-46	-0-	1008	3			N	-0-					-0-
04	990	N	965	-0-	-25	-0-	965	3			N	-0-					-0-
05	1023	N	1005	-0-	-18	-0-	1005	3			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
07	992	N	978	-0-	-14	-0-	978	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	383	-0-	-23	-0-	383	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	434	N	350	-0-	-84	-0-	350	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
03	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
04	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
05	1364	N	1298	-0-	-66	-0-	1298	3			N	-0-					-0-
06	1260	N	1255	-0-	-5	-0-	1255	3			N	-0-					-0-
07	1271	N	1162	-0-	-109	-0-	1162	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
07	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		9	-0-	9	17	9	3			N	-0-					-0-
03	T. A.		10	-0-	10	27	10	3			N	-0-					-0-
04	35	X	8	-0-	-27	-0-	8	3			N	-0-					-0-
05	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

02	377	N	374	-0-	-3	-0-	374	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

02	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

02	406	N	396	-0-	-10	-0-	396	3			N	-0-					-0-
03	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
06	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
07	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

02	319	N	282	-0-	-37	-0-	282	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

02	145	N	48	-0-	-97	-0-	48	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
06	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	154	-0-	-107	-0-	154	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	157	-0-	-75	-0-	157	3			N	-0-					-0-
03	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	327	-0-	-137	-0-	327	3			N	-0-					-0-
03	434	N	285	-0-	-149	-0-	285	3			N	-0-					-0-
04	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	405	-0-	-1	-0-	405	3			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
07	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	480	N	403	-0-	-77	-0-	403	3			N	-0-					-0-
05	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	304	-0-	-15	-0-	304	3			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
04	330	N	285	-0-	-45	-0-	285	3			N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
07	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	428	-0-	-94	-0-	428	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
07	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	242	-0-	-19	-0-	242	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	804	-0-	-8	-0-	804	3			N	-0-					-0-
03	930	N	752	-0-	-178	-0-	752	3			N	-0-					-0-
04	840	N	766	-0-	-74	-0-	766	3			N	-0-					-0-
05	868	N	804	-0-	-64	-0-	804	3			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	806	N	769	-0-	-37	-0-	769	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	761	-0-	-22	-0-	761	3			N	-0-					-0-
03	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	806	N	797	-0-	-9	-0-	797	3			N	-0-					-0-
06	780	N	759	-0-	-21	-0-	759	3			N	-0-					-0-
07	806	N	545	-0-	-261	-0-	545	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	137	-0-	-37	-0-	137	3			N	-0-					-0-
03	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

02	174	N	168	-0-	-6	-0-	168	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

02	899	N	836	-0-	-63	-0-	836	3			N	-0-					-0-
03	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
05	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
07	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

02	464	N	463	-0-	-1	-0-	463	3			N	-0-					-0-
03	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
06	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	37	-0-	-21	-0-	37	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	342	-0-	-35	-0-	342	3			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	360	N	260	-0-	-100	-0-	260	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
06	540	N	96	-0-	-444	-0-	96	3			N	-0-					-0-
*07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	152	-0-	-80	-0-	152	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	240	N	184	-0-	-56	-0-	184	3			N	-0-					-0-
07	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	652	-0-	-44	-0-	652	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	750	N	692	-0-	-58	-0-	692	3			N	-0-					-0-
05	682	N	529	-0-	-153	-0-	529	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
03	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
04	750	X	163	-0-	-587	-0-	163	3			N	-0-					-0-
05	1023	X	235	-0-	-788	-0-	235	3			N	-0-					-0-
06	990	X	482	-0-	-508	-0-	482	3			N	-0-					-0-
07	1023	X	431	-0-	-592	-0-	431	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	330	N	260	-0-	-70	-0-	260	3			N	-0-					-0-
07	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2163	-0-	-824	-0-	2163	3			N	-0-					-0-
03	3193	X	2210	-0-	-983	-0-	2210	3			N	-0-					-0-
04	2850	X	2127	-0-	-723	-0-	2127	3			N	-0-					-0-
05	2604	X	2038	-0-	-566	-0-	2038	3			N	-0-					-0-
06	2370	X	1491	-0-	-879	-0-	1491	3			N	-0-					-0-
07	2325	X	1354	-0-	-971	-0-	1354	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
07	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	738	-0-	-74	-0-	738	3			N	-0-					-0-
03	837	N	801	-0-	-36	-0-	801	3			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
07	806	N	745	-0-	-61	-0-	745	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
05	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
*07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

02	3074	X	1108	-0-	-1966	-0-	1108	3			N	-0-					-0-
03	3286	X	1333	-0-	-1953	-0-	1333	3			N	-0-					-0-
04	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
05	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
06	1290	X	1259	-0-	-31	-0-	1259	3			N	-0-					-0-
07	1364	X	1181	-0-	-183	-0-	1181	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

02	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
03	837	N	702	-0-	-135	-0-	702	3			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
05	775	N	722	-0-	-53	-0-	722	3			N	-0-					-0-
06	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

02	435	N	424	-0-	-11	-0-	424	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
05	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
06	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
07	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

02	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
03	837	N	774	-0-	-63	-0-	774	3			N	-0-					-0-
04	750	N	725	-0-	-25	-0-	725	3			N	-0-					-0-
05	775	N	746	-0-	-29	-0-	746	3			N	-0-					-0-
06	750	N	720	-0-	-30	-0-	720	3			N	-0-					-0-
07	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

02	319	N	234	-0-	-85	-0-	234	3			N	-0-					-0-
03	341	N	74	-0-	-267	-0-	74	3			N	-0-					-0-
04	300	N	178	-0-	-122	-0-	178	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	480	N	418	-0-	-62	-0-	418	3			N	-0-					-0-
05	465	N	344	-0-	-121	-0-	344	3			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	39	-0-	-19	-0-	39	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
06	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
07	496	N	391	-0-	-105	-0-	391	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	367	-0-	-10	-0-	367	3			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
06	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
07	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	192	-0-	-11	-0-	192	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	65	-0-	-80	-0-	65	3			N	-0-					-0-
03	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
03	1023	N	970	-0-	-53	-0-	970	3			N	-0-					-0-
04	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
05	1054	N	982	-0-	-72	-0-	982	3			N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
07	992	N	920	-0-	-72	-0-	920	3			N	-0-					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	388	-0-	-18	-0-	388	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
07	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
03	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	6	-0-	-23	-0-	6	3			N	-0-					-0-
03	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	265	-0-	-25	-0-	265	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	89	-0-	-27	-0-	89	3			N	-0-					-0-
03	155	N	55	-0-	-100	-0-	55	3			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
05	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-
06	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
07	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	248	N	132	-0-	-116	-0-	132	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
03	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
04	630	N	576	-0-	-54	-0-	576	3			N	-0-					-0-
05	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
06	540	N	233	-0-	-307	-0-	233	3			N	-0-					-0-
*07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

02	754	N	732	-0-	-22	-0-	732	3			N	-0-					-0-
03	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
04	780	N	738	-0-	-42	-0-	738	3			N	-0-					-0-
05	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
06	750	N	605	-0-	-145	-0-	605	3			N	-0-					-0-
07	775	N	584	-0-	-191	-0-	584	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

02	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
03	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-
04	870	N	849	-0-	-21	-0-	849	3			N	-0-					-0-
05	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
06	870	N	789	-0-	-81	-0-	789	3			N	-0-					-0-
07	868	N	761	-0-	-107	-0-	761	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	240	N	169	-0-	-71	-0-	169	3			N	-0-					-0-
05	217	N	139	-0-	-78	-0-	139	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

02	261	N	237	-0-	-24	-0-	237	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

02	464	N	364	-0-	-100	-0-	364	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	769	-0-	-246	-0-	769	3			N	-0-					-0-
03	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
05	837	N	620	-0-	-217	-0-	620	3			N	-0-					-0-
06	930	N	699	-0-	-231	-0-	699	3			N	-0-					-0-
07	930	N	751	-0-	-179	-0-	751	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	484	-0-	-9	-0-	484	3			N	-0-					-0-
03	496	N	377	-0-	-119	-0-	377	3			N	-0-					-0-
04	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
05	527	N	398	-0-	-129	-0-	398	3			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	365	-0-	-70	-0-	365	3			N	-0-					-0-
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
04	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	242	-0-	-19	-0-	242	3			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
04	270	N	192	-0-	-78	-0-	192	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	582	-0-	-27	-0-	582	3			N	-0-					-0-
03	620	N	370	-0-	-250	-0-	370	3			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	713	N	486	-0-	-227	-0-	486	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	362	-0-	-131	-0-	362	3			N	-0-					-0-
03	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
05	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

02	464	N	433	-0-	-31	-0-	433	3			N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	510	N	466	-0-	-44	-0-	466	3			N	-0-					-0-
07	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

02	435	N	418	-0-	-17	-0-	418	3			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

02	551	N	496	-0-	-55	-0-	496	3			N	-0-					-0-
03	682	N	516	-0-	-166	-0-	516	3			N	-0-					-0-
04	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-
05	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
07	496	N	136	-0-	-360	-0-	136	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

02	377	N	315	-0-	-62	-0-	315	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	390	N	335	-0-	-55	-0-	335	3			N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

02	1073	N	942	-0-	-131	-0-	942	3			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
04	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
06	1140	N	1049	-0-	-91	-0-	1049	3			N	-0-					-0-
07	1085	N	867	-0-	-218	-0-	867	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	571	-0-	-125	-0-	571	3			N	-0-					-0-
03	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
04	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
05	620	N	354	-0-	-266	-0-	354	3			N	-0-					-0-
06	900	N	383	-0-	-517	-0-	383	3			N	-0-					-0-
07	837	N	604	-0-	-233	-0-	604	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
04	600	N	434	-0-	-166	-0-	434	3			N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
06	720	N	424	-0-	-296	-0-	424	3			N	-0-					-0-
*07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

02	928	N	675	-0-	-253	-0-	675	3			N	-0-					-0-
03	868	N	830	-0-	-38	-0-	830	3			N	-0-					-0-
04	780	N	521	-0-	-259	-0-	521	3			N	-0-					-0-
05	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*07	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	420	N	294	-0-	-126	-0-	294	3			N	-0-					-0-
05	465	N	307	-0-	-158	-0-	307	3			N	-0-					-0-
06	420	N	291	-0-	-129	-0-	291	3			N	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

02	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	310	X	146	-0-	-164	-0-	146	3			N	-0-					-0-
04	420	X	206	-0-	-214	-0-	206	3			N	-0-					-0-
05	434	X	242	-0-	-192	-0-	242	3			N	-0-					-0-
06	420	X	173	-0-	-247	-0-	173	3			N	-0-					-0-
07	341	X	335	-0-	-6	-0-	335	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	272	-0-	-18	-0-	272	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	71	-0-	-16	-0-	71	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	594	-0-	-15	-0-	594	3			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
07	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	437	-0-	-27	-0-	437	3			N	-0-					-0-
03	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
06	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
07	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	251	-0-	-39	-0-	251	3			N	-0-					-0-
03	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
05	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1271	-0-	-34	-0-	1271	3			N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
04	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
05	1364	N	1347	-0-	-17	-0-	1347	3			N	-0-					-0-
06	1320	N	1119	-0-	-201	-0-	1119	3			N	-0-					-0-
07	1364	N	1002	-0-	-362	-0-	1002	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	238	-0-	-23	-0-	238	3			N	-0-					-0-
03	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	341	N	243	-0-	-98	-0-	243	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377 N	373	-0-	-4	-0-	373	3			N	-0-					-0-
03	403 N	398	-0-	-5	-0-	398	3			N	-0-					-0-
04	390 N	383	-0-	-7	-0-	383	3			N	-0-					-0-
05	403 N	394	-0-	-9	-0-	394	3			N	-0-					-0-
06	390 N	376	-0-	-14	-0-	376	3			N	-0-					-0-
07	403 N	371	-0-	-32	-0-	371	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261 N	248	-0-	-13	-0-	248	3			N	-0-					-0-
03	279 N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	270 N	248	-0-	-22	-0-	248	3			N	-0-					-0-
05	279 N	251	-0-	-28	-0-	251	3			N	-0-					-0-
06	247 N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	248 N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729 N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	806 N	787	-0-	-19	-0-	787	3			N	-0-					-0-
04	769 N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
05	788 N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	750 N	719	-0-	-31	-0-	719	3			N	-0-					-0-
07	806 N	704	-0-	-102	-0-	704	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638 N	607	-0-	-31	-0-	607	3			N	-0-					-0-
03	682 N	673	-0-	-9	-0-	673	3			N	-0-					-0-
04	639 N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
05	651 N	650	-0-	-1	-0-	650	3			N	-0-					-0-
06	660 N	585	-0-	-75	-0-	585	3			N	-0-					-0-
07	651 N	592	-0-	-59	-0-	592	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754 N	480	-0-	-274	-0-	480	3			N	-0-					-0-
03	795 N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
04	720 N	690	-0-	-30	-0-	690	3			N	-0-					-0-
05	803 N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
06	780 N	720	-0-	-60	-0-	720	3			N	-0-					-0-
07	713 N	427	-0-	-286	-0-	427	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

02	1015	N	953	-0-	-62	-0-	953	3			N	-0-					-0-
03	992	N	874	-0-	-118	-0-	874	3			N	-0-					-0-
04	960	N	698	-0-	-262	-0-	698	3			N	-0-					-0-
05	1023	N	777	-0-	-246	-0-	777	3			N	-0-					-0-
06	840	N	637	-0-	-203	-0-	637	3			N	-0-					-0-
07	713	N	491	-0-	-222	-0-	491	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	899	N	745	-0-	-154	-0-	745	3			N	-0-					-0-
04	750	N	727	-0-	-23	-0-	727	3			N	-0-					-0-
05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
06	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-
07	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

02	1131	N	1099	-0-	-32	-0-	1099	3			N	-0-					-0-
03	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
04	1320	N	1264	-0-	-56	-0-	1264	3			N	-0-					-0-
05	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
06	1380	N	1183	-0-	-197	-0-	1183	3			N	-0-					-0-
07	1302	N	1092	-0-	-210	-0-	1092	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

02	783	N	724	-0-	-59	-0-	724	3			N	-0-					-0-
03	837	N	814	-0-	-23	-0-	814	3			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
06	780	N	734	-0-	-46	-0-	734	3			N	-0-					-0-
07	837	N	748	-0-	-89	-0-	748	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	600	N	476	-0-	-124	-0-	476	3			N	-0-					-0-
05	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
06	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
07	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1167	N	1167	-0-	-0-	-0-	1148	3	19	9	N	17					45
03	1191	N	1191	-0-	-0-	-0-	1185	3	6	9	N	5					50
04	1029	N	1029	-0-	-0-	-0-	1018	3	11	9	N	10					60
05	1240	N	1158	-0-	-82	-0-	1126	3	32	9	N	29					89
06	1140	N	1077	-0-	-63	-0-	1077	3			N	-0-					89
*07	1096	N	1096	-0-	-0-	-0-	1076	3	20	9	N	18	1	8			106

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
05	651	N	376	-0-	-275	-0-	376	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	837	N	750	-0-	-87	-0-	750	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
03	1116	N	1059	-0-	-57	-0-	1059	3			N	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
05	1116	N	992	-0-	-124	-0-	992	3			N	-0-					-0-
06	1020	N	875	-0-	-145	-0-	875	3			N	-0-					-0-
07	1116	N	1011	-0-	-105	-0-	1011	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2610	X	2417	-0-	-193	-0-	2417	3			N	-0-					-0-
03	3100	N	3194	-0-	94	94	3194	3			N	-0-					-0-
04	2969	N	2875	-0-	-94	-0-	2875	3			N	-0-					-0-
05	2877	N	2877	-0-	-0-	-0-	2877	3			N	-0-					-0-
06	2940	X	2718	-0-	-222	-0-	2718	3			N	-0-					-0-
07	3038	X	2506	-0-	-532	-0-	2506	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1343	-0-	-78	-0-	1343	3			N	-0-					-0-
03	1488	N	1431	-0-	-57	-0-	1431	3			N	-0-					-0-
04	1410	N	1373	-0-	-37	-0-	1373	3			N	-0-					-0-
05	1426	N	1367	-0-	-59	-0-	1367	3			N	-0-					-0-
06	1380	N	1343	-0-	-37	-0-	1343	3			N	-0-					-0-
07	1426	N	1103	-0-	-323	-0-	1103	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1082	-0-	-78	-0-	1082	3			N	-0-					-0-
03	1178	N	1103	-0-	-75	-0-	1103	3			N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
05	1147	N	1124	-0-	-23	-0-	1124	3			N	-0-					-0-
06	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
07	1178	N	835	-0-	-343	-0-	835	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	609	-0-	-29	-0-	609	3			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
05	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
06	630	N	614	-0-	-16	-0-	614	3			N	-0-					-0-
07	651	N	572	-0-	-79	-0-	572	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	742	-0-	-12	-0-	742	3			N	-0-					-0-
03	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
04	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
05	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
06	1080	N	1035	-0-	-45	-0-	1035	3			N	-0-					-0-
07	1116	N	937	-0-	-179	-0-	937	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
04	1350	N	1313	-0-	-37	-0-	1313	3			N	-0-					-0-
05	1395	N	1357	-0-	-38	-0-	1357	3			N	-0-					-0-
06	1320	N	1299	-0-	-21	-0-	1299	3			N	-0-					-0-
07	1364	N	1257	-0-	-107	-0-	1257	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
03	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
05	1147	N	589	-0-	-558	-0-	589	3			N	-0-					-0-
06	1020	N	916	-0-	-104	-0-	916	3			N	-0-					-0-
07	961	N	849	-0-	-112	-0-	849	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
05	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
03	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
05	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
06	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
*07	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	341	-0-	-36	-0-	341	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		194	-0-	194	1051	194	2			N	-0-					-0-
03	14B2 EXT		143	-0-	143	1194	143	2			N	-0-					-0-
04	1284	X	90	-0-	-1194	-0-	90	2			N	-0-					-0-
05	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	571	-0-	-38	-0-	571	3			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
07	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
07	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
06	660	N	624	-0-	-36	-0-	624	3			N	-0-					-0-
07	651	N	543	-0-	-108	-0-	543	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	248	N	130	-0-	-118	-0-	130	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	16	-0-	-13	-0-	16	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1688	-0-	-139	-0-	1688	3			N	-0-					-0-
03	1922	N	1510	-0-	-412	-0-	1510	3			N	-0-					-0-
04	1860	N	1779	-0-	-81	-0-	1779	3			N	-0-					-0-
05	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
06	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
07	1829	N	1713	-0-	-116	-0-	1713	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	X	766	-0-	-17	-0-	766	3			N	-0-					-0-
03	930	X	793	-0-	-137	-0-	793	3			N	-0-					-0-
04	900	X	683	-0-	-217	-0-	683	3			N	-0-					-0-
05	930	X	549	-0-	-381	-0-	549	3			N	-0-					-0-
06	840	X	481	-0-	-359	-0-	481	3			N	-0-					-0-
07	806	X	610	-0-	-196	-0-	610	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	23	-0-	-6	-0-	23	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	346	-0-	-2	-0-	346	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1504	-0-	-149	-0-	1504	3			N	-0-					-0-
03	1643	N	1621	-0-	-22	-0-	1621	3			N	-0-					-0-
04	1590	N	1548	-0-	-42	-0-	1548	3			N	-0-					-0-
05	1612	N	1592	-0-	-20	-0-	1592	3			N	-0-					-0-
06	1560	N	1520	-0-	-40	-0-	1520	3			N	-0-					-0-
07	1612	N	1395	-0-	-217	-0-	1395	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	934	-0-	-23	-0-	934	3			N	-0-					-0-
03	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
05	992	N	978	-0-	-14	-0-	978	3			N	-0-					-0-
06	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
07	961	N	922	-0-	-39	-0-	922	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	682	N	342	-0-	-340	-0-	342	3			N	-0-					-0-
04	300	N	169	-0-	-131	-0-	169	3			N	-0-					-0-
05	682	N	214	-0-	-468	-0-	214	3			N	-0-					-0-
06	330	N	181	-0-	-149	-0-	181	3			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

02	1914	N	1816	-0-	-98	-0-	1816	3			N	-0-					-0-
03	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
04	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
05	1953	N	1922	-0-	-31	-0-	1922	3			N	-0-					-0-
06	1920	N	1844	-0-	-76	-0-	1844	3			N	-0-					-0-
07	1953	N	1715	-0-	-238	-0-	1715	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

02	2175	X	1971	-0-	-204	-0-	1971	3			N	-0-					-0-
03	2170	X	2113	-0-	-57	-0-	2113	3			N	-0-					-0-
04	2070	N	2033	-0-	-37	-0-	2033	3			N	-0-					-0-
05	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-					-0-
06	2040	N	1972	-0-	-68	-0-	1972	3			N	-0-					-0-
07	2108	N	1795	-0-	-313	-0-	1795	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

02	551	N	516	-0-	-35	-0-	516	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
05	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
07	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

02	928	N	854	-0-	-74	-0-	854	3			N	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
04	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
05	899	N	849	-0-	-50	-0-	849	3			N	-0-					-0-
06	960	N	634	-0-	-326	-0-	634	3			N	-0-					-0-
*07	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	570	N	416	-0-	-154	-0-	416	3			N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
06	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
07	434	N	302	-0-	-132	-0-	302	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

02	261	N	248	-0-	-13	-0-	248	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
06	270	N	188	-0-	-82	-0-	188	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

02	667	N	627	-0-	-40	-0-	627	3			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	713	N	629	-0-	-84	-0-	629	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

02	29	N	6	-0-	-23	-0-	6	2			N	-0-					48
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					48
04	17	N	17	-0-	-0-	-0-	15	2	2	9	N	2	2	8			48
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					48
06	88	N	88	-0-	-0-	-0-	88	2			N	-0-					48
*07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					48

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	273	-0-	-46	-0-	273	3			Y	-0-					-0-
03	341	N	234	-0-	-107	-0-	234	3			Y	-0-					-0-
04	360	N	347	-0-	-13	-0-	347	3			Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
07	372	N	263	-0-	-109	-0-	263	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

02	899	N	553	-0-	-346	-0-	553	3			Y	-0-					-0-
03	868	N	598	-0-	-270	-0-	598	3			Y	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
07	744	N	627	-0-	-117	-0-	627	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

02	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
05	434	N	205	-0-	-229	-0-	205	3			Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					23
03	93	N	15	-0-	-78	-0-	15	3			Y	-0-					23
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					23
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					23
06	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					23
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					23

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

02	203	N	201	-0-	-2	-0-	4	1	197	3	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	5	1	221	3	Y	4	3	1			1
							4	9									
*04	227	N	227	-0-	-0-	-0-	6	1	217	3	Y	4	4	1			1
							4	9									
05	236	N	236	-0-	-0-	-0-	5	1	227	3	Y	4	4	1			1
							4	9									
*06	210	N	152	-0-	-58	-0-	7	1	142	3	Y	3	3	1			1
							3	9									
*07	293	N	293	-0-	-0-	-0-	6	1	278	3	Y	8	7	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	4	1	210	3	Y	5	5	1			1
							6	9									
03	254	N	254	-0-	-0-	-0-	5	1	243	3	Y	5	5	1			1
							6	9									
*04	239	N	239	-0-	-0-	-0-	6	1	224	3	Y	8	7	1			2
							9	9									
05	236	N	236	-0-	-0-	-0-	5	1	221	3	Y	9	8	1			3
							10	9									
*06	210	N	90	-0-	-120	-0-	4	1	84	3	Y	2	4	1			1
							2	9									
*07	249	N	249	-0-	-0-	-0-	5	1	240	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	5	1	240	3	Y	9	10	1			2
							10	9									
03	279	N	279	-0-	-0-	-0-	6	1	258	3	Y	14	13	1			3
							15	9									
*04	266	N	266	-0-	-0-	-0-	7	1	246	3	Y	12	12	1			3
							13	9									
05	282	N	282	-0-	-0-	-0-	6	1	261	3	Y	14	13	1			4
							15	9									
*06	210	N	117	-0-	-93	-0-	5	1	109	3	Y	3	6	1			1
							3	9									
*07	320	N	320	-0-	-0-	-0-	6	1	301	3	Y	12	10	1			3
							13	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0-	-0-	7	1	321	3	Y	5	5	1			1
							6	9									
03	372	N	340	-0-	-32	-0-	7	1	323	3	Y	9	8	1			2
							10	9									
*04	360	N	333	-0-	-27	-0-	9	1	315	3	Y	8	8	1			2
							9	9									
05	372	N	362	-0-	-10	-0-	7	1	344	3	Y	10	9	1			3
							11	9									
*06	330	N	135	-0-	-195	-0-	6	1	126	3	Y	3	5	1			1
							3	9									
*07	385	N	385	-0-	-0-	-0-	8	1	364	3	Y	12	10	1			3
							13	9									

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	7	1	337	3	Y	13	13	1			3
							14	9									
03	425	N	425	-0-	-0-	-0-	9	1	401	3	Y	14	14	1			3
							15	9									
*04	410	N	410	-0-	-0-	-0-	11	1	386	3	Y	12	12	1			3
							13	9									
05	422	N	422	-0-	-0-	-0-	9	1	398	3	Y	14	13	1			4
							15	9									
*06	394	N	394	-0-	-0-	-0-	17	1	365	3	Y	11	11	1			4
							12	9									
*07	415	N	415	-0-	-0-	-0-	8	1	394	3	Y	12	13	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	517	-0-	-5	-0-	10	1	497	3	Y	9	8	1			2
							10	9									
03	549	N	549	-0-	-0-	-0-	12	1	527	3	Y	9	9	1			2
							10	9									
*04	510	N	504	-0-	-6	-0-	14	1	481	3	Y	8	8	1			2
							9	9									
05	558	N	515	-0-	-43	-0-	10	1	490	3	Y	14	12	1			4
							15	9									
*06	540	N	187	-0-	-353	-0-	8	1	176	3	Y	3	6	1			1
							3	9									
*07	590	N	590	-0-	-0-	-0-	12	1	565	3	Y	12	10	1			3
							13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0-	-0-	12	1	593	3	Y	9	10	1			2
							10	9									
03	670	N	670	-0-	-0-	-0-	14	1	637	3	Y	17	15	1			4
							19	9									
*04	630	N	568	-0-	-62	-0-	16	1	534	3	Y	16	16	1			4
							18	9									
05	651	N	567	-0-	-84	-0-	11	1	536	3	Y	18	17	1			5
							20	9									
*06	630	N	522	-0-	-108	-0-	23	1	482	3	Y	15	15	1			5
							17	9									
07	589	N	566	-0-	-23	-0-	11	1	537	3	Y	16	17	1			4
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	195	-0-	-8	-0-	4	1	180	3	Y	10	10	1			2
							11	9									
03	207	N	207	-0-	-0-	-0-	4	1	193	3	Y	9	9	1			2
							10	9									
*04	196	N	196	-0-	-0-	-0-	5	1	181	3	Y	9	9	1			2
							10	9									
05	234	N	234	-0-	-0-	-0-	5	1	214	3	Y	14	12	1			4
							15	9									
*06	210	N	85	-0-	-125	-0-	4	1	78	3	Y	3	6	1			1
							3	9									
*07	287	N	287	-0-	-0-	-0-	6	1	268	3	Y	12	10	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	751	N	751	-0-	-0-	-0-	15	1	722	3	Y	13	14	1			3
							14	9									
03	811	N	811	-0-	-0-	-0-	17	1	779	3	Y	14	14	1			3
							15	9									
*04	788	N	788	-0-	-0-	-0-	22	1	748	3	Y	16	15	1			4
							18	9									
05	825	N	825	-0-	-0-	-0-	17	1	788	3	Y	18	17	1			5
							20	9									
*06	690	N	349	-0-	-341	-0-	16	1	327	3	Y	5	8	1			2
							6	9									
*07	829	N	829	-0-	-0-	-0-	17	1	794	3	Y	16	14	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	543	N	543	-0-	-0-	-0-	11	1	522	3	Y	9	10	1			2
							10	9									
03	908	N	908	-0-	-0-	-0-	20	1	873	3	Y	14	13	1			3
							15	9									
*04	760	N	760	-0-	-0-	-0-	21	1	726	3	Y	12	12	1			3
							13	9									
05	746	N	746	-0-	-0-	-0-	15	1	716	3	Y	14	13	1			4
							15	9									
*06	810	N	378	-0-	-432	-0-	17	1	355	3	Y	5	7	1			2
							6	9									
*07	856	N	856	-0-	-0-	-0-	17	1	821	3	Y	16	14	1			4
							18	9									

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	541	-0-	-39	-0-	11	1	515	3	Y	14	15	1			3
							15	9									
03	589	N	560	-0-	-29	-0-	12	1	533	3	Y	14	14	1			3
							15	9									
*04	540	N	471	-0-	-69	-0-	13	1	445	3	Y	12	12	1			3
							13	9									
05	589	N	563	-0-	-26	-0-	11	1	537	3	Y	14	13	1			4
							15	9									
*06	540	N	255	-0-	-285	-0-	12	1	240	3	Y	3	6	1			1
							3	9									
*07	672	N	672	-0-	-0-	-0-	14	1	645	3	Y	12	10	1			3
							13	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	11	1	544	3	Y	9	10	1			2
							10	9									
03	600	N	600	-0-	-0-	-0-	13	1	572	3	Y	14	13	1			3
							15	9									
*04	566	N	566	-0-	-0-	-0-	16	1	537	3	Y	12	12	1			3
							13	9									
05	591	N	591	-0-	-0-	-0-	12	1	562	3	Y	15	14	1			4
							17	9									
*06	570	N	554	-0-	-16	-0-	25	1	512	3	Y	15	14	1			5
							17	9									
07	589	N	577	-0-	-12	-0-	12	1	547	3	Y	16	17	1			4
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	548	-0-	-32	-0-	11	1	527	3	Y	9	10	1			2
							10	9									
03	600	N	600	-0-	-0-	-0-	13	1	572	3	Y	14	13	1			3
							15	9									
*04	571	N	571	-0-	-0-	-0-	16	1	542	3	Y	12	12	1			3
							13	9									
05	597	N	597	-0-	-0-	-0-	12	1	570	3	Y	14	13	1			4
							15	9									
*06	570	N	267	-0-	-303	-0-	12	1	249	3	Y	5	7	1			2
							6	9									
*07	720	N	720	-0-	-0-	-0-	15	1	687	3	Y	16	14	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	290	-0-	-29	-0-	6	1	274	3	Y	9	10	1			2
							10	9									
03	310	N	305	-0-	-5	-0-	6	1	289	3	Y	9	9	1			2
							10	9									
*04	300	N	288	-0-	-12	-0-	8	1	271	3	Y	8	8	1			2
							9	9									
05	314	N	314	-0-	-0-	-0-	6	1	297	3	Y	10	9	1			3
							11	9									
*06	300	N	292	-0-	-8	-0-	13	1	271	3	Y	7	7	1			3
							8	9									
07	310	N	302	-0-	-8	-0-	6	1	287	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	9	1	452	3	Y	13	14	1			3
							14	9									
03	514	N	514	-0-	-0-	-0-	11	1	488	3	Y	14	14	1			3
							15	9									
*04	482	N	482	-0-	-0-	-0-	13	1	451	3	Y	16	15	1			4
							18	9									
05	506	N	506	-0-	-0-	-0-	10	1	476	3	Y	18	17	1			5
							20	9									
*06	480	N	454	-0-	-26	-0-	20	1	417	3	Y	15	15	1			5
							17	9									
*07	507	N	507	-0-	-0-	-0-	10	1	479	3	Y	16	17	1			4
							18	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	2	1	104	3	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	2	1	108	3	Y	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	4	1	123	3	Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	3	1	133	3	Y	-0-					-0-
*06	120	N	118	-0-	-2	-0-	5	1	113	3	Y	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	3	1	155	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	811	N	811	-0-	-0-	-0-	16	1	781	3	Y	13	14	1			3
							14	9									
03	878	N	878	-0-	-0-	-0-	19	1	844	3	Y	14	14	1			3
							15	9									
*04	801	N	801	-0-	-0-	-0-	22	1	761	3	Y	16	15	1			4
							18	9									
05	806	N	792	-0-	-14	-0-	16	1	756	3	Y	18	17	1			5
							20	9									
*06	780	N	633	-0-	-147	-0-	28	1	588	3	Y	15	15	1			5
							17	9									
07	806	N	663	-0-	-143	-0-	13	1	632	3	Y	16	17	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	647	N	647	-0-	-0-	-0-	13	1	619	3	Y	14	15	1			3
							15	9									
03	668	N	668	-0-	-0-	-0-	14	1	634	3	Y	18	17	1			4
							20	9									
*04	653	N	653	-0-	-0-	-0-	18	1	617	3	Y	16	16	1			4
							18	9									
05	692	N	692	-0-	-0-	-0-	14	1	654	3	Y	22	20	1			6
							24	9									
*06	630	N	360	-0-	-270	-0-	16	1	335	3	Y	8	11	1			3
							9	9									
*07	810	N	810	-0-	-0-	-0-	16	1	772	3	Y	20	17	1			6
							22	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	14	1	674	3	Y	18	18	1			4
							20	9									
03	759	N	759	-0-	-0-	-0-	16	1	722	3	Y	19	19	1			4
							21	9									
*04	734	N	734	-0-	-0-	-0-	20	1	696	3	Y	16	16	1			4
							18	9									
05	762	N	762	-0-	-0-	-0-	15	1	723	3	Y	22	20	1			6
							24	9									
*06	720	N	351	-0-	-369	-0-	16	1	328	3	Y	6	10	1			2
							7	9									
*07	914	N	914	-0-	-0-	-0-	18	1	873	3	Y	21	17	1			6
							23	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	10	1	490	3	Y	9	10	1			2
							10	9									
03	551	N	551	-0-	-0-	-0-	12	1	524	3	Y	14	13	1			3
							15	9									
*04	532	N	532	-0-	-0-	-0-	15	1	504	3	Y	12	12	1			3
							13	9									
05	550	N	550	-0-	-0-	-0-	11	1	524	3	Y	14	13	1			4
							15	9									
*06	480	N	241	-0-	-239	-0-	11	1	224	3	Y	5	7	1			2
							6	9									
*07	655	N	655	-0-	-0-	-0-	13	1	624	3	Y	16	14	1			4
							18	9									

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	924	-0-	-4	-0-	18	1	891	3	Y	14	15	1			3
							15	9									
03	992	N	988	-0-	-4	-0-	21	1	952	3	Y	14	14	1			3
							15	9									
*04	960	N	951	-0-	-9	-0-	26	1	912	3	Y	12	12	1			3
							13	9									
05	992	N	976	-0-	-16	-0-	20	1	936	3	Y	18	16	1			5
							20	9									
*06	960	N	423	-0-	-537	-0-	19	1	398	3	Y	5	8	1			2
							6	9									
*07	1120	N	1120	-0-	-0-	-0-	23	1	1079	3	Y	16	14	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1056	-0-		-17	-0-		21	1	1025	3	Y	9	10	1			2
									10	9									
03	1151	N	1151	-0-		-0-	-0-		25	1	1111	3	Y	14	13	1			3
									15	9									
*04	1128	N	1128	-0-		-0-	-0-		31	1	1084	3	Y	12	12	1			3
									13	9									
05	1175	N	1175	-0-		-0-	-0-		24	1	1132	3	Y	17	15	1			5
									19	9									
*06	1110	N	506	-0-		-604	-0-		23	1	477	3	Y	5	8	1			2
									6	9									
*07	1367	N	1367	-0-		-0-	-0-		28	1	1321	3	Y	16	14	1			4
									18	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1050	-0-		-52	-0-		21	1	1018	3	Y	10	10	1			2
									11	9									
03	1147	N	1075	-0-		-72	-0-		23	1	1042	3	Y	9	9	1			2
									10	9									
*04	1050	N	957	-0-		-93	-0-		27	1	920	3	Y	9	9	1			2
									10	9									
05	1129	N	1129	-0-		-0-	-0-		23	1	1091	3	Y	14	12	1			4
									15	9									
*06	1050	N	535	-0-		-515	-0-		24	1	505	3	Y	5	7	1			2
									6	9									
*07	1243	N	1243	-0-		-0-	-0-		25	1	1205	3	Y	12	11	1			3
									13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	232	-0-		-29	-0-		4	1	218	3	Y	9	8	1			2
									10	9									
03	279	N	279	-0-		-0-	-0-		6	1	263	3	Y	9	9	1			2
									10	9									
*04	240	N	203	-0-		-37	-0-		5	1	188	3	Y	9	9	1			2
									10	9									
05	260	N	260	-0-		-0-	-0-		5	1	246	3	Y	8	8	1			2
									9	9									
*06	270	N	268	-0-		-2	-0-		12	1	244	3	Y	11	9	1			4
									12	9									
*07	299	N	299	-0-		-0-	-0-		6	1	280	3	Y	12	13	1			3
									13	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	784	-0-		-57	-0-		16	1	758	3	Y	9	10	1			2
									10	9									
03	899	N	880	-0-		-19	-0-		19	1	846	3	Y	14	13	1			3
									15	9									
*04	838	N	838	-0-		-0-	-0-		23	1	802	3	Y	12	12	1			3
									13	9									
05	863	N	863	-0-		-0-	-0-		18	1	830	3	Y	14	13	1			4
									15	9									
*06	840	N	379	-0-		-461	-0-		17	1	356	3	Y	5	7	1			2
									6	9									
*07	1000	N	1000	-0-		-0-	-0-		20	1	962	3	Y	16	14	1			4
									18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	934	-0-		-23	-0-	18	1	896	3	Y	18	18	1			4
								20	9									
03	1023	N	994	-0-		-29	-0-	21	1	952	3	Y	19	19	1			4
								21	9									
*04	960	N	954	-0-		-6	-0-	26	1	909	3	Y	17	17	1			4
								19	9									
05	1037	N	1037	-0-		-0-	-0-	21	1	991	3	Y	23	21	1			6
								25	9									
*06	960	N	505	-0-		-455	-0-	23	1	474	3	Y	7	11	1			2
								8	9									
*07	1197	N	1197	-0-		-0-	-0-	24	1	1150	3	Y	21	17	1			6
								23	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	204	-0-		-86	-0-	4	1	196	3	Y	4	4	1			1
								4	9									
03	279	N	223	-0-		-56	-0-	5	1	215	3	Y	3	3	1			1
								3	9									
*04	311	N	311	-0-		-0-	-0-	9	1	298	3	Y	4	4	1			1
								4	9									
05	291	N	291	-0-		-0-	-0-	6	1	278	3	Y	6	5	1			2
								7	9									
*06	210	N	155	-0-		-55	-0-	7	1	146	3	Y	2	3	1			1
								2	9									
*07	362	N	362	-0-		-0-	-0-	7	1	347	3	Y	7	6	1			2
								8	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	312	-0-		-123	-0-	6	1	299	3	Y	6	8	1			1
								7	9									
03	470	N	470	-0-		-0-	-0-	10	1	445	3	Y	14	12	1			3
								15	9									
*04	420	N	390	-0-		-30	-0-	11	1	366	3	Y	12	12	1			3
								13	9									
05	444	N	444	-0-		-0-	-0-	9	1	420	3	Y	14	13	1			4
								15	9									
*06	450	N	246	-0-		-204	-0-	11	1	232	3	Y	3	6	1			1
								3	9									
*07	571	N	571	-0-		-0-	-0-	12	1	546	3	Y	12	10	1			3
								13	9									

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	461	-0-		-3	-0-	9	1	442	3	Y	9	10	1			2
								10	9									
03	507	N	507	-0-		-0-	-0-	11	1	481	3	Y	14	13	1			3
								15	9									
*04	480	N	473	-0-		-7	-0-	13	1	447	3	Y	12	12	1			3
								13	9									
05	496	N	470	-0-		-26	-0-	10	1	445	3	Y	14	13	1			4
								15	9									
*06	480	N	200	-0-		-280	-0-	9	1	185	3	Y	5	7	1			2
								6	9									
*07	614	N	614	-0-		-0-	-0-	12	1	584	3	Y	16	14	1			4
								18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	-0-	13	1	616	3	Y	9	10	1			2
							10	9									
03	692	N	692	-0-	-0-	-0-	15	1	662	3	Y	14	13	1			3
							15	9									
*04	655	N	655	-0-	-0-	-0-	18	1	624	3	Y	12	12	1			3
							13	9									
05	649	N	649	-0-	-0-	-0-	13	1	621	3	Y	14	13	1			4
							15	9									
*06	600	N	345	-0-	-255	-0-	15	1	324	3	Y	5	7	1			2
							6	9									
*07	793	N	793	-0-	-0-	-0-	16	1	759	3	Y	16	14	1			4
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0-	-0-	13	1	654	3	Y	18	18	1			4
							20	9									
03	713	N	658	-0-	-55	-0-	14	1	623	3	Y	19	19	1			4
							21	9									
*04	690	N	657	-0-	-33	-0-	18	1	620	3	Y	17	17	1			4
							19	9									
05	740	N	740	-0-	-0-	-0-	15	1	700	3	Y	23	21	1			6
							25	9									
*06	630	N	368	-0-	-262	-0-	16	1	344	3	Y	7	11	1			2
							8	9									
*07	872	N	872	-0-	-0-	-0-	18	1	831	3	Y	21	17	1			6
							23	9									

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	911	-0-	-46	-0-	18	1	882	3	Y	10	10	1			2
							11	9									
03	1023	N	988	-0-	-35	-0-	21	1	952	3	Y	14	13	1			3
							15	9									
*04	957	N	957	-0-	-0-	-0-	27	1	917	3	Y	12	12	1			3
							13	9									
05	1027	N	1027	-0-	-0-	-0-	21	1	991	3	Y	14	13	1			4
							15	9									
*06	960	N	404	-0-	-556	-0-	18	1	380	3	Y	5	7	1			2
							6	9									
*07	1229	N	1229	-0-	-0-	-0-	25	1	1186	3	Y	16	14	1			4
							18	9									

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	10	1	490	3	Y	9	10	1			2
							10	9									
03	511	N	511	-0-	-0-	-0-	11	1	485	3	Y	14	13	1			3
							15	9									
*04	510	N	366	-0-	-144	-0-	10	1	343	3	Y	12	12	1			3
							13	9									
05	527	N	527	-0-	-0-	-0-	11	1	501	3	Y	14	13	1			4
							15	9									
*06	480	N	218	-0-	-262	-0-	10	1	202	3	Y	5	7	1			2
							6	9									
*07	570	N	570	-0-	-0-	-0-	11	1	542	3	Y	15	13	1			4
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	919	N	919	-0-	-0-	-0-	18	1	887	3	Y	13	13	1			3
							14	9									
03	993	N	993	-0-	-0-	-0-	21	1	957	3	Y	14	14	1			3
							15	9									
*04	956	N	956	-0-	-0-	-0-	27	1	916	3	Y	12	12	1			3
							13	9									
05	1007	N	1007	-0-	-0-	-0-	21	1	966	3	Y	18	16	1			5
							20	9									
*06	930	N	494	-0-	-436	-0-	22	1	463	3	Y	8	10	1			3
							9	9									
*07	1175	N	1175	-0-	-0-	-0-	24	1	1134	3	Y	15	14	1			4
							17	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0-	-0-	11	1	559	3	Y	9	10	1			2
							10	9									
03	638	N	638	-0-	-0-	-0-	14	1	609	3	Y	14	13	1			3
							15	9									
*04	618	N	618	-0-	-0-	-0-	17	1	588	3	Y	12	12	1			3
							13	9									
05	630	N	630	-0-	-0-	-0-	13	1	602	3	Y	14	13	1			4
							15	9									
*06	600	N	285	-0-	-315	-0-	13	1	269	3	Y	3	6	1			1
							3	9									
*07	777	N	777	-0-	-0-	-0-	16	1	748	3	Y	12	10	1			3
							13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	383	-0-	-81	-0-	8	1	369	3	Y	5	5	1			1
							6	9									
03	434	N	407	-0-	-27	-0-	9	1	388	3	Y	9	8	1			2
							10	9									
*04	420	N	390	-0-	-30	-0-	11	1	370	3	Y	8	8	1			2
							9	9									
05	406	N	406	-0-	-0-	-0-	8	1	387	3	Y	10	9	1			3
							11	9									
*06	390	N	387	-0-	-3	-0-	17	1	358	3	Y	11	10	1			4
							12	9									
07	403	N	386	-0-	-17	-0-	8	1	365	3	Y	12	13	1			3
							13	9									

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1580	N	1580	-0-	-0-	-0-	32	1	1538	3	Y	9	10	1			2
							10	9									
03	1672	N	1672	-0-	-0-	-0-	36	1	1621	3	Y	14	13	1			3
							15	9									
*04	1650	N	1650	-0-	-0-	-0-	46	1	1591	3	Y	12	12	1			3
							13	9									
05	1720	N	1720	-0-	-0-	-0-	36	1	1669	3	Y	14	13	1			4
							15	9									
*06	1675	N	1675	-0-	-0-	-0-	76	1	1584	3	Y	14	13	1			5
							15	9									
*07	1731	N	1731	-0-	-0-	-0-	35	1	1678	3	Y	16	17	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	2117	-0-		-87	-0-		42	1	2065	3	Y	9	10	1			2
									10	9									
03	2263	N	2200	-0-		-63	-0-		48	1	2132	3	Y	18	16	1			4
									20	9									
*04	2240	N	2240	-0-		-0-	-0-		63	1	2159	3	Y	16	16	1			4
									18	9									
05	2263	N	2194	-0-		-69	-0-		46	1	2128	3	Y	18	17	1			5
									20	9									
*06	2130	N	2038	-0-		-92	-0-		92	1	1925	3	Y	19	17	1			7
									21	9									
07	2325	N	2116	-0-		-209	-0-		43	1	2051	3	Y	20	21	1			6
									22	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2310	-0-		-10	-0-		46	1	2249	3	Y	14	15	1			3
									15	9									
03	2449	N	2410	-0-		-39	-0-		52	1	2338	3	Y	18	17	1			4
									20	9									
*04	2370	N	2243	-0-		-127	-0-		63	1	2162	3	Y	16	16	1			4
									18	9									
05	2480	N	2359	-0-		-121	-0-		49	1	2290	3	Y	18	17	1			5
									20	9									
*06	2340	N	1893	-0-		-447	-0-		86	1	1786	3	Y	19	17	1			7
									21	9									
*07	2469	N	2469	-0-		-0-	-0-		51	1	2395	3	Y	21	22	1			6
									23	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1242	N	1242	-0-		-0-	-0-		25	1	1207	3	Y	9	10	1			2
									10	9									
03	1329	N	1329	-0-		-0-	-0-		29	1	1285	3	Y	14	13	1			3
									15	9									
*04	1291	N	1291	-0-		-0-	-0-		36	1	1242	3	Y	12	12	1			3
									13	9									
05	1333	N	1326	-0-		-7	-0-		27	1	1284	3	Y	14	13	1			4
									15	9									
*06	1290	N	1108	-0-		-182	-0-		50	1	1043	3	Y	14	13	1			5
									15	9									
07	1333	N	1133	-0-		-200	-0-		23	1	1092	3	Y	16	17	1			4
									18	9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	948	N	948	-0-		-0-	-0-		19	1	918	3	Y	10	10	1			2
									11	9									
03	961	N	808	-0-		-153	-0-		17	1	776	3	Y	14	13	1			3
									15	9									
*04	875	N	875	-0-		-0-	-0-		24	1	840	3	Y	10	11	1			2
									11	9									
05	961	N	889	-0-		-72	-0-		18	1	856	3	Y	14	12	1			4
									15	9									
*06	780	N	377	-0-		-403	-0-		17	1	357	3	Y	3	6	1			1
									3	9									
*07	956	N	956	-0-		-0-	-0-		19	1	919	3	Y	16	13	1			4
									18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0-	-0-	11	1	545	3	Y	13	14	1			3
							14	9									
03	611	N	611	-0-	-0-	-0-	13	1	583	3	Y	14	14	1			3
							15	9									
*04	587	N	587	-0-	-0-	-0-	16	1	553	3	Y	16	15	1			4
							18	9									
05	620	N	595	-0-	-25	-0-	12	1	563	3	Y	18	17	1			5
							20	9									
*06	600	N	513	-0-	-87	-0-	23	1	473	3	Y	15	15	1			5
							17	9									
07	620	N	563	-0-	-57	-0-	11	1	542	3	Y	9	12	1			2
							10	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1754	N	1754	-0-	-0-	-0-	35	1	1705	3	Y	13	13	1			3
							14	9									
03	1957	N	1957	-0-	-0-	-0-	43	1	1899	3	Y	14	14	1			3
							15	9									
*04	1819	N	1819	-0-	-0-	-0-	51	1	1754	3	Y	13	13	1			3
							14	9									
05	1944	N	1944	-0-	-0-	-0-	40	1	1879	3	Y	23	20	1			6
							25	9									
*06	1830	N	1803	-0-	-27	-0-	81	1	1701	3	Y	19	18	1			7
							21	9									
07	1891	N	1859	-0-	-32	-0-	38	1	1798	3	Y	21	22	1			6
							23	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	562	-0-	-18	-0-	11	1	545	3	Y	5	5	1			1
							6	9									
03	620	N	573	-0-	-47	-0-	12	1	551	3	Y	9	8	1			2
							10	9									
*04	605	N	605	-0-	-0-	-0-	17	1	579	3	Y	8	8	1			2
							9	9									
05	632	N	632	-0-	-0-	-0-	13	1	608	3	Y	10	9	1			3
							11	9									
*06	540	N	242	-0-	-298	-0-	11	1	228	3	Y	3	5	1			1
							3	9									
*07	749	N	749	-0-	-0-	-0-	15	1	721	3	Y	12	10	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	10	1	479	3	Y	13	14	1			3
							14	9									
03	514	N	514	-0-	-0-	-0-	11	1	488	3	Y	14	14	1			3
							15	9									
*04	641	N	641	-0-	-0-	-0-	18	1	605	3	Y	16	15	1			4
							18	9									
05	847	N	847	-0-	-0-	-0-	17	1	810	3	Y	18	17	1			5
							20	9									
*06	480	N	313	-0-	-167	-0-	14	1	293	3	Y	5	8	1			2
							6	9									
*07	565	N	565	-0-	-0-	-0-	12	1	544	3	Y	8	8	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0-	-0-	12	1	560	3	Y	14	15	1			3
							15	9									
03	620	N	617	-0-	-3	-0-	13	1	589	3	Y	14	14	1			3
							15	9									
*04	600	N	592	-0-	-8	-0-	16	1	563	3	Y	12	12	1			3
							13	9									
05	634	N	634	-0-	-0-	-0-	13	1	601	3	Y	18	16	1			5
							20	9									
*06	600	N	264	-0-	-336	-0-	12	1	246	3	Y	5	8	1			2
							6	9									
*07	737	N	737	-0-	-0-	-0-	15	1	704	3	Y	16	14	1			4
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	390	-0-	-16	-0-	8	1	376	3	Y	5	5	1			1
							6	9									
03	434	N	405	-0-	-29	-0-	9	1	386	3	Y	9	8	1			2
							10	9									
*04	420	N	369	-0-	-51	-0-	10	1	350	3	Y	8	8	1			2
							9	9									
05	403	N	380	-0-	-23	-0-	8	1	362	3	Y	9	8	1			3
							10	9									
*06	390	N	176	-0-	-214	-0-	8	1	165	3	Y	3	5	1			1
							3	9									
*07	453	N	453	-0-	-0-	-0-	9	1	431	3	Y	12	10	1			3
							13	9									

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	10	1	483	3	Y	9	10	1			2
							10	9									
03	558	N	558	-0-	-0-	-0-	12	1	531	3	Y	14	13	1			3
							15	9									
*04	520	N	520	-0-	-0-	-0-	14	1	493	3	Y	12	12	1			3
							13	9									
05	532	N	532	-0-	-0-	-0-	11	1	506	3	Y	14	13	1			4
							15	9									
*06	480	N	237	-0-	-243	-0-	11	1	220	3	Y	5	7	1			2
							6	9									
*07	653	N	653	-0-	-0-	-0-	13	1	622	3	Y	16	14	1			4
							18	9									

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1031	-0-	-42	-0-	21	1	1000	3	Y	9	9	1			2
							10	9									
03	1116	N	1116	-0-	-0-	-0-	24	1	1082	3	Y	9	9	1			2
							10	9									
*04	1080	N	1065	-0-	-15	-0-	30	1	1026	3	Y	8	8	1			2
							9	9									
05	1116	N	1015	-0-	-101	-0-	21	1	985	3	Y	8	8	1			2
							9	9									
*06	1080	N	1049	-0-	-31	-0-	48	1	992	3	Y	8	7	1			3
							9	9									
07	1116	N	914	-0-	-202	-0-	19	1	887	3	Y	7	8	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	656	-0-		-40	-0-	13	1	633	3	Y	9	10	1			2
								10	9									
03	744	N	696	-0-		-48	-0-	15	1	671	3	Y	9	9	1			2
								10	9									
*04	690	N	682	-0-		-8	-0-	19	1	654	3	Y	8	8	1			2
								9	9									
05	721	N	721	-0-		-0-	-0-	15	1	695	3	Y	10	9	1			3
								11	9									
*06	696	N	696	-0-		-0-	-0-	31	1	653	3	Y	11	10	1			4
								12	9									
*07	727	N	727	-0-		-0-	-0-	15	1	699	3	Y	12	13	1			3
								13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	449	-0-		-247	-0-	9	1	426	3	Y	13	14	1			3
								14	9									
03	744	N	612	-0-		-132	-0-	13	1	584	3	Y	14	14	1			3
								15	9									
*04	540	N	490	-0-		-50	-0-	13	1	459	3	Y	16	15	1			4
								18	9									
05	662	N	662	-0-		-0-	-0-	13	1	629	3	Y	18	17	1			5
								20	9									
*06	600	N	524	-0-		-76	-0-	23	1	484	3	Y	15	15	1			5
								17	9									
*07	673	N	673	-0-		-0-	-0-	14	1	641	3	Y	16	17	1			4
								18	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1119	N	1119	-0-		-0-	-0-	22	1	1082	3	Y	14	14	1			3
								15	9									
03	1194	N	1194	-0-		-0-	-0-	26	1	1153	3	Y	14	14	1			3
								15	9									
*04	1155	N	1155	-0-		-0-	-0-	32	1	1109	3	Y	13	13	1			3
								14	9									
05	1214	N	1214	-0-		-0-	-0-	25	1	1168	3	Y	19	17	1			5
								21	9									
*06	1050	N	553	-0-		-497	-0-	25	1	522	3	Y	5	8	1			2
								6	9									
*07	1432	N	1432	-0-		-0-	-0-	29	1	1385	3	Y	16	14	1			4
								18	9									

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	553	-0-		-56	-0-	11	1	532	3	Y	9	10	1			2
								10	9									
03	620	N	589	-0-		-31	-0-	13	1	566	3	Y	9	9	1			2
								10	9									
*04	570	N	545	-0-		-25	-0-	15	1	520	3	Y	9	9	1			2
								10	9									
05	589	N	541	-0-		-48	-0-	11	1	515	3	Y	14	12	1			4
								15	9									
*06	570	N	209	-0-		-361	-0-	9	1	197	3	Y	3	6	1			1
								3	9									
*07	638	N	638	-0-		-0-	-0-	13	1	612	3	Y	12	10	1			3
								13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	4	1	207	3	Y	9	10	1			2
							10	9									
03	233	N	233	-0-	-0-	-0-	5	1	218	3	Y	9	9	1			2
							10	9									
*04	225	N	225	-0-	-0-	-0-	6	1	210	3	Y	8	8	1			2
							9	9									
05	236	N	236	-0-	-0-	-0-	5	1	220	3	Y	10	9	1			3
							11	9									
*06	180	N	120	-0-	-60	-0-	5	1	113	3	Y	2	4	1			1
							2	9									
*07	265	N	265	-0-	-0-	-0-	5	1	251	3	Y	8	7	1			2
							9	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1071	N	1071	-0-	-0-	-0-	21	1	1040	3	Y	9	10	1			2
							10	9									
03	993	N	993	-0-	-0-	-0-	22	1	961	3	Y	9	9	1			2
							10	9									
*04	984	N	984	-0-	-0-	-0-	27	1	948	3	Y	8	8	1			2
							9	9									
05	1086	N	1086	-0-	-0-	-0-	22	1	1049	3	Y	14	12	1			4
							15	9									
*06	930	N	394	-0-	-536	-0-	18	1	373	3	Y	3	6	1			1
							3	9									
*07	1439	N	1439	-0-	-0-	-0-	30	1	1396	3	Y	12	10	1			3
							13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1329	N	1329	-0-	-0-	-0-	27	1	1292	3	Y	9	10	1			2
							10	9									
03	1391	N	1391	-0-	-0-	-0-	30	1	1346	3	Y	14	13	1			3
							15	9									
*04	1326	N	1326	-0-	-0-	-0-	37	1	1276	3	Y	12	12	1			3
							13	9									
05	1426	N	1350	-0-	-76	-0-	28	1	1307	3	Y	14	13	1			4
							15	9									
*06	1350	N	735	-0-	-615	-0-	33	1	687	3	Y	14	13	1			5
							15	9									
*07	1619	N	1619	-0-	-0-	-0-	33	1	1568	3	Y	16	17	1			4
							18	9									

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	596	-0-	-13	-0-	12	1	574	3	Y	9	10	1			2
							10	9									
03	633	N	633	-0-	-0-	-0-	14	1	604	3	Y	14	13	1			3
							15	9									
*04	630	N	616	-0-	-14	-0-	17	1	586	3	Y	12	12	1			3
							13	9									
05	651	N	638	-0-	-13	-0-	13	1	610	3	Y	14	13	1			4
							15	9									
*06	600	N	359	-0-	-241	-0-	16	1	328	3	Y	14	13	1			5
							15	9									
*07	732	N	732	-0-	-0-	-0-	15	1	699	3	Y	16	17	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1329	-0-	-63	-0-		27 1 10 9	1292	3	Y	9	10	1			2
03	1426	N	1328	-0-	-98	-0-		29 1 10 9	1289	3	Y	9	9	1			2
*04	1380	N	1233	-0-	-147	-0-		34 1 12 9	1187	3	Y	11	10	1			3
05	1426	N	1311	-0-	-115	-0-		27 1 20 9	1264	3	Y	18	16	1			5
*06	1290	N	1274	-0-	-16	-0-		57 1 17 9	1200	3	Y	15	15	1			5
*07	1371	N	1371	-0-	-0-	-0-		28 1 18 9	1325	3	Y	16	17	1			4

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1880	N	1880	-0-	-0-	-0-		38 1 10 9	1832	3	Y	9	10	1			2
03	1984	N	1963	-0-	-21	-0-		43 1 15 9	1905	3	Y	14	13	1			3
*04	1920	N	1829	-0-	-91	-0-		51 1 13 9	1765	3	Y	12	12	1			3
05	1984	N	1902	-0-	-82	-0-		40 1 15 9	1847	3	Y	14	13	1			4
*06	1890	N	1806	-0-	-84	-0-		82 1 21 9	1703	3	Y	19	16	1			7
07	1891	N	1891	-0-	-0-	-0-		39 1 22 9	1830	3	Y	20	21	1			6

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1796	-0-	-60	-0-		36 1 10 9	1750	3	Y	9	10	1			2
03	1934	N	1934	-0-	-0-	-0-		42 1 15 9	1877	3	Y	14	13	1			3
*04	1890	N	1840	-0-	-50	-0-		52 1 13 9	1775	3	Y	12	12	1			3
05	1922	N	1915	-0-	-7	-0-		40 1 15 9	1860	3	Y	14	13	1			4
*06	1860	N	1785	-0-	-75	-0-		81 1 15 9	1689	3	Y	14	13	1			5
*07	1907	N	1907	-0-	-0-	-0-		39 1 18 9	1850	3	Y	16	17	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2147	N	2147	-0-	-0-	-0-	43	1	2090	3	Y	13	14	1			3
							14	9									
03	2265	N	2265	-0-	-0-	-0-	49	1	2201	3	Y	14	14	1			3
							15	9									
*04	2161	N	2161	-0-	-0-	-0-	60	1	2080	3	Y	19	18	1			4
							21	9									
05	2247	N	2247	-0-	-0-	-0-	47	1	2175	3	Y	23	21	1			6
							25	9									
*06	2104	N	2104	-0-	-0-	-0-	95	1	1988	3	Y	19	18	1			7
							21	9									
*07	2206	N	2206	-0-	-0-	-0-	45	1	2138	3	Y	21	22	1			6
							23	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	10	1	462	3	Y	5	5	1			1
							6	9									
03	537	N	537	-0-	-0-	-0-	12	1	515	3	Y	9	8	1			2
							10	9									
*04	453	N	453	-0-	-0-	-0-	13	1	431	3	Y	8	8	1			2
							9	9									
05	454	N	454	-0-	-0-	-0-	9	1	434	3	Y	10	9	1			3
							11	9									
*06	360	N	194	-0-	-166	-0-	9	1	182	3	Y	3	5	1			1
							3	9									
*07	465	N	465	-0-	-0-	-0-	9	1	443	3	Y	12	10	1			3
							13	9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1078	N	1078	-0-	-0-	-0-	21	1	1042	3	Y	14	15	1			3
							15	9									
03	1175	N	1175	-0-	-0-	-0-	25	1	1130	3	Y	18	17	1			4
							20	9									
*04	1157	N	1157	-0-	-0-	-0-	32	1	1107	3	Y	16	16	1			4
							18	9									
05	1197	N	1197	-0-	-0-	-0-	25	1	1152	3	Y	18	17	1			5
							20	9									
*06	1123	N	1123	-0-	-0-	-0-	51	1	1055	3	Y	15	15	1			5
							17	9									
*07	1166	N	1166	-0-	-0-	-0-	24	1	1124	3	Y	16	17	1			4
							18	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	919	N	919	-0-	-0-	-0-	18	1	895	3	Y	5	5	1			1
							6	9									
03	1037	N	1037	-0-	-0-	-0-	23	1	1008	3	Y	5	5	1			1
							6	9									
*04	985	N	985	-0-	-0-	-0-	28	1	953	3	Y	4	4	1			1
							4	9									
05	1212	N	1212	-0-	-0-	-0-	25	1	1183	3	Y	4	4	1			1
							4	9									
*06	1153	N	1153	-0-	-0-	-0-	52	1	1093	3	Y	7	6	1			2
							8	9									
*07	1213	N	1213	-0-	-0-	-0-	25	1	1179	3	Y	8	8	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2287	-0-	-33	-0-	46	1	2221	3	Y	18	18	1			4
							20	9									
03	2629	N	2629	-0-	-0-	-0-	57	1	2552	3	Y	18	18	1			4
							20	9									
*04	2383	N	2383	-0-	-0-	-0-	67	1	2296	3	Y	18	18	1			4
							20	9									
05	2618	N	2618	-0-	-0-	-0-	54	1	2539	3	Y	23	21	1			6
							25	9									
*06	2400	N	2381	-0-	-19	-0-	108	1	2252	3	Y	19	18	1			7
							21	9									
07	2449	N	2442	-0-	-7	-0-	50	1	2369	3	Y	21	22	1			6
							23	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	5	1	224	3	Y	9	9	1			2
							10	9									
03	256	N	256	-0-	-0-	-0-	5	1	241	3	Y	9	9	1			2
							10	9									
*04	240	N	180	-0-	-60	-0-	5	1	162	3	Y	12	11	1			3
							13	9									
05	261	N	261	-0-	-0-	-0-	5	1	241	3	Y	14	13	1			4
							15	9									
*06	240	N	97	-0-	-143	-0-	4	1	90	3	Y	3	6	1			1
							3	9									
*07	349	N	349	-0-	-0-	-0-	7	1	336	3	Y	5	5	1			1
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	372	-0-	-92	-0-	7	1	355	3	Y	9	10	1			2
							10	9									
03	496	N	404	-0-	-92	-0-	9	1	380	3	Y	14	13	1			3
							15	9									
*04	390	N	375	-0-	-15	-0-	10	1	352	3	Y	12	12	1			3
							13	9									
05	403	N	383	-0-	-20	-0-	8	1	360	3	Y	14	13	1			4
							15	9									
*06	390	N	206	-0-	-184	-0-	9	1	194	3	Y	3	6	1			1
							3	9									
*07	438	N	438	-0-	-0-	-0-	9	1	416	3	Y	12	10	1			3
							13	9									

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	550	-0-	-30	-0-	11	1	529	3	Y	9	10	1			2
							10	9									
03	605	N	605	-0-	-0-	-0-	13	1	577	3	Y	14	13	1			3
							15	9									
*04	595	N	595	-0-	-0-	-0-	16	1	566	3	Y	12	12	1			3
							13	9									
05	622	N	622	-0-	-0-	-0-	13	1	594	3	Y	14	13	1			4
							15	9									
*06	600	N	579	-0-	-21	-0-	26	1	538	3	Y	14	13	1			5
							15	9									
07	620	N	609	-0-	-11	-0-	12	1	579	3	Y	16	17	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0-	-0-	8	1	387	3	Y	13	14	1			3
							14	9									
03	416	N	416	-0-	-0-	-0-	9	1	392	3	Y	14	14	1			3
							15	9									
*04	317	N	317	-0-	-0-	-0-	9	1	295	3	Y	12	12	1			3
							13	9									
05	315	N	315	-0-	-0-	-0-	6	1	300	3	Y	8	9	1			2
							9	9									
*06	270	N	162	-0-	-108	-0-	7	1	151	3	Y	4	5	1			1
							4	9									
*07	539	N	539	-0-	-0-	-0-	11	1	515	3	Y	12	10	1			3
							13	9									

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	925	N	925	-0-	-0-	-0-	18	1	896	3	Y	10	10	1			2
							11	9									
03	847	N	847	-0-	-0-	-0-	18	1	814	3	Y	14	13	1			3
							15	9									
*04	851	N	851	-0-	-0-	-0-	24	1	814	3	Y	12	12	1			3
							13	9									
05	967	N	967	-0-	-0-	-0-	20	1	932	3	Y	14	13	1			4
							15	9									
*06	720	N	410	-0-	-310	-0-	18	1	386	3	Y	5	7	1			2
							6	9									
*07	1082	N	1082	-0-	-0-	-0-	22	1	1042	3	Y	16	14	1			4
							18	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0-	-0-	11	1	540	3	Y	14	14	1			3
							15	9									
03	610	N	610	-0-	-0-	-0-	13	1	582	3	Y	14	14	1			3
							15	9									
*04	600	N	600	-0-	-0-	-0-	17	1	569	3	Y	13	13	1			3
							14	9									
05	639	N	639	-0-	-0-	-0-	13	1	605	3	Y	19	17	1			5
							21	9									
*06	570	N	282	-0-	-288	-0-	13	1	263	3	Y	5	8	1			2
							6	9									
*07	765	N	765	-0-	-0-	-0-	15	1	732	3	Y	16	14	1			4
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	10	1	484	3	Y	5	5	1			1
							6	9									
03	523	N	523	-0-	-0-	-0-	11	1	502	3	Y	9	8	1			2
							10	9									
*04	490	N	490	-0-	-0-	-0-	14	1	467	3	Y	8	8	1			2
							9	9									
05	498	N	498	-0-	-0-	-0-	10	1	477	3	Y	10	9	1			3
							11	9									
*06	480	N	217	-0-	-263	-0-	10	1	204	3	Y	3	5	1			1
							3	9									
*07	605	N	605	-0-	-0-	-0-	12	1	580	3	Y	12	10	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	450	-0-		-43	-0-	9	1	431	3	Y	9	10	1			2
								10	9									
03	496	N	484	-0-		-12	-0-	10	1	464	3	Y	9	9	1			2
								10	9									
*04	463	N	463	-0-		-0-	-0-	13	1	441	3	Y	8	8	1			2
								9	9									
05	496	N	469	-0-		-27	-0-	10	1	448	3	Y	10	9	1			3
								11	9									
*06	480	N	435	-0-		-45	-0-	19	1	404	3	Y	11	10	1			4
								12	9									
*07	485	N	485	-0-		-0-	-0-	10	1	462	3	Y	12	13	1			3
								13	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-		-0-	-0-	3	1	126	3	Y	13	13	1			3
								14	9									
03	139	N	139	-0-		-0-	-0-	3	1	121	3	Y	14	14	1			3
								15	9									
*04	120	N	85	-0-		-35	-0-	2	1	72	3	Y	10	11	1			2
								11	9									
05	182	N	182	-0-		-0-	-0-	3	1	154	3	Y	23	19	1			6
								25	9									
*06	160	N	160	-0-		-0-	-0-	6	1	133	3	Y	19	18	1			7
								21	9									
*07	110	N	110	-0-		-0-	-0-	2	1	97	3	Y	10	14	1			3
								11	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	725	-0-		-29	-0-	14	1	701	3	Y	9	10	1			2
								10	9									
03	806	N	762	-0-		-44	-0-	16	1	731	3	Y	14	13	1			3
								15	9									
*04	780	N	780	-0-		-0-	-0-	22	1	745	3	Y	12	12	1			3
								13	9									
05	788	N	788	-0-		-0-	-0-	16	1	757	3	Y	14	13	1			4
								15	9									
*06	750	N	710	-0-		-40	-0-	32	1	663	3	Y	14	13	1			5
								15	9									
*07	816	N	816	-0-		-0-	-0-	17	1	781	3	Y	16	17	1			4
								18	9									

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	332	-0-		-16	-0-	6	1	316	3	Y	9	10	1			2
								10	9									
03	372	N	367	-0-		-5	-0-	8	1	344	3	Y	14	13	1			3
								15	9									
*04	360	N	351	-0-		-9	-0-	10	1	328	3	Y	12	12	1			3
								13	9									
05	370	N	370	-0-		-0-	-0-	7	1	348	3	Y	14	13	1			4
								15	9									
*06	360	N	349	-0-		-11	-0-	15	1	319	3	Y	14	13	1			5
								15	9									
07	372	N	371	-0-		-1	-0-	7	1	346	3	Y	16	17	1			4
								18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	979	-0-	-7	-0-	20	1	949	3	Y	9	10	1			2
							10	9									
03	1023	N	1017	-0-	-6	-0-	22	1	980	3	Y	14	13	1			3
							15	9									
*04	990	N	926	-0-	-64	-0-	26	1	887	3	Y	12	12	1			3
							13	9									
05	1054	N	904	-0-	-150	-0-	19	1	870	3	Y	14	13	1			4
							15	9									
*06	990	N	236	-0-	-754	-0-	10	1	219	3	Y	6	8	1			2
							7	9									
*07	997	N	997	-0-	-0-	-0-	20	1	959	3	Y	16	14	1			4
							18	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	429	-0-	-6	-0-	8	1	407	3	Y	13	13	1			3
							14	9									
03	465	N	451	-0-	-14	-0-	10	1	426	3	Y	14	14	1			3
							15	9									
*04	450	N	407	-0-	-43	-0-	11	1	383	3	Y	12	12	1			3
							13	9									
05	465	N	447	-0-	-18	-0-	9	1	423	3	Y	14	13	1			4
							15	9									
*06	450	N	390	-0-	-60	-0-	17	1	361	3	Y	11	11	1			4
							12	9									
*07	449	N	449	-0-	-0-	-0-	9	1	427	3	Y	12	13	1			3
							13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	371	-0-	-180	-0-	7	1	354	3	Y	9	8	1			2
							10	9									
03	527	N	443	-0-	-84	-0-	9	1	424	3	Y	9	9	1			2
							10	9									
*04	443	N	443	-0-	-0-	-0-	12	1	422	3	Y	8	8	1			2
							9	9									
05	485	N	485	-0-	-0-	-0-	10	1	464	3	Y	10	9	1			3
							11	9									
*06	420	N	87	-0-	-333	-0-	4	1	81	3	Y	2	4	1			1
							2	9									
07	465	N	393	-0-	-72	-0-	8	1	377	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	767	N	767	-0-	-0-	-0-	15	1	737	3	Y	14	15	1			3
							15	9									
03	810	N	810	-0-	-0-	-0-	17	1	773	3	Y	18	17	1			4
							20	9									
*04	750	N	735	-0-	-15	-0-	20	1	697	3	Y	16	16	1			4
							18	9									
05	775	N	753	-0-	-22	-0-	15	1	718	3	Y	18	17	1			5
							20	9									
*06	750	N	314	-0-	-436	-0-	14	1	293	3	Y	6	9	1			2
							7	9									
*07	870	N	870	-0-	-0-	-0-	18	1	829	3	Y	21	17	1			6
							23	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	899	-0-	-638	-0-	18	1	872	3	Y	8	9	1			2
							9	9									
03	1643	N	1087	-0-	-556	-0-	24	1	1053	3	Y	9	9	1			2
							10	9									
*04	1380	N	927	-0-	-453	-0-	26	1	892	3	Y	8	8	1			2
							9	9									
05	988	N	988	-0-	-0-	-0-	21	1	958	3	Y	8	8	1			2
							9	9									
*06	1050	N	939	-0-	-111	-0-	43	1	887	3	Y	8	7	1			3
							9	9									
07	961	N	739	-0-	-222	-0-	15	1	716	3	Y	7	8	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0-	-0-	14	1	692	3	Y	5	5	1			1
							6	9									
03	750	N	750	-0-	-0-	-0-	16	1	728	3	Y	5	5	1			1
							6	9									
*04	690	N	688	-0-	-2	-0-	19	1	665	3	Y	4	4	1			1
							4	9									
05	775	N	739	-0-	-36	-0-	15	1	720	3	Y	4	4	1			1
							4	9									
*06	720	N	683	-0-	-37	-0-	31	1	648	3	Y	4	4	1			1
							4	9									
*07	744	N	744	-0-	-0-	-0-	15	1	725	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	258	-0-	-3	-0-	5	1	243	3	Y	9	10	1			2
							10	9									
03	287	N	287	-0-	-0-	-0-	6	1	271	3	Y	9	9	1			2
							10	9									
*04	279	N	279	-0-	-0-	-0-	8	1	262	3	Y	8	8	1			2
							9	9									
05	296	N	296	-0-	-0-	-0-	6	1	279	3	Y	10	9	1			3
							11	9									
*06	270	N	118	-0-	-152	-0-	5	1	111	3	Y	2	4	1			1
							2	9									
*07	313	N	313	-0-	-0-	-0-	6	1	298	3	Y	8	7	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0-	-0-	10	1	465	3	Y	9	10	1			2
							10	9									
03	537	N	537	-0-	-0-	-0-	11	1	511	3	Y	14	13	1			3
							15	9									
*04	519	N	519	-0-	-0-	-0-	14	1	492	3	Y	12	12	1			3
							13	9									
05	530	N	530	-0-	-0-	-0-	11	1	504	3	Y	14	13	1			4
							15	9									
*06	517	N	517	-0-	-0-	-0-	23	1	479	3	Y	14	13	1			5
							15	9									
*07	561	N	561	-0-	-0-	-0-	11	1	532	3	Y	16	17	1			4
							18	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1663	-0-	-48	-0-	33	1	1620	3	Y	9	10	1			2
							10	9									
03	1798	N	1781	-0-	-17	-0-	39	1	1727	3	Y	14	13	1			3
							15	9									
*04	1711	N	1711	-0-	-0-	-0-	48	1	1650	3	Y	12	12	1			3
							13	9									
05	1780	N	1780	-0-	-0-	-0-	37	1	1728	3	Y	14	13	1			4
							15	9									
*06	1710	N	1656	-0-	-54	-0-	75	1	1560	3	Y	19	16	1			7
							21	9									
*07	1774	N	1774	-0-	-0-	-0-	36	1	1716	3	Y	20	21	1			6
							22	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	9	1	431	3	Y	5	5	1			1
							6	9									
03	512	N	512	-0-	-0-	-0-	11	1	495	3	Y	5	5	1			1
							6	9									
*04	474	N	474	-0-	-0-	-0-	13	1	457	3	Y	4	4	1			1
							4	9									
05	471	N	471	-0-	-0-	-0-	10	1	457	3	Y	4	4	1			1
							4	9									
*06	450	N	245	-0-	-205	-0-	11	1	232	3	Y	2	2	1			1
							2	9									
*07	534	N	534	-0-	-0-	-0-	11	1	519	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	751	-0-	-61	-0-	15	1	726	3	Y	9	10	1			2
							10	9									
03	842	N	842	-0-	-0-	-0-	18	1	814	3	Y	9	9	1			2
							10	9									
*04	840	N	829	-0-	-11	-0-	23	1	796	3	Y	9	9	1			2
							10	9									
05	862	N	862	-0-	-0-	-0-	18	1	829	3	Y	14	12	1			4
							15	9									
*06	810	N	454	-0-	-356	-0-	21	1	430	3	Y	3	6	1			1
							3	9									
*07	1034	N	1034	-0-	-0-	-0-	21	1	1000	3	Y	12	10	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	459	-0-	-0-	-0-	9	1	440	3	Y	9	10	1			2
							10	9									
03	498	N	498	-0-	-0-	-0-	11	1	472	3	Y	14	13	1			3
							15	9									
*04	494	N	494	-0-	-0-	-0-	13	1	463	3	Y	16	15	1			4
							18	9									
05	519	N	519	-0-	-0-	-0-	10	1	489	3	Y	18	17	1			5
							20	9									
*06	480	N	223	-0-	-257	-0-	10	1	207	3	Y	5	8	1			2
							6	9									
*07	622	N	622	-0-	-0-	-0-	13	1	591	3	Y	16	14	1			4
							18	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	788	-0-	-24	-0-	16	1	762	3	Y	9	10	1			2
							10	9									
03	868	N	843	-0-	-25	-0-	18	1	815	3	Y	9	9	1			2
							10	9									
*04	797	N	797	-0-	-0-	-0-	22	1	763	3	Y	11	10	1			3
							12	9									
05	837	N	833	-0-	-4	-0-	17	1	796	3	Y	18	16	1			5
							20	9									
*06	810	N	352	-0-	-458	-0-	16	1	330	3	Y	5	8	1			2
							6	9									
*07	979	N	979	-0-	-0-	-0-	20	1	941	3	Y	16	14	1			4
							18	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	9	1	460	3	Y	5	5	1			1
							6	9									
03	532	N	532	-0-	-0-	-0-	11	1	511	3	Y	9	8	1			2
							10	9									
*04	496	N	496	-0-	-0-	-0-	14	1	473	3	Y	8	8	1			2
							9	9									
05	531	N	531	-0-	-0-	-0-	11	1	509	3	Y	10	9	1			3
							11	9									
*06	390	N	177	-0-	-213	-0-	8	1	167	3	Y	2	4	1			1
							2	9									
*07	555	N	555	-0-	-0-	-0-	11	1	535	3	Y	8	7	1			2
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	559	-0-	-21	-0-	11	1	538	3	Y	9	9	1			2
							10	9									
03	589	N	588	-0-	-1	-0-	13	1	565	3	Y	9	9	1			2
							10	9									
*04	570	N	513	-0-	-57	-0-	14	1	489	3	Y	9	9	1			2
							10	9									
05	589	N	571	-0-	-18	-0-	12	1	544	3	Y	14	12	1			4
							15	9									
*06	570	N	246	-0-	-324	-0-	11	1	232	3	Y	3	6	1			1
							3	9									
*07	643	N	643	-0-	-0-	-0-	13	1	617	3	Y	12	10	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	352	-0-	-25	-0-	7	1	331	3	Y	13	13	1			3
							14	9									
03	430	N	430	-0-	-0-	-0-	9	1	406	3	Y	14	14	1			3
							15	9									
*04	409	N	409	-0-	-0-	-0-	11	1	384	3	Y	13	13	1			3
							14	9									
05	401	N	401	-0-	-0-	-0-	8	1	372	3	Y	19	17	1			5
							21	9									
*06	390	N	162	-0-	-228	-0-	7	1	149	3	Y	5	8	1			2
							6	9									
*07	501	N	501	-0-	-0-	-0-	10	1	473	3	Y	16	14	1			4
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	611	N	611	-0-	-0-	-0-	12	1	584	3	Y	14	14	1			3
							15	9									
03	651	N	649	-0-	-2	-0-	14	1	620	3	Y	14	14	1			3
							15	9									
*04	630	N	626	-0-	-4	-0-	17	1	591	3	Y	16	15	1			4
							18	9									
05	658	N	658	-0-	-0-	-0-	13	1	625	3	Y	18	17	1			5
							20	9									
*06	630	N	329	-0-	-301	-0-	15	1	308	3	Y	5	8	1			2
							6	9									
*07	763	N	763	-0-	-0-	-0-	16	1	734	3	Y	12	11	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	8	1	393	3	Y	5	5	1			1
							6	9									
03	458	N	458	-0-	-0-	-0-	10	1	438	3	Y	9	8	1			2
							10	9									
*04	396	N	396	-0-	-0-	-0-	11	1	376	3	Y	8	8	1			2
							9	9									
05	487	N	487	-0-	-0-	-0-	10	1	466	3	Y	10	9	1			3
							11	9									
*06	450	N	227	-0-	-223	-0-	10	1	214	3	Y	3	5	1			1
							3	9									
*07	588	N	588	-0-	-0-	-0-	12	1	563	3	Y	12	10	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	7	1	330	3	Y	10	9	1			2
							11	9									
03	374	N	374	-0-	-0-	-0-	8	1	356	3	Y	9	9	1			2
							10	9									
*04	363	N	363	-0-	-0-	-0-	10	1	343	3	Y	9	9	1			2
							10	9									
05	391	N	391	-0-	-0-	-0-	8	1	368	3	Y	14	12	1			4
							15	9									
*06	330	N	76	-0-	-254	-0-	3	1	71	3	Y	2	5	1			1
							2	9									
*07	416	N	416	-0-	-0-	-0-	8	1	395	3	Y	12	10	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	5	1	261	3	Y	9	10	1			2
							10	9									
03	285	N	285	-0-	-0-	-0-	6	1	269	3	Y	9	9	1			2
							10	9									
*04	255	N	255	-0-	-0-	-0-	7	1	235	3	Y	12	11	1			3
							13	9									
05	259	N	259	-0-	-0-	-0-	5	1	239	3	Y	14	13	1			4
							15	9									
*06	180	N	110	-0-	-70	-0-	5	1	102	3	Y	3	6	1			1
							3	9									
*07	315	N	315	-0-	-0-	-0-	6	1	303	3	Y	5	5	1			1
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	5	1	227	3	Y	10	10	1			2
							11	9									
03	263	N	263	-0-	-0-	-0-	6	1	247	3	Y	9	9	1			2
							10	9									
*04	249	N	249	-0-	-0-	-0-	7	1	232	3	Y	9	9	1			2
							10	9									
05	249	N	249	-0-	-0-	-0-	5	1	229	3	Y	14	12	1			4
							15	9									
*06	240	N	79	-0-	-161	-0-	3	1	73	3	Y	3	6	1			1
							3	9									
*07	269	N	269	-0-	-0-	-0-	5	1	251	3	Y	12	10	1			3
							13	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	8	1	397	3	Y	5	5	1			1
							6	9									
03	443	N	443	-0-	-0-	-0-	9	1	424	3	Y	9	8	1			2
							10	9									
*04	396	N	396	-0-	-0-	-0-	11	1	376	3	Y	8	8	1			2
							9	9									
05	434	N	392	-0-	-42	-0-	8	1	373	3	Y	10	9	1			3
							11	9									
*06	420	N	180	-0-	-240	-0-	8	1	168	3	Y	4	5	1			2
							4	9									
*07	488	N	488	-0-	-0-	-0-	10	1	469	3	Y	8	8	1			2
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	460	-0-	-62	-0-	9	1	436	3	Y	14	14	1			3
							15	9									
03	558	N	495	-0-	-63	-0-	11	1	469	3	Y	14	14	1			3
							15	9									
*04	510	N	471	-0-	-39	-0-	13	1	444	3	Y	13	13	1			3
							14	9									
05	496	N	487	-0-	-9	-0-	10	1	456	3	Y	19	17	1			5
							21	9									
*06	480	N	190	-0-	-290	-0-	8	1	176	3	Y	5	8	1			2
							6	9									
*07	600	N	600	-0-	-0-	-0-	12	1	570	3	Y	16	14	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	817	N	817	-0-	-0-	-0-	16	1	786	3	Y	14	14	1			3
							15	9									
03	899	N	899	-0-	-0-	-0-	19	1	865	3	Y	14	14	1			3
							15	9									
*04	808	N	808	-0-	-0-	-0-	22	1	772	3	Y	13	13	1			3
							14	9									
05	775	N	773	-0-	-2	-0-	16	1	736	3	Y	19	17	1			5
							21	9									
*06	750	N	690	-0-	-60	-0-	31	1	642	3	Y	15	15	1			5
							17	9									
07	775	N	720	-0-	-55	-0-	15	1	687	3	Y	16	17	1			4
							18	9									

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	635	N	635	-0-	-0-	-0-	12	1	608	3	Y	14	14	1			3
							15	9									
03	713	N	710	-0-	-3	-0-	15	1	680	3	Y	14	14	1			3
							15	9									
*04	745	N	745	-0-	-0-	-0-	21	1	710	3	Y	13	13	1			3
							14	9									
05	789	N	789	-0-	-0-	-0-	16	1	752	3	Y	19	17	1			5
							21	9									
*06	720	N	720	-0-	-0-	-0-	32	1	671	3	Y	15	15	1			5
							17	9									
*07	789	N	789	-0-	-0-	-0-	16	1	755	3	Y	16	17	1			4
							18	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	324	-0-	-24	-0-	6	1	308	3	Y	9	9	1			2
							10	9									
03	341	N	336	-0-	-5	-0-	7	1	319	3	Y	9	9	1			2
							10	9									
*04	330	N	294	-0-	-36	-0-	8	1	277	3	Y	8	8	1			2
							9	9									
05	341	N	273	-0-	-68	-0-	5	1	257	3	Y	10	9	1			3
							11	9									
*06	330	N	273	-0-	-57	-0-	12	1	253	3	Y	7	7	1			3
							8	9									
*07	332	N	332	-0-	-0-	-0-	7	1	316	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	448	-0-	-16	-0-	9	1	429	3	Y	9	10	1			2
							10	9									
03	489	N	489	-0-	-0-	-0-	10	1	464	3	Y	14	13	1			3
							15	9									
*04	480	N	480	-0-	-0-	-0-	13	1	454	3	Y	12	12	1			3
							13	9									
05	501	N	501	-0-	-0-	-0-	10	1	476	3	Y	14	13	1			4
							15	9									
*06	480	N	244	-0-	-236	-0-	11	1	230	3	Y	3	6	1			1
							3	9									
*07	609	N	609	-0-	-0-	-0-	12	1	584	3	Y	12	10	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	901	-0-		-56	-0-		18	1	869	3	Y	13	14	1			3
									14	9									
03	992	N	706	-0-		-286	-0-		15	1	680	3	Y	10	11	1			2
									11	9									
*04	990	N	863	-0-		-127	-0-		24	1	821	3	Y	16	14	1			4
									18	9									
05	961	N	867	-0-		-94	-0-		18	1	829	3	Y	18	17	1			5
									20	9									
*06	690	N	418	-0-		-272	-0-		19	1	393	3	Y	5	8	1			2
									6	9									
*07	1011	N	1011	-0-		-0-	-0-		21	1	972	3	Y	16	14	1			4
									18	9									

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-		-0-	-0-		9	1	462	3	Y	9	10	1			2
									10	9									
03	536	N	536	-0-		-0-	-0-		11	1	510	3	Y	14	13	1			3
									15	9									
*04	510	N	488	-0-		-22	-0-		13	1	462	3	Y	12	12	1			3
									13	9									
05	527	N	522	-0-		-5	-0-		11	1	496	3	Y	14	13	1			4
									15	9									
*06	510	N	493	-0-		-17	-0-		22	1	459	3	Y	11	11	1			4
									12	9									
07	496	N	488	-0-		-8	-0-		10	1	465	3	Y	12	13	1			3
									13	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	771	N	771	-0-		-0-	-0-		15	1	741	3	Y	14	15	1			3
									15	9									
03	1043	N	1043	-0-		-0-	-0-		23	1	1005	3	Y	14	14	1			3
									15	9									
*04	967	N	967	-0-		-0-	-0-		27	1	927	3	Y	12	12	1			3
									13	9									
05	984	N	984	-0-		-0-	-0-		20	1	949	3	Y	14	13	1			4
									15	9									
*06	810	N	742	-0-		-68	-0-		33	1	694	3	Y	14	13	1			5
									15	9									
*07	932	N	932	-0-		-0-	-0-		19	1	895	3	Y	16	17	1			4
									18	9									

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1143	-0-		-17	-0-		23	1	1100	3	Y	18	18	1			4
									20	9									
03	1252	N	1252	-0-		-0-	-0-		27	1	1204	3	Y	19	19	1			4
									21	9									
*04	1197	N	1197	-0-		-0-	-0-		33	1	1144	3	Y	18	18	1			4
									20	9									
05	1252	N	1252	-0-		-0-	-0-		26	1	1201	3	Y	23	21	1			6
									25	9									
*06	1200	N	1189	-0-		-11	-0-		53	1	1115	3	Y	19	18	1			7
									21	9									
*07	1225	N	1225	-0-		-0-	-0-		25	1	1190	3	Y	9	13	1			3
									10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1039	-0-	-63	-0-	21	1	1008	3	Y	9	10	1			2
							10	9									
03	1147	N	1110	-0-	-37	-0-	24	1	1071	3	Y	14	13	1			3
							15	9									
*04	1080	N	1031	-0-	-49	-0-	29	1	989	3	Y	12	12	1			3
							13	9									
05	1116	N	1054	-0-	-62	-0-	22	1	1017	3	Y	14	13	1			4
							15	9									
*06	1080	N	962	-0-	-118	-0-	43	1	904	3	Y	14	13	1			5
							15	9									
07	1054	N	1029	-0-	-25	-0-	21	1	990	3	Y	16	17	1			4
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	699	-0-	-55	-0-	14	1	675	3	Y	9	10	1			2
							10	9									
03	806	N	741	-0-	-65	-0-	16	1	715	3	Y	9	9	1			2
							10	9									
*04	690	N	619	-0-	-71	-0-	17	1	593	3	Y	8	8	1			2
							9	9									
05	744	N	741	-0-	-3	-0-	15	1	715	3	Y	10	9	1			3
							11	9									
*06	720	N	611	-0-	-109	-0-	28	1	576	3	Y	6	7	1			2
							7	9									
*07	742	N	742	-0-	-0-	-0-	15	1	718	3	Y	8	8	1			2
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1040	-0-	-62	-0-	21	1	1000	3	Y	17	17	1			4
							19	9									
03	1178	N	1079	-0-	-99	-0-	23	1	1036	3	Y	18	18	1			4
							20	9									
*04	1080	N	1056	-0-	-24	-0-	29	1	1009	3	Y	16	16	1			4
							18	9									
05	1210	N	1210	-0-	-0-	-0-	25	1	1161	3	Y	22	20	1			6
							24	9									
*06	1050	N	601	-0-	-449	-0-	27	1	567	3	Y	6	10	1			2
							7	9									
*07	1371	N	1371	-0-	-0-	-0-	28	1	1320	3	Y	21	17	1			6
							23	9									

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0-	-0-	11	1	554	3	Y	9	10	1			2
							10	9									
03	620	N	601	-0-	-19	-0-	13	1	573	3	Y	14	13	1			3
							15	9									
*04	600	N	550	-0-	-50	-0-	15	1	522	3	Y	12	12	1			3
							13	9									
05	620	N	588	-0-	-32	-0-	12	1	561	3	Y	14	13	1			4
							15	9									
*06	570	N	138	-0-	-432	-0-	6	1	126	3	Y	5	7	1			2
							6	9									
*07	1487	N	1487	-0-	-0-	-0-	30	1	1439	3	Y	16	14	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	388	-0-	-18	-0-	7	1	361	3	Y	18	18	1			4
							20	9									
03	434	N	416	-0-	-18	-0-	9	1	386	3	Y	19	19	1			4
							21	9									
*04	397	N	397	-0-	-0-	-0-	11	1	368	3	Y	16	16	1			4
							18	9									
05	403	N	395	-0-	-8	-0-	8	1	367	3	Y	18	17	1			5
							20	9									
*06	390	N	188	-0-	-202	-0-	8	1	174	3	Y	5	8	1			2
							6	9									
*07	496	N	496	-0-	-0-	-0-	10	1	468	3	Y	16	14	1			4
							18	9									

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	244	-0-	-75	-0-	5	1	229	3	Y	9	10	1			2
							10	9									
03	336	N	336	-0-	-0-	-0-	7	1	319	3	Y	9	9	1			2
							10	9									
*04	336	N	336	-0-	-0-	-0-	9	1	309	3	Y	16	14	1			4
							18	9									
05	334	N	334	-0-	-0-	-0-	7	1	307	3	Y	18	17	1			5
							20	9									
*06	330	N	120	-0-	-210	-0-	5	1	109	3	Y	5	8	1			2
							6	9									
*07	382	N	382	-0-	-0-	-0-	8	1	356	3	Y	16	14	1			4
							18	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	530	-0-	-50	-0-	10	1	510	3	Y	9	10	1			2
							10	9									
03	557	N	557	-0-	-0-	-0-	12	1	530	3	Y	14	13	1			3
							15	9									
*04	540	N	505	-0-	-35	-0-	14	1	478	3	Y	12	12	1			3
							13	9									
05	566	N	566	-0-	-0-	-0-	12	1	539	3	Y	14	13	1			4
							15	9									
*06	540	N	211	-0-	-329	-0-	9	1	196	3	Y	5	7	1			2
							6	9									
*07	652	N	652	-0-	-0-	-0-	13	1	621	3	Y	16	14	1			4
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0-	-0-	17	1	823	3	Y	9	10	1			2
							10	9									
03	855	N	855	-0-	-0-	-0-	18	1	822	3	Y	14	13	1			3
							15	9									
*04	883	N	883	-0-	-0-	-0-	25	1	845	3	Y	12	12	1			3
							13	9									
05	899	N	823	-0-	-76	-0-	17	1	791	3	Y	14	13	1			4
							15	9									
*06	840	N	788	-0-	-52	-0-	35	1	738	3	Y	14	13	1			5
							15	9									
07	899	N	830	-0-	-69	-0-	17	1	795	3	Y	16	17	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1079	-0-	-110	-0-	21	1	1044	3	Y	13	13	1			3
							14	9									
03	1209	N	1045	-0-	-164	-0-	23	1	1007	3	Y	14	14	1			3
							15	9									
*04	1110	N	973	-0-	-137	-0-	27	1	932	3	Y	13	13	1			3
							14	9									
05	1147	N	1016	-0-	-131	-0-	21	1	975	3	Y	18	16	1			5
							20	9									
*06	1020	N	950	-0-	-70	-0-	43	1	890	3	Y	15	15	1			5
							17	9									
07	992	N	938	-0-	-54	-0-	19	1	901	3	Y	16	17	1			4
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	893	-0-	-6	-0-	18	1	865	3	Y	9	10	1			2
							10	9									
03	1030	N	1030	-0-	-0-	-0-	22	1	993	3	Y	14	13	1			3
							15	9									
*04	930	N	930	-0-	-0-	-0-	26	1	891	3	Y	12	12	1			3
							13	9									
05	970	N	970	-0-	-0-	-0-	20	1	935	3	Y	14	13	1			4
							15	9									
*06	930	N	906	-0-	-24	-0-	41	1	850	3	Y	14	13	1			5
							15	9									
*07	980	N	980	-0-	-0-	-0-	20	1	942	3	Y	16	17	1			4
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1374	N	1374	-0-	-0-	-0-	27	1	1333	3	Y	13	14	1			3
							14	9									
03	1364	N	1302	-0-	-62	-0-	28	1	1259	3	Y	14	14	1			3
							15	9									
*04	1380	N	1196	-0-	-184	-0-	33	1	1145	3	Y	16	15	1			4
							18	9									
05	1426	N	1246	-0-	-180	-0-	26	1	1200	3	Y	18	17	1			5
							20	9									
*06	1260	N	1149	-0-	-111	-0-	52	1	1080	3	Y	15	15	1			5
							17	9									
07	1240	N	1236	-0-	-4	-0-	25	1	1193	3	Y	16	17	1			4
							18	9									

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1614	-0-	-155	-0-	32	1	1567	3	Y	14	15	1			3
							15	9									
03	1798	N	1671	-0-	-127	-0-	36	1	1620	3	Y	14	14	1			3
							15	9									
*04	1710	N	1632	-0-	-78	-0-	46	1	1572	3	Y	13	13	1			3
							14	9									
05	1849	N	1849	-0-	-0-	-0-	38	1	1786	3	Y	23	20	1			6
							25	9									
06	1620	N	-0-	-0-	-1620	-0-					Y	19	18	1			7
07	1674	N	-0-	-0-	-1674	-0-					Y	21	22	1			6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	781	-0-	-2	-0-	16	1	755	3	N	9	10	1			2
							10	9									
03	852	N	852	-0-	-0-	-0-	18	1	819	3	N	14	13	1			3
							15	9									
*04	817	N	817	-0-	-0-	-0-	23	1	781	3	N	12	12	1			3
							13	9									
05	837	N	831	-0-	-6	-0-	17	1	799	3	N	14	13	1			4
							15	9									
*06	810	N	778	-0-	-32	-0-	35	1	728	3	N	14	13	1			5
							15	9									
07	837	N	828	-0-	-9	-0-	17	1	793	3	N	16	17	1			4
							18	9									

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	711	N	711	-0-	-0-	-0-	14	1	682	3	Y	14	14	1			3
							15	9									
03	744	N	734	-0-	-10	-0-	16	1	703	3	Y	14	14	1			3
							15	9									
*04	720	N	655	-0-	-65	-0-	18	1	623	3	Y	13	13	1			3
							14	9									
05	756	N	756	-0-	-0-	-0-	15	1	720	3	Y	19	17	1			5
							21	9									
*06	720	N	588	-0-	-132	-0-	26	1	545	3	Y	15	15	1			5
							17	9									
07	682	N	636	-0-	-46	-0-	13	1	605	3	Y	16	17	1			4
							18	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0-	-0-	7	1	346	3	Y	9	10	1			2
							10	9									
03	388	N	388	-0-	-0-	-0-	8	1	365	3	Y	14	13	1			3
							15	9									
*04	369	N	369	-0-	-0-	-0-	10	1	346	3	Y	12	12	1			3
							13	9									
05	380	N	380	-0-	-0-	-0-	8	1	357	3	Y	14	13	1			4
							15	9									
*06	330	N	330	-0-	-0-	-0-	14	1	301	3	Y	14	13	1			5
							15	9									
07	372	N	363	-0-	-9	-0-	7	1	338	3	Y	16	17	1			4
							18	9									

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	771	N	771	-0-	-0-	-0-	15	1	742	3	Y	13	14	1			3
							14	9									
03	820	N	820	-0-	-0-	-0-	18	1	787	3	Y	14	14	1			3
							15	9									
*04	788	N	788	-0-	-0-	-0-	22	1	748	3	Y	16	15	1			4
							18	9									
05	803	N	803	-0-	-0-	-0-	16	1	767	3	Y	18	17	1			5
							20	9									
*06	720	N	380	-0-	-340	-0-	17	1	354	3	Y	8	10	1			3
							9	9									
*07	914	N	914	-0-	-0-	-0-	19	1	877	3	Y	16	15	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1719	-0-	-50	-0-	34	1	1675	3	Y	9	10	1			2
							10	9									
03	1891	N	1781	-0-	-110	-0-	39	1	1732	3	Y	9	9	1			2
							10	9									
*04	1800	N	1584	-0-	-216	-0-	44	1	1531	3	Y	8	8	1			2
							9	9									
05	1829	N	1775	-0-	-54	-0-	37	1	1728	3	Y	9	8	1			3
							10	9									
*06	1710	N	1420	-0-	-290	-0-	65	1	1348	3	Y	6	7	1			2
							7	9									
07	1643	N	1549	-0-	-94	-0-	32	1	1508	3	Y	8	8	1			2
							9	9									

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

02	923	N	923	-0-	-0-	-0-	18	1	895	3	N	9	10	1			2
							10	9									
03	881	N	881	-0-	-0-	-0-	19	1	847	3	N	14	13	1			3
							15	9									
*04	868	N	868	-0-	-0-	-0-	24	1	831	3	N	12	12	1			3
							13	9									
05	889	N	889	-0-	-0-	-0-	18	1	856	3	N	14	13	1			4
							15	9									
*06	847	N	847	-0-	-0-	-0-	38	1	794	3	N	14	13	1			5
							15	9									
*07	886	N	886	-0-	-0-	-0-	18	1	850	3	N	16	17	1			4
							18	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

02	1944	N	1944	-0-	-0-	-0-	39	1	1891	3	Y	13	13	1			3
							14	9									
03	2022	N	2022	-0-	-0-	-0-	44	1	1963	3	Y	14	14	1			3
							15	9									
*04	2010	N	1883	-0-	-127	-0-	53	1	1816	3	Y	13	13	1			3
							14	9									
05	2077	N	1993	-0-	-84	-0-	41	1	1932	3	Y	18	16	1			5
							20	9									
*06	1950	N	643	-0-	-1307	-0-	29	1	605	3	Y	8	10	1			3
							9	9									
*07	2090	N	2090	-0-	-0-	-0-	43	1	2030	3	Y	15	14	1			4
							17	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

02	348	N	337	-0-	-11	-0-	330	1	7	9	N	6					119
03	336	N	336	-0-	-0-	-0-	330	1	6	9	N	5					124
04	361	N	361	-0-	-0-	-0-	353	1	8	9	N	7					131
05	380	N	380	-0-	-0-	-0-	373	1	7	9	N	6					137
06	330	N	202	-0-	-128	-0-	196	1	6	9	N	5					142
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					142

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	319	N	312	-0-	-7	-0-	312	2			N	-0-			-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-			-0-
04	330	N	306	-0-	-24	-0-	306	2			N	-0-			-0-
05	341	N	335	-0-	-6	-0-	335	2			N	-0-			-0-
06	330	N	323	-0-	-7	-0-	323	2			N	-0-			-0-
*07	320	N	320	-0-	-0-	-0-	320	2			N	-0-			-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1404	N	1404	-0-	-0-	-0-	67	1	1337	2	N	-0-			-0-
03	1425	N	1425	-0-	-0-	-0-	69	1	1356	2	N	-0-			-0-
04	1470	N	1386	-0-	-84	-0-	66	1	1320	2	N	-0-			-0-
05	1488	N	1375	-0-	-113	-0-	69	1	1306	2	N	-0-			-0-
06	1380	N	726	-0-	-654	-0-	29	1	697	2	N	-0-			-0-
07	1426	N	1244	-0-	-182	-0-	53	1	1191	2	N	-0-			-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-			-0-
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-			-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-			-0-
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-			-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-			-0-
*07	286	N	286	-0-	-0-	-0-	286	2			N	-0-			-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-			-0-
03	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-			-0-
04	725	N	725	-0-	-0-	-0-	725	2			N	-0-			-0-
05	839	N	839	-0-	-0-	-0-	839	2			N	-0-			-0-
06	1200	N	880	-0-	-320	-0-	880	2			N	-0-			-0-
07	744	N	674	-0-	-70	-0-	674	2			N	-0-			-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	203	N	197	-0-	-6	-0-	197	2			N	-0-			23
03	219	N	219	-0-	-0-	-0-	213	2	6	9	N	5			28
04	213	N	213	-0-	-0-	-0-	212	2	1	9	N	1			29
05	238	N	238	-0-	-0-	-0-	238	2			N	-0-			29
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-			29
07	217	N	209	-0-	-8	-0-	209	2			N	-0-			29

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	430	2			N	-0-			-0-
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-			-0-
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-			-0-
05	341	N	324	-0-	-17	-0-	324	2			N	-0-			-0-
06	330	N	297	-0-	-33	-0-	297	2			N	-0-			-0-
07	341	N	275	-0-	-66	-0-	275	2			N	-0-			-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	145	N	144	-0-	-1	-0-	144	2			N	-0-			-0-
03	155	N	153	-0-	-2	-0-	153	2			N	-0-			-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-			-0-
05	155	N	150	-0-	-5	-0-	150	2			N	-0-			-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-			-0-
07	155	N	147	-0-	-8	-0-	147	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	569	-0-	-156	-0-	569	2			N	-0-					-0-
03	744	N	742	-0-	-2	-0-	742	2			N	-0-					-0-
04	720	N	667	-0-	-53	-0-	667	2			N	-0-					-0-
05	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
*07	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	439	-0-	-54	-0-	439	2			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
04	450	N	422	-0-	-28	-0-	422	2			N	-0-					-0-
05	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*07	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	247	-0-	-130	-0-	247	2			N	-0-					-0-
03	434	N	329	-0-	-105	-0-	329	2			N	-0-					-0-
04	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
06	330	N	289	-0-	-41	-0-	289	2			N	-0-					-0-
07	341	N	281	-0-	-60	-0-	281	2			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
06	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-
07	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					2
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					2
04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					2
05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					2
06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					2
*07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1624	N	1598	-0-	-26	-0-	76	1	1522	2	N	-0-			-0-
03	1776	N	1776	-0-	-0-	-0-	86	1	1690	2	N	-0-			-0-
04	1830	N	1710	-0-	-120	-0-	81	1	1629	2	N	-0-			-0-
05	1705	N	1652	-0-	-53	-0-	82	1	1570	2	N	-0-			-0-
06	1710	N	825	-0-	-885	-0-	33	1	792	2	N	-0-			-0-
07	1767	N	1614	-0-	-153	-0-	70	1	1544	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

02	345	N	345	-0-	-0-	-0-	16	1	329	2	N	-0-			-0-
03	342	N	342	-0-	-0-	-0-	17	1	325	2	N	-0-			-0-
04	360	N	299	-0-	-61	-0-	14	1	285	2	N	-0-			-0-
05	372	N	335	-0-	-37	-0-	16	1	319	2	N	-0-			-0-
06	330	N	322	-0-	-8	-0-	13	1	309	2	N	-0-			-0-
07	310	N	189	-0-	-121	-0-	8	1	181	2	N	-0-			-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

02	319	N	313	-0-	-6	-0-	15	1	298	2	N	-0-			-0-
03	372	N	321	-0-	-51	-0-	15	1	306	2	N	-0-			-0-
04	360	N	279	-0-	-81	-0-	14	1	265	2	N	-0-			-0-
05	341	N	286	-0-	-55	-0-	15	1	271	2	N	-0-			-0-
06	300	N	236	-0-	-64	-0-	9	1	227	2	N	-0-			-0-
07	279	N	241	-0-	-38	-0-	10	1	231	2	N	-0-			-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

02	359	N	359	-0-	-0-	-0-	17	1	342	2	N	-0-			-0-
03	403	N	373	-0-	-30	-0-	18	1	355	2	N	-0-			-0-
04	390	N	349	-0-	-41	-0-	16	1	333	2	N	-0-			-0-
05	372	N	364	-0-	-8	-0-	18	1	346	2	N	-0-			-0-
06	360	N	353	-0-	-7	-0-	14	1	339	2	N	-0-			-0-
07	372	N	361	-0-	-11	-0-	16	1	345	2	N	-0-			-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

02	667	N	572	-0-	-95	-0-	27	1	545	2	N	-0-			-0-
03	724	N	724	-0-	-0-	-0-	35	1	689	2	N	-0-			-0-
04	602	N	602	-0-	-0-	-0-	29	1	573	2	N	-0-			-0-
05	641	N	641	-0-	-0-	-0-	32	1	609	2	N	-0-			-0-
06	713	N	713	-0-	-0-	-0-	27	1	686	2	N	-0-			-0-
*07	700	N	700	-0-	-0-	-0-	30	1	670	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

02	522	N	375	-0-	-147	-0-	17	1	358	2	N	-0-			-0-
03	485	N	485	-0-	-0-	-0-	23	1	462	2	N	-0-			-0-
04	431	N	431	-0-	-0-	-0-	20	1	411	2	N	-0-			-0-
05	403	N	372	-0-	-31	-0-	18	1	354	2	N	-0-			-0-
06	649	N	649	-0-	-0-	-0-	25	1	624	2	N	-0-			-0-
*07	592	N	592	-0-	-0-	-0-	26	1	566	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

02	348	N	318	-0-	-30	-0-	15	1	303	2	N	-0-			-0-
03	341	N	325	-0-	-16	-0-	16	1	309	2	N	-0-			-0-
04	330	N	312	-0-	-18	-0-	15	1	297	2	N	-0-			-0-
05	341	N	284	-0-	-57	-0-	14	1	270	2	N	-0-			-0-
06	394	N	394	-0-	-0-	-0-	16	1	378	2	N	-0-			-0-
*07	325	N	325	-0-	-0-	-0-	14	1	311	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	339	-0-	-9	-0-	16	1	323	2	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	17	1	338	2	N	-0-					-0-
04	390	N	345	-0-	-45	-0-	16	1	329	2	N	-0-					-0-
05	372	N	339	-0-	-33	-0-	17	1	322	2	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	16	1	397	2	N	-0-					-0-
07	372	N	348	-0-	-24	-0-	15	1	333	2	N	-0-					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	707	-0-	-76	-0-	707	2			N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
04	750	N	665	-0-	-85	-0-	665	2			N	-0-					-0-
05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
06	750	N	705	-0-	-45	-0-	705	2			N	-0-					-0-
*07	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	993	N	993	-0-	-0-	-0-	986	2	7	9	Y	6	7	1			3
03	939	N	939	-0-	-0-	-0-	937	2	2	9	Y	2					5
04	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-	4	1			1
05	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					1
06	939	N	939	-0-	-0-	-0-	938	2	1	9	Y	1					2
07	1054	N	914	-0-	-140	-0-	913	2	1	9	Y	1					3

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	455	-0-	-9	-0-	451	2	4	9	Y	4	5	1			2
03	474	N	474	-0-	-0-	-0-	470	2	4	9	Y	4					6
04	480	N	456	-0-	-24	-0-	453	2	3	9	Y	3	5	1			4
05	496	N	463	-0-	-33	-0-	460	2	3	9	Y	3					7
06	450	N	442	-0-	-8	-0-	441	2	1	9	Y	1	5	1			3
07	465	N	436	-0-	-29	-0-	434	2	2	9	Y	2					5

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	770	-0-	-13	-0-	763	2	7	9	Y	6	7	1			3
03	837	N	730	-0-	-107	-0-	724	2	6	9	Y	5					8
04	810	N	712	-0-	-98	-0-	706	2	6	9	Y	5	7	1			6
05	837	N	705	-0-	-132	-0-	701	2	4	9	Y	4					10
06	737	N	737	-0-	-0-	-0-	734	2	3	9	Y	3	8	1			5
07	744	N	596	-0-	-148	-0-	593	2	3	9	Y	3					8

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	2			Y	-0-					-0-
05	434	N	396	-0-	-38	-0-	396	2			Y	-0-					-0-
06	390	N	347	-0-	-43	-0-	347	2			Y	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	130	-0-	-247	-0-	120	2	10	9	Y	9	10	1			4
03	279	N	172	-0-	-107	-0-	164	2	8	9	Y	7					11
04	180	N	119	-0-	-61	-0-	111	2	8	9	Y	7	10	1			8
05	124	N	117	-0-	-7	-0-	110	2	7	9	Y	6					14
06	180	N	172	-0-	-8	-0-	168	2	4	9	Y	4	10	1			8
*07	257	N	257	-0-	-0-	-0-	253	2	4	9	Y	4					12

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	319	N	311	-0-	-8	-0-	311	2			N	-0-			-0-
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-			-0-
04	300	N	282	-0-	-18	-0-	282	2			N	-0-			-0-
05	341	N	259	-0-	-82	-0-	259	2			N	-0-			-0-
06	300	N	224	-0-	-76	-0-	224	2			N	-0-			-0-
07	279	N	246	-0-	-33	-0-	246	2			N	-0-			-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

02	124	N	124	-0-	-0-	-0-	124	2			N	-0-			-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-			-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-			-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-			-0-
06	120	N	119	-0-	-1	-0-	119	2			N	-0-			-0-
07	124	N	102	-0-	-22	-0-	102	2			N	-0-			-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

02	580	N	561	-0-	-19	-0-	561	2			N	-0-			-0-
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-			-0-
04	566	N	566	-0-	-0-	-0-	566	2			N	-0-			-0-
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-			-0-
06	571	N	571	-0-	-0-	-0-	571	2			N	-0-			-0-
07	589	N	544	-0-	-45	-0-	544	2			N	-0-			-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

02	695	N	695	-0-	-0-	-0-	695	2			N	-0-			-0-
03	733	N	733	-0-	-0-	-0-	733	2			N	-0-			-0-
04	584	N	584	-0-	-0-	-0-	584	2			N	-0-			-0-
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-			-0-
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-			-0-
07	589	N	517	-0-	-72	-0-	517	2			N	-0-			-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

02	609	N	434	-0-	-175	-0-	434	2			N	-0-			-0-
03	620	N	563	-0-	-57	-0-	563	2			N	-0-			-0-
04	605	N	605	-0-	-0-	-0-	605	2			N	-0-			-0-
05	640	N	640	-0-	-0-	-0-	640	2			N	-0-			-0-
06	564	N	564	-0-	-0-	-0-	564	2			N	-0-			-0-
07	620	N	573	-0-	-47	-0-	573	2			N	-0-			-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

02	406	N	51	-0-	-355	-0-	51	2			N	-0-			-0-
03	606	N	606	-0-	-0-	-0-	606	2			N	-0-			-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-			-0-
05	487	N	487	-0-	-0-	-0-	487	2			N	-0-			-0-
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-			-0-
*07	453	N	453	-0-	-0-	-0-	453	2			N	-0-			-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

02	725	N	639	-0-	-86	-0-	30	1	609	2	N	-0-			-0-
03	771	N	771	-0-	-0-	-0-	37	1	734	2	N	-0-			-0-
04	750	N	703	-0-	-47	-0-	33	1	670	2	N	-0-			-0-
05	719	N	719	-0-	-0-	-0-	36	1	683	2	N	-0-			-0-
06	750	N	353	-0-	-397	-0-	14	1	339	2	N	-0-			-0-
07	713	N	599	-0-	-114	-0-	26	1	573	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	319	N	292	-0-	-27	-0-	292	2			N	-0-			-0-
03	341	N	337	-0-	-4	-0-	337	2			N	-0-			-0-
04	384	N	384	-0-	-0-	-0-	384	2			N	-0-			-0-
05	385	N	385	-0-	-0-	-0-	385	2			N	-0-			-0-
06	378	N	378	-0-	-0-	-0-	378	2			N	-0-			-0-
*07	388	N	388	-0-	-0-	-0-	388	2			N	-0-			-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

02	348	N	322	-0-	-26	-0-	322	2			N	-0-			9
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-			9
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-			9
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-			9
06	330	N	316	-0-	-14	-0-	316	2			N	-0-			9
07	341	N	333	-0-	-8	-0-	333	2			N	-0-			9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

02	889	N	889	-0-	-0-	-0-	42	1	847	2	N	-0-			-0-
03	867	N	867	-0-	-0-	-0-	41	1	826	2	N	-0-			-0-
04	990	N	933	-0-	-57	-0-	45	1	888	2	N	-0-			-0-
05	961	N	942	-0-	-19	-0-	47	1	895	2	N	-0-			-0-
06	840	N	454	-0-	-386	-0-	18	1	436	2	N	-0-			-0-
07	961	N	903	-0-	-58	-0-	39	1	864	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

02	754	N	514	-0-	-240	-0-	24	1	490	2	N	-0-			-0-
03	589	N	511	-0-	-78	-0-	25	1	486	2	N	-0-			-0-
04	482	N	482	-0-	-0-	-0-	22	1	460	2	N	-0-			-0-
05	558	N	485	-0-	-73	-0-	25	1	460	2	N	-0-			-0-
06	511	N	511	-0-	-0-	-0-	20	1	491	2	N	-0-			-0-
*07	513	N	513	-0-	-0-	-0-	22	1	491	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

02	837	N	837	-0-	-0-	-0-	40	1	797	2	N	-0-			-0-
03	761	N	761	-0-	-0-	-0-	36	1	725	2	N	-0-			-0-
04	870	N	664	-0-	-206	-0-	31	1	633	2	N	-0-			-0-
05	899	N	803	-0-	-96	-0-	40	1	763	2	N	-0-			-0-
06	787	N	787	-0-	-0-	-0-	31	1	756	2	N	-0-			-0-
*07	706	N	706	-0-	-0-	-0-	30	1	676	2	N	-0-			-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

02	377	N	320	-0-	-57	-0-	15	1	305	2	N	-0-			-0-
03	403	N	332	-0-	-71	-0-	16	1	316	2	N	-0-			-0-
04	330	N	317	-0-	-13	-0-	15	1	302	2	N	-0-			-0-
05	341	N	288	-0-	-53	-0-	15	1	273	2	N	-0-			-0-
06	330	N	306	-0-	-24	-0-	12	1	294	2	N	-0-			-0-
07	341	N	295	-0-	-46	-0-	12	1	283	2	N	-0-			-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

02	377	N	377	-0-	-0-	-0-	377	2			N	-0-			-0-
03	434	N	413	-0-	-21	-0-	413	2			N	-0-			-0-
04	390	N	387	-0-	-3	-0-	387	2			N	-0-			-0-
05	403	N	401	-0-	-2	-0-	401	2			N	-0-			-0-
06	390	N	376	-0-	-14	-0-	376	2			N	-0-			-0-
07	403	N	368	-0-	-35	-0-	368	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

02	556	N	556	-0-	-0-	-0-	26	1	530	2	N	-0-					-0-
03	620	N	553	-0-	-67	-0-	27	1	526	2	N	-0-					-0-
04	570	N	515	-0-	-55	-0-	25	1	490	2	N	-0-					-0-
05	589	N	546	-0-	-43	-0-	27	1	519	2	N	-0-					-0-
06	540	N	524	-0-	-16	-0-	20	1	504	2	N	-0-					-0-
07	527	N	482	-0-	-45	-0-	21	1	461	2	N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

02	986	N	917	-0-	-69	-0-	886	2	31	9	N	28	71	1			9
03	992	N	927	-0-	-65	-0-	884	2	43	9	N	39					48
04	960	N	894	-0-	-66	-0-	881	2	13	9	N	12					60
05	992	N	925	-0-	-67	-0-	894	2	31	9	N	28	73	1			15
06	901	N	901	-0-	-0-	-0-	871	2	30	9	N	27					42
07	930	N	867	-0-	-63	-0-	825	2	42	9	N	38	63	1			17

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

02	406	N	317	-0-	-89	-0-	314	2	3	9	Y	3	3	1			1
03	403	N	315	-0-	-88	-0-	311	2	4	9	Y	4					5
04	360	N	251	-0-	-109	-0-	248	2	3	9	Y	3	4	1			4
05	341	N	233	-0-	-108	-0-	230	2	3	9	Y	3					7
06	300	N	235	-0-	-65	-0-	234	2	1	9	Y	1	5	1			3
*07	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					3

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

02	493	N	485	-0-	-8	-0-	481	2	4	9	Y	4	5	1			2
03	527	N	509	-0-	-18	-0-	505	2	4	9	Y	4					6
04	510	N	487	-0-	-23	-0-	484	2	3	9	Y	3	5	1			4
05	527	N	505	-0-	-22	-0-	502	2	3	9	Y	3					7
06	482	N	482	-0-	-0-	-0-	480	2	2	9	Y	2	5	1			4
07	496	N	471	-0-	-25	-0-	469	2	2	9	Y	2					6

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

02	849	N	849	-0-	-0-	-0-	842	2	7	9	Y	6	7	1			3
03	899	N	889	-0-	-10	-0-	883	2	6	9	Y	5					8
04	870	N	861	-0-	-9	-0-	855	2	6	9	Y	5	7	1			6
05	908	N	908	-0-	-0-	-0-	904	2	4	9	Y	4					10
06	870	N	821	-0-	-49	-0-	818	2	3	9	Y	3	8	1			5
07	899	N	854	-0-	-45	-0-	852	2	2	9	Y	2					7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					20
03	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					20
04	1080	N	982	-0-	-98	-0-	982	2			N	-0-					20
05	1116	N	1005	-0-	-111	-0-	1005	2			N	-0-					20
06	1080	N	964	-0-	-116	-0-	964	2			N	-0-					20
07	1023	N	917	-0-	-106	-0-	917	2			N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	633	-0-	-34	-0-	30	1	603	2	N	-0-					-0-
03	744	N	726	-0-	-18	-0-	35	1	691	2	N	-0-					-0-
04	720	N	690	-0-	-30	-0-	32	1	658	2	N	-0-					-0-
05	682	N	562	-0-	-120	-0-	28	1	534	2	N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	32	1	791	2	N	-0-					-0-
07	713	N	642	-0-	-71	-0-	28	1	614	2	N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	475	-0-	-18	-0-	475	2			N	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
04	510	N	491	-0-	-19	-0-	491	2			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
06	480	N	478	-0-	-2	-0-	478	2			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	202	-0-	-1	-0-	16	1	184	2	Y	2					22
							2	9									
03	243	N	243	-0-	-0-	-0-	21	1	220	2	Y	2					24
							2	9									
04	234	N	234	-0-	-0-	-0-	21	1	210	2	Y	3					27
							3	9									
05	245	N	245	-0-	-0-	-0-	21	1	222	2	Y	2	24	1			5
							2	9									
06	240	N	125	-0-	-115	-0-	10	1	115	2	Y	-0-					5
*07	256	N	256	-0-	-0-	-0-	20	1	235	2	Y	1					6
							1	9									

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	398	-0-	-8	-0-	33	1	363	2	Y	2					13
							2	9									
03	612	N	612	-0-	-0-	-0-	54	1	556	2	Y	2					15
							2	9									
04	463	N	463	-0-	-0-	-0-	43	1	418	2	Y	2					17
							2	9									
05	509	N	509	-0-	-0-	-0-	44	1	464	2	Y	1	15	1			3
							1	9									
06	420	N	249	-0-	-171	-0-	19	1	230	2	Y	-0-					3
*07	535	N	535	-0-	-0-	-0-	42	1	492	2	Y	1					4
							1	9									

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	16	1	326	2	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	17	1	331	2	N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	12	1	253	2	N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	11	1	222	2	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	8	1	212	2	N	-0-					-0-
07	217	N	176	-0-	-41	-0-	8	1	168	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
07	217	N	155	-0-	-62	-0-	155	2			N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	546	-0-	-63	-0-	546	2			N	-0-					-0-
03	651	N	566	-0-	-85	-0-	566	2			N	-0-					-0-
04	630	N	588	-0-	-42	-0-	588	2			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
06	540	N	537	-0-	-3	-0-	537	2			N	-0-					-0-
07	620	N	446	-0-	-174	-0-	446	2			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	962	-0-	-24	-0-	962	2			N	-0-					-0-
03	1147	N	1041	-0-	-106	-0-	1041	2			N	-0-					-0-
04	1050	N	1017	-0-	-33	-0-	1017	2			N	-0-					-0-
05	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
06	1020	N	1002	-0-	-18	-0-	1002	2			N	-0-					-0-
07	1054	N	988	-0-	-66	-0-	988	2			N	-0-					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	140	-0-	-34	-0-	140	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
03	651	N	647	-0-	-4	-0-	647	2			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	651	N	630	-0-	-21	-0-	630	2			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	327	-0-	-79	-0-	327	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
04	390	N	367	-0-	-23	-0-	367	2			N	-0-					-0-
05	403	N	357	-0-	-46	-0-	357	2			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	2			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	36	-0-	-51	-0-	36	2			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	245	-0-	-74	-0-	245	2			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	2			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
07	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	414	-0-	-224	-0-	414	2			N	-0-					-0-
03	682	N	353	-0-	-329	-0-	353	2			N	-0-					-0-
04	420	N	334	-0-	-86	-0-	334	2			N	-0-					-0-
05	434	N	308	-0-	-126	-0-	308	2			N	-0-					-0-
06	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
07	341	N	284	-0-	-57	-0-	284	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	404	-0-	-2	-0-	404	2			N	-0-					51
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					51
04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					51
05	439	N	439	-0-	-0-	-0-	439	2			N	-0-					51
06	438	N	438	-0-	-0-	-0-	438	2			N	-0-					51
07	434	N	427	-0-	-7	-0-	427	2			N	-0-					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	311	-0-	-8	-0-	311	2			N	-0-					-0-
03	434	N	281	-0-	-153	-0-	281	2			N	-0-					-0-
04	360	N	285	-0-	-75	-0-	285	2			N	-0-					-0-
05	341	N	265	-0-	-76	-0-	265	2			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
07	310	N	266	-0-	-44	-0-	266	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					23
03	685	N	685	-0-	-0-	-0-	685	2			N	-0-					23
04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					23
05	671	N	671	-0-	-0-	-0-	671	2			N	-0-					23
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					23
*07	594	N	594	-0-	-0-	-0-	594	2			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
03	1565	N	1565	-0-	-0-	-0-	1553	2	12	9	N	11					11
04	1449	N	1449	-0-	-0-	-0-	1447	2	2	9	N	2					13
05	1466	N	1466	-0-	-0-	-0-	1464	2	2	9	N	2					15
06	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					15
*07	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					15

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1469	N	1469	-0-	-0-	-0-	1446	2	23	9	N	21	52	1			7
03	1612	N	1580	-0-	-32	-0-	1549	2	31	9	N	28					35
04	1530	N	1493	-0-	-37	-0-	1483	2	10	9	N	9					44
05	1581	N	1530	-0-	-51	-0-	1508	2	22	9	N	20	53	1			11
06	1530	N	1492	-0-	-38	-0-	1470	2	22	9	N	20					31
07	1550	N	1511	-0-	-39	-0-	1481	2	30	9	N	27	46	1			12

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					31
03	372	N	321	-0-	-51	-0-	321	2			N	-0-					31
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					31
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					31
06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					31
*07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	519	-0-	-3	-0-	519	2			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
07	589	N	469	-0-	-120	-0-	469	2			N	-0-					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
04	630	N	577	-0-	-53	-0-	577	2			N	-0-					-0-
05	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
06	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-
07	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	899	N	872	-0-	-27	-0-	41	1	831	2	N	-0-			-0-
03	1116	N	888	-0-	-228	-0-	43	1	845	2	N	-0-			-0-
04	937	N	937	-0-	-0-	-0-	45	1	892	2	N	-0-			-0-
05	930	N	878	-0-	-52	-0-	43	1	835	2	N	-0-			-0-
06	1189	N	1189	-0-	-0-	-0-	47	1	1142	2	N	-0-			-0-
07	961	N	935	-0-	-26	-0-	40	1	895	2	N	-0-			-0-

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

02	580	N	418	-0-	-162	-0-	418	2			N	-0-			-0-
03	558	N	403	-0-	-155	-0-	403	2			N	-0-			-0-
04	480	N	386	-0-	-94	-0-	386	2			N	-0-			-0-
05	434	N	403	-0-	-31	-0-	403	2			N	-0-			-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-			-0-
07	403	N	377	-0-	-26	-0-	377	2			N	-0-			-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

02	386	N	386	-0-	-0-	-0-	386	2			N	-0-			-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-			-0-
04	390	N	388	-0-	-2	-0-	388	2			N	-0-			-0-
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-			-0-
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-			-0-
07	403	N	393	-0-	-10	-0-	393	2			N	-0-			-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

02	243	N	243	-0-	-0-	-0-	243	2			N	-0-			-0-
03	248	N	180	-0-	-68	-0-	180	2			N	-0-			-0-
04	270	N	268	-0-	-2	-0-	268	2			N	-0-			-0-
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-			-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-			-0-
07	279	N	244	-0-	-35	-0-	244	2			N	-0-			-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

02	325	N	325	-0-	-0-	-0-	325	2			N	-0-			-0-
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-			-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-			-0-
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-			-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-			-0-
*07	213	N	213	-0-	-0-	-0-	213	2			N	-0-			-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

02	254	N	254	-0-	-0-	-0-	254	2			N	-0-			9
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-			9
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-			9
05	274	N	274	-0-	-0-	-0-	274	2			N	-0-			9
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-			9
*07	265	N	265	-0-	-0-	-0-	265	2			N	-0-			9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	855	-0-	-44	-0-	70	1	782	2	Y	3					36
							3	9									
03	868	N	749	-0-	-119	-0-	66	1	680	2	Y	3					39
							3	9									
04	900	N	790	-0-	-110	-0-	73	1	714	2	Y	3					42
							3	9									
05	899	N	758	-0-	-141	-0-	65	1	691	2	Y	2	37	1			7
							2	9									
06	720	N	505	-0-	-215	-0-	40	1	465	2	Y	-0-					7
07	806	N	627	-0-	-179	-0-	49	1	577	2	Y	1					8
							1	9									

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0-	-0-	568	2	7	9	Y	6	7	1			3
03	651	N	608	-0-	-43	-0-	602	2	6	9	Y	5					8
04	600	N	577	-0-	-23	-0-	571	2	6	9	Y	5	7	1			6
05	620	N	611	-0-	-9	-0-	607	2	4	9	Y	4					10
06	600	N	600	-0-	-0-	-0-	597	2	3	9	Y	3	8	1			5
*07	589	N	589	-0-	-0-	-0-	588	2	1	9	Y	1					6

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1009	N	1009	-0-	-0-	-0-	48	1	961	2	N	-0-					-0-
03	1085	N	1024	-0-	-61	-0-	49	1	975	2	N	-0-					-0-
04	1051	N	1051	-0-	-0-	-0-	50	1	1001	2	N	-0-					-0-
05	1085	N	1056	-0-	-29	-0-	53	1	1003	2	N	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	44	1	1078	2	N	-0-					-0-
07	1085	N	912	-0-	-173	-0-	39	1	873	2	N	-0-					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	2			Y	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	2			Y	-0-					-0-
05	465	N	460	-0-	-5	-0-	460	2			Y	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	2			Y	-0-					-0-
07	465	N	421	-0-	-44	-0-	420	2	1	9	Y	1					1

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1028	N	1028	-0-	-0-	-0-	49	1	979	2	N	-0-					-0-
03	1116	N	1018	-0-	-98	-0-	49	1	969	2	N	-0-					-0-
04	1020	N	996	-0-	-24	-0-	47	1	949	2	N	-0-					-0-
05	1085	N	1049	-0-	-36	-0-	52	1	997	2	N	-0-					-0-
06	990	N	869	-0-	-121	-0-	34	1	835	2	N	-0-					-0-
07	1023	N	877	-0-	-146	-0-	38	1	839	2	N	-0-					-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0-	-0-	23	1	462	2	N	-0-					-0-
03	527	N	511	-0-	-16	-0-	25	1	486	2	N	-0-					-0-
04	510	N	490	-0-	-20	-0-	24	1	466	2	N	-0-					-0-
05	527	N	495	-0-	-32	-0-	25	1	470	2	N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	21	1	506	2	N	-0-					-0-
07	496	N	487	-0-	-9	-0-	21	1	466	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	563	N	563	-0-	-0-	-0-	27	1	536	2	N	-0-			-0-
03	620	N	594	-0-	-26	-0-	28	1	566	2	N	-0-			-0-
04	600	N	576	-0-	-24	-0-	27	1	549	2	N	-0-			-0-
05	597	N	597	-0-	-0-	-0-	30	1	567	2	N	-0-			-0-
06	628	N	628	-0-	-0-	-0-	24	1	604	2	N	-0-			-0-
07	589	N	588	-0-	-1	-0-	26	1	562	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1219	N	1219	-0-	-0-	-0-	57	1	1162	2	N	-0-			-0-
03	1236	N	1236	-0-	-0-	-0-	59	1	1177	2	N	-0-			-0-
04	1230	N	981	-0-	-249	-0-	46	1	935	2	N	-0-			-0-
05	1302	N	913	-0-	-389	-0-	46	1	867	2	N	-0-			-0-
06	1200	N	946	-0-	-254	-0-	37	1	909	2	N	-0-			-0-
07	1023	N	974	-0-	-49	-0-	42	1	932	2	N	-0-			-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	638	N	558	-0-	-80	-0-	27	1	531	2	N	-0-			-0-
03	552	N	552	-0-	-0-	-0-	27	1	525	2	N	-0-			-0-
04	600	N	515	-0-	-85	-0-	25	1	490	2	N	-0-			-0-
05	589	N	514	-0-	-75	-0-	26	1	488	2	N	-0-			-0-
06	560	N	560	-0-	-0-	-0-	22	1	538	2	N	-0-			-0-
*07	550	N	550	-0-	-0-	-0-	23	1	527	2	N	-0-			-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	551	N	525	-0-	-26	-0-	25	1	500	2	N	-0-			-0-
03	597	N	597	-0-	-0-	-0-	29	1	568	2	N	-0-			-0-
04	630	N	564	-0-	-66	-0-	27	1	537	2	N	-0-			-0-
05	558	N	526	-0-	-32	-0-	26	1	500	2	N	-0-			-0-
06	570	N	284	-0-	-286	-0-	11	1	273	2	N	-0-			-0-
07	589	N	560	-0-	-29	-0-	24	1	536	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	580	N	573	-0-	-7	-0-	27	1	546	2	N	-0-			-0-
03	651	N	619	-0-	-32	-0-	30	1	589	2	N	-0-			-0-
04	634	N	634	-0-	-0-	-0-	30	1	604	2	N	-0-			-0-
05	668	N	668	-0-	-0-	-0-	33	1	635	2	N	-0-			-0-
06	634	N	634	-0-	-0-	-0-	24	1	610	2	N	-0-			-0-
07	651	N	560	-0-	-91	-0-	24	1	536	2	N	-0-			-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	522	N	371	-0-	-151	-0-	17	1	354	2	N	-0-			-0-
03	491	N	491	-0-	-0-	-0-	23	1	468	2	N	-0-			-0-
04	510	N	439	-0-	-71	-0-	21	1	418	2	N	-0-			-0-
05	437	N	437	-0-	-0-	-0-	22	1	415	2	N	-0-			-0-
06	480	N	470	-0-	-10	-0-	18	1	452	2	N	-0-			-0-
07	465	N	396	-0-	-69	-0-	17	1	379	2	N	-0-			-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	822	N	822	-0-	-0-	-0-	39	1	783	2	N	-0-			-0-
03	868	N	862	-0-	-6	-0-	41	1	821	2	N	-0-			-0-
04	900	N	830	-0-	-70	-0-	40	1	790	2	N	-0-			-0-
05	868	N	806	-0-	-62	-0-	41	1	765	2	N	-0-			-0-
06	885	N	885	-0-	-0-	-0-	35	1	850	2	N	-0-			-0-
07	868	N	795	-0-	-73	-0-	34	1	761	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	24	1	483	2	N	-0-					-0-
03	620	N	534	-0-	-86	-0-	26	1	508	2	N	-0-					-0-
04	540	N	516	-0-	-24	-0-	25	1	491	2	N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	27	1	511	2	N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	22	1	533	2	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	22	1	505	2	N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	978	N	978	-0-	-0-	-0-	47	1	931	2	N	-0-					-0-
03	1054	N	1041	-0-	-13	-0-	50	1	991	2	N	-0-					-0-
04	1050	N	1004	-0-	-46	-0-	47	1	957	2	N	-0-					-0-
05	1054	N	1037	-0-	-17	-0-	52	1	985	2	N	-0-					-0-
06	1050	N	1050	-0-	-0-	-0-	41	1	1009	2	N	-0-					-0-
07	1023	N	993	-0-	-30	-0-	43	1	950	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	843	N	843	-0-	-0-	-0-	40	1	803	2	N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	42	1	828	2	N	-0-					-0-
04	960	N	836	-0-	-124	-0-	40	1	796	2	N	-0-					-0-
05	899	N	732	-0-	-167	-0-	37	1	695	2	N	-0-					-0-
06	972	N	972	-0-	-0-	-0-	38	1	934	2	N	-0-					-0-
07	868	N	781	-0-	-87	-0-	33	1	748	2	N	-0-					-0-

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	-0-	17	1	336	2	N	-0-					-0-
03	403	N	339	-0-	-64	-0-	17	1	322	2	N	-0-					-0-
04	420	N	274	-0-	-146	-0-	13	1	261	2	N	-0-					-0-
05	372	N	203	-0-	-169	-0-	10	1	193	2	N	-0-					-0-
06	330	N	217	-0-	-113	-0-	8	1	209	2	N	-0-					-0-
07	279	N	148	-0-	-131	-0-	7	1	141	2	N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1122	-0-	-9	-0-	53	1	1069	2	N	-0-					-0-
03	1360	N	1360	-0-	-0-	-0-	66	1	1294	2	N	-0-					-0-
04	1322	N	1322	-0-	-0-	-0-	62	1	1260	2	N	-0-					-0-
05	1239	N	1239	-0-	-0-	-0-	62	1	1177	2	N	-0-					-0-
06	1320	N	1316	-0-	-4	-0-	52	1	1264	2	N	-0-					-0-
07	1364	N	1214	-0-	-150	-0-	52	1	1162	2	N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	19	1	366	2	N	-0-					-0-
03	434	N	408	-0-	-26	-0-	19	1	389	2	N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	19	1	373	2	N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	21	1	388	2	N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	16	1	389	2	N	-0-					-0-
07	403	N	390	-0-	-13	-0-	17	1	373	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	312	-0-	-7	-0-	15	1	297	2	N	-0-					-0-
03	372	N	278	-0-	-94	-0-	13	1	265	2	N	-0-					-0-
04	360	N	264	-0-	-96	-0-	12	1	252	2	N	-0-					-0-
05	341	N	213	-0-	-128	-0-	11	1	202	2	N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	14	1	334	2	N	-0-					-0-
07	279	N	246	-0-	-33	-0-	11	1	235	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	348	N	347	-0-	-1	-0-	16	1	331	2	N	-0-			-0-
03	372	N	323	-0-	-49	-0-	16	1	307	2	N	-0-			-0-
04	330	N	286	-0-	-44	-0-	14	1	272	2	N	-0-			-0-
05	372	N	250	-0-	-122	-0-	12	1	238	2	N	-0-			-0-
06	340	N	340	-0-	-0-	-0-	14	1	326	2	N	-0-			-0-
07	310	N	273	-0-	-37	-0-	12	1	261	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

02	531	N	531	-0-	-0-	-0-	25	1	506	2	N	-0-			-0-
03	527	N	527	-0-	-0-	-0-	26	1	501	2	N	-0-			-0-
04	570	N	497	-0-	-73	-0-	24	1	473	2	N	-0-			-0-
05	558	N	542	-0-	-16	-0-	27	1	515	2	N	-0-			-0-
06	510	N	478	-0-	-32	-0-	19	1	459	2	N	-0-			-0-
07	527	N	438	-0-	-89	-0-	19	1	419	2	N	-0-			-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

02	1392	N	1379	-0-	-13	-0-	1379	2			N	-0-			-0-
03	1519	N	1480	-0-	-39	-0-	1480	2			N	-0-			-0-
04	1440	N	1374	-0-	-66	-0-	1374	2			N	-0-			-0-
05	1488	N	1474	-0-	-14	-0-	1474	2			N	-0-			-0-
06	1440	N	1424	-0-	-16	-0-	1424	2			N	-0-			-0-
07	1426	N	1379	-0-	-47	-0-	1379	2			N	-0-			-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

02	390	N	390	-0-	-0-	-0-	390	2			N	-0-			-0-
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-			-0-
04	626	N	626	-0-	-0-	-0-	626	2			N	-0-			-0-
05	661	N	661	-0-	-0-	-0-	661	2			N	-0-			-0-
06	630	N	619	-0-	-11	-0-	619	2			N	-0-			-0-
07	651	N	595	-0-	-56	-0-	595	2			N	-0-			-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

02	986	N	979	-0-	-7	-0-	979	2			N	-0-			-0-
03	1085	N	1032	-0-	-53	-0-	1032	2			N	-0-			-0-
04	1050	N	1016	-0-	-34	-0-	1016	2			N	-0-			-0-
05	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-			-0-
06	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-			-0-
07	1054	N	981	-0-	-73	-0-	981	2			N	-0-			-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

02	899	N	850	-0-	-49	-0-	850	2			N	-0-			-0-
03	944	N	944	-0-	-0-	-0-	944	2			N	-0-			-0-
04	840	N	817	-0-	-23	-0-	817	2			N	-0-			-0-
05	959	N	959	-0-	-0-	-0-	959	2			N	-0-			-0-
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-			-0-
*07	913	N	913	-0-	-0-	-0-	913	2			N	-0-			-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

02	1421	N	1136	-0-	-285	-0-	1136	2			N	-0-			-0-
03	1364	N	1347	-0-	-17	-0-	1347	2			N	-0-			-0-
04	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-			-0-
05	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-			-0-
06	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-			-0-
07	1302	N	1260	-0-	-42	-0-	1260	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	960	-0-	-200	-0-	960	2			N	-0-					-0-
03	1178	N	1177	-0-	-1	-0-	1177	2			N	-0-					-0-
04	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
07	1147	N	1126	-0-	-21	-0-	1126	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	629	-0-	-67	-0-	629	2			N	-0-					-0-
03	713	N	679	-0-	-34	-0-	679	2			N	-0-					-0-
04	690	N	608	-0-	-82	-0-	608	2			N	-0-					-0-
05	682	N	655	-0-	-27	-0-	655	2			N	-0-					-0-
06	660	N	656	-0-	-4	-0-	656	2			N	-0-					-0-
07	620	N	611	-0-	-9	-0-	611	2			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	302	-0-	-75	-0-	302	2			N	-0-					-0-
03	372	N	291	-0-	-81	-0-	291	2			N	-0-					-0-
04	390	N	265	-0-	-125	-0-	265	2			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	454	-0-	-677	-0-	454	2			N	-0-					-0-
03	744	N	675	-0-	-69	-0-	675	2			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
05	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
*07	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	291	-0-	-28	-0-	291	2			N	-0-					-0-
03	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	2			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	2			N	-0-					-0-
07	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	615	-0-	-52	-0-	615	2			N	-0-					-0-
03	744	N	688	-0-	-56	-0-	688	2			N	-0-					-0-
04	690	N	632	-0-	-58	-0-	632	2			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
06	660	N	651	-0-	-9	-0-	651	2			N	-0-					-0-
07	651	N	602	-0-	-49	-0-	602	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
04	990	N	604	-0-	-386	-0-	604	2			N	-0-					-0-
05	961	N	804	-0-	-157	-0-	804	2			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
*07	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	164	-0-	-10	-0-	164	2			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	2			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1039	-0-	-63	-0-	1039	2			N	-0-					-0-
03	1178	N	1090	-0-	-88	-0-	1090	2			N	-0-					-0-
04	1110	N	874	-0-	-236	-0-	874	2			N	-0-					-0-
05	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
*07	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
04	930	N	567	-0-	-363	-0-	567	2			N	-0-					-0-
05	837	N	788	-0-	-49	-0-	788	2			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
*07	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	947	-0-	-97	-0-	947	2			N	-0-					-0-
03	1085	N	1048	-0-	-37	-0-	1048	2			N	-0-					-0-
04	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
05	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
06	1020	N	1015	-0-	-5	-0-	1015	2			N	-0-					-0-
*07	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	777	-0-	-93	-0-	777	2			N	-0-					-0-
03	930	N	835	-0-	-95	-0-	835	2			N	-0-					-0-
04	840	N	760	-0-	-80	-0-	760	2			N	-0-					-0-
05	837	N	797	-0-	-40	-0-	797	2			N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
*07	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	953	-0-	-120	-0-	953	2			N	-0-					-0-
03	1085	N	1006	-0-	-79	-0-	1006	2			N	-0-					-0-
04	990	N	961	-0-	-29	-0-	961	2			N	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
07	992	N	951	-0-	-41	-0-	951	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	502	-0-	-252	-0-	502	2			N	-0-					191
03	2170	N	553	-0-	-1617	-0-	533	2	20	9	N	18					209
04	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					209
05	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					209
06	893	N	893	-0-	-0-	-0-	892	2	1	9	N	1					210
*07	1333	N	790	-0-	-543	-0-	790	2			N	-0-	120	1			90

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	777	-0-	-35	-0-	777	2			N	-0-					-0-
03	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
05	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
07	837	N	286	-0-	-551	-0-	286	2			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
03	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
04	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
05	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
06	1860	N	1839	-0-	-21	-0-	1839	2			N	-0-					-0-
07	1891	N	1460	-0-	-431	-0-	1460	2			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	900	-0-	-57	-0-	43	1	857	2	N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	48	1	952	2	N	-0-					-0-
04	930	N	866	-0-	-64	-0-	41	1	825	2	N	-0-					-0-
05	961	N	875	-0-	-86	-0-	43	1	832	2	N	-0-					-0-
06	960	N	908	-0-	-52	-0-	36	1	872	2	N	-0-					-0-
*07	920	N	920	-0-	-0-	-0-	40	1	880	2	N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1398	N	1398	-0-	-0-	-0-	1385	2	13	9	Y	12	13	1			5
03	1456	N	1456	-0-	-0-	-0-	1446	2	10	9	Y	9					14
04	1402	N	1402	-0-	-0-	-0-	1393	2	9	9	Y	8	12	1			10
05	1417	N	1417	-0-	-0-	-0-	1409	2	8	9	Y	7					17
06	1373	N	1373	-0-	-0-	-0-	1369	2	4	9	Y	4	13	1			8
*07	1366	N	1366	-0-	-0-	-0-	1363	2	3	9	Y	3					11

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1252	N	1252	-0-	-0-	-0-	1221	2	31	9	Y	28	32	1			12
03	1227	N	1227	-0-	-0-	-0-	1201	2	26	9	Y	24					36
04	1188	N	1188	-0-	-0-	-0-	1166	2	22	9	Y	20	31	1			25
05	1209	N	1098	-0-	-111	-0-	1077	2	21	9	Y	19					44
06	1170	N	1127	-0-	-43	-0-	1117	2	10	9	Y	9	34	1			19
*07	1047	N	1047	-0-	-0-	-0-	1040	2	7	9	Y	6					25

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	526	-0-	-83	-0-	25	1	501	2	N	-0-					-0-
03	651	N	451	-0-	-200	-0-	22	1	429	2	N	-0-					-0-
04	570	N	343	-0-	-227	-0-	16	1	327	2	N	-0-					-0-
05	558	N	381	-0-	-177	-0-	19	1	362	2	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	22	1	537	2	N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	15	1	335	2	N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	523	-0-	-57	-0-	519	2	4	9	Y	4	5	1			2
03	571	N	571	-0-	-0-	-0-	567	2	4	9	Y	4					6
04	540	N	528	-0-	-12	-0-	525	2	3	9	Y	3	5	1			4
05	558	N	499	-0-	-59	-0-	496	2	3	9	Y	3					7
06	540	N	538	-0-	-2	-0-	536	2	2	9	Y	2	5	1			4
07	558	N	476	-0-	-82	-0-	475	2	1	9	Y	1					5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1466	-0-	-100	-0-	1455	2	11	9	Y	10	10	1			4
03	1736	N	1726	-0-	-10	-0-	1716	2	10	9	Y	9					13
04	1590	N	1582	-0-	-8	-0-	1572	2	10	9	Y	9	12	1			10
05	1722	N	1722	-0-	-0-	-0-	1714	2	8	9	Y	7					17
06	1687	N	1687	-0-	-0-	-0-	1681	2	6	9	Y	5	13	1			9
07	1643	N	1498	-0-	-145	-0-	1495	2	3	9	Y	3					12

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	394	-0-	-41	-0-	19	1	375	2	N	-0-					-0-
03	527	N	431	-0-	-96	-0-	21	1	410	2	N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	22	1	446	2	N	-0-					-0-
05	434	N	383	-0-	-51	-0-	19	1	364	2	N	-0-					-0-
06	476	N	476	-0-	-0-	-0-	19	1	457	2	N	-0-					-0-
07	496	N	434	-0-	-62	-0-	19	1	415	2	N	-0-					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	325	-0-	-23	-0-	16	1	309	2	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	18	1	359	2	N	-0-					-0-
04	360	N	354	-0-	-6	-0-	16	1	338	2	N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	18	1	346	2	N	-0-					-0-
06	360	N	349	-0-	-11	-0-	14	1	335	2	N	-0-					-0-
07	372	N	346	-0-	-26	-0-	15	1	331	2	N	-0-					-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	512	-0-	-39	-0-	508	2	4	9	Y	4	4	1			2
03	535	N	535	-0-	-0-	-0-	531	2	4	9	Y	4					6
04	510	N	430	-0-	-80	-0-	427	2	3	9	Y	3	5	1			4
05	558	N	391	-0-	-167	-0-	388	2	3	9	Y	3					7
06	510	N	222	-0-	-288	-0-	220	2	2	9	Y	2	5	1			4
07	434	N	404	-0-	-30	-0-	402	2	2	9	Y	2					6

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1191	-0-	-56	-0-	1181	2	10	9	Y	9	10	1			4
03	1291	N	1291	-0-	-0-	-0-	1283	2	8	9	Y	7					11
04	1212	N	1212	-0-	-0-	-0-	1204	2	8	9	Y	7	10	1			8
05	1271	N	1249	-0-	-22	-0-	1242	2	7	9	Y	6					14
06	1260	N	1178	-0-	-82	-0-	1175	2	3	9	Y	3	10	1			7
07	1240	N	1105	-0-	-135	-0-	1103	2	2	9	Y	2					9

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

02	812	N	756	-0-	-56	-0-	36	1	720	2	N	-0-					-0-
03	930	N	768	-0-	-162	-0-	37	1	731	2	N	-0-					-0-
04	840	N	742	-0-	-98	-0-	35	1	707	2	N	-0-					-0-
05	806	N	733	-0-	-73	-0-	37	1	696	2	N	-0-					-0-
06	750	N	713	-0-	-37	-0-	28	1	685	2	N	-0-					-0-
07	775	N	720	-0-	-55	-0-	31	1	689	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

02	808	N	808	-0-	-0-	-0-	39	1	769	2	N	-0-					-0-
03	975	N	975	-0-	-0-	-0-	47	1	928	2	N	-0-					-0-
04	991	N	991	-0-	-0-	-0-	47	1	944	2	N	-0-					-0-
05	918	N	918	-0-	-0-	-0-	46	1	872	2	N	-0-					-0-
06	930	N	796	-0-	-134	-0-	32	1	764	2	N	-0-					-0-
07	1023	N	773	-0-	-250	-0-	33	1	740	2	N	-0-					-0-

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

02	899	N	852	-0-	-47	-0-	848	2	4	9	Y	4	5	1			2
03	979	N	979	-0-	-0-	-0-	975	2	4	9	Y	4					6
04	937	N	937	-0-	-0-	-0-	934	2	3	9	Y	3	5	1			4
05	998	N	998	-0-	-0-	-0-	995	2	3	9	Y	3					7
06	930	N	876	-0-	-54	-0-	874	2	2	9	Y	2	5	1			4
*07	859	N	859	-0-	-0-	-0-	858	2	1	9	Y	1					5

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

02	659	N	659	-0-	-0-	-0-	646	2	13	9	Y	12	13	1			5
03	682	N	671	-0-	-11	-0-	661	2	10	9	Y	9					14
04	660	N	613	-0-	-47	-0-	606	2	7	9	Y	6	12	1			8
05	682	N	628	-0-	-54	-0-	621	2	7	9	Y	6					14
06	660	N	561	-0-	-99	-0-	555	2	6	9	Y	5	11	1			8
07	620	N	592	-0-	-28	-0-	588	2	4	9	Y	4					12

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

02	725	N	670	-0-	-55	-0-	670	2			N	-0-					-0-
03	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-
04	750	N	704	-0-	-46	-0-	704	2			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
07	713	N	623	-0-	-90	-0-	623	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1132	-0-	-231	-0-	1132	2			N	-0-					-0-
03	1457	N	1450	-0-	-7	-0-	1450	2			N	-0-					-0-
04	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
05	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
06	1410	N	1383	-0-	-27	-0-	1383	2			N	-0-					-0-
07	1395	N	1370	-0-	-25	-0-	1370	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1013	-0-	-31	-0-	48	1	965	2	N	-0-					-0-
03	1116	N	1054	-0-	-62	-0-	51	1	1003	2	N	-0-					-0-
04	1050	N	1021	-0-	-29	-0-	48	1	973	2	N	-0-					-0-
05	1085	N	1066	-0-	-19	-0-	53	1	1013	2	N	-0-					-0-
06	1046	N	1046	-0-	-0-	-0-	41	1	1005	2	N	-0-					-0-
07	1054	N	992	-0-	-62	-0-	43	1	949	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	538	-0-	-42	-0-	25	1	513	2	N	-0-					-0-
03	620	N	610	-0-	-10	-0-	30	1	580	2	N	-0-					-0-
04	600	N	579	-0-	-21	-0-	27	1	552	2	N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	31	1	583	2	N	-0-					-0-
06	600	N	561	-0-	-39	-0-	22	1	539	2	N	-0-					-0-
07	589	N	524	-0-	-65	-0-	22	1	502	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	468	-0-	-54	-0-	38 8	1 9	422	2	Y	7					55
03	558	N	492	-0-	-66	-0-	42 7	1 9	443	2	Y	6					61
04	483	N	483	-0-	-0-	-0-	44 8	1 9	431	2	Y	7					68
05	496	N	429	-0-	-67	-0-	37 4	1 9	388	2	Y	4	60	1			12
06	576	N	576	-0-	-0-	-0-	46	1	530	2	Y	-0-					12
*07	482	N	482	-0-	-0-	-0-	38 3	1 9	441	2	Y	3					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	428	-0-	-36	-0-	35	1	391	2	Y	2					24
							2	9									
03	465	N	457	-0-	-8	-0-	40	1	415	2	Y	2					26
							2	9									
04	480	N	418	-0-	-62	-0-	38	1	379	2	Y	1					27
							1	9									
05	581	N	581	-0-	-0-	-0-	50	1	530	2	Y	1	24	1			4
							1	9									
06	744	N	744	-0-	-0-	-0-	58	1	686	2	Y	-0-					4
*07	477	N	477	-0-	-0-	-0-	37	1	439	2	Y	1					5
							1	9									

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	24	1	274	2	Y	3					28
							3	9									
03	286	N	286	-0-	-0-	-0-	25	1	258	2	Y	3					31
							3	9									
04	270	N	232	-0-	-38	-0-	21	1	207	2	Y	4					35
							4	9									
05	362	N	362	-0-	-0-	-0-	31	1	329	2	Y	2	31	1			6
							2	9									
06	372	N	372	-0-	-0-	-0-	29	1	343	2	Y	-0-					6
*07	257	N	257	-0-	-0-	-0-	20	1	235	2	Y	2					8
							2	9									

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		910	-0-	910	1977	897	2	13	9	Y	12	13	1			5
03	2061	N	84	-0-	-1977	-0-	74	2	10	9	Y	9					14
04	1020	N	-0-	-0-	-1020	-0-					Y	1	12	1			3
05	961	N	-0-	-0-	-961	-0-					Y	-0-					3
06	90	N	-0-	-0-	-90	-0-					Y	-0-	2	1			1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	393	-0-	-13	-0-	19	1	374	2	N	-0-					-0-
03	434	N	385	-0-	-49	-0-	18	1	367	2	N	-0-					-0-
04	420	N	381	-0-	-39	-0-	18	1	363	2	N	-0-					-0-
05	434	N	279	-0-	-155	-0-	14	1	265	2	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	19	1	476	2	N	-0-					-0-
07	403	N	381	-0-	-22	-0-	17	1	364	2	N	-0-					-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1503	-0-	-150	-0-	1503	2			N	-0-					-0-
03	1736	N	1682	-0-	-54	-0-	1682	2			N	-0-					-0-
04	1620	N	1569	-0-	-51	-0-	1569	2			N	-0-					-0-
05	1612	N	1547	-0-	-65	-0-	1547	2			N	-0-					-0-
06	1620	N	1503	-0-	-117	-0-	1503	2			N	-0-					-0-
07	1612	N	1516	-0-	-96	-0-	1516	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	593	-0-	-16	-0-	593	2			N	-0-					-0-
03	682	N	673	-0-	-9	-0-	673	2			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
06	660	N	639	-0-	-21	-0-	639	2			N	-0-					-0-
07	651	N	552	-0-	-99	-0-	552	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

02	377	N	362	-0-	-15	-0-	17	1	345	2	N	-0-					-0-
03	403	N	400	-0-	-3	-0-	19	1	381	2	N	-0-					-0-
04	390	N	387	-0-	-3	-0-	19	1	368	2	N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	20	1	366	2	N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	16	1	395	2	N	-0-					-0-
07	403	N	387	-0-	-16	-0-	17	1	370	2	N	-0-					-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

02	406	N	364	-0-	-42	-0-	17	1	347	2	N	-0-					-0-
03	434	N	368	-0-	-66	-0-	18	1	350	2	N	-0-					-0-
04	390	N	327	-0-	-63	-0-	16	1	311	2	N	-0-					-0-
05	403	N	271	-0-	-132	-0-	13	1	258	2	N	-0-					-0-
06	360	N	247	-0-	-113	-0-	9	1	238	2	N	-0-					-0-
07	341	N	202	-0-	-139	-0-	9	1	193	2	N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

02	884	N	884	-0-	-0-	-0-	42	1	842	2	N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	51	1	996	2	N	-0-					-0-
04	1050	N	949	-0-	-101	-0-	45	1	904	2	N	-0-					-0-
05	933	N	933	-0-	-0-	-0-	46	1	887	2	N	-0-					-0-
06	1020	N	433	-0-	-587	-0-	17	1	416	2	N	-0-					-0-
07	992	N	811	-0-	-181	-0-	34	1	777	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

02	360	N	360	-0-	-0-	-0-	17	1	343	2	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	17	1	338	2	N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	17	1	343	2	N	-0-					-0-
05	372	N	302	-0-	-70	-0-	15	1	287	2	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	15	1	347	2	N	-0-					-0-
07	372	N	292	-0-	-80	-0-	12	1	280	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

02	551	N	544	-0-	-7	-0-	27	1	517	2	N	-0-					-0-
03	589	N	574	-0-	-15	-0-	28	1	546	2	N	-0-					-0-
04	570	N	547	-0-	-23	-0-	26	1	521	2	N	-0-					-0-
05	589	N	554	-0-	-35	-0-	27	1	527	2	N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	23	1	577	2	N	-0-					-0-
07	558	N	538	-0-	-20	-0-	23	1	515	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

02	T. A.		516	-0-	516	1032	506	2	10	9	Y	9	10	1			4
03	T. A.		571	-0-	571	1603	563	2	8	9	Y	7					11
04	2184	X	581	-0-	-1603	-0-	573	2	8	9	Y	7	10	1			8
05	579	X	579	-0-	-0-	-0-	572	2	7	9	Y	6					14
06	566	N	566	-0-	-0-	-0-	563	2	3	9	Y	3	10	1			7
07	589	N	489	-0-	-100	-0-	485	2	4	9	Y	4					11

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

02	346	N	346	-0-	-0-	-0-	16	1	330	2	N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	18	1	349	2	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	16	1	325	2	N	-0-					-0-
05	279	N	267	-0-	-12	-0-	14	1	253	2	N	-0-					-0-
06	270	N	230	-0-	-40	-0-	9	1	221	2	N	-0-					-0-
07	279	N	198	-0-	-81	-0-	9	1	189	2	N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

02	638	N	620	-0-	-18	-0-	616	2	4	9	Y	4	5	1			2
03	659	N	659	-0-	-0-	-0-	655	2	4	9	Y	4					6
04	649	N	649	-0-	-0-	-0-	646	2	3	9	Y	3	5	1			4
05	667	N	667	-0-	-0-	-0-	664	2	3	9	Y	3					7
06	642	N	642	-0-	-0-	-0-	640	2	2	9	Y	2	5	1			4
07	682	N	651	-0-	-31	-0-	650	2	1	9	Y	1					5

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

02	435	N	426	-0-	-9	-0-	417	3	9	9	Y	8					84
03	465	N	445	-0-	-20	-0-	445	3			Y	-0-					84
04	452	N	452	-0-	-0-	-0-	449	3	3	9	Y	3					87
05	473	N	473	-0-	-0-	-0-	470	3	3	9	Y	3					90
06	487	N	487	-0-	-0-	-0-	470	3	17	9	Y	15					105
*07	499	N	499	-0-	-0-	-0-	489	3	10	9	Y	9	102	1			12

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	582	N	295	-0-	-287	-0-	291	2	4	9	Y	4					12
03	310	N	310	-0-	-0-	-0-	15	1	291	2	Y	4					16
							4	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					16
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1358	N	686	-0-	-672	-0-	683	2	3	9	Y	3					51
03	766	N	766	-0-	-0-	-0-	34	1	721	2	Y	10	38	1			23
							11	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					23
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	697	2	10	9	N	9					115
03	661	N	661	-0-	-0-	-0-	35	1	608	2	N	16					131
							18	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					131
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	178	-0-	-176	-0-	175	2	3	9	Y	3					36
03	197	N	197	-0-	-0-	-0-	8	1	186	2	Y	3					39
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					39
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	417	-0-	-183	225	414	2	3	9	Y	3					51
03	653	N	428	-0-	-225	-0-	21	1	396	2	Y	10	38	1			23
							11	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					23
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1369	N	751	-0-	-618	-0-	748	2	3	9	Y	3					36
03	757	N	757	-0-	-0-	-0-	37	1	717	2	Y	3					39
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					39
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1438	N	726	-0-	-712	-0-	718	2	8	9	Y	7					36
03	717	N	717	-0-	-0-	-0-	36	1	678	2	Y	3					39
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					39
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1491	-0-	-109	1334	1480	2	11	9	Y	10					169
03	2927	N	1593	-0-	-1334	-0-	74	1	1454	2	Y	59	102	1			126
							65	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					126
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					126
06	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					126
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					126

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		638	-0-	638	1246	631	2	7	9	Y	6					16
03	1800	N	645	-0-	-1155	91	32	1	607	2	Y	5					21
							6	9									
04	0	N	NO RPT	-0-	-0-	91					Y	NO RPT					21
05	0	N	NO RPT	-0-	-0-	91					Y	NO RPT					21
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					21
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		375	-0-	375	795	368	2	7	9	Y	6					16
03	1159	N	364	-0-	-795	-0-	18	1	340	2	Y	5					21
							6	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					21
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		505	-0-	505	1088	497	2	8	9	Y	7					36
03	1593	N	505	-0-	-1088	-0-	25	1	477	2	Y	3					39
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					39
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					130
03	536	N	536	-0-	-0-	-0-	21	1	513	2	N	2					132
							2	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					132
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		533	-0-	533	992	526	2	7	9	Y	6					16
03	1453	N	461	-0-	-992	-0-	26	1	429	2	Y	5					21
							6	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					21
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		749	-0-	749	1460	743	2	6	9	Y	5					28
03	1800	N	742	-0-	-1058	402	37	1	703	2	Y	2					30
							2	9									
04	0	N	NO RPT	-0-	-0-	402					Y	NO RPT					30
05	0	N	NO RPT	-0-	-0-	402					Y	NO RPT					30
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					30
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	10					Y	8					133
03	412	N	402	-0-	-10	-0-	351	2	51	9	Y	46	80	1			99
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					99
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					99
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					99
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					99

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		764	-0-	764	1779	757	2	7	9	Y	6					80
03	1800	N	838	-0-	-962	817	38	1	779	2	Y	19	63	1			36
							21	9									
04	0	N	NO RPT	-0-	-0-	817					Y	NO RPT					36
05	0	N	NO RPT	-0-	-0-	817					Y	NO RPT					36
06	810	N	NO RPT	-0-	-810	7					Y	NO RPT					36
07	0	N	NO RPT	-0-	-0-	7					Y	NO RPT					36

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		490	-0-	490	1128	471	2	19	9	Y	17					62
03	1648	N	520	-0-	-1128	-0-	24	1	481	2	Y	14					76
							15	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					76
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					76
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					76
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					76

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		645	-0-	645	1274	641	2	4	9	Y	4					61
03	1930	N	656	-0-	-1274	-0-	32	1	611	2	Y	12	46	1			27
							13	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					27
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0-	-0-	817	2	33	9	N	30					163
03	830	N	830	-0-	-0-	-0-	41	1	750	2	N	35					198
							39	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					198
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	181	1			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	1			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	1			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	1			N	-0-					-0-
06	180	N	146	-0-	-34	-0-	146	1			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1257	N	1257	-0-	-0-	-0-	1257	1			N	-0-					-0-
03	1302	N	1256	-0-	-46	-0-	1256	1			N	-0-					-0-
04	1280	N	1280	-0-	-0-	-0-	1280	1			N	-0-					-0-
05	1333	N	1286	-0-	-47	-0-	1286	1			N	-0-					-0-
06	1230	N	787	-0-	-443	-0-	787	1			N	-0-					-0-
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	482	1			N	-0-					-0-
03	527	N	512	-0-	-15	-0-	512	1			N	-0-					-0-
04	510	N	420	-0-	-90	-0-	420	1			N	-0-					-0-
05	527	N	518	-0-	-9	-0-	518	1			N	-0-					-0-
06	510	N	229	-0-	-281	-0-	229	1			N	-0-					-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	240	1			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	1			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	1			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	1			N	-0-					-0-
06	240	N	146	-0-	-94	-0-	146	1			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	173	-0-	-146	-0-	173	1			N	-0-					-0-
03	310	N	274	-0-	-36	-0-	274	1			N	-0-					-0-
04	330	N	297	-0-	-33	-0-	297	1			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	1			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	1			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	591	-0-	-18	-0-	591	1			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	1			N	-0-					-0-
04	570	N	564	-0-	-6	-0-	564	1			N	-0-					-0-
05	620	N	599	-0-	-21	-0-	599	1			N	-0-					-0-
06	600	N	411	-0-	-189	-0-	411	1			N	-0-					-0-
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		599	-0-	599	21375	599	1			Y	-0-					15
03	DLQ G-10		798	-0-	798	22173	798	1			Y	-0-					15
04	DLQ G-10		1061	-0-	1061	23234	1061	1			Y	-0-					15
05	DLQ G-10		1206	-0-	1206	24440	1206	1			Y	-0-					15
06	1900	N	472	-0-	-1428	23012	472	1			Y	-0-					15
07	0	N	NO RPT	-0-	-0-	23012					Y	NO RPT					15

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

02	DLQ G-10		205	-0-	205	6135	205	1			Y	-0-					16
03	DLQ G-10		315	-0-	315	6450	315	1			Y	-0-					16
04	DLQ G-10		401	-0-	401	6851	401	1			Y	-0-					16
05	DLQ G-10		358	-0-	358	7209	358	1			Y	-0-					16
06	1900	N	229	-0-	-1671	5538	229	1			Y	-0-					16
07	0	N	NO RPT	-0-	-0-	5538					Y	NO RPT					16

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

02	116	N	110	-0-	-6	-0-	110	3			Y	-0-					20
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					20
04	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					20
05	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					20
06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					20
*07	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

02	174	S	77	-0-	-97	-0-	77	3			N	-0-					47
03	147	S	147	-0-	-0-	-0-	147	3			N	-0-					47
04	180	S	134	-0-	-46	-0-	134	3			N	-0-					47
05	93	S	56	-0-	-37	-0-	56	3			N	-0-					47
06	150	S	62	-0-	-88	-0-	62	3			N	-0-					47
07	124	S	43	-0-	-81	-0-	43	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

02	203	N	185	-0-	-18	-0-	185	3			Y	-0-					41
03	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					41
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					41
05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					41
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					41
*07	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

02	232	N	226	-0-	-6	-0-	226	3			N	-0-					46
03	341	N	265	-0-	-76	-0-	265	3			N	-0-					46
04	270	N	190	-0-	-80	-0-	190	3			N	-0-					46
05	248	N	99	-0-	-149	-0-	99	3			N	-0-					46
06	270	N	124	-0-	-146	-0-	124	3			N	-0-					46
*07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					46

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*02	14B2	EXT	88	-0-	88	88	88	3			N	-0-					-0-
03	14B2	EXT	92	-0-	92	180	92	3			N	-0-					-0-
04	14B2	EXT	88	-0-	88	268	88	3			N	-0-					-0-
05	14B2	EXT	70	-0-	70	338	70	3			N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

02	659	N	659	-0-	-0-	-0-	651	2	8	9	N	7					77
03	713	N	705	-0-	-8	-0-	705	2			N	-0-					77
04	630	N	623	-0-	-7	-0-	623	2			N	-0-					77
05	713	N	319	-0-	-394	-0-	319	2			N	-0-	60	1	17	7	-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	651	N	-0-	-0-	-651	-0-					N	-0-					-0-

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

02	319	N	284	-0-	-35	-0-	284	2			N	-0-					10
03	341	N	300	-0-	-41	-0-	300	2			N	-0-					10
04	240	N	218	-0-	-22	-0-	218	2			N	-0-					10
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-	10	7			-0-
06	300	N	128	-0-	-172	-0-	128	2			N	-0-					-0-
07	217	N	150	-0-	-67	-0-	150	2			N	-0-					-0-

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

02	609	N	495	-0-	-114	-0-	495	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
05	527	N	116	-0-	-411	-0-	116	2			N	-0-					-0-
06	480	N	21	-0-	-459	-0-	21	2			N	-0-					-0-
07	248	N	50	-0-	-198	-0-	50	2			N	-0-					-0-

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

02	609	N	545	-0-	-64	-0-	545	2			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
04	540	N	272	-0-	-268	-0-	272	2			N	-0-					-0-
05	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
06	420	N	148	-0-	-272	-0-	148	2			N	-0-					-0-
07	279	N	150	-0-	-129	-0-	150	2			N	-0-					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

02	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
03	279	N	224	-0-	-55	-0-	224	3			Y	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			Y	-0-					-0-
05	310	N	243	-0-	-67	-0-	243	3			Y	-0-					-0-
06	210	N	125	-0-	-85	-0-	125	3			Y	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
06	330	N	271	-0-	-59	-0-	271	3			Y	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

02	522	N	518	-0-	-4	-0-	498	3	20	9	Y	18					38
03	541	N	541	-0-	-0-	-0-	539	3	2	9	Y	2					40
04	533	N	533	-0-	-0-	-0-	524	3	9	9	Y	8					48
05	558	N	545	-0-	-13	-0-	543	3	2	9	Y	2					50
06	510	N	351	-0-	-159	-0-	350	3	1	9	Y	1					51
*07	640	N	640	-0-	-0-	-0-	637	3	3	9	Y	3					54

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	3			Y	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

02	232	N	221	-0-	-11	-0-	221	3			Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
06	240	N	112	-0-	-128	-0-	112	3			Y	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

02	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
03	1023	N	900	-0-	-123	-0-	900	3			N	-0-					-0-
04	1110	N	1048	-0-	-62	-0-	1048	3			N	-0-					-0-
05	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
06	870	N	565	-0-	-305	-0-	565	3			N	-0-					-0-
*07	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

02	609	N	533	-0-	-76	-0-	533	3			N	-0-					-0-
03	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
06	630	N	189	-0-	-441	-0-	189	3			N	-0-					-0-
07	620	N	488	-0-	-132	-0-	488	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

02	319	N	313	-0-	-6	-0-	313	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
06	300	N	162	-0-	-138	-0-	162	3			N	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	360	N	134	-0-	-226	-0-	134	3			N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

02	696	N	670	-0-	-26	-0-	670	3			N	-0-					57
03	744	N	741	-0-	-3	-0-	740	3	1	9	N	1					58
04	715	N	715	-0-	-0-	-0-	703	3	12	9	N	11					69
05	744	N	722	-0-	-22	-0-	716	3	6	9	N	5					74
06	720	N	420	-0-	-300	-0-	390	3	30	9	N	27					101
*07	785	N	785	-0-	-0-	-0-	779	3	6	9	N	5					106

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					107
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					107
04	270	N	249	-0-	-21	-0-	249	3			N	-0-					107
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					107
06	240	N	83	-0-	-157	-0-	83	3			N	-0-					107
*07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					107

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

02	957	N	916	-0-	-41	-0-	916	3			N	-0-					98
03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					98
04	1098	N	1098	-0-	-0-	-0-	1052	3	46	9	N	42					140
05	1019	N	1019	-0-	-0-	-0-	1004	3	15	9	N	14					154
06	1058	N	1058	-0-	-0-	-0-	1017	3	41	9	N	37					191
07	1147	N	1032	-0-	-115	-0-	1032	3			N	-0-	172	1			19

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
06	210	N	124	-0-	-86	-0-	124	3			Y	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

02	580	N	562	-0-	-18	-0-	562	3			N	-0-					-0-
03	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
04	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-
05	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
06	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
07	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

02	464	N	404	-0-	-60	-0-	404	3			Y	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
05	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
06	600	N	534	-0-	-66	-0-	534	3			Y	-0-					-0-
07	744	N	721	-0-	-23	-0-	721	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	192	-0-	-11	-0-	192	3			Y	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
06	210	N	143	-0-	-67	-0-	143	3			Y	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
06	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	620	N	514	-0-	-106	-0-	514	3			N	-0-					-0-
04	660	N	426	-0-	-234	-0-	426	3			N	-0-					-0-
05	589	N	325	-0-	-264	-0-	325	3			N	-0-					-0-
06	510	N	91	-0-	-419	-0-	91	3			N	-0-					-0-
07	434	N	346	-0-	-88	-0-	346	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	799	-0-	-13	-0-	797	3	2	9	N	2					118
03	868	N	868	-0-	-0-	-0-	866	3	2	9	N	2					120
04	847	N	847	-0-	-0-	-0-	839	3	8	9	N	7					127
05	868	N	852	-0-	-16	-0-	843	3	9	9	N	8					135
06	840	N	555	-0-	-285	-0-	525	3	30	9	N	27					162
*07	903	N	903	-0-	-0-	-0-	899	3	4	9	N	4					166

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	90	N	48	-0-	-42	-0-	48	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	327	-0-	-21	-0-	317	3	10	9	Y	9					21
03	341	N	331	-0-	-10	-0-	330	3	1	9	Y	1					22
04	330	N	311	-0-	-19	-0-	307	3	4	9	Y	4					26
05	341	N	340	-0-	-1	-0-	339	3	1	9	Y	1					27
06	330	N	245	-0-	-85	-0-	244	3	1	9	Y	1					28
*07	388	N	388	-0-	-0-	-0-	386	3	2	9	Y	2					30

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
06	330	N	172	-0-	-158	-0-	172	3			N	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	780	N	780	-0-	-0-	-0-	758	3	22	9	N	20			140
03	961	N	805	-0-	-156	-0-	805	3			N	-0-			140
04	840	N	808	-0-	-32	-0-	802	3	6	9	N	5			145
05	837	N	650	-0-	-187	-0-	648	3	2	9	N	2			147
06	780	N	410	-0-	-370	-0-	393	3	17	9	N	15			162
*07	927	N	927	-0-	-0-	-0-	924	3	3	9	N	3			165

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	725	N	706	-0-	-19	-0-	685	3	21	9	Y	19			54
03	753	N	753	-0-	-0-	-0-	751	3	2	9	Y	2			56
04	727	N	727	-0-	-0-	-0-	718	3	9	9	Y	8			64
05	780	N	780	-0-	-0-	-0-	778	3	2	9	Y	2			66
06	720	N	307	-0-	-413	-0-	306	3	1	9	Y	1			67
*07	877	N	877	-0-	-0-	-0-	874	3	3	9	Y	3			70

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-			-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-			-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-			-0-
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-			-0-
06	510	N	362	-0-	-148	-0-	362	3			N	-0-			-0-
*07	717	N	717	-0-	-0-	-0-	717	3			N	-0-			-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	203	N	170	-0-	-33	-0-	170	3			N	-0-			-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-			-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-			-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-
06	180	N	84	-0-	-96	-0-	84	3			N	-0-			-0-
*07	225	N	225	-0-	-0-	-0-	225	3			N	-0-			-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-			-0-
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-			-0-
04	570	N	521	-0-	-49	-0-	521	3			N	-0-			-0-
05	589	N	567	-0-	-22	-0-	567	3			N	-0-			-0-
06	510	N	251	-0-	-259	-0-	251	3			N	-0-			-0-
*07	648	N	648	-0-	-0-	-0-	648	3			N	-0-			-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-			30
03	713	N	708	-0-	-5	-0-	708	3			N	-0-			30
04	750	N	699	-0-	-51	-0-	699	3			N	-0-			30
05	1333	N	759	-0-	-574	-0-	759	3			N	-0-			30
06	690	N	337	-0-	-353	-0-	337	3			N	-0-			30
*07	868	N	868	-0-	-0-	-0-	868	3			N	-0-			30

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	910	N	910	-0-	-0-	-0-	906	3	4	9	N	4			125
03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-			125
04	952	N	952	-0-	-0-	-0-	952	3			N	-0-			125
05	1092	N	1092	-0-	-0-	-0-	1090	3	2	9	N	2			127
06	750	N	496	-0-	-254	-0-	496	3			N	-0-			127
*07	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-			127

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1486	N	1486	-0-	-0-	-0-	1485	3	1	9	N	1					107
03	1426	N	1379	-0-	-47	-0-	1379	3			N	-0-					107
04	1350	N	1254	-0-	-96	-0-	1254	3			N	-0-					107
05	1581	N	1384	-0-	-197	-0-	1384	3			N	-0-					107
06	1320	N	557	-0-	-763	-0-	557	3			N	-0-					107
*07	2393	N	2393	-0-	-0-	-0-	2390	3	3	9	N	3					110

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	768	-0-	-276	-0-	767	3	1	9	N	1					85
03	999	N	999	-0-	-0-	-0-	997	3	2	9	N	2					87
04	985	N	985	-0-	-0-	-0-	982	3	3	9	N	3					90
05	1072	N	1072	-0-	-0-	-0-	1070	3	2	9	N	2					92
06	960	N	500	-0-	-460	-0-	492	3	8	9	N	7					99
*07	1309	N	1309	-0-	-0-	-0-	1305	3	4	9	N	4					103

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					107
03	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					107
04	894	N	894	-0-	-0-	-0-	894	3			N	-0-					107
05	1736	N	1002	-0-	-734	-0-	1002	3			N	-0-					107
06	1140	N	461	-0-	-679	-0-	461	3			N	-0-					107
*07	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					107

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	59	-0-	-434	-0-	59	3			N	-0-					147
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					147
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					147
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					147
06	690	N	216	-0-	-474	-0-	216	3			N	-0-					147
*07	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					147

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1171	-0-	-134	-0-	1171	3			N	-0-					47
03	1395	N	1133	-0-	-262	-0-	1130	3	3	9	N	3					50
04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					50
05	1240	N	1122	-0-	-118	-0-	1120	3	2	9	N	2					52
06	1110	N	552	-0-	-558	-0-	552	3			N	-0-					52
*07	1286	N	1286	-0-	-0-	-0-	1284	3	2	9	N	2					54

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1093	-0-	-67	-0-	1093	3			N	-0-					-0-
03	1209	N	1151	-0-	-58	-0-	1151	3			N	-0-					-0-
04	1140	N	1039	-0-	-101	-0-	1039	3			N	-0-					-0-
05	1178	N	1050	-0-	-128	-0-	1050	3			N	-0-					-0-
06	1110	N	335	-0-	-775	-0-	335	3			N	-0-					-0-
*07	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	979	-0-	-36	-0-	970	3	9	9	N	8					90
03	1085	N	1079	-0-	-6	-0-	1061	3	18	9	N	16					106
04	998	N	998	-0-	-0-	-0-	995	3	3	9	N	3					109
05	1082	N	1082	-0-	-0-	-0-	1080	3	2	9	N	2					111
06	1050	N	459	-0-	-591	-0-	459	3			N	-0-					111
*07	1245	N	1245	-0-	-0-	-0-	1244	3	1	9	N	1					112

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	533	-0-	-18	-0-	533	3			N	-0-					-0-
03	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
04	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	540	N	284	-0-	-256	-0-	284	3			N	-0-					-0-
*07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	601	-0-	-124	-0-	601	3			N	-0-					162
03	775	N	574	-0-	-201	-0-	570	3	4	9	N	4					166
04	690	N	557	-0-	-133	-0-	557	3			N	-0-					166
05	651	N	567	-0-	-84	-0-	555	3	12	9	N	11	146	1			31
06	570	N	541	-0-	-29	-0-	539	3	2	9	N	2	2	8			31
07	589	N	546	-0-	-43	-0-	546	3			N	-0-					31

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	705	-0-	-78	-0-	705	3			N	-0-					148
03	806	N	620	-0-	-186	-0-	620	3			N	-0-					148
04	810	N	710	-0-	-100	-0-	710	3			N	-0-					148
05	855	N	855	-0-	-0-	-0-	843	3	12	9	N	11	11	8			148
06	968	N	968	-0-	-0-	-0-	957	3	11	9	N	10	10	8			148
*07	966	N	966	-0-	-0-	-0-	965	3	1	9	N	1	1	8			148

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					69
03	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					69
04	1560	N	1420	-0-	-140	-0-	1420	3			N	-0-					69
05	1271	N	1238	-0-	-33	-0-	1238	3			N	-0-					69
06	1290	N	435	-0-	-855	-0-	435	3			N	-0-					69
*07	1487	N	1487	-0-	-0-	-0-	1484	3	3	9	N	3					72

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	998	-0-	-191	-0-	998	3			N	-0-					18
03	1271	N	1114	-0-	-157	-0-	1114	3			N	-0-					18
04	1143	N	1143	-0-	-0-	-0-	1137	3	6	9	N	5	5	8			18
05	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					18
06	1080	N	594	-0-	-486	-0-	594	3			N	-0-					18
*07	1483	N	1483	-0-	-0-	-0-	1482	3	1	9	N	1	1	8			18

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					138
03	1891	N	1869	-0-	-22	-0-	1867	3	2	9	N	2					140
04	1800	N	1771	-0-	-29	-0-	1771	3			N	-0-					140
05	2026	N	2026	-0-	-0-	-0-	2023	3	3	9	N	3					143
06	1800	N	893	-0-	-907	-0-	893	3			N	-0-					143
*07	2236	N	2236	-0-	-0-	-0-	2230	3	6	9	N	5					148

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					62
*09	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					62
*10	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					62
*11	992	N	992	-0-	-0-	-0-	992	3			N	-0-					62
*12	1054	N	1024	-0-	-30	-0-	1024	3			N	-0-					62
*01	1023	N	790	-0-	-233	-0-	790	3			N	-0-					62
*02	957	N	841	-0-	-116	-0-	841	3			N	-0-					62
*03	1023	N	815	-0-	-208	-0-	815	3			N	-0-					62
*04	750	N	674	-0-	-76	-0-	674	3			N	-0-					62
*05	899	N	797	-0-	-102	-0-	797	3			N	-0-					62
*06	780	N	443	-0-	-337	-0-	443	3			N	-0-					62
*07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					62

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	405	-0-	-59	-0-	403	3	2	9	N	2					111
03	538	N	538	-0-	-0-	-0-	536	3	2	9	N	2					113
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					113
05	434	N	357	-0-	-77	-0-	357	3			N	-0-					113
06	510	N	159	-0-	-351	-0-	159	3			N	-0-					113
07	403	N	331	-0-	-72	-0-	331	3			N	-0-					113

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	73	-0-	-43	-0-	73	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	767	-0-	-103	-0-	766	3	1	9	N	1					104
03	899	N	891	-0-	-8	-0-	891	3			N	-0-					104
04	849	N	849	-0-	-0-	-0-	849	3			N	-0-					104
05	822	N	822	-0-	-0-	-0-	816	3	6	9	N	5	3	8			106
06	870	N	363	-0-	-507	-0-	363	3			N	-0-					106
*07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					106

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	2105	-0-	-41	-0-	2105	3			N	-0-					58
03	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					58
04	2220	N	2148	-0-	-72	-0-	2148	3			N	-0-					58
05	2265	N	2265	-0-	-0-	-0-	2254	3	11	9	N	10	5	8			63
06	2160	N	1155	-0-	-1005	-0-	1143	3	12	9	N	11					74
*07	2730	N	2730	-0-	-0-	-0-	2723	3	7	9	N	6					80

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					125
03	2077	N	2044	-0-	-33	-0-	2044	3			N	-0-					125
04	1920	N	1901	-0-	-19	-0-	1890	3	11	9	N	10					135
05	2139	N	2078	-0-	-61	-0-	2069	3	9	9	N	8					143
06	1980	N	1003	-0-	-977	-0-	994	3	9	9	N	8					151
*07	2404	N	2404	-0-	-0-	-0-	2395	3	9	9	N	8					159

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	X	2821	-0-	-79	-0-	2818	3	3	9	N	3					107
03	3100	X	2997	-0-	-103	-0-	2997	3			N	-0-					107
04	2970	X	2875	-0-	-95	-0-	2868	3	7	9	N	6					113
05	3038	X	3015	-0-	-23	-0-	3013	3	2	9	N	2					115
06	2910	X	1047	-0-	-1863	-0-	1041	3	6	9	N	5					120
*07	3100	N	3475	-0-	375	375	3464	3	11	9	N	10					130

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	2233	-0-	-0-	-0-	2222	3	11	9	N	10					95
03	2403	N	2403	-0-	-0-	-0-	2401	3	2	9	N	2					97
04	2348	N	2348	-0-	-0-	-0-	2346	3	2	9	N	2					99
05	2520	N	2520	-0-	-0-	-0-	2516	3	4	9	N	4					103
06	2340	N	1204	-0-	-1136	-0-	1202	3	2	9	N	2					105
*07	2801	N	2801	-0-	-0-	-0-	2797	3	4	9	N	4					109

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1544	N	1544	-0-	-0-	-0-	1543	3	1	9	N	1					85
03	1581	N	1517	-0-	-64	-0-	1515	3	2	9	N	2					87
04	1530	N	1451	-0-	-79	-0-	1442	3	9	9	N	8					95
05	1643	N	1503	-0-	-140	-0-	1499	3	4	9	N	4					99
06	1470	N	729	-0-	-741	-0-	725	3	4	9	N	4					103
*07	1624	N	1624	-0-	-0-	-0-	1623	3	1	9	N	1					104

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	498	-0-	-24	-0-	497	3	1	9	N	1					135
03	589	N	520	-0-	-69	-0-	517	3	3	9	N	3					138
04	540	N	503	-0-	-37	-0-	503	3			N	-0-					138
05	527	N	511	-0-	-16	-0-	511	3			N	-0-					138
06	510	N	341	-0-	-169	-0-	321	3	20	9	N	18					156
*07	598	N	598	-0-	-0-	-0-	596	3	2	9	N	2					158

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	631	-0-	-7	-0-	627	3	4	9	N	4					175
03	744	N	617	-0-	-127	-0-	607	3	10	9	N	9	164	1			20
04	750	N	527	-0-	-223	-0-	527	3			N	-0-					20
05	682	N	544	-0-	-138	-0-	542	3	2	9	N	2					22
06	600	N	269	-0-	-331	-0-	269	3			N	-0-					22
*07	603	N	603	-0-	-0-	-0-	602	3	1	9	N	1					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	X	21	-0-	-318	-0-	21	3			N	-0-					-0-
03	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

02	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
*07	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

02	348	N	347	-0-	-1	-0-	347	3			Y	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
04	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
06	480	N	479	-0-	-1	-0-	479	3			Y	-0-					-0-
07	713	N	541	-0-	-172	-0-	541	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
03	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

02	29	N	17	-0-	-12	-0-	17	3			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

02	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
04	120	N	89	-0-	-31	-0-	89	3			Y	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	3			Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

02	116	N	75	-0-	-41	-0-	75	3			Y	-0-					-0-
03	124	N	75	-0-	-49	-0-	75	3			Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
05	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

02	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
03	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					-0-
07	651	N	551	-0-	-100	-0-	551	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

02	1465	N	1465	-0-	-0-	-0-	1458	2	7	9	Y	6					58
03	2015	N	1990	-0-	-25	-0-	1988	2	2	9	Y	2	49	1			11
04	2111	N	2111	-0-	-0-	-0-	2109	2	2	9	Y	2					13
05	1924	N	1924	-0-	-0-	-0-	1922	2	2	9	Y	2					15
06	2110	N	2110	-0-	-0-	-0-	2108	2	2	9	Y	2					17
*07	1901	N	1901	-0-	-0-	-0-	1898	2	3	9	Y	3					20

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

02	957	X	888	-0-	-69	-0-	888	3			Y	-0-					-0-
03	1023	X	379	-0-	-644	-0-	379	3			Y	-0-					-0-
04	1152	X	1152	-0-	-0-	-0-	1152	3			Y	-0-					-0-
05	1277	X	1277	-0-	-0-	-0-	1277	3			Y	-0-					-0-
06	1217	X	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
*07	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

02	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			Y	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	3			Y	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

02	1212	N	1212	-0-	-0-	-0-	1202	2	10	9	Y	9					25
03	1248	N	1248	-0-	-0-	-0-	1240	2	8	9	Y	7					32
04	1380	N	992	-0-	-388	-0-	990	2	2	9	Y	2					34
05	1302	N	820	-0-	-482	-0-	819	2	1	9	Y	1					35
06	1200	N	829	-0-	-371	-0-	826	2	3	9	Y	3					38
*07	649	N	649	-0-	-0-	-0-	648	2	1	9	Y	1					39

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

02	354	N	354	-0-	-0-	-0-	353	2	1	9	Y	1					5
03	348	N	348	-0-	-0-	-0-	345	2	3	9	Y	3					8
04	324	N	324	-0-	-0-	-0-	320	2	4	9	Y	4	9	1	1	8	2
05	371	N	371	-0-	-0-	-0-	365	2	6	9	Y	5					7
06	312	N	312	-0-	-0-	-0-	309	2	3	9	Y	3					10
*07	352	N	352	-0-	-0-	-0-	346	2	6	9	Y	5					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	54	-0-	-4	-0-	54	3			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	779	N	779	-0-	-0-	-0-	776	3	3	9	Y	3	3	1			1
03	403	N	275	-0-	-128	-0-	271	3	4	9	Y	4	3	1			2
04	390	N	336	-0-	-54	-0-	332	3	4	9	Y	4	5	1			1
05	403	N	125	-0-	-278	-0-	122	3	3	9	Y	3	3	1			1
06	558	N	558	-0-	-0-	-0-	556	3	2	9	Y	2	1	1			2
*07	539	N	539	-0-	-0-	-0-	536	3	3	9	Y	3	3	1			2

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	-0-	153	3	12	9	Y	11	10	1			3
03	257	N	257	-0-	-0-	-0-	244	3	13	9	Y	12	10	1			5
04	162	N	162	-0-	-0-	-0-	148	3	14	9	Y	13	15	1			3
05	382	N	382	-0-	-0-	-0-	370	3	12	9	Y	11	11	1			3
06	366	N	366	-0-	-0-	-0-	358	3	8	9	Y	7	4	1			6
*07	373	N	373	-0-	-0-	-0-	363	3	10	9	Y	9	10	1			5

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	208	-0-	-82	-0-	189	3	19	9	Y	17	15	1			7
03	691	N	691	-0-	-0-	-0-	671	3	20	9	Y	18	16	1			9
04	660	N	660	-0-	-0-	-0-	638	3	22	9	Y	20	22	1			7
05	646	N	646	-0-	-0-	-0-	627	3	19	9	Y	17	16	1			8
06	753	N	753	-0-	-0-	-0-	741	3	12	9	Y	11	6	1			13
07	682	N	460	-0-	-222	-0-	446	3	14	9	Y	13	16	1			10

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
07	403	N	213	-0-	-190	-0-	213	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	S	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
03	227	S	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
04	345	S	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
05	332	S	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
06	318	S	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
*07	372	S	372	-0-	-0-	-0-	372	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	311	-0-	-66	-0-	206	3	105	9	Y	95	81	1			27
03	606	N	606	-0-	-0-	-0-	494	3	112	9	Y	102	88	1			41
04	716	N	716	-0-	-0-	-0-	596	3	120	9	Y	109	123	1			27
05	866	N	866	-0-	-0-	-0-	761	3	105	9	Y	95	90	1			32
06	600	N	480	-0-	-120	-0-	412	3	68	9	Y	62	35	1			59
*07	693	N	693	-0-	-0-	-0-	614	3	79	9	Y	72	88	1			43

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	322	-0-	-84	-0-	322	2			N	-0-					-0-
03	372	N	309	-0-	-63	-0-	309	2			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	358	-0-	-19	-0-	358	3			Y	-0-					-0-
03	476	N	476	-0-	-0-	-0-	475	3	1	9	Y	1	1	8			-0-
04	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
05	372	N	343	-0-	-29	-0-	343	3			Y	-0-					-0-
06	450	N	426	-0-	-24	-0-	426	3			Y	-0-					-0-
07	465	N	396	-0-	-69	-0-	395	3	1	9	Y	1	1	8			-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
03	124	N	88	-0-	-36	-0-	88	3			Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0-	-0-	539	3	13	9	Y	12					116
03	689	N	689	-0-	-0-	-0-	624	3	65	9	Y	59					175
04	658	N	658	-0-	-0-	-0-	600	3	58	9	Y	53	186	1			42
05	512	N	512	-0-	-0-	-0-	480	3	32	9	Y	29					71
06	476	N	476	-0-	-0-	-0-	451	3	25	9	Y	23					94
07	682	N	513	-0-	-169	-0-	480	3	33	9	Y	30					124

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					41
03	93	N	48	-0-	-45	-0-	48	3			Y	-0-					41
04	120	N	72	-0-	-48	-0-	72	3			Y	-0-					41
05	104	N	104	-0-	-0-	-0-	100	3	4	9	Y	4					45
06	87	N	87	-0-	-0-	-0-	80	3	7	9	Y	6	35	1			16
*07	150	N	150	-0-	-0-	-0-	137	3	13	9	Y	12					28

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
07	155	N	104	-0-	-51	-0-	104	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					52
03	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					52
04	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					52
05	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					52
06	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					52
07	651	N	576	-0-	-75	-0-	576	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
05	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
*07	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	387	-0-	-251	-0-	385	3	2	9	Y	2	3	1			6
03	589	N	315	-0-	-274	-0-	312	3	3	9	Y	3	2	1			7
04	600	N	514	-0-	-86	-0-	511	3	3	9	Y	3	3	1			7
05	953	N	953	-0-	-0-	-0-	950	3	3	9	Y	3	2	1			8
06	502	N	502	-0-	-0-	-0-	500	3	2	9	Y	2	1	1			9
*07	661	N	661	-0-	-0-	-0-	658	3	3	9	Y	3	3	1			9

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					24
03	155	N	107	-0-	-48	-0-	107	2			Y	-0-					24
04	150	N	138	-0-	-12	-0-	138	2			Y	-0-					24
05	155	N	126	-0-	-29	-0-	126	2			Y	-0-					24
06	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					24
*07	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					24

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
05	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
06	930	N	896	-0-	-34	-0-	896	2			N	-0-					-0-
07	961	N	817	-0-	-144	-0-	817	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	2			Y	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	2			Y	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
07	527	N	399	-0-	-128	-0-	399	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					16
03	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					16
04	360	N	350	-0-	-10	-0-	350	2			Y	-0-					16
05	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					16
06	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					16
*07	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	307	-0-	-12	-0-	297	3	10	9	Y	9	8	1			3
03	341	N	251	-0-	-90	-0-	240	3	11	9	Y	10	9	1			4
04	330	N	109	-0-	-221	-0-	97	3	12	9	Y	11	12	1			3
05	738	N	738	-0-	-0-	-0-	728	3	10	9	Y	9	9	1			3
06	446	N	446	-0-	-0-	-0-	439	3	7	9	Y	6	3	1			6
*07	551	N	551	-0-	-0-	-0-	543	3	8	9	Y	7	9	1			4

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	860	X	860	-0-	-0-	-0-	860	3			Y	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
04	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
07	589	N	512	-0-	-77	-0-	512	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	227	-0-	-5	-0-	197	3	30	9	Y	27	24	1			7
03	248	N	221	-0-	-27	-0-	188	3	33	9	Y	30	26	1			11
04	180	N	113	-0-	-67	-0-	78	3	35	9	Y	32	36	1			7
05	662	N	662	-0-	-0-	-0-	631	3	31	9	Y	28	26	1			9
06	460	N	460	-0-	-0-	-0-	440	3	20	9	Y	18	10	1			17
*07	586	N	586	-0-	-0-	-0-	563	3	23	9	Y	21	26	1			12

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
*07	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	700	2	8	9	Y	7					38
03	698	N	698	-0-	-0-	-0-	695	2	3	9	Y	3	32	1			9
04	526	N	526	-0-	-0-	-0-	524	2	2	9	Y	2					11
05	465	N	454	-0-	-11	-0-	452	2	2	9	Y	2					13
06	506	N	506	-0-	-0-	-0-	504	2	2	9	Y	2					15
07	558	N	534	-0-	-24	-0-	531	2	3	9	Y	3					18

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	82	2	7	9	Y	6					37
03	55	N	55	-0-	-0-	-0-	53	2	2	9	Y	2	32	1			7
04	45	N	45	-0-	-0-	-0-	42	2	3	9	Y	3					10
05	176	N	176	-0-	-0-	-0-	173	2	3	9	Y	3					13
06	108	N	108	-0-	-0-	-0-	105	2	3	9	Y	3					16
*07	132	N	132	-0-	-0-	-0-	130	2	2	9	Y	2					18

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	676	-0-	-107	-0-	675	2	1	9	Y	1					170
03	837	N	831	-0-	-6	-0-	827	2	4	9	Y	4	1	8			173
04	1103	N	1103	-0-	-0-	-0-	1099	2	4	9	Y	4	150	1			27
05	964	N	964	-0-	-0-	-0-	958	2	6	9	Y	5					32
06	1136	N	1136	-0-	-0-	-0-	1133	2	3	9	Y	3					35
*07	925	N	925	-0-	-0-	-0-	919	2	6	9	Y	5					40

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
07	310	N	213	-0-	-97	-0-	213	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	665	2	10	9	Y	9					24
03	558	N	373	-0-	-185	-0-	365	2	8	9	Y	7					31
04	364	N	364	-0-	-0-	-0-	362	2	2	9	Y	2					33
05	798	N	798	-0-	-0-	-0-	797	2	1	9	Y	1					34
06	480	N	480	-0-	-0-	-0-	477	2	3	9	Y	3					37
*07	523	N	523	-0-	-0-	-0-	522	2	1	9	Y	1					38

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	123	2	10	9	Y	9					18
03	220	N	220	-0-	-0-	-0-	212	2	8	9	Y	7					25
04	191	N	191	-0-	-0-	-0-	188	2	3	9	Y	3					28
05	121	N	121	-0-	-0-	-0-	119	2	2	9	Y	2					30
06	94	N	94	-0-	-0-	-0-	90	2	4	9	Y	4					34
*07	112	N	112	-0-	-0-	-0-	109	2	3	9	Y	3	1	8			36

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	142	-0-	-322	-0-	135	2	7	9	Y	6					37
03	744	N	179	-0-	-565	-0-	177	2	2	9	Y	2	31	1			8
04	344	N	344	-0-	-0-	-0-	341	2	3	9	Y	3					11
05	372	N	372	-0-	-0-	-0-	369	2	3	9	Y	3					14
06	524	N	524	-0-	-0-	-0-	521	2	3	9	Y	3					17
*07	434	N	434	-0-	-0-	-0-	432	2	2	9	Y	2					19

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	301	2	1	9	Y	1					11
03	421	N	421	-0-	-0-	-0-	418	2	3	9	Y	3					14
04	310	N	310	-0-	-0-	-0-	307	2	3	9	Y	3	14	1			3
05	321	N	321	-0-	-0-	-0-	315	2	6	9	Y	5					8
06	420	N	420	-0-	-0-	-0-	417	2	3	9	Y	3					11
07	310	N	266	-0-	-44	-0-	260	2	6	9	Y	5					16

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-	-0-	-0-	626	2	1	9	Y	1					5
03	619	N	619	-0-	-0-	-0-	616	2	3	9	Y	3					8
04	720	N	652	-0-	-68	-0-	649	2	3	9	Y	3	9	1			2
05	825	N	825	-0-	-0-	-0-	819	2	6	9	Y	5					7
06	600	N	589	-0-	-11	-0-	586	2	3	9	Y	3					10
*07	615	N	615	-0-	-0-	-0-	611	2	4	9	Y	4					14

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1146	N	1146	-0-	-0-	-0-	1145	2	1	9	Y	1					4
03	1147	N	1147	-0-	-0-	-0-	1144	2	3	9	Y	3					7
04	1051	N	1051	-0-	-0-	-0-	1047	2	4	9	Y	4	10	1			1
05	1026	N	1026	-0-	-0-	-0-	1020	2	6	9	Y	5					6
06	960	N	841	-0-	-119	-0-	838	2	3	9	Y	3					9
*07	918	N	918	-0-	-0-	-0-	912	2	6	9	Y	5					14

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	647	N	647	-0-	-0-	-0-	639	2	8	9	Y	7					38
03	560	N	560	-0-	-0-	-0-	558	2	2	9	Y	2	32	1			8
04	487	N	487	-0-	-0-	-0-	484	2	3	9	Y	3					11
05	525	N	525	-0-	-0-	-0-	523	2	2	9	Y	2					13
06	472	N	472	-0-	-0-	-0-	469	2	3	9	Y	3					16
*07	509	N	509	-0-	-0-	-0-	507	2	2	9	Y	2					18

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3455	X	3455	-0-	-0-	-0-	3454	3	1	9	Y	1					43
03	3379	X	2775	-0-	-604	-0-	2774	3	1	9	Y	1					44
04	3420	X	2497	-0-	-923	-0-	2497	3			Y	-0-					44
05	3689	X	2221	-0-	-1468	-0-	2221	3			Y	-0-					44
06	3570	X	2372	-0-	-1198	-0-	2372	3			Y	-0-					44
07	3596	X	2368	-0-	-1228	-0-	2368	3			Y	-0-					44

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	N	572	-0-	-0-	-0-	571	3	1	9	Y	1	1	8			-0-
03	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1	1	8			-0-
05	624	N	624	-0-	-0-	-0-	623	3	1	9	Y	1	1	8			-0-
06	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
*07	727	N	727	-0-	-0-	-0-	726	3	1	9	Y	1	1	8			-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					165
03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					165
04	863	N	863	-0-	-0-	-0-	863	3			N	-0-					165
05	908	N	908	-0-	-0-	-0-	908	3			N	-0-					165
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					165
*07	823	N	823	-0-	-0-	-0-	823	3			N	-0-					165

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0-	-0-	671	3	46	9	Y	42					176
03	845	N	845	-0-	-0-	-0-	827	3	18	9	Y	16					192
04	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					192
05	566	N	566	-0-	-0-	-0-	565	3	1	9	Y	1					193
06	527	N	527	-0-	-0-	-0-	514	3	13	9	Y	12					205
*07	449	N	449	-0-	-0-	-0-	443	3	6	9	Y	5					210

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	523	N	523	-0-	-0-	-0-	513	2	10	9	Y	9					20
03	542	N	542	-0-	-0-	-0-	534	2	8	9	Y	7					27
04	420	N	416	-0-	-4	-0-	414	2	2	9	Y	2					29
05	440	N	440	-0-	-0-	-0-	438	2	2	9	Y	2					31
06	420	N	362	-0-	-58	-0-	359	2	3	9	Y	3					34
07	434	N	381	-0-	-53	-0-	380	2	1	9	Y	1					35

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	124	3	1	9	Y	1					39
03	230	N	230	-0-	-0-	-0-	229	3	1	9	Y	1					40
04	160	N	160	-0-	-0-	-0-	159	3	1	9	Y	1					41
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					41
06	180	N	134	-0-	-46	-0-	134	3			Y	-0-					41
*07	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					41

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
05	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
*07	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	-0-	359	3	9	9	N	8	9	1			2
03	372	N	245	-0-	-127	-0-	235	3	10	9	N	9	8	1			3
04	510	N	221	-0-	-289	-0-	211	3	10	9	N	9	11	1			1
05	403	N	243	-0-	-160	-0-	234	3	9	9	N	8	8	1			1
06	240	N	210	-0-	-30	-0-	204	3	6	9	N	5	3	1			3
*07	456	N	456	-0-	-0-	-0-	449	3	7	9	N	6	7	1			2

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	N	685	-0-	-0-	-0-	681	3	4	9	Y	4					139
03	651	N	611	-0-	-40	-0-	565	3	46	9	Y	42	2	8			179
04	780	N	539	-0-	-241	-0-	485	3	54	9	Y	49	175	1			53
05	744	N	389	-0-	-355	-0-	367	3	22	9	Y	20	1	8			72
06	600	N	495	-0-	-105	-0-	464	3	31	9	Y	28					100
07	558	N	374	-0-	-184	-0-	339	3	35	9	Y	32					132

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	352	-0-	-25	-0-	352	2			N	-0-					-0-
03	372	N	61	-0-	-311	-0-	61	2			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	-0-	44	1	260	2	N	-0-					-0-
03	341	N	311	-0-	-30	-0-	44	1	267	2	N	-0-					-0-
04	330	N	42	-0-	-288	-0-	42	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	300	N	161	-0-	-139	-0-	25	1	136	2	N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	42	1	289	2	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	50	2	3	9	N	3	3	8			-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		300	-0-	300	655	44	1	256	3	N	-0-					-0-
03	975	N	320	-0-	-655	-0-	50	1	270	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	52	1	231	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	48	1	264	3	N	-0-					-0-
06	300	N	209	-0-	-91	-0-	43	1	166	3	N	-0-					-0-
07	279	N	135	-0-	-144	-0-	40	1	95	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		494	-0-	494	948	73	1	421	3	N	-0-					-0-
03	1475	N	527	-0-	-948	-0-	82	1	445	3	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	85	1	381	3	N	-0-					-0-
05	527	N	512	-0-	-15	-0-	78	1	434	3	N	-0-					-0-
06	510	N	486	-0-	-24	-0-	100	1	386	3	N	-0-					-0-
07	496	N	355	-0-	-141	-0-	105	1	250	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	20	1	117	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	22	1	122	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	28	1	127	3	N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	27	1	150	3	N	-0-					-0-
06	150	N	6	-0-	-144	-0-	1	1	5	3	N	-0-					-0-
07	155	N	95	-0-	-60	-0-	28	1	67	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	68	1	394	3	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	42	1	231	3	N	-0-					-0-
04	420	N	241	-0-	-179	-0-	44	1	197	3	N	-0-					-0-
05	496	N	275	-0-	-221	-0-	42	1	233	3	N	-0-					-0-
06	270	N	200	-0-	-70	-0-	41	1	159	3	N	-0-					-0-
07	248	N	169	-0-	-79	-0-	50	1	119	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	74	1	430	3	N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	86	1	469	3	N	-0-					-0-
04	510	N	220	-0-	-290	-0-	40	1	180	3	N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	101	1	558	3	N	-0-					-0-
06	540	N	360	-0-	-180	-0-	74	1	286	3	N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	76	1	181	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	73	1	421	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	82	1	445	3	N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	86	1	381	3	N	-0-					-0-
05	527	N	512	-0-	-15	-0-	78	1	434	3	N	-0-					-0-
06	510	N	174	-0-	-336	-0-	36	1	138	3	N	-0-					-0-
07	496	N	112	-0-	-384	-0-	33	1	79	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	21	1	121	3	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	23	1	127	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	24	1	109	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	22	1	124	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	29	1	110	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	28	1	66	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	-0-	90	1	527	3	N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	102	1	556	3	N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	107	1	477	3	N	-0-					-0-
05	651	N	641	-0-	-10	-0-	98	1	543	3	N	-0-					-0-
06	630	N	607	-0-	-23	-0-	125	1	482	3	N	-0-					-0-
07	589	N	392	-0-	-197	-0-	115	1	277	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	26	1	150	3	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	29	1	159	3	N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	31	1	136	3	N	-0-					-0-
05	186	N	183	-0-	-3	-0-	28	1	155	3	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	36	1	138	3	N	-0-					-0-
07	186	N	116	-0-	-70	-0-	34	1	82	3	N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	62	1	361	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	71	1	381	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	73	1	327	3	N	-0-					-0-
05	465	N	439	-0-	-26	-0-	67	1	372	3	N	-0-					-0-
06	450	N	416	-0-	-34	-0-	85	1	331	3	N	-0-					-0-
07	403	N	270	-0-	-133	-0-	80	1	190	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

02	174	N	128	-0-	-46	-0-	128	2			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
04	150	N	104	-0-	-46	-0-	104	2			N	-0-					-0-
05	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
06	120	N	57	-0-	-63	-0-	57	2			N	-0-					-0-
07	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

02	667	N	566	-0-	-101	-0-	566	2			N	-0-					-0-
03	713	N	676	-0-	-37	-0-	676	2			N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*07	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

02	493	N	258	-0-	-235	-0-	258	2			N	-0-					-0-
03	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-
04	360	N	298	-0-	-62	-0-	298	2			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
*07	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

02	725	N	688	-0-	-37	-0-	688	2			N	-0-					-0-
03	744	N	741	-0-	-3	-0-	741	2			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
06	720	N	456	-0-	-264	-0-	456	2			N	-0-					-0-
07	775	N	173	-0-	-602	-0-	173	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	162	-0-	-41	-0-	162	2			N	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	X	NO RPT	-0-	-20	-0-					N	NO RPT					-0-
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
05	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	1829	X	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
*07	1591	X	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	X	NO RPT	-0-	-27	-0-					N	NO RPT					-0-
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
05	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	1750	X	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
*07	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	NO RPT	-0-	-336	-0-					N	NO RPT					-0-
03	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
04	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
05	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
*07	1492	X	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
03	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
04	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-
05	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
06	1200	X	1066	-0-	-134	-0-	1066	3			N	-0-					-0-
*07	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	944	X	NO RPT	-0-	-944	-0-					N	NO RPT					-0-
03	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-
04	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-
05	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-
06	3490	X	3490	-0-	-0-	-0-	3490	3			N	-0-					-0-
*07	3149	X	3149	-0-	-0-	-0-	3149	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	X	NO RPT	-0-	-273	-0-					N	NO RPT					-0-
03	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
04	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
05	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	1233	X	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
*07	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-

APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

02	2987	X	461	-0-	-2526	-0-	461	3			Y	-0-					-0-
03	3193	X	875	-0-	-2318	-0-	875	3			Y	-0-					-0-
04	1140	X	1058	-0-	-82	-0-	1058	3			Y	-0-					-0-
05	1067	X	1067	-0-	-0-	-0-	1067	3			Y	-0-					-0-
06	840	X	522	-0-	-318	-0-	522	3			Y	-0-					-0-
07	1085	N	432	-0-	-653	-0-	432	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

02	87	N	71	-0-	-16	-0-	71	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	90	N	27	-0-	-63	-0-	27	3			N	-0-					-0-
07	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
07	651	N	289	-0-	-362	-0-	289	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

02	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
03	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
05	558	N	279	-0-	-279	-0-	279	3			Y	-0-					-0-
06	660	N	146	-0-	-514	-0-	146	3			Y	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-
03	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
04	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					-0-
05	744	N	585	-0-	-159	-0-	585	3			Y	-0-					-0-
06	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	237	-0-	-169	-0-	237	3			Y	-0-					-0-
03	527	N	101	-0-	-426	-0-	101	3			Y	-0-					-0-
04	510	N	353	-0-	-157	-0-	353	3			Y	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
06	1371	N	1371	-0-	-0-	-0-	1371	3			Y	-0-					-0-
07	372	N	280	-0-	-92	-0-	280	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			Y	-0-					-0-
05	155	N	51	-0-	-104	-0-	51	3			Y	-0-					-0-
06	120	N	44	-0-	-76	-0-	44	3			Y	-0-					-0-
07	93	N	39	-0-	-54	-0-	39	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			Y	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	274	-0-	-16	-0-	274	3			Y	-0-					-0-
03	279	N	225	-0-	-54	-0-	225	3			Y	-0-					-0-
04	270	N	187	-0-	-83	-0-	187	3			Y	-0-					-0-
05	279	N	201	-0-	-78	-0-	201	3			Y	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	3			Y	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-
04	210	N	153	-0-	-57	-0-	153	3			Y	-0-					-0-
05	279	N	247	-0-	-32	-0-	247	3			Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

02	58	N	54	-0-	-4	-0-	54	3			Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
06	120	N	54	-0-	-66	-0-	54	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	564					Y	-0-					-0-
03	801	X	237	-0-	-564	-0-	237	3			Y	-0-					-0-
04	300	X	67	-0-	-233	-0-	67	3			Y	-0-					-0-
05	570	X	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
06	240	X	84	-0-	-156	-0-	84	3			Y	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

02	T. A.		110	-0-	110	117	110	3			Y	-0-					-0-
03	T. A.		109	-0-	109	226	109	3			Y	-0-					-0-
04	347	X	121	-0-	-226	-0-	121	3			Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	3			Y	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

02	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	3			Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
07	248	N	204	-0-	-44	-0-	204	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
04	180	N	123	-0-	-57	-0-	123	3			Y	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			Y	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

02	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

02	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
05	465	N	375	-0-	-90	-0-	375	3			Y	-0-					-0-
06	450	N	391	-0-	-59	-0-	391	3			Y	-0-					-0-
*07	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

02	1247	N	839	-0-	-408	-0-	839	3			Y	-0-					-0-
03	1271	N	1096	-0-	-175	-0-	1096	3			Y	-0-					-0-
04	1360	N	1360	-0-	-0-	-0-	1360	3			Y	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	1070	3			Y	-0-					-0-
06	1050	N	996	-0-	-54	-0-	996	3			Y	-0-					-0-
*07	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

02	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
03	465	N	179	-0-	-286	-0-	179	3			Y	-0-					-0-
04	450	N	62	-0-	-388	-0-	62	3			Y	-0-					-0-
05	465	N	305	-0-	-160	-0-	305	3			Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
*07	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

02	2817	X	2817	-0-	-0-	-0-	2640	3	177	9	Y	161	161	1			-0-
03	2573	X	1844	-0-	-729	-0-	1844	3			Y	-0-					-0-
04	2370	X	2141	-0-	-229	-0-	2141	3			Y	-0-					-0-
05	3007	X	1838	-0-	-1169	-0-	1838	3			Y	-0-					-0-
06	3452	X	3452	-0-	-0-	-0-	3452	3			Y	-0-					-0-
*07	3169	X	3169	-0-	-0-	-0-	2974	3	195	9	Y	177	177	1			-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

02	435	N	411	-0-	-24	-0-	411	3			Y	-0-					-0-
03	372	N	222	-0-	-150	-0-	222	3			Y	-0-					-0-
04	360	N	292	-0-	-68	-0-	292	3			Y	-0-					-0-
05	434	N	236	-0-	-198	-0-	236	3			Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
07	310	N	254	-0-	-56	-0-	254	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	573	-0-	-94	-0-	573	3			Y	-0-					-0-
03	589	N	439	-0-	-150	-0-	439	3			Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
05	620	N	505	-0-	-115	-0-	505	3			Y	-0-					-0-
06	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					-0-
*07	860	N	860	-0-	-0-	-0-	860	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

02	725	N	83	-0-	-642	-0-	83	3			Y	-0-					-0-
03	651	N	357	-0-	-294	-0-	357	3			Y	-0-					-0-
04	270	N	42	-0-	-228	-0-	42	3			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

02	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
05	155	N	124	-0-	-31	-0-	124	3			Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

02	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
03	589	N	405	-0-	-184	-0-	405	3			Y	-0-					-0-
04	600	N	388	-0-	-212	-0-	388	3			Y	-0-					-0-
05	589	N	146	-0-	-443	-0-	146	3			Y	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

02	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
05	496	N	117	-0-	-379	-0-	117	3			Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
07	341	N	178	-0-	-163	-0-	178	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

02	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
04	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
05	713	N	518	-0-	-195	-0-	518	3			Y	-0-					-0-
06	600	N	539	-0-	-61	-0-	539	3			Y	-0-					-0-
07	682	N	589	-0-	-93	-0-	589	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
05	186	N	138	-0-	-48	-0-	138	3			Y	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	144	-0-	-30	-0-	144	3			Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
06	210	N	158	-0-	-52	-0-	158	3			Y	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
05	186	N	87	-0-	-99	-0-	87	3			Y	-0-					-0-
06	150	N	88	-0-	-62	-0-	88	3			Y	-0-					-0-
07	155	N	76	-0-	-79	-0-	76	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	518	-0-	-120	-0-	518	3			Y	-0-					-0-
03	620	N	521	-0-	-99	-0-	521	3			Y	-0-					-0-
04	630	N	348	-0-	-282	-0-	348	3			Y	-0-					-0-
05	558	N	530	-0-	-28	-0-	530	3			Y	-0-					-0-
06	510	N	380	-0-	-130	-0-	380	3			Y	-0-					-0-
*07	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	556	-0-	-53	-0-	556	3			Y	-0-					-0-
03	682	N	507	-0-	-175	-0-	507	3			Y	-0-					-0-
04	660	N	613	-0-	-47	-0-	613	3			Y	-0-					-0-
05	589	N	362	-0-	-227	-0-	362	3			Y	-0-					-0-
06	480	N	245	-0-	-235	-0-	245	3			Y	-0-					-0-
07	620	N	322	-0-	-298	-0-	322	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
03	186	N	141	-0-	-45	-0-	141	3			Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			Y	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	56					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	56					Y	-0-					-0-
04	56	X	-0-	-0-	-56	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
07	14B DENY		1	-0-	1	1	1	3			Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
06	390	N	135	-0-	-255	-0-	135	3			Y	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
03	589	N	490	-0-	-99	-0-	490	3			Y	-0-					-0-
04	600	N	554	-0-	-46	-0-	554	3			Y	-0-					-0-
05	713	N	549	-0-	-164	-0-	549	3			Y	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
*07	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

02	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
05	217	N	138	-0-	-79	-0-	138	3			Y	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			Y	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

02	522	N	492	-0-	-30	-0-	492	3			Y	-0-					-0-
03	651	N	287	-0-	-364	-0-	287	3			Y	-0-					-0-
04	630	N	458	-0-	-172	-0-	458	3			Y	-0-					-0-
05	527	N	336	-0-	-191	-0-	336	3			Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
07	465	N	408	-0-	-57	-0-	408	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

02	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
03	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
04	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
05	806	N	677	-0-	-129	-0-	677	3			Y	-0-					-0-
06	720	N	538	-0-	-182	-0-	538	3			Y	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

02	14B2 EXT		-0-	-0-	-0-	1327					Y	-0-					-0-
03	14B2 EXT		34	-0-	34	1361	34	3			Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1361					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1361					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1361					Y	-0-					-0-
07	14B DENY	NO RPT		-0-	-0-	1361					Y	NO RPT					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

02	580	N	330	-0-	-250	-0-	330	3			Y	-0-					-0-
03	558	N	382	-0-	-176	-0-	382	3			Y	-0-					-0-
04	540	N	412	-0-	-128	-0-	412	3			Y	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
07	434	N	260	-0-	-174	-0-	260	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

02	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-
03	1054	N	753	-0-	-301	-0-	753	3			Y	-0-					-0-
04	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
05	1519	N	717	-0-	-802	-0-	717	3			Y	-0-					-0-
06	720	N	674	-0-	-46	-0-	674	3			Y	-0-					-0-
07	992	N	783	-0-	-209	-0-	783	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
03	310	N	206	-0-	-104	-0-	206	3			Y	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			Y	-0-					-0-
05	310	N	229	-0-	-81	-0-	229	3			Y	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
05	589	N	462	-0-	-127	-0-	462	3			Y	-0-					-0-
06	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	116	-0-	-29	-0-	116	3			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	301	-0-	-250	-0-	301	3			Y	-0-					-0-
03	527	N	289	-0-	-238	-0-	289	3			Y	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
07	496	N	330	-0-	-166	-0-	330	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
05	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-
06	570	N	445	-0-	-125	-0-	445	3			Y	-0-					-0-
*07	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

02	667	N	337	-0-	-330	-0-	337	3			Y	-0-					-0-
03	713	N	350	-0-	-363	-0-	350	3			Y	-0-					-0-
04	750	N	514	-0-	-236	-0-	514	3			Y	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

02	464	N	266	-0-	-198	-0-	266	3			Y	-0-					-0-
03	496	N	244	-0-	-252	-0-	244	3			Y	-0-					-0-
04	480	N	362	-0-	-118	-0-	362	3			Y	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
07	372	N	345	-0-	-27	-0-	345	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
03	248	N	147	-0-	-101	-0-	147	3			Y	-0-					-0-
04	240	N	96	-0-	-144	-0-	96	3			Y	-0-					-0-
05	248	N	120	-0-	-128	-0-	120	3			Y	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	3			Y	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
05	124	N	55	-0-	-69	-0-	55	3			Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

02	1619	N	1619	-0-	-0-	-0-	1619	3			Y	-0-					-0-
03	1643	N	1154	-0-	-489	-0-	1154	3			Y	-0-					-0-
04	1500	N	1374	-0-	-126	-0-	1374	3			Y	-0-					-0-
05	1736	N	1248	-0-	-488	-0-	1248	3			Y	-0-					-0-
06	1110	N	-0-	-0-	-1110	-0-					Y	-0-					-0-
*07	2159	N	2159	-0-	-0-	-0-	2159	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

02	174	N	113	-0-	-61	-0-	113	3			Y	-0-					-0-
03	217	N	154	-0-	-63	-0-	154	3			Y	-0-					-0-
04	180	N	137	-0-	-43	-0-	137	3			Y	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	525	-0-	-722	-0-	525	3			Y	-0-					-0-
03	620	N	443	-0-	-177	-0-	443	3			Y	-0-					-0-
04	540	N	452	-0-	-88	-0-	452	3			Y	-0-					-0-
05	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
06	420	N	362	-0-	-58	-0-	362	3			Y	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

02	1534	N	1534	-0-	-0-	-0-	1534	3			Y	-0-					-0-
03	1550	N	1089	-0-	-461	-0-	1089	3			Y	-0-					-0-
04	1410	N	1257	-0-	-153	-0-	1257	3			Y	-0-					-0-
05	1643	N	1183	-0-	-460	-0-	1183	3			Y	-0-					-0-
06	2264	N	2264	-0-	-0-	-0-	2264	3			Y	-0-					-0-
*07	2022	N	2022	-0-	-0-	-0-	2022	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

02	290	N	257	-0-	-33	-0-	257	3			Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
04	330	N	254	-0-	-76	-0-	254	3			Y	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

02	348	N	222	-0-	-126	-0-	222	3			Y	-0-					-0-
03	496	N	322	-0-	-174	-0-	322	3			Y	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			Y	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

02	174	N	133	-0-	-41	-0-	133	3			Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

02	14B2 EXT		-0-	-0-	-0-	254					Y	-0-					-0-
03	254	X	-0-	-0-	-254	-0-					Y	-0-					-0-
04	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-
05	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

02	145	N	117	-0-	-28	-0-	117	3			Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	155	N	87	-0-	-68	-0-	87	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	290	-0-	-29	-0-	290	3			Y	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
07	403	N	396	-0-	-7	-0-	396	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
05	279	N	228	-0-	-51	-0-	228	3			Y	-0-					-0-
06	270	N	189	-0-	-81	-0-	189	3			Y	-0-					-0-
07	372	N	187	-0-	-185	-0-	187	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
07	372	N	276	-0-	-96	-0-	276	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	237	-0-	-169	-0-	237	3			Y	-0-					-0-
03	372	N	170	-0-	-202	-0-	170	3			Y	-0-					-0-
04	300	N	149	-0-	-151	-0-	149	3			Y	-0-					-0-
05	248	N	218	-0-	-30	-0-	218	3			Y	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	96	-0-	-49	-0-	96	3			Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	482					Y	-0-					-0-
03	482	X	-0-	-0-	-482	-0-					Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	481	-0-	-99	-0-	481	3			Y	-0-					-0-
03	558	N	339	-0-	-219	-0-	339	3			Y	-0-					-0-
04	510	N	108	-0-	-402	-0-	108	3			Y	-0-					-0-
05	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
*07	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	41	-0-	-104	-0-	41	3			Y	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	3			Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	220	-0-	-215	-0-	220	3			Y	-0-					-0-
03	217	N	103	-0-	-114	-0-	103	3			Y	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
05	248	N	149	-0-	-99	-0-	149	3			Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
05	341	N	142	-0-	-199	-0-	142	3			Y	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			Y	-0-					-0-
*07	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	350	-0-	-114	-0-	350	3			Y	-0-					-0-
03	496	N	377	-0-	-119	-0-	377	3			Y	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	3			Y	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
06	360	N	284	-0-	-76	-0-	284	3			Y	-0-					-0-
07	403	N	326	-0-	-77	-0-	326	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
04	810	N	761	-0-	-49	-0-	761	3			Y	-0-					-0-
05	1519	N	1458	-0-	-61	-0-	1386	3	72	9	Y	65	65	1			-0-
06	1080	N	-0-	-0-	-1080	-0-					Y	-0-					-0-
*07	1815	X	1815	-0-	-0-	-0-	1815	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	186					Y	NO RPT					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

02	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

02	203	N	195	-0-	-8	-0-	195	3			Y	-0-					-0-
03	217	N	162	-0-	-55	-0-	162	3			Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

02	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					36
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					36
04	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					36
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					36
06	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					36
07	62	N	23	-0-	-39	-0-	23	3			Y	-0-					36

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					25
03	461	N	461	-0-	-0-	-0-	459	3	2	9	Y	2					27
04	473	N	473	-0-	-0-	-0-	469	3	4	9	Y	4	1	8			30
05	512	N	512	-0-	-0-	-0-	509	3	3	9	Y	3					33
06	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					33
07	496	N	493	-0-	-3	-0-	491	3	2	9	Y	2					35

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

02	606	N	606	-0-	-0-	-0-	593	3	13	9	Y	12					25
03	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					25
04	596	N	596	-0-	-0-	-0-	588	3	8	9	Y	7					32
05	571	N	571	-0-	-0-	-0-	570	3	1	9	Y	1					33
06	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					33
07	620	N	432	-0-	-188	-0-	432	3			Y	-0-					33

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	328	-0-	-49	-0-	328	3			Y	-0-					25
03	403	N	306	-0-	-97	-0-	306	3			Y	-0-					25
04	412	N	412	-0-	-0-	-0-	409	3	3	9	Y	3					28
05	375	N	375	-0-	-0-	-0-	371	3	4	9	Y	4					32
06	348	N	348	-0-	-0-	-0-	331	3	17	9	Y	15					47
07	434	N	260	-0-	-174	-0-	257	3	3	9	Y	3					50

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	736	-0-	-47	-0-	730	3	6	9	Y	5					32
03	781	N	781	-0-	-0-	-0-	763	3	18	9	Y	16					48
04	840	N	772	-0-	-68	-0-	764	3	8	9	Y	7					55
05	818	N	818	-0-	-0-	-0-	805	3	13	9	Y	12					67
06	750	N	748	-0-	-2	-0-	734	3	14	9	Y	13	65	1			15
07	806	N	782	-0-	-24	-0-	771	3	11	9	Y	10					25

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	461	-0-	-0-	-0-	460	3	1	9	Y	1					15
03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					15
04	450	N	447	-0-	-3	-0-	446	3	1	9	Y	1					16
05	465	N	437	-0-	-28	-0-	436	3	1	9	Y	1					17
06	450	N	363	-0-	-87	-0-	359	3	4	9	Y	4					21
*07	405	N	405	-0-	-0-	-0-	403	3	2	9	Y	2					23

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					15
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					15
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					15
05	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					15
06	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					15
07	279	N	258	-0-	-21	-0-	258	3			Y	-0-					15

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	380	-0-	-26	-0-	376	3	4	9	N	4					48
03	434	N	401	-0-	-33	-0-	401	3			N	-0-					48
04	390	N	372	-0-	-18	-0-	371	3	1	9	N	1	1	8			48
05	403	N	394	-0-	-9	-0-	391	3	3	9	N	3					51
06	390	N	371	-0-	-19	-0-	369	3	2	9	N	2					53
*07	407	N	407	-0-	-0-	-0-	404	3	3	9	N	3					56

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
03	1209	N	803	-0-	-406	-0-	803	3			N	-0-					-0-
04	1110	N	948	-0-	-162	-0-	948	3			N	-0-					-0-
05	1302	N	864	-0-	-438	-0-	864	3			N	-0-					-0-
06	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
*07	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	179	-0-	-24	-0-	179	3			Y	-0-					30
03	186	N	167	-0-	-19	-0-	167	3			Y	-0-					30
04	210	N	175	-0-	-35	-0-	175	3			Y	-0-					30
05	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					30
06	215	N	215	-0-	-0-	-0-	213	3	2	9	Y	2					32
*07	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					6
03	403	N	353	-0-	-50	-0-	353	3			Y	-0-					6
04	390	N	292	-0-	-98	-0-	291	3	1	9	Y	1					7
05	403	N	398	-0-	-5	-0-	397	3	1	9	Y	1					8
06	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					8
*07	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					8

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	428	-0-	-7	-0-	421	3	7	9	Y	6					29
03	465	N	455	-0-	-10	-0-	453	3	2	9	Y	2					31
04	467	N	467	-0-	-0-	-0-	464	3	3	9	Y	3					34
05	465	N	448	-0-	-17	-0-	445	3	3	9	Y	3					37
06	450	N	414	-0-	-36	-0-	414	3			Y	-0-					37
07	496	N	357	-0-	-139	-0-	357	3			Y	-0-					37

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	632	-0-	-6	-0-	625	3	7	9	Y	6					45
03	669	N	669	-0-	-0-	-0-	663	3	6	9	Y	5	2	8			48
04	660	N	615	-0-	-45	-0-	615	3			Y	-0-					48
05	682	N	644	-0-	-38	-0-	642	3	2	9	Y	2					50
06	660	N	570	-0-	-90	-0-	567	3	3	9	Y	3					53
07	651	N	623	-0-	-28	-0-	623	3			Y	-0-					53

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	255	3	8	9	N	7	10	1	1	8	68
03	310	N	238	-0-	-72	-0-	238	3			N	-0-					68
04	270	N	270	-0-	-0-	-0-	263	3	7	9	N	6					74
05	280	N	280	-0-	-0-	-0-	272	3	8	9	N	7					81
06	258	N	258	-0-	-0-	-0-	251	3	7	9	N	6					87
07	279	N	261	-0-	-18	-0-	252	3	9	9	N	8	81	1			14

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	168	3	2	9	N	2					19
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					19
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					19
05	186	N	176	-0-	-10	-0-	175	3	1	9	N	1					20
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					20
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					20

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	115	-0-	-30	-0-	115	3			N	-0-					21
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					21
04	150	N	128	-0-	-22	-0-	128	3			N	-0-					21
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					21
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					21
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					21

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	168	-0-	-35	-0-	168	3			Y	-0-					12
03	248	N	186	-0-	-62	-0-	186	3			Y	-0-					12
04	180	N	179	-0-	-1	-0-	179	3			Y	-0-					12
05	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					12
06	180	N	172	-0-	-8	-0-	172	3			Y	-0-					12
*07	190	N	190	-0-	-0-	-0-	189	3	1	9	Y	1					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	PROD	GAS LIFT(I)	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	696	-0-		-0-	-0-	696	3			Y	-0-					19
03	728	N	728	-0-		-0-	-0-	724	3	4	9	Y	4					23
04	720	N	670	-0-		-50	-0-	669	3	1	9	Y	1					24
05	744	N	709	-0-		-35	-0-	706	3	3	9	Y	3					27
06	690	N	675	-0-		-15	-0-	674	3	1	9	Y	1					28
07	682	N	608	-0-		-74	-0-	607	3	1	9	Y	1					29

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

02	290	N	251	-0-		-39	-0-	247	3	4	9	Y	4					31
03	248	N	246	-0-		-2	-0-	242	3	4	9	Y	4					35
04	270	N	238	-0-		-32	-0-	237	3	1	9	Y	1					36
05	279	N	236	-0-		-43	-0-	235	3	1	9	Y	1					37
06	240	N	224	-0-		-16	-0-	224	3			Y	-0-					37
07	248	N	234	-0-		-14	-0-	234	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

02	493	N	477	-0-		-16	-0-	468	3	9	9	Y	8					56
03	527	N	455	-0-		-72	-0-	455	3			Y	-0-					56
04	510	N	476	-0-		-34	-0-	476	3			Y	-0-					56
05	497	N	497	-0-		-0-	-0-	497	3			Y	-0-					56
06	457	N	457	-0-		-0-	-0-	453	3	4	9	Y	4					60
07	496	N	460	-0-		-36	-0-	460	3			Y	-0-					60

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

02	444	N	444	-0-		-0-	-0-	438	3	6	9	Y	5					43
03	413	N	413	-0-		-0-	-0-	411	3	2	9	Y	2					45
04	467	N	467	-0-		-0-	-0-	466	3	1	9	Y	1					46
05	470	N	470	-0-		-0-	-0-	470	3			Y	-0-					46
06	431	N	431	-0-		-0-	-0-	429	3	2	9	Y	2					48
07	496	N	443	-0-		-53	-0-	437	3	6	9	Y	5					53

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

02	213	N	213	-0-		-0-	-0-	213	3			Y	-0-					44
03	217	N	175	-0-		-42	-0-	175	3			Y	-0-					44
04	210	N	186	-0-		-24	-0-	186	3			Y	-0-					44
05	217	N	201	-0-		-16	-0-	201	3			Y	-0-					44
06	180	N	178	-0-		-2	-0-	178	3			Y	-0-					44
*07	188	N	188	-0-		-0-	-0-	187	3	1	9	Y	1					45

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

02	591	N	591	-0-		-0-	-0-	585	3	6	9	Y	5	1	8			24
03	620	N	619	-0-		-1	-0-	615	3	4	9	Y	4					28
04	666	N	666	-0-		-0-	-0-	664	3	2	9	Y	2					30
05	687	N	687	-0-		-0-	-0-	685	3	2	9	Y	2					32
06	628	N	628	-0-		-0-	-0-	622	3	6	9	Y	5					37
07	682	N	624	-0-		-58	-0-	616	3	8	9	Y	7					44

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

02	817	N	817	-0-		-0-	-0-	814	3	3	9	Y	3					16
03	890	N	890	-0-		-0-	-0-	879	3	11	9	Y	10					26
04	879	N	879	-0-		-0-	-0-	871	3	8	9	Y	7	1	8			32
05	874	N	874	-0-		-0-	-0-	870	3	4	9	Y	4					36
06	870	N	833	-0-		-37	-0-	824	3	9	9	Y	8					44
07	899	N	865	-0-		-34	-0-	865	3			Y	-0-					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	107	-0-	-9	-0-	107	3			Y	-0-					26
03	124	N	111	-0-	-13	-0-	111	3			Y	-0-					26
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-					26
05	124	N	105	-0-	-19	-0-	105	3			Y	-0-					26
06	120	N	92	-0-	-28	-0-	92	3			Y	-0-					26
07	124	N	94	-0-	-30	-0-	94	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1166	N	1166	-0-	-0-	-0-	1126	3	40	9	Y	36	1	8			102
03	1240	N	1201	-0-	-39	-0-	1187	3	14	9	Y	13	92	1	1	8	22
04	1170	N	1136	-0-	-34	-0-	1129	3	7	9	Y	6					28
05	1278	N	1278	-0-	-0-	-0-	1266	3	12	9	Y	11					39
06	1170	N	1118	-0-	-52	-0-	1106	3	12	9	Y	11					50
07	1178	N	1147	-0-	-31	-0-	1139	3	8	9	Y	7					57

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	653	N	653	-0-	-0-	-0-	642	3	11	9	Y	10					58
03	685	N	685	-0-	-0-	-0-	678	3	7	9	Y	6	1	8			63
04	630	N	626	-0-	-4	-0-	626	3			Y	-0-					63
05	692	N	692	-0-	-0-	-0-	691	3	1	9	Y	1					64
06	656	N	656	-0-	-0-	-0-	655	3	1	9	Y	1					65
07	651	N	628	-0-	-23	-0-	626	3	2	9	Y	2					67

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	153	-0-	-21	-0-	153	3			Y	-0-					30
03	186	N	175	-0-	-11	-0-	175	3			Y	-0-					30
04	180	N	162	-0-	-18	-0-	162	3			Y	-0-					30
05	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					30
06	180	N	143	-0-	-37	-0-	143	3			Y	-0-					30
07	155	N	153	-0-	-2	-0-	153	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	420	-0-	-15	-0-	418	3	2	9	Y	2					39
03	465	N	452	-0-	-13	-0-	448	3	4	9	Y	4					43
04	450	N	429	-0-	-21	-0-	429	3			Y	-0-					43
05	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					43
06	450	N	425	-0-	-25	-0-	425	3			Y	-0-					43
07	434	N	418	-0-	-16	-0-	418	3			Y	-0-					43

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	258	-0-	-409	-0-	251	3	7	9	Y	6	1	8			25
03	682	N	247	-0-	-435	-0-	247	3			Y	-0-					25
04	480	N	300	-0-	-180	-0-	298	3	2	9	Y	2					27
05	463	N	463	-0-	-0-	-0-	454	3	9	9	Y	8					35
06	506	N	506	-0-	-0-	-0-	472	3	34	9	Y	31					66
*07	463	N	463	-0-	-0-	-0-	429	3	34	9	Y	31	90	1			7

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	764	N	764	-0-	-0-	-0-	754	3	10	9	Y	9					41
03	808	N	808	-0-	-0-	-0-	805	3	3	9	Y	3					44
04	773	N	773	-0-	-0-	-0-	767	3	6	9	Y	5	1	8			48
05	808	N	808	-0-	-0-	-0-	806	3	2	9	Y	2					50
06	780	N	752	-0-	-28	-0-	750	3	2	9	Y	2					52
07	806	N	794	-0-	-12	-0-	788	3	6	9	Y	5					57

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	503	-0-	-48	-0-	495	3	8	9	Y	7					29
03	558	N	540	-0-	-18	-0-	529	3	11	9	Y	10	1	8			38
04	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					38
05	527	N	493	-0-	-34	-0-	492	3	1	9	Y	1					39
06	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					39
*07	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	252	-0-	-38	-0-	252	3			Y	-0-					35
03	310	N	276	-0-	-34	-0-	269	3	7	9	Y	6					41
04	281	N	281	-0-	-0-	-0-	275	3	6	9	Y	5					46
05	279	N	257	-0-	-22	-0-	253	3	4	9	Y	4					50
06	285	N	285	-0-	-0-	-0-	281	3	4	9	Y	4	51	1			3
*07	289	N	289	-0-	-0-	-0-	285	3	4	9	Y	4					7

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0-	-0-	603	3	6	9	Y	5	1	8			24
03	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					24
04	619	N	619	-0-	-0-	-0-	617	3	2	9	Y	2					26
05	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					26
06	608	N	608	-0-	-0-	-0-	607	3	1	9	Y	1					27
07	651	N	587	-0-	-64	-0-	586	3	1	9	Y	1					28

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	170	-0-	-4	-0-	170	3			Y	-0-					8
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					8
04	180	N	163	-0-	-17	-0-	161	3	2	9	Y	2					10
05	186	N	172	-0-	-14	-0-	172	3			Y	-0-					10
06	210	N	165	-0-	-45	-0-	165	3			Y	-0-					10
*07	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					10

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	488	-0-	-121	-0-	488	3			Y	-0-					19
03	558	N	478	-0-	-80	-0-	478	3			Y	-0-					19
04	510	N	476	-0-	-34	-0-	476	3			Y	-0-					19
05	527	N	480	-0-	-47	-0-	480	3			Y	-0-					19
06	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					19
*07	505	N	505	-0-	-0-	-0-	504	3	1	9	Y	1					20

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					49
03	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1					50
04	390	N	381	-0-	-9	-0-	379	3	2	9	Y	2					52
05	414	N	414	-0-	-0-	-0-	408	3	6	9	Y	5					57
06	410	N	410	-0-	-0-	-0-	389	3	21	9	Y	19	59	1			17
07	403	N	398	-0-	-5	-0-	398	3			Y	-0-					17

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	302	-0-	-17	-0-	300	3	2	9	Y	2					29
03	296	N	296	-0-	-0-	-0-	294	3	2	9	Y	2					31
04	330	N	292	-0-	-38	-0-	292	3			Y	-0-					31
05	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					31
06	309	N	309	-0-	-0-	-0-	306	3	3	9	Y	3					34
07	310	N	295	-0-	-15	-0-	295	3			Y	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	585	-0-	-82	-0-	571	3	14	9	Y	13	1	8			56
03	713	N	673	-0-	-40	-0-	655	3	18	9	Y	16					72
04	690	N	486	-0-	-204	-0-	479	3	7	9	Y	6					78
05	620	N	541	-0-	-79	-0-	540	3	1	9	Y	1					79
06	660	N	549	-0-	-111	-0-	549	3			Y	-0-	76	1	3	5	-0-
07	496	N	384	-0-	-112	-0-	383	3	1	9	Y	1					1

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					42
03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					42
04	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					42
05	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					42
06	360	N	351	-0-	-9	-0-	351	3			Y	-0-					42
07	372	N	362	-0-	-10	-0-	362	3			Y	-0-					42

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	297	-0-	-80	-0-	294	3	3	9	Y	3					6
03	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					6
04	402	N	402	-0-	-0-	-0-	399	3	3	9	Y	3					9
05	407	N	407	-0-	-0-	-0-	400	3	7	9	Y	6					15
06	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					15
07	403	N	390	-0-	-13	-0-	390	3			Y	-0-					15

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					9
03	496	N	286	-0-	-210	-0-	286	3			Y	-0-					9
04	480	N	299	-0-	-181	-0-	299	3			Y	-0-					9
05	372	N	307	-0-	-65	-0-	307	3			Y	-0-					9
06	299	N	299	-0-	-0-	-0-	298	3	1	9	Y	1					10
07	310	N	290	-0-	-20	-0-	290	3			Y	-0-					10

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	448	-0-	-74	-0-	440	3	8	9	Y	7					24
03	496	N	487	-0-	-9	-0-	483	3	4	9	Y	4					28
04	540	N	439	-0-	-101	-0-	439	3			Y	-0-					28
05	504	N	504	-0-	-0-	-0-	501	3	3	9	Y	3					31
06	480	N	440	-0-	-40	-0-	440	3			Y	-0-					31
07	465	N	443	-0-	-22	-0-	442	3	1	9	Y	1					32

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	916	N	916	-0-	-0-	-0-	905	3	11	9	Y	10					58
03	961	N	952	-0-	-9	-0-	945	3	7	9	Y	6	1	8			63
04	930	N	905	-0-	-25	-0-	903	3	2	9	Y	2					65
05	989	N	989	-0-	-0-	-0-	983	3	6	9	Y	5					70
06	930	N	927	-0-	-3	-0-	927	3			Y	-0-	64	1	1	5	5
*07	956	N	956	-0-	-0-	-0-	955	3	1	9	Y	1					6

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	533	-0-	-18	-0-	532	3	1	9	Y	1					14
03	618	N	618	-0-	-0-	-0-	612	3	6	9	Y	5					19
04	570	N	568	-0-	-2	-0-	568	3			Y	-0-					19
05	570	N	570	-0-	-0-	-0-	566	3	4	9	Y	4	1	8			22
06	600	N	518	-0-	-82	-0-	517	3	1	9	Y	1					23
07	589	N	553	-0-	-36	-0-	549	3	4	9	Y	4					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	393	-0-	-216	-0-	391	3	2	9	Y	2					10
03	465	N	408	-0-	-57	-0-	408	3			Y	-0-					10
04	524	N	524	-0-	-0-	-0-	521	3	3	9	Y	3					13
05	750	N	750	-0-	-0-	-0-	741	3	9	9	Y	8					21
06	684	N	684	-0-	-0-	-0-	676	3	8	9	Y	7					28
*07	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					28

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					14
03	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					14
04	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					14
05	240	N	240	-0-	-0-	-0-	239	3	1	9	Y	1					15
06	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					15
07	248	N	244	-0-	-4	-0-	238	3	6	9	Y	5					20

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	579	-0-	-30	-0-	579	3			Y	-0-					30
03	682	N	606	-0-	-76	-0-	606	3			Y	-0-					30
04	600	N	597	-0-	-3	-0-	597	3			Y	-0-					30
05	620	N	593	-0-	-27	-0-	592	3	1	9	Y	1					31
06	600	N	591	-0-	-9	-0-	591	3			Y	-0-					31
*07	630	N	630	-0-	-0-	-0-	626	3	4	9	Y	4					35

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	360	-0-	-17	-0-	352	3	8	9	Y	7					58
03	434	N	362	-0-	-72	-0-	362	3			Y	-0-					58
04	390	N	358	-0-	-32	-0-	352	3	6	9	Y	5					63
05	377	N	377	-0-	-0-	-0-	373	3	4	9	Y	4					67
06	367	N	367	-0-	-0-	-0-	355	3	12	9	Y	11					78
07	372	N	348	-0-	-24	-0-	347	3	1	9	Y	1	64	1			15

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	73	3	1	9	Y	1					50
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					50
04	105	N	105	-0-	-0-	-0-	103	3	2	9	Y	2					52
05	62	N	51	-0-	-11	-0-	51	3			Y	-0-					52
06	74	N	74	-0-	-0-	-0-	74	3			Y	-0-	46	1	1	5	5
*07	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					5

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	134	-0-	-11	-0-	134	3			Y	-0-					14
03	186	N	159	-0-	-27	-0-	159	3			Y	-0-					14
04	150	N	115	-0-	-35	-0-	115	3			Y	-0-					14
05	155	N	130	-0-	-25	-0-	130	3			Y	-0-					14
06	150	N	126	-0-	-24	-0-	126	3			Y	-0-					14
*07	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					14

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	265	-0-	-54	-0-	265	3			Y	-0-					16
03	341	N	308	-0-	-33	-0-	308	3			Y	-0-					16
04	330	N	251	-0-	-79	-0-	251	3			Y	-0-					16
05	279	N	215	-0-	-64	-0-	215	3			Y	-0-					16
06	300	N	220	-0-	-80	-0-	220	3			Y	-0-					16
*07	291	N	291	-0-	-0-	-0-	287	3	4	9	Y	4					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	866	-0-	-33	-0-	851	3	15	9	Y	14					16
03	1023	N	1023	-0-	-0-	-0-	987	3	36	9	Y	33					49
04	906	N	906	-0-	-0-	-0-	895	3	11	9	Y	10	1	8			58
05	930	N	928	-0-	-2	-0-	919	3	9	9	Y	8					66
06	990	N	880	-0-	-110	-0-	871	3	9	9	Y	8	54	1			20
07	930	N	760	-0-	-170	-0-	757	3	3	9	Y	3					23

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	316	-0-	-61	-0-	316	3			N	-0-					55
03	407	N	407	-0-	-0-	-0-	401	3	6	9	N	5	41	1	1	8	18
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					18
05	371	N	371	-0-	-0-	-0-	369	3	2	9	N	2					20
06	390	N	328	-0-	-62	-0-	325	3	3	9	N	3					23
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					23

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	-0-	568	3	1	9	N	1	43 1	1 8	1	5	12
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					12
04	591	N	591	-0-	-0-	-0-	590	3	1	9	N	1					13
05	620	N	602	-0-	-18	-0-	602	3			N	-0-					13
06	600	N	571	-0-	-29	-0-	571	3			N	-0-					13
07	620	N	583	-0-	-37	-0-	583	3			N	-0-					13

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	389	-0-	-17	-0-	388	3	1	9	N	1	39	1	1	8	10
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					10
04	450	N	425	-0-	-25	-0-	425	3			N	-0-					10
05	403	N	386	-0-	-17	-0-	386	3			N	-0-					10
06	450	N	361	-0-	-89	-0-	361	3			N	-0-					10
07	434	N	380	-0-	-54	-0-	380	3			N	-0-					10

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					16
03	589	N	579	-0-	-10	-0-	579	3			N	-0-					16
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					16
05	620	N	542	-0-	-78	-0-	539	3	3	9	N	3					19
06	570	N	476	-0-	-94	-0-	476	3			N	-0-					19
07	558	N	526	-0-	-32	-0-	524	3	2	9	N	2					21

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1451	N	1451	-0-	-0-	-0-	1441	3	10	9	N	9	41	1	1	8	1
03	1612	N	1540	-0-	-72	-0-	1540	3			N	-0-					1
04	1512	N	1512	-0-	-0-	-0-	1484	3	28	9	N	25					26
05	1550	N	1522	-0-	-28	-0-	1519	3	3	9	N	3					29
06	1500	N	1482	-0-	-18	-0-	1467	3	15	9	N	14					43
07	1550	N	1516	-0-	-34	-0-	1513	3	3	9	N	3					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	691	-0-	-5	-0-	688	3	3	9	N	3					61
03	744	N	730	-0-	-14	-0-	730	3			N	-0-	49	1			12
04	707	N	707	-0-	-0-	-0-	705	3	2	9	N	2					14
05	744	N	712	-0-	-32	-0-	712	3			N	-0-					14
06	720	N	672	-0-	-48	-0-	670	3	2	9	N	2					16
07	744	N	681	-0-	-63	-0-	677	3	4	9	N	4					20

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	372	-0-	-5	-0-	372	3			Y	-0-					10
03	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					10
04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					10
05	403	N	379	-0-	-24	-0-	379	3			Y	-0-					10
06	360	N	353	-0-	-7	-0-	353	3			Y	-0-					10
07	372	N	367	-0-	-5	-0-	363	3	4	9	Y	4					14

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	549	-0-	-89	-0-	549	3			Y	-0-					53
03	727	N	727	-0-	-0-	-0-	723	3	4	9	Y	4					57
04	716	N	716	-0-	-0-	-0-	715	3	1	9	Y	1					58
05	657	N	657	-0-	-0-	-0-	647	3	10	9	Y	9					67
06	690	N	608	-0-	-82	-0-	605	3	3	9	Y	3					70
07	744	N	556	-0-	-188	-0-	552	3	4	9	Y	4	56	1			18

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					35
03	518	N	518	-0-	-0-	-0-	516	3	2	9	Y	2	1	8			36
04	523	N	523	-0-	-0-	-0-	517	3	6	9	Y	5					41
05	528	N	528	-0-	-0-	-0-	525	3	3	9	Y	3					44
06	508	N	508	-0-	-0-	-0-	507	3	1	9	Y	1					45
07	527	N	518	-0-	-9	-0-	512	3	6	9	Y	5					50

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	217	-0-	-15	-0-	217	3			Y	-0-					23
03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					23
04	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					23
05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					23
06	210	N	199	-0-	-11	-0-	199	3			Y	-0-					23
07	248	N	223	-0-	-25	-0-	223	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	464	-0-	-58	-0-	464	3			Y	-0-					13
03	558	N	462	-0-	-96	-0-	461	3	1	9	Y	1					14
04	510	N	436	-0-	-74	-0-	436	3			Y	-0-					14
05	512	N	512	-0-	-0-	-0-	511	3	1	9	Y	1	1	8			14
06	490	N	490	-0-	-0-	-0-	488	3	2	9	Y	2					16
*07	525	N	525	-0-	-0-	-0-	517	3	8	9	Y	7					23

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	292	-0-	-27	-0-	292	3			Y	-0-					20
03	310	N	278	-0-	-32	-0-	278	3			Y	-0-					20
04	300	N	283	-0-	-17	-0-	283	3			Y	-0-					20
05	310	N	303	-0-	-7	-0-	303	3			Y	-0-					20
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					20
*07	303	N	303	-0-	-0-	-0-	301	3	2	9	Y	2					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	755	N	755	-0-	-0-	-0-	752	3	3	9	N	3					45
03	826	N	826	-0-	-0-	-0-	825	3	1	9	N	1					46
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					46
05	806	N	777	-0-	-29	-0-	776	3	1	9	N	1	1	8			46
06	810	N	747	-0-	-63	-0-	747	3			N	-0-					46
07	806	N	751	-0-	-55	-0-	748	3	3	9	N	3					49

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	98	-0-	-18	-0-	98	3			Y	-0-					41
03	124	N	100	-0-	-24	-0-	100	3			Y	-0-					41
04	90	N	83	-0-	-7	-0-	83	3			Y	-0-					41
05	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					41
06	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					41
*07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					41

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	744	-0-	-39	-0-	733	3	11	9	N	10	92	1			15
03	806	N	794	-0-	-12	-0-	788	3	6	9	N	5					20
04	780	N	755	-0-	-25	-0-	754	3	1	9	N	1					21
05	806	N	714	-0-	-92	-0-	708	3	6	9	N	5					26
06	780	N	707	-0-	-73	-0-	706	3	1	9	N	1					27
07	775	N	720	-0-	-55	-0-	714	3	6	9	N	5					32

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	721	N	721	-0-	-0-	-0-	713	3	8	9	Y	7					65
03	744	N	727	-0-	-17	-0-	721	3	6	9	Y	5					70
04	720	N	711	-0-	-9	-0-	709	3	2	9	Y	2					72
05	775	N	775	-0-	-0-	-0-	772	3	3	9	Y	3					75
06	726	N	726	-0-	-0-	-0-	713	3	13	9	Y	12	78	1			9
07	744	N	738	-0-	-6	-0-	738	3			Y	-0-					9

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	552	-0-	-57	-0-	552	3			Y	-0-					32
03	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					32
04	640	N	640	-0-	-0-	-0-	626	3	14	9	Y	13	1	8			44
05	684	N	684	-0-	-0-	-0-	682	3	2	9	Y	2					46
06	637	N	637	-0-	-0-	-0-	630	3	7	9	Y	6					52
07	651	N	581	-0-	-70	-0-	581	3			Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	347	-0-	-1	-0-	345	3	2	9	N	2					48
03	372	N	360	-0-	-12	-0-	354	3	6	9	N	5					53
04	366	N	366	-0-	-0-	-0-	365	3	1	9	N	1	1	8			53
05	372	N	366	-0-	-6	-0-	364	3	2	9	N	2					55
06	360	N	295	-0-	-65	-0-	295	3			N	-0-					55
07	372	N	278	-0-	-94	-0-	277	3	1	9	N	1					56

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	319	3	17	9	N	15					86
03	372	N	333	-0-	-39	-0-	331	3	2	9	N	2	73	1			15
04	360	N	309	-0-	-51	-0-	301	3	8	9	N	7					22
05	372	N	352	-0-	-20	-0-	343	3	9	9	N	8					30
06	330	N	317	-0-	-13	-0-	307	3	10	9	N	9					39
07	310	N	223	-0-	-87	-0-	217	3	6	9	N	5					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	183	-0-	-20	-0-	183	3			Y	-0-					19
03	217	N	187	-0-	-30	-0-	187	3			Y	-0-					19
04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					19
05	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					19
06	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					19
07	248	N	209	-0-	-39	-0-	207	3	2	9	Y	2					21

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

02	406	N	380	-0-	-26	-0-	377	3	3	9	Y	3					32
03	403	N	400	-0-	-3	-0-	400	3			Y	-0-					32
04	420	N	409	-0-	-11	-0-	409	3			Y	-0-					32
05	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					32
06	390	N	388	-0-	-2	-0-	388	3			Y	-0-					32
07	434	N	411	-0-	-23	-0-	411	3			Y	-0-					32

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

02	667	N	643	-0-	-24	-0-	631	3	12	9	Y	11					50
03	713	N	706	-0-	-7	-0-	699	3	7	9	Y	6					56
04	666	N	666	-0-	-0-	-0-	657	3	9	9	Y	8					64
05	702	N	702	-0-	-0-	-0-	702	3			Y	-0-	5	5			59
06	690	N	655	-0-	-35	-0-	655	3			Y	-0-	45	1			14
07	682	N	676	-0-	-6	-0-	675	3	1	9	Y	1					15

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

02	609	N	579	-0-	-30	-0-	564	3	15	9	N	14	75	1			18
03	651	N	623	-0-	-28	-0-	603	3	20	9	N	18					36
04	600	N	590	-0-	-10	-0-	583	3	7	9	N	6					42
05	620	N	619	-0-	-1	-0-	591	3	28	9	N	25					67
06	600	N	591	-0-	-9	-0-	574	3	17	9	N	15					82
07	620	N	590	-0-	-30	-0-	579	3	11	9	N	10	77	1			15

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					34
03	341	N	326	-0-	-15	-0-	326	3			N	-0-					34
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					34
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					34
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					34
*07	412	N	412	-0-	-0-	-0-	409	3	3	9	N	3					37

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

02	290	N	258	-0-	-32	-0-	250	3	8	9	Y	7					51
03	248	N	233	-0-	-15	-0-	233	3			Y	-0-					51
04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					51
05	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					51
06	240	N	193	-0-	-47	-0-	193	3			Y	-0-	31	1	1	5	19
07	403	N	237	-0-	-166	-0-	237	3			Y	-0-					19

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

02	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					22
03	279	N	226	-0-	-53	-0-	226	3			Y	-0-					22
04	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					22
05	267	N	267	-0-	-0-	-0-	266	3	1	9	Y	1					23
06	248	N	248	-0-	-0-	-0-	246	3	2	9	Y	2					25
07	279	N	258	-0-	-21	-0-	256	3	2	9	Y	2					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	275	-0-	-15	-0-	275	3			Y	-0-					24
03	310	N	282	-0-	-28	-0-	282	3			Y	-0-					24
04	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					24
05	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					24
06	270	N	254	-0-	-16	-0-	254	3			Y	-0-					24
07	279	N	267	-0-	-12	-0-	267	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

02	0	N	-0-	-0-	-0-	-0-					Y	66	116	1	1	8	37
03	0	N	-0-	-0-	-0-	-0-					Y	29					66
04	0	N	-0-	-0-	-0-	-0-					Y	30					96
05	0	N	-0-	-0-	-0-	-0-					Y	21	97	1	1	8	19
06	0	N	-0-	-0-	-0-	-0-					Y	15					34
07	0	N	-0-	-0-	-0-	-0-					Y	16					50

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

02	931	N	931	-0-	-0-	-0-	925	3	6	9	Y	5					28
03	992	N	891	-0-	-101	-0-	890	3	1	9	Y	1					29
04	960	N	900	-0-	-60	-0-	891	3	9	9	Y	8					37
05	992	N	951	-0-	-41	-0-	945	3	6	9	Y	5					42
06	909	N	909	-0-	-0-	-0-	906	3	3	9	Y	3					45
*07	946	N	946	-0-	-0-	-0-	942	3	4	9	Y	4					49

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

02	754	N	678	-0-	-76	-0-	661	3	17	9	Y	15					103
03	713	N	690	-0-	-23	-0-	688	3	2	9	Y	2					105
04	690	N	658	-0-	-32	-0-	654	3	4	9	Y	4					109
05	713	N	689	-0-	-24	-0-	682	3	7	9	Y	6					115
06	674	N	674	-0-	-0-	-0-	667	3	7	9	Y	6	49	1			72
07	682	N	667	-0-	-15	-0-	667	3			Y	-0-					72

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

02	464	N	451	-0-	-13	-0-	449	3	2	9	Y	2					43
03	505	N	505	-0-	-0-	-0-	498	3	7	9	Y	6	1	8			48
04	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					48
05	496	N	451	-0-	-45	-0-	450	3	1	9	Y	1	1	8			48
06	480	N	419	-0-	-61	-0-	419	3			Y	-0-					48
07	465	N	438	-0-	-27	-0-	428	3	10	9	Y	9					57

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

02	464	N	443	-0-	-21	-0-	443	3			Y	-0-					18
03	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					18
04	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					18
05	513	N	513	-0-	-0-	-0-	509	3	4	9	Y	4					22
06	480	N	430	-0-	-50	-0-	423	3	7	9	Y	6					28
07	465	N	417	-0-	-48	-0-	417	3			Y	-0-					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

02	87	N	37	-0-	-50	-0-	37	3			Y	-0-					19
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					19
04	60	N	38	-0-	-22	-0-	38	3			Y	-0-					19
05	58	N	58	-0-	-0-	-0-	57	3	1	9	Y	1					20
06	60	N	52	-0-	-8	-0-	51	3	1	9	Y	1					21
*07	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	420	-0-	-44	-0-	420	3			Y	-0-					16
03	496	N	436	-0-	-60	-0-	436	3			Y	-0-					16
04	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					16
05	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					16
06	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					16
*07	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					16

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	514	-0-	-8	-0-	514	3			Y	-0-					20
03	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					20
04	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					20
05	558	N	508	-0-	-50	-0-	508	3			Y	-0-					20
06	660	N	505	-0-	-155	-0-	487	3	18	9	Y	16					36
07	651	N	494	-0-	-157	-0-	494	3			Y	-0-					36

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	150	-0-	-24	-0-	146	3	4	9	Y	4					9
03	176	N	176	-0-	-0-	-0-	173	3	3	9	Y	3					12
04	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					12
05	163	N	163	-0-	-0-	-0-	162	3	1	9	Y	1					13
06	180	N	153	-0-	-27	-0-	153	3			Y	-0-					13
*07	164	N	164	-0-	-0-	-0-	161	3	3	9	Y	3					16

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	255	-0-	-35	-0-	255	3			Y	-0-					45
03	279	N	268	-0-	-11	-0-	264	3	4	9	Y	4	1	8			48
04	264	N	264	-0-	-0-	-0-	263	3	1	9	Y	1					49
05	279	N	266	-0-	-13	-0-	265	3	1	9	Y	1					50
06	270	N	266	-0-	-4	-0-	266	3			Y	-0-					50
*07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					50

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1521	-0-	-277	-0-	1521	3			Y	-0-					15
03	1860	N	1580	-0-	-280	-0-	1557	3	23	9	Y	21					36
04	1740	N	1465	-0-	-275	-0-	1448	3	17	9	Y	15					51
05	1984	N	1984	-0-	-0-	-0-	1976	3	8	9	Y	7					58
06	1578	N	1578	-0-	-0-	-0-	1574	3	4	9	Y	4	49	1			13
*07	1680	N	1680	-0-	-0-	-0-	1679	3	1	9	Y	1					14

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	477	-0-	-16	-0-	477	3			Y	-0-					19
03	496	N	464	-0-	-32	-0-	464	3			Y	-0-					19
04	510	N	502	-0-	-8	-0-	502	3			Y	-0-					19
05	540	N	540	-0-	-0-	-0-	538	3	2	9	Y	2					21
06	474	N	474	-0-	-0-	-0-	472	3	2	9	Y	2					23
07	527	N	473	-0-	-54	-0-	467	3	6	9	Y	5					28

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	95	-0-	-21	-0-	95	3			Y	-0-					72
03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					72
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					72
05	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					72
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					72
07	124	N	120	-0-	-4	-0-	120	3			Y	-0-					72

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	993	N	993	-0-	-0-	-0-	992	3	1	9	N	1					24
03	1116	N	1106	-0-	-10	-0-	1091	3	15	9	N	14					38
04	1086	N	1086	-0-	-0-	-0-	1067	3	19	9	N	17					55
05	1184	N	1184	-0-	-0-	-0-	1160	3	24	9	N	22					77
06	1080	N	1058	-0-	-22	-0-	1046	3	12	9	N	11					88
*07	1152	N	1152	-0-	-0-	-0-	1134	3	18	9	N	16	74	1			30

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	219	3	55	9	N	50					73
03	248	N	208	-0-	-40	-0-	208	3			N	-0-					73
04	240	N	195	-0-	-45	-0-	182	3	13	9	N	12					85
05	248	N	150	-0-	-98	-0-	150	3			N	-0-					85
06	274	N	274	-0-	-0-	-0-	198	3	76	9	N	69	8	5			146
*07	388	N	388	-0-	-0-	-0-	281	3	107	9	N	97	177	1			66

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	452	3	3	9	N	3	54	1			16
03	461	N	461	-0-	-0-	-0-	458	3	3	9	N	3					19
04	433	N	433	-0-	-0-	-0-	429	3	4	9	N	4					23
05	441	N	441	-0-	-0-	-0-	440	3	1	9	N	1					24
06	422	N	422	-0-	-0-	-0-	420	3	2	9	N	2					26
*07	460	N	460	-0-	-0-	-0-	457	3	3	9	N	3					29

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	977	N	977	-0-	-0-	-0-	977	3			N	-0-					23
03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					23
04	900	N	889	-0-	-11	-0-	888	3	1	9	N	1					24
05	1054	N	978	-0-	-76	-0-	978	3			N	-0-					24
06	960	N	943	-0-	-17	-0-	943	3			N	-0-					24
07	930	N	875	-0-	-55	-0-	875	3			N	-0-					24

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	705	-0-	-107	-0-	695	3	10	9	N	9					60
03	837	N	693	-0-	-144	-0-	685	3	8	9	N	7					67
04	778	N	778	-0-	-0-	-0-	767	3	11	9	N	10					77
05	771	N	771	-0-	-0-	-0-	765	3	6	9	N	5	74	1			8
06	690	N	690	-0-	-0-	-0-	689	3	1	9	N	1					9
07	806	N	764	-0-	-42	-0-	745	3	19	9	N	17					26

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1136	N	1136	-0-	-0-	-0-	1117	3	19	9	N	17					69
03	1548	N	1548	-0-	-0-	-0-	1534	3	14	9	N	13					82
04	1619	N	1619	-0-	-0-	-0-	1611	3	8	9	N	7					89
05	1721	N	1721	-0-	-0-	-0-	1693	3	28	9	N	25	96	1			18
06	1622	N	1622	-0-	-0-	-0-	1585	3	37	9	N	34					52
*07	1714	N	1714	-0-	-0-	-0-	1683	3	31	9	N	28	55	1			25

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	321	-0-	-27	-0-	318	3	3	9	N	3					46
03	372	N	339	-0-	-33	-0-	337	3	2	9	N	2					48
04	333	N	333	-0-	-0-	-0-	331	3	2	9	N	2					50
05	358	N	358	-0-	-0-	-0-	357	3	1	9	N	1	51	1			-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	14					120
03	0	N	-0-	-0-	-0-	-0-					Y	12					132
04	0	N	-0-	-0-	-0-	-0-					Y	10					142
05	0	N	-0-	-0-	-0-	-0-					Y	7	51	1	3	8	95
06	0	N	-0-	-0-	-0-	-0-					Y	3					98
07	0	N	-0-	-0-	-0-	-0-					Y	1					99

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	448	-0-	-16	-0-	448	3			Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
06	450	N	435	-0-	-15	-0-	435	3			Y	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					10
03	130	N	130	-0-	-0-	-0-	128	3	2	9	N	2					12
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					12
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					12
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					12
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					12

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	302	-0-	-17	-0-	302	3			N	-0-					17
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					17
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					17
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					17
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					17
*07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					17

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	473	-0-	-20	-0-	469	3	4	9	N	4					50
03	544	N	544	-0-	-0-	-0-	541	3	3	9	N	3	1	8			52
04	589	N	589	-0-	-0-	-0-	588	3	1	9	N	1					53
05	598	N	598	-0-	-0-	-0-	597	3	1	9	N	1	1	8			53
06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					53
*07	636	N	636	-0-	-0-	-0-	622	3	14	9	N	13					66

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	N	876	-0-	-0-	-0-	870	3	6	9	N	5	65	1	1	8	16
03	930	N	843	-0-	-87	-0-	843	3			N	-0-					16
04	930	N	870	-0-	-60	-0-	864	3	6	9	N	5					21
05	930	N	893	-0-	-37	-0-	885	3	8	9	N	7					28
06	826	N	826	-0-	-0-	-0-	823	3	3	9	N	3					31
*07	907	N	907	-0-	-0-	-0-	904	3	3	9	N	3					34

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	533	-0-	-47	-0-	526	3	7	9	N	6					35
03	589	N	552	-0-	-37	-0-	551	3	1	9	N	1					36
04	570	N	486	-0-	-84	-0-	486	3			N	-0-					36
05	558	N	520	-0-	-38	-0-	519	3	1	9	N	1					37
06	540	N	509	-0-	-31	-0-	507	3	2	9	N	2					39
*07	529	N	529	-0-	-0-	-0-	526	3	3	9	N	3					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	760	N	760	-0-	-0-	-0-	754	3	6	9	N	5					42
03	837	N	820	-0-	-17	-0-	820	3			N	-0-					42
04	810	N	807	-0-	-3	-0-	795	3	12	9	N	11					53
05	821	N	821	-0-	-0-	-0-	817	3	4	9	N	4	1	8			56
06	780	N	750	-0-	-30	-0-	744	3	6	9	N	5					61
07	837	N	793	-0-	-44	-0-	787	3	6	9	N	5					66

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	954	N	954	-0-	-0-	-0-	947	3	7	9	N	6	62	1			29
03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					29
04	1020	N	832	-0-	-188	-0-	832	3			N	-0-					29
05	1023	N	837	-0-	-186	-0-	836	3	1	9	N	1					30
06	990	N	808	-0-	-182	-0-	806	3	2	9	N	2					32
*07	874	N	874	-0-	-0-	-0-	864	3	10	9	N	9					41

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	560	-0-	-78	-0-	557	3	3	9	N	3					70
03	682	N	644	-0-	-38	-0-	644	3			N	-0-					70
04	600	N	557	-0-	-43	-0-	553	3	4	9	N	4					74
05	595	N	595	-0-	-0-	-0-	587	3	8	9	N	7	1	8			80
06	630	N	595	-0-	-35	-0-	595	3			N	-0-					80
*07	636	N	636	-0-	-0-	-0-	633	3	3	9	N	3	71	1			12

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	113	3	4	9	N	4					43
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					43
04	129	N	129	-0-	-0-	-0-	123	3	6	9	N	5					48
05	128	N	128	-0-	-0-	-0-	124	3	4	9	N	4					52
06	123	N	123	-0-	-0-	-0-	120	3	3	9	N	3					55
*07	126	N	126	-0-	-0-	-0-	125	3	1	9	N	1					56

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2322	N	2322	-0-	-0-	-0-	2304	3	18	9	N	16					44
03	2818	N	2818	-0-	-0-	-0-	2797	3	21	9	N	19					63
04	2250	N	1980	-0-	-270	-0-	1967	3	13	9	N	12					75
05	2480	N	2136	-0-	-344	-0-	2126	3	10	9	N	9	81	1			3
06	2730	N	2035	-0-	-695	-0-	2028	3	7	9	N	6					9
*07	2222	N	2222	-0-	-0-	-0-	2210	3	12	9	N	11					20

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	374	-0-	-90	-0-	374	3			N	-0-					41
03	434	N	384	-0-	-50	-0-	384	3			N	-0-					41
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					41
05	558	N	558	-0-	-0-	-0-	555	3	3	9	N	3					44
06	474	N	474	-0-	-0-	-0-	472	3	2	9	N	2					46
07	465	N	423	-0-	-42	-0-	423	3			N	-0-					46

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	316	-0-	-61	-0-	316	3			Y	-0-					19
03	372	N	332	-0-	-40	-0-	331	3	1	9	Y	1					20
04	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					20
05	357	N	357	-0-	-0-	-0-	356	3	1	9	Y	1					21
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					21
07	372	N	306	-0-	-66	-0-	306	3			Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	449	-0-	-44	-0-	449	3			N	-0-					20
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					20
04	480	N	463	-0-	-17	-0-	453	3	10	9	N	9					29
05	479	N	479	-0-	-0-	-0-	477	3	2	9	N	2					31
06	480	N	450	-0-	-30	-0-	449	3	1	9	N	1					32
07	465	N	446	-0-	-19	-0-	444	3	2	9	N	2					34

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	423	-0-	-157	-0-	419	3	4	9	N	4					55
03	527	N	459	-0-	-68	-0-	459	3			N	-0-					55
04	480	N	394	-0-	-86	-0-	392	3	2	9	N	2					57
05	465	N	445	-0-	-20	-0-	444	3	1	9	N	1					58
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					58
*07	423	N	423	-0-	-0-	-0-	421	3	2	9	N	2					60

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	302	-0-	-17	-0-	298	3	4	9	Y	4					45
03	335	N	335	-0-	-0-	-0-	329	3	6	9	Y	5					50
04	322	N	322	-0-	-0-	-0-	319	3	3	9	Y	3					53
05	310	N	298	-0-	-12	-0-	295	3	3	9	Y	3					56
06	330	N	286	-0-	-44	-0-	283	3	3	9	Y	3					59
07	341	N	295	-0-	-46	-0-	294	3	1	9	Y	1					60

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	392	-0-	-14	-0-	391	3	1	9	Y	1					15
03	434	N	378	-0-	-56	-0-	377	3	1	9	Y	1					16
04	420	N	367	-0-	-53	-0-	363	3	4	9	Y	4					20
05	434	N	376	-0-	-58	-0-	373	3	3	9	Y	3					23
06	365	N	365	-0-	-0-	-0-	364	3	1	9	Y	1					24
07	372	N	364	-0-	-8	-0-	362	3	2	9	Y	2					26

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	442	-0-	-22	-0-	439	3	3	9	N	3					52
03	496	N	496	-0-	-0-	-0-	493	3	3	9	N	3					55
04	459	N	459	-0-	-0-	-0-	455	3	4	9	N	4	1	8			58
05	484	N	484	-0-	-0-	-0-	483	3	1	9	N	1					59
06	480	N	448	-0-	-32	-0-	442	3	6	9	N	5					64
07	465	N	455	-0-	-10	-0-	455	3			N	-0-					64

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	188	-0-	-44	-0-	188	3			Y	-0-					16
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					16
04	237	N	237	-0-	-0-	-0-	230	3	7	9	Y	6					22
05	220	N	220	-0-	-0-	-0-	216	3	4	9	Y	4					26
06	216	N	216	-0-	-0-	-0-	214	3	2	9	Y	2					28
07	248	N	195	-0-	-53	-0-	195	3			Y	-0-					28

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					14
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					14
04	13	N	2	-0-	-11	-0-	2	3			N	-0-					14
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					14
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					14
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	212	-0-	-20	-0-	211	3	1	9	N	1					21
03	279	N	218	-0-	-61	-0-	217	3	1	9	N	1					22
04	240	N	207	-0-	-33	-0-	207	3			N	-0-					22
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					22
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					22
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					22

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	489	-0-	-149	-0-	486	3	3	9	Y	3					24
03	682	N	568	-0-	-114	-0-	562	3	6	9	Y	5					29
04	630	N	529	-0-	-101	-0-	529	3			Y	-0-					29
05	579	N	579	-0-	-0-	-0-	576	3	3	9	Y	3					32
06	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					32
*07	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					32

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0-	-0-	486	3	6	9	Y	5					15
03	496	N	465	-0-	-31	-0-	461	3	4	9	Y	4					19
04	510	N	447	-0-	-63	-0-	437	3	10	9	Y	9					28
05	527	N	467	-0-	-60	-0-	464	3	3	9	Y	3					31
06	454	N	454	-0-	-0-	-0-	450	3	4	9	Y	4					35
07	465	N	450	-0-	-15	-0-	447	3	3	9	Y	3					38

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	762	-0-	-166	-0-	762	3			Y	-0-					49
03	899	N	803	-0-	-96	-0-	803	3			Y	-0-					49
04	870	N	768	-0-	-102	-0-	766	3	2	9	Y	2	1	8			50
05	830	N	830	-0-	-0-	-0-	828	3	2	9	Y	2					52
06	780	N	708	-0-	-72	-0-	705	3	3	9	Y	3					55
07	806	N	721	-0-	-85	-0-	721	3			Y	-0-					55

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	613	N	613	-0-	-0-	-0-	604	3	9	9	N	8					92
03	646	N	646	-0-	-0-	-0-	645	3	1	9	N	1	84	1			9
04	660	N	639	-0-	-21	-0-	636	3	3	9	N	3					12
05	679	N	679	-0-	-0-	-0-	673	3	6	9	N	5					17
06	635	N	635	-0-	-0-	-0-	633	3	2	9	N	2					19
*07	688	N	688	-0-	-0-	-0-	678	3	10	9	N	9					28

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					38
03	547	N	547	-0-	-0-	-0-	544	3	3	9	N	3					41
04	642	N	642	-0-	-0-	-0-	642	3			N	-0-					41
05	673	N	673	-0-	-0-	-0-	670	3	3	9	N	3					44
06	631	N	631	-0-	-0-	-0-	629	3	2	9	N	2					46
*07	710	N	710	-0-	-0-	-0-	700	3	10	9	N	9					55

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					32
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					32
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					32
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					32
06	270	N	233	-0-	-37	-0-	233	3			N	-0-					32
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	678	-0-	-18	-0-	676	3	2	9	N	2	79	1			12
03	744	N	721	-0-	-23	-0-	718	3	3	9	N	3					15
04	720	N	699	-0-	-21	-0-	697	3	2	9	N	2					17
05	713	N	694	-0-	-19	-0-	688	3	6	9	N	5	1	8			21
06	690	N	646	-0-	-44	-0-	644	3	2	9	N	2					23
07	713	N	694	-0-	-19	-0-	688	3	6	9	N	5					28

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					8
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					8
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					8
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					8
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					8
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					8

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	333	-0-	-73	-0-	332	3	1	9	Y	1					15
03	403	N	349	-0-	-54	-0-	348	3	1	9	Y	1					16
04	360	N	340	-0-	-20	-0-	337	3	3	9	Y	3					19
05	341	N	336	-0-	-5	-0-	332	3	4	9	Y	4					23
06	330	N	309	-0-	-21	-0-	309	3			Y	-0-					23
*07	442	N	442	-0-	-0-	-0-	441	3	1	9	Y	1					24

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	309	-0-	-39	-0-	305	3	4	9	N	4	60	1			8
03	460	N	460	-0-	-0-	-0-	453	3	7	9	N	6					14
04	449	N	449	-0-	-0-	-0-	440	3	9	9	N	8					22
05	467	N	467	-0-	-0-	-0-	458	3	9	9	N	8					30
06	450	N	449	-0-	-1	-0-	434	3	15	9	N	14					44
07	465	N	426	-0-	-39	-0-	422	3	4	9	N	4					48

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	565	-0-	-15	-0-	565	3			Y	-0-					47
03	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					47
04	570	N	551	-0-	-19	-0-	544	3	7	9	Y	6					53
05	589	N	575	-0-	-14	-0-	575	3			Y	-0-					53
06	600	N	519	-0-	-81	-0-	518	3	1	9	Y	1	53	5	1	8	-0-
07	558	N	537	-0-	-21	-0-	537	3			Y	-0-					-0-

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	581	-0-	-86	-0-	581	3			N	-0-					19
03	713	N	644	-0-	-69	-0-	643	3	1	9	N	1					20
04	692	N	692	-0-	-0-	-0-	680	3	12	9	N	11					31
05	651	N	651	-0-	-0-	-0-	645	3	6	9	N	5	24	1			12
06	671	N	671	-0-	-0-	-0-	662	3	9	9	N	8					20
07	713	N	691	-0-	-22	-0-	687	3	4	9	N	4					24

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	750	-0-	-62	-0-	740	3	10	9	Y	9					35
03	814	N	814	-0-	-0-	-0-	813	3	1	9	Y	1					36
04	797	N	797	-0-	-0-	-0-	787	3	10	9	Y	9					45
05	808	N	808	-0-	-0-	-0-	798	3	10	9	Y	9	1	8			53
06	780	N	762	-0-	-18	-0-	759	3	3	9	Y	3	48	1			8
07	837	N	813	-0-	-24	-0-	803	3	10	9	Y	9					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	578	-0-	-60	-0-	571	3	7	9	N	6					66
03	651	N	565	-0-	-86	-0-	565	3			N	-0-					66
04	630	N	503	-0-	-127	-0-	499	3	4	9	N	4					70
05	620	N	540	-0-	-80	-0-	537	3	3	9	N	3					73
06	540	N	533	-0-	-7	-0-	532	3	1	9	N	1					74
*07	551	N	551	-0-	-0-	-0-	549	3	2	9	N	2	63	1			13

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	789	-0-	-23	-0-	789	3			N	-0-					52
03	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					52
04	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					52
05	1130	N	1130	-0-	-0-	-0-	1124	3	6	9	N	5	41	1			16
06	990	N	923	-0-	-67	-0-	920	3	3	9	N	3					19
*07	1106	N	1106	-0-	-0-	-0-	1098	3	8	9	N	7					26

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1040	-0-	-120	-0-	1039	3	1	9	N	1					62
03	1178	N	1090	-0-	-88	-0-	1090	3			N	-0-					62
04	1140	N	1100	-0-	-40	-0-	1097	3	3	9	N	3					65
05	1116	N	1083	-0-	-33	-0-	1082	3	1	9	N	1					66
06	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					66
07	1147	N	1128	-0-	-19	-0-	1128	3			N	-0-					66

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	195	-0-	-8	-0-	195	3			N	-0-					21
03	217	N	215	-0-	-2	-0-	213	3	2	9	N	2					23
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					23
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					23
06	210	N	167	-0-	-43	-0-	167	3			N	-0-					23
07	217	N	168	-0-	-49	-0-	168	3			N	-0-					23

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	836	N	836	-0-	-0-	-0-	834	3	2	9	N	2					70
03	899	N	879	-0-	-20	-0-	879	3			N	-0-					70
04	870	N	854	-0-	-16	-0-	854	3			N	-0-					70
05	1093	N	1093	-0-	-0-	-0-	1037	3	56	9	N	51	96	1			25
06	935	N	935	-0-	-0-	-0-	935	3			N	-0-					25
*07	993	N	993	-0-	-0-	-0-	976	3	17	9	N	15					40

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	454	-0-	-10	-0-	454	3			N	-0-					23
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					23
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					23
05	496	N	462	-0-	-34	-0-	462	3			N	-0-					23
06	480	N	480	-0-	-0-	-0-	476	3	4	9	N	4					27
07	527	N	458	-0-	-69	-0-	458	3			N	-0-					27

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	15	-0-	-14	-0-	15	3			N	-0-					-0-
03	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
07	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-	-0-	-0-	588	3	1	9	N	1					71
03	638	N	638	-0-	-0-	-0-	629	3	9	9	N	8	1	8			78
04	630	N	548	-0-	-82	-0-	548	3			N	-0-					78
05	620	N	587	-0-	-33	-0-	583	3	4	9	N	4					82
06	630	N	536	-0-	-94	-0-	532	3	4	9	N	4					86
07	558	N	544	-0-	-14	-0-	540	3	4	9	N	4	42	1			48

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	778	-0-	-527	-0-	774	3	4	9	N	4					38
03	930	N	783	-0-	-147	-0-	781	3	2	9	N	2					40
04	930	N	746	-0-	-184	-0-	737	3	9	9	N	8					48
05	837	N	778	-0-	-59	-0-	772	3	6	9	N	5	43	1			10
06	750	N	740	-0-	-10	-0-	737	3	3	9	N	3					13
07	775	N	771	-0-	-4	-0-	764	3	7	9	N	6					19

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	694	-0-	-2	-0-	683	3	11	9	N	10					20
03	731	N	731	-0-	-0-	-0-	716	3	15	9	N	14					34
04	690	N	674	-0-	-16	-0-	663	3	11	9	N	10					44
05	744	N	727	-0-	-17	-0-	724	3	3	9	N	3	38	1			9
06	720	N	666	-0-	-54	-0-	658	3	8	9	N	7					16
07	682	N	678	-0-	-4	-0-	670	3	8	9	N	7					23

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	500	-0-	-80	-0-	497	3	3	9	Y	3					27
03	613	N	613	-0-	-0-	-0-	588	3	25	9	Y	23					50
04	655	N	655	-0-	-0-	-0-	635	3	20	9	Y	18					68
05	642	N	642	-0-	-0-	-0-	631	3	11	9	Y	10					78
06	620	N	620	-0-	-0-	-0-	590	3	30	9	Y	27	63	1			42
07	682	N	567	-0-	-115	-0-	552	3	15	9	Y	14					56

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	89	-0-	-27	-0-	89	3			N	-0-					41
03	124	N	87	-0-	-37	-0-	87	3			N	-0-					41
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					41
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					41
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					41
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					41

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	363	3	4	9	N	4					26
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					26
04	411	N	411	-0-	-0-	-0-	408	3	3	9	N	3					29
05	408	N	408	-0-	-0-	-0-	405	3	3	9	N	3					32
06	390	N	390	-0-	-0-	-0-	387	3	3	9	N	3					35
07	434	N	426	-0-	-8	-0-	423	3	3	9	N	3					38

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	269	-0-	-21	-0-	268	3	1	9	N	1					43
03	370	N	370	-0-	-0-	-0-	367	3	3	9	N	3					46
04	363	N	363	-0-	-0-	-0-	359	3	4	9	N	4					50
05	379	N	379	-0-	-0-	-0-	372	3	7	9	N	6	36	1			20
06	370	N	370	-0-	-0-	-0-	357	3	13	9	N	12					32
07	372	N	369	-0-	-3	-0-	367	3	2	9	N	2					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	451	-0-	-71	-0-	449	3	2	9	N	2					45
03	558	N	500	-0-	-58	-0-	497	3	3	9	N	3					48
04	540	N	494	-0-	-46	-0-	493	3	1	9	N	1					49
05	496	N	475	-0-	-21	-0-	473	3	2	9	N	2					51
06	489	N	489	-0-	-0-	-0-	488	3	1	9	N	1					52
*07	524	N	524	-0-	-0-	-0-	523	3	1	9	N	1					53

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

02	1027	N	1027	-0-	-0-	-0-	1021	3	6	9	N	5					23
03	1230	N	1230	-0-	-0-	-0-	1222	3	8	9	N	7					30
04	1104	N	1104	-0-	-0-	-0-	1095	3	9	9	N	8					38
05	1143	N	1143	-0-	-0-	-0-	1136	3	7	9	N	6	36	1			8
06	1200	N	1028	-0-	-172	-0-	1019	3	9	9	N	8					16
07	1147	N	1057	-0-	-90	-0-	1047	3	10	9	N	9					25

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

02	464	N	439	-0-	-25	-0-	437	3	2	9	N	2					65
03	496	N	393	-0-	-103	-0-	391	3	2	9	N	2					67
04	480	N	475	-0-	-5	-0-	474	3	1	9	N	1	1	8			67
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					67
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					67
*07	533	N	533	-0-	-0-	-0-	532	3	1	9	N	1	52	1			16

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

02	696	N	690	-0-	-6	-0-	686	3	4	9	N	4					74
03	775	N	734	-0-	-41	-0-	722	3	12	9	N	11					85
04	750	N	567	-0-	-183	-0-	557	3	10	9	N	9					94
05	744	N	529	-0-	-215	-0-	526	3	3	9	N	3	75	1			22
06	720	N	519	-0-	-201	-0-	518	3	1	9	N	1					23
07	589	N	476	-0-	-113	-0-	475	3	1	9	N	1					24

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

02	841	N	833	-0-	-8	-0-	820	3	13	9	Y	12					17
03	896	N	896	-0-	-0-	-0-	895	3	1	9	Y	1					18
04	929	N	929	-0-	-0-	-0-	919	3	10	9	Y	9					27
05	926	N	926	-0-	-0-	-0-	919	3	7	9	Y	6	1	8			32
06	870	N	826	-0-	-44	-0-	825	3	1	9	Y	1					33
07	961	N	889	-0-	-72	-0-	887	3	2	9	Y	2					35

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

02	389	N	389	-0-	-0-	-0-	385	3	4	9	N	4	47	1			8
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					8
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					8
05	419	N	419	-0-	-0-	-0-	418	3	1	9	N	1					9
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					9
07	434	N	410	-0-	-24	-0-	409	3	1	9	N	1					10

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

02	621	N	621	-0-	-0-	-0-	617	3	4	9	N	4	44	1			6
03	777	N	777	-0-	-0-	-0-	776	3	1	9	N	1					7
04	687	N	687	-0-	-0-	-0-	686	3	1	9	N	1					8
05	434	N	272	-0-	-162	-0-	272	3			N	-0-					8
06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					8
07	434	N	221	-0-	-213	-0-	221	3			N	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	300	-0-	-48	-0-	300	3			N	-0-					38
03	341	N	315	-0-	-26	-0-	315	3			N	-0-					38
04	330	N	324	-0-	-6	-0-	323	3	1	9	N	1					39
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					39
06	300	N	274	-0-	-26	-0-	272	3	2	9	N	2					41
07	341	N	311	-0-	-30	-0-	310	3	1	9	N	1					42

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

02	365	N	365	-0-	-0-	-0-	359	3	6	9	Y	5	1	8			41
03	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					41
04	390	N	361	-0-	-29	-0-	361	3			Y	-0-					41
05	403	N	365	-0-	-38	-0-	364	3	1	9	Y	1					42
06	360	N	340	-0-	-20	-0-	340	3			Y	-0-					42
07	372	N	367	-0-	-5	-0-	367	3			Y	-0-					42

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

02	899	N	776	-0-	-123	-0-	774	3	2	9	N	2					40
03	848	N	848	-0-	-0-	-0-	847	3	1	9	N	1					41
04	851	N	851	-0-	-0-	-0-	843	3	8	9	N	7					48
05	897	N	897	-0-	-0-	-0-	887	3	10	9	N	9					57
06	825	N	825	-0-	-0-	-0-	821	3	4	9	N	4					61
07	868	N	853	-0-	-15	-0-	847	3	6	9	N	5	50	1			16

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

02	464	N	402	-0-	-62	-0-	391	3	11	9	N	10					19
03	510	N	510	-0-	-0-	-0-	508	3	2	9	N	2					21
04	539	N	539	-0-	-0-	-0-	536	3	3	9	N	3					24
05	542	N	542	-0-	-0-	-0-	534	3	8	9	N	7					31
06	544	N	544	-0-	-0-	-0-	525	3	19	9	N	17					48
*07	560	N	560	-0-	-0-	-0-	554	3	6	9	N	5					53

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

02	551	N	544	-0-	-7	-0-	543	3	1	9	Y	1					24
03	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					27
04	585	N	585	-0-	-0-	-0-	583	3	2	9	Y	2					29
05	609	N	609	-0-	-0-	-0-	606	3	3	9	Y	3					32
06	510	N	498	-0-	-12	-0-	498	3			Y	-0-					32
07	620	N	511	-0-	-109	-0-	511	3			Y	-0-					32

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

02	209	N	209	-0-	-0-	-0-	201	3	8	9	N	7	41	1			8
03	226	N	226	-0-	-0-	-0-	218	3	8	9	N	7					15
04	217	N	217	-0-	-0-	-0-	210	3	7	9	N	6					21
05	217	N	213	-0-	-4	-0-	204	3	9	9	N	8					29
06	210	N	173	-0-	-37	-0-	172	3	1	9	N	1					30
07	217	N	170	-0-	-47	-0-	169	3	1	9	N	1					31

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

02	754	N	733	-0-	-21	-0-	721	3	12	9	N	11					45
03	806	N	803	-0-	-3	-0-	792	3	11	9	N	10					55
04	780	N	739	-0-	-41	-0-	737	3	2	9	N	2					57
05	775	N	771	-0-	-4	-0-	759	3	12	9	N	11					68
06	780	N	765	-0-	-15	-0-	763	3	2	9	N	2	64	1			6
*07	846	N	846	-0-	-0-	-0-	844	3	2	9	N	2					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	193	3	3	9	N	3	35	1			6
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					6
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					6
05	217	N	154	-0-	-63	-0-	154	3			N	-0-					6
06	210	N	160	-0-	-50	-0-	160	3			N	-0-					6
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					6

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

02	638	N	604	-0-	-34	-0-	595	3	9	9	Y	8					29
03	651	N	635	-0-	-16	-0-	624	3	11	9	Y	10					39
04	618	N	618	-0-	-0-	-0-	612	3	6	9	Y	5					44
05	651	N	587	-0-	-64	-0-	581	3	6	9	Y	5					49
06	600	N	506	-0-	-94	-0-	497	3	9	9	Y	8					57
07	651	N	556	-0-	-95	-0-	548	3	8	9	Y	7	44	1			20

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

02	116	N	113	-0-	-3	-0-	113	3			Y	-0-					45
03	126	N	126	-0-	-0-	-0-	120	3	6	9	Y	5					50
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					50
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					50
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					50
*07	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					50

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

02	870	N	815	-0-	-55	-0-	815	3			N	-0-					58
03	806	N	805	-0-	-1	-0-	796	3	9	9	N	8	1	8			65
04	795	N	795	-0-	-0-	-0-	794	3	1	9	N	1					66
05	868	N	799	-0-	-69	-0-	796	3	3	9	N	3	52	1			17
06	780	N	725	-0-	-55	-0-	725	3			N	-0-					17
07	837	N	761	-0-	-76	-0-	761	3			N	-0-					17

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

02	377	N	284	-0-	-93	-0-	284	3			N	-0-					56
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					56
04	300	N	296	-0-	-4	-0-	295	3	1	9	N	1	1	8			56
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					56
06	300	N	275	-0-	-25	-0-	275	3			N	-0-					56
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					56

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

02	725	N	688	-0-	-37	-0-	688	3			Y	-0-					17
03	744	N	715	-0-	-29	-0-	715	3			Y	-0-					17
04	720	N	675	-0-	-45	-0-	674	3	1	9	Y	1	1	8			17
05	744	N	662	-0-	-82	-0-	659	3	3	9	Y	3					20
06	690	N	598	-0-	-92	-0-	598	3			Y	-0-					20
07	713	N	608	-0-	-105	-0-	608	3			Y	-0-					20

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

02	435	N	361	-0-	-74	-0-	361	3			N	-0-					23
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					23
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					23
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					23
06	510	N	510	-0-	-0-	-0-	509	3	1	9	N	1					24
07	527	N	430	-0-	-97	-0-	430	3			N	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	302	-0-	-17	-0-	300	3	2	9	N	2					50
03	310	N	309	-0-	-1	-0-	308	3	1	9	N	1					51
04	300	N	300	-0-	-0-	-0-	299	3	1	9	N	1	1	8			51
05	336	N	336	-0-	-0-	-0-	330	3	6	9	N	5					56
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					56
*07	317	N	317	-0-	-0-	-0-	315	3	2	9	N	2					58

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0-	-0-	578	3	19	9	Y	17					31
03	620	N	491	-0-	-129	-0-	479	3	12	9	Y	11					42
04	630	N	451	-0-	-179	-0-	449	3	2	9	Y	2					44
05	651	N	514	-0-	-137	-0-	506	3	8	9	Y	7					51
06	480	N	433	-0-	-47	-0-	429	3	4	9	Y	4					55
07	465	N	384	-0-	-81	-0-	380	3	4	9	Y	4					59

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1142	-0-	-18	-0-	1124	3	18	9	N	16	66	1			20
03	1242	N	1242	-0-	-0-	-0-	1229	3	13	9	N	12					32
04	1200	N	1168	-0-	-32	-0-	1162	3	6	9	N	5					37
05	1209	N	1169	-0-	-40	-0-	1160	3	9	9	N	8					45
06	1200	N	1174	-0-	-26	-0-	1161	3	13	9	N	12					57
*07	1210	N	1210	-0-	-0-	-0-	1199	3	11	9	N	10					67

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	247	-0-	-14	-0-	247	3			Y	-0-					6
03	289	N	289	-0-	-0-	-0-	282	3	7	9	Y	6					12
04	279	N	279	-0-	-0-	-0-	278	3	1	9	Y	1					13
05	290	N	290	-0-	-0-	-0-	289	3	1	9	Y	1					14
06	270	N	248	-0-	-22	-0-	248	3			Y	-0-					14
07	279	N	247	-0-	-32	-0-	247	3			Y	-0-					14

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	350	-0-	-85	-0-	347	3	3	9	Y	3	1	8			19
03	434	N	371	-0-	-63	-0-	371	3			Y	-0-					19
04	390	N	302	-0-	-88	-0-	302	3			Y	-0-					19
05	372	N	339	-0-	-33	-0-	339	3			Y	-0-					19
06	360	N	330	-0-	-30	-0-	330	3			Y	-0-					19
*07	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					19

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					30
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					30
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					30
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					30
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					30
*07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					9
03	310	N	292	-0-	-18	-0-	291	3	1	9	Y	1					10
04	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					10
05	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					10
06	403	N	403	-0-	-0-	-0-	391	3	12	9	Y	11					21
07	434	N	322	-0-	-112	-0-	322	3			Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	391	-0-	-15	-0-	391	3			Y	-0-					24
03	434	N	396	-0-	-38	-0-	396	3			Y	-0-					24
04	390	N	389	-0-	-1	-0-	387	3	2	9	Y	2					26
05	403	N	397	-0-	-6	-0-	397	3			Y	-0-					26
06	390	N	327	-0-	-63	-0-	327	3			Y	-0-					26
07	403	N	344	-0-	-59	-0-	344	3			Y	-0-					26

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	952	-0-	-92	-0-	931	3	21	9	N	19					61
03	992	N	982	-0-	-10	-0-	963	3	19	9	N	17					78
04	1050	N	895	-0-	-155	-0-	884	3	11	9	N	10					88
05	1023	N	975	-0-	-48	-0-	963	3	12	9	N	11	63	1			36
06	960	N	934	-0-	-26	-0-	913	3	21	9	N	19					55
*07	942	N	942	-0-	-0-	-0-	929	3	13	9	N	12	52	1			15

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	693	-0-	-90	-0-	693	3			Y	-0-					-0-
03	806	N	779	-0-	-27	-0-	779	3			Y	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
05	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
06	750	N	734	-0-	-16	-0-	734	3			Y	-0-					-0-
07	837	N	753	-0-	-84	-0-	753	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	430	-0-	-34	-0-	428	3	2	9	Y	2					21
03	472	N	472	-0-	-0-	-0-	471	3	1	9	Y	1					22
04	529	N	529	-0-	-0-	-0-	526	3	3	9	Y	3	1	8			24
05	635	N	635	-0-	-0-	-0-	631	3	4	9	Y	4					28
06	560	N	560	-0-	-0-	-0-	557	3	3	9	Y	3					31
*07	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					31

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	641	-0-	-26	-0-	640	3	1	9	N	1					75
03	713	N	689	-0-	-24	-0-	683	3	6	9	N	5	23	1	1	8	56
04	690	N	656	-0-	-34	-0-	656	3			N	-0-					56
05	682	N	669	-0-	-13	-0-	667	3	2	9	N	2	1	8			57
06	660	N	643	-0-	-17	-0-	635	3	8	9	N	7					64
07	682	N	603	-0-	-79	-0-	597	3	6	9	N	5	46	1			23

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	315	-0-	-33	-0-	314	3	1	9	Y	1					50
03	372	N	330	-0-	-42	-0-	330	3			Y	-0-					50
04	330	N	327	-0-	-3	-0-	326	3	1	9	Y	1					51
05	341	N	323	-0-	-18	-0-	321	3	2	9	Y	2					53
06	330	N	302	-0-	-28	-0-	298	3	4	9	Y	4					57
07	341	N	329	-0-	-12	-0-	328	3	1	9	Y	1					58

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	623	-0-	-44	-0-	623	3			Y	-0-					31
03	682	N	637	-0-	-45	-0-	636	3	1	9	Y	1					32
04	630	N	582	-0-	-48	-0-	582	3			Y	-0-					32
05	651	N	643	-0-	-8	-0-	641	3	2	9	Y	2					34
06	630	N	602	-0-	-28	-0-	601	3	1	9	Y	1					35
*07	738	N	738	-0-	-0-	-0-	735	3	3	9	Y	3					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	209	-0-	-23	-0-	209	3			Y	-0-					37
03	248	N	196	-0-	-52	-0-	196	3			Y	-0-					37
04	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					37
05	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					37
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					37
07	248	N	188	-0-	-60	-0-	188	3			Y	-0-					37

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	472	3	6	9	Y	5					13
03	465	N	420	-0-	-45	-0-	419	3	1	9	Y	1					14
04	451	N	451	-0-	-0-	-0-	449	3	2	9	Y	2					16
05	496	N	423	-0-	-73	-0-	420	3	3	9	Y	3					19
06	420	N	385	-0-	-35	-0-	384	3	1	9	Y	1					20
*07	663	N	663	-0-	-0-	-0-	659	3	4	9	Y	4					24

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	638	-0-	-29	-0-	638	3			Y	-0-					48
03	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					48
04	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					48
05	684	N	684	-0-	-0-	-0-	681	3	3	9	Y	3	1	8			50
06	660	N	653	-0-	-7	-0-	653	3			Y	-0-	28	1			22
07	682	N	680	-0-	-2	-0-	680	3			Y	-0-					22

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	679	-0-	-17	-0-	664	3	15	9	N	14	39	1			13
03	701	N	701	-0-	-0-	-0-	701	3			N	-0-					13
04	690	N	674	-0-	-16	-0-	662	3	12	9	N	11					24
05	713	N	684	-0-	-29	-0-	672	3	12	9	N	11					35
06	690	N	647	-0-	-43	-0-	635	3	12	9	N	11					46
*07	692	N	692	-0-	-0-	-0-	671	3	21	9	N	19	53	1			12

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0-	-0-	733	3	9	9	N	8					17
03	796	N	796	-0-	-0-	-0-	790	3	6	9	N	5					22
04	757	N	757	-0-	-0-	-0-	751	3	6	9	N	5					27
05	806	N	783	-0-	-23	-0-	775	3	8	9	N	7					34
06	780	N	729	-0-	-51	-0-	725	3	4	9	N	4					38
*07	784	N	784	-0-	-0-	-0-	776	3	8	9	N	7	29	1			16

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	999	N	999	-0-	-0-	-0-	977	3	22	9	Y	20					36
03	1044	N	1044	-0-	-0-	-0-	1034	3	10	9	Y	9	2	8			43
04	1055	N	1055	-0-	-0-	-0-	1041	3	14	9	Y	13					56
05	1042	N	1042	-0-	-0-	-0-	1036	3	6	9	Y	5	1	8			60
06	929	N	929	-0-	-0-	-0-	918	3	11	9	Y	10	58	1			12
07	1085	N	1083	-0-	-2	-0-	1073	3	10	9	Y	9					21

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	671	-0-	-54	-0-	671	3			Y	-0-					22
03	744	N	712	-0-	-32	-0-	711	3	1	9	Y	1					23
04	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					23
05	733	N	733	-0-	-0-	-0-	732	3	1	9	Y	1					24
06	690	N	677	-0-	-13	-0-	677	3			Y	-0-					24
*07	772	N	772	-0-	-0-	-0-	761	3	11	9	Y	10					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	351	3	3	9	Y	3					44
03	363	N	363	-0-	-0-	-0-	357	3	6	9	Y	5					49
04	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					49
05	387	N	387	-0-	-0-	-0-	385	3	2	9	Y	2	1	8			50
06	360	N	302	-0-	-58	-0-	302	3			Y	-0-					50
07	403	N	359	-0-	-44	-0-	358	3	1	9	Y	1					51

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	433	-0-	-60	-0-	433	3			N	-0-					20
03	465	N	460	-0-	-5	-0-	457	3	3	9	N	3					23
04	462	N	462	-0-	-0-	-0-	454	3	8	9	N	7					30
05	465	N	408	-0-	-57	-0-	405	3	3	9	N	3	19	1			14
06	450	N	361	-0-	-89	-0-	361	3			N	-0-					14
07	465	N	397	-0-	-68	-0-	397	3			N	-0-					14

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	400	-0-	-6	-0-	400	3			N	-0-					51
03	434	N	351	-0-	-83	-0-	349	3	2	9	N	2					53
04	420	N	375	-0-	-45	-0-	368	3	7	9	N	6					59
05	434	N	415	-0-	-19	-0-	414	3	1	9	N	1					60
06	415	N	415	-0-	-0-	-0-	404	3	11	9	N	10					70
*07	430	N	430	-0-	-0-	-0-	427	3	3	9	N	3					73

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					20
03	62	N	51	-0-	-11	-0-	51	3			Y	-0-					20
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					20
05	62	N	58	-0-	-4	-0-	58	3			Y	-0-					20
06	60	N	53	-0-	-7	-0-	53	3			Y	-0-					20
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					20

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	652	-0-	-44	-0-	652	3			Y	-0-					20
03	713	N	673	-0-	-40	-0-	672	3	1	9	Y	1					21
04	690	N	637	-0-	-53	-0-	634	3	3	9	Y	3					24
05	682	N	642	-0-	-40	-0-	636	3	6	9	Y	5					29
06	660	N	597	-0-	-63	-0-	595	3	2	9	Y	2					31
07	651	N	549	-0-	-102	-0-	548	3	1	9	Y	1					32

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	687	-0-	-9	-0-	687	3			Y	-0-					-0-
03	899	N	696	-0-	-203	-0-	696	3			Y	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
05	744	N	682	-0-	-62	-0-	682	3			Y	-0-					-0-
06	660	N	649	-0-	-11	-0-	649	3			Y	-0-					-0-
07	682	N	679	-0-	-3	-0-	679	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	252	-0-	-9	-0-	252	3			Y	-0-					81
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					81
04	270	N	265	-0-	-5	-0-	264	3	1	9	Y	1	1	8			81
05	279	N	276	-0-	-3	-0-	276	3			Y	-0-					81
06	270	N	263	-0-	-7	-0-	263	3			Y	-0-					81
07	279	N	270	-0-	-9	-0-	270	3			Y	-0-					81

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	95	-0-	-166	-0-	95	3			N	-0-					52
03	186	N	78	-0-	-108	-0-	78	3			N	-0-					52
04	150	N	53	-0-	-97	-0-	53	3			N	-0-					52
05	93	N	29	-0-	-64	-0-	29	3			N	-0-					52
06	338	N	338	-0-	-0-	-0-	202	3	136	9	N	124	153	1			23
*07	795	N	795	-0-	-0-	-0-	652	3	143	9	N	130	126	1			27

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

02	493	N	468	-0-	-25	-0-	468	3			N	-0-					27
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					27
04	510	N	488	-0-	-22	-0-	488	3			N	-0-					27
05	499	N	499	-0-	-0-	-0-	496	3	3	9	N	3					30
06	480	N	474	-0-	-6	-0-	474	3			N	-0-					30
07	496	N	490	-0-	-6	-0-	484	3	6	9	N	5					35

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

02	551	N	531	-0-	-20	-0-	531	3			N	-0-	30	1			50
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					50
04	570	N	529	-0-	-41	-0-	529	3			N	-0-					50
05	558	N	555	-0-	-3	-0-	555	3			N	-0-					50
06	540	N	526	-0-	-14	-0-	526	3			N	-0-					50
07	558	N	541	-0-	-17	-0-	541	3			N	-0-					50

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

02	783	N	747	-0-	-36	-0-	744	3	3	9	N	3	46	1	1	8	13
03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					13
04	780	N	766	-0-	-14	-0-	764	3	2	9	N	2					15
05	806	N	738	-0-	-68	-0-	729	3	9	9	N	8					23
06	780	N	755	-0-	-25	-0-	754	3	1	9	N	1					24
07	806	N	797	-0-	-9	-0-	797	3			N	-0-					24

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

02	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
03	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
05	1147	N	1057	-0-	-90	-0-	1057	3			Y	-0-					-0-
06	1110	N	1012	-0-	-98	-0-	1012	3			Y	-0-					-0-
07	1116	N	1095	-0-	-21	-0-	1095	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

02	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					29
03	496	N	433	-0-	-63	-0-	433	3			Y	-0-					29
04	510	N	488	-0-	-22	-0-	487	3	1	9	Y	1					30
05	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					30
06	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					30
07	496	N	495	-0-	-1	-0-	495	3			Y	-0-					30

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

02	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					21
03	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3					24
04	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					24
05	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					24
06	330	N	234	-0-	-96	-0-	234	3			Y	-0-					24
*07	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					20
03	310	N	278	-0-	-32	-0-	278	3			Y	-0-					20
04	300	N	284	-0-	-16	-0-	284	3			Y	-0-					20
05	310	N	306	-0-	-4	-0-	304	3	2	9	Y	2					22
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					22
07	279	N	278	-0-	-1	-0-	278	3			Y	-0-					22

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1524	-0-	-42	-0-	1512	3	12	9	N	11	61	1	1	8	9
03	1671	N	1671	-0-	-0-	-0-	1658	3	13	9	N	12					21
04	1578	N	1578	-0-	-0-	-0-	1560	3	18	9	N	16					37
05	1643	N	1556	-0-	-87	-0-	1548	3	8	9	N	7					44
06	1620	N	1381	-0-	-239	-0-	1374	3	7	9	N	6					50
07	1643	N	1369	-0-	-274	-0-	1368	3	1	9	N	1					51

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	350	-0-	-27	-0-	349	3	1	9	N	1					29
03	403	N	384	-0-	-19	-0-	382	3	2	9	N	2					31
04	390	N	354	-0-	-36	-0-	352	3	2	9	N	2	1	8			32
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					32
06	360	N	314	-0-	-46	-0-	314	3			N	-0-					32
07	372	N	306	-0-	-66	-0-	304	3	2	9	N	2					34

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	731	-0-	-168	-0-	731	3			Y	-0-					-0-
03	930	N	859	-0-	-71	-0-	859	3			Y	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
05	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
07	930	N	887	-0-	-43	-0-	887	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	302	-0-	-17	-0-	302	3			Y	-0-					36
03	318	N	318	-0-	-0-	-0-	310	3	8	9	Y	7					43
04	300	N	292	-0-	-8	-0-	292	3			Y	-0-					43
05	310	N	306	-0-	-4	-0-	306	3			Y	-0-					43
06	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					43
07	310	N	301	-0-	-9	-0-	300	3	1	9	Y	1					44

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	676	-0-	-78	-0-	676	3			N	-0-					33
03	775	N	696	-0-	-79	-0-	696	3			N	-0-					33
04	750	N	673	-0-	-77	-0-	663	3	10	9	N	9					42
05	713	N	674	-0-	-39	-0-	674	3			N	-0-					42
06	660	N	643	-0-	-17	-0-	643	3			N	-0-					42
07	682	N	653	-0-	-29	-0-	653	3			N	-0-					42

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	643	-0-	-140	-0-	643	3			Y	-0-					19
03	744	N	672	-0-	-72	-0-	672	3			Y	-0-					19
04	720	N	654	-0-	-66	-0-	650	3	4	9	Y	4					23
05	682	N	658	-0-	-24	-0-	652	3	6	9	Y	5					28
06	660	N	605	-0-	-55	-0-	605	3			Y	-0-					28
07	682	N	589	-0-	-93	-0-	589	3			Y	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	528	-0-	-52	-0-	521	3	7	9	N	6					26
03	589	N	509	-0-	-80	-0-	509	3			N	-0-					26
04	570	N	569	-0-	-1	-0-	566	3	3	9	N	3					29
05	558	N	524	-0-	-34	-0-	521	3	3	9	N	3					32
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					32
07	589	N	511	-0-	-78	-0-	508	3	3	9	N	3					35

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	607	-0-	-60	-0-	600	3	7	9	Y	6					67
03	678	N	678	-0-	-0-	-0-	670	3	8	9	Y	7	1	8			73
04	660	N	636	-0-	-24	-0-	630	3	6	9	Y	5					78
05	674	N	674	-0-	-0-	-0-	652	3	22	9	Y	20	86	1			12
06	660	N	612	-0-	-48	-0-	611	3	1	9	Y	1					13
07	651	N	643	-0-	-8	-0-	642	3	1	9	Y	1					14

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	681	-0-	-73	-0-	678	3	3	9	Y	3					15
03	837	N	750	-0-	-87	-0-	748	3	2	9	Y	2					17
04	780	N	676	-0-	-104	-0-	674	3	2	9	Y	2					19
05	713	N	535	-0-	-178	-0-	535	3			Y	-0-					19
06	768	N	768	-0-	-0-	-0-	764	3	4	9	Y	4					23
*07	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					23

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	289	3	1	9	Y	1					32
03	453	N	453	-0-	-0-	-0-	442	3	11	9	Y	10					42
04	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					42
05	332	N	332	-0-	-0-	-0-	331	3	1	9	Y	1	1	8			42
06	330	N	312	-0-	-18	-0-	309	3	3	9	Y	3					45
07	372	N	336	-0-	-36	-0-	335	3	1	9	Y	1					46

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	338	-0-	-39	-0-	336	3	2	9	Y	2					10
03	372	N	294	-0-	-78	-0-	291	3	3	9	Y	3					13
04	360	N	265	-0-	-95	-0-	263	3	2	9	Y	2					15
05	372	N	330	-0-	-42	-0-	324	3	6	9	Y	5					20
06	308	N	308	-0-	-0-	-0-	306	3	2	9	Y	2					22
07	279	N	215	-0-	-64	-0-	215	3			Y	-0-					22

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	85	-0-	-31	-0-	82	3	3	9	Y	3					42
03	100	N	100	-0-	-0-	-0-	98	3	2	9	Y	2					44
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					44
05	94	N	94	-0-	-0-	-0-	93	3	1	9	Y	1	1	8			44
06	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					44
*07	119	N	119	-0-	-0-	-0-	118	3	1	9	Y	1					45

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	636	N	636	-0-	-0-	-0-	635	3	1	9	N	1	1	8			56
03	961	N	931	-0-	-30	-0-	931	3			N	-0-					56
04	1050	N	728	-0-	-322	-0-	726	3	2	9	N	2					58
05	682	N	646	-0-	-36	-0-	646	3			N	-0-	39	1			19
06	900	N	789	-0-	-111	-0-	789	3			N	-0-					19
*07	856	N	856	-0-	-0-	-0-	856	3			N	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	795	-0-	-17	-0-	792	3	3	9	Y	3					19
03	965	N	965	-0-	-0-	-0-	962	3	3	9	Y	3					22
04	960	N	941	-0-	-19	-0-	933	3	8	9	Y	7					29
05	837	N	785	-0-	-52	-0-	779	3	6	9	Y	5					34
06	930	N	832	-0-	-98	-0-	826	3	6	9	Y	5					39
07	961	N	855	-0-	-106	-0-	853	3	2	9	Y	2					41

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	550	-0-	-30	-0-	549	3	1	9	Y	1	1	8			57
03	601	N	601	-0-	-0-	-0-	592	3	9	9	Y	8					65
04	579	N	579	-0-	-0-	-0-	576	3	3	9	Y	3	1	8			67
05	654	N	654	-0-	-0-	-0-	653	3	1	9	Y	1					68
06	747	N	747	-0-	-0-	-0-	745	3	2	9	Y	2					70
*07	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					70

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	281	-0-	-9	-0-	278	3	3	9	N	3					44
03	310	N	305	-0-	-5	-0-	302	3	3	9	N	3					47
04	300	N	288	-0-	-12	-0-	287	3	1	9	N	1					48
05	310	N	291	-0-	-19	-0-	289	3	2	9	N	2					50
06	300	N	256	-0-	-44	-0-	254	3	2	9	N	2					52
07	310	N	241	-0-	-69	-0-	234	3	7	9	N	6	49	1			9

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	768	N	768	-0-	-0-	-0-	747	3	21	9	N	19					35
03	837	N	770	-0-	-67	-0-	758	3	12	9	N	11					46
04	842	N	842	-0-	-0-	-0-	828	3	14	9	N	13					59
05	823	N	823	-0-	-0-	-0-	800	3	23	9	N	21	65	1			15
06	750	N	682	-0-	-68	-0-	678	3	4	9	N	4					19
07	868	N	671	-0-	-197	-0-	671	3			N	-0-					19

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	125	3	2	9	N	2	1	8			20
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					20
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					20
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					20
06	180	N	123	-0-	-57	-0-	123	3			N	-0-					20
07	155	N	121	-0-	-34	-0-	121	3			N	-0-					20

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					19
03	527	N	524	-0-	-3	-0-	524	3			Y	-0-					19
04	510	N	476	-0-	-34	-0-	475	3	1	9	Y	1					20
05	527	N	493	-0-	-34	-0-	489	3	4	9	Y	4					24
06	510	N	427	-0-	-83	-0-	421	3	6	9	Y	5					29
*07	565	N	565	-0-	-0-	-0-	563	3	2	9	Y	2					31

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	660	N	660	-0-	-0-	-0-	653	3	7	9	Y	6					43
03	729	N	729	-0-	-0-	-0-	727	3	2	9	Y	2					45
04	676	N	676	-0-	-0-	-0-	661	3	15	9	Y	14					59
05	742	N	742	-0-	-0-	-0-	732	3	10	9	Y	9	1	8			67
06	741	N	741	-0-	-0-	-0-	735	3	6	9	Y	5					72
*07	803	N	803	-0-	-0-	-0-	796	3	7	9	Y	6					78

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	424	-0-	-11	-0-	420	3	4	9	Y	4					36
03	465	N	460	-0-	-5	-0-	449	3	11	9	Y	10	1	8			45
04	450	N	422	-0-	-28	-0-	419	3	3	9	Y	3					48
05	465	N	445	-0-	-20	-0-	445	3			Y	-0-					48
06	450	N	415	-0-	-35	-0-	415	3			Y	-0-					48
*07	444	N	444	-0-	-0-	-0-	442	3	2	9	Y	2					50

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	833	N	833	-0-	-0-	-0-	820	3	13	9	Y	12					58
03	790	N	790	-0-	-0-	-0-	786	3	4	9	Y	4	1	8			61
04	780	N	704	-0-	-76	-0-	701	3	3	9	Y	3					64
05	899	N	780	-0-	-119	-0-	776	3	4	9	Y	4					68
06	750	N	548	-0-	-202	-0-	548	3			Y	-0-					68
07	713	N	653	-0-	-60	-0-	650	3	3	9	Y	3					71

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	271	-0-	-19	-0-	265	3	6	9	Y	5					28
03	279	N	266	-0-	-13	-0-	266	3			Y	-0-					28
04	273	N	273	-0-	-0-	-0-	272	3	1	9	Y	1					29
05	279	N	261	-0-	-18	-0-	260	3	1	9	Y	1					30
06	270	N	197	-0-	-73	-0-	195	3	2	9	Y	2					32
07	279	N	218	-0-	-61	-0-	216	3	2	9	Y	2					34

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	574	-0-	-35	-0-	568	3	6	9	Y	5					53
03	651	N	597	-0-	-54	-0-	591	3	6	9	Y	5	2	8			56
04	600	N	587	-0-	-13	-0-	587	3			Y	-0-					56
05	620	N	618	-0-	-2	-0-	614	3	4	9	Y	4					60
06	585	N	585	-0-	-0-	-0-	579	3	6	9	Y	5	48	1			17
07	620	N	601	-0-	-19	-0-	599	3	2	9	Y	2					19

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					48
03	317	N	317	-0-	-0-	-0-	315	3	2	9	Y	2					50
04	278	N	278	-0-	-0-	-0-	271	3	7	9	Y	6					56
05	341	N	286	-0-	-55	-0-	282	3	4	9	Y	4					60
06	300	N	195	-0-	-105	-0-	184	3	11	9	Y	10	68	1			2
07	279	N	264	-0-	-15	-0-	264	3			Y	-0-					2

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	796	-0-	-16	-0-	793	3	3	9	N	3					24
03	868	N	852	-0-	-16	-0-	848	3	4	9	N	4					28
04	833	N	833	-0-	-0-	-0-	825	3	8	9	N	7					35
05	840	N	840	-0-	-0-	-0-	839	3	1	9	N	1					36
06	810	N	805	-0-	-5	-0-	799	3	6	9	N	5					41
07	868	N	782	-0-	-86	-0-	778	3	4	9	N	4					45

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	157	-0-	-17	-0-	157	3			N	-0-					30
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					30
04	180	N	166	-0-	-14	-0-	165	3	1	9	N	1	1	8			30
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					30
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					30
07	186	N	166	-0-	-20	-0-	165	3	1	9	N	1					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	467	3	N	-0-			16
03	429	N	429	-0-	-0-	-0-	429	3	N	-0-			16
04	286	N	286	-0-	-0-	-0-	286	3	N	-0-			16
05	496	N	354	-0-	-142	-0-	354	3	N	-0-			16
06	420	N	387	-0-	-33	-0-	387	3	N	-0-			16
07	310	N	294	-0-	-16	-0-	279	3 15 9	N	14			30

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

02	633	N	633	-0-	-0-	-0-	633	3	N	-0-			14
03	722	N	722	-0-	-0-	-0-	722	3	N	-0-			14
04	743	N	743	-0-	-0-	-0-	743	3	N	-0-			14
05	746	N	746	-0-	-0-	-0-	746	3	N	-0-			14
06	751	N	751	-0-	-0-	-0-	751	3	N	-0-			14
07	775	N	775	-0-	-0-	-0-	774	3 1 9	N	1			15

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

02	696	N	692	-0-	-4	-0-	674	3 18 9	Y	16			37
03	744	N	728	-0-	-16	-0-	718	3 10 9	Y	9			46
04	699	N	699	-0-	-0-	-0-	693	3 6 9	Y	5			51
05	744	N	708	-0-	-36	-0-	698	3 10 9	Y	9			60
06	694	N	694	-0-	-0-	-0-	687	3 7 9	Y	6			66
07	713	N	609	-0-	-104	-0-	592	3 17 9	Y	15			81

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

02	116	N	97	-0-	-19	-0-	97	3	Y	-0-			43
03	124	N	103	-0-	-21	-0-	103	3	Y	-0-			43
04	120	N	97	-0-	-23	-0-	96	3 1 9	Y	1			44
05	100	N	100	-0-	-0-	-0-	100	3	Y	-0-			44
06	106	N	106	-0-	-0-	-0-	106	3	Y	-0-			44
*07	109	N	109	-0-	-0-	-0-	109	3	Y	-0-			44

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

02	290	N	248	-0-	-42	-0-	248	3	Y	-0-			32
03	294	N	294	-0-	-0-	-0-	281	3 13 9	Y	12			44
04	270	N	255	-0-	-15	-0-	254	3 1 9	Y	1			45
05	279	N	261	-0-	-18	-0-	261	3	Y	-0-			45
06	270	N	257	-0-	-13	-0-	256	3 1 9	Y	1			46
07	279	N	269	-0-	-10	-0-	267	3 2 9	Y	2			48

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

02	1073	N	929	-0-	-144	-0-	917	3 12 9	Y	11			31
03	1125	N	1125	-0-	-0-	-0-	1103	3 22 9	Y	20			51
04	1080	N	827	-0-	-253	-0-	817	3 10 9	Y	9			60
05	1192	N	1192	-0-	-0-	-0-	1183	3 9 9	Y	8			68
06	1080	N	962	-0-	-118	-0-	945	3 17 9	Y	15	80 1		3
*07	1059	N	1059	-0-	-0-	-0-	1047	3 12 9	Y	11			14

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

02	1765	N	1765	-0-	-0-	-0-	1758	3 7 9	N	6			27
03	1792	N	1792	-0-	-0-	-0-	1783	3 9 9	N	8			35
04	1800	N	1720	-0-	-80	-0-	1694	3 26 9	N	24			59
05	1891	N	1745	-0-	-146	-0-	1723	3 22 9	N	20	1 8		78
06	1740	N	1530	-0-	-210	-0-	1517	3 13 9	N	12			90
*07	1772	N	1772	-0-	-0-	-0-	1746	3 26 9	N	24	50 1		64

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					41
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					41
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					41
05	496	N	489	-0-	-7	-0-	487	3	2	9	N	2					43
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					43
07	496	N	479	-0-	-17	-0-	478	3	1	9	N	1	37	1			7

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	133	3	2	9	N	2					39
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					39
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					39
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					39
06	152	N	152	-0-	-0-	-0-	146	3	6	9	N	5					44
*07	156	N	156	-0-	-0-	-0-	153	3	3	9	N	3	40	1			7

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	332	-0-	-45	-0-	331	3	1	9	Y	1					28
03	374	N	374	-0-	-0-	-0-	373	3	1	9	Y	1					29
04	360	N	335	-0-	-25	-0-	331	3	4	9	Y	4	1	8			32
05	382	N	382	-0-	-0-	-0-	375	3	7	9	Y	6					38
06	360	N	324	-0-	-36	-0-	320	3	4	9	Y	4					42
*07	376	N	376	-0-	-0-	-0-	373	3	3	9	Y	3					45

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					17
03	558	N	551	-0-	-7	-0-	551	3			Y	-0-					17
04	540	N	535	-0-	-5	-0-	534	3	1	9	Y	1	1	8			17
05	558	N	540	-0-	-18	-0-	529	3	11	9	Y	10					27
06	540	N	524	-0-	-16	-0-	521	3	3	9	Y	3					30
07	558	N	518	-0-	-40	-0-	517	3	1	9	Y	1					31

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1211	-0-	-94	-0-	1209	3	2	9	Y	2					15
03	1364	N	1294	-0-	-70	-0-	1286	3	8	9	Y	7					22
04	1290	N	1204	-0-	-86	-0-	1198	3	6	9	Y	5					27
05	1302	N	1244	-0-	-58	-0-	1238	3	6	9	Y	5					32
06	1260	N	1180	-0-	-80	-0-	1173	3	7	9	Y	6					38
07	1240	N	1225	-0-	-15	-0-	1222	3	3	9	Y	3					41

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	661	-0-	-6	-0-	661	3			Y	-0-					53
03	682	N	647	-0-	-35	-0-	640	3	7	9	Y	6					59
04	682	N	682	-0-	-0-	-0-	678	3	4	9	Y	4					63
05	713	N	710	-0-	-3	-0-	704	3	6	9	Y	5	1	8			67
06	641	N	641	-0-	-0-	-0-	637	3	4	9	Y	4					71
07	713	N	644	-0-	-69	-0-	636	3	8	9	Y	7	69	1			9

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	511	-0-	-69	-0-	509	3	2	9	N	2					19
03	636	N	636	-0-	-0-	-0-	634	3	2	9	N	2					21
04	623	N	623	-0-	-0-	-0-	621	3	2	9	N	2					23
05	661	N	661	-0-	-0-	-0-	658	3	3	9	N	3					26
06	630	N	544	-0-	-86	-0-	538	3	6	9	N	5					31
07	651	N	601	-0-	-50	-0-	601	3			N	-0-					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	828	-0-	-71	-0-	825	3	3	9	N	3					46
03	930	N	909	-0-	-21	-0-	906	3	3	9	N	3					49
04	900	N	864	-0-	-36	-0-	861	3	3	9	N	3					52
05	899	N	831	-0-	-68	-0-	822	3	9	9	N	8	51	1			9
06	870	N	708	-0-	-162	-0-	705	3	3	9	N	3					12
07	899	N	712	-0-	-187	-0-	710	3	2	9	N	2					14

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	92	-0-	-691	-0-	92	3			Y	-0-					15
03	620	N	119	-0-	-501	-0-	119	3			Y	-0-					15
04	820	N	820	-0-	-0-	-0-	819	3	1	9	Y	1					16
05	1487	N	1487	-0-	-0-	-0-	1483	3	4	9	Y	4					20
06	1184	N	1184	-0-	-0-	-0-	1173	3	11	9	Y	10					30
*07	883	N	883	-0-	-0-	-0-	877	3	6	9	Y	5					35

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	608	-0-	-30	-0-	608	3			N	-0-					45
03	661	N	661	-0-	-0-	-0-	659	3	2	9	N	2	37	1	1	8	9
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					9
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					9
06	630	N	628	-0-	-2	-0-	628	3			N	-0-					9
*07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					9

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					12
03	279	N	252	-0-	-27	-0-	252	3			Y	-0-					12
04	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					12
05	310	N	269	-0-	-41	-0-	269	3			Y	-0-					12
06	240	N	239	-0-	-1	-0-	239	3			Y	-0-					12
*07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					12

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	751	-0-	-32	-0-	743	3	8	9	N	7					22
03	806	N	797	-0-	-9	-0-	789	3	8	9	N	7					29
04	780	N	764	-0-	-16	-0-	761	3	3	9	N	3					32
05	806	N	782	-0-	-24	-0-	780	3	2	9	N	2					34
06	780	N	754	-0-	-26	-0-	751	3	3	9	N	3					37
*07	779	N	779	-0-	-0-	-0-	775	3	4	9	N	4					41

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	313	-0-	-6	-0-	313	3			Y	-0-					15
03	341	N	315	-0-	-26	-0-	315	3			Y	-0-					15
04	309	N	309	-0-	-0-	-0-	303	3	6	9	Y	5					20
05	390	N	390	-0-	-0-	-0-	386	3	4	9	Y	4					24
06	355	N	355	-0-	-0-	-0-	352	3	3	9	Y	3					27
*07	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					27

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	546	-0-	-63	-0-	542	3	4	9	Y	4					14
03	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					14
04	600	N	585	-0-	-15	-0-	584	3	1	9	Y	1					15
05	589	N	542	-0-	-47	-0-	535	3	7	9	Y	6					21
06	570	N	544	-0-	-26	-0-	538	3	6	9	Y	5					26
07	620	N	538	-0-	-82	-0-	535	3	3	9	Y	3					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1518	-0-	-19	-0-	1516	3	2	9	Y	2					21
03	1736	N	1564	-0-	-172	-0-	1555	3	9	9	Y	8					29
04	1620	N	1506	-0-	-114	-0-	1498	3	8	9	Y	7					36
05	1612	N	1424	-0-	-188	-0-	1409	3	15	9	Y	14					50
06	1500	N	922	-0-	-578	-0-	919	3	3	9	Y	3					53
07	1519	N	1439	-0-	-80	-0-	1433	3	6	9	Y	5					58

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	450	-0-	-101	-0-	439	3	11	9	Y	10	1	8			48
03	558	N	459	-0-	-99	-0-	457	3	2	9	Y	2					50
04	540	N	394	-0-	-146	-0-	394	3			Y	-0-					50
05	496	N	442	-0-	-54	-0-	442	3			Y	-0-					50
06	450	N	440	-0-	-10	-0-	440	3			Y	-0-					50
*07	501	N	501	-0-	-0-	-0-	498	3	3	9	Y	3					53

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	659	-0-	-8	-0-	659	3			N	-0-					9
03	713	N	690	-0-	-23	-0-	690	3			N	-0-					9
04	690	N	651	-0-	-39	-0-	650	3	1	9	N	1					10
05	713	N	695	-0-	-18	-0-	695	3			N	-0-					10
06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					10
*07	699	N	699	-0-	-0-	-0-	697	3	2	9	N	2					12

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1843	N	1843	-0-	-0-	-0-	1801	3	42	9	Y	38	1	8			90
03	1829	N	1729	-0-	-100	-0-	1723	3	6	9	Y	5	87	1			8
04	1920	N	1678	-0-	-242	-0-	1670	3	8	9	Y	7					15
05	1984	N	1794	-0-	-190	-0-	1787	3	7	9	Y	6					21
06	1680	N	1465	-0-	-215	-0-	1456	3	9	9	Y	8					29
*07	1768	N	1768	-0-	-0-	-0-	1766	3	2	9	Y	2					31

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					28
03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					28
04	180	N	153	-0-	-27	-0-	153	3			Y	-0-					28
05	248	N	210	-0-	-38	-0-	209	3	1	9	Y	1					29
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					29
*07	180	N	180	-0-	-0-	-0-	179	3	1	9	Y	1					30

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	265	-0-	-25	-0-	265	3			Y	-0-					45
03	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					45
04	304	N	304	-0-	-0-	-0-	301	3	3	9	Y	3					48
05	279	N	273	-0-	-6	-0-	273	3			Y	-0-					48
06	300	N	264	-0-	-36	-0-	261	3	3	9	Y	3					51
07	310	N	246	-0-	-64	-0-	246	3			Y	-0-					51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	47	-0-	-11	-0-	47	3			Y	-0-					20
03	62	N	49	-0-	-13	-0-	49	3			Y	-0-					20
04	60	N	38	-0-	-22	-0-	36	3	2	9	Y	2	1	8			21
05	62	N	41	-0-	-21	-0-	41	3			Y	-0-					21
06	60	N	37	-0-	-23	-0-	37	3			Y	-0-					21
*07	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

02	899	N	845	-0-	-54	-0-	837	3	8	9	Y	7					14
03	930	N	906	-0-	-24	-0-	905	3	1	9	Y	1					15
04	893	N	893	-0-	-0-	-0-	885	3	8	9	Y	7					22
05	899	N	888	-0-	-11	-0-	880	3	8	9	Y	7					29
06	870	N	850	-0-	-20	-0-	847	3	3	9	Y	3					32
07	930	N	877	-0-	-53	-0-	875	3	2	9	Y	2					34

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

02	580	N	549	-0-	-31	-0-	546	3	3	9	Y	3					13
03	592	N	592	-0-	-0-	-0-	591	3	1	9	Y	1					14
04	602	N	602	-0-	-0-	-0-	593	3	9	9	Y	8					22
05	604	N	604	-0-	-0-	-0-	603	3	1	9	Y	1	1	8			22
06	570	N	551	-0-	-19	-0-	551	3			Y	-0-					22
07	589	N	558	-0-	-31	-0-	554	3	4	9	Y	4					26

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

02	493	N	462	-0-	-31	-0-	462	3			Y	-0-					27
03	527	N	440	-0-	-87	-0-	440	3			Y	-0-					27
04	510	N	498	-0-	-12	-0-	498	3			Y	-0-					27
05	496	N	446	-0-	-50	-0-	446	3			Y	-0-					27
06	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					27
07	527	N	332	-0-	-195	-0-	332	3			Y	-0-					27

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

02	870	N	668	-0-	-202	-0-	668	3			Y	-0-					31
03	961	N	732	-0-	-229	-0-	732	3			Y	-0-					31
04	870	N	835	-0-	-35	-0-	831	3	4	9	Y	4					35
05	810	N	810	-0-	-0-	-0-	806	3	4	9	Y	4					39
06	720	N	634	-0-	-86	-0-	628	3	6	9	Y	5					44
07	868	N	770	-0-	-98	-0-	769	3	1	9	Y	1					45

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

02	363	N	363	-0-	-0-	-0-	362	3	1	9	Y	1					29
03	465	N	355	-0-	-110	-0-	355	3			Y	-0-					29
04	390	N	342	-0-	-48	-0-	340	3	2	9	Y	2					31
05	403	N	296	-0-	-107	-0-	296	3			Y	-0-					31
06	364	N	364	-0-	-0-	-0-	360	3	4	9	Y	4					35
07	341	N	328	-0-	-13	-0-	326	3	2	9	Y	2					37

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

02	464	N	460	-0-	-4	-0-	448	3	12	9	N	11					37
03	488	N	488	-0-	-0-	-0-	479	3	9	9	N	8					45
04	480	N	468	-0-	-12	-0-	457	3	11	9	N	10					55
05	496	N	485	-0-	-11	-0-	475	3	10	9	N	9					64
06	480	N	455	-0-	-25	-0-	447	3	8	9	N	7					71
07	496	N	471	-0-	-25	-0-	464	3	7	9	N	6	64	1			13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	512	-0-	-97	-0-	501	3	11	9	Y	10					53
03	620	N	512	-0-	-108	-0-	510	3	2	9	Y	2					55
04	570	N	499	-0-	-71	-0-	495	3	4	9	Y	4					59
05	558	N	497	-0-	-61	-0-	490	3	7	9	Y	6					65
06	510	N	427	-0-	-83	-0-	427	3			Y	-0-					65
07	527	N	466	-0-	-61	-0-	465	3	1	9	Y	1					66

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	750	N	750	-0-	-0-	-0-	736	3	14	9	Y	13	1	8			50
03	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					50
04	492	N	492	-0-	-0-	-0-	490	3	2	9	Y	2					52
05	612	N	612	-0-	-0-	-0-	611	3	1	9	Y	1					53
06	670	N	670	-0-	-0-	-0-	666	3	4	9	Y	4	48	1			9
*07	650	N	650	-0-	-0-	-0-	649	3	1	9	Y	1					10

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	268	3	2	9	Y	2					19
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					19
04	318	N	318	-0-	-0-	-0-	316	3	2	9	Y	2					21
05	341	N	341	-0-	-0-	-0-	335	3	6	9	Y	5					26
06	330	N	270	-0-	-60	-0-	270	3			Y	-0-					26
07	341	N	286	-0-	-55	-0-	286	3			Y	-0-					26

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	13	-0-	-16	-0-	13	3			Y	-0-					35
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					35
04	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					35
05	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					35
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					35
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	430	-0-	-34	-0-	427	3	3	9	Y	3					29
03	527	N	460	-0-	-67	-0-	458	3	2	9	Y	2					31
04	480	N	476	-0-	-4	-0-	476	3			Y	-0-					31
05	500	N	500	-0-	-0-	-0-	498	3	2	9	Y	2	1	8			32
06	460	N	460	-0-	-0-	-0-	457	3	3	9	Y	3					35
07	465	N	436	-0-	-29	-0-	435	3	1	9	Y	1					36

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	619	-0-	-48	-0-	617	3	2	9	N	2	1	8			14
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					14
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					14
05	658	N	658	-0-	-0-	-0-	655	3	3	9	N	3					17
06	758	N	758	-0-	-0-	-0-	752	3	6	9	N	5					22
07	651	N	647	-0-	-4	-0-	647	3			N	-0-					22

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	387	-0-	-48	-0-	385	3	2	9	Y	2					10
03	434	N	409	-0-	-25	-0-	409	3			Y	-0-					10
04	430	N	430	-0-	-0-	-0-	424	3	6	9	Y	5					15
05	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					15
06	390	N	380	-0-	-10	-0-	378	3	2	9	Y	2					17
07	434	N	334	-0-	-100	-0-	332	3	2	9	Y	2					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	307	3	19	9	Y	17					66
03	372	N	360	-0-	-12	-0-	336	3	24	9	Y	22					88
04	360	N	333	-0-	-27	-0-	320	3	13	9	Y	12					100
05	351	N	351	-0-	-0-	-0-	332	3	19	9	Y	17	1	8			116
06	360	N	310	-0-	-50	-0-	299	3	11	9	Y	10	95	1			31
07	341	N	334	-0-	-7	-0-	326	3	8	9	Y	7					38

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	369	-0-	-8	-0-	369	3			Y	-0-					30
03	434	N	424	-0-	-10	-0-	424	3			Y	-0-					30
04	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					30
05	403	N	339	-0-	-64	-0-	338	3	1	9	Y	1					31
06	420	N	304	-0-	-116	-0-	304	3			Y	-0-					31
07	372	N	370	-0-	-2	-0-	370	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1200	N	1200	-0-	-0-	-0-	1197	3	3	9	Y	3					20
03	1364	N	1233	-0-	-131	-0-	1233	3			Y	-0-					20
04	1290	N	1207	-0-	-83	-0-	1207	3			Y	-0-					20
05	1271	N	1234	-0-	-37	-0-	1233	3	1	9	Y	1					21
06	1200	N	1108	-0-	-92	-0-	1108	3			Y	-0-					21
07	1240	N	1148	-0-	-92	-0-	1147	3	1	9	Y	1					22

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	986	-0-	-116	-0-	979	3	7	9	Y	6					13
03	1116	N	1073	-0-	-43	-0-	1070	3	3	9	Y	3					16
04	1082	N	1082	-0-	-0-	-0-	1070	3	12	9	Y	11					27
05	1104	N	1104	-0-	-0-	-0-	1089	3	15	9	Y	14					41
06	1050	N	997	-0-	-53	-0-	994	3	3	9	Y	3					44
07	1116	N	1012	-0-	-104	-0-	1006	3	6	9	Y	5					49

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	944	N	944	-0-	-0-	-0-	940	3	4	9	Y	4					14
03	806	N	699	-0-	-107	-0-	693	3	6	9	Y	5					19
04	900	N	808	-0-	-92	-0-	807	3	1	9	Y	1					20
05	1023	N	878	-0-	-145	-0-	871	3	7	9	Y	6					26
06	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					26
07	620	N	596	-0-	-24	-0-	596	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	289	-0-	-59	-0-	289	3			Y	-0-					48
03	341	N	292	-0-	-49	-0-	292	3			Y	-0-					48
04	300	N	294	-0-	-6	-0-	293	3	1	9	Y	1					49
05	310	N	309	-0-	-1	-0-	308	3	1	9	Y	1					50
06	270	N	262	-0-	-8	-0-	262	3			Y	-0-					50
07	310	N	282	-0-	-28	-0-	278	3	4	9	Y	4	39	1			15

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1204	-0-	-0-	-0-	1183	3	21	9	Y	19					82
03	1519	N	69	-0-	-1450	-0-	66	3	3	9	Y	3					85
04	1200	N	383	-0-	-817	-0-	383	3			Y	-0-					85
05	1302	N	1113	-0-	-189	-0-	1107	3	6	9	Y	5					90
06	1884	N	1884	-0-	-0-	-0-	1849	3	35	9	Y	32	112	1			10
*07	1932	N	1932	-0-	-0-	-0-	1923	3	9	9	Y	8					18

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	210	-0-	-51	-0-	210	3			Y	-0-					17
03	248	N	219	-0-	-29	-0-	218	3	1	9	Y	1					18
04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					18
05	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					18
06	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					18
07	248	N	210	-0-	-38	-0-	210	3			Y	-0-					18

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

02	377	N	368	-0-	-9	-0-	368	3			Y	-0-					48
03	372	N	367	-0-	-5	-0-	367	3			Y	-0-					48
04	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					48
05	403	N	382	-0-	-21	-0-	382	3			Y	-0-					48
06	360	N	352	-0-	-8	-0-	352	3			Y	-0-					48
07	403	N	386	-0-	-17	-0-	386	3			Y	-0-					48

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

02	1334	N	1312	-0-	-22	-0-	1310	3	2	9	N	2					67
03	1488	N	1367	-0-	-121	-0-	1367	3			N	-0-					67
04	1440	N	1320	-0-	-120	-0-	1309	3	11	9	N	10					77
05	1395	N	1338	-0-	-57	-0-	1335	3	3	9	N	3	62	1			18
06	1320	N	1284	-0-	-36	-0-	1282	3	2	9	N	2					20
07	1364	N	1349	-0-	-15	-0-	1349	3			N	-0-					20

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

02	667	N	534	-0-	-133	-0-	534	3			Y	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
*07	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

02	580	N	496	-0-	-84	-0-	493	3	3	9	Y	3					35
03	620	N	553	-0-	-67	-0-	553	3			Y	-0-					35
04	606	N	606	-0-	-0-	-0-	600	3	6	9	Y	5					40
05	597	N	597	-0-	-0-	-0-	591	3	6	9	Y	5					45
06	561	N	561	-0-	-0-	-0-	558	3	3	9	Y	3					48
*07	594	N	594	-0-	-0-	-0-	590	3	4	9	Y	4					52

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

02	609	N	580	-0-	-29	-0-	578	3	2	9	Y	2					10
03	682	N	635	-0-	-47	-0-	633	3	2	9	Y	2					12
04	637	N	637	-0-	-0-	-0-	634	3	3	9	Y	3					15
05	620	N	616	-0-	-4	-0-	613	3	3	9	Y	3					18
06	600	N	592	-0-	-8	-0-	588	3	4	9	Y	4					22
*07	593	N	593	-0-	-0-	-0-	592	3	1	9	Y	1					23

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

02	957	N	867	-0-	-90	-0-	856	3	11	9	Y	10					67
03	988	N	988	-0-	-0-	-0-	979	3	9	9	Y	8					75
04	960	N	929	-0-	-31	-0-	923	3	6	9	Y	5					80
05	946	N	946	-0-	-0-	-0-	940	3	6	9	Y	5					85
06	960	N	884	-0-	-76	-0-	875	3	9	9	Y	8	85	1			8
07	961	N	920	-0-	-41	-0-	920	3			Y	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1229	-0-	-134	-0-	1218	3	11	9	Y	10					18
03	1333	N	1206	-0-	-127	-0-	1196	3	10	9	Y	9					27
04	1290	N	1098	-0-	-192	-0-	1095	3	3	9	Y	3					30
05	1302	N	1141	-0-	-161	-0-	1135	3	6	9	Y	5					35
06	1170	N	1093	-0-	-77	-0-	1084	3	9	9	Y	8					43
*07	1219	N	1219	-0-	-0-	-0-	1213	3	6	9	Y	5					48

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

02	897	N	897	-0-	-0-	-0-	897	3			N	-0-					23
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					23
04	990	N	990	-0-	-0-	-0-	988	3	2	9	N	2					25
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					25
06	960	N	834	-0-	-126	-0-	834	3			N	-0-					25
07	1023	N	948	-0-	-75	-0-	948	3			N	-0-					25

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

02	435	N	386	-0-	-49	-0-	386	3			Y	-0-					63
03	434	N	421	-0-	-13	-0-	421	3			Y	-0-					63
04	420	N	390	-0-	-30	-0-	386	3	4	9	Y	4					67
05	403	N	402	-0-	-1	-0-	399	3	3	9	Y	3					70
06	420	N	378	-0-	-42	-0-	355	3	23	9	Y	21	38	1			53
07	403	N	376	-0-	-27	-0-	376	3			Y	-0-					53

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

02	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					18
03	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					18
04	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					18
05	140	N	140	-0-	-0-	-0-	138	3	2	9	Y	2					20
06	180	N	170	-0-	-10	-0-	170	3			Y	-0-					20
07	186	N	145	-0-	-41	-0-	145	3			Y	-0-					20

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

02	413	N	413	-0-	-0-	-0-	412	3	1	9	N	1					51
03	416	N	416	-0-	-0-	-0-	414	3	2	9	N	2					53
04	436	N	436	-0-	-0-	-0-	430	3	6	9	N	5					58
05	462	N	462	-0-	-0-	-0-	452	3	10	9	N	9					67
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					67
07	434	N	363	-0-	-71	-0-	361	3	2	9	N	2	57	1			12

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

02	783	N	678	-0-	-105	-0-	678	3			N	-0-					58
03	775	N	731	-0-	-44	-0-	731	3			N	-0-					58
04	750	N	666	-0-	-84	-0-	666	3			N	-0-					58
05	713	N	712	-0-	-1	-0-	712	3			N	-0-					58
06	720	N	695	-0-	-25	-0-	693	3	2	9	N	2					60
07	682	N	622	-0-	-60	-0-	622	3			N	-0-					60

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-	40	1	1	5	9
03	1095	N	1095	-0-	-0-	-0-	1094	3	1	9	N	1					10
04	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					10
05	1085	N	1024	-0-	-61	-0-	1024	3			N	-0-					10
06	1050	N	966	-0-	-84	-0-	966	3			N	-0-					10
07	1085	N	943	-0-	-142	-0-	943	3			N	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	257	-0-	-62	-0-	257	3			Y	-0-					15
03	310	N	278	-0-	-32	-0-	278	3			Y	-0-					15
04	270	N	242	-0-	-28	-0-	242	3			Y	-0-					15
05	279	N	269	-0-	-10	-0-	269	3			Y	-0-					15
06	270	N	246	-0-	-24	-0-	246	3			Y	-0-					15
07	248	N	216	-0-	-32	-0-	216	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	339	3	3	9	N	3					28
03	371	N	371	-0-	-0-	-0-	363	3	8	9	N	7					35
04	311	N	311	-0-	-0-	-0-	309	3	2	9	N	2					37
05	326	N	326	-0-	-0-	-0-	320	3	6	9	N	5					42
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					42
*07	341	N	341	-0-	-0-	-0-	332	3	9	9	N	8					50

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	582	-0-	-56	-0-	576	3	6	9	Y	5					18
03	647	N	647	-0-	-0-	-0-	645	3	2	9	Y	2					20
04	600	N	577	-0-	-23	-0-	575	3	2	9	Y	2					22
05	620	N	602	-0-	-18	-0-	601	3	1	9	Y	1					23
06	630	N	590	-0-	-40	-0-	584	3	6	9	Y	5					28
*07	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					28

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	306	-0-	-13	-0-	306	3			Y	-0-					7
03	341	N	323	-0-	-18	-0-	322	3	1	9	Y	1					8
04	336	N	336	-0-	-0-	-0-	332	3	4	9	Y	4					12
05	341	N	301	-0-	-40	-0-	298	3	3	9	Y	3					15
06	316	N	316	-0-	-0-	-0-	314	3	2	9	Y	2					17
07	341	N	318	-0-	-23	-0-	318	3			Y	-0-					17

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	625	-0-	-71	-0-	605	3	20	9	Y	18					85
03	682	N	669	-0-	-13	-0-	652	3	17	9	Y	15	1	8			99
04	660	N	660	-0-	-0-	-0-	643	3	17	9	Y	15					114
05	688	N	688	-0-	-0-	-0-	665	3	23	9	Y	21					135
06	660	N	651	-0-	-9	-0-	631	3	20	9	Y	18	140	1			13
07	682	N	631	-0-	-51	-0-	623	3	8	9	Y	7					20

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1201	-0-	-307	-0-	1189	3	12	9	Y	11					63
03	1395	N	1236	-0-	-159	-0-	1234	3	2	9	Y	2					65
04	1290	N	1183	-0-	-107	-0-	1175	3	8	9	Y	7					72
05	1271	N	1201	-0-	-70	-0-	1195	3	6	9	Y	5					77
06	1200	N	1128	-0-	-72	-0-	1121	3	7	9	Y	6	62	1			21
07	1209	N	1128	-0-	-81	-0-	1127	3	1	9	Y	1					22

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	445	-0-	-19	-0-	444	3	1	9	N	1	49	1	1	8	4
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					4
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					4
05	465	N	434	-0-	-31	-0-	434	3			N	-0-					4
06	450	N	423	-0-	-27	-0-	423	3			N	-0-					4
07	465	N	418	-0-	-47	-0-	418	3			N	-0-					4

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3422	X	3153	-0-	-269	-0-	3133	3	20	9	Y	18					67
03	3565	X	3330	-0-	-235	-0-	3329	3	1	9	Y	1					68
04	3450	X	3195	-0-	-255	-0-	3188	3	7	9	Y	6					74
05	3410	X	3325	-0-	-85	-0-	3316	3	9	9	Y	8					82
06	3300	X	3211	-0-	-89	-0-	3189	3	22	9	Y	20	93	1			9
*07	3290	X	3290	-0-	-0-	-0-	3289	3	1	9	Y	1					10

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1500	N	1500	-0-	-0-	-0-	1493	3	7	9	Y	6					35
03	1612	N	1501	-0-	-111	-0-	1472	3	29	9	Y	26					61
04	1530	N	1345	-0-	-185	-0-	1342	3	3	9	Y	3	1	8			63
05	1612	N	1412	-0-	-200	-0-	1410	3	2	9	Y	2					65
06	1440	N	1358	-0-	-82	-0-	1356	3	2	9	Y	2	40	1			27
*07	1408	N	1408	-0-	-0-	-0-	1407	3	1	9	Y	1					28

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1043	-0-	-30	-0-	1037	3	6	9	N	5	42	1	1	8	8
03	1147	N	1117	-0-	-30	-0-	1110	3	7	9	N	6					14
04	1110	N	1026	-0-	-84	-0-	1025	3	1	9	N	1					15
05	1142	N	1142	-0-	-0-	-0-	1134	3	8	9	N	7					22
06	1080	N	1051	-0-	-29	-0-	1048	3	3	9	N	3					25
*07	1100	N	1100	-0-	-0-	-0-	1092	3	8	9	N	7					32

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1206	N	1206	-0-	-0-	-0-	1206	3			Y	-0-					-0-
03	1277	N	1277	-0-	-0-	-0-	1277	3			Y	-0-					-0-
04	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-
05	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					-0-
06	1230	N	1223	-0-	-7	-0-	1223	3			Y	-0-					-0-
*07	1262	N	1262	-0-	-0-	-0-	1262	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	996	-0-	-48	-0-	990	3	6	9	N	5					19
03	1085	N	1057	-0-	-28	-0-	1054	3	3	9	N	3					22
04	1050	N	1013	-0-	-37	-0-	1011	3	2	9	N	2					24
05	1054	N	1052	-0-	-2	-0-	1045	3	7	9	N	6					30
06	1020	N	993	-0-	-27	-0-	989	3	4	9	N	4					34
07	1054	N	1012	-0-	-42	-0-	1009	3	3	9	N	3					37

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	272	-0-	-18	-0-	270	3	2	9	N	2	37	1	1	8	8
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					8
04	300	N	263	-0-	-37	-0-	262	3	1	9	N	1					9
05	282	N	282	-0-	-0-	-0-	281	3	1	9	N	1					10
06	300	N	266	-0-	-34	-0-	266	3			N	-0-					10
*07	285	N	285	-0-	-0-	-0-	282	3	3	9	N	3					13

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	738	N	738	-0-	-0-	-0-	735	3	3	9	N	3					25
03	789	N	789	-0-	-0-	-0-	785	3	4	9	N	4					29
04	780	N	738	-0-	-42	-0-	729	3	9	9	N	8					37
05	775	N	763	-0-	-12	-0-	762	3	1	9	N	1					38
06	750	N	729	-0-	-21	-0-	721	3	8	9	N	7					45
07	775	N	765	-0-	-10	-0-	762	3	3	9	N	3					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	497	3	4	9	N	4					56
03	558	N	536	-0-	-22	-0-	535	3	1	9	N	1	49	1			8
04	540	N	513	-0-	-27	-0-	507	3	6	9	N	5	1	8			12
05	527	N	437	-0-	-90	-0-	435	3	2	9	N	2					14
06	510	N	490	-0-	-20	-0-	488	3	2	9	N	2					16
07	527	N	507	-0-	-20	-0-	501	3	6	9	N	5					21

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1268	-0-	-37	-0-	1268	3			N	-0-					38
03	1426	N	1395	-0-	-31	-0-	1395	3			N	-0-					38
04	1410	N	1298	-0-	-112	-0-	1298	3			N	-0-					38
05	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					38
06	1350	N	1197	-0-	-153	-0-	1197	3			N	-0-					38
*07	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					38

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	955	-0-	-31	-0-	949	3	6	9	N	5					63
03	1023	N	990	-0-	-33	-0-	988	3	2	9	N	2	55	1	1	8	9
04	990	N	964	-0-	-26	-0-	963	3	1	9	N	1					10
05	1023	N	994	-0-	-29	-0-	990	3	4	9	N	4					14
06	960	N	946	-0-	-14	-0-	946	3			N	-0-					14
*07	999	N	999	-0-	-0-	-0-	996	3	3	9	N	3					17

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1812	N	1812	-0-	-0-	-0-	1811	3	1	9	N	1	1	8			18
03	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					18
04	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					18
05	1718	N	1718	-0-	-0-	-0-	1716	3	2	9	N	2					20
06	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					20
*07	1674	N	1674	-0-	-0-	-0-	1635	3	39	9	N	35					55

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	1816	-0-	-98	-0-	1808	3	8	9	Y	7					46
03	1891	N	1780	-0-	-111	-0-	1769	3	11	9	Y	10					56
04	2010	N	1800	-0-	-210	-0-	1797	3	3	9	Y	3					59
05	1953	N	1589	-0-	-364	-0-	1580	3	9	9	Y	8					67
06	1710	N	1601	-0-	-109	-0-	1590	3	11	9	Y	10	63	1			14
07	1860	N	1710	-0-	-150	-0-	1709	3	1	9	Y	1					15

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	478	3	4	9	N	4	56	1	1	8	6
03	500	N	500	-0-	-0-	-0-	499	3	1	9	N	1					7
04	482	N	482	-0-	-0-	-0-	475	3	7	9	N	6					13
05	527	N	475	-0-	-52	-0-	475	3			N	-0-					13
06	480	N	381	-0-	-99	-0-	381	3			N	-0-					13
07	496	N	386	-0-	-110	-0-	385	3	1	9	N	1					14

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2208	N	2208	-0-	-0-	-0-	2208	3			Y	-0-					-0-
03	2294	N	2114	-0-	-180	-0-	2114	3			Y	-0-					-0-
04	2106	N	2106	-0-	-0-	-0-	2106	3			Y	-0-					-0-
05	2660	N	2660	-0-	-0-	-0-	2660	3			Y	-0-					-0-
06	2381	N	2381	-0-	-0-	-0-	2381	3			Y	-0-					-0-
*07	2691	N	2691	-0-	-0-	-0-	2691	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	2719	-0-	-152	-0-	2700	3	19	9	N	17					29
03	2976	X	2912	-0-	-64	-0-	2903	3	9	9	N	8					37
04	2820	N	2729	-0-	-91	-0-	2720	3	9	9	N	8					45
05	2914	N	2749	-0-	-165	-0-	2737	3	12	9	N	11					56
06	2820	N	2604	-0-	-216	-0-	2603	3	1	9	N	1					57
07	2821	N	2671	-0-	-150	-0-	2668	3	3	9	N	3					60

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0-	-0-	568	3	6	9	N	5					65
03	610	N	610	-0-	-0-	-0-	609	3	1	9	N	1	57	1			9
04	576	N	576	-0-	-0-	-0-	573	3	3	9	N	3					12
05	597	N	597	-0-	-0-	-0-	595	3	2	9	N	2					14
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					14
*07	562	N	562	-0-	-0-	-0-	554	3	8	9	N	7					21

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	4546	-0-	-326	-0-	4513	3	33	9	N	30	109	1			3
03	5053	X	4807	-0-	-246	-0-	4775	3	32	9	N	29					32
04	4890	X	4597	-0-	-293	-0-	4572	3	25	9	N	23					55
05	4929	X	4685	-0-	-244	-0-	4657	3	28	9	N	25					80
06	4710	X	4422	-0-	-288	-0-	4403	3	19	9	N	17					97
07	4774	X	4553	-0-	-221	-0-	4533	3	20	9	N	18	100	1			15

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	840	-0-	-59	-0-	827	3	13	9	Y	12					22
03	899	N	879	-0-	-20	-0-	873	3	6	9	Y	5					27
04	870	N	763	-0-	-107	-0-	762	3	1	9	Y	1					28
05	900	N	900	-0-	-0-	-0-	892	3	8	9	Y	7					35
06	840	N	807	-0-	-33	-0-	804	3	3	9	Y	3					38
*07	825	N	825	-0-	-0-	-0-	823	3	2	9	Y	2					40

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	490	-0-	-61	-0-	488	3	2	9	Y	2					72
03	543	N	543	-0-	-0-	-0-	540	3	3	9	Y	3					75
04	510	N	437	-0-	-73	-0-	437	3			Y	-0-					75
05	527	N	514	-0-	-13	-0-	514	3			Y	-0-					75
06	540	N	480	-0-	-60	-0-	480	3			Y	-0-					75
*07	535	N	535	-0-	-0-	-0-	500	3	35	9	Y	32					107

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	558	N	558	-0-	-0-	-0-	521	3	37	9	N	34	135	1	1	8	43
03	558	N	530	-0-	-28	-0-	502	3	28	9	N	25	1	8			67
04	570	N	392	-0-	-178	-0-	392	3			N	-0-					67
05	589	N	368	-0-	-221	-0-	368	3			N	-0-					67
06	510	N	369	-0-	-141	-0-	369	3			N	-0-					67
07	403	N	315	-0-	-88	-0-	315	3			N	-0-					67

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1260	-0-	-0-	-0-	1227	3	33	9	N	30	69	1	1	8	170
03	1457	N	1408	-0-	-49	-0-	1408	3			N	-0-					170
04	1275	N	1275	-0-	-0-	-0-	1268	3	7	9	N	6	1	8			175
05	1406	N	1406	-0-	-0-	-0-	1400	3	6	9	N	5					180
06	1350	N	1087	-0-	-263	-0-	1087	3			N	-0-	108	1	4	5	68
07	1333	N	1115	-0-	-218	-0-	1113	3	2	9	N	2					70

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

02	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	39	1	111	3	N	-0-					-0-
04	150	N	98	-0-	-52	-0-	8	1	90	3	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
06	150	N	118	-0-	-32	-0-	10	1	108	3	N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	30	1	428	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

02	419	N	419	-0-	-0-	-0-	27	1	392	3	N	-0-					-0-
03	465	N	426	-0-	-39	-0-	100	1	326	3	N	-0-					-0-
04	450	N	278	-0-	-172	-0-	22	1	256	3	N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	31	1	351	3	N	-0-					-0-
06	420	N	337	-0-	-83	-0-	30	1	307	3	N	-0-					-0-
07	279	N	160	-0-	-119	-0-	10	1	150	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

02	580	N	504	-0-	-76	-0-	504	2			N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
05	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
07	1240	N	641	-0-	-599	-0-	641	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					27
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					27
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					27
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					27
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					27
*07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

02	348	N	347	-0-	-1	-0-	347	2			N	-0-					5
03	372	N	369	-0-	-3	-0-	369	2			N	-0-					5
04	360	N	353	-0-	-7	-0-	353	2			N	-0-					5
05	372	N	366	-0-	-6	-0-	366	2			N	-0-					5
06	360	N	354	-0-	-6	-0-	354	2			N	-0-					5
07	372	N	358	-0-	-14	-0-	358	2			N	-0-					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1109	N	530	-0-	-579	-0-	28	1	487	3	Y	14	12	1	1	8	9
							15	9									
03	581	N	581	-0-	-0-	-0-	29	1	535	3	Y	15	17	1	1	8	6
							17	9									
04	547	N	547	-0-	-0-	-0-	28	1	505	3	Y	13	11	1			8
							14	9									
05	558	N	558	-0-	-0-	-0-	29	1	517	3	Y	11	9	1			10
							12	9									
06	570	N	529	-0-	-41	-0-	29	1	490	3	Y	9	9	1			10
							10	9									
*07	547	N	547	-0-	-0-	-0-	30	1	506	3	Y	10	13	1	1	8	6
							11	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	117	-0-	-133	-0-	6	1	111	3	Y	-0-	1	1			-0-
03	146	N	146	-0-	-0-	-0-	7	1	137	3	Y	2	1	1			1
							2	9									
04	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-	1	1			-0-
*05	137	N	137	-0-	-0-	-0-	7	1	128	3	Y	2	1	1			1
							2	9									
06	150	N	131	-0-	-19	-0-	7	1	123	3	Y	1	1	1			1
							1	9									
*07	131	N	131	-0-	-0-	-0-	7	1	123	3	Y	1	1	1			1
							1	9									

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	261	-0-	-331	-0-	14	1	240	3	Y	6	6	1			4
							7	9									
03	340	N	340	-0-	-0-	-0-	17	1	314	3	Y	8	8	1	1	8	3
							9	9									
04	317	N	317	-0-	-0-	-0-	16	1	293	3	Y	7	6	1			4
							8	9									
*05	415	N	415	-0-	-0-	-0-	21	1	385	3	Y	8	6	1			6
							9	9									
06	330	N	317	-0-	-13	-0-	17	1	293	3	Y	6	6	1			6
							7	9									
*07	232	N	232	-0-	-0-	-0-	13	1	215	3	Y	4	7	1			3
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	809	N	394	-0-	-415	-0-	21	1	364	3	Y	8	8	1			6
							9	9									
03	469	N	469	-0-	-0-	-0-	24	1	433	3	Y	11	12	1			5
							12	9									
04	434	N	434	-0-	-0-	-0-	22	1	402	3	Y	9	8	1			6
							10	9									
*05	437	N	437	-0-	-0-	-0-	23	1	405	3	Y	8	7	1			7
							9	9									
06	450	N	410	-0-	-40	-0-	22	1	379	3	Y	8	7	1			8
							9	9									
*07	411	N	411	-0-	-0-	-0-	23	1	381	3	Y	6	10	1			4
							7	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

02	47	N	20	-0-	-27	-0-	1	1	18	3	Y	1	1	1			-0-
							1	9									
03	17	N	17	-0-	-0-	-0-	1	1	15	3	Y	1	1	1			-0-
							1	9									
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
05	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

02	717	N	345	-0-	-372	-0-	18	1	317	3	Y	9	8	1			6
							10	9									
03	385	N	385	-0-	-0-	-0-	19	1	355	3	Y	10	11	1	1	8	4
							11	9									
04	367	N	367	-0-	-0-	-0-	19	1	339	3	Y	8	7	1			5
							9	9									
*05	382	N	382	-0-	-0-	-0-	20	1	353	3	Y	8	6	1			7
							9	9									
*06	365	N	365	-0-	-0-	-0-	20	1	338	3	Y	6	6	1			7
							7	9									
*07	382	N	382	-0-	-0-	-0-	21	1	353	3	Y	7	9	1	1	8	4
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016 - PLUGGED 04/05/16

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1343	N	639	-0-	-704	-0-	34	1 2 9	603	3	Y	2	3	1			2
03	702	N	702	-0-	-0-	-0-	36	1 6 9	660	3	Y	5	4	1			3
04	672	N	672	-0-	-0-	-0-	35	1 3 9	634	3	Y	3	4	1			2
*05	690	N	690	-0-	-0-	-0-	36	1 4 9	650	3	Y	4	3	1			3
06	690	N	662	-0-	-28	-0-	37	1 4 9	621	3	Y	4	3	1			4
*07	677	N	677	-0-	-0-	-0-	38	1 3 9	636	3	Y	3	4	1			3

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	DLQ G-10		726	-0-	726	1509	38	1 2 2 9	666	3	Y	20	18	1			14
03	1700	N	812	-0-	-888	621	41	1 2 4 9	747	3	Y	22	26	1			10
04	1403	N	782	-0-	-621	-0-	40	1 2 2 9	720	3	Y	20	18	1			12
*05	818	N	818	-0-	-0-	-0-	42	1 2 1 9	755	3	Y	19	15	1			16
06	780	N	772	-0-	-8	-0-	42	1 1 8 9	712	3	Y	16	15	1			17
07	806	N	660	-0-	-146	-0-	36	1 1 3 9	611	3	Y	12	21	1			8

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	DLQ G-10		186	-0-	186	389	7	1	179	3	Y	-0-					4
03	582	N	193	-0-	-389	-0-	8	1 3 9	182	3	Y	3					7
04	162	N	162	-0-	-0-	-0-	6	1 1 9	155	3	Y	1	7	1			1
05	186	N	163	-0-	-23	-0-	7	1 2 9	154	3	Y	2					3
06	180	N	155	-0-	-25	-0-	6	1 1 9	148	3	Y	1					4
07	155	N	115	-0-	-40	-0-	5	1 1 9	109	3	Y	1					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		283	-0-	283	592	11	1	272	3	Y	-0-					5
03	896	N	304	-0-	-592	-0-	12	1	288	3	Y	4					9
							4	9									
04	281	N	281	-0-	-0-	-0-	11	1	269	3	Y	1	9	1			1
							1	9									
05	310	N	289	-0-	-21	-0-	12	1	274	3	Y	3					4
							3	9									
06	300	N	265	-0-	-35	-0-	11	1	253	3	Y	1					5
							1	9									
07	279	N	273	-0-	-6	-0-	11	1	260	3	Y	2					7
							2	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		490	-0-	490	1052	26	1	452	3	Y	11	11	1			8
							12	9									
03	1595	N	543	-0-	-1052	-0-	27	1	501	3	Y	14	16	1			6
							15	9									
04	525	N	525	-0-	-0-	-0-	27	1	485	3	Y	12	11	1			7
							13	9									
05	527	N	527	-0-	-0-	-0-	27	1	488	3	Y	11	9	1			9
							12	9									
06	540	N	489	-0-	-51	-0-	27	1	451	3	Y	10	9	1			10
							11	9									
07	558	N	488	-0-	-70	-0-	27	1	452	3	Y	8	12	1			6
							9	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		896	-0-	896	1891	47	1	826	3	Y	21	20	1			15
							23	9									
03	2500	N	847	-0-	-1653	238	43	1	782	3	Y	20	26	1			9
							22	9									
04	1162	N	924	-0-	-238	-0-	47	1	853	3	Y	22	18	1			13
							24	9									
05	961	N	937	-0-	-24	-0-	48	1	868	3	Y	19	16	1			16
							21	9									
*06	852	N	852	-0-	-0-	-0-	47	1	787	3	Y	16	15	1			17
							18	9									
07	961	N	888	-0-	-73	-0-	49	1	822	3	Y	15	22	1			10
							17	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	234	3	9	9	Y	8	10	1			2
03	215	N	215	-0-	-0-	-0-	207	3	8	9	Y	7					9
04	158	N	158	-0-	-0-	-0-	154	3	4	9	Y	4					13
*05	299	N	299	-0-	-0-	-0-	289	3	10	9	Y	9	11	1			11
*06	250	N	250	-0-	-0-	-0-	243	3	7	9	Y	6					17
07	155	N	97	-0-	-58	-0-	96	3	1	9	Y	1	13	1			5

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		523	-0-	523	1047	505	3	18	9	Y	16	29	1			6
03	1563	N	516	-0-	-1047	-0-	498	3	18	9	Y	16					22
04	388	N	388	-0-	-0-	-0-	376	3	12	9	Y	11					33
05	558	N	547	-0-	-11	-0-	530	3	17	9	Y	15	27	1			21
*06	524	N	524	-0-	-0-	-0-	512	3	12	9	Y	11					32
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	660	-0-	660	1313	25	1	610	3	Y	23	25	1			7
							25	9									
03	1700	N	676	-0-	-1024	289	26	1	627	3	Y	21	19	1			9
							23	9									
04	939	N	650	-0-	-289	-0-	25	1	607	3	Y	16	19	1			6
							18	9									
05	713	N	640	-0-	-73	-0-	25	1	601	3	Y	13	12	1			7
							14	9									
06	660	N	582	-0-	-78	-0-	24	1	545	3	Y	12	12	1			7
							13	9									
07	682	N	653	-0-	-29	-0-	27	1	626	3	Y	-0-	5	1			2

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	305	-0-	305	650	16	1	281	3	Y	7	7	1			5
							8	9									
03	998	N	348	-0-	-650	-0-	17	1	320	3	Y	10	11	1			4
							11	9									
04	330	N	330	-0-	-0-	-0-	17	1	304	3	Y	8	7	1			5
							9	9									
05	341	N	332	-0-	-9	-0-	17	1	307	3	Y	7	6	1			6
							8	9									
06	330	N	316	-0-	-14	-0-	17	1	291	3	Y	7	6	1			7
							8	9									
07	341	N	320	-0-	-21	-0-	18	1	296	3	Y	5	8	1			4
							6	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	1761	-0-	1761	3689	92	1	1626	3	Y	39	38	1			28
							43	9									
03	1600	N	1939	-0-	339	4028	98	1	1791	3	Y	45	53	1			20
							50	9									
04	3000	N	1859	-0-	-1141	2887	95	1	1718	3	Y	42	37	1			25
							46	9									
*05	3100	N	1887	-0-	-1213	1674	97	1	1749	3	Y	37	30	1			32
							41	9									
*06	3000	N	1806	-0-	-1194	480	99	1	1673	3	Y	31	29	1			34
							34	9									
*07	2337	N	1857	-0-	-480	-0-	102	1	1722	3	Y	30	44	1			20
							33	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	947	-0-	947	2093	49	1	875	3	Y	21	23	1			14
							23	9									
03	1600	N	851	-0-	-749	1344	43	1	786	3	Y	20	25	1			9
							22	9									
04	2157	N	813	-0-	-1344	-0-	41	1	751	3	Y	19	17	1			11
							21	9									
05	1023	N	987	-0-	-36	-0-	51	1	914	3	Y	20	14	1			17
							22	9									
*06	828	N	828	-0-	-0-	-0-	45	1	768	3	Y	14	15	1			16
							15	9									
*07	848	N	848	-0-	-0-	-0-	47	1	786	3	Y	14	21	1			9
							15	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		785	-0-		785	1849		41 1 20 9	724	3	Y	18	20	1			13
03	2500	N	1051	-0-		-1449	400		53 1 28 9	970	3	Y	25	27	1			11
04	1437	N	1037	-0-		-400	-0-		53 1 29 9	955	3	Y	26	21	1	1	8	15
*05	1031	N	1031	-0-		-0-	-0-		53 1 22 9	956	3	Y	20	17	1			18
06	1020	N	972	-0-		-48	-0-		53 1 20 9	899	3	Y	18	17	1			19
07	1085	N	963	-0-		-122	-0-		53 1 18 9	892	3	Y	16	24	1			11

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		739	-0-		739	1581		38 1 20 9	681	3	Y	18	17	1	1	8	12
03	1800	N	844	-0-		-956	625		42 1 25 9	777	3	Y	23	24	1	2	8	9
04	1401	N	776	-0-		-625	-0-		40 1 20 9	716	3	Y	18	16	1			11
*05	794	N	794	-0-		-0-	-0-		41 1 18 9	735	3	Y	16	13	1			14
06	810	N	754	-0-		-56	-0-		41 1 15 9	698	3	Y	14	13	1			15
07	806	N	759	-0-		-47	-0-		42 1 15 9	702	3	Y	14	19	1	2	8	8

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	697	N	697	-0-		-0-	-0-	697	3			N	-0-					-0-
03	801	N	801	-0-		-0-	-0-	801	3			N	-0-					-0-
04	659	N	659	-0-		-0-	-0-	658	3	1	9	N	1	1	8			-0-
*05	804	N	804	-0-		-0-	-0-	804	3			N	-0-					-0-
06	780	N	757	-0-		-23	-0-	757	3			N	-0-					-0-
*07	831	N	831	-0-		-0-	-0-	66	1	765	3	N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1039	-0-		1039	2031		54 1 26 9	959	3	Y	24	22	1	1	8	16
03	1600	N	1112	-0-		-488	1543		56 1 32 9	1024	3	Y	29	31	1	2	8	12
04	2603	N	1060	-0-		-1543	-0-		54 1 26 9	980	3	Y	24	21	1			15
05	1116	N	1085	-0-		-31	-0-		56 1 25 9	1004	3	Y	23	18	1	1	8	19
06	1080	N	1039	-0-		-41	-0-		57 1 21 9	961	3	Y	19	17	1	1	8	20
07	1085	N	986	-0-		-99	-0-		54 1 20 9	912	3	Y	18	25	1	2	8	11

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		735	-0-		735	1557	29	1	705	3	Y	1	1	1			15
								1	9									
03	2303	X	746	-0-		-1557	-0-	29	1	704	3	Y	12					27
								13	9									
04	662	X	662	-0-		-0-	-0-	26	1	634	3	Y	2	26	1			3
								2	9									
05	837	X	681	-0-		-156	-0-	27	1	645	3	Y	8					11
								9	9									
06	810	X	631	-0-		-179	-0-	26	1	601	3	Y	4					15
								4	9									
07	775	X	717	-0-		-58	-0-	29	1	681	3	Y	6					21
								7	9									

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		626	-0-		626	1094	24	1	577	3	Y	23	25	1			7
								25	9									
03	1693	N	599	-0-		-1094	-0-	23	1	553	3	Y	21	19	1			9
								23	9									
04	516	N	516	-0-		-0-	-0-	20	1	477	3	Y	17	19	1			7
								19	9									
05	682	N	539	-0-		-143	-0-	21	1	504	3	Y	13	12	1			8
								14	9									
06	570	N	462	-0-		-108	-0-	19	1	430	3	Y	12	12	1			8
								13	9									
07	527	N	428	-0-		-99	-0-	17	1	396	3	Y	14	14	1			8
								15	9									

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1103	-0-		1103	2349	43	1	1041	3	Y	17	18	1	1	8	5
								19	9									
03	1800	N	1127	-0-		-673	1676	44	1	1064	3	Y	17	14	1	1	8	7
								19	9									
*04	2730	N	1054	-0-		-1676	-0-	41	1	1000	3	Y	12	14	1			5
								13	9									
05	1178	N	1116	-0-		-62	-0-	45	1	1060	3	Y	10	9	1			6
								11	9									
06	1080	N	953	-0-		-127	-0-	39	1	904	3	Y	9	9	1			6
								10	9									
07	1085	N	991	-0-		-94	-0-	40	1	940	3	Y	10	10	1			6
								11	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1076	N	1076	-0-		-0-	-0-	1070	3	6	9	N	5					88
03	1086	N	1086	-0-		-0-	-0-	1073	3	13	9	N	12					100
04	876	N	876	-0-		-0-	-0-	859	3	17	9	N	15					115
05	1147	N	921	-0-		-226	-0-	918	3	3	9	N	3					118
06	1050	N	908	-0-		-142	-0-	900	3	8	9	N	7					125
*07	964	N	964	-0-		-0-	-0-	75	1	880	3	N	8					133
								9	9									

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		623	-0-		623	1232	623	3			Y	-0-					-0-
03	1965	N	733	-0-		-1232	-0-	733	3			Y	-0-					-0-
04	701	N	701	-0-		-0-	-0-	701	3			Y	-0-					-0-
*05	707	N	707	-0-		-0-	-0-	706	3	1	9	Y	1	1	8			-0-
06	720	N	638	-0-		-82	-0-	638	3			Y	-0-					-0-
07	713	N	639	-0-		-74	-0-	639	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		656	-0-	656	1359	26	1	630	3	Y	-0-					19
03	2038	N	679	-0-	-1359	-0-	26	1	635	3	Y	16	1	8			34
							18	9									
04	1223	N	1223	-0-	-0-	-0-	48	1	1173	3	Y	2	32	1			4
							2	9									
*05	1595	N	1595	-0-	-0-	-0-	64	1	1519	3	Y	11	1	1			14
							12	9									
*06	1181	N	1181	-0-	-0-	-0-	49	1	1124	3	Y	7	1	1			20
							8	9									
*07	1103	N	1103	-0-	-0-	-0-	45	1	1051	3	Y	6					26
							7	9									

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		467	-0-	467	1099	18	1	449	3	Y	-0-					10
03	1640	N	541	-0-	-1099	-0-	21	1	510	3	Y	9	1	8			18
							10	9									
04	501	N	501	-0-	-0-	-0-	20	1	480	3	Y	1	17	1			2
							1	9									
*05	498	N	498	-0-	-0-	-0-	20	1	472	3	Y	5					7
							6	9									
06	510	N	453	-0-	-57	-0-	19	1	431	3	Y	3					10
							3	9									
07	527	N	493	-0-	-34	-0-	20	1	469	3	Y	4					14
							4	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1357	-0-	1357	2875	71	1	1252	3	Y	31	30	1			22
							34	9									
03	1700	N	1406	-0-	-294	2581	71	1	1298	3	Y	34	42	1			14
							37	9									
04	3000	N	1298	-0-	-1702	879	66	1	1198	3	Y	31	26	1			19
							34	9									
*05	2312	N	1433	-0-	-879	-0-	74	1	1327	3	Y	29	23	1			25
							32	9									
06	1350	N	1188	-0-	-162	-0-	65	1	1099	3	Y	22	22	1			25
							24	9									
*07	1375	N	1375	-0-	-0-	-0-	76	1	1275	3	Y	22	32	1			15
							24	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1339	-0-	1339	2803	70	1	1235	3	Y	31	30	1			22
							34	9									
03	2500	N	1470	-0-	-1030	1773	74	1	1357	3	Y	35	42	1			15
							39	9									
04	3000	N	1396	-0-	-1604	169	71	1	1288	3	Y	34	29	1			20
							37	9									
*05	1584	N	1415	-0-	-169	-0-	73	1	1311	3	Y	28	23	1			25
							31	9									
06	1410	N	1343	-0-	-67	-0-	74	1	1243	3	Y	24	23	1			26
							26	9									
07	1457	N	1365	-0-	-92	-0-	75	1	1265	3	Y	23	34	1			15
							25	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		348	-0-	348	715	348	3	Y	-0-					-0-
03	1105	N	390	-0-	-715	-0-	390	3	Y	-0-					-0-
04	366	N	366	-0-	-0-	-0-	365	3 1 9	Y	1	1	8			-0-
*05	391	N	391	-0-	-0-	-0-	391	3	Y	-0-					-0-
06	390	N	369	-0-	-21	-0-	369	3	Y	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3	Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

02	DLQ G-10		1076	-0-	1076	2227	41	1	992	3	Y	39	43	1			12
							43	9									
03	2500	N	1126	-0-	-1374	853	43	1	1044	3	Y	35	32	1			15
							39	9									
*04	1755	N	902	-0-	-853	-0-	34	1	835	3	Y	30	33	1	1	8	11
							33	9									
*05	1202	N	1202	-0-	-0-	-0-	48	1	1129	3	Y	23	21	1			13
							25	9									
*06	1063	N	1063	-0-	-0-	-0-	43	1	997	3	Y	21	21	1			13
							23	9									
*07	1146	N	1146	-0-	-0-	-0-	46	1	1074	3	Y	24	24	1			13
							26	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

02	DLQ G-10		248	-0-	248	513	10	1	238	3	Y	-0-					6
03	788	N	275	-0-	-513	-0-	11	1	260	3	Y	4					10
							4	9									
04	255	N	255	-0-	-0-	-0-	10	1	244	3	Y	1	10	1			1
							1	9									
05	279	N	263	-0-	-16	-0-	11	1	249	3	Y	3					4
							3	9									
06	270	N	204	-0-	-66	-0-	8	1	194	3	Y	2					6
							2	9									
07	279	N	244	-0-	-35	-0-	10	1	232	3	Y	2					8
							2	9									

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

02	DLQ G-10		1099	-0-	1099	2242	43	1	1055	3	Y	1	1	1			31
							1	9									
03	2500	N	1119	-0-	-1381	861	43	1	1045	3	Y	28	1	1			58
							31	9									
04	2616	N	1755	-0-	-861	-0-	69	1	1680	3	Y	5	56	1			7
							6	9									
*05	1596	N	1596	-0-	-0-	-0-	64	1	1511	3	Y	19	1	1			25
							21	9									
*06	1422	N	1422	-0-	-0-	-0-	58	1	1352	3	Y	11	1	1			35
							12	9									
07	1705	N	1370	-0-	-335	-0-	56	1	1301	3	Y	12	1	1			46
							13	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		107	-0-		107	210	4	1 4 9	99	3	Y	4	4	1			1
03	329	N	119	-0-		-210	-0-	5	1 3 9	111	3	Y	3	3	1			1
04	113	N	113	-0-		-0-	-0-	4	1 3 9	106	3	Y	3	3	1			1
05	124	N	120	-0-		-4	-0-	5	1 2 9	113	3	Y	2	2	1			1
06	120	N	105	-0-		-15	-0-	4	1 2 9	99	3	Y	2	2	1			1
07	124	N	114	-0-		-10	-0-	5	1 2 9	107	3	Y	2	2	1			1

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1099	-0-		1099	2341	42	1 42 9	1015	3	Y	38	41	1	2	8	11
03	2500	N	1155	-0-		-1345	996	44	1 41 9	1070	3	Y	37	31	1	2	8	15
04	2086	N	1090	-0-		-996	-0-	42	1 31 9	1017	3	Y	28	31	1	1	8	11
*05	1154	N	1154	-0-		-0-	-0-	46	1 26 9	1082	3	Y	24	21	1	1	8	13
*06	996	N	996	-0-		-0-	-0-	40	1 23 9	933	3	Y	21	20	1	1	8	13
*07	931	N	931	-0-		-0-	-0-	37	1 24 9	870	3	Y	22	22	1			13

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1212	-0-		1212	2505	46	1 48 9	1118	3	Y	44	47	1	2	8	13
03	2500	N	1267	-0-		-1233	1272	49	1 46 9	1172	3	Y	42	36	1	2	8	17
04	2435	N	1163	-0-		-1272	-0-	44	1 35 9	1084	3	Y	32	36	1	1	8	12
*05	1200	N	1200	-0-		-0-	-0-	48	1 29 9	1123	3	Y	26	23	1	1	8	14
*06	1112	N	1112	-0-		-0-	-0-	45	1 25 9	1042	3	Y	23	23	1	1	8	13
*07	1153	N	1153	-0-		-0-	-0-	47	1	1106	3	Y	-0-	10	1			3

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		368	-0-		368	830	19	1 9 9	340	3	Y	8	8	1			6
03	1206	N	376	-0-		-830	-0-	19	1 10 9	347	3	Y	9	11	1			4
04	430	N	430	-0-		-0-	-0-	22	1 11 9	397	3	Y	10	8	1			6
*05	423	N	423	-0-		-0-	-0-	22	1 9 9	392	3	Y	8	7	1			7
*06	405	N	405	-0-		-0-	-0-	22	1 9 9	374	3	Y	8	7	1			8
07	434	N	387	-0-		-47	-0-	21	1 6 9	360	3	Y	5	9	1			4

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		609	-0-	609	1234	24	1	585	3	Y	-0-					13
03	1700	N	647	-0-	-1053	181	25	1	611	3	Y	10					23
							11	9									
04	868	N	687	-0-	-181	-0-	27	1	658	3	Y	2	22	1			3
							2	9									
*05	655	N	655	-0-	-0-	-0-	26	1	621	3	Y	7					10
							8	9									
06	630	N	562	-0-	-68	-0-	23	1	536	3	Y	3					13
							3	9									
07	713	N	609	-0-	-104	-0-	25	1	578	3	Y	5					18
							6	9									

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		210	-0-	210	432	8	1	202	3	Y	-0-					4
03	660	N	228	-0-	-432	-0-	9	1	216	3	Y	3					7
							3	9									
04	212	N	212	-0-	-0-	-0-	8	1	203	3	Y	1	7	1			1
							1	9									
05	217	N	214	-0-	-3	-0-	9	1	203	3	Y	2					3
							2	9									
06	210	N	157	-0-	-53	-0-	6	1	150	3	Y	1					4
							1	9									
07	217	N	210	-0-	-7	-0-	9	1	200	3	Y	1					5
							1	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		232	-0-	232	509	12	1	214	3	Y	5	5	1			3
							6	9									
03	801	N	292	-0-	-509	-0-	15	1	270	3	Y	6	6	1			3
							7	9									
04	218	N	218	-0-	-0-	-0-	11	1	203	3	Y	4	4	1			3
							4	9									
*05	290	N	290	-0-	-0-	-0-	15	1	269	3	Y	5	4	1			4
							6	9									
*06	275	N	275	-0-	-0-	-0-	15	1	254	3	Y	5	4	1			5
							6	9									
*07	278	N	278	-0-	-0-	-0-	15	1	259	3	Y	4	6	1			3
							4	9									

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		845	-0-	845	1793	45	1	797	3	Y	3	4	1			4
							3	9									
03	2500	N	919	-0-	-1581	212	47	1	865	3	Y	6	6	1			4
							7	9									
04	1119	N	907	-0-	-212	-0-	47	1	853	3	Y	6	7	1			3
							7	9									
*05	987	N	987	-0-	-0-	-0-	52	1	928	3	Y	6	4	1			5
							7	9									
*06	948	N	948	-0-	-0-	-0-	53	1	889	3	Y	5	4	1			6
							6	9									
*07	956	N	956	-0-	-0-	-0-	53	1	899	3	Y	4	6	1			4
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		463	-0-	463	929	446	3	17	9	Y	15					183
03	1640	N	711	-0-	-929	-0-	623	3	88	9	Y	80	166	1	1	8	96
04	715	N	715	-0-	-0-	-0-	636	3	79	9	Y	72	2	8			166
*05	749	N	749	-0-	-0-	-0-	78	1	610	3	Y	55	170	1	1	8	50
							61	9									
06	690	N	649	-0-	-41	-0-	586	3	63	9	Y	57	2	8			105
*07	762	N	762	-0-	-0-	-0-	78	1	623	3	Y	55	1	8			159
							61	9									

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		917	-0-	917	1901	35	1	845	3	Y	34	36	1	2	8	10
							37	9									
03	1700	N	969	-0-	-731	1170	37	1	897	3	Y	32	27	1	2	8	13
							35	9									
*04	2091	N	921	-0-	-1170	-0-	35	1	858	3	Y	25	28	1	1	8	9
							28	9									
05	992	N	977	-0-	-15	-0-	39	1	915	3	Y	21	18	1	1	8	11
							23	9									
06	930	N	847	-0-	-83	-0-	34	1	793	3	Y	18	18	1	1	8	10
							20	9									
07	961	N	806	-0-	-155	-0-	33	1	773	3	Y	-0-	8	1			2

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1896	-0-	1896	3569	73	1	1784	3	Y	35	36	1	2	8	10
							39	9									
03	2500	N	2010	-0-	-490	3079	79	1	1896	3	Y	32	27	1	2	8	13
							35	9									
04	3000	N	1733	-0-	-1267	1812	67	1	1640	3	Y	24	27	1	1	8	9
							26	9									
*05	3100	N	1701	-0-	-1399	413	68	1	1610	3	Y	21	18	1	1	8	11
							23	9									
*06	2104	N	1691	-0-	-413	-0-	69	1	1601	3	Y	19	18	1	1	8	11
							21	9									
07	1798	N	1724	-0-	-74	-0-	70	1	1632	3	Y	20	20	1			11
							22	9									

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		819	-0-	819	1685	31	1	760	3	Y	25	28	1			8
							28	9									
03	1600	N	838	-0-	-762	923	32	1	781	3	Y	23	21	1			10
							25	9									
04	1728	N	805	-0-	-923	-0-	31	1	754	3	Y	18	21	1			7
							20	9									
05	868	N	750	-0-	-118	-0-	30	1	703	3	Y	15	14	1			8
							17	9									
06	810	N	631	-0-	-179	-0-	25	1	589	3	Y	15	14	1			9
							17	9									
07	837	N	598	-0-	-239	-0-	24	1	557	3	Y	15	15	1			9
							17	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	147	-0-		147	309	8	1	136	3	Y	3	3	1			2
								3	9									
03	471	N	162	-0-		-309	-0-	8	1	148	3	Y	5	5	1			2
								6	9									
04	156	N	156	-0-		-0-	-0-	8	1	145	3	Y	3	3	1			2
								3	9									
*05	157	N	157	-0-		-0-	-0-	8	1	145	3	Y	4	3	1			3
								4	9									
*06	154	N	154	-0-		-0-	-0-	8	1	143	3	Y	3	3	1			3
								3	9									
07	155	N	146	-0-		-9	-0-	8	1	135	3	Y	3	4	1			2
								3	9									

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	1303	-0-		1303	2951	49	1	1192	3	Y	56	63	1			17
								62	9									
03	2500	N	1606	-0-		-894	2057	62	1	1486	3	Y	53	47	1			23
								58	9									
04	3000	N	1276	-0-		-1724	333	48	1	1183	3	Y	41	48	1			16
								45	9									
*05	1685	N	1352	-0-		-333	-0-	53	1	1262	3	Y	34	31	1			19
								37	9									
06	1560	N	1516	-0-		-44	-0-	61	1	1420	3	Y	32	31	1			20
								35	9									
*07	1607	N	1607	-0-		-0-	-0-	64	1	1500	3	Y	39	37	1			22
								43	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	355	-0-		355	734	13	1	329	3	Y	12	13	1			4
								13	9									
03	1105	N	371	-0-		-734	-0-	14	1	345	3	Y	11	10	1			5
								12	9									
04	362	N	362	-0-		-0-	-0-	14	1	339	3	Y	8	10	1			3
								9	9									
*05	383	N	383	-0-		-0-	-0-	15	1	359	3	Y	8	7	1			4
								9	9									
06	360	N	335	-0-		-25	-0-	14	1	313	3	Y	7	7	1			4
								8	9									
07	372	N	355	-0-		-17	-0-	15	1	340	3	Y	-0-	3	1			1

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	1423	-0-		1423	2409	54	1	1322	3	Y	43	47	1			13
								47	9									
03	1600	N	1134	-0-		-466	1943	43	1	1048	3	Y	39	35	1			17
								43	9									
04	3000	N	1302	-0-		-1698	245	50	1	1218	3	Y	31	36	1			12
								34	9									
05	1519	N	1241	-0-		-278	-0-	49	1	1164	3	Y	25	23	1			14
								28	9									
*06	1154	N	1154	-0-		-0-	-0-	47	1	1082	3	Y	23	23	1			14
								25	9									
07	1333	N	736	-0-		-597	-0-	29	1	688	3	Y	17	20	1			11
								19	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		26	-0-	26	254	26	3			Y	-0-	1	1			-0-
03	14B2 EXT		31	-0-	31	285	30	3	1	9	Y	1					1
04	14B2 EXT		25	-0-	25	310	24	3	1	9	Y	1					2
05	14B2 EXT		31	-0-	31	341	31	3			Y	-0-	1	1			1
*06	374	X	33	-0-	-341	-0-	32	3	1	9	Y	1					2
*07	34	X	34	-0-	-0-	-0-	33	3	1	9	Y	1	2	1			1

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1224	-0-	1224	2289	46	1	1132	3	Y	42	44	1	2	8	12
							46	9									
03	2500	N	1113	-0-	-1387	902	43	1	1027	3	Y	39	33	1	2	8	16
							43	9									
*04	2011	N	1109	-0-	-902	-0-	42	1	1035	3	Y	29	33	1	1	8	11
							32	9									
05	1302	N	1022	-0-	-280	-0-	40	1	954	3	Y	25	22	1	1	8	13
							28	9									
06	1080	N	1021	-0-	-59	-0-	41	1	955	3	Y	23	21	1	1	8	14
							25	9									
07	1147	N	1129	-0-	-18	-0-	45	1	1058	3	Y	24	24	1			14
							26	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		784	-0-	784	1833	29	1	712	3	Y	39	41	1	2	8	11
							43	9									
03	1800	N	451	-0-	-1349	484	16	1	396	3	Y	35	30	1	2	8	14
							39	9									
04	2002	N	1518	-0-	-484	-0-	58	1	1428	3	Y	29	31	1	1	8	11
							32	9									
*05	1309	N	1309	-0-	-0-	-0-	52	1	1233	3	Y	22	20	1	1	8	12
							24	9									
*06	1042	N	1042	-0-	-0-	-0-	42	1	976	3	Y	22	20	1	1	8	13
							24	9									
07	1581	N	1108	-0-	-473	-0-	44	1	1038	3	Y	24	23	1			14
							26	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1544	-0-	1544	2704	59	1	1435	3	Y	45	48	1	2	8	13
							50	9									
03	2500	N	1258	-0-	-1242	1462	48	1	1164	3	Y	42	36	1	2	8	17
							46	9									
04	2790	N	1328	-0-	-1462	-0-	51	1	1241	3	Y	33	37	1	1	8	12
							36	9									
05	1643	N	1472	-0-	-171	-0-	59	1	1382	3	Y	28	24	1	1	8	15
							31	9									
06	1230	N	1143	-0-	-87	-0-	46	1	1072	3	Y	23	23	1	1	8	14
							25	9									
07	1364	N	1320	-0-	-44	-0-	53	1	1245	3	Y	20	22	1			12
							22	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1374	-0-	1374	2796		52 1 52 9	1270	3	Y	47	50	1	2	8	14
03	1600	N	1397	-0-	-203	2593		54 1 50 9	1293	3	Y	45	38	1	3	8	18
*04	3000	N	1333	-0-	-1667	926		51 1 37 9	1245	3	Y	34	38	1	1	8	13
*05	2216	N	1290	-0-	-926	-0-		51 1 31 9	1208	3	Y	28	25	1	1	8	15
06	1350	N	998	-0-	-352	-0-		40 1 28 9	930	3	Y	25	24	1	1	8	15
07	1364	N	1261	-0-	-103	-0-		51 1 25 9	1185	3	Y	23	24	1			14

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
06	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
*07	705	N	705	-0-	-0-	-0-	56	1	649	3	N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		8	-0-	8	8		4 3	4	9	Y	4	5	1			1
03	30	N	22	-0-	-8	-0-		1 1 6 9	15	3	Y	5	4	1			2
04	5	N	5	-0-	-0-	-0-		2 3	3	9	Y	3	4	1			1
05	8	N	5	-0-	-3	-0-		1 3	4	9	Y	4	3	1			2
06	30	N	-0-	-0-	-30	-0-					Y	2	2	1			2
*07	38	N	38	-0-	-0-	-0-		1 1 3 9	34	3	Y	3	3	1			2

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1	-0-	1	38		1 3			Y	-0-	13	1	1	8	30
03	41	N	3	-0-	-38	-0-		3 3			Y	-0-	27	1			3
04	2	N	2	-0-	-0-	-0-		1 3	1	9	Y	1	3	1			1
*05	3	N	3	-0-	-0-	-0-		3 3			Y	-0-	1	1			-0-
*06	8	N	8	-0-	-0-	-0-		8 3			Y	-0-					-0-
*07	24	N	24	-0-	-0-	-0-		1 1 14 9	9	3	Y	13	9	1			4

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		350	-0-	350	659		13 1 14 9	323	3	Y	13	15	1			4
03	1031	N	372	-0-	-659	-0-		14 1 13 9	345	3	Y	12	11	1			5
04	341	N	341	-0-	-0-	-0-		13 1 11 9	317	3	Y	10	11	1			4
05	372	N	360	-0-	-12	-0-		14 1 9 9	337	3	Y	8	7	1			5
06	360	N	317	-0-	-43	-0-		13 1 8 9	296	3	Y	7	7	1			5
07	341	N	328	-0-	-13	-0-		13 1 11 9	304	3	Y	10	9	1			6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	822	N	822	-0-	-0-	-0-	42	1	769	3	N	10	9	1			6
							11	9									
03	887	N	887	-0-	-0-	-0-	48	1	830	3	N	8	6	1			8
							9	9									
04	846	N	846	-0-	-0-	-0-	45	1	792	3	N	8	9	1			7
							9	9									
*05	913	N	913	-0-	-0-	-0-	47	1	858	3	N	7	9	1			5
							8	9									
06	870	N	838	-0-	-32	-0-	42	1	788	3	N	7	4	1			8
							8	9									
*07	885	N	885	-0-	-0-	-0-	40	1	838	3	N	6	6	1			8
							7	9									

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1249	-0-	1249	2693	66	1	1161	3	Y	20	21	1			14
							22	9									
03	2500	N	1437	-0-	-1063	1630	73	1	1335	3	Y	26	29	1			11
							29	9									
04	2949	N	1319	-0-	-1630	-0-	68	1	1226	3	Y	23	20	1			14
							25	9									
*05	1426	N	1426	-0-	-0-	-0-	74	1	1329	3	Y	21	17	1			18
							23	9									
06	1380	N	1306	-0-	-74	-0-	72	1	1215	3	Y	17	16	1			19
							19	9									
07	1364	N	1348	-0-	-16	-0-	75	1	1255	3	Y	16	24	1			11
							18	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	647	3	1	9	N	1	1	8			-0-
05	837	N	825	-0-	-12	-0-	824	3	1	9	N	1	1	8			-0-
06	810	N	803	-0-	-7	-0-	803	3			N	-0-					-0-
*07	928	N	928	-0-	-0-	-0-	73	1	855	3	N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		495	-0-	495	980	19	1	456	3	Y	18	19	1	1	8	5
							20	9									
03	1515	N	535	-0-	-980	-0-	21	1	495	3	Y	17	14	1	1	8	7
							19	9									
04	495	N	495	-0-	-0-	-0-	19	1	463	3	Y	12	14	1			5
							13	9									
05	527	N	335	-0-	-192	-0-	13	1	311	3	Y	10	9	1			6
							11	9									
06	510	N	464	-0-	-46	-0-	19	1	436	3	Y	8	9	1			5
							9	9									
07	527	N	478	-0-	-49	-0-	20	1	458	3	Y	-0-	4	1			1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2080	-0-	2080	4498	79	1	1921	3	Y	73	78	1	3	8	21
							80	9									
03	1600	N	2474	-0-	874	5372	95	1	2302	3	Y	70	59	1	4	8	28
							77	9									
04	3000	N	2425	-0-	-575	4797	93	1	2274	3	Y	53	60	1	1	8	20
							58	9									
*05	3100	N	2816	-0-	-284	4513	113	1	2655	3	Y	44	39	1	1	8	24
							48	9									
*06	3000	N	2405	-0-	-595	3918	98	1	2263	3	Y	40	39	1	1	8	24
							44	9									
*07	3100	N	2541	-0-	-559	3359	102	1	2389	3	Y	45	43	1	1	8	25
							50	9									

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		230	-0-	230	294	9	1	214	3	Y	6	7	1			2
							7	9									
03	629	N	335	-0-	-294	-0-	13	1	314	3	Y	7	6	1			3
							8	9									
04	272	N	272	-0-	-0-	-0-	10	1	256	3	Y	5	6	1			2
							6	9									
*05	274	N	274	-0-	-0-	-0-	11	1	259	3	Y	4	4	1			2
							4	9									
06	330	N	229	-0-	-101	-0-	9	1	216	3	Y	4	4	1			2
							4	9									
07	279	N	236	-0-	-43	-0-	10	1	222	3	Y	4	4	1			2
							4	9									

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		877	-0-	877	1848	46	1	809	3	Y	20	19	1			14
							22	9									
03	2500	N	1006	-0-	-1494	354	51	1	930	3	Y	23	27	1			10
							25	9									
04	1304	N	950	-0-	-354	-0-	48	1	878	3	Y	22	19	1			13
							24	9									
*05	965	N	965	-0-	-0-	-0-	50	1	894	3	Y	19	15	1	1	8	16
							21	9									
06	960	N	833	-0-	-127	-0-	46	1	770	3	Y	15	15	1			16
							17	9									
07	992	N	919	-0-	-73	-0-	51	1	853	3	Y	14	20	1			10
							15	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		457	-0-	457	1004	17	1	422	3	Y	16	17	1			5
							18	9									
03	1545	N	541	-0-	-1004	-0-	21	1	505	3	Y	14	13	1			6
							15	9									
04	562	N	562	-0-	-0-	-0-	22	1	527	3	Y	12	13	1			5
							13	9									
*05	782	N	782	-0-	-0-	-0-	31	1	741	3	Y	9	9	1			5
							10	9									
*06	571	N	571	-0-	-0-	-0-	23	1	538	3	Y	9	9	1			5
							10	9									
07	589	N	559	-0-	-30	-0-	23	1	526	3	Y	9	9	1			5
							10	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1	-0-	1	27	1	3			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	27					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	27					Y	-0-					-0-
05	T. A.		16	-0-	16	43	1	1	15	3	Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	43					Y	-0-					-0-
07	T. A.		34	-0-	34	77	1	1	33	3	Y	-0-					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

02	DLQ G-10		738	-0-	738	2306	712	3	26	9	Y	24	64	1			12
03	3166	X	860	-0-	-2306	-0-	832	3	28	9	Y	25					37
04	722	X	722	-0-	-0-	-0-	700	3	22	9	Y	20					57
05	1798	X	721	-0-	-1077	-0-	698	3	23	9	Y	21	46	1			32
06	1530	X	685	-0-	-845	-0-	670	3	15	9	Y	14					46
07	868	X	690	-0-	-178	-0-	673	3	17	9	Y	15	42	1			19

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

02	DLQ G-10		596	-0-	596	1269	32	1	562	3	Y	2	3	1			2
							2	9									
03	1800	N	674	-0-	-1126	143	35	1	633	3	Y	5	4	1			3
							6	9									
04	722	N	579	-0-	-143	-0-	30	1	546	3	Y	3	4	1			2
							3	9									
05	651	N	538	-0-	-113	-0-	28	1	507	3	Y	3	2	1			3
							3	9									
06	660	N	480	-0-	-180	-0-	27	1	451	3	Y	2	2	1			3
							2	9									
07	589	N	469	-0-	-120	-0-	26	1	441	3	Y	2	3	1			2
							2	9									

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

02	DLQ G-10		263	-0-	263	484	14	1	249	3	Y	-0-	2	1			1
03	948	N	464	-0-	-484	-0-	24	1	440	3	Y	-0-	1	1			-0-
04	300	N	300	-0-	-0-	-0-	16	1	284	3	Y	-0-					-0-
05	279	N	214	-0-	-65	-0-	11	1	203	3	Y	-0-					-0-
06	450	N	263	-0-	-187	-0-	15	1	248	3	Y	-0-					-0-
07	310	N	289	-0-	-21	-0-	13	1	220	3	Y	51	31	1			20
							56	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1314	N	1314	-0-	-0-	-0-	68	1	1206	3	N	36					75
							40	9									
03	1350	N	1350	-0-	-0-	-0-	69	1	1260	3	N	19					94
							21	9									
04	1370	N	1370	-0-	-0-	-0-	69	1	1246	3	N	50					144
							55	9									
05	1395	N	1395	-0-	-0-	-0-	71	1	1285	3	N	35					179
							39	9									
*06	1344	N	1344	-0-	-0-	-0-	73	1	1234	3	N	34					213
							37	9									
07	1426	N	1348	-0-	-78	-0-	74	1	1252	3	N	20	156	1			77
							22	9									

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		650	-0-	650	960	163	1	486	3	Y	1	1	1			1
							1	9									
03	1420	N	460	-0-	-960	-0-	24	1	434	3	Y	2	2	1			1
							2	9									
04	411	N	411	-0-	-0-	-0-	21	1	388	3	Y	2	2	1			1
							2	9									
05	682	N	366	-0-	-316	-0-	19	1	345	3	Y	2	1	1			2
							2	9									
06	450	N	384	-0-	-66	-0-	21	1	362	3	Y	1	1	1			2
							1	9									
*07	529	N	529	-0-	-0-	-0-	167	1	361	3	Y	1	2	1			1
							1	9									

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	448	3	4	9	N	4					34
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					34
04	420	N	420	-0-	-0-	-0-	412	3	8	9	N	7					41
05	496	N	472	-0-	-24	-0-	472	3			N	-0-					41
*06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					41
*07	512	N	512	-0-	-0-	-0-	40	1	472	3	N	-0-					41

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		575	-0-	575	1208	31	1	544	3	Y	-0-					82
03	1841	N	633	-0-	-1208	-0-	33	1	600	3	Y	-0-					82
04	609	N	609	-0-	-0-	-0-	32	1	577	3	Y	-0-					82
*05	628	N	628	-0-	-0-	-0-	33	1	595	3	Y	-0-					82
06	600	N	600	-0-	-0-	-0-	34	1	566	3	Y	-0-					82
*07	621	N	621	-0-	-0-	-0-	35	1	586	3	Y	-0-					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2457	-0-	2457	5057	130	1	2305	3	Y	20	16	1			11
							22	9									
03	7734	X	2677	-0-	-5057	-0-	138	1	2520	3	Y	17	23	1			5
							19	9									
04	2487	X	2487	-0-	-0-	-0-	129	1	2341	3	Y	15	11	1			9
							17	9									
05	2635	X	2548	-0-	-87	-0-	133	1	2401	3	Y	13	11	1			11
							14	9									
06	2580	X	2384	-0-	-196	-0-	133	1	2239	3	Y	11	11	1			11
							12	9									
07	2666	X	2427	-0-	-239	-0-	136	1	2281	3	Y	9	16	1			4
							10	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1660	N	1660	-0-	-0-	-0-	86 43	1 9	1531	3	N	39					143
03	1763	N	1763	-0-	-0-	-0-	91	1	1672	3	N	-0-					143
04	1742	N	1742	-0-	-0-	-0-	88 55	1 9	1599	3	N	50					193
05	1767	N	1749	-0-	-18	-0-	91 17	1 9	1641	3	N	15					208
06	1710	N	1626	-0-	-84	-0-	90 11	1 9	1525	3	N	10					218
07	1798	N	1680	-0-	-118	-0-	94 9	1 9	1577	3	N	8	153	1			73

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3232	X	3232	-0-	-0-	-0-	3070	3	162	9	N	147	7	8			282
03	3552	X	3552	-0-	-0-	-0-	3529	3	23	9	N	21					303
04	3550	X	3550	-0-	-0-	-0-	3476	3	74	9	N	67	2	8			368
*05	3605	X	3605	-0-	-0-	-0-	3510	3	95	9	N	86	179	1	2	8	273
*06	3399	X	3399	-0-	-0-	-0-	3315	3	84	9	N	76	159	1	4	8	186
*07	3361	X	3361	-0-	-0-	-0-	3288	3	73	9	N	66	1	8			251

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
06	60	N	18	-0-	-42	-0-	18	3			Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					65
03	672	N	672	-0-	-0-	-0-	672	2			N	-0-					65
04	649	N	649	-0-	-0-	-0-	649	2			N	-0-					65
05	662	N	662	-0-	-0-	-0-	661	2	1	9	N	1					66
06	660	N	628	-0-	-32	-0-	628	2			N	-0-					66
07	682	N	642	-0-	-40	-0-	641	2	1	9	N	1					67

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					42
03	467	N	467	-0-	-0-	-0-	464	2	3	9	Y	3					45
04	420	N	285	-0-	-135	-0-	279	2	6	9	Y	5					50
05	613	N	613	-0-	-0-	-0-	611	2	2	9	Y	2					52
06	586	N	586	-0-	-0-	-0-	580	2	6	9	Y	5					57
*07	500	N	500	-0-	-0-	-0-	498	2	2	9	Y	2	56	1			3

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					N	-0-					191
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					191
04	300	N	-0-	-0-	-300	-0-					N	-0-					191
05	307	N	307	-0-	-0-	-0-	307	2			N	-0-	173	1			18
06	360	N	-0-	-0-	-360	-0-					N	-0-					18
*07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					18

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					112
03	613	N	613	-0-	-0-	-0-	613	2			N	-0-					112
04	624	N	624	-0-	-0-	-0-	621	2	3	9	N	3					115
05	615	N	615	-0-	-0-	-0-	615	2			N	-0-					115
06	608	N	608	-0-	-0-	-0-	604	2	4	9	N	4					119
*07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					119

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0-	-0-	756	2	7	9	N	6	173	1			20
03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					20
04	812	N	812	-0-	-0-	-0-	772	2	40	9	N	36					56
05	806	N	780	-0-	-26	-0-	780	2			N	-0-	18	1			38
06	785	N	785	-0-	-0-	-0-	775	2	10	9	N	9					47
*07	834	N	834	-0-	-0-	-0-	806	2	28	9	N	25					72

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					149
03	1271	N	1168	-0-	-103	-0-	1168	2			N	-0-					149
04	1200	N	1095	-0-	-105	-0-	1095	2			N	-0-					149
05	1209	N	1123	-0-	-86	-0-	1119	2	4	9	N	4					153
06	1140	N	1058	-0-	-82	-0-	1058	2			N	-0-					153
07	1147	N	1071	-0-	-76	-0-	1069	2	2	9	N	2					155

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1224	-0-	-139	-0-	1224	2			Y	-0-					102
03	1399	N	1399	-0-	-0-	-0-	1391	2	8	9	Y	7					109
04	1500	N	1127	-0-	-373	-0-	1117	2	10	9	Y	9					118
05	1433	N	1433	-0-	-0-	-0-	1426	2	7	9	Y	6					124
06	1361	N	1361	-0-	-0-	-0-	1353	2	8	9	Y	7					131
*07	1498	N	1498	-0-	-0-	-0-	1494	2	4	9	Y	4	121	1			14

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					140
03	843	N	843	-0-	-0-	-0-	843	2			N	-0-					140
04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					140
05	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					140
06	993	N	993	-0-	-0-	-0-	993	2			N	-0-					140
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					140

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
03	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
04	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
05	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
06	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
07	14B DENY		-0-	-0-	-0-	343					N	5	5	8			219

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	399	1			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	1			N	-0-					-0-
04	734	N	734	-0-	-0-	-0-	734	1			N	-0-					-0-
05	769	N	769	-0-	-0-	-0-	769	1			N	-0-					-0-
06	540	N	417	-0-	-123	-0-	417	1			N	-0-					-0-
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	294	-0-	-605	-0-	294	3			N	-0-					-0-
03	465	N	297	-0-	-168	-0-	297	3			N	-0-					-0-
04	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	76	-0-	-40	-0-	76	2			N	-0-					198
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					198
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					198
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					198
06	90	N	64	-0-	-26	-0-	64	2			N	-0-					198
07	93	N	59	-0-	-34	-0-	59	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	97	-0-	-19	-0-	97	2			N	-0-					117
03	124	N	121	-0-	-3	-0-	121	2			N	-0-					117
04	120	N	108	-0-	-12	-0-	108	2			N	-0-					117
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					117
06	120	N	88	-0-	-32	-0-	88	2			N	-0-					117
07	124	N	83	-0-	-41	-0-	83	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	83	-0-	-4	-0-	83	2			N	-0-					178
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					178
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					178
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					178
06	120	N	76	-0-	-44	-0-	76	2			N	-0-					178
07	93	N	71	-0-	-22	-0-	71	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	454	2	1	9	N	1					195
03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					195
04	468	N	468	-0-	-0-	-0-	462	2	6	9	N	5					200
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					200
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					200
07	434	N	409	-0-	-25	-0-	409	2			N	-0-					200

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					126
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					126
04	150	N	117	-0-	-33	-0-	117	2			N	-0-					126
05	155	N	113	-0-	-42	-0-	113	2			N	-0-					126
06	120	N	99	-0-	-21	-0-	99	2			N	-0-					126
07	124	N	46	-0-	-78	-0-	46	2			N	-0-					126

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

02	1015	N	808	-0-	-207	-0-	807	2	1	9	N	1					464
03	1054	N	852	-0-	-202	-0-	850	2	2	9	N	2					466
04	903	N	903	-0-	-0-	-0-	892	2	11	9	N	10					476
05	868	N	865	-0-	-3	-0-	862	2	3	9	N	3	1	8			478
06	810	N	793	-0-	-17	-0-	792	2	1	9	N	1					479
07	930	N	773	-0-	-157	-0-	767	2	6	9	N	5					484

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

02	87	N	68	-0-	-19	-0-	68	2			N	-0-					347
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					347
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					347
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					347
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					347
07	93	N	88	-0-	-5	-0-	88	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

02	116	N	115	-0-	-1	-0-	115	2			N	-0-					210
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					210
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					210
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					210
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					210
*07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					210

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

02	725	N	658	-0-	-67	-0-	651	2	7	9	N	6					386
03	687	N	687	-0-	-0-	-0-	680	2	7	9	N	6					392
04	711	N	711	-0-	-0-	-0-	703	2	8	9	N	7					399
05	713	N	541	-0-	-172	-0-	534	2	7	9	N	6	162	1			243
06	660	N	622	-0-	-38	-0-	622	2			N	-0-					243
07	744	N	681	-0-	-63	-0-	671	2	10	9	N	9					252

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					310
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					310
04	210	N	198	-0-	-12	-0-	198	2			N	-0-					310
05	217	N	183	-0-	-34	-0-	183	2			N	-0-					310
06	210	N	187	-0-	-23	-0-	187	2			N	-0-					310
07	217	N	205	-0-	-12	-0-	205	2			N	-0-					310

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

02	615	N	615	-0-	-0-	-0-	606	2	9	9	N	8					584
03	655	N	655	-0-	-0-	-0-	647	2	8	9	N	7					591
04	677	N	677	-0-	-0-	-0-	667	2	10	9	N	9					600
05	651	N	636	-0-	-15	-0-	629	2	7	9	N	6					606
06	680	N	680	-0-	-0-	-0-	671	2	9	9	N	8					614
07	713	N	680	-0-	-33	-0-	671	2	9	9	N	8					622

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					119
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					119
04	330	N	290	-0-	-40	-0-	290	2			N	-0-					119
05	310	N	255	-0-	-55	-0-	253	2	2	9	N	2					121
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					121
07	310	N	292	-0-	-18	-0-	292	2			N	-0-					121

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	457	-0-	-94	-0-	457	2			N	-0-					589
03	589	N	515	-0-	-74	-0-	515	2			N	-0-					589
04	540	N	509	-0-	-31	-0-	502	2	7	9	N	6					595
05	496	N	449	-0-	-47	-0-	447	2	2	9	N	2					597
06	510	N	413	-0-	-97	-0-	406	2	7	9	N	6					603
07	527	N	321	-0-	-206	-0-	320	2	1	9	N	1					604

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	221	-0-	-40	-0-	221	2			N	-0-					253
03	248	N	218	-0-	-30	-0-	218	2			N	-0-					253
04	240	N	212	-0-	-28	-0-	212	2			N	-0-					253
05	248	N	195	-0-	-53	-0-	195	2			N	-0-					253
06	210	N	205	-0-	-5	-0-	205	2			N	-0-					253
*07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					253

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	456	-0-	-8	-0-	448	2	8	9	N	7					462
03	496	N	486	-0-	-10	-0-	476	2	10	9	N	9					471
04	480	N	469	-0-	-11	-0-	461	2	8	9	N	7					478
05	496	N	431	-0-	-65	-0-	428	2	3	9	N	3					481
06	480	N	391	-0-	-89	-0-	378	2	13	9	N	12					493
07	496	N	404	-0-	-92	-0-	403	2	1	9	N	1					494

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0-	-0-	585	2	12	9	N	11	287	1			203
03	619	N	619	-0-	-0-	-0-	612	2	7	9	N	6					209
04	600	N	587	-0-	-13	-0-	580	2	7	9	N	6					215
05	651	N	570	-0-	-81	-0-	566	2	4	9	N	4					219
06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					219
07	620	N	547	-0-	-73	-0-	540	2	7	9	N	6					225

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	25	-0-	-33	-0-	25	2			N	-0-					259
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					259
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					259
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					259
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					259
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	466	N	466	-0-	-0-	-0-	458	2	8	9	N	7					332
03	496	N	491	-0-	-5	-0-	487	2	4	9	N	4					336
04	453	N	453	-0-	-0-	-0-	447	2	6	9	N	5					341
05	496	N	419	-0-	-77	-0-	413	2	6	9	N	5					346
06	480	N	454	-0-	-26	-0-	450	2	4	9	N	4					350
07	465	N	454	-0-	-11	-0-	450	2	4	9	N	4					354

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	392	-0-	-43	-0-	392	2			N	-0-					386
03	395	N	395	-0-	-0-	-0-	394	2	1	9	N	1					387
04	420	N	390	-0-	-30	-0-	390	2			N	-0-					387
05	434	N	408	-0-	-26	-0-	407	2	1	9	N	1					388
06	390	N	373	-0-	-17	-0-	372	2	1	9	N	1					389
07	403	N	378	-0-	-25	-0-	378	2			N	-0-					389

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	378	-0-	-28	-0-	378	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
04	390	N	341	-0-	-49	-0-	341	2			N	-0-					-0-
05	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*07	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	N	835	-0-	-0-	-0-	835	2			N	-0-					222
03	775	N	305	-0-	-470	-0-	305	2			N	-0-					222
04	750	N	202	-0-	-548	-0-	202	2			N	-0-					222
05	775	N	251	-0-	-524	-0-	251	2			N	-0-					222
06	300	N	291	-0-	-9	-0-	291	2			N	-0-					222
*07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					222

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	R	305	-0-	-0-	-0-	290	2	15	9	N	14					201
03	310	#	294	-0-	-16	-0-	280	2	14	9	N	13					214
04	575	R	575	-0-	-0-	-0-	560	2	15	9	N	14					228
05	669	R	669	-0-	-0-	-0-	644	2	25	9	N	23	130	1			121
06	497	R	497	-0-	-0-	-0-	482	2	15	9	N	14					135
*07	642	R	642	-0-	-0-	-0-	623	2	19	9	N	17					152

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	976	R	976	-0-	-0-	-0-	973	2	3	9	N	3					50
03	961	#	713	-0-	-248	-0-	709	2	4	9	N	4					54
04	1171	R	1171	-0-	-0-	-0-	1168	2	3	9	N	3					57
05	1054	#	967	-0-	-87	-0-	960	2	7	9	N	6	33	1			30
06	1020	#	918	-0-	-102	-0-	914	2	4	9	N	4					34
07	1209	#	962	-0-	-247	-0-	958	2	4	9	N	4					38

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	#	240	-0-	-21	-0-	236	3	4	9	Y	4					55
03	279	#	253	-0-	-26	-0-	253	3			Y	-0-					55
04	270	#	247	-0-	-23	-0-	245	3	2	9	Y	2					57
05	279	#	254	-0-	-25	-0-	253	3	1	9	Y	1					58
06	247	R	247	-0-	-0-	-0-	238	3	9	9	Y	8					66
*07	262	R	262	-0-	-0-	-0-	258	3	4	9	Y	4	67	1			3

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	#	-0-	-0-	-290	-0-					Y	-0-					-0-
03	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	#	541	-0-	-68	-0-	532	2	9	9	Y	8					23
03	651	#	528	-0-	-123	-0-	26	1	493	2	Y	8					31
							9	9									
04	630	#	NO RPT	-0-	-630	-0-					Y	NO RPT					31
05	682	#	NO RPT	-0-	-682	-0-					Y	NO RPT					31
06	630	#	NO RPT	-0-	-630	-0-					Y	NO RPT					31
07	589	#	NO RPT	-0-	-589	-0-					Y	NO RPT					31

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	#	91	-0-	-286	-0-	91	3			N	-0-					14
03	310	#	106	-0-	-204	-0-	106	3			N	-0-					14
04	270	#	197	-0-	-73	-0-	197	3			N	-0-					14
05	171	R	171	-0-	-0-	-0-	171	3			N	-0-					14
06	208	R	208	-0-	-0-	-0-	208	3			N	-0-					14
*07	249	R	249	-0-	-0-	-0-	249	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	R	352	-0-	-0-	-0-	352	3			N	-0-					204
03	220	R	220	-0-	-0-	-0-	220	3			N	-0-					204
04	270	R	270	-0-	-0-	-0-	270	3			N	-0-					204
05	372	#	267	-0-	-105	-0-	266	3	1	9	N	1	1	8			204
06	360	#	215	-0-	-145	-0-	214	3	1	9	N	1	1	8			204
07	372	#	206	-0-	-166	-0-	205	3	1	9	N	1	1	8			204

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	#	345	-0-	-3	-0-	345	3			Y	-0-					-0-
03	310	#	286	-0-	-24	-0-	286	3			Y	-0-					-0-
04	390	#	308	-0-	-82	-0-	298	3	10	9	Y	9	7	1			2
05	403	#	236	-0-	-167	-0-	226	3	10	9	Y	9	8	1			3
06	390	#	257	-0-	-133	-0-	247	3	10	9	Y	9	4	1			8
07	372	#	302	-0-	-70	-0-	292	3	10	9	Y	9	11	1			6

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	#	559	-0-	-21	-0-	559	3			N	-0-					-0-
03	620	#	592	-0-	-28	-0-	592	3			N	-0-					-0-
04	722	R	722	-0-	-0-	-0-	722	3			N	-0-					-0-
05	876	R	876	-0-	-0-	-0-	876	3			N	-0-					-0-
06	794	R	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*07	821	R	821	-0-	-0-	-0-	821	3			N	-0-					-0-

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	#	78	-0-	-1459	-0-	48	3	30	9	Y	27	23	1			8
03	2139	#	1282	-0-	-857	-0-	1250	3	32	9	Y	29	25	1			12
04	2070	#	1383	-0-	-687	-0-	1372	3	11	9	Y	10	18	1			4
05	2139	#	1148	-0-	-991	-0-	1138	3	10	9	Y	9	9	1			4
06	1424	R	1424	-0-	-0-	-0-	1417	3	7	9	Y	6	3	1			7
07	1426	#	1327	-0-	-99	-0-	1319	3	8	9	Y	7	8	1			6

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OZONA, SW. (CLEAR FORK) //CONT.// 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
03	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

02	1566	X	1445	-0-	-121	-0-	1445	3			N	-0-					-0-
03	1674	X	1522	-0-	-152	-0-	1522	3			N	-0-					-0-
04	1620	X	1463	-0-	-157	-0-	1463	3			N	-0-					-0-
05	1581	X	1515	-0-	-66	-0-	1515	3			N	-0-					-0-
06	1530	X	1435	-0-	-95	-0-	1435	3			N	-0-					-0-
07	1550	X	1501	-0-	-49	-0-	1501	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	248	N	76	-0-	-172	-0-	76	3			N	-0-					-0-
04	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-
05	279	N	163	-0-	-116	-0-	163	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	217	N	32	-0-	-185	-0-	32	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	210	N	12	-0-	-198	-0-	12	3			N	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	22	-0-	-36	-0-	22	3			N	-0-					-0-
03	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	183	-0-	-20	-0-	183	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	136	-0-	-9	-0-	136	3			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
04	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-
05	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

02	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
03	403	N	87	-0-	-316	-0-	87	3			N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

02	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
03	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-
04	810	N	805	-0-	-5	-0-	805	3			N	-0-					-0-
05	837	N	834	-0-	-3	-0-	834	3			N	-0-					-0-
06	810	N	806	-0-	-4	-0-	806	3			N	-0-					-0-
07	837	N	827	-0-	-10	-0-	827	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
05	744	N	612	-0-	-132	-0-	612	3			N	-0-					-0-
06	780	N	548	-0-	-232	-0-	548	3			N	-0-					-0-
07	713	N	563	-0-	-150	-0-	563	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

02	551	N	537	-0-	-14	-0-	537	3			N	-0-					-0-
03	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
04	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-
05	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
06	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
07	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1134	-0-	-84	-0-	1134	3			N	-0-					-0-
03	1209	N	1162	-0-	-47	-0-	1162	3			N	-0-					-0-
04	1110	N	818	-0-	-292	-0-	818	3			N	-0-					-0-
05	1209	N	801	-0-	-408	-0-	801	3			N	-0-					-0-
06	1110	N	775	-0-	-335	-0-	775	3			N	-0-					-0-
07	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2407	N	2384	-0-	-23	-0-	2384	3			N	-0-					-0-
03	2604	N	2473	-0-	-131	-0-	2473	3			N	-0-					-0-
04	2473	N	2473	-0-	-0-	-0-	2473	3			N	-0-					-0-
05	2542	N	2525	-0-	-17	-0-	2525	3			N	-0-					-0-
06	2400	N	2343	-0-	-57	-0-	2343	3			N	-0-					-0-
07	2542	N	2346	-0-	-196	-0-	2346	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	4000	-0-	1100	1100	4000	3			Y	-0-					-0-
03	3100	N	2446	-0-	-654	446	2446	3			Y	-0-					-0-
04	2730	N	2284	-0-	-446	-0-	2284	3			Y	-0-					-0-
05	2387	X	2387	-0-	-0-	-0-	2387	3			Y	-0-					-0-
06	1500	X	1085	-0-	-415	-0-	1085	3			Y	-0-					-0-
*07	2332	X	2332	-0-	-0-	-0-	2332	3			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1970	N	1970	-0-	-0-	-0-	1970	3			Y	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					-0-
05	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-					-0-
06	1050	N	534	-0-	-516	-0-	534	3			Y	-0-					-0-
*07	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320

HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	431	-0-	-91	-0-	431	2			N	-0-					-0-
03	496	N	456	-0-	-40	-0-	456	2			N	-0-					-0-
04	450	N	433	-0-	-17	-0-	433	2			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
06	450	N	368	-0-	-82	-0-	368	2			N	-0-					-0-
07	434	N	331	-0-	-103	-0-	331	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

02	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
05	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*07	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

02	188	N	188	-0-	-0-	-0-	180	2	8	9	Y	7					49
03	219	N	219	-0-	-0-	-0-	215	2	4	9	Y	4					53
04	150	N	150	-0-	-0-	-0-	144	2	6	9	Y	5					58
05	186	N	122	-0-	-64	-0-	120	2	2	9	Y	2					60
06	210	N	172	-0-	-38	-0-	172	2			Y	-0-					60
*07	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					60

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

02	1102	N	842	-0-	-260	-0-	842	2			N	-0-					1
03	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					1
04	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					1
05	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					1
06	1140	N	1041	-0-	-99	-0-	1041	2			N	-0-					1
07	1178	N	948	-0-	-230	-0-	948	2			N	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1012	-0-	-61	-0-	1012	2			Y	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
04	1110	N	708	-0-	-402	-0-	708	2			Y	-0-					-0-
05	1085	N	632	-0-	-453	-0-	632	2			Y	-0-					-0-
06	1110	N	1014	-0-	-96	-0-	1014	2			Y	-0-					-0-
*07	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

02	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
03	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					-0-
07	868	N	682	-0-	-186	-0-	682	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

02	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					1
03	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					1
04	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					1
05	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					1
06	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					1
*07	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					1

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

02	29	N	19	-0-	-10	-0-	19	2			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	2			Y	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	2			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

02	957	N	867	-0-	-90	-0-	867	2			Y	-0-					-0-
03	961	N	928	-0-	-33	-0-	928	2			Y	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-
05	930	N	772	-0-	-158	-0-	772	2			Y	-0-					-0-
06	1296	N	1296	-0-	-0-	-0-	1296	2			Y	-0-					-0-
*07	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	746	-0-	746	1572	746	2			Y	-0-					-0-
03	1900	N	905	-0-	-995	577	905	2			Y	-0-					-0-
04	1603	N	1026	-0-	-577	-0-	1026	2			Y	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
06	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-
*07	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	N	2211	-0-	-138	-0-	2211	2			N	-0-					-0-
03	2744	N	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
04	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
05	2356	N	1642	-0-	-714	-0-	1642	2			N	-0-					-0-
06	2670	N	2249	-0-	-421	-0-	2249	2			N	-0-					-0-
07	2418	N	1848	-0-	-570	-0-	1848	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	1084	-0-	1084	2221	1082	2	2	9	Y	2					4
03	1900	N	1057	-0-	-843	1378	1055	2	2	9	Y	2					6
04	2543	N	1165	-0-	-1378	-0-	1164	2	1	9	Y	1					7
05	1147	N	811	-0-	-336	-0-	810	2	1	9	Y	1	6	1			2
06	1073	N	1073	-0-	-0-	-0-	1072	2	1	9	Y	1					3
07	1209	N	971	-0-	-238	-0-	970	2	1	9	Y	1					4

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2521	X	2521	-0-	-0-	-0-	2520	2	1	9	N	1	1	1			-0-
03	2541	X	2541	-0-	-0-	-0-	2540	2	1	9	N	1					1
04	2682	X	2682	-0-	-0-	-0-	2682	2			N	-0-	1	1			-0-
05	2630	X	2630	-0-	-0-	-0-	2629	2	1	9	N	1					1
06	2839	X	2839	-0-	-0-	-0-	2838	2	1	9	N	1	1	1			1
*07	2204	X	2204	-0-	-0-	-0-	2204	2			N	-0-	1	1			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2754	-0-	2754	5015	2754	2			Y	-0-					-0-
03	7747	X	2732	-0-	-5015	-0-	2732	2			Y	-0-					-0-
04	3668	X	3668	-0-	-0-	-0-	3668	2			Y	-0-					-0-
05	2945	X	2604	-0-	-341	-0-	2604	2			Y	-0-					-0-
06	2850	X	2405	-0-	-445	-0-	2405	2			Y	-0-					-0-
*07	3023	X	3023	-0-	-0-	-0-	3023	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

02	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
03	2015	N	1615	-0-	-400	-0-	1615	2			N	-0-					-0-
04	1950	N	1660	-0-	-290	-0-	1660	2			N	-0-					-0-
05	1798	N	1206	-0-	-592	-0-	1206	2			N	-0-					-0-
06	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
*07	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

02	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					2
03	1271	N	1256	-0-	-15	-0-	1256	2			N	-0-					2
04	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					2
05	1271	N	1050	-0-	-221	-0-	1050	2			N	-0-					2
06	1230	N	1052	-0-	-178	-0-	1052	2			N	-0-					2
*07	1281	N	1281	-0-	-0-	-0-	1279	2	2	9	N	2					4

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

02	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
04	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
05	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
06	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
*07	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

02	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
03	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
04	1560	N	1348	-0-	-212	-0-	1348	2			N	-0-					-0-
05	1550	N	1226	-0-	-324	-0-	1226	2			N	-0-					-0-
06	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
07	1395	N	1327	-0-	-68	-0-	1327	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

02	290	N	210	-0-	-80	-0-	210	2			N	-0-					-0-
03	465	N	356	-0-	-109	-0-	356	2			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
05	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
06	330	N	171	-0-	-159	-0-	171	2			N	-0-					-0-
07	341	N	210	-0-	-131	-0-	210	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

02	116	N	95	-0-	-21	-0-	95	2			N	-0-					-0-
03	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
04	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
03	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
04	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
05	1240	N	1010	-0-	-230	-0-	1010	2			N	-0-					-0-
06	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
07	1240	N	1165	-0-	-75	-0-	1165	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	N	1743	-0-	-287	-0-	1743	2			N	-0-					-0-
03	1984	N	1890	-0-	-94	-0-	1890	2			N	-0-					-0-
04	2040	N	1976	-0-	-64	-0-	1976	2			N	-0-					-0-
05	1860	N	1622	-0-	-238	-0-	1622	2			N	-0-					-0-
06	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
07	2046	N	1790	-0-	-256	-0-	1790	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		351	-0-	351	765	351	2			Y	-0-					18
03	1083	X	318	-0-	-765	-0-	318	2			Y	-0-					18
04	256	X	256	-0-	-0-	-0-	256	2			Y	-0-					18
05	589	X	108	-0-	-481	-0-	108	2			Y	-0-					18
06	390	X	124	-0-	-266	-0-	124	2			Y	-0-					18
*07	161	N	161	-0-	-0-	-0-	144	2	17	9	Y	15					33

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4459	-0-	4459	10448	4459	2			N	-0-					-0-
03	15241	X	4793	-0-	-10448	-0-	4793	2			N	-0-					-0-
04	4283	X	4283	-0-	-0-	-0-	4283	2			N	-0-					-0-
05	5983	X	3794	-0-	-2189	-0-	3794	2			N	-0-					-0-
06	5790	X	5267	-0-	-523	-0-	5267	2			N	-0-					-0-
07	4805	X	4570	-0-	-235	-0-	4570	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
04	150	N	110	-0-	-40	-0-	110	2			N	-0-					-0-
05	217	N	127	-0-	-90	-0-	127	2			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2412	-0-	2412	5520	2412	2			N	-0-					-0-
03	7903	X	2383	-0-	-5520	-0-	2383	2			N	-0-					-0-
04	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
05	3224	X	1947	-0-	-1277	-0-	1947	2			N	-0-					-0-
06	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-
07	2573	X	2445	-0-	-128	-0-	2445	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
03	1891	N	1323	-0-	-568	-0-	1323	2			N	-0-					-0-
04	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
05	1891	N	1771	-0-	-120	-0-	1771	2			N	-0-					-0-
06	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
07	1612	N	1342	-0-	-270	-0-	1342	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1667	N	1667	-0-	-0-	-0-	1665	2	2	9	N	2	2	1			1
03	1879	N	1879	-0-	-0-	-0-	1878	2	1	9	N	1					2
04	1203	N	1203	-0-	-0-	-0-	1202	2	1	9	N	1	2	1			1
05	496	N	317	-0-	-179	-0-	316	2	1	9	N	1					2
06	480	N	198	-0-	-282	-0-	197	2	1	9	N	1	2	1			1
*07	553	N	553	-0-	-0-	-0-	552	2	1	9	N	1	2	1			-0-

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

02	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
03	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
04	699	N	699	-0-	-0-	-0-	697	3	2	9	Y	2	2	8			-0-
05	744	N	559	-0-	-185	-0-	559	3			Y	-0-					-0-
06	720	N	560	-0-	-160	-0-	560	3			Y	-0-					-0-
07	713	N	664	-0-	-49	-0-	664	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

02	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
03	1023	N	943	-0-	-80	-0-	943	3			N	-0-					-0-
04	1110	N	812	-0-	-298	-0-	812	3			N	-0-					-0-
05	1209	N	743	-0-	-466	-0-	743	3			N	-0-					-0-
06	900	N	895	-0-	-5	-0-	895	3			N	-0-					-0-
*07	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
03	713	N	588	-0-	-125	-0-	588	3			Y	-0-					-0-
04	690	N	595	-0-	-95	-0-	595	3			Y	-0-					-0-
05	744	N	573	-0-	-171	-0-	573	3			Y	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
07	620	N	606	-0-	-14	-0-	606	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

02	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					1
03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1
04	90	N	60	-0-	-30	-0-	60	3			Y	-0-					1
05	62	N	25	-0-	-37	-0-	25	3			Y	-0-					1
06	60	N	9	-0-	-51	-0-	9	3			Y	-0-					1
07	62	N	2	-0-	-60	-0-	2	3			Y	-0-					1

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					Y	2					48
03	119	N	119	-0-	-0-	-0-	116	3	3	9	Y	3	1	8			50
04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					50
05	224	N	224	-0-	-0-	-0-	223	3	1	9	Y	1					51
06	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					51
*07	169	N	169	-0-	-0-	-0-	168	3	1	9	Y	1	1	8			51

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1826	X	1826	-0-	-0-	-0-	1826	3			Y	-0-					40
03	1220	X	1220	-0-	-0-	-0-	1220	3			Y	-0-					40
04	1432	N	1432	-0-	-0-	-0-	1432	3			Y	-0-					40
05	1564	N	1564	-0-	-0-	-0-	1564	3			Y	-0-					40
06	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					40
07	1488	N	1135	-0-	-353	-0-	1135	3			Y	-0-					40

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1141	N	1141	-0-	-0-	-0-	1139	3	2	9	N	2	1	1	1	8	-0-
03	465	N	265	-0-	-200	-0-	262	3	3	9	N	3	1	1	2	8	-0-
04	450	N	229	-0-	-221	-0-	225	3	4	9	N	4	1	1	3	8	-0-
05	1370	N	1370	-0-	-0-	-0-	1367	3	3	9	N	3	1	1	2	8	-0-
06	496	N	496	-0-	-0-	-0-	494	3	2	9	N	2	1	1	1	8	-0-
*07	734	N	734	-0-	-0-	-0-	731	3	3	9	N	3	1	1	2	8	-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
04	420	N	256	-0-	-164	-0-	256	3			N	-0-					-0-
05	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
*07	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	535	-0-	-103	-0-	534	3	1	9	Y	1	1	8			8
03	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					8
04	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					8
05	558	N	465	-0-	-93	-0-	465	3			Y	-0-					8
06	630	N	579	-0-	-51	-0-	579	3			Y	-0-					8
*07	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2804	X	2804	-0-	-0-	-0-	2804	3			Y	-0-					-0-
03	2976	X	2430	-0-	-546	-0-	2430	3			Y	-0-					-0-
04	2760	X	2325	-0-	-435	-0-	2325	3			Y	-0-					-0-
05	3007	X	2090	-0-	-917	-0-	2090	3			Y	-0-					-0-
06	2910	X	2510	-0-	-400	-0-	2510	3			Y	-0-					-0-
07	3007	X	2495	-0-	-512	-0-	2495	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	713	N	619	-0-	-94	-0-	619	3			N	-0-					-0-
04	690	N	409	-0-	-281	-0-	409	3			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
03	1116	N	893	-0-	-223	-0-	893	3			N	-0-					-0-
04	1170	N	685	-0-	-485	-0-	685	3			N	-0-					-0-
05	1271	N	762	-0-	-509	-0-	762	3			N	-0-					-0-
06	870	N	750	-0-	-120	-0-	748	3	2	9	N	2	2	8			-0-
*07	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

02	1402	N	1402	-0-	-0-	-0-	1402	3			Y	-0-					-0-
03	1302	N	1129	-0-	-173	-0-	1129	3			Y	-0-					-0-
04	1440	N	946	-0-	-494	-0-	946	3			Y	-0-					-0-
05	1488	N	863	-0-	-625	-0-	863	3			Y	-0-					-0-
06	1080	N	974	-0-	-106	-0-	974	3			Y	-0-					-0-
*07	1010	N	1010	-0-	-0-	-0-	1010	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

02	288	N	288	-0-	-0-	-0-	286	3	2	9	Y	2					39
03	348	N	348	-0-	-0-	-0-	346	3	2	9	Y	2					41
04	318	N	318	-0-	-0-	-0-	317	3	1	9	Y	1					42
05	310	N	303	-0-	-7	-0-	303	3			Y	-0-					42
06	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					42
*07	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					42

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

02	261	N	117	-0-	-144	-0-	117	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	270	N	148	-0-	-122	-0-	148	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

02	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
03	1674	N	1552	-0-	-122	-0-	1552	3			N	-0-					-0-
04	1620	N	1463	-0-	-157	-0-	1463	3			N	-0-					-0-
05	1798	N	1289	-0-	-509	-0-	1289	3			N	-0-					-0-
06	1500	N	1456	-0-	-44	-0-	1456	3			N	-0-					-0-
07	1519	N	1427	-0-	-92	-0-	1427	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	368	-0-	-270	-0-	365	3	3	9	N	3					3
03	829	N	829	-0-	-0-	-0-	828	3	1	9	N	1					4
04	840	N	503	-0-	-337	-0-	502	3	1	9	N	1					5
05	770	N	770	-0-	-0-	-0-	770	3			N	-0-					5
06	810	N	456	-0-	-354	-0-	456	3			N	-0-					5
*07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7131	X	7131	-0-	-0-	-0-	7110	3	21	9	N	19					143
03	7440	X	5861	-0-	-1579	-0-	5861	3			N	-0-	97	1			46
04	7860	X	5854	-0-	-2006	-0-	5854	3			N	-0-					46
05	8122	X	4642	-0-	-3480	-0-	4642	3			N	-0-					46
06	7860	X	5237	-0-	-2623	-0-	5229	3	8	9	N	7					53
07	7626	X	5389	-0-	-2237	-0-	5382	3	7	9	N	6					59

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	78	-0-	-125	-0-	78	3			N	-0-					11
03	124	N	62	-0-	-62	-0-	62	3			N	-0-	7	1			4
04	270	N	113	-0-	-157	-0-	113	3			N	-0-					4
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					4
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					4
*07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	256	-0-	-92	-0-	256	3			Y	-0-					1
03	372	N	176	-0-	-196	-0-	176	3			Y	-0-					1
04	360	N	12	-0-	-348	-0-	12	3			Y	-0-					1
05	279	N	10	-0-	-269	-0-	10	3			Y	-0-					1
06	180	N	26	-0-	-154	-0-	26	3			Y	-0-					1
*07	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					1

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

02	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
03	1488	N	1319	-0-	-169	-0-	1319	3			N	-0-					-0-
04	1260	N	1251	-0-	-9	-0-	1251	3			N	-0-					-0-
05	1674	N	958	-0-	-716	-0-	958	3			N	-0-					-0-
06	1290	N	976	-0-	-314	-0-	976	3			N	-0-					-0-
07	1302	N	838	-0-	-464	-0-	838	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

02	899	N	5	-0-	-894	-0-	5	3			N	-0-					-0-
03	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
04	780	N	742	-0-	-38	-0-	742	3			N	-0-					-0-
05	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
06	1560	N	791	-0-	-769	-0-	791	3			N	-0-					-0-
07	775	N	630	-0-	-145	-0-	630	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

02	464	N	413	-0-	-51	-0-	413	3			N	-0-					32
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					32
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					32
05	468	N	468	-0-	-0-	-0-	451	3	17	9	N	15					47
06	529	N	529	-0-	-0-	-0-	481	3	48	9	N	44					91
*07	524	N	524	-0-	-0-	-0-	483	3	41	9	N	37	94	1			34

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

02	116	N	34	-0-	-82	-0-	34	3			N	-0-					85
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					85
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					85
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					85
06	123	N	123	-0-	-0-	-0-	111	3	12	9	N	11					96
07	124	N	99	-0-	-25	-0-	96	3	3	9	N	3	80	1			19

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

P. W. (CANYON) //CONT.// 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-		-0-	-0-	30	2			N	-0-					31
03	62	N	-0-	-0-		-62	-0-					N	-0-					31
04	60	N	-0-	-0-		-60	-0-					N	-0-					31
05	0	N	-0-	-0-		-0-	-0-					N	-0-					31
06	0	N	-0-	-0-		-0-	-0-					N	-0-					31
07	0	N	-0-	-0-		-0-	-0-					N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

02	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					34
03	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					34
04	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					34
05	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					34
06	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					34
07	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC 864296
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

02	1276	N	986	-0-	-290	-0-	68	1	907	2	Y	10	9	0								4
							11	9														
03	1379	N	1379	-0-	-0-	-0-	66	1	1301	2	Y	11	12	0								3
							12	9														
04	1770	N	1770	-0-	-0-	-0-	76	1	1684	2	Y	9	9	0								3
							10	9														
05	1439	N	1439	-0-	-0-	-0-	64	1	1371	2	Y	4	3	0								4
							4	9														
06	1678	N	1678	-0-	-0-	-0-	71	1	1597	2	Y	9	9	0								4
							10	9														
*07	1771	N	1771	-0-	-0-	-0-	80	1	1680	2	Y	10	12	0								2
							11	9														

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

02	1102	N	975	-0-	-127	-0-	68	1	905	2	Y	2	2	0								1
							2	9														
03	1466	N	1466	-0-	-0-	-0-	71	1	1393	2	Y	2	2	0								1
							2	9														
04	1501	N	1501	-0-	-0-	-0-	65	1	1434	2	Y	2	2	0								1
							2	9														
05	2391	N	2391	-0-	-0-	-0-	107	1	2283	2	Y	1	1	0								1
							1	9														
06	2373	N	2373	-0-	-0-	-0-	101	1	2270	2	Y	2	2	0								1
							2	9														
07	1488	N	1291	-0-	-197	-0-	59	1	1231	2	Y	1	2	0								-0-
							1	9														

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

02	0	K	NO RPT	-0-	-0-	-0-						Y	NO RPT									-0-
03	0	K	NO RPT	-0-	-0-	-0-						Y	NO RPT									-0-
04	0	K	NO RPT	-0-	-0-	-0-						Y	NO RPT									-0-
05	0	K	NO RPT	-0-	-0-	-0-						Y	NO RPT									-0-
06	0	K	NO RPT	-0-	-0-	-0-						Y	NO RPT									-0-
07	0	K	NO RPT	-0-	-0-	-0-						Y	NO RPT									-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC //CONT.// 864296
KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	X	537	-0-	-913	-0-	37	1	496	2	Y	4	5	1			5
							4	9									
03	793	N	793	-0-	-0-	-0-	38	1	751	2	Y	4	5	0			4
							4	9									
04	1237	N	1237	-0-	-0-	-0-	54	1	1179	2	Y	4	4	0			4
							4	9									
05	779	N	779	-0-	-0-	-0-	35	1	740	2	Y	4	5	0			3
							4	9									
06	888	N	888	-0-	-0-	-0-	37	1	844	2	Y	6					9
							7	9									
*07	889	N	889	-0-	-0-	-0-	39	1	836	2	Y	13	18	0			4
							14	9									

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	6	1	88	2	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	4	1	84	2	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	3	1	84	2	N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	9	1	199	2	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	14	1	317	2	N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	7	1	163	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	814	-0-	-230	-0-	56	1	756	2	N	2	2	0			-0-
							2	9									
03	1095	N	1095	-0-	-0-	-0-	53	1	1040	2	N	2	2	0			-0-
							2	9									
04	1039	N	1039	-0-	-0-	-0-	44	1	992	2	N	3	2	0			1
							3	9									
05	1063	N	1063	-0-	-0-	-0-	48	1	1014	2	N	1	1	0			1
							1	9									
06	1150	N	1150	-0-	-0-	-0-	48	1	1100	2	N	2	2	0			1
							2	9									
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	994	N	994	-0-	-0-	-0-	993	2	1	9	N	1					76
03	1085	N	1055	-0-	-30	-0-	1033	2	22	9	N	20					96
04	1050	N	1006	-0-	-44	-0-	984	2	22	9	N	20					116
05	1470	N	1470	-0-	-0-	-0-	1459	2	11	9	N	10					126
06	1020	N	800	-0-	-220	-0-	789	2	11	9	N	10					136
*07	701	N	701	-0-	-0-	-0-	700	2	1	9	N	1					137

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	90	1	21	3	N	-0-					11
03	122	N	122	-0-	-0-	-0-	96	1	26	3	N	-0-					11
04	112	N	112	-0-	-0-	-0-	93	1	19	3	N	-0-					11
05	124	N	114	-0-	-10	-0-	96	1	18	3	N	-0-					11
06	120	N	93	-0-	-27	-0-	93	1			N	-0-					11
07	124	N	110	-0-	-14	-0-	96	1	14	3	N	-0-					11

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	N	2215	-0-	-76	-0-	2185	3	30	9	N	27					187
03	2387	N	2323	-0-	-64	-0-	2300	3	23	9	N	21	184	1			24
04	2310	N	2220	-0-	-90	-0-	2202	3	18	9	N	16					40
05	2356	N	2349	-0-	-7	-0-	2326	3	23	9	N	21					61
06	2311	N	2311	-0-	-0-	-0-	2289	3	22	9	N	20					81
07	2294	N	1492	-0-	-802	-0-	1470	3	22	9	N	20					101

RAMTEX ENERGY LLC 690225
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
03	837	N	798	-0-	-39	-0-	798	2			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
05	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
06	780	N	690	-0-	-90	-0-	690	2			N	-0-					-0-
07	899	N	763	-0-	-136	-0-	763	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					22
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					22
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					22
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					22
06	738	N	738	-0-	-0-	-0-	738	3			N	-0-					22
*07	803	N	803	-0-	-0-	-0-	803	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PERMIAN RESOURCES, LLC 655836
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF. 10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
05	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
06	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
07	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

02	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
04	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
05	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-
06	90	N	54	-0-	-36	B	-0-	54	2			N	-0-					-0-
07	93	N	26	-0-	-67	B	-0-	26	2			N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

02	1368	N	1368	-0-	-0-	B	-0-	1368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1483	N	1483	-0-	-0-	B	-0-	1483	2			N	-0-					-0-
04	1401	N	1401	-0-	-0-	B	-0-	1401	2			N	-0-					-0-
05	1457	N	975	-0-	-482	B	-0-	975	2			N	-0-					-0-
06	1506	N	1506	-0-	-0-	B	-0-	1506	2			N	-0-					-0-
*07	1547	N	1547	-0-	-0-	B	-0-	1547	2			N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

02	58	#	56	-0-	-2		-0-	56	3			N	-0-					-0-
03	62	#	59	-0-	-3		-0-	59	3			N	-0-					-0-
04	60	#	57	-0-	-3		-0-	57	3			N	-0-					-0-
05	62	#	58	-0-	-4		-0-	58	3			N	-0-					-0-
06	60	#	58	-0-	-2		-0-	58	3			N	-0-					-0-
07	62	#	59	-0-	-3		-0-	59	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

02	1431	N	1431	-0-	-0-		-0-	1431	2			N	-0-					-0-
03	1488	N	313	-0-	-1175		-0-	313	2			N	-0-					-0-
04	1530	N	-0-	-0-	-1530		-0-					N	-0-					-0-
05	1519	N	-0-	-0-	-1519		-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

02	2639	X	2126	-0-	-513	-0-	143	1	1983	3	Y	-0-					237
03	2790	X	2243	-0-	-547	-0-	111	1	2132	3	Y	-0-					237
04	2204	X	2204	-0-	-0-	-0-	102	1	2092	3	Y	9					246
							10	9									
05	2263	X	2233	-0-	-30	-0-	108	1	2119	3	Y	5	190	1			61
							6	9									
06	2190	X	2116	-0-	-74	-0-	105	1	2011	3	Y	-0-					61
07	2263	N	2221	-0-	-42	-0-	105	1	2116	3	Y	-0-					61

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

02	505	N	505	-0-	-0-	-0-	34	1	471	3	Y	-0-					161
03	775	N	691	-0-	-84	-0-	34	1	657	3	Y	-0-					161
04	750	N	410	-0-	-340	-0-	19	1	391	3	Y	-0-					161
05	690	N	690	-0-	-0-	-0-	33	1	657	3	Y	-0-					161
06	702	N	702	-0-	-0-	-0-	35	1	667	3	Y	-0-					161
*07	731	N	731	-0-	-0-	-0-	35	1	697	3	Y	-0-					161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

02	123	N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-					6
03	124	N	113	-0-	-11	-0-	6	1	107	3	Y	-0-					6
04	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					6
05	130	N	130	-0-	-0-	-0-	6	1	124	3	Y	-0-					6
06	120	N	118	-0-	-2	-0-	6	1	112	3	Y	-0-					6
07	124	N	117	-0-	-7	-0-	6	1	111	3	Y	-0-					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

02	1019	N	1019	-0-	-0-	-0-	69	1	950	3	N	-0-					125
03	1039	N	1039	-0-	-0-	-0-	52	1	987	3	N	-0-					125
04	1001	N	1001	-0-	-0-	-0-	47	1	954	3	N	-0-					125
05	1098	N	1098	-0-	-0-	-0-	53	1	1045	3	N	-0-					125
06	1046	N	1046	-0-	-0-	-0-	52	1	994	3	N	-0-					125
*07	1059	N	1059	-0-	-0-	-0-	50	1	999	3	N	9					134
							10	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

02	1266	N	1266	-0-	-0-	-0-	83	1	1152	3	N	28					215
							31	9									
03	1432	N	1432	-0-	-0-	-0-	68	1	1300	3	N	58	184	1			89
							64	9									
04	1277	N	1277	-0-	-0-	-0-	59	1	1196	3	N	20					109
							22	9									
05	1380	N	1380	-0-	-0-	-0-	65	1	1272	3	N	39					148
							43	9									
06	1342	N	1342	-0-	-0-	-0-	64	1	1232	3	N	42					190
							46	9									
*07	1273	N	1273	-0-	-0-	-0-	59	1	1181	3	N	30					220
							33	9									

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

02	7558	X	7558	-0-	-0-	-0-	1737	1	5774	3	N	43					93
							47	9									
03	9116	X	9116	-0-	-0-	-0-	2135	1	6930	3	N	46					139
							51	9									
04	7884	X	7884	-0-	-0-	-0-	1885	1	5956	3	N	39					178
							43	9									
05	8054	X	8054	-0-	-0-	-0-	1972	1	6013	3	N	63	56	1			185
							69	9									
06	7399	X	7399	-0-	-0-	-0-	1885	1	5464	3	N	45					230
							50	9									
07	7099	X	6352	-0-	-747	-0-	386	1	5915	3	N	46	56	1			220
							51	9									

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

02	575	N	575	-0-	-0-	-0-	133	1	441	3	N	1					49
							1	9									
03	557	N	557	-0-	-0-	-0-	131	1	424	3	N	2					51
							2	9									
04	570	N	466	-0-	-104	-0-	112	1	354	3	N	-0-					51
05	589	N	553	-0-	-36	-0-	136	1	414	3	N	3	4	1			50
							3	9									
06	553	N	553	-0-	-0-	-0-	141	1	410	3	N	2					52
							2	9									
07	496	N	439	-0-	-57	-0-	27	1	410	3	N	2	4	1			50
							2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	709	N	709	-0-	-0-	-0-	164	1	544	3	N	1					3
							1	9									
03	754	N	754	-0-	-0-	-0-	177	1	575	3	N	2					5
							2	9									
04	646	N	646	-0-	-0-	-0-	155	1	490	3	N	1					6
							1	9									
05	845	N	845	-0-	-0-	-0-	208	1	634	3	N	3	5	1			4
							3	9									
06	848	N	848	-0-	-0-	-0-	217	1	628	3	N	3					7
							3	9									
*07	721	N	721	-0-	-0-	-0-	44	1	673	3	N	4	6	1			5
							4	9									

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2853	X	2853	-0-	-0-	-0-	655	1	2177	3	Y	19					49
							21	9									
03	2542	N	971	-0-	-1571	-0-	224	1	726	3	Y	19					68
							21	9									
04	3000	N	3030	-0-	30	30	723	1	2284	3	Y	21					89
							23	9									
05	2993	N	2963	-0-	-30	-0-	724	1	2207	3	Y	29	17	1			101
							32	9									
06	2965	N	2965	-0-	-0-	-0-	754	1	2185	3	Y	24					125
							26	9									
07	2604	X	2461	-0-	-143	-0-	149	1	2284	3	Y	25	21	1			129
							28	9									

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	304	-0-	-73	-0-	70	1	233	3	N	1					15
							1	9									
03	515	N	515	-0-	-0-	-0-	121	1	393	3	N	1					16
							1	9									
04	450	N	359	-0-	-91	-0-	86	1	272	3	N	1					17
							1	9									
05	330	N	330	-0-	-0-	-0-	81	1	248	3	N	1	3	1			15
							1	9									
06	510	N	332	-0-	-178	-0-	85	1	246	3	N	1					16
							1	9									
07	372	N	250	-0-	-122	-0-	15	1	234	3	N	1	2	1			15
							1	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	236	-0-	-286	-0-	55	1	181	3	N	-0-					18
03	496	N	318	-0-	-178	-0-	75	1	242	3	N	1					19
							1	9									
04	420	N	358	-0-	-62	-0-	86	1	272	3	N	-0-					19
05	367	N	367	-0-	-0-	-0-	90	1	276	3	N	1	2	1			18
							1	9									
06	369	N	369	-0-	-0-	-0-	94	1	273	3	N	2					20
							2	9									
*07	471	N	471	-0-	-0-	-0-	29	1	439	3	N	3	3	1			20
							3	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10928	X	10928	-0-	-0-	-0-	2511	1	8345	3	Y	65					167
							72	9									
03	11933	X	11933	-0-	-0-	-0-	2797	1	9079	3	Y	52					219
							57	9									
04	10581	X	10581	-0-	-0-	-0-	2530	1	7996	3	Y	50					269
							55	9									
05	10664	X	10328	-0-	-336	-0-	2532	1	7723	3	Y	66	259	1			76
							73	9									
06	10320	X	9239	-0-	-1081	-0-	2356	1	6829	3	Y	49					125
							54	9									
07	9300	X	7765	-0-	-1535	-0-	472	1	7232	3	Y	55	72	1			108
							61	9									

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	X	2246	-0-	-219	-0-	515	1	1710	3	N	19					155
							21	9									
03	2429	N	2429	-0-	-0-	-0-	569	1	1846	3	N	13					168
							14	9									
04	2400	N	1874	-0-	-526	-0-	448	1	1414	3	N	11					179
							12	9									
05	2387	N	1958	-0-	-429	-0-	479	1	1462	3	N	15	16	1			178
							17	9									
06	2340	N	1968	-0-	-372	-0-	499	1	1448	3	N	19					197
							21	9									
07	1922	N	1602	-0-	-320	-0-	97	1	1493	3	N	11	14	1			194
							12	9									

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2675	N	2675	-0-	-0-	-0-	125	1	2539	2	Y	10	7	1			11
							11	9									
03	2792	N	2792	-0-	-0-	-0-	158	1	2622	2	Y	11	9	1			13
							12	9									
04	2681	N	2681	-0-	-0-	-0-	154	1	2514	2	Y	12	9	1			16
							13	9									
05	2771	N	2771	-0-	-0-	-0-	142	1	2615	2	Y	13	11	1			18
							14	9									
06	2656	N	2656	-0-	-0-	-0-	136	1	2506	2	Y	13	2	0	4	1	25
							14	9									
*07	2800	N	2800	-0-	-0-	-0-	141	1	2645	2	Y	13	4	0	7	1	27
							14	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7141	X	7141	-0-	-0-	-0-	332	1	6750	2	Y	54	36	1			154
							59	9									
03	7415	X	7415	-0-	-0-	-0-	416	1	6932	2	Y	61	46	1			169
							67	9									
04	7112	X	7112	-0-	-0-	-0-	408	1	6635	2	Y	63	47	1			185
							69	9									
05	7272	X	7272	-0-	-0-	-0-	371	1	6850	2	Y	46	56	1			175
							51	9									
06	7020	X	6848	-0-	-172	-0-	350	1	6445	2	Y	48	11	0	20	1	192
							53	9									
*07	7036	X	7036	-0-	-0-	-0-	354	1	6625	2	Y	52	22	0	33	1	189
							57	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-	1	0			-0-
03	124	N	118	-0-	-6	-0-	7	1	111	2	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	6	1	115	2	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-					-0-
07	T. A.		126	-0-	126	126	6	1	120	2	Y	-0-					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4842	X	4842	-0-	-0-	-0-	222	1	4519	2	Y	92	72	1			103
							101	9									
03	5095	X	5095	-0-	-0-	-0-	282	1	4694	2	Y	108	93	1			118
							119	9									
04	4891	X	4891	-0-	-0-	-0-	277	1	4501	2	Y	103	94	1			127
							113	9									
05	5058	X	5058	-0-	-0-	-0-	255	1	4696	2	Y	97	112	1			112
							107	9									
06	4795	X	4795	-0-	-0-	-0-	242	1	4446	2	Y	97	22	0	40	1	147
							107	9									
*07	4955	X	4955	-0-	-0-	-0-	246	1	4606	2	Y	94	43	0	67	1	131
							103	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	28	1	564	2	Y	-0-	5	1			12
03	620	N	578	-0-	-42	-0-	33	1	545	2	Y	-0-					12
04	600	N	572	-0-	-28	-0-	33	1	539	2	Y	-0-					12
05	620	N	609	-0-	-11	-0-	31	1	578	2	Y	-0-					12
06	675	N	675	-0-	-0-	-0-	35	1	640	2	Y	-0-					12
*07	675	N	675	-0-	-0-	-0-	34	1	641	2	Y	-0-					12

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0-	-0-	22	1	442	2	N	-0-					28
03	504	N	504	-0-	-0-	-0-	29	1	475	2	N	-0-					28
04	515	N	515	-0-	-0-	-0-	30	1	485	2	N	-0-					28
05	531	N	531	-0-	-0-	-0-	27	1	504	2	N	-0-					28
06	561	N	561	-0-	-0-	-0-	29	1	532	2	N	-0-					28
*07	636	N	636	-0-	-0-	-0-	32	1	604	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1084	N	1084	-0-	-0-	-0-	51	1	1033	2	N	-0-					24
03	1426	N	1426	-0-	-0-	-0-	81	1	1345	2	N	-0-					24
04	1272	N	1272	-0-	-0-	-0-	74	1	1198	2	N	-0-					24
05	1147	N	1104	-0-	-43	-0-	57	1	1047	2	N	-0-					24
06	1116	N	1116	-0-	-0-	-0-	58	1	1058	2	N	-0-					24
*07	1239	N	1239	-0-	-0-	-0-	63	1	1176	2	N	-0-					24

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1019	-0-	-25	-0-	48	1	968	2	Y	3	4	1			6
							3	9									
03	1116	N	855	-0-	-261	-0-	48	1	804	2	Y	3	3	1			6
							3	9									
04	1080	N	716	-0-	-364	-0-	41	1	675	2	Y	-0-	2	1			4
05	1085	N	690	-0-	-395	-0-	35	1	655	2	Y	-0-					4
06	840	N	623	-0-	-217	-0-	32	1	591	2	Y	-0-					4
*07	789	N	789	-0-	-0-	-0-	40	1	749	2	Y	-0-					4

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

02	1462	N	1462	-0-	-0-	-0-	68	1	1381	2	Y	12	7	1			17
							13	9									
03	1736	N	1651	-0-	-85	-0-	93	1	1547	2	Y	10	9	1			18
							11	9									
04	1734	N	1734	-0-	-0-	-0-	99	1	1615	2	Y	18	9	1			27
							20	9									
05	1714	N	1714	-0-	-0-	-0-	88	1	1615	2	Y	10	11	1			26
							11	9									
06	1762	N	1762	-0-	-0-	-0-	90	1	1661	2	Y	10	2	0	4	1	30
							11	9									
*07	1937	N	1937	-0-	-0-	-0-	98	1	1829	2	Y	9	4	0	7	1	28
							10	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

02	1827	N	1727	-0-	-100	-0-	81	1	1643	2	Y	3	1	1			23
							3	9									
03	2042	N	2042	-0-	-0-	-0-	116	1	1923	2	Y	3	2	1			24
							3	9									
04	1958	N	1958	-0-	-0-	-0-	113	1	1839	2	Y	5	2	1			27
							6	9									
05	2020	N	2020	-0-	-0-	-0-	104	1	1912	2	Y	4	25	1			6
							4	9									
06	1930	N	1930	-0-	-0-	-0-	99	1	1830	2	Y	1	1	1			6
							1	9									
*07	2024	N	2024	-0-	-0-	-0-	103	1	1920	2	Y	1	1	1			6
							1	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

02	707	N	707	-0-	-0-	-0-	33	1	673	2	Y	1	1	1			13
							1	9									
03	747	N	747	-0-	-0-	-0-	42	1	703	2	Y	2	1	1			14
							2	9									
04	751	N	751	-0-	-0-	-0-	43	1	705	2	Y	3	1	1			16
							3	9									
05	764	N	764	-0-	-0-	-0-	39	1	723	2	Y	2	14	1			4
							2	9									
06	674	N	674	-0-	-0-	-0-	35	1	639	2	Y	-0-					4
*07	724	N	724	-0-	-0-	-0-	37	1	686	2	Y	1	1	1			4
							1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	935	N	935	-0-	-0-	-0-	44	1	884	2	Y	6	4	1			16
							7	9									
03	1059	N	1059	-0-	-0-	-0-	60	1	999	2	Y	-0-	3	1			13
04	853	N	853	-0-	-0-	-0-	49	1	804	2	Y	-0-					13
05	979	N	979	-0-	-0-	-0-	50	1	929	2	Y	-0-					13
06	978	N	978	-0-	-0-	-0-	50	1	928	2	Y	-0-					13
*07	942	N	942	-0-	-0-	-0-	48	1	894	2	Y	-0-					13

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	896	-0-	-0-	-0-	42	1	853	2	Y	1	1	1			1
							1	9									
03	907	N	907	-0-	-0-	-0-	51	1	855	2	Y	1	1	1			1
							1	9									
04	898	N	898	-0-	-0-	-0-	52	1	845	2	Y	1	1	1			1
							1	9									
05	934	N	934	-0-	-0-	-0-	48	1	885	2	Y	1	1	1			1
							1	9									
06	953	N	953	-0-	-0-	-0-	49	1	903	2	Y	1					2
							1	9									
*07	995	N	995	-0-	-0-	-0-	50	1	944	2	Y	1	1	1			2
							1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1373	-0-	-367	-0-	64	1	1307	2	Y	2	1	1			6
							2	9									
03	1954	N	1954	-0-	-0-	-0-	111	1	1842	2	Y	1	1	1			6
							1	9									
04	1825	N	1825	-0-	-0-	-0-	106	1	1718	2	Y	1	1	1			6
							1	9									
05	1888	N	1888	-0-	-0-	-0-	97	1	1790	2	Y	1	1	1			6
							1	9									
06	1839	N	1839	-0-	-0-	-0-	95	1	1744	2	Y	-0-					6
*07	1938	N	1938	-0-	-0-	-0-	98	1	1839	2	Y	1	1	1			6
							1	9									

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	92	69	1			154
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	95	89	1			160
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	94	91	1			163
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	89	108	1			144
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	6	0	38	1	100
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	9	3	0			106

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1189	-0-	-29	-0-	56	1	1133	2	N	-0-					158
03	1266	N	1266	-0-	-0-	-0-	72	1	1193	2	N	1	1	1			158
							1	9									
04	1222	N	1222	-0-	-0-	-0-	71	1	1150	2	N	1	1	1			158
							1	9									
05	1271	N	1269	-0-	-2	-0-	65	1	1203	2	N	1	1	1			158
							1	9									
06	1230	N	1197	-0-	-33	-0-	62	1	1135	2	N	-0-					158
*07	1271	N	1162	-0-	-109	-0-	59	1	1097	2	N	5					163
							6	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	2776	-0-		-37		-0-	130	1	2642	2	N	4	1	1			156
									4	9									
03	2976	N	2954	-0-		-22		-0-	167	1	2780	2	N	6	1	1			161
									7	9									
04	2820	N	2811	-0-		-9		-0-	163	1	2647	2	N	1	1	1			161
									1	9									
05	2976	N	2896	-0-		-80		-0-	148	1	2739	2	N	8	1	1			168
									9	9									
06	2850	N	2715	-0-		-135		-0-	139	1	2556	2	N	18	3	0	1	1	182
									20	9									
07	2914	N	2879	-0-		-35		-0-	146	1	2729	2	N	4	4	0	12	1	170
									4	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	2161	-0-		-72		-0-	100	1	2029	2	N	29	15	1			121
									32	9									
03	2635	N	2195	-0-		-440		-0-	123	1	2039	2	N	30	28	1			123
									33	9									
04	2370	N	2103	-0-		-267		-0-	120	1	1952	2	N	28	28	1			123
									31	9									
05	2405	N	2405	-0-		-0-		-0-	122	1	2253	2	N	27	33	1			117
									30	9									
06	2282	N	2282	-0-		-0-		-0-	117	1	2158	2	N	6	3	0	12	1	108
									7	9									
*07	2430	N	2430	-0-		-0-		-0-	122	1	2288	2	N	18	6	0	4	1	116
									20	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4018	X	4018	-0-		-0-		-0-	187	1	3809	2	N	20	19	1			183
									22	9									
03	4037	X	4037	-0-		-0-		-0-	227	1	3773	2	N	34	19	1			198
									37	9									
04	3909	X	3909	-0-		-0-		-0-	225	1	3653	2	N	28	19	1			207
									31	9									
05	4062	X	4062	-0-		-0-		-0-	208	1	3829	2	N	23	22	1			208
									25	9									
06	3827	X	3827	-0-		-0-		-0-	196	1	3603	2	N	25	4	0	8	1	221
									28	9									
*07	3801	X	3801	-0-		-0-		-0-	192	1	3599	2	N	9	5	0	186	1	39
									10	9									

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	389	-0-		-684		-0-	18	1	364	2	Y	6					55
									7	9									
03	992	N	378	-0-		-614		-0-	21	1	354	2	Y	3					58
									3	9									
04	849	N	849	-0-		-0-		-0-	49	1	800	2	Y	-0-					58
05	403	N	251	-0-		-152		-0-	13	1	238	2	Y	-0-					58
06	360	N	217	-0-		-143		-0-	11	1	206	2	Y	-0-					58
07	T. A.		311	-0-		311		311	16	1	295	2	Y	-0-					58

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-		-0-		-0-	12	1	236	2	Y	-0-					-0-
03	261	N	261	-0-		-0-		-0-	15	1	246	2	Y	-0-					-0-
04	251	N	251	-0-		-0-		-0-	15	1	236	2	Y	-0-					-0-
05	258	N	258	-0-		-0-		-0-	13	1	245	2	Y	-0-					-0-
06	250	N	250	-0-		-0-		-0-	13	1	237	2	Y	-0-					-0-
*07	259	N	259	-0-		-0-		-0-	13	1	246	2	Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-					-0-
03	124	N	74	-0-	-50	-0-	4	1	70	2	Y	-0-					-0-
04	120	N	69	-0-	-51	-0-	4	1	65	2	Y	-0-					-0-
05	124	N	76	-0-	-48	-0-	4	1	72	2	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

02	14152	X	11773	-0-	-2379	-0-	551	1	11204	2	N	16					147
							18	9									
03	15128	X	13180	-0-	-1948	-0-	747	1	12433	2	N	-0-					147
04	14640	X	11413	-0-	-3227	-0-	660	1	10734	2	N	17					164
							19	9									
05	14384	X	13297	-0-	-1087	-0-	682	1	12582	2	N	30					194
							33	9									
06	12750	X	11504	-0-	-1246	-0-	592	1	10889	2	N	21					215
							23	9									
*07	12581	X	12581	-0-	-0-	-0-	636	1	11913	2	N	29					244
							32	9									

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

02	11827	X	11827	-0-	-0-	-0-	11795	2	32	9	N	29					134
03	14599	X	14599	-0-	-0-	-0-	14564	2	35	9	N	32					166
04	13100	X	13100	-0-	-0-	-0-	13072	2	28	9	N	25					191
05	13268	X	13268	-0-	-0-	-0-	13235	2	33	9	N	30					221
06	14316	X	14316	-0-	-0-	-0-	14294	2	22	9	N	20					241
*07	13335	X	13335	-0-	-0-	-0-	13335	2			N	-0-					241

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

02	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					7
03	217	N	198	-0-	-19	-0-	198	2			Y	-0-					7
04	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					7
05	217	N	179	-0-	-38	-0-	179	2			Y	-0-					7
06	180	N	67	-0-	-113	-0-	67	2			Y	-0-					7
*07	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					7

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

02	1479	N	1466	-0-	-13	-0-	1451	2	15	9	Y	14					50
03	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					50
04	1260	N	710	-0-	-550	-0-	707	2	3	9	Y	3					53
05	1591	N	1591	-0-	-0-	-0-	1591	2			Y	-0-					53
06	1290	N	1076	-0-	-214	-0-	1076	2			Y	-0-					53
*07	1393	N	1393	-0-	-0-	-0-	1393	2			Y	-0-					53

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4756	X	4186	-0-	-570	-0-	4178	2	8	9	N	7					117
03	5084	X	4519	-0-	-565	-0-	4506	2	13	9	N	12					129
04	4920	X	3059	-0-	-1861	-0-	3048	2	11	9	N	10	3	8			136
05	4464	X	4458	-0-	-6	-0-	4455	2	3	9	N	3					139
06	4380	X	3844	-0-	-536	-0-	3844	2			N	-0-					139
07	4526	X	3306	-0-	-1220	-0-	3306	2			N	-0-					139

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

02	1508	N	1470	-0-	-38	-0-	1470	2			N	-0-					174
03	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					174
04	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					174
05	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					174
06	1770	N	1461	-0-	-309	-0-	1461	2			N	-0-					174
*07	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					174

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

02	3985	X	3985	-0-	-0-	-0-	267	1	3697	3	N	19					165
							21	9									
03	3627	X	3333	-0-	-294	-0-	165	1	3149	3	N	17					182
							19	9									
04	3510	X	2870	-0-	-640	-0-	133	1	2715	3	N	20					202
							22	9									
05	5054	X	5054	-0-	-0-	-0-	244	1	4777	3	N	30					232
							33	9									
06	4110	X	3319	-0-	-791	-0-	164	1	3138	3	N	15	185	1			62
							17	9									
07	4247	X	4013	-0-	-234	-0-	189	1	3811	3	N	11					73
							12	9									

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2810	X	2810	-0-	-0-	-0-	186	1	2583	3	N	37					193
							41	9									
03	2908	X	2908	-0-	-0-	-0-	143	1	2741	3	N	22					215
							24	9									
04	2130	X	1930	-0-	-200	-0-	89	1	1815	3	N	24	184	1			55
							26	9									
05	3973	X	3973	-0-	-0-	-0-	192	1	3764	3	N	15					70
							17	9									
06	3000	N	5592	-0-	2592	2592	274	1	5263	3	N	50					120
							55	9									
*07	3100	N	5763	-0-	2663	5255	271	1	5449	3	N	39					159
							43	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

02	3591	X	3591	-0-	-0-	-0-	240	1	3329	3	N	20					185
							22	9									
03	3728	X	3728	-0-	-0-	-0-	185	1	3537	3	N	5					190
							6	9									
04	3235	X	3235	-0-	-0-	-0-	149	1	3038	3	N	44	186	1			48
							48	9									
05	4258	X	4258	-0-	-0-	-0-	205	1	4029	3	N	22					70
							24	9									
06	4022	X	4022	-0-	-0-	-0-	197	1	3779	3	N	42					112
							46	9									
*07	4089	X	4089	-0-	-0-	-0-	192	1	3863	3	N	31					143
							34	9									

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

02	2304	N	2304	-0-	-0-	-0-	155	1	2149	3	N	-0-					307
03	2232	N	2088	-0-	-144	-0-	104	1	1984	3	N	-0-	185	1			122
04	2000	N	2000	-0-	-0-	-0-	93	1	1907	3	N	-0-					122
05	2492	N	2492	-0-	-0-	-0-	121	1	2371	3	N	-0-					122
06	2258	N	2258	-0-	-0-	-0-	112	1	2146	3	N	-0-					122
*07	2155	N	2155	-0-	-0-	-0-	102	1	2053	3	N	-0-					122

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

02	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					81
03	69	N	69	-0-	-0-	-0-	3	1	56	3	N	9					90
							10	9									
04	60	N	-0-	-0-	-60	-0-					N	3					93
05	90	N	90	-0-	-0-	-0-	4	1	77	3	N	8					101
							9	9									
06	272	N	272	-0-	-0-	-0-	12	1	229	3	N	28					129
							31	9									
*07	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					129

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					44
03	105	N	105	-0-	-0-	-0-	92	3	13	9	N	12					56
04	102	N	102	-0-	-0-	-0-	96	3	6	9	N	5					61
05	93	N	85	-0-	-8	-0-	79	3	6	9	N	5					66
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					66
07	93	N	-0-	-0-	-93	-0-					N	4					70

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0-	-0-	109	1	363	3	N	-0-					90
03	557	N	557	-0-	-0-	-0-	131	1	424	3	N	2					92
							2	9									
04	537	N	537	-0-	-0-	-0-	129	1	408	3	N	-0-					92
05	553	N	553	-0-	-0-	-0-	136	1	414	3	N	3	4	1			91
							3	9									
06	480	N	480	-0-	-0-	-0-	123	1	355	3	N	2					93
							2	9									
07	496	N	439	-0-	-57	-0-	27	1	410	3	N	2	4	1			91
							2	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	19	-0-	-155	-0-	16	3	3	9	N	3					33
03	327	N	327	-0-	-0-	-0-	11	1	281	3	N	32					65
							35	9									
04	147	N	147	-0-	-0-	-0-	5	1	140	3	N	2					67
							2	9									
05	179	N	179	-0-	-0-	-0-	6	1	156	3	N	15	55	1			27
							17	9									
06	180	N	168	-0-	-12	-0-	7	1	161	3	N	-0-					27
*07	177	N	177	-0-	-0-	-0-	7	1	170	3	N	-0-					27

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0-	-0-	35	1	707	2	Y	-0-					1
03	740	N	740	-0-	-0-	-0-	42	1	698	2	Y	-0-					1
04	690	N	649	-0-	-41	-0-	38	1	611	2	Y	-0-					1
05	806	N	732	-0-	-74	-0-	38	1	694	2	Y	-0-					1
06	720	N	653	-0-	-67	-0-	34	1	619	2	Y	-0-					1
*07	686	N	686	-0-	-0-	-0-	35	1	651	2	Y	-0-					1

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1153	N	1153	-0-	-0-	-0-	54	1	1099	2	Y	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	69	1	1157	2	Y	-0-					-0-
04	1024	N	1024	-0-	-0-	-0-	59	1	965	2	Y	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	59	1	1091	2	Y	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	61	1	1115	2	Y	-0-					-0-
*07	1247	N	1247	-0-	-0-	-0-	63	1	1184	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	189	-0-	-43	-0-	9	1	180	2	Y	-0-					-0-
03	279	N	173	-0-	-106	-0-	10	1	163	2	Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	16	1	293	2	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	15	1	283	2	Y	5	5	8			-0-
							6	9									
*07	322	N	322	-0-	-0-	-0-	16	1	306	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	783	-0-	-87	-0-	37	1	746	2	Y	-0-					-0-
03	991	N	991	-0-	-0-	-0-	56	1	935	2	Y	-0-					-0-
04	972	N	972	-0-	-0-	-0-	56	1	916	2	Y	-0-					-0-
05	985	N	985	-0-	-0-	-0-	51	1	934	2	Y	-0-					-0-
06	960	N	726	-0-	-234	-0-	37	1	689	2	Y	-0-					-0-
07	992	N	685	-0-	-307	-0-	35	1	650	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	27	1	546	2	Y	-0-					38
03	868	N	658	-0-	-210	-0-	37	1	621	2	Y	-0-					38
04	840	N	692	-0-	-148	-0-	40	1	652	2	Y	-0-					38
05	620	N	611	-0-	-9	-0-	31	1	580	2	Y	-0-					38
06	630	N	177	-0-	-453	-0-	9	1	167	2	Y	1	35	0			4
							1	9									
07	713	N	636	-0-	-77	-0-	32	1	604	2	Y	-0-					4

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	559	-0-	-21	-0-	26	1	533	2	Y	-0-					15
03	620	N	598	-0-	-22	-0-	34	1	564	2	Y	-0-					15
04	570	N	569	-0-	-1	-0-	33	1	536	2	Y	-0-					15
05	590	N	590	-0-	-0-	-0-	30	1	560	2	Y	-0-					15
06	570	N	566	-0-	-4	-0-	29	1	537	2	Y	-0-					15
*07	590	N	590	-0-	-0-	-0-	30	1	560	2	Y	-0-					15

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	9	1	143	2	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	7	1	108	2	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
07	124	N	56	-0-	-68	-0-	3	1	53	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	658	-0-	-38	-0-	31	1	627	2	Y	-0-					43
03	715	N	715	-0-	-0-	-0-	41	1	674	2	Y	-0-					43
04	690	N	676	-0-	-14	-0-	39	1	637	2	Y	-0-					43
05	713	N	705	-0-	-8	-0-	36	1	669	2	Y	-0-					43
06	690	N	690	-0-	-0-	-0-	36	1	654	2	Y	-0-					43
*07	864	N	864	-0-	-0-	-0-	44	1	820	2	Y	-0-					43

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	84	-0-	-61	-0-	4	1	80	2	Y	-0-					4
03	217	N	182	-0-	-35	-0-	10	1	172	2	Y	-0-					4
04	180	N	174	-0-	-6	-0-	10	1	164	2	Y	-0-					4
05	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					4
06	180	N	143	-0-	-37	-0-	7	1	136	2	Y	-0-					4
07	155	N	144	-0-	-11	-0-	7	1	135	2	Y	2					6
							2	9									

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	712	-0-	-13	-0-	33	1	679	2	Y	-0-					-0-
03	775	N	756	-0-	-19	-0-	43	1	713	2	Y	-0-					-0-
04	750	N	735	-0-	-15	-0-	43	1	692	2	Y	-0-					-0-
05	782	N	782	-0-	-0-	-0-	40	1	742	2	Y	-0-					-0-
06	787	N	787	-0-	-0-	-0-	41	1	746	2	Y	-0-					-0-
*07	822	N	822	-0-	-0-	-0-	41	1	773	2	Y	7	2	0			5
							8	9									

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	995	N	995	-0-	-0-	-0-	47	1	948	2	Y	-0-	2	1			19
03	1240	N	893	-0-	-347	-0-	51	1	842	2	Y	-0-					19
04	1200	N	742	-0-	-458	-0-	43	1	699	2	Y	-0-					19
05	1429	N	1429	-0-	-0-	-0-	73	1	1356	2	Y	-0-					19
06	870	N	756	-0-	-114	-0-	39	1	717	2	Y	-0-					19
*07	1025	N	1025	-0-	-0-	-0-	52	1	973	2	Y	-0-					19

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1538	N	1538	-0-	-0-	-0-	72	1	1465	2	N	1					61
							1	9									
03	1643	N	1380	-0-	-263	-0-	78	1	1301	2	N	1	1	1			61
							1	9									
04	1590	N	1273	-0-	-317	-0-	74	1	1198	2	N	1	1	1			61
							1	9									
05	1643	N	1627	-0-	-16	-0-	84	1	1542	2	N	1	1	1			61
							1	9									
06	1460	N	1460	-0-	-0-	-0-	75	1	1385	2	N	-0-					61
*07	1521	N	1521	-0-	-0-	-0-	77	1	1444	2	N	-0-					61

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1422	N	1422	-0-	-0-	-0-	67	1	1355	2	N	-0-					-0-
03	1515	N	1515	-0-	-0-	-0-	86	1	1429	2	N	-0-					-0-
04	1410	N	1409	-0-	-1	-0-	82	1	1327	2	N	-0-					-0-
05	1519	N	1466	-0-	-53	-0-	75	1	1391	2	N	-0-					-0-
06	1470	N	1402	-0-	-68	-0-	72	1	1330	2	N	-0-					-0-
*07	1479	N	1479	-0-	-0-	-0-	75	1	1404	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	168	-0-	-93	-0-	8	1	160	2	Y	-0-					-0-
03	495	N	495	-0-	-0-	-0-	28	1	467	2	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	24	1	396	2	Y	-0-					-0-
05	455	N	455	-0-	-0-	-0-	23	1	432	2	Y	-0-					-0-
06	480	N	352	-0-	-128	-0-	18	1	334	2	Y	-0-					-0-
07	434	N	245	-0-	-189	-0-	12	1	233	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1322	N	1322	-0-	-0-	-0-	62	1 9	1259	2	Y	1					2
03	1440	N	1440	-0-	-0-	-0-	82	1	1358	2	Y	-0-	1	1			1
04	1423	N	1423	-0-	-0-	-0-	82	1	1341	2	Y	-0-					1
05	1437	N	1437	-0-	-0-	-0-	74	1	1363	2	Y	-0-					1
06	1380	N	663	-0-	-717	-0-	34	1	629	2	Y	-0-					1
07	1302	N	822	-0-	-480	-0-	42	1	780	2	Y	-0-					1

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1192	N	1192	-0-	-0-	-0-	56	1 9	1135	2	Y	1	1	1			1
03	1254	N	1254	-0-	-0-	-0-	71	1 9	1182	2	Y	1	1	1			1
04	1200	N	1138	-0-	-62	-0-	66	1 9	1071	2	Y	1	1	1			1
05	1329	N	1329	-0-	-0-	-0-	68	1 9	1260	2	Y	1	1	1			1
06	1222	N	1222	-0-	-0-	-0-	63	1 9	1158	2	Y	1					2
*07	1294	N	1294	-0-	-0-	-0-	66	1 9	1227	2	Y	1	1	0	1	1	1

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	20	1	404	2	Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	28	1	469	2	Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	26	1	421	2	Y	-0-					-0-
05	434	N	325	-0-	-109	-0-	17	1	308	2	Y	-0-					-0-
06	420	N	218	-0-	-202	-0-	11	1	207	2	Y	-0-					-0-
*07	630	N	630	-0-	-0-	-0-	32	1	598	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	719	N	719	-0-	-0-	-0-	34	1	685	2	N	-0-					58
03	744	N	660	-0-	-84	-0-	37	1	623	2	N	-0-					58
04	868	N	868	-0-	-0-	-0-	50	1	818	2	N	-0-					58
05	744	N	738	-0-	-6	-0-	38	1	700	2	N	-0-					58
06	630	N	571	-0-	-59	-0-	29	1	542	2	N	-0-					58
07	744	N	613	-0-	-131	-0-	31	1	582	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	17	-0-	-12	-0-	1	1	16	2	Y	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	2	Y	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0-	-0-	32	1	645	2	Y	-0-					10
03	706	N	706	-0-	-0-	-0-	40	1	666	2	Y	-0-					10
04	676	N	676	-0-	-0-	-0-	39	1	637	2	Y	-0-					10
05	658	N	658	-0-	-0-	-0-	34	1	624	2	Y	-0-					10
06	630	N	170	-0-	-460	-0-	9	1	160	2	Y	1	10	0			1
							1	9									
*07	579	N	579	-0-	-0-	-0-	29	1	550	2	Y	-0-					1

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	7	-0-	-80	-0-	7	2			Y	-0-					-0-
03	93	N	56	-0-	-37	-0-	3	1	53	2	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
05	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	2	1	38	2	Y	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	420	-0-	-392	-0-	20	1	400	2	Y	-0-					-0-
03	899	N	456	-0-	-443	-0-	26	1	430	2	Y	-0-					-0-
04	885	N	885	-0-	-0-	-0-	51	1	834	2	Y	-0-					-0-
05	930	N	930	-0-	-0-	-0-	48	1	882	2	Y	-0-					-0-
06	844	N	844	-0-	-0-	-0-	44	1	800	2	Y	-0-					-0-
*07	858	N	858	-0-	-0-	-0-	44	1	814	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2995	X	2995	-0-	-0-	-0-	131	1	2655	2	Y	190	144	1			225
							209	9									
03	2957	X	2957	-0-	-0-	-0-	155	1	2582	2	Y	200	185	1			240
							220	9									
04	2745	X	2745	-0-	-0-	-0-	146	1	2371	2	Y	207	189	1			258
							228	9									
05	3153	X	3153	-0-	-0-	-0-	151	1	2789	2	Y	194	225	1			227
							213	9									
06	3005	X	3005	-0-	-0-	-0-	144	1	2648	2	Y	194	44	0	80	1	297
							213	9									
*07	3424	X	3424	-0-	-0-	-0-	163	1	3056	2	Y	186	182	0	134	1	167
							205	9									

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	N	938	-0-	-0-	-0-	44	1	894	2	N	-0-					25
03	1376	N	1376	-0-	-0-	-0-	78	1	1298	2	N	-0-					25
04	1229	N	1229	-0-	-0-	-0-	71	1	1158	2	N	-0-					25
05	1225	N	1225	-0-	-0-	-0-	63	1	1162	2	N	-0-					25
06	1320	N	1136	-0-	-184	-0-	59	1	1077	2	N	-0-					25
07	1271	N	1190	-0-	-81	-0-	60	1	1130	2	N	-0-					25

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	3584	-0-	-0-	-0-	166	1	3367	2	Y	46	36	1			57
							51	9									
03	3889	X	3889	-0-	-0-	-0-	217	1	3613	2	Y	54	46	1			65
							59	9									
04	3701	X	3701	-0-	-0-	-0-	211	1	3433	2	Y	52	47	1			70
							57	9									
05	3950	X	3950	-0-	-0-	-0-	200	1	3697	2	Y	48	56	1			62
							53	9									
06	3763	X	3763	-0-	-0-	-0-	191	1	3518	2	Y	49	11	0	20	1	80
							54	9									
*07	3924	X	3924	-0-	-0-	-0-	196	1	3677	2	Y	46	22	0	33	1	71
							51	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	227	-0-	-556	-0-	11	1	216	2	Y	-0-					-0-
03	837	N	365	-0-	-472	-0-	21	1	344	2	Y	-0-					-0-
04	810	N	274	-0-	-536	-0-	16	1	258	2	Y	-0-					-0-
05	248	N	150	-0-	-98	-0-	8	1	142	2	Y	-0-					-0-
06	360	N	179	-0-	-181	-0-	9	1	170	2	Y	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	9	1	170	2	Y	-0-					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1059	N	1059	-0-	-0-	-0-	49	1	1000	2	N	9	7	1			18
							10	9									
03	1571	N	1571	-0-	-0-	-0-	88	1	1473	2	N	9	9	1			18
							10	9									
04	1430	N	1430	-0-	-0-	-0-	82	1	1338	2	N	9	9	1			18
							10	9									
05	1460	N	1460	-0-	-0-	-0-	75	1	1375	2	N	9	11	1			16
							10	9									
06	1389	N	1389	-0-	-0-	-0-	71	1	1307	2	N	10	2	0	4	1	20
							11	9									
*07	1443	N	1443	-0-	-0-	-0-	73	1	1360	2	N	9	4	0	7	1	18
							10	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	768	N	768	-0-	-0-	-0-	35	1	708	2	N	23	3	1			135
							25	9									
03	788	N	788	-0-	-0-	-0-	44	1	733	2	N	10	1	1			144
							11	9									
04	756	N	756	-0-	-0-	-0-	43	1	703	2	N	9	1	1			152
							10	9									
05	806	N	725	-0-	-81	-0-	37	1	684	2	N	4	1	1			155
							4	9									
06	750	N	693	-0-	-57	-0-	34	1	629	2	N	27	3	0	1	1	178
							30	9									
07	775	N	591	-0-	-184	-0-	29	1	545	2	N	15	6	0	13	1	174
							17	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	102	-0-	-130	-0-	5	1	97	2	Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	17	1	277	2	Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	27	1	445	2	Y	-0-					-0-
05	475	N	475	-0-	-0-	-0-	24	1	451	2	Y	-0-					-0-
06	326	N	326	-0-	-0-	-0-	17	1	309	2	Y	-0-					-0-
07	465	N	318	-0-	-147	-0-	16	1	302	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	8	1	156	2	Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

02	1549	N	1549	-0-	-0-	-0-	96	1	1443	2	Y	9	7	1			44
							10	9									
03	1551	N	1551	-0-	-0-	-0-	107	1	1434	2	Y	9	9	1			44
							10	9									
04	1110	N	1063	-0-	-47	-0-	75	1	977	2	Y	10	9	1			45
							11	9									
05	1147	N	702	-0-	-445	-0-	46	1	646	2	Y	9	11	1			43
							10	9									
06	1160	N	1160	-0-	-0-	-0-	77	1	1073	2	Y	9	2	0	4	1	46
							10	9									
*07	1505	N	1505	-0-	-0-	-0-	93	1	1402	2	Y	9	4	0	7	1	44
							10	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

02	1015	N	971	-0-	-44	-0-	46	1	925	2	Y	-0-					-0-
03	1085	N	1033	-0-	-52	-0-	59	1	974	2	Y	-0-					-0-
04	1020	N	931	-0-	-89	-0-	54	1	877	2	Y	-0-					-0-
05	1023	N	961	-0-	-62	-0-	49	1	912	2	Y	-0-					-0-
06	990	N	909	-0-	-81	-0-	47	1	862	2	Y	-0-					-0-
*07	958	N	958	-0-	-0-	-0-	49	1	909	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

02	150	N	150	-0-	-0-	-0-	7	1	143	2	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	9	1	151	2	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	8	1	139	2	N	-0-					-0-
07	155	N	151	-0-	-4	-0-	8	1	143	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

02	744	N	744	-0-	-0-	-0-	35	1	709	2	Y	-0-					-0-
03	744	N	740	-0-	-4	-0-	42	1	698	2	Y	-0-					-0-
04	720	N	670	-0-	-50	-0-	39	1	631	2	Y	-0-					-0-
05	771	N	771	-0-	-0-	-0-	40	1	731	2	Y	-0-					-0-
06	720	N	693	-0-	-27	-0-	36	1	657	2	Y	-0-					-0-
07	682	N	620	-0-	-62	-0-	31	1	589	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

02	417	N	417	-0-	-0-	-0-	20	1	397	2	Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	25	1	410	2	Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	24	1	385	2	Y	-0-					-0-
05	461	N	461	-0-	-0-	-0-	24	1	437	2	Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	22	1	406	2	Y	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	20	1	372	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0-	-0-	27	1	546	2	Y	1	1	1			133
							1	9									
03	568	N	568	-0-	-0-	-0-	32	1	527	2	Y	8	1	1			140
							9	9									
04	600	N	600	-0-	-0-	-0-	34	1	559	2	Y	6	1	1			145
							7	9									
05	578	N	578	-0-	-0-	-0-	30	1	546	2	Y	2	1	1			146
							2	9									
06	540	N	504	-0-	-36	-0-	26	1	478	2	Y	-0-					146
*07	609	N	609	-0-	-0-	-0-	31	1	572	2	Y	5	1	1			150
							6	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

02	781	N	781	-0-	-0-	-0-	37	1	744	2	Y	-0-					-0-
03	806	N	643	-0-	-163	-0-	36	1	607	2	Y	-0-					-0-
04	783	N	783	-0-	-0-	-0-	45	1	738	2	Y	-0-					-0-
05	837	N	822	-0-	-15	-0-	42	1	780	2	Y	-0-					-0-
06	790	N	790	-0-	-0-	-0-	41	1	749	2	Y	-0-					-0-
*07	822	N	822	-0-	-0-	-0-	42	1	780	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

02	743	N	743	-0-	-0-	-0-	35	1	708	2	Y	-0-					-0-
03	707	N	707	-0-	-0-	-0-	40	1	667	2	Y	-0-					-0-
04	840	N	584	-0-	-256	-0-	34	1	550	2	Y	-0-					-0-
05	806	N	630	-0-	-176	-0-	32	1	598	2	Y	-0-					-0-
06	800	N	800	-0-	-0-	-0-	41	1	759	2	Y	-0-					-0-
*07	730	N	730	-0-	-0-	-0-	37	1	693	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

02	290	N	255	-0-	-35	-0-	12	1	243	2	Y	-0-					-0-
03	310	N	188	-0-	-122	-0-	11	1	177	2	Y	-0-					-0-
04	300	N	204	-0-	-96	-0-	12	1	192	2	Y	-0-					-0-
05	279	N	219	-0-	-60	-0-	11	1	208	2	Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	11	1	199	2	Y	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	11	1	212	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

02	1410	N	1410	-0-	-0-	-0-	66	1	1344	2	N	-0-					15
03	1487	N	1487	-0-	-0-	-0-	84	1	1403	2	N	-0-					15
04	1411	N	1411	-0-	-0-	-0-	82	1	1329	2	N	-0-					15
05	1519	N	1396	-0-	-123	-0-	72	1	1324	2	N	-0-					15
06	1440	N	1435	-0-	-5	-0-	74	1	1361	2	N	-0-					15
*07	1482	N	1482	-0-	-0-	-0-	75	1	1407	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

02	1147	N	1147	-0-	-0-	-0-	54	1	1093	2	Y	-0-					1
03	1179	N	1179	-0-	-0-	-0-	67	1	1112	2	Y	-0-					1
04	1205	N	1205	-0-	-0-	-0-	70	1	1135	2	Y	-0-					1
05	1452	N	1452	-0-	-0-	-0-	75	1	1377	2	Y	-0-					1
06	1146	N	1146	-0-	-0-	-0-	59	1	1087	2	Y	-0-					1
*07	1610	N	1610	-0-	-0-	-0-	82	1	1528	2	Y	-0-	1	0			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	624	N	624	-0-		-0-	-0-	29	1	593	2	Y	2	1	1			12
								2	9									
03	628	N	628	-0-		-0-	-0-	35	1	591	2	Y	2	1	1			13
								2	9									
04	661	N	661	-0-		-0-	-0-	38	1	622	2	Y	1	1	1			13
								1	9									
05	682	N	668	-0-		-14	-0-	34	1	632	2	Y	2	12	1			3
								2	9									
06	702	N	702	-0-		-0-	-0-	36	1	665	2	Y	1					4
								1	9									
*07	713	N	713	-0-		-0-	-0-	36	1	676	2	Y	1	1	1			4
								1	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1151	N	1151	-0-		-0-	-0-	54	1	1091	2	Y	5	4	1			6
								6	9									
03	1202	N	1202	-0-		-0-	-0-	68	1	1128	2	Y	5	5	1			6
								6	9									
04	1152	N	1152	-0-		-0-	-0-	66	1	1079	2	Y	6	5	1			7
								7	9									
05	1122	N	1122	-0-		-0-	-0-	57	1	1059	2	Y	5	6	1			6
								6	9									
06	1050	N	891	-0-		-159	-0-	46	1	839	2	Y	5	1	0	2	1	8
								6	9									
07	961	N	867	-0-		-94	-0-	44	1	821	2	Y	2	4	0	3	1	3
								2	9									

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	553	-0-		-27	-0-	26	1	526	2	Y	1	1	1			1
								1	9									
03	613	N	613	-0-		-0-	-0-	35	1	577	2	Y	1	1	1			1
								1	9									
04	570	N	519	-0-		-51	-0-	30	1	488	2	Y	1	1	1			1
								1	9									
05	596	N	596	-0-		-0-	-0-	31	1	564	2	Y	1	1	1			1
								1	9									
06	600	N	510	-0-		-90	-0-	26	1	483	2	Y	1					2
								1	9									
*07	686	N	686	-0-		-0-	-0-	35	1	651	2	Y	-0-	1	1			1

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	200	-0-		-3	-0-	9	1	191	2	Y	-0-					-0-
03	217	N	212	-0-		-5	-0-	12	1	200	2	Y	-0-					-0-
04	210	N	205	-0-		-5	-0-	12	1	193	2	Y	-0-					-0-
05	217	N	213	-0-		-4	-0-	11	1	202	2	Y	-0-					-0-
06	210	N	199	-0-		-11	-0-	10	1	189	2	Y	-0-					-0-
*07	252	N	252	-0-		-0-	-0-	13	1	239	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-		-0-	-0-	2	1	35	2	Y	-0-					29
03	31	N	29	-0-		-2	-0-	2	1	27	2	Y	-0-					29
04	32	N	32	-0-		-0-	-0-	2	1	30	2	Y	-0-					29
05	31	N	26	-0-		-5	-0-	1	1	25	2	Y	-0-					29
06	36	N	36	-0-		-0-	-0-	2	1	34	2	Y	-0-					29
*07	38	N	38	-0-		-0-	-0-	2	1	36	2	Y	-0-					29

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1199	N	1199	-0-	-0-	-0-	56	1 9	1142	2	Y	1	1	1			9
03	1259	N	1259	-0-	-0-	-0-	71	1 9	1187	2	Y	1	1	1			9
04	1220	N	1220	-0-	-0-	-0-	71	2 9	1147	2	Y	2	1	1			10
05	1273	N	1273	-0-	-0-	-0-	65	1 9	1207	2	Y	1	1	1			10
06	1200	N	1200	-0-	-0-	-0-	62	1	1138	2	Y	-0-					10
*07	1268	N	1268	-0-	-0-	-0-	64	1	1204	2	Y	-0-					10

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1302	N	1302	-0-	-0-	-0-	61	1 9	1240	2	Y	1	1	1			3
03	1397	N	1397	-0-	-0-	-0-	79	1 9	1316	2	Y	2	1	1			4
04	1351	N	1351	-0-	-0-	-0-	78	1 9	1272	2	Y	1	1	1			4
05	1240	N	1226	-0-	-14	-0-	63	1 9	1162	2	Y	1	1	1			4
06	1344	N	1344	-0-	-0-	-0-	69	1 9	1274	2	Y	1					5
*07	1424	N	1424	-0-	-0-	-0-	72	1 9	1351	2	Y	1	1	1			5

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1287	-0-	-18	-0-	60	1	1227	2	Y	-0-	1	0			1
03	1364	N	1363	-0-	-1	-0-	77	1	1286	2	Y	-0-					1
04	1319	N	1319	-0-	-0-	-0-	76	1	1243	2	Y	-0-					1
05	1364	N	1348	-0-	-16	-0-	69	1	1279	2	Y	-0-					1
06	1320	N	1226	-0-	-94	-0-	63	1	1163	2	Y	-0-					1
07	1302	N	1274	-0-	-28	-0-	65	1	1209	2	Y	-0-					1

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	362	-0-	-334	-0-	17	1	345	2	Y	-0-					2
03	1023	N	282	-0-	-741	-0-	16	1	266	2	Y	-0-					2
04	510	N	182	-0-	-328	-0-	11	1	171	2	Y	-0-					2
05	372	N	326	-0-	-46	-0-	17	1	309	2	Y	-0-					2
06	376	N	376	-0-	-0-	-0-	19	1	357	2	Y	-0-					2
*07	1102	N	1102	-0-	-0-	-0-	56	1	1046	2	Y	-0-					2

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	11	1	230	2	Y	-0-					-0-
03	279	N	273	-0-	-6	-0-	15	1	258	2	Y	-0-					-0-
04	275	N	275	-0-	-0-	-0-	16	1	259	2	Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	11	1	209	2	Y	-0-					-0-
06	270	N	261	-0-	-9	-0-	13	1	248	2	Y	-0-					-0-
07	279	N	66	-0-	-213	-0-	3	1	63	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0-	-0-	35	1	707	2	Y	-0-					-0-
03	739	N	739	-0-	-0-	-0-	42	1	697	2	Y	-0-					-0-
04	696	N	696	-0-	-0-	-0-	40	1	656	2	Y	-0-					-0-
05	713	N	675	-0-	-38	-0-	35	1	640	2	Y	-0-					-0-
06	690	N	414	-0-	-276	-0-	21	1	393	2	Y	-0-					-0-
07	620	N	371	-0-	-249	-0-	19	1	352	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
05	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2000	N	2000	-0-	-0-	-0-	89	1	1806	2	Y	95	72	1			114
							105	9									
03	2077	N	1915	-0-	-162	-0-	102	1	1703	2	Y	100	93	1			121
							110	9									
04	2131	N	2131	-0-	-0-	-0-	117	1	1898	2	Y	105	95	1			131
							116	9									
05	2138	N	2138	-0-	-0-	-0-	104	1	1928	2	Y	96	112	1			115
							106	9									
06	2122	N	2122	-0-	-0-	-0-	104	1	1911	2	Y	97	22	0	40	1	150
							107	9									
07	2108	N	2054	-0-	-54	-0-	99	1	1853	2	Y	93	92	0	67	1	84
							102	9									

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1047	-0-	-316	-0-	49	1	998	2	Y	-0-	5	1			4
03	1046	N	1046	-0-	-0-	-0-	59	1	985	2	Y	2	1	1			5
							2	9									
04	1200	N	929	-0-	-271	-0-	54	1	874	2	Y	1	1	1			5
							1	9									
05	1116	N	888	-0-	-228	-0-	46	1	842	2	Y	-0-	1	1			4
06	1020	N	823	-0-	-197	-0-	42	1	780	2	Y	1					5
							1	9									
07	961	N	739	-0-	-222	-0-	37	1	701	2	Y	1	1	1			5
							1	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	750	N	750	-0-	-0-	-0-	35	1	715	2	Y	-0-					-0-
03	794	N	794	-0-	-0-	-0-	45	1	749	2	Y	-0-					-0-
04	755	N	755	-0-	-0-	-0-	44	1	711	2	Y	-0-					-0-
05	778	N	778	-0-	-0-	-0-	40	1	738	2	Y	-0-					-0-
06	733	N	733	-0-	-0-	-0-	38	1	695	2	Y	-0-					-0-
*07	764	N	764	-0-	-0-	-0-	39	1	725	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	5	-0-	-6	-0-	5	2			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
04	6	N	1	-0-	-5	-0-	1	2			Y	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0-	-0-	19	1	390	2	Y	-0-					1
03	443	N	443	-0-	-0-	-0-	25	1	418	2	Y	-0-					1
04	420	N	402	-0-	-18	-0-	23	1	379	2	Y	-0-					1
05	434	N	415	-0-	-19	-0-	21	1	394	2	Y	-0-					1
06	420	N	392	-0-	-28	-0-	20	1	372	2	Y	-0-					1
*07	408	N	408	-0-	-0-	-0-	21	1	387	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1359	-0-	-120	-0-	64	1	1295	2	Y	-0-					-0-
03	1581	N	668	-0-	-913	-0-	38	1	630	2	Y	-0-					-0-
04	1500	N	600	-0-	-900	-0-	35	1	565	2	Y	-0-					-0-
05	1457	N	562	-0-	-895	-0-	29	1	533	2	Y	-0-					-0-
06	660	N	575	-0-	-85	-0-	30	1	545	2	Y	-0-					-0-
*07	575	N	575	-0-	-0-	-0-	29	1	546	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	919	N	919	-0-	-0-	-0-	43	1	876	2	Y	-0-					-0-
03	985	N	985	-0-	-0-	-0-	56	1	929	2	Y	-0-					-0-
04	964	N	964	-0-	-0-	-0-	56	1	908	2	Y	-0-					-0-
05	977	N	977	-0-	-0-	-0-	50	1	927	2	Y	-0-					-0-
06	840	N	769	-0-	-71	-0-	40	1	729	2	Y	-0-					-0-
*07	982	N	982	-0-	-0-	-0-	50	1	932	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1233	N	1233	-0-	-0-	-0-	58	1	1174	2	Y	1					10
							1	9									
03	1386	N	1386	-0-	-0-	-0-	78	1	1306	2	Y	2	1	1			11
							2	9									
04	1332	N	1332	-0-	-0-	-0-	77	1	1253	2	Y	2	1	1			12
							2	9									
05	1449	N	1449	-0-	-0-	-0-	74	1	1373	2	Y	2	11	1			3
							2	9									
06	1335	N	1335	-0-	-0-	-0-	69	1	1265	2	Y	1					4
							1	9									
07	1240	N	1238	-0-	-2	-0-	63	1	1174	2	Y	1	1	1			4
							1	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	N	730	-0-	-0-	-0-	34	1	696	2	Y	-0-					-0-
03	899	N	676	-0-	-223	-0-	38	1	638	2	Y	-0-					-0-
04	750	N	729	-0-	-21	-0-	42	1	687	2	Y	-0-					-0-
05	849	N	849	-0-	-0-	-0-	44	1	805	2	Y	-0-					-0-
06	660	N	450	-0-	-210	-0-	23	1	427	2	Y	-0-					-0-
*07	879	N	879	-0-	-0-	-0-	44	1	827	2	Y	7	2	0			5
							8	9									

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	134	-0-	-330	-0-	6	1	128	2	Y	-0-					3
03	496	N	312	-0-	-184	-0-	18	1	294	2	Y	-0-					3
04	511	N	511	-0-	-0-	-0-	30	1	481	2	Y	-0-					3
05	506	N	506	-0-	-0-	-0-	26	1	480	2	Y	-0-					3
06	481	N	481	-0-	-0-	-0-	25	1	456	2	Y	-0-	3	0			-0-
*07	504	N	504	-0-	-0-	-0-	26	1	478	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1045	N	1045	-0-	-0-	-0-	49	1	996	2	Y	-0-					19
03	1675	N	1675	-0-	-0-	-0-	95	1	1580	2	Y	-0-					19
04	1350	N	1350	-0-	-0-	-0-	78	1	1272	2	Y	-0-					19
05	1335	N	1335	-0-	-0-	-0-	69	1	1265	2	Y	1	17	1			3
							1	9									
06	1500	N	1243	-0-	-257	-0-	64	1	1178	2	Y	1					4
							1	9									
*07	1260	N	1260	-0-	-0-	-0-	64	1	1195	2	Y	1	1	1			4
							1	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	628	-0-	-39	-0-	29	1	599	2	Y	-0-					-0-
03	713	N	702	-0-	-11	-0-	40	1	662	2	Y	-0-					-0-
04	677	N	677	-0-	-0-	-0-	39	1	638	2	Y	-0-					-0-
05	682	N	579	-0-	-103	-0-	30	1	549	2	Y	-0-					-0-
06	690	N	529	-0-	-161	-0-	27	1	502	2	Y	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	30	1	563	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	550	-0-	-1	-0-	26	1	524	2	Y	-0-					-0-
03	589	N	454	-0-	-135	-0-	26	1	428	2	Y	-0-					-0-
04	570	N	417	-0-	-153	-0-	24	1	393	2	Y	-0-					-0-
05	589	N	410	-0-	-179	-0-	21	1	389	2	Y	-0-					-0-
06	450	N	322	-0-	-128	-0-	17	1	305	2	Y	-0-					-0-
07	434	N	274	-0-	-160	-0-	14	1	260	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	837	-0-	-323	-0-	39	1	798	2	Y	-0-					-0-
03	1240	N	552	-0-	-688	-0-	31	1	521	2	Y	-0-					-0-
04	1200	N	158	-0-	-1042	-0-	9	1	149	2	Y	-0-					-0-
05	899	N	551	-0-	-348	-0-	28	1	523	2	Y	-0-					-0-
06	620	N	620	-0-	-0-	-0-	32	1	588	2	Y	-0-					-0-
*07	581	N	581	-0-	-0-	-0-	29	1	552	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	13	1	271	2	Y	-0-					-0-
03	341	N	89	-0-	-252	-0-	5	1	84	2	Y	-0-					-0-
04	330	N	161	-0-	-169	-0-	9	1	152	2	Y	-0-					-0-
05	513	N	513	-0-	-0-	-0-	26	1	487	2	Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	20	1	376	2	Y	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	17	1	316	2	Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1292	-0-	-158	-0-	60	1	1221	2	Y	10	7	1			10
							11	9									
03	1488	N	833	-0-	-655	-0-	47	1	776	2	Y	9	9	1			10
							10	9									
04	1380	N	687	-0-	-693	-0-	39	1	637	2	Y	10	9	1			11
							11	9									
05	1395	N	595	-0-	-800	-0-	30	1	555	2	Y	9	11	1			9
							10	9									
06	810	N	329	-0-	-481	-0-	16	1	299	2	Y	13	2	0	4	1	16
							14	9									
07	527	N	112	-0-	-415	-0-	5	1	100	2	Y	6	3	0	7	1	12
							7	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0-	-0-	29	1	590	2	Y	-0-					-0-
03	659	N	659	-0-	-0-	-0-	37	1	622	2	Y	-0-					-0-
04	638	N	638	-0-	-0-	-0-	37	1	601	2	Y	-0-					-0-
05	658	N	658	-0-	-0-	-0-	34	1	624	2	Y	-0-					-0-
06	640	N	640	-0-	-0-	-0-	33	1	607	2	Y	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	35	1	656	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

02	582	N	582	-0-	-0-	-0-	27	1	555	2	Y	-0-					-0-
03	720	N	720	-0-	-0-	-0-	41	1	679	2	Y	-0-					-0-
04	616	N	616	-0-	-0-	-0-	36	1	580	2	Y	-0-					-0-
05	647	N	647	-0-	-0-	-0-	33	1	614	2	Y	-0-					-0-
06	600	N	577	-0-	-23	-0-	30	1	547	2	Y	-0-					-0-
07	620	N	534	-0-	-86	-0-	27	1	507	2	Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

02	580	N	230	-0-	-350	-0-	11	1	219	2	Y	-0-					-0-
03	527	N	134	-0-	-393	-0-	8	1	126	2	Y	-0-					-0-
04	300	N	167	-0-	-133	-0-	10	1	157	2	Y	-0-					-0-
05	248	N	137	-0-	-111	-0-	7	1	130	2	Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	9	1	167	2	Y	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

02	1363	N	853	-0-	-510	-0-	40	1	813	2	Y	-0-					-0-
03	1116	N	904	-0-	-212	-0-	51	1	853	2	Y	-0-					-0-
04	851	N	851	-0-	-0-	-0-	49	1	802	2	Y	-0-					-0-
05	899	N	787	-0-	-112	-0-	40	1	747	2	Y	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	54	1	1001	2	Y	-0-					-0-
*07	915	N	915	-0-	-0-	-0-	46	1	869	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

02	899	N	855	-0-	-44	-0-	40	1	815	2	Y	-0-					5
03	964	N	964	-0-	-0-	-0-	55	1	909	2	Y	-0-					5
04	926	N	926	-0-	-0-	-0-	54	1	872	2	Y	-0-					5
05	899	N	767	-0-	-132	-0-	39	1	728	2	Y	-0-					5
06	930	N	629	-0-	-301	-0-	32	1	597	2	Y	-0-					5
*07	899	N	899	-0-	-0-	-0-	46	1	853	2	Y	-0-					5

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

02	639	N	639	-0-	-0-	-0-	30	1	609	2	Y	-0-					49
03	775	N	559	-0-	-216	-0-	32	1	527	2	Y	-0-					49
04	869	N	869	-0-	-0-	-0-	50	1	819	2	Y	-0-					49
05	682	N	474	-0-	-208	-0-	24	1	450	2	Y	-0-					49
06	540	N	352	-0-	-188	-0-	18	1	334	2	Y	-0-					49
07	775	N	365	-0-	-410	-0-	19	1	346	2	Y	-0-					49

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1023	N	1023	-0-	-0-	-0-	48	1	972	2	Y	3	1	1			2
							3	9									
03	721	N	721	-0-	-0-	-0-	41	1	680	2	Y	-0-	1	1			1
04	684	N	684	-0-	-0-	-0-	40	1	644	2	Y	-0-					1
05	682	N	564	-0-	-118	-0-	29	1	535	2	Y	-0-	1	1			-0-
06	660	N	540	-0-	-120	-0-	28	1	512	2	Y	-0-					-0-
07	682	N	550	-0-	-132	-0-	28	1	522	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

02	1628	N	1628	-0-	-0-	-0-	76	1	1542	2	Y	9	1	1			46
							10	9									
03	1581	N	1581	-0-	-0-	-0-	89	1	1486	2	Y	5	1	1			50
							6	9									
04	1410	N	1389	-0-	-21	-0-	80	1	1301	2	Y	7	1	1			56
							8	9									
05	1457	N	1337	-0-	-120	-0-	68	1	1261	2	Y	7	1	1			62
							8	9									
06	1410	N	1037	-0-	-373	-0-	53	1	976	2	Y	7					69
							8	9									
07	1240	N	949	-0-	-291	-0-	48	1	890	2	Y	10	1	1			78
							11	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

02	87	N	42	-0-	-45	-0-	2	1	40	2	Y	-0-					-0-
03	93	N	41	-0-	-52	-0-	2	1	39	2	Y	-0-					-0-
04	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-					-0-
07	93	N	74	-0-	-19	-0-	4	1	70	2	Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

02	528	N	528	-0-	-0-	-0-	25	1	503	2	Y	-0-					39
03	572	N	572	-0-	-0-	-0-	32	1	540	2	Y	-0-					39
04	540	N	537	-0-	-3	-0-	31	1	506	2	Y	-0-					39
05	558	N	537	-0-	-21	-0-	28	1	509	2	Y	-0-					39
06	585	N	585	-0-	-0-	-0-	30	1	555	2	Y	-0-					39
*07	536	N	536	-0-	-0-	-0-	27	1	509	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

02	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-					22
03	488	N	488	-0-	-0-	-0-	28	1	460	2	Y	-0-					22
04	411	N	411	-0-	-0-	-0-	24	1	387	2	Y	-0-					22
05	434	N	434	-0-	-0-	-0-	22	1	412	2	Y	-0-					22
06	434	N	434	-0-	-0-	-0-	22	1	412	2	Y	-0-					22
*07	452	N	452	-0-	-0-	-0-	23	1	429	2	Y	-0-					22

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

02	717	N	717	-0-	-0-	-0-	34	1	683	2	Y	-0-					-0-
03	762	N	762	-0-	-0-	-0-	43	1	719	2	Y	-0-					-0-
04	706	N	706	-0-	-0-	-0-	41	1	665	2	Y	-0-					-0-
05	775	N	654	-0-	-121	-0-	34	1	620	2	Y	-0-					-0-
06	750	N	402	-0-	-348	-0-	21	1	381	2	Y	-0-					-0-
07	744	N	254	-0-	-490	-0-	13	1	241	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2121	N	2121	-0-	-0-	-0-	99	1	2002	2	Y	18	14	1			27
							20	9									
03	2245	N	2245	-0-	-0-	-0-	126	1	2096	2	Y	21	19	1			29
							23	9									
04	2160	N	2160	-0-	-0-	-0-	124	1	2013	2	Y	21	19	1			31
							23	9									
05	2350	N	2350	-0-	-0-	-0-	120	1	2209	2	Y	19	22	1			28
							21	9									
06	2014	N	2014	-0-	-0-	-0-	103	1	1890	2	Y	19	4	0	8	1	35
							21	9									
*07	2059	N	2059	-0-	-0-	-0-	103	1	1936	2	Y	18	22	0	13	1	18
							20	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1960	-0-	-0-	-0-	92	1	1868	2	Y	-0-					-0-
03	2151	N	2151	-0-	-0-	-0-	122	1	2029	2	Y	-0-					-0-
04	1980	N	1980	-0-	-0-	-0-	115	1	1865	2	Y	-0-					-0-
05	2108	N	2022	-0-	-86	-0-	104	1	1918	2	Y	-0-					-0-
06	2092	N	2092	-0-	-0-	-0-	108	1	1982	2	Y	2					2
							2	9									
*07	2080	N	2080	-0-	-0-	-0-	105	1	1967	2	Y	7	2	0	1	1	6
							8	9									

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1144	N	1144	-0-	-0-	-0-	53	1	1081	2	Y	9	7	1			11
							10	9									
03	1205	N	1205	-0-	-0-	-0-	68	1	1126	2	Y	10	9	1			12
							11	9									
04	1162	N	1162	-0-	-0-	-0-	67	1	1084	2	Y	10	9	1			13
							11	9									
05	1214	N	1214	-0-	-0-	-0-	62	1	1141	2	Y	10	11	1			12
							11	9									
06	1174	N	1174	-0-	-0-	-0-	60	1	1104	2	Y	9	2	0	4	1	15
							10	9									
07	1178	N	1083	-0-	-95	-0-	54	1	1018	2	Y	10	4	0	7	1	14
							11	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1285	-0-	-20	-0-	60	1	1225	2	Y	-0-					-0-
03	1426	N	1408	-0-	-18	-0-	80	1	1328	2	Y	-0-					-0-
04	1230	N	1180	-0-	-50	-0-	68	1	1112	2	Y	-0-					-0-
05	1364	N	997	-0-	-367	-0-	51	1	946	2	Y	-0-					-0-
06	1350	N	1261	-0-	-89	-0-	65	1	1196	2	Y	-0-					-0-
*07	1273	N	1273	-0-	-0-	-0-	65	1	1208	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-					-0-
03	465	N	461	-0-	-4	-0-	26	1	435	2	Y	-0-					-0-
04	450	N	445	-0-	-5	-0-	26	1	419	2	Y	-0-					-0-
05	465	N	452	-0-	-13	-0-	23	1	429	2	Y	-0-					-0-
06	450	N	443	-0-	-7	-0-	23	1	420	2	Y	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	24	1	445	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2295	N	2295	-0-	-0-	-0-	105	1	2137	2	Y	48	28	1			50
							53	9									
03	2448	N	2448	-0-	-0-	-0-	136	1	2257	2	Y	50	46	1			54
							55	9									
04	2371	N	2371	-0-	-0-	-0-	134	1	2180	2	Y	52	47	1			59
							57	9									
05	2427	N	2427	-0-	-0-	-0-	122	1	2252	2	Y	48	56	1			51
							53	9									
06	2376	N	2376	-0-	-0-	-0-	120	1	2203	2	Y	48	11	0	20	1	68
							53	9									
*07	2499	N	2499	-0-	-0-	-0-	124	1	2324	2	Y	46	41	0	33	1	40
							51	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

02	T. A.		440	-0-	440	999	21	1	419	2	Y	-0-					-0-
03	T. A.		388	-0-	388	1387	22	1	366	2	Y	-0-					-0-
04	1708	X	321	-0-	-1387	-0-	19	1	302	2	Y	-0-					-0-
05	465	N	292	-0-	-173	-0-	15	1	277	2	Y	-0-					-0-
06	390	N	168	-0-	-222	-0-	9	1	159	2	Y	-0-					-0-
07	248	N	221	-0-	-27	-0-	11	1	210	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

02	1927	N	1927	-0-	-0-	-0-	90	1	1836	2	N	1	1	1			38
							1	9									
03	2237	N	2237	-0-	-0-	-0-	127	1	2109	2	N	1	1	1			38
							1	9									
04	2181	N	2181	-0-	-0-	-0-	126	1	2054	2	N	1	1	1			38
							1	9									
05	2015	N	2006	-0-	-9	-0-	103	1	1902	2	N	1	1	1			38
							1	9									
06	1950	N	1565	-0-	-385	-0-	81	1	1484	2	N	-0-					38
07	2015	N	1747	-0-	-268	-0-	89	1	1657	2	N	1	1	1			38
							1	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

02	2439	N	2439	-0-	-0-	-0-	114	1	2325	2	Y	-0-	4	1			5
03	2088	N	2088	-0-	-0-	-0-	118	1	1969	2	Y	1	1	1			5
							1	9									
04	1843	N	1843	-0-	-0-	-0-	107	1	1735	2	Y	1	1	1			5
							1	9									
05	1767	N	1767	-0-	-0-	-0-	91	1	1675	2	Y	1	1	1			5
							1	9									
06	1483	N	1483	-0-	-0-	-0-	76	1	1406	2	Y	1					6
							1	9									
*07	1672	N	1672	-0-	-0-	-0-	85	1	1587	2	Y	-0-	1	1			5

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

02	447	N	447	-0-	-0-	-0-	21	1	426	2	Y	-0-					-0-
03	554	N	554	-0-	-0-	-0-	31	1	523	2	Y	-0-					-0-
04	420	N	401	-0-	-19	-0-	23	1	378	2	Y	-0-					-0-
05	470	N	470	-0-	-0-	-0-	24	1	446	2	Y	-0-					-0-
06	462	N	462	-0-	-0-	-0-	24	1	438	2	Y	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	25	1	463	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2548	-0-		-0-	-0-	119	1	2415	2	Y	13	7	1			121
								14	9									
03	2728	N	2589	-0-		-139	-0-	146	1	2422	2	Y	19	9	1			131
								21	9									
04	2490	N	2472	-0-		-18	-0-	142	1	2317	2	Y	12	8	1			135
								13	9									
05	2728	N	2679	-0-		-49	-0-	137	1	2519	2	Y	21	123	1			33
								23	9									
06	2586	N	2586	-0-		-0-	-0-	133	1	2440	2	Y	12	2	0	4	1	39
								13	9									
*07	2762	N	2762	-0-		-0-	-0-	140	1	2612	2	Y	9	4	0	7	1	37
								10	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1660	N	1660	-0-		-0-	-0-	77	1	1572	2	Y	10	7	1			32
								11	9									
03	1922	N	1751	-0-		-171	-0-	98	1	1639	2	Y	13	9	1			36
								14	9									
04	1515	N	1515	-0-		-0-	-0-	87	1	1414	2	Y	13	9	1			40
								14	9									
05	1767	N	854	-0-		-913	-0-	43	1	798	2	Y	12	11	1			41
								13	9									
06	1680	N	1188	-0-		-492	-0-	61	1	1116	2	Y	10	2	0	4	1	45
								11	9									
07	1395	N	1246	-0-		-149	-0-	63	1	1176	2	Y	6	3	0	7	1	41
								7	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	887	N	887	-0-		-0-	-0-	42	1	844	2	Y	1	1	1			8
								1	9									
03	3100	N	4097	-0-		997	997	232	1	3863	2	Y	2	1	1			9
								2	9									
04	3000	N	3717	-0-		717	1714	215	1	3501	2	Y	1	1	1			9
								1	9									
05	2622	N	908	-0-		-1714	-0-	47	1	860	2	Y	1	1	1			9
								1	9									
06	1200	X	832	-0-		-368	-0-	43	1	789	2	Y	-0-					9
*07	1348	X	1348	-0-		-0-	-0-	68	1	1279	2	Y	1	1	1			9
								1	9									

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-		-0-	-0-	3	1	56	2	Y	-0-					-0-
03	65	N	65	-0-		-0-	-0-	4	1	61	2	Y	-0-					-0-
04	92	N	92	-0-		-0-	-0-	5	1	87	2	Y	-0-					-0-
05	91	N	91	-0-		-0-	-0-	5	1	86	2	Y	-0-					-0-
06	86	N	86	-0-		-0-	-0-	4	1	82	2	Y	-0-					-0-
07	93	N	92	-0-		-1	-0-	5	1	87	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-		-0-	-0-	26	1	527	2	Y	-0-					-0-
03	633	N	633	-0-		-0-	-0-	36	1	597	2	Y	-0-					-0-
04	660	N	500	-0-		-160	-0-	29	1	471	2	Y	-0-					-0-
05	589	N	545	-0-		-44	-0-	28	1	517	2	Y	-0-					-0-
06	600	N	502	-0-		-98	-0-	26	1	476	2	Y	-0-					-0-
07	527	N	509	-0-		-18	-0-	26	1	483	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1157	-0-	-206	-0-	54	1	1102	2	Y	1	1	1			9
							1	9									
03	1333	N	1307	-0-	-26	-0-	74	1	1231	2	Y	2	1	1			10
							2	9									
04	1260	N	997	-0-	-263	-0-	58	1	938	2	Y	1	1	1			10
							1	9									
05	1358	N	1358	-0-	-0-	-0-	70	1	1285	2	Y	3	2	1			11
							3	9									
06	1260	N	1020	-0-	-240	-0-	53	1	966	2	Y	1	1	1			11
							1	9									
07	1023	N	866	-0-	-157	-0-	44	1	821	2	Y	1	1	1			11
							1	9									

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1130	-0-	-88	-0-	53	1	1067	2	Y	9	7	1			11
							10	9									
03	1844	N	1844	-0-	-0-	-0-	104	1	1728	2	Y	11	9	1			13
							12	9									
04	1713	N	1713	-0-	-0-	-0-	99	1	1603	2	Y	10	9	1			14
							11	9									
05	1562	N	1562	-0-	-0-	-0-	80	1	1472	2	Y	9	11	1			12
							10	9									
06	1500	N	1057	-0-	-443	-0-	54	1	992	2	Y	10	2	0	4	1	16
							11	9									
*07	1381	N	1381	-0-	-0-	-0-	70	1	1301	2	Y	9	4	0	7	1	14
							10	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	717	-0-	-153	-0-	34	1	682	2	Y	1	1	1			3
							1	9									
03	1035	N	1035	-0-	-0-	-0-	59	1	974	2	Y	2	1	1			4
							2	9									
04	810	N	689	-0-	-121	-0-	40	1	648	2	Y	1	1	1			4
							1	9									
05	997	N	997	-0-	-0-	-0-	51	1	945	2	Y	1	1	1			4
							1	9									
06	990	N	916	-0-	-74	-0-	47	1	868	2	Y	1					5
							1	9									
*07	1143	N	1143	-0-	-0-	-0-	58	1	1084	2	Y	1	1	1			5
							1	9									

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	665	-0-	-176	-0-	31	1	634	2	Y	-0-					1
03	837	N	744	-0-	-93	-0-	42	1	702	2	Y	-0-					1
04	859	N	859	-0-	-0-	-0-	50	1	809	2	Y	-0-					1
05	930	N	930	-0-	-0-	-0-	48	1	882	2	Y	-0-					1
06	876	N	876	-0-	-0-	-0-	45	1	831	2	Y	-0-					1
*07	925	N	925	-0-	-0-	-0-	47	1	878	2	Y	-0-					1

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	24	1	488	2	Y	-0-					-0-
03	542	N	542	-0-	-0-	-0-	31	1	511	2	Y	-0-					-0-
04	508	N	508	-0-	-0-	-0-	29	1	479	2	Y	-0-					-0-
05	538	N	538	-0-	-0-	-0-	28	1	510	2	Y	-0-					-0-
06	507	N	507	-0-	-0-	-0-	26	1	481	2	Y	-0-					-0-
*07	512	N	512	-0-	-0-	-0-	26	1	486	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	N	910	-0-		-0-	-0-		43	1 1 9	866	2	Y	1	1	1			3
03	868	N	817	-0-		-51	-0-		46	1 2 9	769	2	Y	2	1	1			4
04	840	N	701	-0-		-139	-0-		41	1 1 9	659	2	Y	1	1	1			4
05	961	N	774	-0-		-187	-0-		40	1 1 9	733	2	Y	1	1	1			4
06	780	N	773	-0-		-7	-0-		40	1 1 9	732	2	Y	1					5
*07	888	N	888	-0-		-0-	-0-		45	1 1 9	842	2	Y	1	1	1			5

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	671	N	671	-0-		-0-	-0-		31	1	640	2	Y	-0-					-0-
03	868	N	730	-0-		-138	-0-		41	1	689	2	Y	-0-					-0-
04	918	N	918	-0-		-0-	-0-		53	1	865	2	Y	-0-					-0-
05	759	N	759	-0-		-0-	-0-		39	1	720	2	Y	-0-					-0-
06	720	N	561	-0-		-159	-0-		29	1	532	2	Y	-0-					-0-
07	775	N	552	-0-		-223	-0-		28	1	524	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	226	-0-		-209	-0-		11	1	215	2	Y	-0-					-0-
03	424	N	424	-0-		-0-	-0-		24	1	400	2	Y	-0-					-0-
04	330	N	319	-0-		-11	-0-		18	1	301	2	Y	-0-					-0-
05	367	N	367	-0-		-0-	-0-		19	1	348	2	Y	-0-					-0-
06	420	N	414	-0-		-6	-0-		21	1	393	2	Y	-0-					-0-
*07	496	N	496	-0-		-0-	-0-		25	1	471	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1108	-0-		-52	-0-		52	1 1 9	1055	2	Y	1					3
03	1240	N	1218	-0-		-22	-0-		69	1 1 9	1148	2	Y	1	1	1			3
04	1200	N	1173	-0-		-27	-0-		68	1 2 9	1103	2	Y	2	1	1			4
05	1265	N	1265	-0-		-0-	-0-		65	1	1200	2	Y	-0-	1	1			3
06	1202	N	1202	-0-		-0-	-0-		62	1 1 9	1139	2	Y	1					4
*07	1282	N	1282	-0-		-0-	-0-		65	1 1 9	1216	2	Y	1	1	1			4

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1254	N	1254	-0-		-0-	-0-		58	1 15 9	1181	2	Y	14	13	1			17
03	1318	N	1318	-0-		-0-	-0-		74	1 11 9	1233	2	Y	10	12	1			15
04	1196	N	1196	-0-		-0-	-0-		69	1 11 9	1116	2	Y	10	9	1			16
05	1270	N	1270	-0-		-0-	-0-		65	1 10 9	1195	2	Y	9	11	1			14
06	1133	N	1133	-0-		-0-	-0-		58	1 11 9	1064	2	Y	10	2	0	4	1	18
*07	1197	N	1197	-0-		-0-	-0-		60	1 10 9	1127	2	Y	9	11	0	7	1	9

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	874	N	874	-0-	-0-	-0-	41	1	832	2	Y	1	1	1			3
							1	9									
03	847	N	847	-0-	-0-	-0-	48	1	799	2	Y	-0-					3
04	780	N	713	-0-	-67	-0-	41	1	672	2	Y	-0-					3
05	806	N	746	-0-	-60	-0-	38	1	707	2	Y	1					4
							1	9									
06	780	N	693	-0-	-87	-0-	36	1	657	2	Y	-0-					4
*07	741	N	741	-0-	-0-	-0-	38	1	703	2	Y	-0-					4

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	561	N	561	-0-	-0-	-0-	26	1	535	2	Y	-0-					17
03	713	N	683	-0-	-30	-0-	39	1	644	2	Y	-0-					17
04	632	N	632	-0-	-0-	-0-	37	1	595	2	Y	-0-					17
05	690	N	690	-0-	-0-	-0-	35	1	655	2	Y	-0-					17
06	663	N	663	-0-	-0-	-0-	34	1	629	2	Y	-0-					17
*07	716	N	716	-0-	-0-	-0-	36	1	680	2	Y	-0-					17

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0-	-0-	15	1	301	2	Y	-0-					6
03	467	N	467	-0-	-0-	-0-	26	1	441	2	Y	-0-					6
04	312	N	312	-0-	-0-	-0-	18	1	294	2	Y	-0-					6
05	305	N	305	-0-	-0-	-0-	16	1	289	2	Y	-0-					6
06	259	N	259	-0-	-0-	-0-	13	1	246	2	Y	-0-					6
*07	357	N	357	-0-	-0-	-0-	18	1	339	2	Y	-0-					6

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	N	655	-0-	-0-	-0-	31	1	623	2	Y	1	1	1			3
							1	9									
03	682	N	615	-0-	-67	-0-	35	1	579	2	Y	1	1	1			3
							1	9									
04	707	N	707	-0-	-0-	-0-	41	1	664	2	Y	2	1	1			4
							2	9									
05	713	N	609	-0-	-104	-0-	31	1	577	2	Y	1	1	1			4
							1	9									
06	626	N	626	-0-	-0-	-0-	32	1	594	2	Y	-0-					4
*07	716	N	716	-0-	-0-	-0-	36	1	680	2	Y	-0-					4

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	824	-0-	-75	-0-	39	1	785	2	Y	-0-					1
03	843	N	843	-0-	-0-	-0-	48	1	795	2	Y	-0-					1
04	810	N	773	-0-	-37	-0-	45	1	728	2	Y	-0-					1
05	868	N	666	-0-	-202	-0-	34	1	632	2	Y	-0-					1
06	810	N	612	-0-	-198	-0-	32	1	580	2	Y	-0-					1
07	806	N	682	-0-	-124	-0-	35	1	647	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1033	-0-		-11	-0-	48	1 2 9	983	2	Y	2					56
03	1116	N	1056	-0-		-60	-0-	60	1 2 9	994	2	Y	2					58
04	1050	N	982	-0-		-68	-0-	57	1	925	2	Y	-0-					58
05	1116	N	1013	-0-		-103	-0-	52	1	961	2	Y	-0-					58
06	1020	N	841	-0-		-179	-0-	43	1	798	2	Y	-0-					58
07	992	N	627	-0-		-365	-0-	32	1	595	2	Y	-0-					58

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	890	N	890	-0-		-0-	-0-	55	1 4 9	831	2	Y	4	4	1			27
03	899	N	811	-0-		-88	-0-	56	1 7 9	748	2	Y	6	5	1			28
04	900	N	496	-0-		-404	-0-	35	1 6 9	455	2	Y	5	5	1			28
05	961	N	696	-0-		-265	-0-	46	1 6 9	644	2	Y	5	6	1			27
06	840	N	840	-0-		-0-	-0-	56	1 4 9	780	2	Y	4	1	0	2	1	28
*07	781	N	781	-0-		-0-	-0-	49	1 4 9	728	2	Y	4	2	0	3	1	27

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	519	-0-		-844	-0-	24	1	495	2	Y	-0-					-0-
03	837	N	510	-0-		-327	-0-	29	1	481	2	Y	-0-					-0-
04	660	N	457	-0-		-203	-0-	26	1	431	2	Y	-0-					-0-
05	968	N	968	-0-		-0-	-0-	50	1	918	2	Y	-0-					-0-
06	826	N	826	-0-		-0-	-0-	43	1	783	2	Y	-0-					-0-
*07	831	N	831	-0-		-0-	-0-	42	1	789	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1315	N	1315	-0-		-0-	-0-	62	1 1 9	1252	2	Y	1	1	1			5
03	1485	N	1485	-0-		-0-	-0-	84	1 1 9	1400	2	Y	1	1	1			5
04	1377	N	1377	-0-		-0-	-0-	80	1	1297	2	Y	-0-					5
05	1251	N	1251	-0-		-0-	-0-	64	1 1 9	1186	2	Y	1					6
06	1299	N	1299	-0-		-0-	-0-	67	1	1232	2	Y	-0-					6
*07	1584	N	1584	-0-		-0-	-0-	80	1 1 9	1503	2	Y	1	1	1			6

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	3135	-0-		-113	-0-	146	1 14 9	2975	2	Y	13	7	1			126
03	3472	X	3243	-0-		-229	-0-	183	1 18 9	3042	2	Y	16	9	1			133
04	3240	X	3035	-0-		-205	-0-	175	1 10 9	2850	2	Y	9	9	1			133
05	3348	X	3174	-0-		-174	-0-	162	1 21 9	2991	2	Y	19	11	1			141
06	3240	X	2912	-0-		-328	-0-	150	1 12 9	2750	2	Y	11	126	0	4	1	22
*07	3182	X	3182	-0-		-0-	-0-	161	1 10 9	3011	2	Y	9	4	0	7	1	20

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	2785	-0-	-86	-0-	131	1	2653	2	Y	1					13
							1	9									
03	3069	X	2871	-0-	-198	-0-	163	1	2706	2	Y	2	1	1			14
							2	9									
04	2790	N	2680	-0-	-110	-0-	155	1	2524	2	Y	1	1	1			14
							1	9									
05	2976	N	2829	-0-	-147	-0-	145	1	2682	2	Y	2	1	1			15
							2	9									
06	2790	N	2347	-0-	-443	-0-	121	1	2226	2	Y	-0-	13	0			2
*07	2716	N	2716	-0-	-0-	-0-	137	1	2572	2	Y	6	2	0	1	1	5
							7	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3541	X	3541	-0-	-0-	-0-	166	1	3364	2	Y	10	7	1			32
							11	9									
03	3651	X	3651	-0-	-0-	-0-	206	1	3431	2	Y	13	9	1			36
							14	9									
04	3392	X	3392	-0-	-0-	-0-	196	1	3182	2	Y	13	9	1			40
							14	9									
05	3503	X	3209	-0-	-294	-0-	164	1	3032	2	Y	12	11	1			41
							13	9									
06	3390	X	2926	-0-	-464	-0-	150	1	2765	2	Y	10	2	0	4	1	45
							11	9									
07	3255	X	3002	-0-	-253	-0-	152	1	2839	2	Y	10	4	0	7	1	44
							11	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1620	N	1620	-0-	-0-	-0-	76	1	1543	2	Y	1					18
							1	9									
03	1736	N	1720	-0-	-16	-0-	97	1	1622	2	Y	1	1	1			18
							1	9									
04	1650	N	1595	-0-	-55	-0-	92	1	1502	2	Y	1	1	1			18
							1	9									
05	1736	N	1463	-0-	-273	-0-	75	1	1388	2	Y	-0-	1	1			17
06	1650	N	1503	-0-	-147	-0-	77	1	1424	2	Y	2					19
							2	9									
*07	2390	N	2390	-0-	-0-	-0-	121	1	2261	2	Y	7	2	0	1	1	23
							8	9									

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0-	-0-	24	1	478	2	Y	-0-					-0-
03	527	N	494	-0-	-33	-0-	28	1	466	2	Y	-0-					-0-
04	464	N	464	-0-	-0-	-0-	27	1	437	2	Y	-0-					-0-
05	527	N	491	-0-	-36	-0-	25	1	466	2	Y	-0-					-0-
06	497	N	497	-0-	-0-	-0-	26	1	471	2	Y	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	27	1	503	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3393	X	2637	-0-	-756	-0-	123	1	2503	2	Y	10	7	1			37
							11	9									
03	3949	X	3949	-0-	-0-	-0-	223	1	3712	2	Y	13	9	1			41
							14	9									
04	3625	X	3625	-0-	-0-	-0-	209	1	3402	2	Y	13	9	1			45
							14	9									
05	3718	X	3718	-0-	-0-	-0-	190	1	3515	2	Y	12	11	1			46
							13	9									
06	3595	X	3595	-0-	-0-	-0-	185	1	3399	2	Y	10	2	0	4	1	50
							11	9									
*07	3792	X	3792	-0-	-0-	-0-	192	1	3589	2	Y	10	4	0	7	1	49
							11	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

02	466	N	466	-0-	-0-	-0-	22	1	444	2	Y	-0-					83
03	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					83
04	449	N	449	-0-	-0-	-0-	26	1	423	2	Y	-0-					83
05	496	N	483	-0-	-13	-0-	25	1	458	2	Y	-0-					83
06	459	N	459	-0-	-0-	-0-	24	1	435	2	Y	-0-					83
07	465	N	461	-0-	-4	-0-	23	1	438	2	Y	-0-					83

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

02	580	N	570	-0-	-10	-0-	27	1	543	2	Y	-0-					-0-
03	611	N	611	-0-	-0-	-0-	35	1	576	2	Y	-0-					-0-
04	600	N	519	-0-	-81	-0-	30	1	489	2	Y	-0-					-0-
05	620	N	525	-0-	-95	-0-	27	1	498	2	Y	-0-					-0-
06	600	N	506	-0-	-94	-0-	26	1	480	2	Y	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	30	1	568	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

02	T. A.		-0-	-0-	-0-	7					Y	-0-					38
03	T. A.		-0-	-0-	-0-	7					Y	-0-					38
04	T. A.		-0-	-0-	-0-	7					Y	-0-					38
05	T. A.		-0-	-0-	-0-	7					Y	-0-					38
06	T. A.		-0-	-0-	-0-	7					Y	-0-					38
07	T. A.		-0-	-0-	-0-	7					Y	-0-					38

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1076	N	1076	-0-	-0-	-0-	50	1	1026	2	Y	-0-					5
03	1151	N	1151	-0-	-0-	-0-	65	1	1085	2	Y	1	1	1			5
							1	9									
04	1107	N	1107	-0-	-0-	-0-	64	1	1042	2	Y	1	1	1			5
							1	9									
05	1155	N	1155	-0-	-0-	-0-	59	1	1095	2	Y	1	1	1			5
							1	9									
06	1110	N	1099	-0-	-11	-0-	57	1	1041	2	Y	1					6
							1	9									
*07	1092	N	1092	-0-	-0-	-0-	55	1	1029	2	Y	7	2	0	1	1	10
							8	9									

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

02	4020	X	4020	-0-	-0-	-0-	184	1	3738	2	Y	89	68	1			94
							98	9									
03	4273	X	4273	-0-	-0-	-0-	235	1	3915	2	Y	112	84	1			122
							123	9									
04	4094	X	4094	-0-	-0-	-0-	233	1	3799	2	Y	56	77	1			101
							62	9									
05	3968	X	2349	-0-	-1619	-0-	120	1	2214	2	Y	14	34	1			81
							15	9									
06	3840	X	2094	-0-	-1746	-0-	107	1	1973	2	Y	13	2	0	4	1	88
							14	9									
07	4309	X	900	-0-	-3409	-0-	45	1	842	2	Y	12	4	0	7	1	89
							13	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

02	87	N	18	-0-	-69	-0-	1	1	17	2	Y	-0-					20
03	93	N	6	-0-	-87	-0-	6	2			Y	-0-					20
04	30	N	6	-0-	-24	-0-	6	2			Y	-0-					20
05	31	N	3	-0-	-28	-0-	3	2			Y	-0-					20
06	6	N	3	-0-	-3	-0-	3	2			Y	-0-					20
07	6	N	3	-0-	-3	-0-	3	2			Y	-0-					20

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

02	1579	N	1579	-0-	-0-	-0-	74	1	1494	2	Y	10	7	1			11
							11	9									
03	1635	N	1635	-0-	-0-	-0-	92	1	1531	2	Y	11	9	1			13
							12	9									
04	1308	N	1308	-0-	-0-	-0-	75	1	1220	2	Y	12	9	1			16
							13	9									
05	1711	N	1711	-0-	-0-	-0-	87	1	1610	2	Y	13	11	1			18
							14	9									
06	1379	N	1379	-0-	-0-	-0-	70	1	1295	2	Y	13	2	0	4	1	25
							14	9									
*07	1623	N	1623	-0-	-0-	-0-	82	1	1527	2	Y	13	4	0	7	1	27
							14	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1559	N	1559	-0-	-0-	-0-	72	1	1461	2	Y	24	14	1			34
							26	9									
03	1631	N	1631	-0-	-0-	-0-	91	1	1518	2	Y	20	19	1			35
							22	9									
04	2120	N	2120	-0-	-0-	-0-	120	1	1958	2	Y	38	19	1			54
							42	9									
05	1779	N	1779	-0-	-0-	-0-	90	1	1667	2	Y	20	22	1			52
							22	9									
06	1519	N	1519	-0-	-0-	-0-	77	1	1420	2	Y	20	4	0	8	1	60
							22	9									
*07	1527	N	1527	-0-	-0-	-0-	76	1	1430	2	Y	19	9	0	13	1	57
							21	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1319	-0-	-15	-0-	61	1	1247	2	Y	10	7	1			11
							11	9									
03	1488	N	1281	-0-	-207	-0-	72	1	1203	2	Y	5	7	1			9
							6	9									
04	1363	N	1363	-0-	-0-	-0-	79	1	1284	2	Y	-0-	3	1			6
05	1738	N	1738	-0-	-0-	-0-	89	1	1649	2	Y	-0-					6
06	1740	N	1740	-0-	-0-	-0-	90	1	1650	2	Y	-0-					6
*07	2057	N	2057	-0-	-0-	-0-	104	1	1953	2	Y	-0-					6

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	1421	-0-	-725	-0-	89	1	1332	2	Y	-0-					21
03	2294	N	1526	-0-	-768	-0-	106	1	1420	2	Y	-0-					21
04	1972	N	1972	-0-	-0-	-0-	140	1	1832	2	Y	-0-					21
05	2450	N	2450	-0-	-0-	-0-	162	1	2288	2	Y	-0-					21
06	2454	N	2454	-0-	-0-	-0-	163	1	2291	2	Y	-0-					21
*07	2356	N	2356	-0-	-0-	-0-	147	1	2209	2	Y	-0-					21

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2617	N	2617	-0-	-0-	-0-	122	1	2484	2	Y	10	7	1			11
							11	9									
03	2775	N	2775	-0-	-0-	-0-	157	1	2606	2	Y	11	9	1			13
							12	9									
04	2503	N	2503	-0-	-0-	-0-	144	1	2346	2	Y	12	9	1			16
							13	9									
05	2491	N	2491	-0-	-0-	-0-	127	1	2350	2	Y	13	11	1			18
							14	9									
06	2311	N	2311	-0-	-0-	-0-	118	1	2179	2	Y	13	2	0	4	1	25
							14	9									
*07	2392	N	2392	-0-	-0-	-0-	121	1	2257	2	Y	13	4	0	7	1	27
							14	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	41	1	328	2	N	-0-					45
03	388	N	388	-0-	-0-	-0-	44	1	344	2	N	-0-					45
04	413	N	413	-0-	-0-	-0-	45	1	368	2	N	-0-					45
05	435	N	435	-0-	-0-	-0-	48	1	387	2	N	-0-					45
06	391	N	391	-0-	-0-	-0-	46	1	345	2	N	-0-					45
07	434	N	409	-0-	-25	-0-	46	1	363	2	N	-0-					45

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	23	1	180	2	N	-0-					24
03	279	N	211	-0-	-68	-0-	24	1	187	2	N	-0-					24
04	310	N	310	-0-	-0-	-0-	34	1	276	2	N	-0-					24
05	334	N	334	-0-	-0-	-0-	37	1	297	2	N	-0-					24
06	307	N	307	-0-	-0-	-0-	36	1	271	2	N	-0-					24
*07	327	N	327	-0-	-0-	-0-	37	1	290	2	N	-0-					24

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0-	-0-	58	1	456	2	N	-0-					27
03	560	N	560	-0-	-0-	-0-	63	1	497	2	N	-0-					27
04	519	N	519	-0-	-0-	-0-	56	1	463	2	N	-0-					27
05	558	N	550	-0-	-8	-0-	61	1	489	2	N	-0-					27
06	540	N	491	-0-	-49	-0-	57	1	434	2	N	-0-					27
*07	538	N	538	-0-	-0-	-0-	60	1	478	2	N	-0-					27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1351	N	1351	-0-	-0-	-0-	152	1	1199	2	N	-0-					100
03	1421	N	1421	-0-	-0-	-0-	160	1	1261	2	N	-0-					100
04	1561	N	1561	-0-	-0-	-0-	170	1	1391	2	N	-0-					100
05	1469	N	1469	-0-	-0-	-0-	162	1	1307	2	N	-0-					100
06	1380	N	1374	-0-	-6	-0-	161	1	1213	2	N	-0-					100
07	1612	N	1354	-0-	-258	-0-	152	1	1202	2	N	-0-					100

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	N	730	-0-	-0-	-0-	82	1	648	2	N	-0-					21
03	759	N	759	-0-	-0-	-0-	85	1	674	2	N	-0-					21
04	706	N	706	-0-	-0-	-0-	77	1	629	2	N	-0-					21
05	775	N	726	-0-	-49	-0-	80	1	646	2	N	-0-					21
06	733	N	733	-0-	-0-	-0-	86	1	647	2	N	-0-					21
07	744	N	720	-0-	-24	-0-	81	1	639	2	N	-0-					21

UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	28	1	224	2	N	-0-					63
03	279	N	276	-0-	-3	-0-	31	1	245	2	N	-0-					63
04	300	N	299	-0-	-1	-0-	32	1	267	2	N	-0-					63
05	320	N	320	-0-	-0-	-0-	35	1	285	2	N	-0-					63
06	299	N	299	-0-	-0-	-0-	35	1	264	2	N	-0-					63
*07	315	N	315	-0-	-0-	-0-	35	1	280	2	N	-0-					63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1743	N	1743	-0-	-0-	-0-	196	1	1547	2	N	-0-					100
03	1922	N	1891	-0-	-31	-0-	213	1	1678	2	N	-0-					100
04	1708	N	1708	-0-	-0-	-0-	186	1	1522	2	N	-0-					100
05	1860	N	1783	-0-	-77	-0-	197	1	1586	2	N	-0-					100
06	1830	N	1533	-0-	-297	-0-	179	1	1354	2	N	-0-					100
*07	1857	N	1857	-0-	-0-	-0-	209	1	1648	2	N	-0-					100

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	497	2	6	9	Y	5					27
03	558	N	452	-0-	-106	-0-	450	2	2	9	Y	2					29
04	540	N	435	-0-	-105	-0-	433	2	2	9	Y	2					31
05	527	N	435	-0-	-92	-0-	431	2	4	9	Y	4	29	1			6
06	450	N	429	-0-	-21	-0-	421	2	8	9	Y	7					13
07	465	N	366	-0-	-99	-0-	363	2	3	9	Y	3					16

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4232	X	4232	-0-	-0-	-0-	148	1	4084	2	Y	-0-					20
03	4582	X	4582	-0-	-0-	-0-	125	1	4457	2	Y	-0-					20
04	4210	X	4210	-0-	-0-	-0-	130	1	4080	2	Y	-0-					20
05	4456	X	4456	-0-	-0-	-0-	169	1	4287	2	Y	-0-					20
06	5343	X	5343	-0-	-0-	-0-	237	1	5106	2	Y	-0-					20
*07	5560	X	5560	-0-	-0-	-0-	222	1	5338	2	Y	-0-					20

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0-	-0-	29	1	817	2	Y	-0-					18
03	780	N	780	-0-	-0-	-0-	21	1	759	2	Y	-0-					18
04	641	N	641	-0-	-0-	-0-	20	1	621	2	Y	-0-					18
05	750	N	750	-0-	-0-	-0-	28	1	722	2	Y	-0-					18
06	782	N	782	-0-	-0-	-0-	35	1	747	2	Y	-0-					18
*07	660	N	660	-0-	-0-	-0-	26	1	634	2	Y	-0-					18

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6702	X	6702	-0-	-0-	-0-	234	1	6468	2	Y	-0-					19
03	7131	X	7131	-0-	-0-	-0-	195	1	6936	2	Y	-0-					19
04	7289	X	7289	-0-	-0-	-0-	224	1	7065	2	Y	-0-					19
05	7394	X	7394	-0-	-0-	-0-	280	1	7114	2	Y	-0-					19
06	6152	X	6152	-0-	-0-	-0-	273	1	5879	2	Y	-0-					19
*07	6398	X	6398	-0-	-0-	-0-	255	1	6143	2	Y	-0-					19

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	469	-0-	-53	-0-	463	2	6	9	Y	5					27
03	564	N	564	-0-	-0-	-0-	562	2	2	9	Y	2					29
04	540	N	522	-0-	-18	-0-	520	2	2	9	Y	2					31
05	527	N	527	-0-	-0-	-0-	523	2	4	9	Y	4	29	1			6
06	540	N	450	-0-	-90	-0-	442	2	8	9	Y	7					13
*07	539	N	539	-0-	-0-	-0-	536	2	3	9	Y	3					16

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	413	-0-	-80	-0-	407	2	6	9	Y	5					27
03	527	N	422	-0-	-105	-0-	420	2	2	9	Y	2					29
04	510	N	376	-0-	-134	-0-	374	2	2	9	Y	2					31
05	434	N	424	-0-	-10	-0-	420	2	4	9	Y	4	30	1			5
06	420	N	401	-0-	-19	-0-	393	2	8	9	Y	7					12
*07	390	N	390	-0-	-0-	-0-	388	2	2	9	Y	2					14

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	505	2	8	9	Y	7	2	8			27
03	310	N	310	-0-	-0-	-0-	308	2	2	9	Y	2					29
04	486	N	486	-0-	-0-	-0-	480	2	6	9	Y	5	3	8			31
05	404	N	404	-0-	-0-	-0-	398	2	6	9	Y	5	29	1			7
06	351	N	351	-0-	-0-	-0-	343	2	8	9	Y	7					14
07	496	N	404	-0-	-92	-0-	397	2	7	9	Y	6	3	8			17

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	871	N	871	-0-	-0-	-0-	865	2	6	9	Y	5					32
03	1049	N	1049	-0-	-0-	-0-	1047	2	2	9	Y	2					34
04	975	N	975	-0-	-0-	-0-	973	2	2	9	Y	2					36
05	942	N	942	-0-	-0-	-0-	938	2	4	9	Y	4	30	1			10
06	958	N	958	-0-	-0-	-0-	950	2	8	9	Y	7					17
*07	872	N	872	-0-	-0-	-0-	870	2	2	9	Y	2					19

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

02	500	N	500	-0-	-0-	-0-	494	2	6	9	Y	5					29
03	539	N	539	-0-	-0-	-0-	537	2	2	9	Y	2					31
04	537	N	537	-0-	-0-	-0-	535	2	2	9	Y	2					33
05	527	N	492	-0-	-35	-0-	488	2	4	9	Y	4	29	1			8
06	510	N	504	-0-	-6	-0-	496	2	8	9	Y	7					15
07	558	N	419	-0-	-139	-0-	416	2	3	9	Y	3					18

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

02	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

02	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

02	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF. 10092 - 10118

02	163	N	163	-0-	-0-	-0-	20	1	129	3	Y	13								67
							14	9												
03	191	N	191	-0-	-0-	-0-	21	1	153	3	Y	15								82
							17	9												
04	178	N	178	-0-	-0-	-0-	25	1	124	3	Y	26								108
							29	9												
05	186	N	186	-0-	-0-	-0-	29	1	131	3	Y	24								132
							26	9												
06	255	N	255	-0-	-0-	-0-	28	1	194	3	Y	25								157
							5	4	28	9										
*07	365	N	365	-0-	-0-	-0-	345	3	20	9	Y	18	139	1						36

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

02	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171290	X	41105	-0-	-130185	-0-	34573	2	5663	3	Y	582	623	0			53
							229	4	640	9							
03	53289	X	49398	-0-	-3891	-0-	39306	2	9497	3	Y	541	426	0			168
							595	9									
04	51327	X	51327	-0-	-0-	-0-	40125	2	10371	3	Y	755	783	0			140
							831	9									
05	50258	X	50258	-0-	-0-	-0-	40938	2	8364	3	Y	869	868	0			141
							956	9									
06	47820	X	40384	-0-	-7436	-0-	30301	2	7271	3	Y	455	584	0			12
							2311	4	501	9							
*07	53041	X	52253	-0-	-788	-0-	43609	2	8086	3	Y	507	505	0			14
							558	9									

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

02	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5626	X	4435	-0-	-1191	-0-	4347	3	88	9	Y	80	94	0			23
03	5363	X	4451	-0-	-912	-0-	4378	3	73	9	Y	66	27	0			62
04	5790	X	5010	-0-	-780	-0-	4855	3	155	9	Y	141	136	0			67
05	5570	X	5570	-0-	-0-	-0-	5570	3			Y	-0-	67	0			-0-
06	5056	X	5056	-0-	-0-	-0-	5056	3			Y	-0-					-0-
*07	5720	X	5720	-0-	-0-	-0-	5720	3			Y	-0-					-0-

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	X	121	-0-	-3359	-0-	112	3	9	9	Y	8	6	0			2
03	3720	X	380	-0-	-3340	-0-	344	3	36	9	Y	33	4	0			31
04	2400	X	469	-0-	-1931	-0-	364	3	105	9	Y	95	81	0			45
05	517	X	517	-0-	-0-	-0-	294	3	223	9	Y	203	179	0			69
06	337	X	337	-0-	-0-	-0-	265	3	72	9	Y	65	97	0			37
*07	373	N	373	-0-	-0-	-0-	298	3	75	9	Y	68	88	0			17

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	57	-0-	-30	-0-	25	3	32	9	N	29	39	0			8
03	93	N	67	-0-	-26	-0-	31	3	36	9	N	33	10	0			31
04	138	N	138	-0-	-0-	-0-	33	3	105	9	N	95	81	0			45
05	250	N	250	-0-	-0-	-0-	27	3	223	9	N	203	179	0			69
06	96	N	96	-0-	-0-	-0-	24	3	72	9	N	65	97	0			37
07	155	N	102	-0-	-53	-0-	27	3	75	9	N	68	88	0			17

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

02	3827	X	771	-0-	-3056	-0-	740	3	31	9	N	28	22	0			8
03	1736	X	975	-0-	-761	-0-	920	3	55	9	N	50	11	0			47
04	1470	X	1039	-0-	-431	-0-	884	3	155	9	N	141	121	0			67
05	837	N	408	-0-	-429	-0-	408	3			N	-0-	67	0			-0-
06	900	N	385	-0-	-515	-0-	385	3			N	-0-					-0-
07	930	N	490	-0-	-440	-0-	490	3			N	-0-					-0-

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

02	1885	N	1479	-0-	-406	-0-	1479	3			N	-0-	16	0			-0-
03	2015	N	1554	-0-	-461	-0-	1554	3			N	-0-					-0-
04	1950	N	1257	-0-	-693	-0-	1257	3			N	-0-					-0-
05	3100	N	4531	-0-	1431	1431	4531	3			N	-0-					-0-
06	3000	N	4334	-0-	1334	2765	4334	3			N	-0-					-0-
*07	3100	N	3622	-0-	522	3287	3622	3			N	-0-					-0-

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

02	2144	X	493	-0-	-1651	-0-	493	3			Y	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
06	600	N	482	-0-	-118	-0-	482	3			Y	-0-					-0-
07	620	N	542	-0-	-78	-0-	542	3			Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

02	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					-0-
03	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-					-0-
04	3436	X	3436	-0-	-0-	-0-	3433	2	3	9	N	3	3	8			-0-
05	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					-0-
06	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
*07	3691	X	3691	-0-	-0-	-0-	3688	2	3	9	N	3	3	8			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. //CONT.// 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

02	12701	X	12701	-0-	-0-	-0-	12501	2	200	9	N	182	182	1			151
03	14211	X	14211	-0-	-0-	-0-	13805	2	406	9	N	369	353	1	16	8	151
04	12450	X	11029	-0-	-1421	-0-	11025	2	4	9	N	4	4	8			151
05	13764	X	8952	-0-	-4812	-0-	8723	2	229	9	N	208	185	1	23	8	151
06	13320	X	8117	-0-	-5203	-0-	7915	2	202	9	N	184	184	1			151
07	13764	X	8290	-0-	-5474	-0-	8072	2	218	9	N	198	189	1	9	8	151

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

02	10701	X	8646	-0-	-2055	-0-	8646	2			N	-0-					1
03	11036	X	8543	-0-	-2493	-0-	8541	2	2	9	N	2	2	8			1
04	9683	X	9683	-0-	-0-	-0-	9683	2			N	-0-					1
05	9858	X	7319	-0-	-2539	-0-	7313	2	6	9	N	5	5	8			1
06	8940	X	7848	-0-	-1092	-0-	7848	2			N	-0-					1
07	10013	X	8601	-0-	-1412	-0-	8601	2			N	-0-					1

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

02	10672	X	10505	-0-	-167	-0-	9919	2	586	9	N	533	466	1			206
03	11919	X	11919	-0-	-0-	-0-	10998	2	921	9	N	837	876	1			167
04	11370	X	11370	-0-	-0-	-0-	10501	2	869	9	N	790	783	1			174
05	11470	X	11446	-0-	-24	-0-	10713	2	733	9	N	666	679	1			161
06	11520	X	10035	-0-	-1485	-0-	9659	2	376	9	N	342	442	1			61
07	11904	X	10221	-0-	-1683	-0-	10043	2	178	9	N	162	147	1	5	8	71

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

02	1132	N	1132	-0-	-0-	-0-	1123	3	9	9	N	8					214
03	1701	N	1701	-0-	-0-	-0-	1657	3	44	9	N	40	171	1			83
04	1543	N	1543	-0-	-0-	-0-	1500	3	43	9	N	39					122
05	1225	N	1225	-0-	-0-	-0-	1190	3	35	9	N	32					154
06	1414	N	1414	-0-	-0-	-0-	1368	3	46	9	N	42					196
*07	1550	N	1550	-0-	-0-	-0-	1503	3	47	9	N	43	177	1			62

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	405				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	405				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	405				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

02	292223 X	292223	-0-	-0-	-0-	287702	3	4521	9	Y	4110	3829	0							1422
03	276428 X	276428	-0-	-0-	-0-	272207	3	4221	9	Y	3837	3892	0	400	6					967
04	273436 X	273436	-0-	-0-	-0-	269562	3	3874	9	Y	3522	3474	0							1015
05	265815 X	265815	-0-	-0-	-0-	262568	3	3247	9	Y	2952	2949	0							1018
06	304192 X	304192	-0-	-0-	-0-	300324	3	3868	9	Y	3516	3565	0							969
*07	289011 X	289011	-0-	-0-	-0-	285617	3	3394	9	Y	3085	2771	0	265	1					1018

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

02	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

02	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

02	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

02	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

02	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

02	2654	2654	-0-	-0-	-0-	2555	3	99	9	Y	90	90	0			6
03	3626	3626	-0-	-0-	-0-	3465	3	161	9	Y	146	141	0			11
04	3247	3247	-0-	-0-	-0-	3062	3	185	9	Y	168	170	0			9
05	25013	25013	-0-	-0-	-0-	24790	3	223	9	Y	203	198	0			14
06	4239	4239	-0-	-0-	-0-	4079	3	160	9	Y	145	150	0			9
*07	4305	4305	-0-	-0-	-0-	4163	3	142	9	Y	129	129	0			9

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	917	-0-	-69	-0-	893	2	24	9	Y	22	29	1			37
03	1053	N	1053	-0-	-0-	-0-	1029	3	24	9	Y	22	48	1			11
04	1052	N	1052	-0-	-0-	-0-	1032	3	20	9	Y	18					29
05	992	N	752	-0-	-240	-0-	740	3	12	9	Y	11					40
06	1020	N	142	-0-	-878	-0-	121	3	21	9	Y	19	21	1			38
07	DLQ G-10		353	-0-	353	353	318	3	35	9	Y	32					70

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	991	-0-	-82	-0-	991	2			N	-0-					9
03	1116	N	987	-0-	-129	-0-	987	2			N	-0-					9
04	1020	N	964	-0-	-56	-0-	964	2			N	-0-					9
05	1226	N	1226	-0-	-0-	-0-	1225	2	1	9	N	1					10
06	960	N	501	-0-	-459	-0-	501	2			N	-0-					10
*07	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					10

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	229	-0-	-3	-0-	229	2			N	-0-					57
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					57
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					57
05	248	N	242	-0-	-6	-0-	242	2			N	-0-					57
06	240	N	219	-0-	-21	-0-	219	2			N	-0-					57
07	248	N	205	-0-	-43	-0-	205	2			N	-0-					57

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
03	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
04	1410	N	1078	-0-	-332	-0-	1078	3			N	-0-					-0-
05	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
06	1560	N	1175	-0-	-385	-0-	1175	3			N	-0-					-0-
07	1116	N	1030	-0-	-86	-0-	1030	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

02	1363	N	1298	-0-	-65	-0-	1298	3			N	-0-					-0-
03	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
04	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
05	1395	N	1280	-0-	-115	-0-	1280	3			N	-0-					-0-
06	1470	N	629	-0-	-841	-0-	629	3			N	-0-					-0-
07	1550	N	651	-0-	-899	-0-	651	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

02	348	N	161	-0-	-187	-0-	161	3			N	-0-					-0-
03	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	775	N	571	-0-	-204	-0-	571	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

02	5294	X	5294	-0-	-0-	-0-	5294	2			N	-0-					41
03	3654	X	3654	-0-	-0-	-0-	3654	2			N	-0-					41
04	2700	X	1752	-0-	-948	-0-	1752	2			N	-0-					41
05	7115	X	7115	-0-	-0-	-0-	7115	2			N	-0-					41
06	2700	X	1490	-0-	-1210	-0-	1490	2			N	-0-					41
*07	5677	X	5677	-0-	-0-	-0-	5677	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

02	113	N	113	-0-	-0-	B	-0-	113	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0-	B	-0-	199	3		N	-0-					-0-
04	49	N	49	-0-	-0-	B	-0-	49	3		N	-0-					-0-
05	136	N	136	-0-	-0-	B	-0-	136	3		N	-0-					-0-
06	180	N	151	-0-	-29	B	-0-	151	3		N	-0-					-0-
07	62	N	41	-0-	-21	B	-0-	41	3		N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

02	103	N	103	-0-	-0-	B	-0-	103	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0-	B	-0-	104	3		N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-				N	-0-					-0-
05	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-					-0-
06	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-					-0-
*07	107	N	107	-0-	-0-	B	-0-	107	3		N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	2071	-0-	-17	-0-	2071	2			N	-0-					-0-
03	2232	N	2227	-0-	-5	-0-	2227	2			N	-0-					-0-
04	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
05	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
06	2160	N	2135	-0-	-25	-0-	2135	2			N	-0-					-0-
07	2201	N	2161	-0-	-40	-0-	2161	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
05	403	N	61	-0-	-342	-0-	61	2			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	279	N	48	-0-	-231	-0-	48	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	14	-0-	-15	-0-	14	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	90	N	35	-0-	-55	-0-	35	2			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
06	420	N	15	-0-	-405	-0-	15	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

02	377	N	258	-0-	-119	-0-	258	2			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
06	300	N	234	-0-	-66	-0-	234	2			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
06	150	N	89	-0-	-61	-0-	89	2			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

02	435	N	393	-0-	-42	-0-	393	2			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
04	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-
05	434	N	353	-0-	-81	-0-	353	2			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

02	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
03	651	N	609	-0-	-42	-0-	609	2			N	-0-					-0-
04	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
05	620	N	558	-0-	-62	-0-	558	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
07	1302	N	648	-0-	-654	-0-	648	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

02	754	N	576	-0-	-178	-0-	576	2			N	-0-					-0-
03	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
04	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
05	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
06	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
07	1643	N	1247	-0-	-396	-0-	1247	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

02	522	N	463	-0-	-59	-0-	463	2			N	-0-					-0-
03	589	N	521	-0-	-68	-0-	521	2			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
06	510	N	508	-0-	-2	-0-	508	2			N	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	250	-0-	-11	-0-	250	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	191	-0-	-360	-0-	191	2			N	-0-					-0-
03	341	N	239	-0-	-102	-0-	239	2			N	-0-					-0-
04	360	N	190	-0-	-170	-0-	190	2			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
06	240	N	190	-0-	-50	-0-	190	2			N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	32	-0-	-26	-0-	32	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	481	-0-	-186	-0-	481	2			N	-0-					-0-
03	620	N	526	-0-	-94	-0-	526	2			N	-0-					-0-
04	540	N	484	-0-	-56	-0-	484	2			N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
06	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	835	-0-	-209	-0-	835	2			N	-0-					-0-
03	961	N	867	-0-	-94	-0-	867	2			N	-0-					-0-
04	900	N	864	-0-	-36	-0-	864	2			N	-0-					-0-
05	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
06	840	N	797	-0-	-43	-0-	797	2			N	-0-					-0-
*07	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

02	261	N	196	-0-	-65	-0-	196	2			N	-0-					-0-
03	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
04	240	N	201	-0-	-39	-0-	201	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

02	116	N	68	-0-	-48	-0-	68	2			N	-0-					-0-
03	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

02	261	N	243	-0-	-18	-0-	243	2			N	-0-					-0-
03	310	N	179	-0-	-131	-0-	179	2			N	-0-					-0-
04	390	N	188	-0-	-202	-0-	188	2			N	-0-					-0-
05	248	N	145	-0-	-103	-0-	145	2			N	-0-					-0-
06	180	N	117	-0-	-63	-0-	117	2			N	-0-					-0-
07	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

02	1189	N	887	-0-	-302	-0-	887	2			N	-0-					-0-
03	1178	N	925	-0-	-253	-0-	925	2			N	-0-					-0-
04	960	N	799	-0-	-161	-0-	799	2			N	-0-					-0-
05	961	N	894	-0-	-67	-0-	894	2			N	-0-					-0-
06	900	N	743	-0-	-157	-0-	743	2			N	-0-					-0-
07	837	N	808	-0-	-29	-0-	808	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

02	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
04	540	N	441	-0-	-99	-0-	441	2			N	-0-					-0-
05	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
06	300	N	208	-0-	-92	-0-	208	2			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
04	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
05	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
05	124	N	30	-0-	-94	-0-	30	2			N	-0-					-0-
06	120	N	30	-0-	-90	-0-	30	2			N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
06	150	N	93	-0-	-57	-0-	93	2			N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	341	N	165	-0-	-176	-0-	165	2			N	-0-					-0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	335	-0-	-13	-0-	335	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
04	420	N	356	-0-	-64	-0-	356	2			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
06	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
07	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	527	N	442	-0-	-85	-0-	442	2			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
05	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
07	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*07	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
06	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

02	522	N	467	-0-	-55	-0-	467	2			N	-0-					-0-
03	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	2			N	-0-					-0-
05	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-
06	480	N	411	-0-	-69	-0-	411	2			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
05	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*07	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
06	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
07	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	58	-0-	-29	-0-	58	2			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

02	232	N	220	-0-	-12	-0-	220	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
07	248	N	205	-0-	-43	-0-	205	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

02	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
06	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-
*07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

02	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
04	540	N	226	-0-	-314	-0-	226	2			N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		141	-0-	141	292	141	2			N	-0-					-0-
03	430	N	138	-0-	-292	-0-	138	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
06	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

02	174	N	140	-0-	-34	-0-	140	2			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	180	N	120	-0-	-60	-0-	120	2			N	-0-					-0-
07	186	N	90	-0-	-96	-0-	90	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

02	1595	N	965	-0-	-630	-0-	965	2			N	-0-					-0-
03	1519	N	1221	-0-	-298	-0-	1221	2			N	-0-					-0-
04	1710	N	1362	-0-	-348	-0-	1362	2			N	-0-					-0-
05	1023	N	719	-0-	-304	-0-	719	2			N	-0-					-0-
06	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
07	1395	N	938	-0-	-457	-0-	938	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

02	232	N	192	-0-	-40	-0-	192	2			N	-0-					-0-
03	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

02	870	N	794	-0-	-76	-0-	794	2			N	-0-					-0-
03	961	N	839	-0-	-122	-0-	839	2			N	-0-					-0-
04	660	N	593	-0-	-67	-0-	593	2			N	-0-					-0-
05	837	N	734	-0-	-103	-0-	734	2			N	-0-					-0-
06	810	N	695	-0-	-115	-0-	695	2			N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
06	300	N	210	-0-	-90	-0-	210	2			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	124	N	10	-0-	-114	-0-	10	2			N	-0-					-0-
06	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
07	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
05	62	N	11	-0-	-51	-0-	11	2			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	279	N	18	-0-	-261	-0-	18	2			N	-0-					-0-
04	210	N	19	-0-	-191	-0-	19	2			N	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	467	-0-	-26	-0-	467	2			N	-0-					-0-
03	496	N	392	-0-	-104	-0-	392	2			N	-0-					-0-
04	420	N	369	-0-	-51	-0-	369	2			N	-0-					-0-
05	496	N	454	-0-	-42	-0-	454	2			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	219	-0-	-13	-0-	219	2			N	-0-					-0-
03	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	248	N	129	-0-	-119	-0-	129	2			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
07	248	N	130	-0-	-118	-0-	130	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	110	-0-	-6	-0-	110	2			N	-0-					-0-
03	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	245	-0-	-422	-0-	245	2			N	-0-					-0-
03	713	N	538	-0-	-175	-0-	538	2			N	-0-					-0-
04	480	N	327	-0-	-153	-0-	327	2			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
06	510	N	347	-0-	-163	-0-	347	2			N	-0-					-0-
*07	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
03	310	N	205	-0-	-105	-0-	205	2			N	-0-					-0-
04	330	N	121	-0-	-209	-0-	121	2			N	-0-					-0-
05	279	N	119	-0-	-160	-0-	119	2			N	-0-					-0-
06	210	N	157	-0-	-53	-0-	157	2			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
05	341	N	303	-0-	-38	-0-	303	2			N	-0-					-0-
06	330	N	251	-0-	-79	-0-	251	2			N	-0-					-0-
07	341	N	283	-0-	-58	-0-	283	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

02	14B2 EXT		4	-0-	4	4	4	2			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
04	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
05	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
07	14B2 EXT		75	-0-	75	75	75	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
06	300	N	270	-0-	-30	-0-	270	2			N	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

02	203	N	202	-0-	-1	-0-	202	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	240	N	173	-0-	-67	-0-	173	2			N	-0-					-0-
05	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
06	270	N	84	-0-	-186	-0-	84	2			N	-0-					-0-
07	186	N	75	-0-	-111	-0-	75	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	19	-0-	-10	-0-	19	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	14	1	218	3	N	-0-					-0-
*06	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					-0-
07	248	N	209	-0-	-39	-0-	12	1	197	3	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	251	1	133	2	N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	235	1	183	2	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	233	1	165	2	N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	261	1	147	2	N	-0-					-0-
*06	385	N	385	-0-	-0-	-0-	233	1	152	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	108	1	58	2	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	99	1	77	2	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	100	1	71	2	N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	112	1	64	2	N	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	97	1	64	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

02	44	N	44	-0-	-0-	-0-	29	1	15	2	N	-0-					6
03	52	N	52	-0-	-0-	-0-	29	1	23	2	N	-0-					6
04	48	N	48	-0-	-0-	-0-	28	1	20	2	N	-0-					6
05	43	N	43	-0-	-0-	-0-	27	1	16	2	N	-0-					6
*06	47	N	47	-0-	-0-	-0-	28	1	19	2	N	-0-					6
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

*09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

*09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

*09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	285	-0-	-34 B	-0-	285	2			N	-0-					-0-
03	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
04	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
06	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
*07	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
05	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*07	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	584	-0-	-25 B	-2892	584	2			N	-0-					-0-
03	713	N	652	-0-	-61 B	-2892	652	2			N	-0-					-0-
04	690	N	563	-0-	-127 B	-2892	563	2			N	-0-					-0-
05	620	N	533	-0-	-87 B	-2892	533	2			N	-0-					-0-
06	630	N	378	-0-	-252 B	-2892	378	2			N	-0-					-0-
07	589	N	418	-0-	-171 B	-2892	418	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1017	N	1017	-0-	-0- B	-0-	65	1	952	3	N	-0-					-0-
03	1086	N	1086	-0-	-0- B	-0-	66	1	1020	3	N	-0-					-0-
04	1045	N	1045	-0-	-0- B	-0-	64	1	981	3	N	-0-					-0-
05	1085	N	1076	-0-	-9 B	-0-	66	1	1010	3	N	-0-					-0-
06	1050	N	1032	-0-	-18 B	-0-	66	1	966	3	N	-0-					-0-
07	1085	N	1050	-0-	-35 B	-0-	59	1	991	3	N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	#	1157	-0-	693 B	-2274	1157	3			N	-0-					-0-
03	496	#	957	-0-	461 B	-1813	957	3			N	-0-					-0-
04	870	#	823	-0-	-47 B	-1860	823	3			N	-0-					-0-
05	1240	#	778	-0-	-462 B	-2322	778	3			N	-0-					-0-
06	1200	#	671	-0-	-529 B	-2851	671	3			N	-0-					-0-
07	1240	#	630	-0-	-610 B	-3461	630	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

02	DLQ	G-10	NO RPT	-0-	-0-	6827					Y	NO RPT					66
03	DLQ	G-10	NO RPT	-0-	-0-	6827					Y	NO RPT					66
04	DLQ	G-10	NO RPT	-0-	-0-	6827					Y	NO RPT					66
05	DLQ	G-10	NO RPT	-0-	-0-	6827					Y	NO RPT					66
06	DLQ	G-10	NO RPT	-0-	-0-	6827					Y	NO RPT					66
07	DLQ	G-10	NO RPT	-0-	-0-	6827					Y	NO RPT					66

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

02	DLQ	G-10	NO RPT	-0-	-0-	531					Y	NO RPT					6
03	DLQ	G-10	NO RPT	-0-	-0-	531					Y	NO RPT					6
04	DLQ	G-10	NO RPT	-0-	-0-	531					Y	NO RPT					6
05	DLQ	G-10	NO RPT	-0-	-0-	531					Y	NO RPT					6
06	DLQ	G-10	NO RPT	-0-	-0-	531					Y	NO RPT					6
07	DLQ	G-10	NO RPT	-0-	-0-	531					Y	NO RPT					6

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

02	DLQ	G-10	NO RPT	-0-	-0-	370					Y	NO RPT					3
03	DLQ	G-10	NO RPT	-0-	-0-	370					Y	NO RPT					3
04	DLQ	G-10	NO RPT	-0-	-0-	370					Y	NO RPT					3
05	DLQ	G-10	NO RPT	-0-	-0-	370					Y	NO RPT					3
06	DLQ	G-10	NO RPT	-0-	-0-	370					Y	NO RPT					3
07	DLQ	G-10	NO RPT	-0-	-0-	370					Y	NO RPT					3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

02	DLQ	G-10	NO RPT	-0-	-0-	3766					Y	NO RPT					38
03	DLQ	G-10	NO RPT	-0-	-0-	3766					Y	NO RPT					38
04	DLQ	G-10	NO RPT	-0-	-0-	3766					Y	NO RPT					38
05	DLQ	G-10	NO RPT	-0-	-0-	3766					Y	NO RPT					38
06	DLQ	G-10	NO RPT	-0-	-0-	3766					Y	NO RPT					38
07	DLQ	G-10	NO RPT	-0-	-0-	3766					Y	NO RPT					38

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

02	DLQ	G-10	NO RPT	-0-	-0-	10700					Y	NO RPT					90
03	DLQ	G-10	NO RPT	-0-	-0-	10700					Y	NO RPT					90
04	DLQ	G-10	NO RPT	-0-	-0-	10700					Y	NO RPT					90
05	DLQ	G-10	NO RPT	-0-	-0-	10700					Y	NO RPT					90
06	DLQ	G-10	NO RPT	-0-	-0-	10700					Y	NO RPT					90
07	DLQ	G-10	NO RPT	-0-	-0-	10700					Y	NO RPT					90

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	NO RPT	-0-	-0-	3073					Y	NO RPT					40
03	DLQ	G-10	NO RPT	-0-	-0-	3073					Y	NO RPT					40
04	DLQ	G-10	NO RPT	-0-	-0-	3073					Y	NO RPT					40
05	DLQ	G-10	NO RPT	-0-	-0-	3073					Y	NO RPT					40
06	DLQ	G-10	NO RPT	-0-	-0-	3073					Y	NO RPT					40
07	DLQ	G-10	NO RPT	-0-	-0-	3073					Y	NO RPT					40

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	NO RPT	-0-	-0-	4623					Y	NO RPT					57
03	DLQ	G-10	NO RPT	-0-	-0-	4623					Y	NO RPT					57
04	DLQ	G-10	NO RPT	-0-	-0-	4623					Y	NO RPT					57
05	DLQ	G-10	NO RPT	-0-	-0-	4623					Y	NO RPT					57
06	DLQ	G-10	NO RPT	-0-	-0-	4623					Y	NO RPT					57
07	DLQ	G-10	NO RPT	-0-	-0-	4623					Y	NO RPT					57

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	NO RPT	-0-	-0-	3825					Y	NO RPT					52
03	DLQ	G-10	NO RPT	-0-	-0-	3825					Y	NO RPT					52
04	DLQ	G-10	NO RPT	-0-	-0-	3825					Y	NO RPT					52
05	DLQ	G-10	NO RPT	-0-	-0-	3825					Y	NO RPT					52
06	DLQ	G-10	NO RPT	-0-	-0-	3825					Y	NO RPT					52
07	DLQ	G-10	NO RPT	-0-	-0-	3825					Y	NO RPT					52

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	NO RPT	-0-	-0-	2611					Y	NO RPT					34
03	DLQ	G-10	NO RPT	-0-	-0-	2611					Y	NO RPT					34
04	DLQ	G-10	NO RPT	-0-	-0-	2611					Y	NO RPT					34
05	DLQ	G-10	NO RPT	-0-	-0-	2611					Y	NO RPT					34
06	DLQ	G-10	NO RPT	-0-	-0-	2611					Y	NO RPT					34
07	DLQ	G-10	NO RPT	-0-	-0-	2611					Y	NO RPT					34

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
03	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
04	720	N	551	-0-	-169	-0-	551	3			Y	-0-					-0-
05	620	N	285	-0-	-335	-0-	285	3			Y	-0-					-0-
06	600	N	198	-0-	-402	-0-	198	3			Y	-0-					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	766	N	766	-0-	-0-	-0-	758	3	8	9	N	7					191
03	744	N	726	-0-	-18	-0-	724	3	2	9	N	2					193
04	853	N	853	-0-	-0-	-0-	853	3			N	-0-					193
05	806	N	748	-0-	-58	-0-	748	3			N	-0-					193
06	767	N	767	-0-	-0-	-0-	765	3	2	9	N	2					195
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					195

PIKES PEAK DRAW (ELLENBURGER) //CONT.// 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1243	-0-	-33	-0-	49	1	1181	2	N	12					82
							13	9									
03	1333	N	1316	-0-	-17	-0-	1298	2	18	9	N	16					98
04	1290	N	1285	-0-	-5	-0-	1266	2	19	9	N	17					115
05	1333	N	1177	-0-	-156	-0-	1163	2	14	9	N	13					128
06	1265	N	1265	-0-	-0-	-0-	1257	2	8	9	N	7					135
07	1333	N	1205	-0-	-128	-0-	1197	2	8	9	N	7					142

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3335		841	-0-	-2494	592	841	3			N	-0-					-0-
03	2418	#	1700	-0-	-718	-0-	1700	3			N	-0-					-0-
04	2010	#	1793	-0-	-217	-0-	1793	3			N	-0-					-0-
05	2077	#	1548	-0-	-529	-0-	1548	3			N	-0-					-0-
06	1770	#	1418	-0-	-352	-0-	1418	3			N	-0-					-0-
07	1860	#	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	96	3	114	9	N	104	184	1			55
03	193	N	193	-0-	-0-	-0-	106	3	87	9	N	79					134
04	150	N	115	-0-	-35	-0-	82	3	33	9	N	30					164
05	155	N	86	-0-	-69	-0-	82	3	4	9	N	4					168
06	150	N	-0-	-0-	-150	-0-					N	-0-					168
07	124	N	6	-0-	-118	-0-	6	3			N	-0-					168

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28

PONY CREEK (GOEN) //CONT.// 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

02	15283	X	13395	-0-	-1888	-0-	708	1	12662	2	N	23					190
							25	9									
03	14973	X	14216	-0-	-757	-0-	789	1	13412	2	N	14	8	1			196
							15	9									
04	14220	X	13554	-0-	-666	-0-	781	1	12740	2	N	30	180	1			46
							33	9									
05	14322	X	13818	-0-	-504	-0-	797	1	13000	2	N	19	8	1			57
							21	9									
06	13860	X	12852	-0-	-1008	-0-	765	1	12080	2	N	6					63
							7	9									
07	14322	X	13815	-0-	-507	-0-	815	1	12997	2	N	3	8	1			58
							3	9									

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

02	7279	X	5658	-0-	-1621	-0-	294	1	5261	2	N	94	64	1			233
							103	9									
03	7657	X	5706	-0-	-1951	-0-	312	1	5302	2	N	84	47	1			270
							92	9									
04	7410	X	5558	-0-	-1852	-0-	316	1	5158	2	N	76	249	1			97
							84	9									
05	7223	X	5921	-0-	-1302	-0-	338	1	5510	2	N	66	47	1			116
							73	9									
06	6270	X	5342	-0-	-928	-0-	313	1	4941	2	N	80					196
							88	9									
07	6045	X	5898	-0-	-147	-0-	342	1	5455	2	N	92	110	1			178
							101	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

02	928	N	814	-0-	-114	-0-	43	1	769	2	N	2	3	1			30
							2	9									
03	930	N	842	-0-	-88	-0-	47	1	793	2	N	2	2	1			30
							2	9									
04	870	N	777	-0-	-93	-0-	45	1	729	2	N	3	3	1			30
							3	9									
05	868	N	791	-0-	-77	-0-	46	1	744	2	N	1	2	1			29
							1	9									
06	810	N	719	-0-	-91	-0-	43	1	674	2	N	2					31
							2	9									
07	806	N	777	-0-	-29	-0-	46	1	729	2	N	2	5	1			28
							2	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	X	2640	-0-	-260	-0-	140	1	2498	2	N	2	3	1			46
							2	9									
03	3069	X	2797	-0-	-272	-0-	155	1	2640	2	N	2	2	1			46
							2	9									
04	2970	X	2683	-0-	-287	-0-	155	1	2525	2	N	3	3	1			46
							3	9									
05	2914	X	2750	-0-	-164	-0-	159	1	2589	2	N	2	2	1			46
							2	9									
06	2790	X	2606	-0-	-184	-0-	155	1	2449	2	N	2					48
							2	9									
07	2821	X	2642	-0-	-179	-0-	156	1	2484	2	N	2	5	1			45
							2	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	834	-0-	-181	-0-	44	1	788	2	N	2	3	1			153
							2	9									
03	899	N	837	-0-	-62	-0-	46	1	789	2	N	2	2	1			153
							2	9									
04	870	N	779	-0-	-91	-0-	45	1	731	2	N	3	3	1			153
							3	9									
05	899	N	731	-0-	-168	-0-	42	1	687	2	N	2	2	1			153
							2	9									
06	810	N	691	-0-	-119	-0-	41	1	649	2	N	1					154
							1	9									
07	806	N	763	-0-	-43	-0-	45	1	716	2	N	2	5	1			151
							2	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	115	-0-	-30	-0-	6	1	107	2	N	2	3	1			30
							2	9									
03	93	N	71	-0-	-22	-0-	4	1	65	2	N	2	2	1			30
							2	9									
04	93	N	93	-0-	-0-	-0-	5	1	85	2	N	3	3	1			30
							3	9									
05	124	N	106	-0-	-18	-0-	6	1	99	2	N	1	2	1			29
							1	9									
06	84	N	84	-0-	-0-	-0-	5	1	77	2	N	2					31
							2	9									
07	93	N	91	-0-	-2	-0-	5	1	84	2	N	2	5	1			28
							2	9									

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5858	X	5290	-0-	-568	-0-	280	1	5007	2	N	3					128
							3	9									
03	6354	X	6354	-0-	-0-	-0-	352	1	5992	2	N	9	7	1			130
							10	9									
04	5670	X	5291	-0-	-379	-0-	304	1	4966	2	N	19					149
							21	9									
05	5859	X	5745	-0-	-114	-0-	331	1	5406	2	N	7	8	1			148
							8	9									
06	6150	X	5649	-0-	-501	-0-	336	1	5309	2	N	4					152
							4	9									
07	6355	X	5867	-0-	-488	-0-	346	1	5518	2	N	3	8	1			147
							3	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17023	X	15358	-0-	-1665	-0-	812	1	14521	2	N	23					177
							25	9									
03	18011	X	16177	-0-	-1834	-0-	898	1	15260	2	N	17	12	1			182
							19	9									
04	17430	X	15940	-0-	-1490	-0-	919	1	15006	2	N	14					196
							15	9									
05	16740	X	16282	-0-	-458	-0-	939	1	15329	2	N	13	12	1			197
							14	9									
06	16050	X	15494	-0-	-556	-0-	921	1	14556	2	N	15					212
							17	9									
07	16461	X	16139	-0-	-322	-0-	952	1	15181	2	N	5	12	1			205
							6	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7482	X	6813	-0-	-669	-0-	359	1	6420	2	N	31	25	1			110
							34	9									
03	7998	X	6889	-0-	-1109	-0-	381	1	6478	2	N	27	19	1			118
							30	9									
04	7380	X	6390	-0-	-990	-0-	367	1	5989	2	N	31	26	1			123
							34	9									
05	7626	X	6451	-0-	-1175	-0-	371	1	6059	2	N	19	19	1			123
							21	9									
06	7380	X	6449	-0-	-931	-0-	382	1	6039	2	N	25					148
							28	9									
07	7285	X	6580	-0-	-705	-0-	387	1	6176	2	N	15	46	1			117
							17	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3335	X	2582	-0-	-753	-0-	137	1	2444	2	N	1					128
							1	9									
03	3255	X	2700	-0-	-555	-0-	150	1	2550	2	N	-0-	2	1			126
04	2910	X	2476	-0-	-434	-0-	143	1	2326	2	N	6					132
							7	9									
05	2759	X	2582	-0-	-177	-0-	149	1	2433	2	N	-0-	2	1			130
06	2670	X	2475	-0-	-195	-0-	147	1	2327	2	N	1					131
							1	9									
07	2759	X	2460	-0-	-299	-0-	145	1	2314	2	N	1	2	1			130
							1	9									

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5307	X	4991	-0-	-316	-0-	262	1	4694	2	N	32	16	1			173
							35	9									
03	5456	X	4955	-0-	-501	-0-	273	1	4647	2	N	32	12	1			193
							35	9									
04	5280	X	4699	-0-	-581	-0-	270	1	4406	2	N	21	16	1			198
							23	9									
05	5332	X	4777	-0-	-555	-0-	275	1	4487	2	N	14	12	1	185	5	15
							15	9									
06	5160	X	4266	-0-	-894	-0-	253	1	4001	2	N	11					26
							12	9									
07	5332	X	4634	-0-	-698	-0-	272	1	4342	2	N	18	27	1			17
							20	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8439	X	7585	-0-	-854	-0-	401	1	7176	2	N	7					198
							8	9									
03	8680	X	7469	-0-	-1211	-0-	415	1	7050	2	N	4	2	1			200
							4	9									
04	8400	X	7913	-0-	-487	-0-	457	1	7454	2	N	2					202
							2	9									
05	8122	X	7792	-0-	-330	-0-	450	1	7342	2	N	-0-	2	1			200
06	7860	X	7272	-0-	-588	-0-	433	1	6838	2	N	1					201
							1	9									
07	8184	X	8002	-0-	-182	-0-	471	1	7511	2	N	18	188	1			31
							20	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16820	X	14969	-0-	-1851	-0-	791	1	14150	2	N	25	16	1			170
							28	9									
03	17143	X	16208	-0-	-935	-0-	899	1	15279	2	N	27	12	1			185
							30	9									
04	16380	X	15626	-0-	-754	-0-	901	1	14702	2	N	21	16	1			190
							23	9									
05	16308	X	16308	-0-	-0-	-0-	940	1	15344	2	N	22	12	1			200
							24	9									
06	15690	X	14848	-0-	-842	-0-	882	1	13929	2	N	34	177	1			57
							37	9									
07	16213	X	15517	-0-	-696	-0-	915	1	14592	2	N	9	27	1			39
							10	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	228	-0-	-62	-0-	12	1	215	2	N	1					83
							1	9									
03	279	N	240	-0-	-39	-0-	13	1	226	2	N	1	2	1			82
							1	9									
04	240	N	234	-0-	-6	-0-	13	1	219	2	N	2					84
							2	9									
05	248	N	217	-0-	-31	-0-	13	1	204	2	N	-0-	2	1			82
06	240	N	216	-0-	-24	-0-	13	1	202	2	N	1					83
							1	9									
07	248	N	217	-0-	-31	-0-	13	1	203	2	N	1	2	1			82
							1	9									

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7975	X	7818	-0-	-157	-0-	410	1	7330	2	N	71	48	1			245
							78	9									
03	8618	X	7890	-0-	-728	-0-	434	1	7375	2	N	74	228	1			91
							81	9									
04	8340	X	7696	-0-	-644	-0-	440	1	7187	2	N	63	48	1			106
							69	9									
05	8618	X	7907	-0-	-711	-0-	453	1	7389	2	N	59	35	1			130
							65	9									
06	8310	X	7339	-0-	-971	-0-	434	1	6852	2	N	48					178
							53	9									
07	8370	X	7691	-0-	-679	-0-	451	1	7184	2	N	51	82	1			147
							56	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5278	X	3924	-0-	-1354	-0-	207	1 8 9	3709	2	N	7	11	1			149
03	5642	X	4386	-0-	-1256	-0-	243	1 10 9	4133	2	N	9	8	1			150
04	5130	X	4164	-0-	-966	-0-	240	1 15 9	3909	2	N	14	11	1			153
05	4632	X	4632	-0-	-0-	-0-	267	1 7 9	4358	2	N	6	8	1			151
06	4230	X	4083	-0-	-147	-0-	243	1 8 9	3832	2	N	7					158
07	4371	X	4126	-0-	-245	-0-	243	1 7 9	3876	2	N	6	18	1			146

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11774	X	11113	-0-	-661	-0-	588	1 4 9	10521	2	N	4	3	1			148
03	12586	X	11985	-0-	-601	-0-	665	1 7 9	11313	2	N	6	2	1			152
04	12180	X	11689	-0-	-491	-0-	674	1 7 9	11008	2	N	6	3	1			155
05	12338	X	12119	-0-	-219	-0-	699	1 7 9	11413	2	N	6	2	1			159
06	11910	X	11692	-0-	-218	-0-	696	1 4 9	10992	2	N	4					163
*07	12296	X	12296	-0-	-0-	-0-	725	1 17 9	11554	2	N	15	5	1			173

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-	N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-	N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-	N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-	N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-	N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-	N	-0-					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-	Y	-0-					64
03	0	N	-0-	-0-	-0-	-0-	Y	-0-					64
04	0	N	-0-	-0-	-0-	-0-	Y	-0-					64
05	0	N	-0-	-0-	-0-	-0-	Y	-0-					64
06	0	N	-0-	-0-	-0-	-0-	Y	-0-					64
07	T. A.		-0-	-0-	-0-	-0-	Y	-0-					64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1907	-0-	-36	-0-	1645	3	262	9	Y	238	178	1			155
03	1922	N	1846	-0-	-76	-0-	1704	3	142	9	Y	129	178	1			106
04	1950	N	1698	-0-	-252	-0-	1624	3	74	9	Y	67					173
05	2046	N	1613	-0-	-433	-0-	1592	3	21	9	Y	19					192
06	1968	N	1968	-0-	-0-	-0-	1750	3	218	9	Y	198	347	1			43
07	1767	N	1170	-0-	-597	-0-	1090	3	80	9	Y	73					116

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2694	X	2694	-0-	-0-	-0-	2691	2	3	9	N	3					70
03	2706	X	2706	-0-	-0-	-0-	2703	2	3	9	N	3					73
04	2467	X	2467	-0-	-0-	-0-	2465	2	2	9	N	2					75
05	2376	X	2376	-0-	-0-	-0-	2369	2	7	9	N	6					81
06	1680	X	905	-0-	-775	-0-	905	2			N	-0-					81
*07	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					81

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	#	529	-0-	-22	-0-	529	2			N	-0-					83
03	589	#	550	-0-	-39	-0-	550	2			N	-0-					83
04	570	#	393	-0-	-177	-0-	393	2			N	-0-					83
05	589	#	381	-0-	-208	-0-	381	2			N	-0-					83
06	570	#	315	-0-	-255	-0-	315	2			N	-0-					83
07	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	#	585	-0-	-24	-0-	577	2	8	9	N	7					139
03	651	#	625	-0-	-26	-0-	616	2	9	9	N	8					147
04	600	#	596	-0-	-4	-0-	592	2	4	9	N	4					151
05	620	#	618	-0-	-2	-0-	615	2	3	9	N	3					154
06	600	#	444	-0-	-156	-0-	427	2	17	9	N	15					169
07	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					169

MEADCO PROPERTIES 556500
U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	#	4	-0-	-3	-0-	4	2			Y	-0-					40
03	8	#	7	-0-	-1	-0-	7	2			Y	-0-					40
04	8	#	7	-0-	-1	-0-	7	2			Y	-0-					40
05	8	R	8	-0-	-0-	-0-	8	2			Y	-0-					40
06	16	R	16	-0-	-0-	-0-	16	2			Y	-0-					40
*07	24	R	24	-0-	-0-	-0-	24	2			Y	-0-					40

U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/25/2016 - PLUGGED 03/25/16

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	#	177	-0-	-26	-0-	177	2			Y	-0-					120
03	217	#	188	-0-	-29	-0-	188	2			Y	-0-					120
04	210	#	152	-0-	-58	-0-	152	2			Y	-0-					120
05	217	#	166	-0-	-51	-0-	166	2			Y	-0-					120
06	210	#	180	-0-	-30	-0-	180	2			Y	-0-					120
07	186	#	185	-0-	-1	-0-	185	2			Y	-0-					120

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	#	230	-0-	-2	-0-	230	2			N	-0-					79
03	248	R	248	-0-	-0-	-0-	248	2			N	-0-					79
04	240	R	240	-0-	-0-	-0-	240	2			N	-0-					79
05	248	R	248	-0-	-0-	-0-	248	2			N	-0-					79
06	240	R	240	-0-	-0-	-0-	240	2			N	-0-					79
*07	249	R	249	-0-	-0-	-0-	249	2			N	-0-					79

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

02	58	#	54	-0-	-4	-0-	54	2			N	-0-					102
03	62	#	46	-0-	-16	-0-	46	2			N	-0-					102
04	60	#	47	-0-	-13	-0-	47	2			N	-0-					102
05	62	#	48	-0-	-14	-0-	48	2			N	-0-					102
06	60	#	47	-0-	-13	-0-	47	2			N	-0-					102
07	62	#	48	-0-	-14	-0-	48	2			N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

02	116	#	27	-0-	-89	-0-	27	2			N	-0-					130
03	156	R	156	-0-	-0-	-0-	156	2			N	-0-					130
04	243	R	243	-0-	-0-	-0-	243	2			N	-0-					130
05	233	R	233	-0-	-0-	-0-	233	2			N	-0-					130
06	201	R	201	-0-	-0-	-0-	201	2			N	-0-					130
07	248	#	175	-0-	-73	-0-	175	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

02	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	62	#	38	-0-	-24	-0-	38	3			N	-0-					-0-
04	60	#	27	-0-	-33	-0-	27	3			N	-0-					-0-
05	62	#	21	-0-	-41	-0-	21	3			N	-0-					-0-
06	60	#	17	-0-	-43	-0-	17	3			N	-0-					-0-
07	62	#	11	-0-	-51	-0-	11	3			N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

02	419	R	419	-0-	-0-	-0-	419	3			N	-0-					-0-
03	465	#	397	-0-	-68	-0-	397	3			N	-0-					-0-
04	450	#	436	-0-	-14	-0-	436	3			N	-0-					-0-
05	465	#	447	-0-	-18	-0-	447	3			N	-0-					-0-
06	426	R	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	465	#	297	-0-	-168	-0-	297	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

02	1015	#	820	-0-	-195	-0-	818	3	2	9	N	2					198
03	1054	#	936	-0-	-118	-0-	936	3			N	-0-	172	1			26
04	990	#	687	-0-	-303	-0-	683	3	4	9	N	4					30
05	1023	#	992	-0-	-31	-0-	992	3			N	-0-					30
06	994	R	994	-0-	-0-	-0-	994	3			N	-0-					30
*07	1031	R	1031	-0-	-0-	-0-	1031	3			N	-0-					30

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	#	486	-0-	-65	-0-	482	3	4	9	N	4					148
03	558	#	532	-0-	-26	-0-	525	3	7	9	N	6					154
04	540	#	509	-0-	-31	-0-	498	3	11	9	N	10					164
05	527	#	519	-0-	-8	-0-	505	3	14	9	N	13					177
06	510	#	505	-0-	-5	-0-	495	3	10	9	N	9					186
07	527	#	516	-0-	-11	-0-	510	3	6	9	N	5					191

RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	#	-0-	-0-	-87	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	R	241	-0-	-0-	-0-	241	3			N	-0-					129
03	258	R	258	-0-	-0-	-0-	258	3			N	-0-					129
04	242	R	242	-0-	-0-	-0-	242	3			N	-0-					129
05	248	#	234	-0-	-14	-0-	234	3			N	-0-					129
06	240	#	233	-0-	-7	-0-	233	3			N	-0-					129
07	248	#	247	-0-	-1	-0-	247	3			N	-0-	105	1			24

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	#	-0-	-0-	-145	-0-					N	-0-					-0-
03	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	#	1120	-0-	-852	-0-	1120	3			N	-0-					-0-
03	2108	#	1156	-0-	-952	-0-	1156	3			N	-0-					-0-
04	2040	#	1847	-0-	-193	-0-	1847	3			N	-0-					-0-
05	1840	R	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
06	1740	#	1539	-0-	-201	-0-	1537	3	2	9	N	2	2	8			-0-
07	1922	#	1518	-0-	-404	-0-	1518	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	#	-0-	-0-	-29	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	#	938	-0-	-106	-0-	81	1	854	3	N	3					186
							3	9									
03	1085	#	996	-0-	-89	-0-	87	1	903	3	N	5					191
							6	9									
04	1047	R	1047	-0-	-0-	-0-	84	1	961	3	N	2					193
							2	9									
05	1063	R	1063	-0-	-0-	-0-	87	1	966	3	N	9	8	8			194
							10	9									
06	1020	#	1019	-0-	-1	-0-	84	1	933	3	N	2	138	1			58
							2	9									
07	1085	#	1061	-0-	-24	-0-	87	1	974	3	N	-0-					58

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	#	1468	-0-	-272	-0-	81	1	1380	3	N	6					80
							7	9									
03	1798	#	1612	-0-	-186	-0-	87	1	1517	3	N	7					87
							8	9									
04	1650	#	1476	-0-	-174	-0-	84	1	1386	3	N	5					92
							6	9									
05	1705	#	1547	-0-	-158	-0-	87	1	1457	3	N	3					95
							3	9									
06	1590	#	1541	-0-	-49	-0-	84	1	1453	3	N	4					99
							4	9									
07	1612	#	1608	-0-	-4	-0-	87	1	1519	3	N	2					101
							2	9									

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	#	1001	-0-	-188	-0-	81	1	911	3	N	8	1	8			177
							9	9									
03	1240	#	1091	-0-	-149	-0-	87	1	995	3	N	8	2	8			183
							9	9									
04	1140	#	1009	-0-	-131	-0-	84	1	916	3	N	8	1	8			190
							9	9									
05	1178	#	1059	-0-	-119	-0-	87	1	958	3	N	13	5	8			198
							14	9									
06	1140	#	1019	-0-	-121	-0-	84	1	928	3	N	6	1	8			203
							7	9									
07	1085	#	1030	-0-	-55	-0-	87	1	936	3	N	6	1	8			208
							7	9									

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	#	336	-0-	-273	-0-	323	3	13	9	N	12					112
03	DELQ	PR	578	-0-	578	578	571	3	7	9	N	6					118
04	1174	R	596	-0-	-578	-0-	596	3			N	-0-					118
05	652	R	652	-0-	-0-	-0-	600	3	52	9	N	47					165
06	626	R	626	-0-	-0-	-0-	614	3	12	9	N	11	148	1			28
*07	630	R	630	-0-	-0-	-0-	630	3			N	-0-					28

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					154
03	0	#	-0-	-0-	-0-	-0-					N	-0-					154
04	0	#	-0-	-0-	-0-	-0-					N	-0-					154
05	1178	#	-0-	-0-	-1178	-0-					N	-0-					154
06	1337	R	1337	-0-	-0-	-0-	1268	3	69	9	N	63	185	1			32
*07	2186	R	2186	-0-	-0-	-0-	1923	3	263	9	N	239	177	1	2	8	92

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	603	-0-	-296	-0-	603	2			N	-0-					50
03	929	N	929	-0-	-0-	-0-	926	2	3	9	N	3					53
04	1069	N	1069	-0-	-0-	-0-	1065	2	4	9	N	4					57
05	993	N	993	-0-	-0-	-0-	983	2	10	9	N	9					66
06	900	N	762	-0-	-138	-0-	761	2	1	9	N	1					67
07	1116	N	855	-0-	-261	-0-	852	2	3	9	N	3					70

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1865	N	1865	-0-	-0-	-0-	1836	2	29	9	N	26					132
03	1961	N	1961	-0-	-0-	-0-	1897	2	64	9	N	58	180	1			10
04	1813	N	1813	-0-	-0-	-0-	1801	2	12	9	N	11					21
05	1805	N	1805	-0-	-0-	-0-	1792	2	13	9	N	12					33
06	1798	N	1798	-0-	-0-	-0-	1774	2	24	9	N	22					55
*07	1701	N	1701	-0-	-0-	-0-	1686	2	15	9	N	14					69

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	403	N	291	-0-	-112	-0-	291	3			N	-0-					-0-
04	330	N	204	-0-	-126	-0-	204	3			N	-0-					-0-
05	279	N	54	-0-	-225	-0-	54	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	767	N	767	-0-	-0-	-0-	767	3			N	-0-					74
03	1457	N	440	-0-	-1017	-0-	440	3			N	-0-					74
04	750	N	460	-0-	-290	-0-	460	3			N	-0-					74
05	984	N	984	-0-	-0-	-0-	984	3			N	-0-					74
06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					74
*07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					74

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					11
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					11
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF. 10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					6
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					6
04	750	N	734	-0-	-16	-0-	734	2			N	-0-					6
05	750	N	750	-0-	-0-	-0-	750	2			N	-0-					6
06	750	N	640	-0-	-110	-0-	640	2			N	-0-					6
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					6

RASHAP (PENN) //CONT.// 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
03	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
04	1800	N	1491	-0-	-309	-0-	1491	2			N	-0-					-0-
05	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
06	1530	N	1473	-0-	-57	-0-	1473	2			N	-0-					-0-
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

02	728	N	728	-0-	-0-	-0-	72	1	656	2	N	-0-					-0-
03	751	N	751	-0-	-0-	-0-	82	1	669	2	N	-0-					-0-
04	750	N	740	-0-	-10	-0-	75	1	665	2	N	-0-					-0-
05	775	N	740	-0-	-35	-0-	75	1	665	2	N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	96	1	815	2	N	-0-					-0-
*07	1000	N	1000	-0-	-0-	-0-	94	1	906	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

02	901	N	901	-0-	-0-	-0-	90	1	811	2	N	-0-					-0-
03	948	N	948	-0-	-0-	-0-	103	1	845	2	N	-0-					-0-
04	930	N	916	-0-	-14	-0-	93	1	823	2	N	-0-					-0-
05	961	N	916	-0-	-45	-0-	93	1	823	2	N	-0-					-0-
06	930	N	862	-0-	-68	-0-	91	1	771	2	N	-0-					-0-
*07	1449	N	1449	-0-	-0-	-0-	137	1	1312	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

02	1088	N	1088	-0-	-0-	-0-	108	1	980	2	N	-0-					-0-
03	1236	N	1236	-0-	-0-	-0-	135	1	1101	2	N	-0-					-0-
04	1130	N	1130	-0-	-0-	-0-	114	1	1016	2	N	-0-					-0-
05	1178	N	1130	-0-	-48	-0-	114	1	1016	2	N	-0-					-0-
06	1200	N	1090	-0-	-110	-0-	115	1	975	2	N	-0-					-0-
*07	1196	N	1196	-0-	-0-	-0-	113	1	1083	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

02	1188	N	1188	-0-	-0-	-0-	118	1	1070	2	N	-0-					-0-
03	1240	N	1226	-0-	-14	-0-	134	1	1092	2	N	-0-					-0-
04	1209	N	1209	-0-	-0-	-0-	122	1	1087	2	N	-0-					-0-
05	1240	N	1209	-0-	-31	-0-	122	1	1087	2	N	-0-					-0-
06	1200	N	1175	-0-	-25	-0-	124	1	1051	2	N	-0-					-0-
07	1240	N	1000	-0-	-240	-0-	94	1	906	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

02	1204	N	1204	-0-	-0-	-0-	120	1	1084	2	N	-0-					18
03	1267	N	1267	-0-	-0-	-0-	138	1	1129	2	N	-0-					18
04	1225	N	1225	-0-	-0-	-0-	124	1	1101	2	N	-0-					18
05	1240	N	1225	-0-	-15	-0-	124	1	1101	2	N	-0-					18
06	1200	N	1154	-0-	-46	-0-	123	1	1031	2	N	-0-					18
*07	1266	N	1266	-0-	-0-	-0-	119	1	1147	2	N	-0-					18

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	719	-0-	-6	-0-	72	1	647	2	N	-0-					-0-
03	775	N	759	-0-	-16	-0-	83	1	676	2	N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	71	1	636	2	N	-0-					-0-
05	775	N	707	-0-	-68	-0-	71	1	636	2	N	-0-					-0-
06	720	N	468	-0-	-252	-0-	50	1	418	2	N	-0-					-0-
07	744	N	657	-0-	-87	-0-	62	1	595	2	N	-0-					-0-

SOGO III LLC 800311
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	329	-0-	-19	-0-	19	1	310	3	N	-0-					-0-
03	341	N	331	-0-	-10	-0-	19	1	312	3	N	-0-					-0-
04	390	N	365	-0-	-25	-0-	21	1	344	3	N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	22	1	367	3	N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-					-0-
07	372	N	342	-0-	-30	-0-	20	1	322	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	#	290	-0-	-87	-0-	290	3			N	-0-					25
03	341	#	305	-0-	-36	-0-	305	3			N	-0-					25
04	330	#	219	-0-	-111	-0-	219	3			N	-0-					25
05	310	#	182	-0-	-128	-0-	182	3			N	-0-					25
06	300	#	200	-0-	-100	-0-	200	3			N	-0-					25
*07	431	R	431	-0-	-0-	-0-	431	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	-0-	-0-	-290	-0-					N	-0-					15
03	310	N	-0-	-0-	-310	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERMIAN RESOURCES, LLC 655836
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	#	563	-0-	-17	-0-	555	2	8	9	Y	7					65
03	620	#	612	-0-	-8	-0-	595	2	17	9	Y	15					80
*04	600	#	537	-0-	-63	-0-	529	2	8	9	Y	7					87
*05	589	#	245	-0-	-344	-0-	245	2			Y	-0-					87
06	600	#	283	-0-	-317	-0-	283	2			Y	-0-	62	1			25
07	620	#	275	-0-	-345	-0-	275	2			Y	-0-					25

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	#	716	-0-	-38	-0-	716	3			N	-0-					-0-
03	806	#	772	-0-	-34	-0-	772	3			N	-0-					-0-
04	780	#	713	-0-	-67	-0-	713	3			N	-0-					-0-
05	785	R	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	750	#	699	-0-	-51	-0-	699	3			N	-0-					-0-
07	775	#	570	-0-	-205	-0-	570	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	#	1561	-0-	-411	-0-	1542	3	19	9	N	17					231
03	2108	#	1595	-0-	-513	-0-	1595	3			N	-0-					231
04	1680	#	1594	-0-	-86	-0-	1575	3	19	9	N	17					248
05	1736	#	1596	-0-	-140	-0-	1573	3	23	9	N	21	189	1			80
06	1650	#	1597	-0-	-53	-0-	1571	3	26	9	N	24					104
07	1674	#	1432	-0-	-242	-0-	1421	3	11	9	N	10					114

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	#	350	-0-	-1216	-0-	350	3			N	-0-	1	1			-0-
03	496	N	246	-0-	-250	-0-	246	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	3100	N	5967	-0-	2867	2867	5960	3	7	9	N	6	4	1			2
06	3000	N	3825	-0-	825	3692	3825	3			N	-0-	2	1			-0-
*07	3100	N	3551	-0-	451	4143	3551	3			N	-0-					-0-

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
*04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
*05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
*06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	#	3463	-0-	-307	-0-	3411	2	52	9	Y	47					164
03	4030	#	3704	-0-	-326	-0-	3696	2	8	9	Y	7					171
04	3900	#	3536	-0-	-364	-0-	3523	2	13	9	Y	12					183
05	3937	#	3561	-0-	-376	-0-	3536	2	25	9	Y	23					206
06	3600	#	3461	-0-	-139	-0-	3443	2	18	9	Y	16					222
07	3689		3532	-0-	-157	-0-	3528	2	4	9	Y	4					226

PIONEER NATURAL RES. USA, INC. 665748
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
W.R. GUFFEY LLC 887901
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	1919	-0-	-198	-0-	1919	2			N	-0-					-0-
03	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
04	2250	N	1794	-0-	-456	-0-	1794	2			N	-0-					-0-
05	2046	N	1779	-0-	-267	-0-	1779	2			N	-0-					-0-
06	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
*07	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

02	1689 N	1689	-0-	-0-	-0-	1688	2	1	9	N	1					127
03	1563 N	1563	-0-	-0-	-0-	1562	2	1	9	N	1					128
04	2460 N	266	-0-	-2194	-0-	265	2	1	9	N	1					129
05	1933 N	1933	-0-	-0-	-0-	1932	2	1	9	N	1					130
06	2701 N	2701	-0-	-0-	-0-	2633	2	68	9	N	62	190	1			2
*07	2667 N	2667	-0-	-0-	-0-	2599	2	68	9	N	62					64

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

02	19 N	19	-0-	-0-	-0-	19	2			N	-0-					269
03	279 N	112	-0-	-167	-0-	112	4			N	-0-					269
04	1747 N	1747	-0-	-0-	-0-	1747	2			N	-0-					269
05	481 N	481	-0-	-0-	-0-	481	2			N	-0-					269
06	522 N	522	-0-	-0-	-0-	522	2			N	-0-					269
07	1798 N	426	-0-	-1372	-0-	426	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

02	257 N	257	-0-	-0-	-0-	257	2			N	-0-					97
03	238 N	238	-0-	-0-	-0-	238	2			N	-0-					97
04	270 N	265	-0-	-5	-0-	265	2			N	-0-					97
05	279 N	254	-0-	-25	-0-	254	2			N	-0-					97
06	256 N	256	-0-	-0-	-0-	256	2			N	-0-					97
07	279 N	240	-0-	-39	-0-	240	2			N	-0-					97

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	312	-0-	-123	-0-	312	2			N	-0-					-0-
03	372	N	304	-0-	-68	-0-	304	2			N	-0-					-0-
04	390	N	305	-0-	-85	-0-	305	2			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

02	1044	N	843	-0-	-201	-0-	843	2			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
04	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
06	990	N	953	-0-	-37	-0-	953	2			N	-0-					-0-
07	1054	N	936	-0-	-118	-0-	936	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
03	496	N	435	-0-	-61	-0-	435	2			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
04	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
06	420	N	387	-0-	-33	-0-	387	2			N	-0-					-0-
07	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

02	87	N	77	-0-	-10	-0-	77	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	417	-0-	-221	-0-	417	3			Y	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	1093	3			Y	-0-					-0-
05	1343	N	1343	-0-	-0-	-0-	1343	3			Y	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
*07	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-

C&J ENERGY SERVICES 120531
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	4	-0-	-634	-0-	4	2			N	-0-					191
03	2170	N	534	-0-	-1636	-0-	534	2			N	-0-					191
04	630	N	492	-0-	-138	-0-	492	2			N	-0-					191
05	737	N	737	-0-	-0-	-0-	737	2			N	-0-					191
06	510	N	-0-	-0-	-510	-0-					N	-0-					191
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	13	-0-	-16	-0-	13	2			N	-0-					102
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					102
04	14	N	-0-	-0-	-14	-0-					N	-0-					102
05	13	N	-0-	-0-	-13	-0-					N	-0-					102
06	10	N	-0-	-0-	-10	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	-0-	-0-	-5	-0-					N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145
05	0	N	-0-	-0-	-0-	-0-					N	-0-					145
06	0	N	-0-	-0-	-0-	-0-					N	-0-					145
07	0	N	-0-	-0-	-0-	-0-					N	-0-					145

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					200
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					200
04	13	N	-0-	-0-	-13	-0-					N	-0-					200
05	12	N	-0-	-0-	-12	-0-					N	-0-					200
06	9	N	-0-	-0-	-9	-0-					N	-0-					200
07	0	N	-0-	-0-	-0-	-0-					N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	47	-0-	-69	-0-	47	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	150	N	33	-0-	-117	-0-	33	2			N	-0-					-0-
05	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		24	-0-	24	38	24	2			N	-0-					-0-
03	46	N	8	-0-	-38	-0-	8	2			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	111	-0-	-83	-0-	8	1	103	3	Y	-0-					1
03	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					1
04	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					1
05	124	N	111	-0-	-13	-0-	8	1	100	3	Y	3					4
							3	9									
*06	95	N	95	-0-	-0-	-0-	7	1	85	3	Y	3					7
							3	9									
*07	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					7

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	14	N	8	-0-	-6	-0-	8	3			N	-0-					-0-
06	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
07	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

02	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

02	135	N	68	-0-	-67	-0-	68	3			Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

02	600	N	449	-0-	-151	310	20	1	429	3	Y	-0-					4
03	795	N	485	-0-	-310	-0-	22	1	462	3	Y	1	4	1			1
							1	9									
04	440	N	440	-0-	-0-	-0-	19	1	421	3	Y	-0-					1
*05	457	N	457	-0-	-0-	-0-	20	1	435	3	Y	2					3
							2	9									
*06	370	N	370	-0-	-0-	-0-	15	1	353	3	Y	2	4	1			1
							2	9									
*07	336	N	336	-0-	-0-	-0-	13	1	322	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

02	187	N	91	-0-	-96	-0-	6	1	84	3	Y	1	1	1			-0-
							1	9									
03	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	10	1	83	3	Y	1	1	1			-0-
							1	9									
*05	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	9	1	88	3	Y	1	1	1			-0-
							1	9									
*07	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

02	324	N	151	-0-	-173	-0-	9	1	141	3	Y	1	1	1			1
							1	9									
03	149	N	149	-0-	-0-	-0-	9	1	139	3	Y	1	1	1			1
							1	9									
04	141	N	141	-0-	-0-	-0-	9	1	131	3	Y	1	1	1			1
							1	9									
05	155	N	145	-0-	-10	-0-	9	1	136	3	Y	-0-					1
06	150	N	106	-0-	-44	-0-	7	1	99	3	Y	-0-	1	1			-0-
*07	163	N	163	-0-	-0-	-0-	10	1	152	3	Y	1					1
							1	9									

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

02	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					2
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					2
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					2
05	8	N	3	-0-	-5	-0-	3	3			N	-0-					2
06	8	N	5	-0-	-3	-0-	5	3			N	-0-					2
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					2

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

02	984	N	459	-0-	-525	-0-	46	1	411	3	Y	2	5	1			4
							2	9									
03	528	N	528	-0-	-0-	-0-	57	1	468	3	Y	3	5	1			2
							3	9									
04	487	N	487	-0-	-0-	-0-	54	1	426	3	Y	6					8
							7	9									
05	496	N	474	-0-	-22	-0-	51	1	419	3	Y	4	7	1			5
							4	9									
06	510	N	508	-0-	-2	-0-	56	1	450	3	Y	2	5	1			2
							2	9									
*07	535	N	535	-0-	-0-	-0-	56	1	476	3	Y	3					5
							3	9									

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

02	316	N	151	-0-	-165	-0-	15	1	135	3	Y	1	2	1			1
							1	9									
03	159	N	159	-0-	-0-	-0-	17	1	141	3	Y	1	1	1			1
							1	9									
04	137	N	137	-0-	-0-	-0-	15	1	122	3	Y	-0-					1
*05	133	N	133	-0-	-0-	-0-	14	1	118	3	Y	1	1	1			1
							1	9									
*06	125	N	125	-0-	-0-	-0-	14	1	110	3	Y	1	1	1			1
							1	9									
*07	121	N	121	-0-	-0-	-0-	13	1	108	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

02	527	N	262	-0-	-265	-0-	13	1	249	3	N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	16	1	283	3	N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
07	279	N	277	-0-	-2	-0-	14	1	263	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

02	147	N	71	-0-	-76	-0-	5	1	64	3	Y	2					7
							2	9									
03	78	N	78	-0-	-0-	-0-	5	1	70	3	Y	3	3	1			7
							3	9									
04	71	N	71	-0-	-0-	-0-	4	1	66	3	Y	1	4	1			4
							1	9									
*05	77	N	77	-0-	-0-	-0-	4	1	70	3	Y	3	4	1			3
							3	9									
*06	89	N	89	-0-	-0-	-0-	4	1	73	3	Y	11					14
							12	9									
*07	86	N	86	-0-	-0-	-0-	5	1	79	3	Y	2	5	1			11
							2	9									

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	872	N	426	-0-	-446	-0-	44	1	381	3	N	1					6
							1	9									
03	467	N	467	-0-	-0-	-0-	83	1	382	3	N	2	5	1			3
							2	9									
04	497	N	497	-0-	-0-	-0-	93	1	403	3	N	1					4
							1	9									
05	496	N	466	-0-	-30	-0-	54	1	409	3	N	3					7
							3	9									
*06	497	N	497	-0-	-0-	-0-	102	1	394	3	N	1	5	1			3
							1	9									
07	527	N	471	-0-	-56	-0-	67	1	403	3	N	1					4
							1	9									

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

02	305	N	147	-0-	-158	-0-	12	1	135	3	Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	14	1	160	3	Y	1	1	1			-0-
							1	9									
04	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	14	1	162	3	Y	-0-					-0-
06	180	N	165	-0-	-15	-0-	15	1	149	3	Y	1					1
							1	9									
*07	186	N	186	-0-	-0-	-0-	17	1	169	3	Y	-0-					1

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

02	701	N	338	-0-	-363	-0-	15	1	323	3	Y	-0-					3
03	361	N	361	-0-	-0-	-0-	17	1	344	3	Y	-0-	3	1			-0-
04	351	N	351	-0-	-0-	-0-	15	1	335	3	Y	1					1
							1	9									
*05	346	N	346	-0-	-0-	-0-	15	1	330	3	Y	1					2
							1	9									
06	330	N	318	-0-	-12	-0-	13	1	303	3	Y	2	3	1			1
							2	9									
*07	324	N	324	-0-	-0-	-0-	13	1	310	3	Y	1					2
							1	9									

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	105	N	51	-0-	-54	-0-	6	1	45	3	Y	-0-			-0-
03	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-			-0-
04	51	N	51	-0-	-0-	-0-	6	1	45	3	Y	-0-			-0-
*05	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-			-0-
*06	52	N	52	-0-	-0-	-0-	6	1	46	3	Y	-0-			-0-
*07	48	N	48	-0-	-0-	-0-	6	1	42	3	Y	-0-			-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1168	N	586	-0-	-582	-0-	70	1	516	3	Y	-0-			-0-
03	599	N	599	-0-	-0-	-0-	73	1	526	3	Y	-0-			-0-
04	580	N	580	-0-	-0-	-0-	71	1	509	3	Y	-0-			-0-
05	620	N	615	-0-	-5	-0-	76	1	539	3	Y	-0-			-0-
*06	603	N	603	-0-	-0-	-0-	72	1	531	3	Y	-0-			-0-
*07	611	N	611	-0-	-0-	-0-	76	1	535	3	Y	-0-			-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1073	N	478	-0-	-595	-0-	57	1	421	3	Y	-0-			-0-
03	496	N	496	-0-	-0-	-0-	60	1	436	3	Y	-0-			-0-
04	392	N	392	-0-	-0-	-0-	48	1	344	3	Y	-0-			-0-
05	465	N	412	-0-	-53	-0-	51	1	361	3	Y	-0-			-0-
06	450	N	389	-0-	-61	-0-	47	1	342	3	Y	-0-			-0-
*07	389	N	389	-0-	-0-	-0-	48	1	341	3	Y	-0-			-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	162	-0-	-178	-0-	16	1	146	3	N	-0-	2	1			1
03	179	N	179	-0-	-0-	-0-	19	1	158	3	N	2	2	1			1
							2	9									
04	164	N	164	-0-	-0-	-0-	18	1	145	3	N	1					2
							1	9									
*05	178	N	178	-0-	-0-	-0-	19	1	157	3	N	2	2	1			2
							2	9									
*06	166	N	166	-0-	-0-	-0-	18	1	147	3	N	1	2	1			1
							1	9									
*07	172	N	172	-0-	-0-	-0-	18	1	153	3	N	1					2
							1	9									

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

02	30	N	14	-0-	-16	-0-	1	1	12	3	Y	1					3
							1	9									
03	17	N	17	-0-	-0-	-0-	1	1	13	3	Y	3	3	1			3
							3	9									
04	12	N	12	-0-	-0-	-0-	1	1	9	3	Y	2	4	1			1
							2	9									
05	14	N	-0-	-0-	-14	-0-					Y	3					4
06	30	N	28	-0-	-2	-0-	2	1	24	3	Y	2	5	1			1
							2	9									
07	0	N	-0-	-0-	-0-	-0-					Y	3					4

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

02	1227	N	636	-0-	-591	-0-	129	1	506	3	N	1	5	1			4
							1	9									
03	544	N	544	-0-	-0-	-0-	128	1	410	3	N	5	6	1	1	8	2
							6	9									
04	464	N	464	-0-	-0-	-0-	118	1	343	3	N	3					5
							3	9									
*05	507	N	507	-0-	-0-	-0-	124	1	380	3	N	3	4	1			4
							3	9									
*06	613	N	613	-0-	-0-	-0-	134	1	475	3	N	4	5	1			3
							4	9									
*07	654	N	654	-0-	-0-	-0-	138	1	512	3	N	4					7
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	251	-0-		-270	-0-	25	1 9	225	3	N	1	2	1			2
03	239	N	239	-0-		-0-	-0-	26	1 9	211	3	N	2	3	1			1
04	205	N	205	-0-		-0-	-0-	23	1 9	180	3	N	2					3
05	279	N	214	-0-		-65	-0-	23	1 9	188	3	N	3	3	1			3
06	240	N	200	-0-		-40	-0-	22	1 9	176	3	N	2	3	1			2
07	217	N	200	-0-		-17	-0-	21	1 9	177	3	N	2					4

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	273	-0-		-291	-0-	27	1 9	245	3	N	1	3	1			2
03	298	N	298	-0-		-0-	-0-	32	1 9	264	3	N	2	3	1			1
04	273	N	273	-0-		-0-	-0-	30	1 9	241	3	N	2					3
*05	293	N	293	-0-		-0-	-0-	32	1 9	259	3	N	2	3	1			2
06	300	N	283	-0-		-17	-0-	31	1 9	249	3	N	3	3	1			2
*07	286	N	286	-0-		-0-	-0-	30	1 9	255	3	N	1					3

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-		-0-	-0-	271	3	N	-0-					-0-
03	290	N	290	-0-		-0-	-0-	290	3	N	-0-					-0-
04	283	N	283	-0-		-0-	-0-	283	3	N	-0-					-0-
*05	293	N	293	-0-		-0-	-0-	293	3	N	-0-					-0-
*06	285	N	285	-0-		-0-	-0-	285	3	N	-0-					-0-
*07	284	N	284	-0-		-0-	-0-	284	3	N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-		-0-	-0-	150	3	N	-0-					-0-
03	154	N	154	-0-		-0-	-0-	154	3	N	-0-					-0-
04	146	N	146	-0-		-0-	-0-	146	3	N	-0-					-0-
05	155	N	151	-0-		-4	-0-	151	3	N	-0-					-0-
06	150	N	150	-0-		-0-	-0-	150	3	N	-0-					-0-
*07	159	N	159	-0-		-0-	-0-	159	3	N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-		-0-	-0-	291	3	N	-0-					-0-
03	313	N	313	-0-		-0-	-0-	313	3	N	-0-					-0-
04	310	N	310	-0-		-0-	-0-	310	3	N	-0-					-0-
*05	323	N	323	-0-		-0-	-0-	323	3	N	-0-					-0-
*06	307	N	307	-0-		-0-	-0-	307	3	N	-0-					-0-
07	310	N	280	-0-		-30	-0-	280	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	252	-0-	-284	-0-	13	1	239	3	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	12	1	211	3	Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	11	1	198	3	Y	-0-					-0-
05	279	N	218	-0-	-61	-0-	12	1	206	3	Y	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	13	1	205	3	Y	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	122	-0-	-123	-0-	15	1	107	3	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	15	1	110	3	Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	15	1	106	3	Y	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	16	1	111	3	Y	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	15	1	112	3	Y	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	16	1	111	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	100	-0-	-103	-0-	10 1	1 9	89	3	Y	1	1	1			1
03	111	N	111	-0-	-0-	-0-	12	1	99	3	Y	-0-	1	1			-0-
04	105	N	105	-0-	-0-	-0-	12 1	1 9	92	3	Y	1					1
*05	111	N	111	-0-	-0-	-0-	12 1	1 9	98	3	Y	1	1	1			1
06	120	N	106	-0-	-14	-0-	12 1	1 9	93	3	Y	1	1	1			1
*07	106	N	106	-0-	-0-	-0-	11 1	1 9	95	3	Y	-0-					1

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	77	-0-	-76	-0-	8 1	1 9	68	3	Y	1	1	1			1
03	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-	1	1			-0-
04	88	N	88	-0-	-0-	-0-	10 1	1 9	77	3	Y	1					1
*05	95	N	95	-0-	-0-	-0-	10 1	1 9	84	3	Y	1	1	1			1
*06	96	N	96	-0-	-0-	-0-	10 1	1 9	85	3	Y	1	1	1			1
*07	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	91	-0-	-96	-0-	6	1	85	3	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	9	1	82	3	Y	1	1	1			-0-
							1	9									
*05	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	8	1	83	3	Y	1	1	1			-0-
							1	9									
*07	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	50	-0-	-53	-0-	3	1	45	3	N	2	3	1			3
							2	9									
03	55	N	55	-0-	-0-	-0-	3	1	49	3	N	3	3	1			3
							3	9									
04	57	N	57	-0-	-0-	-0-	3	1	48	3	N	5	5	1			3
							6	9									
*05	58	N	58	-0-	-0-	-0-	4	1	51	3	N	3	2	1			4
							3	9									
*06	56	N	56	-0-	-0-	-0-	4	1	51	3	N	1	2	1			3
							1	9									
*07	60	N	60	-0-	-0-	-0-	4	1	54	3	N	2	2	1			3
							2	9									

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	8	3	1	9	N	1					1
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
*05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					1
*06	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-	1	1			-0-
*07	41	N	41	-0-	-0-	-0-	2	1	38	3	N	1					1
							1	9									

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

02	1107	N	528	-0-	-579	-0-	76	1	452	3	Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	31	1	187	3	Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	57	1	338	3	Y	-0-					-0-
*05	667	N	667	-0-	-0-	-0-	97	1	570	3	Y	-0-					-0-
*06	606	N	606	-0-	-0-	-0-	87	1	519	3	Y	-0-					-0-
*07	575	N	575	-0-	-0-	-0-	86	1	489	3	Y	-0-					-0-

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

02	600	N	384	-0-	-216	189	55	1	329	3	Y	-0-					-0-
03	598	N	409	-0-	-189	-0-	58	1	351	3	Y	-0-					-0-
04	369	N	369	-0-	-0-	-0-	53	1	316	3	Y	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	50	1	292	3	Y	-0-					-0-
*06	322	N	322	-0-	-0-	-0-	46	1	276	3	Y	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	50	1	283	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	109	-0-	-148	-0-	109	3			Y	-0-					3
03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					3
04	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					3
05	124	N	5	-0-	-119	-0-	5	3			Y	-0-					3
06	60	N	4	-0-	-56	-0-	4	3			Y	-0-					3
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	16	-0-	-9	-0-	16	3			Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	212	-0-	-156	-0-	212	3			Y	-0-					1
03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					1
04	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					1
05	217	N	179	-0-	-38	-0-	179	3			Y	-0-					1
*06	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					1
*07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	N	390	-0-	-413	-0-	24 2	1 9	364	2	Y	2	2	1			2
03	409	N	409	-0-	-0-	-0-	26 1	1 9	382	2	Y	1	2	1			1
04	397	N	397	-0-	-0-	-0-	25 2	1 9	370	2	Y	2					3
*05	410	N	410	-0-	-0-	-0-	25 1	1 9	384	2	Y	1	2	1			2
*06	396	N	396	-0-	-0-	-0-	25 1	1 9	370	2	Y	1	2	1			1
*07	417	N	417	-0-	-0-	-0-	27 1	1 9	389	2	Y	1					2

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

02	832	N	356	-0-	-476	-0-	22	1	334	3	N	-0-					-0-
03	828	N	828	-0-	-0-	-0-	50	1	777	3	N	1	1	1			-0-
							1	9									
04	760	N	760	-0-	-0-	-0-	47	1	712	3	N	1					1
							1	9									
*05	738	N	738	-0-	-0-	-0-	46	1	692	3	N	-0-					1
06	810	N	690	-0-	-120	-0-	44	1	646	3	N	-0-					1
07	775	N	743	-0-	-32	-0-	47	1	696	3	N	-0-					1

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

02	1309	N	628	-0-	-681	-0-	39	1	589	3	N	-0-					1
03	672	N	672	-0-	-0-	-0-	41	1	631	3	N	-0-	1	1			-0-
04	643	N	643	-0-	-0-	-0-	40	1	602	3	N	1					1
							1	9									
05	682	N	656	-0-	-26	-0-	41	1	615	3	N	-0-					1
06	660	N	628	-0-	-32	-0-	40	1	588	3	N	-0-					1
*07	653	N	653	-0-	-0-	-0-	41	1	612	3	N	-0-					1

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

02	337	N	160	-0-	-177	-0-	10	1	150	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-					-0-
06	180	N	162	-0-	-18	-0-	10	1	152	3	N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

02	43	N	20	-0-	-23	-0-	3	1	17	3	Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	3	1	17	3	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	3	1	17	3	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	3	1	17	3	Y	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	3	1	17	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

02	367	N	177	-0-	-190	-0-	8	1	168	3	Y	1					2
							1	9									
03	191	N	191	-0-	-0-	-0-	9	1	182	3	Y	-0-	2	1			-0-
04	183	N	183	-0-	-0-	-0-	8	1	175	3	Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	8	1	173	3	Y	1					1
							1	9									
06	180	N	168	-0-	-12	-0-	7	1	161	3	Y	-0-	1	1			-0-
*07	175	N	175	-0-	-0-	-0-	7	1	167	3	Y	1					1
							1	9									

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

02	246	N	149	-0-	-97	-0-	9	1	140	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-
05	155	N	104	-0-	-51	-0-	7	1	97	3	Y	-0-					-0-
06	90	N	48	-0-	-42	-0-	3	1	45	3	Y	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	383	-0-	-217	220	20	1	359	3	N	4	4	1			3
							4	9									
03	604	N	384	-0-	-220	-0-	21	1	359	3	N	4	3	1			4
							4	9									
04	372	N	372	-0-	-0-	-0-	20	1	349	3	N	3	4	1			3
							3	9									
05	403	N	392	-0-	-11	-0-	20	1	369	3	N	3	4	1			2
							3	9									
06	360	N	307	-0-	-53	-0-	15	1	289	3	N	3	2	1			3
							3	9									
07	372	N	292	-0-	-80	-0-	13	1	277	3	N	2	2	1			3
							2	9									

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	388	-0-	-419	-0-	29	1	359	3	Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	31	1	389	3	Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	30	1	374	3	Y	-0-					-0-
*05	415	N	415	-0-	-0-	-0-	32	1	383	3	Y	-0-					-0-
06	390	N	367	-0-	-23	-0-	28	1	339	3	Y	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	31	1	366	3	Y	-0-					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	1	-0-	-60	-0-	1	3			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	14	N	5	-0-	-9	-0-	5	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	-0-	-0-	-21	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	529	-0-	-515	-0-	27	1	495	3	N	6	5	1			4
							7	9									
03	601	N	601	-0-	-0-	-0-	32	1	563	3	N	5	4	1			5
							6	9									
*04	548	N	548	-0-	-0-	-0-	29	1	513	3	N	5	6	1			4
							6	9									
*05	587	N	587	-0-	-0-	-0-	30	1	551	3	N	5	6	1			3
							6	9									
06	570	N	545	-0-	-25	-0-	27	1	514	3	N	4	2	1			5
							4	9									
07	558	N	545	-0-	-13	-0-	25	1	516	3	N	4	4	1			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

02	773	N	362	-0-	-411	-0-	22	1	339	3	N	1					1
							1	9									
03	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-	1	1			-0-
04	355	N	355	-0-	-0-	-0-	22	1	333	3	N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	23	1	355	3	N	1					1
							1	9									
06	360	N	359	-0-	-1	-0-	23	1	336	3	N	-0-					1
07	372	N	369	-0-	-3	-0-	23	1	346	3	N	-0-					1

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

02	147	N	147	-0-	-0-	-0-	10	1	136	3	N	1	1	1			1
							1	9									
03	152	N	152	-0-	-0-	-0-	10	1	141	3	N	1	1	1			1
							1	9									
04	148	N	148	-0-	-0-	-0-	10	1	137	3	N	1	1	1			1
							1	9									
05	155	N	152	-0-	-3	-0-	11	1	141	3	N	-0-					1
06	150	N	130	-0-	-20	-0-	9	1	121	3	N	-0-					1
07	155	N	127	-0-	-28	-0-	9	1	118	3	N	-0-					1

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

02	173	N	93	-0-	-80	-0-	6	1	87	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	6	1	87	3	Y	1					1
							1	9									
06	90	N	80	-0-	-10	-0-	5	1	75	3	Y	-0-	1	1			-0-
*07	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	12	1	214	3	N	11	4	1			7
							12	9									
*05	263	N	263	-0-	-0-	-0-	12	1	240	3	N	10	6	1			11
							11	9									
*06	213	N	213	-0-	-0-	-0-	9	1	182	3	N	20	11	1	1	8	19
							22	9									
*07	213	N	213	-0-	-0-	-0-	9	1	184	3	N	18	13	1			24
							20	9									

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

02	314	N	144	-0-	-170	-0-	7	1	137	2	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	13	1	252	2	Y	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	9	1	178	2	Y	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	10	1	192	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

02	407	N	214	-0-	-193	-0-	16	1	198	3	Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	18	1	226	3	Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	18	1	221	3	Y	-0-					-0-
05	217	N	204	-0-	-13	-0-	16	1	188	3	Y	-0-					-0-
06	240	N	231	-0-	-9	-0-	15	1	183	3	Y	30					30
							33	9									
*07	204	N	204	-0-	-0-	-0-	16	1	188	3	Y	-0-					30

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

02	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
06	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-
07	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

02	29	N	11	-0-	-18	-0-	1	1	9	2	Y	1	1	1			1
							1	9									
03	8	N	8	-0-	-0-	-0-	7	2	1	9	Y	1	1	1			1
04	14	N	14	-0-	-0-	-0-	1	1	11	2	Y	2					3
							2	9									
05	11	N	10	-0-	-1	-0-	7	2	3	9	Y	3	2	1			4
06	8	N	6	-0-	-2	-0-	6	2			Y	-0-	3	1			1
*07	6	N	6	-0-	-0-	-0-	4	2	2	9	Y	2					3

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

02	87	N	42	-0-	-45	-0-	2	1	40	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

02	152	N	95	-0-	-57	-0-	4	1	90	3	Y	1					1
							1	9									
03	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-	1	1			-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
05	93	N	32	-0-	-61	-0-	1	1	31	3	Y	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	3			Y	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	6	1	145	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

02	65	N	29	-0-	-36	-0-	2	1	26	3	N	1	1	1			1
							1	9									
03	28	N	28	-0-	-0-	-0-	2	1	25	3	N	1	1	1			1
							1	9									
04	27	N	27	-0-	-0-	-0-	1	1	19	3	N	6	4	1			3
							7	9									
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-	1	1			2
06	30	N	30	-0-	-0-	-0-	2	1	27	3	N	1	1	1			2
							1	9									
07	31	N	29	-0-	-2	-0-	2	1	26	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

02	160	N	66	-0-	-94	-0-	4	1	62	3	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	5	1	73	3	N	4	2	1			2
							4	9									
05	62	N	13	-0-	-49	-0-	1	1	12	3	N	-0-	1	1			1
06	90	N	85	-0-	-5	-0-	6	1	78	3	N	1	1	1			1
							1	9									
07	93	N	51	-0-	-42	-0-	4	1	47	3	N	-0-					1

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

02	14B2	EXT	45	-0-	45	91	3	1	40	3	Y	2					4
							2	9									
03	14B2	EXT	40	-0-	40	131	2	1	35	3	Y	3	5	1			2
							3	9									
04	14B2	EXT	36	-0-	36	167	2	1	32	3	Y	2					4
							2	9									
05	14B2	EXT	39	-0-	39	206	2	1	36	3	Y	1	4	1			1
							1	9									
*06	256	X	50	-0-	-206	-0-	3	1	44	3	Y	3					4
							3	9									
*07	50	X	50	-0-	-0-	-0-	3	1	45	3	Y	2	4	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

02	600	N	820	-0-	220	1082	58	1	762	3	N	-0-					1
03	1968	N	886	-0-	-1082	-0-	61	1	822	3	N	3					4
							3	9									
04	850	N	850	-0-	-0-	-0-	58	1	790	3	N	2	5	1			1
							2	9									
*05	871	N	871	-0-	-0-	-0-	59	1	811	3	N	1					2
							1	9									
*06	846	N	846	-0-	-0-	-0-	50	1	796	3	N	-0-					2
*07	873	N	873	-0-	-0-	-0-	53	1	819	3	N	1					3
							1	9									

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

02	76	N	37	-0-	-39	-0-	3	1	34	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*06	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	201	-0-		-216	-0-	20	1 1 9	180	3	N	1	2	1			2
03	218	N	218	-0-		-0-	-0-	24	1 1 9	193	3	N	1	2	1			1
04	199	N	199	-0-		-0-	-0-	22	1 1 9	176	3	N	1					2
05	217	N	214	-0-		-3	-0-	23	1 2 9	189	3	N	2	2	1			2
06	210	N	203	-0-		-7	-0-	22	1 1 9	180	3	N	1	2	1			1
07	217	N	209	-0-		-8	-0-	22	1 1 9	186	3	N	1					2

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	663	-0-		63	707	62	1 9 9	592	3	N	8	9	1			6
03	1401	N	694	-0-		-707	-0-	65	1 13 9	616	3	N	12	9	8			9
04	492	N	492	-0-		-0-	-0-	47	1 1 9	444	3	N	1	4	1			6
05	527	N	507	-0-		-20	-0-	49	1 2 9	456	3	N	2					8
*06	520	N	520	-0-		-0-	-0-	47	1 2 9	471	3	N	2					10
*07	528	N	528	-0-		-0-	-0-	47	1 1 9	480	3	N	1					11

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

02	79	N	32	-0-		-47	-0-	3	1	29	3	N	-0-					-0-
03	49	N	49	-0-		-0-	-0-	9	1	40	3	N	-0-					-0-
04	46	N	46	-0-		-0-	-0-	9	1	37	3	N	-0-					-0-
05	31	N	16	-0-		-15	-0-	2	1	14	3	N	-0-					-0-
06	60	N	44	-0-		-16	-0-	9	1	35	3	N	-0-					-0-
07	62	N	40	-0-		-22	-0-	6	1	34	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	91	-0-	-120	-0-	6	1	85	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	7	1	92	3	N	1					1
							1	9									
04	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-	1	1			-0-
*05	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
*06	116	N	116	-0-	-0-	-0-	7	1	108	3	N	1					1
							1	9									
*07	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					1

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

02	312	N	152	-0-	-160	-0-	15	1	136	3	N	1	2	1			1
							1	9									
03	165	N	165	-0-	-0-	-0-	18	1	145	3	N	2	2	1			1
							2	9									
04	150	N	150	-0-	-0-	-0-	17	1	132	3	N	1					2
							1	9									
*05	165	N	165	-0-	-0-	-0-	18	1	145	3	N	2	2	1			2
							2	9									
*06	159	N	159	-0-	-0-	-0-	17	1	141	3	N	1	2	1			1
							1	9									
*07	161	N	161	-0-	-0-	-0-	17	1	143	3	N	1					2
							1	9									

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

02	176	N	95	-0-	-81	-0-	5	1	90	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	4	1	78	3	Y	-0-					-0-
06	90	N	54	-0-	-36	-0-	3	1	51	3	Y	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

02	474	N	231	-0-	-243	-0-	28	1	203	3	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	30	1	217	3	Y	-0-					-0-
04	236	N	236	-0-	-0-	-0-	29	1	207	3	Y	-0-					-0-
05	248	N	243	-0-	-5	-0-	30	1	213	3	Y	-0-					-0-
06	240	N	204	-0-	-36	-0-	24	1	180	3	Y	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	23	1	161	3	Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

02	218	N	109	-0-	-109	-0-	5	1	104	3	Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	6	1	113	3	Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	6	1	107	3	Y	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	27	-0-	-36	-0-	3	1	24	3	Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

02	226	N	104	-0-	-122	-0-	5	1	99	3	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-
05	124	N	77	-0-	-47	-0-	4	1	73	3	Y	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	15	1	290	3	Y	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	12	1	222	3	Y	1					1
							1	9									

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

02	619	N	295	-0-	-324	-0-	14	1	281	3	Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	16	1	303	3	Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	15	1	293	3	Y	-0-					-0-
*05	324	N	324	-0-	-0-	-0-	17	1	307	3	Y	-0-					-0-
*06	322	N	322	-0-	-0-	-0-	16	1	306	3	Y	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	17	1	317	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

02	148	N	111	-0-	-37	-0-	8	1	103	3	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	23	1	288	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
05	124	N	43	-0-	-81	-0-	3	1	40	3	Y	-0-					-0-
06	120	N	46	-0-	-74	-0-	4	1	42	3	Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

02	200	N	197	-0-	-3	213	12	1	184	3	N	1					3
							1	9									
03	426	N	213	-0-	-213	-0-	13	1	199	3	N	1	3	1			1
							1	9									
04	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					1
05	217	N	212	-0-	-5	-0-	13	1	198	3	N	1					2
							1	9									
06	210	N	209	-0-	-1	-0-	13	1	195	3	N	1	1	1			2
							1	9									
*07	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	403	-0-	-438	-0-	25	1	378	3	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	25	1	391	3	N	1	1	1			-0-
							1	9									
04	441	N	441	-0-	-0-	-0-	27	1	414	3	N	-0-					-0-
05	434	N	416	-0-	-18	-0-	26	1	389	3	N	1					1
							1	9									
06	390	N	379	-0-	-11	-0-	24	1	355	3	N	-0-					1
07	465	N	392	-0-	-73	-0-	25	1	367	3	N	-0-					1

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	111	-0-	-126	-0-	6	1	82	3	Y	21	1	8			62
							23	9									
03	119	N	119	-0-	-0-	-0-	6	1	94	3	Y	17	62	1	3	8	14
							19	9									
04	94	N	94	-0-	-0-	-0-	5	1	78	3	Y	10					24
							11	9									
*05	115	N	115	-0-	-0-	-0-	6	1	100	3	Y	8	20	1			12
							9	9									
*06	110	N	110	-0-	-0-	-0-	5	1	90	3	Y	14					26
							15	9									
*07	109	N	109	-0-	-0-	-0-	5	1	94	3	Y	9	21	1	1	8	13
							10	9									

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	201	-0-	-214	-0-	20	1	180	3	Y	1	2	1			2
							1	9									
03	218	N	218	-0-	-0-	-0-	24	1	193	3	Y	1	2	1			1
							1	9									
04	201	N	201	-0-	-0-	-0-	22	1	178	3	Y	1					2
							1	9									
05	217	N	216	-0-	-1	-0-	23	1	191	3	Y	2	2	1			2
							2	9									
06	210	N	207	-0-	-3	-0-	23	1	183	3	Y	1	2	1			1
							1	9									
*07	212	N	212	-0-	-0-	-0-	22	1	189	3	Y	1					2
							1	9									

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	199	-0-	-271	-0-	29	1	170	3	Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	35	1	215	3	Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	34	1	201	3	Y	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	38	1	222	3	Y	-0-					-0-
06	240	N	230	-0-	-10	-0-	33	1	197	3	Y	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	34	1	197	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	65	-0-	-70	-0-	8	1	57	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	7	1	52	3	Y	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	8	1	56	3	Y	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1287	-0-	-313	1018	79	1	1208	3	N	-0-					1
03	2403	N	1385	-0-	-1018	-0-	84	1	1300	3	N	1	2	1			-0-
							1	9									
04	1333	N	1333	-0-	-0-	-0-	83	1	1249	3	N	1					1
							1	9									
*05	1337	N	1337	-0-	-0-	-0-	83	1	1253	3	N	1					2
							1	9									
06	1260	N	1255	-0-	-5	-0-	80	1	1175	3	N	-0-	1	1			1
07	1302	N	1295	-0-	-7	-0-	81	1	1213	3	N	1					2
							1	9									

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	359	-0-	-421	-0-	52	1	307	3	Y	-0-					-0-
03	408	N	408	-0-	-0-	-0-	58	1	350	3	Y	-0-					-0-
04	353	N	353	-0-	-0-	-0-	51	1	302	3	Y	-0-					-0-
05	372	N	366	-0-	-6	-0-	53	1	313	3	Y	-0-					-0-
06	390	N	349	-0-	-41	-0-	50	1	299	3	Y	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	53	1	302	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	18	-0-	-38	-0-	3	1	15	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					-0-
04	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	3	1	21	3	Y	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	4	1	25	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	92	-0-	-102	-0-	9	1	83	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					1
04	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					1
*05	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					1
*06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					1
*07	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					1

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1036	-0-	-564	529	149	1	887	3	Y	-0-					-0-
03	1632	N	1103	-0-	-529	-0-	156	1	947	3	Y	-0-					-0-
04	997	N	997	-0-	-0-	-0-	144	1	853	3	Y	-0-					-0-
*05	922	N	922	-0-	-0-	-0-	134	1	788	3	Y	-0-					-0-
*06	869	N	869	-0-	-0-	-0-	125	1	744	3	Y	-0-					-0-
*07	898	N	898	-0-	-0-	-0-	134	1	764	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	39	-0-		-39	-0-	2	1	33	3	Y	4	5	1			5
								4	9									
03	36	N	36	-0-		-0-	-0-	2	1	30	3	Y	4	5	1			4
								4	9									
04	30	N	30	-0-		-0-	-0-	2	1	25	3	Y	3	4	1			3
								3	9									
05	31	N	30	-0-		-1	-0-	2	1	25	3	Y	3	2	1			4
								3	9									
06	30	N	29	-0-		-1	-0-	2	1	24	3	Y	3	2	1			5
								3	9									
07	31	N	27	-0-		-4	-0-	2	1	23	3	Y	2	2	1			5
								2	9									

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	62	-0-		-69	-0-	4	1	56	3	Y	2					4
								2	9									
03	67	N	67	-0-		-0-	-0-	4	1	61	3	Y	2	5	1			1
								2	9									
04	67	N	67	-0-		-0-	-0-	4	1	61	3	Y	2					3
								2	9									
*05	68	N	68	-0-		-0-	-0-	4	1	63	3	Y	1	3	1			1
								1	9									
*06	66	N	66	-0-		-0-	-0-	3	1	60	3	Y	3					4
								3	9									
*07	68	N	68	-0-		-0-	-0-	4	1	62	3	Y	2	4	1			2
								2	9									

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	59	-0-		-70	-0-	3	1	56	2	Y	-0-					-0-
03	80	N	80	-0-		-0-	-0-	4	1	76	2	Y	-0-					-0-
04	85	N	85	-0-		-0-	-0-	4	1	81	2	Y	-0-					-0-
*05	96	N	96	-0-		-0-	-0-	5	1	90	2	Y	1					1
								1	9									
*06	91	N	91	-0-		-0-	-0-	5	1	86	2	Y	-0-	1	1			-0-
*07	91	N	91	-0-		-0-	-0-	5	1	86	2	Y	-0-					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	106	-0-		-53	-0-	5	1	101	2	Y	-0-	1	1			-0-
03	78	N	78	-0-		-0-	-0-	4	1	73	2	Y	1					1
								1	9									
04	70	N	70	-0-		-0-	-0-	4	1	66	2	Y	-0-					1
05	93	N	74	-0-		-19	-0-	4	1	70	2	Y	-0-					1
06	90	N	77	-0-		-13	-0-	4	1	73	2	Y	-0-	1	1			-0-
*07	84	N	84	-0-		-0-	-0-	4	1	80	2	Y	-0-					-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	164	-0-		-178	-0-	8	1	154	3	N	2	2	1			1
								2	9									
03	178	N	178	-0-		-0-	-0-	10	1	166	3	N	2	1	1			2
								2	9									
04	172	N	172	-0-		-0-	-0-	9	1	162	3	N	1	2	1			1
								1	9									
05	186	N	181	-0-		-5	-0-	9	1	170	3	N	2	2	1			1
								2	9									
06	180	N	170	-0-		-10	-0-	8	1	160	3	N	2	1	1			2
								2	9									
07	186	N	166	-0-		-20	-0-	8	1	158	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	175	-0-	-197	-0-	175	3			Y	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
05	186	N	45	-0-	-141	-0-	45	3			Y	-0-					-0-
*06	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

02	289	N	143	-0-	-146	-0-	14	1	128	3	N	1	2	1			1
							1	9									
03	146	N	146	-0-	-0-	-0-	15	1	130	3	N	1					2
							1	9									
04	141	N	141	-0-	-0-	-0-	15	1	125	3	N	1	1	1			2
							1	9									
05	155	N	144	-0-	-11	-0-	16	1	128	3	N	-0-					2
06	150	N	136	-0-	-14	-0-	15	1	121	3	N	-0-					2
07	155	N	143	-0-	-12	-0-	17	1	125	3	N	1					3
							1	9									

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

02	1089	N	532	-0-	-557	-0-	49	1	475	3	N	7	9	1			6
							8	9									
03	559	N	559	-0-	-0-	-0-	52	1	496	3	N	10	8	8			8
							11	9									
04	383	N	383	-0-	-0-	-0-	37	1	344	3	N	2	4	1			6
							2	9									
05	558	N	216	-0-	-342	-0-	21	1	195	3	N	-0-					6
06	540	N	195	-0-	-345	-0-	18	1	176	3	N	1					7
							1	9									
07	403	N	189	-0-	-214	-0-	17	1	171	3	N	1					8
							1	9									

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

02	161	N	51	-0-	-110	-0-	3	1	48	2	Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	1					1
04	207	N	207	-0-	-0-	-0-	11	1	196	2	Y	-0-					1
*05	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					1
*06	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-	1	1			-0-
*07	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	227	-0-	-245	-0-	14	1	212	3	Y	1	1	1			1
							1	9									
03	240	N	240	-0-	-0-	-0-	15	1	224	3	Y	1	1	1			1
							1	9									
04	227	N	227	-0-	-0-	-0-	14	1	212	3	Y	1	1	1			1
							1	9									
05	248	N	229	-0-	-19	-0-	15	1	213	3	Y	1	1	1			1
							1	9									
06	240	N	212	-0-	-28	-0-	13	1	198	3	Y	1	1	1			1
							1	9									
*07	215	N	215	-0-	-0-	-0-	13	1	202	3	Y	-0-					1

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	25	-0-	-25	-0-	1	1	23	3	Y	1	1	1			-0-
							1	9									
03	28	N	28	-0-	-0-	-0-	1	1	25	3	Y	2	1	1			1
							2	9									
04	27	N	27	-0-	-0-	-0-	1	1	25	3	Y	1	1	1			1
							1	9									
05	31	N	28	-0-	-3	-0-	1	1	27	3	Y	-0-					1
06	30	N	29	-0-	-1	-0-	1	1	27	3	Y	1	1	1			1
							1	9									
*07	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					1

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	144	-0-	-151	-0-	6	1	137	3	Y	1	1	1			1
							1	9									
03	158	N	158	-0-	-0-	-0-	7	1	150	3	Y	1	1	1			1
							1	9									
04	156	N	156	-0-	-0-	-0-	7	1	148	3	Y	1	1	1			1
							1	9									
*05	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-					1
*06	161	N	161	-0-	-0-	-0-	7	1	154	3	Y	-0-					1
*07	173	N	173	-0-	-0-	-0-	7	1	166	3	Y	-0-					1

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	1					1
*05	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-	1	1			-0-
*06	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
06	11	N	8	-0-	-3	-0-	8	3			Y	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	65	-0-	-75	-0-	65	3			Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	233	-0-	-262	-0-	233	3			Y	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
*05	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
06	300	N	131	-0-	-169	-0-	131	3			Y	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	53	-0-	-56	-0-	5	1	47	3	N	1	1	1			1
							1	9									
03	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					1
04	51	N	51	-0-	-0-	-0-	5	1	45	3	N	1	1	1			1
							1	9									
*05	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					1
*06	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					1
*07	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					1

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	551	-0-	51	648	55	1	488	3	N	7	7	1			5
							8	9									
03	1200	N	552	-0-	-648	-0-	57	1	493	3	N	2					7
							2	9									
04	493	N	493	-0-	-0-	-0-	51	1	440	3	N	2	4	1			5
							2	9									
*05	512	N	512	-0-	-0-	-0-	56	1	454	3	N	2					7
							2	9									
*06	481	N	481	-0-	-0-	-0-	54	1	425	3	N	2					9
							2	9									
*07	480	N	480	-0-	-0-	-0-	56	1	424	3	N	-0-					9

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	354	-0-	-46	359	35	1	317	3	N	2	5	1			3
							2	9									
03	747	N	388	-0-	-359	-0-	42	1	343	3	N	3	4	1			2
							3	9									
04	346	N	346	-0-	-0-	-0-	38	1	306	3	N	2					4
							2	9									
*05	379	N	379	-0-	-0-	-0-	41	1	335	3	N	3	4	1			3
							3	9									
*06	360	N	360	-0-	-0-	-0-	39	1	318	3	N	3	4	1			2
							3	9									
*07	360	N	360	-0-	-0-	-0-	38	1	319	3	N	3					5
							3	9									

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	145	-0-	-150	-0-	7	1	138	3	Y	-0-					2
03	152	N	152	-0-	-0-	-0-	7	1	145	3	Y	-0-	2	1			-0-
04	131	N	131	-0-	-0-	-0-	6	1	124	3	Y	1					1
							1	9									
*05	131	N	131	-0-	-0-	-0-	6	1	125	3	Y	-0-					1
*06	132	N	132	-0-	-0-	-0-	5	1	126	3	Y	1	2	1			-0-
							1	9									
*07	134	N	134	-0-	-0-	-0-	5	1	128	3	Y	1					1
							1	9									

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

02	1085	N	503	-0-	-582	-0-	31 1 1 9		471	3	N	1					1
03	557	N	557	-0-	-0-	-0-	34	1	523	3	N	-0-	1	1			-0-
04	538	N	538	-0-	-0-	-0-	33	1	505	3	N	-0-					-0-
*05	548	N	548	-0-	-0-	-0-	34 1 1 9		513	3	N	1					1
06	540	N	525	-0-	-15	-0-	33	1	492	3	N	-0-					1
*07	616	N	616	-0-	-0-	-0-	39	1	577	3	N	-0-					1

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

02	600	N	443	-0-	-157	363	33	1	410	3	Y	-0-					-0-
03	952	N	589	-0-	-363	-0-	44	1	545	3	Y	-0-					-0-
04	580	N	580	-0-	-0-	-0-	44	1	536	3	Y	-0-					-0-
*05	540	N	540	-0-	-0-	-0-	41	1	499	3	Y	-0-					-0-
*06	473	N	473	-0-	-0-	-0-	36	1	437	3	Y	-0-					-0-
*07	508	N	508	-0-	-0-	-0-	39	1	469	3	Y	-0-					-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

02	279	N	135	-0-	-144	-0-	7 1 1 9		127	2	Y	1	1	1			1
03	151	N	151	-0-	-0-	-0-	7	1	144	2	Y	-0-					1
04	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-					1
05	155	N	151	-0-	-4	-0-	7	1	144	2	Y	-0-					1
06	150	N	145	-0-	-5	-0-	7	1	138	2	Y	-0-	1	1			-0-
*07	143	N	143	-0-	-0-	-0-	7 1 1 9		135	2	Y	1					1

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

02	311	N	161	-0-	-150	-0-	7 1 26 9		128	3	N	24					24
03	163	N	163	-0-	-0-	-0-	7 1 20 9		136	3	N	18	35	1	3	8	4
04	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					4
*05	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					4
*06	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-	4	1			-0-
*07	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		372	-0-	372	762	18	1	354	2	Y	-0-	3	1			1
03	DLQ G-10		412	-0-	412	1174	19	1	392	2	Y	1					2
							1	9									
04	1578	N	404	-0-	-1174	-0-	21	1	382	2	Y	1					3
							1	9									
*05	414	N	414	-0-	-0-	-0-	20	1	393	2	Y	1					4
							1	9									
*06	401	N	401	-0-	-0-	-0-	20	1	381	2	Y	-0-	3	1			1
*07	410	N	410	-0-	-0-	-0-	21	1	388	2	Y	1					2
							1	9									

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

02	683	N	349	-0-	-334	-0-	17	1	331	2	Y	1	3	1			1
							1	9									
03	389	N	389	-0-	-0-	-0-	18	1	370	2	Y	1					2
							1	9									
04	361	N	361	-0-	-0-	-0-	18	1	342	2	Y	1					3
							1	9									
*05	366	N	366	-0-	-0-	-0-	18	1	347	2	Y	1					4
							1	9									
*06	351	N	351	-0-	-0-	-0-	18	1	333	2	Y	-0-	3	1			1
*07	354	N	354	-0-	-0-	-0-	18	1	336	2	Y	-0-					1

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

02	80	N	34	-0-	-46	-0-	2	1	31	3	N	1					2
							1	9									
03	118	N	118	-0-	-0-	-0-	7	1	110	3	N	1	3	1			-0-
							1	9									
04	73	N	73	-0-	-0-	-0-	4	1	68	3	N	1					1
							1	9									
05	31	N	8	-0-	-23	-0-	7	3	1	9	N	1					2
06	120	N	94	-0-	-26	-0-	6	1	87	3	N	1	1	1			2
							1	9									
*07	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					2

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

02	181	N	102	-0-	-79	-0-	5	1	95	3	N	2	1	1			1
							2	9									
03	116	N	116	-0-	-0-	-0-	6	1	109	3	N	1	1	1			1
							1	9									
04	115	N	115	-0-	-0-	-0-	6	1	108	3	N	1	1	1			1
							1	9									
*05	123	N	123	-0-	-0-	-0-	6	1	116	3	N	1	1	1			1
							1	9									
*06	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					1
*07	136	N	136	-0-	-0-	-0-	6	1	129	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

02	781	N	369	-0-	-412	-0-	369	3			Y	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
*05	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
*06	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
*07	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	90	-0-	-95	-0-	90	3			Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
*06	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

02	200	N	98	-0-	-102	-0-	5	1	93	2	Y	-0-	1	1			-0-
03	108	N	108	-0-	-0-	-0-	5	1	102	2	Y	1					1
							1	9									
04	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					1
*05	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					1
06	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-	1	1			-0-
*07	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

02	51	N	31	-0-	-20	-0-	31	3			Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
*07	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

02	59	N	34	-0-	-25	-0-	34	3			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

02	445	N	226	-0-	-219	-0-	11	1	215	3	Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	11	1	203	3	Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	11	1	194	3	Y	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	9	1	177	3	Y	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	10	1	189	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	95	-0-	-91	-0-	7	1	88	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

02	50	N	24	-0-	-26	-0-	1 1	1 9	22	3	N	1	1	1			2
03	24	N	24	-0-	-0-	-0-	1 2	1 9	21	3	N	2	2	1			2
04	19	N	19	-0-	-0-	-0-	1 1	1 9	17	3	N	1	1	1			2
05	31	N	18	-0-	-13	-0-	1 1	1 9	16	3	N	1	1	1			2
06	30	N	18	-0-	-12	-0-	1 1	1 9	16	3	N	1	1	1			2
07	31	N	19	-0-	-12	-0-	1 1	1 9	17	3	N	1	1	1			2

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

02	1207	N	572	-0-	-635	-0-	29 7	1 9	536	3	N	6	6	1			4
03	596	N	596	-0-	-0-	-0-	32 6	1 9	558	3	N	5	4	1			5
*04	574	N	574	-0-	-0-	-0-	31 6	1 9	537	3	N	5	6	1			4
05	620	N	613	-0-	-7	-0-	32 7	1 9	574	3	N	6	6	1			4
06	570	N	565	-0-	-5	-0-	28 6	1 9	531	3	N	5	3	1			6
*07	594	N	594	-0-	-0-	-0-	27 3	1 9	564	3	N	3	4	1			5

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

02	152	N	72	-0-	-80	-0-	4	1	68	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

02	457	N	221	-0-	-236	-0-	14 1	1 9	206	3	Y	1	1	1			1
03	240	N	240	-0-	-0-	-0-	15 1	1 9	224	3	Y	1	1	1			1
04	235	N	235	-0-	-0-	-0-	15 1	1 9	219	3	Y	1	1	1			1
05	248	N	242	-0-	-6	-0-	16 1	1 9	225	3	Y	1	1	1			1
06	240	N	238	-0-	-2	-0-	15 1	1 9	222	3	Y	1	1	1			1
*07	241	N	241	-0-	-0-	-0-	15	1	226	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	24	-0-	-43	-0-	1	1	23	3	N	-0-					1
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			-0-
04	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	16	3	N	1					1
							1	9									
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					1
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					1

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	151	-0-	-181	-0-	151	3			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
*05	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
06	120	N	52	-0-	-68	-0-	52	3			Y	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	72	-0-	-78	-0-	3	1	69	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	3	1	72	3	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-
*06	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	3	1	72	3	Y	-0-					-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	1	N	-0-	-0-	-1	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	165	-0-	-183	-0-	165	3			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
05	186	N	150	-0-	-36	-0-	150	3			Y	-0-					-0-
06	180	N	43	-0-	-137	-0-	43	3			Y	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	204	-0-	-219	-0-	14	1	190	3	Y	-0-					6
03	224	N	224	-0-	-0-	-0-	15	1	209	3	Y	-0-					6
04	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					6
*05	235	N	235	-0-	-0-	-0-	17	1	218	3	Y	-0-					6
*06	229	N	229	-0-	-0-	-0-	16	1	213	3	Y	-0-					6
*07	231	N	231	-0-	-0-	-0-	17	1	214	3	Y	-0-					6

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	108	-0-	-100	-0-	5 2	1 9	101	3	N	2	2	1			1
03	116	N	116	-0-	-0-	-0-	6 2	1 9	108	3	N	2	1	1			2
04	112	N	112	-0-	-0-	-0-	6 2	1 9	104	3	N	2	2	1			2
*05	112	N	112	-0-	-0-	-0-	6 1	1 9	105	3	N	1	2	1			1
*06	103	N	103	-0-	-0-	-0-	5 2	1 9	96	3	N	2	1	1			2
*07	106	N	106	-0-	-0-	-0-	5 1	1 9	100	3	N	1	1	1			2

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	32	-0-	-33	-0-	2 2	1 9	28	3	N	2	2	1			2
03	33	N	33	-0-	-0-	-0-	2 2	1 9	29	3	N	2	2	1			2
04	30	N	30	-0-	-0-	-0-	2 1	1 9	27	3	N	1	2	1			1
*05	32	N	32	-0-	-0-	-0-	2 2	1 9	28	3	N	2	1	1			2
*06	31	N	31	-0-	-0-	-0-	2 1	1 9	28	3	N	1	1	1			2
07	31	N	30	-0-	-1	-0-	2 1	1 9	27	3	N	1	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	51	-0-	-55	-0-	4	1	47	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
*06	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	248	-0-	-261	-0-	12	1	236	2	Y	-0-					-0-
03	273	N	273	-0-	-0-	-0-	13	1	260	2	Y	-0-					-0-
04	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-					-0-
05	279	N	269	-0-	-10	-0-	13	1	256	2	Y	-0-					-0-
06	270	N	258	-0-	-12	-0-	13	1	245	2	Y	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	13	1	249	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	215	-0-	-230	-0-	14	1	201	3	N	-0-	1	1			1
03	229	N	229	-0-	-0-	-0-	15	1	213	3	N	1	1	1			1
							1	9									
04	227	N	227	-0-	-0-	-0-	15	1	211	3	N	1	1	1			1
							1	9									
*05	227	N	227	-0-	-0-	-0-	16	1	210	3	N	1	1	1			1
							1	9									
*06	233	N	233	-0-	-0-	-0-	16	1	216	3	N	1	1	1			1
							1	9									
07	248	N	238	-0-	-10	-0-	17	1	220	3	N	1	1	1			1
							1	9									

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	267	-0-	-275	-0-	12	1	255	3	Y	-0-					2
03	272	N	272	-0-	-0-	-0-	13	1	259	3	Y	-0-	2	1			-0-
04	262	N	262	-0-	-0-	-0-	11	1	250	3	Y	1					1
							1	9									
05	279	N	243	-0-	-36	-0-	11	1	231	3	Y	1					2
							1	9									
06	270	N	224	-0-	-46	-0-	9	1	215	3	Y	-0-	2	1			-0-
*07	235	N	235	-0-	-0-	-0-	9	1	225	3	Y	1					1
							1	9									

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	144	-0-	-147	-0-	8	1	135	3	N	1					1
							1	9									
03	166	N	166	-0-	-0-	-0-	8	1	157	3	N	1	2	1			-0-
							1	9									
04	156	N	156	-0-	-0-	-0-	7	1	148	3	N	1					1
							1	9									
*05	162	N	162	-0-	-0-	-0-	8	1	152	3	N	2					3
							2	9									
06	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-	2	1			1
07	155	N	133	-0-	-22	-0-	7	1	125	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

02	388	N	185	-0-	-203	-0-	11 1 9	1	173	3	Y	1	1	1			1
03	195	N	195	-0-	-0-	-0-	12 1 9	1	182	3	Y	1	1	1			1
04	187	N	187	-0-	-0-	-0-	12 1 9	1	174	3	Y	1	1	1			1
*05	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-					1
06	180	N	179	-0-	-1	-0-	11	1	168	3	Y	-0-					1
*07	185	N	185	-0-	-0-	-0-	11	1	174	3	Y	-0-					1

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

02	400	N	593	-0-	193	838	32 1 3 9	1	558	3	N	3					4
03	1470	N	632	-0-	-838	-0-	32 1 3 9	1	597	3	N	3	6	1			1
04	614	N	614	-0-	-0-	-0-	28 1 1 9	1	585	3	N	1					2
*05	627	N	627	-0-	-0-	-0-	30 1 7 9	1	590	3	N	6					8
06	600	N	595	-0-	-5	-0-	28 1 2 9	1	565	3	N	2	7	1			3
07	620	N	609	-0-	-11	-0-	33 1 3 9	1	573	3	N	3					6

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

02	300	N	265	-0-	-35	255	16 1 1 9	1	248	3	Y	1	1	1			1
03	531	N	276	-0-	-255	-0-	17 1 1 9	1	258	3	Y	1	1	1			1
04	260	N	260	-0-	-0-	-0-	16 1 1 9	1	243	3	Y	1	1	1			1
05	279	N	262	-0-	-17	-0-	17 1 1 9	1	244	3	Y	1	1	1			1
06	270	N	249	-0-	-21	-0-	16 1 1 9	1	232	3	Y	1	1	1			1
*07	377	N	377	-0-	-0-	-0-	119	1	258	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	127	-0-	-73	68	6	1	121	2	Y	-0-					-0-
03	161	N	93	-0-	-68	-0-	4	1	89	2	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	3	1	74	2	Y	-0-					-0-
05	124	N	107	-0-	-17	-0-	5	1	102	2	Y	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	11	1	112	2	Y	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	7	1	127	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

02	8697	X	4318	-0-	-4379	-0-	188	1	4130	2	Y	-0-					-0-
03	4159	X	4159	-0-	-0-	-0-	183	1	3976	2	Y	-0-					-0-
04	4500	X	4016	-0-	-484	-0-	180	1	3836	2	Y	-0-					-0-
05	4619	X	4107	-0-	-512	-0-	181	1	3926	2	Y	-0-					-0-
06	4470	X	3938	-0-	-532	-0-	349	1	3589	2	Y	-0-					-0-
*07	4218	X	4218	-0-	-0-	-0-	211	1	4007	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

02	1600	N	911	-0-	-689	277	87	1	824	3	Y	-0-					-0-
03	1277	N	1000	-0-	-277	-0-	90	1	910	3	Y	-0-					-0-
04	961	N	961	-0-	-0-	-0-	87	1	874	3	Y	-0-					-0-
*05	992	N	992	-0-	-0-	-0-	77	1	915	3	Y	-0-					-0-
06	960	N	950	-0-	-10	-0-	77	1	873	3	Y	-0-					-0-
*07	971	N	971	-0-	-0-	-0-	77	1	894	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

02	53	N	26	-0-	-27	-0-	2	1	23	3	N	1	1	1			2
							1	9									
03	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-	1	1			1
04	26	N	26	-0-	-0-	-0-	2	1	23	3	N	1	1	1			1
							1	9									
05	31	N	27	-0-	-4	-0-	2	1	23	3	N	2	1	1			2
							2	9									
06	30	N	25	-0-	-5	-0-	2	1	22	3	N	1	1	1			2
							1	9									
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-	1	1			1

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-					-0-
*06	536	N	536	-0-	-0-	-0-	26	1	510	3	N	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

02	281	N	178	-0-	-103	-0-	8	1	170	2	Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	8	1	172	2	Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					-0-
05	186	N	180	-0-	-6	-0-	8	1	172	2	Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	15	1	157	2	Y	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	9	1	173	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	195	-0-	-221	-0-	10	1	185	3	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
05	217	N	188	-0-	-29	-0-	9	1	179	3	N	-0-					-0-
06	210	N	193	-0-	-17	-0-	9	1	184	3	N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	9	1	190	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

02	72	N	40	-0-	-32	-0-	2	1	38	3	N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

02	788	N	338	-0-	-450	-0-	17	1	321	2	Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	20	1	393	2	Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	21	1	388	2	Y	-0-					-0-
05	372	N	346	-0-	-26	-0-	17	1	329	2	Y	-0-					-0-
06	390	N	336	-0-	-54	-0-	17	1	319	2	Y	-0-					-0-
*07	548	N	548	-0-	-0-	-0-	28	1	520	2	Y	-0-					-0-

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

02	764	N	350	-0-	-414	-0-	25	1	324	3	Y	1					1
							1	9									
03	338	N	338	-0-	-0-	-0-	25	1	313	3	Y	-0-	1	1			-0-
04	293	N	293	-0-	-0-	-0-	23	1	270	3	Y	-0-					-0-
*05	270	N	270	-0-	-0-	-0-	19	1	250	3	Y	1					1
							1	9									
*06	239	N	239	-0-	-0-	-0-	19	1	220	3	Y	-0-	1	1			-0-
*07	235	N	235	-0-	-0-	-0-	18	1	216	3	Y	1					1
							1	9									

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

02	823	N	391	-0-	-432	-0-	28	1	363	3	Y	-0-					2
03	430	N	430	-0-	-0-	-0-	32	1	398	3	Y	-0-	2	1			-0-
04	403	N	403	-0-	-0-	-0-	31	1	371	3	Y	1					1
							1	9									
*05	416	N	416	-0-	-0-	-0-	30	1	385	3	Y	1					2
							1	9									
06	420	N	391	-0-	-29	-0-	31	1	359	3	Y	1	2	1			1
							1	9									
*07	399	N	399	-0-	-0-	-0-	30	1	369	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

02	468	N	227	-0-	-241	-0-	11	1	216	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
05	248	N	227	-0-	-21	-0-	12	1	215	3	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	10	1	191	3	N	-0-					-0-
07	217	N	201	-0-	-16	-0-	10	1	191	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

02	39	N	18	-0-	-21	-0-	1	1	17	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	686	N	320	-0-	-366	-0-	15	1	304	3	N	1					2
							1	9									
03	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					2
04	341	N	341	-0-	-0-	-0-	17	1	323	3	N	1					3
							1	9									
05	341	N	325	-0-	-16	-0-	16	1	308	3	N	1	3	1			1
							1	9									
06	360	N	337	-0-	-23	-0-	16	1	320	3	N	1					2
							1	9									
07	341	N	322	-0-	-19	-0-	15	1	307	3	N	-0-					2

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	271	-0-	-268	-0-	16	1	254	2	Y	1	1	1			1
							1	9									
03	261	N	261	-0-	-0-	-0-	16	1	243	2	Y	2	2	1			1
							2	9									
04	261	N	261	-0-	-0-	-0-	17	1	243	2	Y	1					2
							1	9									
*05	310	N	310	-0-	-0-	-0-	19	1	291	2	Y	-0-	1	1			1
*06	268	N	268	-0-	-0-	-0-	17	1	249	2	Y	2	2	1			1
							2	9									
*07	275	N	275	-0-	-0-	-0-	18	1	257	2	Y	-0-					1

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	38	-0-	-47	-0-	2	1	36	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	650	N	294	-0-	-356	-0-	15	1	277	3	N	2	2	1			1
							2	9									
03	295	N	295	-0-	-0-	-0-	16	1	277	3	N	2	1	1			2
							2	9									
04	279	N	279	-0-	-0-	-0-	15	1	263	3	N	1	2	1			1
							1	9									
05	310	N	285	-0-	-25	-0-	15	1	268	3	N	2	2	1			1
							2	9									
06	300	N	270	-0-	-30	-0-	13	1	255	3	N	2	1	1			2
							2	9									
07	279	N	276	-0-	-3	-0-	13	1	262	3	N	1	1	1			2
							1	9									

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	4	-0-	-21	-0-	4	2			Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	305	-0-	-337	-0-	15	1	289	3	N	1	1	1			1
							1	9									
03	340	N	340	-0-	-0-	-0-	17	1	322	3	N	1	1	1			1
							1	9									
04	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-	1	1			-0-
05	341	N	338	-0-	-3	-0-	17	1	320	3	N	1					1
							1	9									
06	330	N	321	-0-	-9	-0-	16	1	304	3	N	1	1	1			1
							1	9									
07	341	N	310	-0-	-31	-0-	16	1	294	3	N	-0-					1

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	833	N	523	-0-	-310	-0-	27	1	489	3	N	6	5	1			3
							7	9									
03	386	N	386	-0-	-0-	-0-	21	1	361	3	N	4	3	1			4
							4	9									
04	325	N	325	-0-	-0-	-0-	17	1	305	3	N	3	4	1			3
							3	9									
05	527	N	402	-0-	-125	-0-	21	1	378	3	N	3	4	1			2
							3	9									
*06	409	N	409	-0-	-0-	-0-	20	1	385	3	N	4	2	1			4
							4	9									
*07	342	N	342	-0-	-0-	-0-	16	1	325	3	N	1	2	1			3
							1	9									

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	26	-0-	-34	-0-	1	1	25	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1275	N	783	-0-	-492	-0-	24	1	759	3	Y	-0-					19
03	1331	N	1331	-0-	-0-	-0-	35	1	1296	3	Y	-0-	13	1			6
04	1696	N	1696	-0-	-0-	-0-	39	1	1644	3	Y	12					18
							13	9									
*05	1949	N	1949	-0-	-0-	-0-	52	1	1895	3	Y	2					20
							2	9									
*06	1831	N	1831	-0-	-0-	-0-	51	1	1780	3	Y	-0-					20
*07	1821	N	1821	-0-	-0-	-0-	58	1	1761	3	Y	2					22
							2	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
*06	55	N	55	-0-	-0-	-0-	6	1	49	2	Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	4	1	33	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

02	399	N	191	-0-	-208	-0-	10	1	179	3	N	2	2	1			1
							2	9									
03	202	N	202	-0-	-0-	-0-	11	1	189	3	N	2	1	1			2
							2	9									
04	194	N	194	-0-	-0-	-0-	10	1	183	3	N	1	2	1			1
							1	9									
05	217	N	205	-0-	-12	-0-	11	1	192	3	N	2	2	1			1
							2	9									
06	210	N	191	-0-	-19	-0-	9	1	180	3	N	2	1	1			2
							2	9									
*07	191	N	191	-0-	-0-	-0-	9	1	181	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*06	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1200	N	606	-0-	-594	93	30	1 2 9	574	3	N	2	2	1			2
03	739	N	646	-0-	-93	-0-	33	1 3 9	610	3	N	3	2	1			3
04	586	N	586	-0-	-0-	-0-	30	1 2 9	554	3	N	2	2	1			3
05	651	N	574	-0-	-77	-0-	28	1 2 9	544	3	N	2	2	1			3
06	630	N	597	-0-	-33	-0-	28	1 2 9	567	3	N	2	2	1			3
07	620	N	614	-0-	-6	-0-	29	1 2 9	583	3	N	2	2	1			3

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

02	809	N	430	-0-	-379	-0-	41	1	389	3	Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	38	1	382	3	Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	29	1	293	3	Y	-0-					-0-
05	465	N	224	-0-	-241	-0-	17	1	207	3	Y	-0-					-0-
06	420	N	76	-0-	-344	-0-	6	1	70	3	Y	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

02	298	N	145	-0-	-153	-0-	7	1 1 9	137	3	N	1					1
03	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					1
04	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					1
*05	149	N	149	-0-	-0-	-0-	7	1 1 9	141	3	N	1	1	1			1
*06	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					1
*07	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					1

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

02	194	N	71	-0-	-123	-0-	3	1	68	2	Y	-0-	1	1			-0-
03	151	N	151	-0-	-0-	-0-	7	1 1 9	143	2	Y	1					1
04	111	N	111	-0-	-0-	-0-	6	1	105	2	Y	-0-					1
*05	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					1
06	150	N	125	-0-	-25	-0-	6	1	119	2	Y	-0-	1	1			-0-
*07	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

02	199	N	95	-0-	-104	-0-	5	1	90	2	Y	-0-	1	1			-0-
03	105	N	105	-0-	-0-	-0-	5	1 1 9	99	2	Y	1					1
04	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					1
*05	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					1
06	90	N	86	-0-	-4	-0-	4	1	82	2	Y	-0-	1	1			-0-
*07	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	317	-0-	-305	-0-	16	1	298	3	N	3	3	1			2
							3	9									
03	321	N	321	-0-	-0-	-0-	17	1	301	3	N	3	2	1			3
							3	9									
04	301	N	301	-0-	-0-	-0-	16	1	283	3	N	2	3	1			2
							2	9									
05	341	N	313	-0-	-28	-0-	16	1	294	3	N	3	3	1			2
							3	9									
06	300	N	126	-0-	-174	-0-	6	1	119	3	N	1	1	1			2
							1	9									
07	310	N	277	-0-	-33	-0-	13	1	263	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	108	-0-	-120	-0-	5	1	103	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	7	1	134	3	N	1	1	1			-0-
							1	9									
*05	150	N	150	-0-	-0-	-0-	8	1	141	3	N	1					1
							1	9									
*06	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					1
*07	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					1

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	169	-0-	-189	-0-	12	1	157	3	Y	-0-					1
03	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-	1	1			-0-
04	179	N	179	-0-	-0-	-0-	14	1	165	3	Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	13	1	168	3	Y	1					1
							1	9									
06	180	N	172	-0-	-8	-0-	14	1	158	3	Y	-0-	1	1			-0-
*07	184	N	184	-0-	-0-	-0-	14	1	169	3	Y	1					1
							1	9									

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	197	-0-	-215	-0-	10	1	185	3	N	2	2	1			1
							2	9									
03	199	N	199	-0-	-0-	-0-	11	1	186	3	N	2	1	1			2
							2	9									
*04	179	N	179	-0-	-0-	-0-	10	1	168	3	N	1	2	1			1
							1	9									
05	217	N	179	-0-	-38	-0-	9	1	168	3	N	2	2	1			1
							2	9									
06	180	N	165	-0-	-15	-0-	8	1	155	3	N	2	1	1			2
							2	9									
*07	215	N	215	-0-	-0-	-0-	10	1	204	3	N	1	1	1			2
							1	9									

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

02	186	N	89	-0-	-97	-0-	5	1	84	2	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	6	1	86	2	N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	7	1	87	2	N	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	7	1	84	2	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	7	1	85	2	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

02	300	N	704	-0-	404	749	31	1	673	2	Y	-0-					-0-
03	1543	N	794	-0-	-749	-0-	35	1	759	2	Y	-0-					-0-
04	587	N	587	-0-	-0-	-0-	26	1	561	2	Y	-0-					-0-
05	744	N	398	-0-	-346	-0-	18	1	380	2	Y	-0-					-0-
06	780	N	251	-0-	-529	-0-	22	1	229	2	Y	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

02	776	N	399	-0-	-377	-0-	19	1	380	3	N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	28	1	556	3	N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
*05	494	N	494	-0-	-0-	-0-	25	1	469	3	N	-0-					-0-
06	570	N	422	-0-	-148	-0-	20	1	402	3	N	-0-					-0-
07	496	N	360	-0-	-136	-0-	17	1	343	3	N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

02	635	N	350	-0-	-285	-0-	25	1	325	3	Y	-0-					2
03	285	N	285	-0-	-0-	-0-	21	1	264	3	Y	-0-	2	1			-0-
04	278	N	278	-0-	-0-	-0-	21	1	257	3	Y	-0-					-0-
05	310	N	265	-0-	-45	-0-	19	1	245	3	Y	1					1
							1	9									
06	270	N	211	-0-	-59	-0-	17	1	193	3	Y	1	2	1			-0-
							1	9									
*07	197	N	197	-0-	-0-	-0-	15	1	181	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

02	450	N	307	-0-	-143	-0-	15	1	291	3	N	1					1
							1	9									
03	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					1
04	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-	1	1			-0-
05	341	N	256	-0-	-85	-0-	13	1	242	3	N	1					1
							1	9									
*06	244	N	244	-0-	-0-	-0-	12	1	231	3	N	1	1	1			1
							1	9									
*07	254	N	254	-0-	-0-	-0-	13	1	241	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1375	N	638	-0-	-737	-0-	61	1	577	3	Y	-0-					-0-
03	708	N	708	-0-	-0-	-0-	63	1	645	3	Y	-0-					-0-
04	689	N	689	-0-	-0-	-0-	62	1	627	3	Y	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	53	1	633	3	Y	-0-					-0-
*06	776	N	776	-0-	-0-	-0-	63	1	713	3	Y	-0-					-0-
*07	819	N	819	-0-	-0-	-0-	65	1	754	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	111	-0-	-138	-0-	8	1	103	3	Y	-0-	1	1			-0-
03	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	11	1	96	3	Y	1	1	1			-0-
							1	9									
*05	156	N	156	-0-	-0-	-0-	15	1	140	3	Y	1	1	1			-0-
							1	9									
*06	164	N	164	-0-	-0-	-0-	15	1	148	3	Y	1	1	1			-0-
							1	9									
*07	105	N	105	-0-	-0-	-0-	9	1	95	3	Y	1	1	1			-0-
							1	9									

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	243	-0-	-259	-0-	17	1	225	3	Y	1	1	1			1
							1	9									
03	256	N	256	-0-	-0-	-0-	19	1	236	3	Y	1	1	1			1
							1	9									
04	279	N	279	-0-	-0-	-0-	29	1	250	3	Y	-0-	1	1			-0-
05	248	N	248	-0-	-0-	-0-	23	1	224	3	Y	1	1	1			-0-
							1	9									
*06	242	N	242	-0-	-0-	-0-	22	1	219	3	Y	1	1	1			-0-
							1	9									
*07	323	N	323	-0-	-0-	-0-	122	1	200	3	Y	1	1	1			-0-
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	755	N	365	-0-	-390	-0-	18	1	346	3	N	1	1	1			1
							1	9									
03	421	N	421	-0-	-0-	-0-	21	1	399	3	N	1	1	1			1
							1	9									
04	399	N	399	-0-	-0-	-0-	20	1	379	3	N	-0-	1	1			-0-
*05	350	N	350	-0-	-0-	-0-	18	1	331	3	N	1					1
							1	9									
*06	374	N	374	-0-	-0-	-0-	19	1	354	3	N	1	1	1			1
							1	9									
*07	387	N	387	-0-	-0-	-0-	20	1	367	3	N	-0-					1

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	174	-0-	-178	-0-	10	1	164	2	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	14	1	182	2	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	12	1	177	2	N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	15	1	182	2	N	-0-					-0-
*06	209	N	209	-0-	-0-	-0-	15	1	194	2	N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	15	1	185	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	125	-0-	-132	-0-	6	1	119	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	6	1	107	3	N	1	1	1			-0-
							1	9									
*05	164	N	164	-0-	-0-	-0-	8	1	155	3	N	1					1
							1	9									
*06	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-	1	1			-0-
*07	149	N	149	-0-	-0-	-0-	8	1	140	3	N	1					1
							1	9									

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	53	-0-	-181	-0-	3	1	49	3	Y	1	4	1			1
							1	9									
03	336	N	336	-0-	-0-	-0-	18	1	318	3	Y	-0-					1
04	326	N	326	-0-	-0-	-0-	17	1	309	3	Y	-0-					1
*05	241	N	241	-0-	-0-	-0-	13	1	225	3	Y	3	3	1			1
							3	9									
*06	352	N	352	-0-	-0-	-0-	20	1	332	3	Y	-0-					1
*07	335	N	335	-0-	-0-	-0-	18	1	316	3	Y	1					2
							1	9									

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	235	-0-	-257	-0-	16	1	218	3	Y	1	1	1			1
							1	9									
03	254	N	254	-0-	-0-	-0-	19	1	234	3	Y	1	1	1			1
							1	9									
04	243	N	243	-0-	-0-	-0-	25	1	218	3	Y	-0-	1	1			-0-
*05	251	N	251	-0-	-0-	-0-	24	1	226	3	Y	1	1	1			-0-
							1	9									
*06	242	N	242	-0-	-0-	-0-	22	1	219	3	Y	1	1	1			-0-
							1	9									
*07	81	N	81	-0-	-0-	-0-	7	1	73	3	Y	1	1	1			-0-
							1	9									

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*05	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	186	-0-	-119	-0-	11	1	174	2	Y	1					1
							1	9									
03	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-	1	1			-0-
04	153	N	153	-0-	-0-	-0-	10	1	142	2	Y	1					1
							1	9									
*05	363	N	363	-0-	-0-	-0-	22	1	340	2	Y	1	1	1			1
							1	9									
*06	320	N	320	-0-	-0-	-0-	20	1	299	2	Y	1	1	1			1
							1	9									
*07	311	N	311	-0-	-0-	-0-	20	1	291	2	Y	-0-					1

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	291	-0-	-317	-0-	15	1	274	3	Y	2	5	1			1
							2	9									
03	262	N	262	-0-	-0-	-0-	14	1	247	3	Y	1					2
							1	9									
04	336	N	336	-0-	-0-	-0-	18	1	318	3	Y	-0-					2
*05	422	N	422	-0-	-0-	-0-	23	1	397	3	Y	2	3	1			1
							2	9									
*06	384	N	384	-0-	-0-	-0-	22	1	362	3	Y	-0-					1
*07	418	N	418	-0-	-0-	-0-	23	1	393	3	Y	2					3
							2	9									

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	39	-0-	-42	-0-	3	1	36	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	700	-0-	-252	-0-	117	1	583	3	Y	-0-					1
03	723	N	723	-0-	-0-	-0-	125	1	598	3	Y	-0-	1	1			-0-
04	609	N	609	-0-	-0-	-0-	116	1	492	3	Y	1					1
							1	9									
*05	652	N	652	-0-	-0-	-0-	119	1	532	3	Y	1					2
							1	9									
*06	591	N	591	-0-	-0-	-0-	116	1	474	3	Y	1	2	1			1
							1	9									
*07	591	N	591	-0-	-0-	-0-	117	1	474	3	Y	-0-					1

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1230	N	582	-0-	-648	-0-	70	1	512	3	Y	-0-					-0-
03	589	N	589	-0-	-0-	-0-	72	1	517	3	Y	-0-					-0-
04	555	N	555	-0-	-0-	-0-	68	1	487	3	Y	-0-					-0-
05	620	N	567	-0-	-53	-0-	70	1	497	3	Y	-0-					-0-
*06	573	N	573	-0-	-0-	-0-	69	1	504	3	Y	-0-					-0-
*07	585	N	585	-0-	-0-	-0-	73	1	512	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	52	-0-	-49	-0-	5	1	47	2	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	5	1	40	2	Y	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	681	N	327	-0-	-354	-0-	16	1	310	3	N	1	1	1			1
							1	9									
03	355	N	355	-0-	-0-	-0-	18	1	336	3	N	1	1	1			1
							1	9									
04	335	N	335	-0-	-0-	-0-	17	1	317	3	N	1	2	1			-0-
							1	9									
*05	345	N	345	-0-	-0-	-0-	18	1	326	3	N	1					1
							1	9									
06	330	N	325	-0-	-5	-0-	16	1	308	3	N	1	1	1			1
							1	9									
*07	342	N	342	-0-	-0-	-0-	18	1	324	3	N	-0-					1

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	275	-0-	-369	-0-	19	1	256	3	Y	-0-					20
03	370	N	370	-0-	-0-	-0-	25	1	345	3	Y	-0-					20
04	252	N	252	-0-	-0-	-0-	18	1	233	3	Y	1	1	8			20
							1	9									
*05	351	N	351	-0-	-0-	-0-	25	1	325	3	Y	1	1	8			20
							1	9									
06	360	N	307	-0-	-53	-0-	22	1	285	3	Y	-0-					20
*07	327	N	327	-0-	-0-	-0-	24	1	303	3	Y	-0-					20

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	964	N	472	-0-	-492	-0-	29	1	442	3	N	1					1
							1	9									
03	509	N	509	-0-	-0-	-0-	31	1	478	3	N	-0-	1	1			-0-
04	496	N	496	-0-	-0-	-0-	31	1	464	3	N	1					1
							1	9									
*05	549	N	549	-0-	-0-	-0-	34	1	515	3	N	-0-					1
*06	541	N	541	-0-	-0-	-0-	34	1	507	3	N	-0-					1
*07	573	N	573	-0-	-0-	-0-	36	1	537	3	N	-0-					1

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1000	N	841	-0-	-159	638	52	1	788	3	N	1					1
							1	9									
03	1522	N	884	-0-	-638	-0-	53	1	831	3	N	-0-	1	1			-0-
04	887	N	887	-0-	-0-	-0-	55	1	831	3	N	1					1
							1	9									
05	899	N	867	-0-	-32	-0-	54	1	813	3	N	-0-					1
06	870	N	697	-0-	-173	-0-	44	1	653	3	N	-0-					1
07	930	N	731	-0-	-199	-0-	46	1	685	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

02	392	N	166	-0-	-226	-0-	16	1	150	3	Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	26	1	262	3	Y	-0-					-0-
04	256	N	256	-0-	-0-	-0-	23	1	233	3	Y	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	17	1	202	3	Y	-0-					-0-
06	270	N	217	-0-	-53	-0-	18	1	199	3	Y	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

02	501	N	244	-0-	-257	-0-	17	1	227	3	N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	19	1	258	3	N	1					1
							1	9									
04	271	N	271	-0-	-0-	-0-	18	1	253	3	N	-0-	1	1			-0-
*05	275	N	275	-0-	-0-	-0-	19	1	256	3	N	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	16	1	255	3	N	1					1
							1	9									
*07	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					1

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

02	600	N	298	-0-	-302	28	13	1	285	2	Y	-0-					-0-
03	336	N	308	-0-	-28	-0-	14	1	294	2	Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	13	1	274	2	Y	-0-					-0-
05	310	N	304	-0-	-6	-0-	13	1	291	2	Y	-0-					-0-
*06	323	N	323	-0-	-0-	-0-	29	1	294	2	Y	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	15	1	279	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

02	400	N	253	-0-	-147	139	253	3			Y	-0-					7
03	411	N	272	-0-	-139	-0-	272	3			Y	-0-					7
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					7
05	279	N	256	-0-	-23	-0-	256	3			Y	-0-					7
*06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					7
*07	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	85	-0-	-88	-0-	7 1 9	1	77	3	Y	1					27
03	90	N	90	-0-	-0-	-0-	7 4 9	1	79	3	Y	4	28	1			3
04	83	N	83	-0-	-0-	-0-	7 1 9	1	75	3	Y	1					4
*05	94	N	94	-0-	-0-	-0-	7 7 9	1	80	3	Y	6					10
06	90	N	88	-0-	-2	-0-	7 6 9	1	75	3	Y	5					15
*07	92	N	92	-0-	-0-	-0-	8 2 9	1	82	3	Y	2					17

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	211	-0-	-189	26	15 1		196	3	N	-0-					-0-
03	173	N	147	-0-	-26	-0-	10 1 2 9		135	3	N	2					2
04	165	N	165	-0-	-0-	-0-	11 1		154	3	N	-0-	2	1			-0-
*05	338	N	338	-0-	-0-	-0-	23 1 1 9		314	3	N	1					1
*06	311	N	311	-0-	-0-	-0-	18 1 1 9		292	3	N	1					2
*07	253	N	253	-0-	-0-	-0-	15 1		238	3	N	-0-					2

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	255	-0-	-45	233	31	1	224	3	Y	-0-					-0-
03	487	N	254	-0-	-233	-0-	31	1	223	3	Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	30	1	214	3	Y	-0-					-0-
05	279	N	267	-0-	-12	-0-	33	1	234	3	Y	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	31	1	228	3	Y	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	32	1	226	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	188	-0-	-309	-0-	8	1	180	2	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	4	1	95	2	Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
05	186	N	97	-0-	-89	-0-	4	1	93	2	Y	-0-					-0-
*06	279	N	279	-0-	-0-	-0-	13	1	266	2	Y	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	14	1	285	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	877	N	438	-0-	-439	-0-	19	1	419	2	Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	19	1	398	2	Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	18	1	375	2	Y	-0-					-0-
05	465	N	403	-0-	-62	-0-	18	1	385	2	Y	-0-					-0-
*06	394	N	394	-0-	-0-	-0-	18	1	376	2	Y	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	19	1	390	2	Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	139	-0-	-147	-0-	17	1	122	3	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	18	1	126	3	Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	17	1	118	3	Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	17	1	122	3	Y	-0-					-0-
*06	159	N	159	-0-	-0-	-0-	19	1	140	3	Y	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	19	1	136	3	Y	-0-					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*05	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
*06	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
*07	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	879	N	425	-0-	-454	-0-	21	1	404	3	Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	21	1	394	3	Y	-0-					-0-
04	421	N	421	-0-	-0-	-0-	21	1	400	3	Y	-0-					-0-
05	434	N	409	-0-	-25	-0-	21	1	388	3	Y	-0-					-0-
*06	416	N	416	-0-	-0-	-0-	21	1	395	3	Y	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	22	1	411	3	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	117	-0-	-137	-0-	14	1	103	3	Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					-0-
04	88	N	88	-0-	-0-	-0-	11	1	77	3	Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	11	1	79	3	Y	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	11	1	83	3	Y	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

02	775	X	775	-0-	-0-	-0-	164	1	611	3	N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	196	1	809	3	N	-0-					-0-
04	878	N	878	-0-	-0-	-0-	176	1	702	3	N	-0-					-0-
*05	947	N	947	-0-	-0-	-0-	167	1	780	3	N	-0-					-0-
06	960	N	937	-0-	-23	-0-	172	1	765	3	N	-0-					-0-
*07	962	N	962	-0-	-0-	-0-	176	1	786	3	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

02	133	N	66	-0-	-67	-0-	7	1	59	3	N	-0-					1
03	74	N	74	-0-	-0-	-0-	13	1	60	3	N	1	1	1			1
							1	9									
04	62	N	62	-0-	-0-	-0-	12	1	50	3	N	-0-					1
*05	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					1
*06	69	N	69	-0-	-0-	-0-	14	1	54	3	N	1	1	1			1
							1	9									
07	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					1

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

02	112	N	56	-0-	-56	-0-	7	1	49	3	Y	-0-					-0-
03	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	7	1	51	3	Y	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	7	1	52	3	Y	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	8	1	56	3	Y	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

02	265	N	130	-0-	-135	-0-	10	1	120	3	Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
05	124	N	101	-0-	-23	-0-	10	1	91	3	Y	-0-					-0-
06	150	N	96	-0-	-54	-0-	9	1	87	3	Y	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	9	1	83	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	52	1	194	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	50	1	206	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	38	1	152	3	N	-0-					-0-
*05	676	N	676	-0-	-0-	-0-	119	1	557	3	N	-0-					-0-
*06	912	N	912	-0-	-0-	-0-	167	1	745	3	N	-0-					-0-
*07	1198	N	1198	-0-	-0-	-0-	219	1	979	3	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1471	X	1471	-0-	-0-	-0-	311	1	1160	3	N	-0-					-0-
03	1913	N	1913	-0-	-0-	-0-	373	1	1540	3	N	-0-					-0-
04	1764	N	1764	-0-	-0-	-0-	353	1	1411	3	N	-0-					-0-
*05	1767	N	1767	-0-	-0-	-0-	311	1	1456	3	N	-0-					-0-
06	1860	N	1453	-0-	-407	-0-	267	1	1186	3	N	-0-					-0-
07	1829	N	1466	-0-	-363	-0-	268	1	1198	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1252	N	667	-0-	-585	-0-	33	1	633	3	N	1	1	1			1
							1	9									
03	628	N	628	-0-	-0-	-0-	31	1	595	3	N	2	1	1			2
							2	9									
04	620	N	620	-0-	-0-	-0-	31	1	589	3	N	-0-	2	1			-0-
05	713	N	638	-0-	-75	-0-	33	1	604	3	N	1					1
							1	9									
*06	605	N	605	-0-	-0-	-0-	30	1	574	3	N	1	1	1			1
							1	9									
07	651	N	601	-0-	-50	-0-	31	1	569	3	N	1					2
							1	9									

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	194	-0-	-201	-0-	15	1	179	3	Y	-0-					2
03	207	N	207	-0-	-0-	-0-	16	1	191	3	Y	-0-					2
04	171	N	171	-0-	-0-	-0-	16	1	154	3	Y	1					3
							1	9									
05	217	N	145	-0-	-72	-0-	15	1	130	3	Y	-0-					3
06	210	N	164	-0-	-46	-0-	15	1	149	3	Y	-0-					3
*07	176	N	176	-0-	-0-	-0-	17	1	159	3	Y	-0-					3

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	873	N	426	-0-	-447	-0-	43	1	383	3	Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	46	1	407	3	Y	-0-					-0-
04	445	N	445	-0-	-0-	-0-	47	1	398	3	Y	-0-					-0-
*05	726	N	726	-0-	-0-	-0-	74	1	652	3	Y	-0-					-0-
*06	796	N	796	-0-	-0-	-0-	77	1	719	3	Y	-0-					-0-
*07	788	N	788	-0-	-0-	-0-	80	1	708	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	351	-0-	-380	-0-	17	1	333	3	N	1	1	1			1
							1	9									
03	383	N	383	-0-	-0-	-0-	19	1	363	3	N	1	1	1			1
							1	9									
04	366	N	366	-0-	-0-	-0-	18	1	348	3	N	-0-	1	1			-0-
*05	398	N	398	-0-	-0-	-0-	20	1	377	3	N	1					1
							1	9									
*06	371	N	371	-0-	-0-	-0-	19	1	351	3	N	1	1	1			1
							1	9									
07	372	N	371	-0-	-1	-0-	19	1	352	3	N	-0-					1

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	720	N	253	-0-	-467	-0-	15	1	237	2	Y	1	3	1			1
							1	9									
03	393	N	393	-0-	-0-	-0-	25	1	366	2	Y	2	2	1			1
							2	9									
04	342	N	342	-0-	-0-	-0-	22	1	319	2	Y	1					2
							1	9									
*05	273	N	273	-0-	-0-	-0-	17	1	256	2	Y	-0-	1	1			1
*06	281	N	281	-0-	-0-	-0-	18	1	262	2	Y	1	1	1			1
							1	9									
*07	341	N	341	-0-	-0-	-0-	22	1	318	2	Y	1					2
							1	9									

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	196	-0-	-215	-0-	181	1	15	2	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	192	1	7	2	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	186	1	8	2	Y	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	192	1	6	2	Y	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	186	1	5	2	Y	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	192	1	5	2	Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1244	X	1244	-0-	-0-	-0-	263	1	981	3	N	-0-					-0-
03	1136	N	1136	-0-	-0-	-0-	222	1	914	3	N	-0-					-0-
04	1048	N	1048	-0-	-0-	-0-	210	1	838	3	N	-0-					-0-
05	1333	N	1160	-0-	-173	-0-	204	1	956	3	N	-0-					-0-
*06	1302	N	1302	-0-	-0-	-0-	239	1	1063	3	N	-0-					-0-
*07	1248	N	1248	-0-	-0-	-0-	228	1	1020	3	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	23	1	86	3	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	29	1	121	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	9	1	34	3	N	-0-					-0-
05	124	N	57	-0-	-67	-0-	10	1	47	3	N	-0-					-0-
06	150	N	61	-0-	-89	-0-	11	1	50	3	N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	10	1	44	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	17	1	64	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	20	1	83	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	18	1	73	3	N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	23	1	109	3	N	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	26	1	113	3	N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	26	1	114	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	180	-0-	-191	-0-	8	1	172	2	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	9	1	191	2	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	9	1	181	2	Y	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	9	1	189	2	Y	-0-					-0-
*06	193	N	193	-0-	-0-	-0-	9	1	184	2	Y	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	9	1	183	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

02	177	N	89	-0-	-88	-0-	5 1	1 9	83	3	N	1	1	1			1
03	96	N	96	-0-	-0-	-0-	5 1	1 9	90	3	N	1	1	1			1
04	89	N	89	-0-	-0-	-0-	5 1	1 9	83	3	N	1	1	1			1
05	93	N	83	-0-	-10	-0-	4 1	1 9	78	3	N	1	1	1			1
06	90	N	64	-0-	-26	-0-	3	1	61	3	N	-0-					1
07	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					1

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

02	392	N	201	-0-	-191	-0-	12	1	189	2	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	14	1	192	2	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	13	1	183	2	N	-0-					-0-
05	217	N	189	-0-	-28	-0-	14	1	175	2	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	14	1	183	2	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	14	1	176	2	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

02	1000	N	1535	-0-	535	2143	184	1	1351	3	Y	-0-					-0-
03	3100	N	1632	-0-	-1468	675	199	1	1433	3	Y	-0-					-0-
04	2232	N	1557	-0-	-675	-0-	192	1	1365	3	Y	-0-					-0-
05	1643	N	1624	-0-	-19	-0-	201	1	1423	3	Y	-0-					-0-
06	1590	N	1581	-0-	-9	-0-	189	1	1392	3	Y	-0-					-0-
*07	1589	N	1589	-0-	-0-	-0-	198	1	1391	3	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

02	900	N	443	-0-	-457	79	27	1	416	3	N	-0-					-0-
03	565	N	486	-0-	-79	-0-	29 1	1 9	456	3	N	1	1	1			-0-
04	614	N	614	-0-	-0-	-0-	38	1	576	3	N	-0-					-0-
*05	802	N	802	-0-	-0-	-0-	50 1	1 9	751	3	N	1					1
*06	630	N	630	-0-	-0-	-0-	40	1	590	3	N	-0-					1
*07	655	N	655	-0-	-0-	-0-	41	1	614	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	800	N	670	-0-	-130	580	41	1	629	3	N	-0-					1
03	1262	N	682	-0-	-580	-0-	41	1	641	3	N	-0-	1	1			-0-
04	693	N	693	-0-	-0-	-0-	43	1	649	3	N	1					1
							1	9									
*05	720	N	720	-0-	-0-	-0-	45	1	675	3	N	-0-					1
06	660	N	607	-0-	-53	-0-	39	1	568	3	N	-0-					1
*07	746	N	746	-0-	-0-	-0-	47	1	699	3	N	-0-					1

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	839	N	839	-0-	-0-	-0-	41	1	798	3	N	-0-					-0-
03	966	N	966	-0-	-0-	-0-	48	1	918	3	N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	48	1	912	3	N	-0-					-0-
*05	938	N	938	-0-	-0-	-0-	48	1	890	3	N	-0-					-0-
*06	961	N	961	-0-	-0-	-0-	48	1	913	3	N	-0-					-0-
*07	1038	N	1038	-0-	-0-	-0-	54	1	984	3	N	-0-					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	435	-0-	-265	190	27	1	407	3	N	1					1
							1	9									
03	606	N	416	-0-	-190	-0-	25	1	391	3	N	-0-	1	1			-0-
04	453	N	453	-0-	-0-	-0-	28	1	425	3	N	-0-					-0-
*05	471	N	471	-0-	-0-	-0-	29	1	441	3	N	1					1
							1	9									
*06	400	N	400	-0-	-0-	-0-	25	1	375	3	N	-0-					1
07	465	N	397	-0-	-68	-0-	25	1	372	3	N	-0-					1

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	30	-0-	-32	-0-	2	1	28	3	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	1557	-0-	1157	2849	96	1	1460	3	N	1					2
							1	9									
03	3100	N	1596	-0-	-1504	1345	96	1	1499	3	N	1	3	1			-0-
							1	9									
04	3000	N	1781	-0-	-1219	126	111	1	1669	3	N	1					1
							1	9									
05	1674	N	1517	-0-	-157	-0-	94	1	1422	3	N	1					2
							1	9									
06	1530	N	1521	-0-	-9	-0-	97	1	1423	3	N	1	1	1			2
							1	9									
07	1829	N	1404	-0-	-425	-0-	88	1	1316	3	N	-0-					2

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	99	-0-	-89	-0-	6	1	93	3	N	-0-					1
03	87	N	87	-0-	-0-	-0-	5	1	81	3	N	1	2	1			-0-
							1	9									
04	81	N	81	-0-	-0-	-0-	5	1	75	3	N	1					1
							1	9									
05	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					1
06	90	N	35	-0-	-55	-0-	2	1	33	3	N	-0-					1
07	93	N	-0-	-0-	-93	-0-					N	-0-					1

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	612	-0-	212	996	38	1	573	3	N	1					2
							1	9									
03	1459	N	463	-0-	-996	-0-	28	1	435	3	N	-0-	2	1			-0-
04	531	N	531	-0-	-0-	-0-	33	1	497	3	N	1					1
							1	9									
*05	579	N	579	-0-	-0-	-0-	36	1	542	3	N	1					2
							1	9									
*06	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-	1	1			1
*07	247	N	247	-0-	-0-	-0-	15	1	231	3	N	1					2
							1	9									

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	62	-0-	-65	-0-	4	1	58	3	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	664	-0-	464	1218	41	1	623	3	N	-0-					1
03	1957	N	739	-0-	-1218	-0-	45	1	694	3	N	-0-	1	1			-0-
04	707	N	707	-0-	-0-	-0-	44	1	662	3	N	1					1
							1	9									
*05	723	N	723	-0-	-0-	-0-	45	1	678	3	N	-0-					1
06	720	N	698	-0-	-22	-0-	44	1	654	3	N	-0-					1
07	744	N	723	-0-	-21	-0-	45	1	678	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	214	-0-	-235	-0-	13	1	201	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-					-0-
*06	233	N	233	-0-	-0-	-0-	15	1	218	3	N	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

02	818	N	399	-0-	-419	-0-	17	1	382	2	Y	-0-					-0-
03	424	N	424	-0-	-0-	-0-	19	1	405	2	Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	18	1	382	2	Y	-0-					-0-
05	434	N	402	-0-	-32	-0-	18	1	384	2	Y	-0-					-0-
06	420	N	391	-0-	-29	-0-	18	1	373	2	Y	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	18	1	377	2	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

02	279	N	171	-0-	-108	-0-	9	1	162	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
05	186	N	112	-0-	-74	-0-	5	1	106	3	N	1	1	8			-0-
							1	9									
06	120	N	92	-0-	-28	-0-	4	1	88	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

02	379	N	163	-0-	-216	-0-	10	1	153	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					-0-
*06	209	N	209	-0-	-0-	-0-	13	1	196	3	N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

02	2	N	1	-0-	-1	-0-	1	3			N	-0-					1
03	350	N	350	-0-	-0-	-0-	21	1	328	3	N	1	2	1			-0-
							1	9									
04	174	N	174	-0-	-0-	-0-	11	1	162	3	N	1					1
							1	9									
*05	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					1
06	210	N	193	-0-	-17	-0-	12	1	181	3	N	-0-					1
07	186	N	176	-0-	-10	-0-	11	1	165	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	74	N	38	-0-	-36	-0-	4	1	34	3	Y	-0-			-0-
03	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-			-0-
04	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-			-0-
*05	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-			-0-
*06	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-			-0-
*07	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-			-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					Y	-0-			-0-
03	215	N	215	-0-	-0-	-0-	11	1	204	3	Y	-0-			-0-
04	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-			-0-
*05	232	N	232	-0-	-0-	-0-	12	1	220	3	Y	-0-			-0-
06	210	N	180	-0-	-30	-0-	9	1	171	3	Y	-0-			-0-
*07	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-			-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	666	N	319	-0-	-347	-0-	20	1	299	3	N	-0-			-0-
03	352	N	352	-0-	-0-	-0-	21	1	330	3	N	1	1	1	-0-
							1	9							
04	326	N	326	-0-	-0-	-0-	20	1	306	3	N	-0-			-0-
05	341	N	310	-0-	-31	-0-	19	1	291	3	N	-0-			-0-
*06	331	N	331	-0-	-0-	-0-	21	1	310	3	N	-0-			-0-
07	341	N	329	-0-	-12	-0-	21	1	308	3	N	-0-			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	155	N	101	-0-	-54	-0-	10	1	91	3	Y	-0-			-0-
03	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-			-0-
04	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-			-0-
*05	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-			-0-
06	90	N	82	-0-	-8	-0-	7	1	75	3	Y	-0-			-0-
*07	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	508	N	253	-0-	-255	-0-	24	1	229	3	Y	-0-			-0-
03	253	N	253	-0-	-0-	-0-	23	1	230	3	Y	-0-			-0-
04	241	N	241	-0-	-0-	-0-	22	1	219	3	Y	-0-			-0-
05	279	N	245	-0-	-34	-0-	19	1	226	3	Y	-0-			-0-
06	240	N	234	-0-	-6	-0-	19	1	215	3	Y	-0-			-0-
*07	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-			-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	434	N	211	-0-	-223	-0-	9	1	202	2	Y	-0-			-0-
03	222	N	222	-0-	-0-	-0-	10	1	212	2	Y	-0-			-0-
04	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-			-0-
*05	222	N	222	-0-	-0-	-0-	10	1	212	2	Y	-0-			-0-
*06	219	N	219	-0-	-0-	-0-	10	1	209	2	Y	-0-			-0-
*07	219	N	219	-0-	-0-	-0-	10	1	209	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	195	-0-	-210	-0-	15	1	180	3	N	-0-					2
03	207	N	207	-0-	-0-	-0-	16	1	191	3	N	-0-					2
04	167	N	167	-0-	-0-	-0-	15	1	151	3	N	1					3
							1	9									
05	217	N	157	-0-	-60	-0-	16	1	141	3	N	-0-					3
06	210	N	163	-0-	-47	-0-	15	1	148	3	N	-0-					3
07	186	N	173	-0-	-13	-0-	16	1	157	3	N	-0-					3

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-
*05	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
06	30	N	8	-0-	-22	-0-	2	1	6	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1651	-0-	51	1747	75	1	1575	3	Y	1					16
							1	9									
03	3100	N	1728	-0-	-1372	375	80	1	1646	3	Y	2	16	1			2
							2	9									
04	2080	N	1705	-0-	-375	-0-	75	1	1627	3	Y	3					5
							3	9									
05	1767	N	1658	-0-	-109	-0-	72	1	1578	3	Y	7					12
							8	9									
06	1680	N	1587	-0-	-93	-0-	63	1	1515	3	Y	8	16	1			4
							9	9									
*07	1644	N	1644	-0-	-0-	-0-	65	1	1572	3	Y	6					10
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	43	1	159	3	N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	71	1	292	3	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	103	1	414	3	N	-0-					-0-
*05	362	N	362	-0-	-0-	-0-	64	1	298	3	N	-0-					-0-
06	300	N	277	-0-	-23	-0-	51	1	226	3	N	-0-					-0-
07	310	N	281	-0-	-29	-0-	51	1	230	3	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	226	-0-	-257	-0-	23	1	202	3	N	1					3
							1	9									
03	259	N	259	-0-	-0-	-0-	46	1	212	3	N	1	2	1			2
							1	9									
04	249	N	249	-0-	-0-	-0-	47	1	202	3	N	-0-					2
05	248	N	244	-0-	-4	-0-	28	1	215	3	N	1					3
							1	9									
*06	262	N	262	-0-	-0-	-0-	54	1	207	3	N	1	3	1			1
							1	9									
07	248	N	245	-0-	-3	-0-	35	1	209	3	N	1					2
							1	9									

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	X	429	-0-	-0-	-0-	91	1	338	3	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	106	1	437	3	N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	107	1	429	3	N	-0-					-0-
*05	1077	N	1077	-0-	-0-	-0-	190	1	887	3	N	-0-					-0-
*06	946	N	946	-0-	-0-	-0-	174	1	772	3	N	-0-					-0-
*07	1188	N	1188	-0-	-0-	-0-	217	1	971	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	235	-0-	-161	-0-	235	3			Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
*06	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	151	-0-	-343	-0-	10	1	140	3	N	1	2	1			1
							1	9									
03	127	N	127	-0-	-0-	-0-	8	1	118	3	N	1	1	1			1
							1	9									
04	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-	1	1			-0-
05	155	N	21	-0-	-134	-0-	1	1	20	3	N	-0-					-0-
06	120	N	7	-0-	-113	-0-	7	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	17	1	213	3	N	1					1
							1	9									

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	434	N	329	-0-	-105	-0-	329	3			N	-0-					-0-
*06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

02	16	N	-0-	-0-	-16	-0-					Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
*05	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
06	270	N	102	-0-	-168	-0-	102	3			Y	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

02	1000	N	1421	-0-	421	2076	118	1	1300	2	N	3					54
							3	9									
03	3100	N	1515	-0-	-1585	491	99	1	1416	2	N	-0-					54
04	1922	N	1431	-0-	-491	-0-	89	1	1342	2	N	-0-					54
05	1519	N	1298	-0-	-221	-0-	79	1	1208	2	N	10	32	1			32
							11	9									
06	1470	N	1223	-0-	-247	-0-	76	1	1146	2	N	1					33
							1	9									
07	1488	N	1149	-0-	-339	-0-	72	1	1077	2	N	-0-					33

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

02	265	N	265	-0-	-0-	-0-	199	1	66	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	199	1	42	3	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	195	1	47	3	N	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	123	1	16	3	N	-0-					-0-
*06	295	N	295	-0-	-0-	-0-	244	1	51	3	N	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	215	1	51	3	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

02	393	N	393	-0-	-0-	-0-	295	1	98	3	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	289	1	62	3	N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	306	1	73	3	N	-0-					-0-
05	403	N	172	-0-	-231	-0-	152	1	20	3	N	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	304	1	64	3	N	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	348	1	82	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1819	N	1819	-0-	-0-	-0-	120	1	1699	3	N	-0-					-0-
03	1853	N	1853	-0-	-0-	-0-	130	1	1723	3	N	-0-					-0-
04	1761	N	1761	-0-	-0-	-0-	126	1	1635	3	N	-0-					-0-
*05	2042	N	2042	-0-	-0-	-0-	129	1	1913	3	N	-0-					-0-
*06	1885	N	1885	-0-	-0-	-0-	129	1	1756	3	N	-0-					-0-
07	1829	N	1581	-0-	-248	-0-	119	1	1462	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

02	46	N	25	-0-	-21	-0-	2	1	23	3	Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
04	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

02	438	N	180	-0-	-258	-0-	9	1	171	3	Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					-0-
05	155	N	134	-0-	-21	-0-	7	1	127	3	Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	7	1	129	3	Y	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	7	1	137	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

02	138	N	65	-0-	-73	-0-	3	1	62	3	Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

02	42	N	20	-0-	-22	-0-	1	1	19	3	N	-0-	1	1			1
03	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-	1	1			-0-
04	29	N	29	-0-	-0-	-0-	1	1	20	3	N	7	3	1			4
							8	9									
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-	2	1			2
06	30	N	22	-0-	-8	-0-	1	1	19	3	N	2	1	1			3
							2	9									
07	31	N	22	-0-	-9	-0-	1	1	19	3	N	2	1	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	347	-0-	-153	217	23	1	323	3	N	1	2	1			2
								1 9									
03	583	N	366	-0-	-217	-0-	24	1	340	3	N	2	2	1			2
								2 9									
04	355	N	355	-0-	-0-	-0-	23	1	329	3	N	3	2	1	1	8	2
								3 9									
05	372	N	361	-0-	-11	-0-	25	1	335	3	N	1	1	1			2
								1 9									
06	360	N	353	-0-	-7	-0-	24	1	328	3	N	1	1	1			2
								1 9									
07	372	N	359	-0-	-13	-0-	26	1	331	3	N	2	1	1			3
								2 9									

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

02	432	N	202	-0-	-230	-0-	202	3			Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
*05	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

02	1600	N	860	-0-	-740	156	68	1	792	3	Y	-0-					2
03	1014	N	858	-0-	-156	-0-	69	1	788	3	Y	1	3	1			-0-
								1 9									
04	576	N	576	-0-	-0-	-0-	47	1	528	3	Y	1					1
								1 9									
05	930	N	906	-0-	-24	-0-	74	1	831	3	Y	1					2
								1 9									
*06	872	N	872	-0-	-0-	-0-	78	1	793	3	Y	1					3
								1 9									
*07	504	N	504	-0-	-0-	-0-	45	1	459	3	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

02	315	N	161	-0-	-154	-0-	161	3			Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			Y	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	977	-0-	-623	421	29	1	948	3	Y	-0-					64
03	1412	N	991	-0-	-421	-0-	25	1	966	3	Y	-0-					64
04	1021	N	1021	-0-	-0-	-0-	23	1	998	3	Y	-0-					64
*05	1131	N	1131	-0-	-0-	-0-	30	1	1101	3	Y	-0-					64
*06	1035	N	1035	-0-	-0-	-0-	28	1	1007	3	Y	-0-					64
*07	1010	N	1010	-0-	-0-	-0-	31	1	979	3	Y	-0-					64

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	51	-0-	-51	-0-	3	1	48	3	Y	-0-					2
03	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					2
04	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					2
*05	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					2
*06	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					2
*07	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	32	-0-	-39	-0-	2	1	30	3	Y	-0-					3
03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					3
04	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					3
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					3
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					3
*07	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	417	-0-	-83	362	417	3			Y	-0-					-0-
03	808	N	446	-0-	-362	-0-	446	3			Y	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
*05	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
*06	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	215	-0-	15	242	215	3			Y	-0-					-0-
03	479	N	237	-0-	-242	-0-	237	3			Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			Y	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

02	1600	N	861	-0-	-739	2	50	1	811	3	Y	-0-					-0-
03	906	N	904	-0-	-2	-0-	54	1	850	3	Y	-0-					-0-
04	446	N	446	-0-	-0-	-0-	52	1	394	3	Y	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	54	1	276	3	Y	-0-					-0-
*06	232	N	232	-0-	-0-	-0-	52	1	180	3	Y	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	54	1	118	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

02	466	N	229	-0-	-237	-0-	23	1	206	3	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	25	1	222	3	Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	24	1	208	3	Y	-0-					-0-
05	248	N	231	-0-	-17	-0-	23	1	208	3	Y	-0-					-0-
06	240	N	219	-0-	-21	-0-	21	1	198	3	Y	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	23	1	202	3	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

02	1452	N	727	-0-	-725	-0-	87	1	640	3	Y	-0-					-0-
03	770	N	770	-0-	-0-	-0-	94	1	676	3	Y	-0-					-0-
04	736	N	736	-0-	-0-	-0-	89	1	635	3	Y	11	11	8			-0-
							12	9									
05	775	N	756	-0-	-19	-0-	93	1	663	3	Y	-0-					-0-
06	750	N	740	-0-	-10	-0-	89	1	651	3	Y	-0-					-0-
*07	733	N	733	-0-	-0-	-0-	91	1	642	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	726	N	362	-0-	-364	-0-	21	1	341	2	N	-0-			-0-
03	395	N	395	-0-	-0-	-0-	28	1	367	2	N	-0-			-0-
04	385	N	385	-0-	-0-	-0-	25	1	360	2	N	-0-			-0-
*05	400	N	400	-0-	-0-	-0-	30	1	370	2	N	-0-			-0-
*06	392	N	392	-0-	-0-	-0-	29	1	363	2	N	-0-			-0-
07	403	N	396	-0-	-7	-0-	29	1	367	2	N	-0-			-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-			-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-			-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	704	N	704	-0-	-0-	-0-	704	3			N	-0-			-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-			-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-			-0-
05	744	N	683	-0-	-61	-0-	683	3			N	-0-			-0-
*06	544	N	544	-0-	-0-	-0-	544	3			N	-0-			-0-
07	496	N	271	-0-	-225	-0-	271	3			N	-0-			-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	214	N	115	-0-	-99	-0-	9	1	106	3	N	-0-			15
03	122	N	122	-0-	-0-	-0-	9	1	111	3	N	2			17
							2	9							
04	105	N	105	-0-	-0-	-0-	9	1	93	3	N	3			20
							3	9							
*05	102	N	102	-0-	-0-	-0-	10	1	90	3	N	2			22
							2	9							
*06	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-			22
*07	112	N	112	-0-	-0-	-0-	10	1	98	3	N	4			26
							4	9							

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1431	N	677	-0-	-754	-0-	35	1	635	3	N	6	7	1	4
							7	9							
03	507	N	507	-0-	-0-	-0-	27	1	474	3	N	5	4	1	5
							6	9							
04	492	N	492	-0-	-0-	-0-	26	1	462	3	N	4	5	1	4
							4	9							
05	620	N	515	-0-	-105	-0-	27	1	484	3	N	4	5	1	3
							4	9							
*06	496	N	496	-0-	-0-	-0-	25	1	467	3	N	4	2	1	5
							4	9							
*07	520	N	520	-0-	-0-	-0-	24	1	493	3	N	3	3	1	5
							3	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

02	209	N	112	-0-	-97	-0-	5	1	66	3	Y	37	35	1	2	8	37
							41	9									
03	144	N	144	-0-	-0-	-0-	5	1	71	3	Y	62	55	1	4	8	40
							68	9									
04	141	N	141	-0-	-0-	-0-	5	1	69	3	Y	61	70	1	3	8	28
							67	9									
*05	142	N	142	-0-	-0-	-0-	5	1	70	3	Y	61	2	8			87
							67	9									
06	120	N	114	-0-	-6	-0-	5	1	70	3	Y	35	82	1	2	8	38
							39	9									
*07	105	N	105	-0-	-0-	-0-	6	1	75	3	Y	22	54	1			6
							24	9									

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

02	240	N	117	-0-	-123	-0-	6	1	111	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

02	623	N	303	-0-	-320	-0-	24	1	279	3	Y	-0-					1
03	326	N	326	-0-	-0-	-0-	26	1	300	3	Y	-0-	1	1			-0-
04	319	N	319	-0-	-0-	-0-	26	1	293	3	Y	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	27	1	303	3	Y	1					1
							1	9									
06	330	N	323	-0-	-7	-0-	29	1	294	3	Y	-0-					1
*07	335	N	335	-0-	-0-	-0-	30	1	305	3	Y	-0-					1

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
*06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
07	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
	MAYFIELD 46				WELL #: 2	RRCID -> 084727						COMPL. DATE 10/17/1979			TOTAL DEPTH 8791		PERF. 6406 - 7164
02	200	N	482	-0-	282	818	32	1	450	3	Y	-0-					3
03	1337	N	519	-0-	-818	-0-	32	1	486	3	Y	1	1	1			3
							1	9									
04	484	N	484	-0-	-0-	-0-	29	1	455	3	Y	-0-	2	1			1
05	527	N	500	-0-	-27	-0-	28	1	471	3	Y	1	1	1			1
							1	9									
06	510	N	492	-0-	-18	-0-	26	1	466	3	Y	-0-					1
*07	531	N	531	-0-	-0-	-0-	29	1	501	3	Y	1	1	1			1
							1	9									
	WARD 127				WELL #: 4	RRCID -> 085620						COMPL. DATE 11/22/1979			TOTAL DEPTH 6725		PERF. 5602 - 6603
02	274	N	129	-0-	-145	-0-	7	1	121	3	N	1					1
							1	9									
03	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-	1	1			-0-
04	147	N	147	-0-	-0-	-0-	7	1	139	3	N	1					1
							1	9									
*05	177	N	177	-0-	-0-	-0-	8	1	168	3	N	1					2
							1	9									
*06	178	N	178	-0-	-0-	-0-	8	1	169	3	N	1	2	1			1
							1	9									
*07	180	N	180	-0-	-0-	-0-	10	1	169	3	N	1					2
							1	9									
	ESPY 57				WELL #: 4	RRCID -> 085654						COMPL. DATE 12/04/1979			TOTAL DEPTH 6231		PERF. 4326 - 5764
02	274	N	116	-0-	-158	-0-	76	1	36	3	Y	4					38
							4	9									
03	158	N	158	-0-	-0-	-0-	84	1	71	3	Y	3	38	1			3
							3	9									
04	148	N	148	-0-	-0-	-0-	81	1	64	3	Y	3					6
							3	9									
*05	133	N	133	-0-	-0-	-0-	82	1	43	3	Y	7					13
							8	9									
06	150	N	149	-0-	-1	-0-	81	1	62	3	Y	5					18
							6	9									
*07	157	N	157	-0-	-0-	-0-	84	1	67	3	Y	5					23
							6	9									
	CAUTHORN, MACK "130"				WELL #: 1302	RRCID -> 085940						COMPL. DATE 12/21/1979			TOTAL DEPTH 7500		PERF. 6789 - 6797
02	318	N	152	-0-	-166	-0-	152	3			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
*05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			Y	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

02	583	N	289	-0-	-294	-0-	14	1	275	3	N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	16	1	287	3	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
05	310	N	255	-0-	-55	-0-	13	1	241	3	N	1					1
							1	9									
06	300	N	231	-0-	-69	-0-	11	1	220	3	N	-0-	1	1			-0-
07	310	N	231	-0-	-79	-0-	12	1	219	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

02	1000	N	521	-0-	-479	21	28	1	490	3	N	3					4
							3	9									
03	500	N	479	-0-	-21	-0-	24	1	454	3	N	1	5	1			-0-
							1	9									
04	468	N	468	-0-	-0-	-0-	21	1	445	3	N	2					2
							2	9									
05	558	N	541	-0-	-17	-0-	26	1	509	3	N	5					7
							6	9									
*06	466	N	466	-0-	-0-	-0-	22	1	443	3	N	1	6	1			2
							1	9									
07	496	N	466	-0-	-30	-0-	26	1	437	3	N	3					5
							3	9									

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

02	76	N	30	-0-	-46	-0-	2	1	28	3	Y	-0-					1
03	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-	1	1			-0-
04	220	N	220	-0-	-0-	-0-	14	1	206	3	Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	113	-0-	-73	-0-	7	1	100	3	Y	5					5
							6	9									
03	120	N	120	-0-	-0-	-0-	8	1	111	3	Y	1	3	1			3
							1	9									
04	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-	2	1			1
05	124	N	123	-0-	-1	-0-	9	1	114	3	Y	-0-					1
06	120	N	117	-0-	-3	-0-	8	1	109	3	Y	-0-	1	1			-0-
*07	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

02	1253	N	604	-0-	-649	-0-	59	1	545	3	Y	-0-					1
03	948	N	948	-0-	-0-	-0-	88	1	860	3	Y	-0-					1
04	800	N	800	-0-	-0-	-0-	73	1	727	3	Y	-0-					1
*05	707	N	707	-0-	-0-	-0-	69	1	638	3	Y	-0-					1
06	930	N	666	-0-	-264	-0-	63	1	603	3	Y	-0-					1
*07	752	N	752	-0-	-0-	-0-	74	1	678	3	Y	-0-					1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

02	1600	N	826	-0-	-774	120	51	1	775	3	N	-0-					1
03	970	N	850	-0-	-120	-0-	51	1	799	3	N	-0-	1	1			-0-
04	845	N	845	-0-	-0-	-0-	52	1	792	3	N	1					1
							1	9									
05	868	N	864	-0-	-4	-0-	53	1	811	3	N	-0-					1
06	810	N	798	-0-	-12	-0-	51	1	747	3	N	-0-					1
07	868	N	847	-0-	-21	-0-	53	1	794	3	N	-0-					1

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

02	967	N	466	-0-	-501	-0-	29	1	436	3	N	1					1
							1	9									
03	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-	1	1			-0-
04	470	N	470	-0-	-0-	-0-	29	1	441	3	N	-0-					-0-
05	496	N	430	-0-	-66	-0-	27	1	402	3	N	1					1
							1	9									
06	450	N	436	-0-	-14	-0-	28	1	408	3	N	-0-					1
07	496	N	458	-0-	-38	-0-	29	1	429	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	641	-0-	-259	422	31	1	610	3	Y	-0-					-0-
03	1079	N	657	-0-	-422	-0-	33	1	624	3	Y	-0-					-0-
04	623	N	623	-0-	-0-	-0-	31	1	592	3	Y	-0-					-0-
*05	634	N	634	-0-	-0-	-0-	33	1	601	3	Y	-0-					-0-
*06	601	N	601	-0-	-0-	-0-	30	1	571	3	Y	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	31	1	569	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	206	-0-	-217	-0-	14	1	192	3	Y	-0-					1
03	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-	1	1			-0-
04	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	12	1	202	3	Y	-0-					-0-
06	210	N	197	-0-	-13	-0-	11	1	186	3	Y	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	11	1	193	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	230	-0-	-246	-0-	15	1	215	3	Y	-0-					1
03	256	N	256	-0-	-0-	-0-	16	1	240	3	Y	-0-	1	1			-0-
04	251	N	251	-0-	-0-	-0-	15	1	236	3	Y	-0-					-0-
05	248	N	240	-0-	-8	-0-	14	1	226	3	Y	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	13	1	231	3	Y	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	14	1	241	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	585	-0-	385	1062	39	1	545	3	Y	1					4
							1	9									
03	1877	N	815	-0-	-1062	-0-	51	1	763	3	Y	1	1	1			4
							1	9									
04	661	N	661	-0-	-0-	-0-	39	1	621	3	Y	1	3	1			2
							1	9									
*05	689	N	689	-0-	-0-	-0-	39	1	650	3	Y	-0-	1	1			1
06	780	N	644	-0-	-136	-0-	34	1	609	3	Y	1					2
							1	9									
*07	821	N	821	-0-	-0-	-0-	182	1	638	3	Y	1	1	1			2
							1	9									

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	67	-0-	-67	-0-	3	1	64	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
05	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-
06	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	23	-0-	-28	-0-	2	1	21	3	Y	-0-					-0-
03	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
06	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	56	1	20	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	115	-0-	-137	-0-	6	1	109	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-					-0-
*05	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	824	N	398	-0-	-426	-0-	24	1	371	3	Y	3	2	1			2
							3	9									
03	426	N	426	-0-	-0-	-0-	26	1	399	3	Y	1	2	1			1
							1	9									
04	421	N	421	-0-	-0-	-0-	26	1	393	3	Y	2	2	1			1
							2	9									
*05	436	N	436	-0-	-0-	-0-	28	1	406	3	Y	2	1	1			2
							2	9									
06	420	N	414	-0-	-6	-0-	26	1	388	3	Y	-0-	1	1			1
*07	436	N	436	-0-	-0-	-0-	26	1	409	3	Y	1					2
							1	9									

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	11	-0-	-30	-0-	1	1	10	3	Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
05	11	N	4	-0-	-7	-0-	4	3			Y	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	36	-0-	-41	-0-	2	1	34	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	105	1	39	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	16	-0-	-20	-0-	1	1	15	3	Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	103	1	16	3	Y	-0-					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-	1	1			1
03	111	N	111	-0-	-0-	-0-	12	1	99	3	N	-0-	1	1			-0-
04	98	N	98	-0-	-0-	-0-	11	1	86	3	N	1					1
							1	9									
05	124	N	103	-0-	-21	-0-	11	1	91	3	N	1	1	1			1
							1	9									
06	120	N	99	-0-	-21	-0-	11	1	87	3	N	1	1	1			1
							1	9									
*07	99	N	99	-0-	-0-	-0-	10	1	89	3	N	-0-					1

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	434	N	304	-0-	-130	-0-	304	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	179	-0-	-281	-0-	18	1	161	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	16	1	128	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	13	1	103	3	N	-0-					-0-
05	186	N	118	-0-	-68	-0-	13	1	105	3	N	-0-					-0-
06	150	N	106	-0-	-44	-0-	12	1	94	3	N	-0-					-0-
07	124	N	102	-0-	-22	-0-	11	1	91	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

02	139	N	68	-0-	-71	-0-	7	1	60	3	N	1	1	1			1
							1	9									
03	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-	1	1			-0-
04	65	N	65	-0-	-0-	-0-	7	1	57	3	N	1					1
							1	9									
*05	69	N	69	-0-	-0-	-0-	7	1	61	3	N	1	1	1			1
							1	9									
*06	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-	1	1			-0-
*07	66	N	66	-0-	-0-	-0-	7	1	58	3	N	1					1
							1	9									

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

02	500	N	324	-0-	-176	166	39	1	285	3	Y	-0-					-0-
03	510	N	344	-0-	-166	-0-	42	1	302	3	Y	-0-					-0-
04	324	N	324	-0-	-0-	-0-	40	1	284	3	Y	-0-					-0-
*05	334	N	334	-0-	-0-	-0-	41	1	293	3	Y	-0-					-0-
*06	326	N	326	-0-	-0-	-0-	39	1	287	3	Y	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	40	1	283	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-
06	450	N	348	-0-	-102	-0-	348	3			N	-0-					-0-
07	434	N	331	-0-	-103	-0-	331	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

02	200	N	413	-0-	213	644	40	1	373	3	Y	-0-					2
03	1077	N	433	-0-	-644	-0-	40	1	393	3	Y	-0-					2
04	407	N	407	-0-	-0-	-0-	37	1	370	3	Y	-0-					2
05	434	N	250	-0-	-184	-0-	24	1	226	3	Y	-0-					2
06	420	N	184	-0-	-236	-0-	17	1	167	3	Y	-0-					2
*07	279	N	279	-0-	-0-	-0-	27	1	252	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	224	-0-	-235	-0-	27	1	197	3	Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	29	1	207	3	Y	-0-					-0-
04	225	N	225	-0-	-0-	-0-	28	1	197	3	Y	-0-					-0-
05	248	N	235	-0-	-13	-0-	29	1	206	3	Y	-0-					-0-
*06	255	N	255	-0-	-0-	-0-	31	1	224	3	Y	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	31	1	221	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	861	N	422	-0-	-439	-0-	21	1	401	3	Y	-0-					-0-
03	371	N	371	-0-	-0-	-0-	18	1	353	3	Y	-0-					-0-
04	434	N	434	-0-	-0-	-0-	22	1	412	3	Y	-0-					-0-
05	465	N	435	-0-	-30	-0-	22	1	413	3	Y	-0-					-0-
*06	401	N	401	-0-	-0-	-0-	20	1	381	3	Y	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	22	1	394	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	211	-0-	-223	-0-	21	1	190	3	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	21	1	205	3	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	21	1	208	3	Y	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	27	1	252	3	Y	-0-					-0-
*06	235	N	235	-0-	-0-	-0-	22	1	213	3	Y	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	22	1	206	3	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	354	-0-	-377	-0-	17	1	337	3	Y	-0-					-0-
03	354	N	354	-0-	-0-	-0-	18	1	336	3	Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	15	1	288	3	Y	-0-					-0-
05	372	N	344	-0-	-28	-0-	18	1	326	3	Y	-0-					-0-
06	330	N	326	-0-	-4	-0-	16	1	310	3	Y	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	16	1	297	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	559	N	256	-0-	-303	-0-	25	1	231	3	Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	23	1	227	3	Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	21	1	209	3	Y	-0-					-0-
05	279	N	228	-0-	-51	-0-	22	1	206	3	Y	-0-					-0-
06	240	N	217	-0-	-23	-0-	20	1	197	3	Y	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	20	1	187	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	673	-0-	-927	148	66	1	607	3	Y	-0-					-0-
03	773	N	625	-0-	-148	-0-	58	1	567	3	Y	-0-					-0-
04	556	N	556	-0-	-0-	-0-	51	1	505	3	Y	-0-					-0-
05	527	N	350	-0-	-177	-0-	34	1	316	3	Y	-0-					-0-
*06	555	N	555	-0-	-0-	-0-	52	1	503	3	Y	-0-					-0-
*07	545	N	545	-0-	-0-	-0-	53	1	492	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	52	-0-	-60	-0-	4	1	48	3	Y	-0-					-0-
03	584	N	584	-0-	-0-	-0-	43	1	539	3	Y	2					2
							2	9									
04	410	N	410	-0-	-0-	-0-	42	1	367	3	Y	1	3	1			-0-
							1	9									
*05	373	N	373	-0-	-0-	-0-	35	1	337	3	Y	1	1	1			-0-
							1	9									
06	570	N	329	-0-	-241	-0-	30	1	298	3	Y	1	1	1			-0-
							1	9									
*07	319	N	319	-0-	-0-	-0-	28	1	290	3	Y	1	1	1			-0-
							1	9									

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	27	-0-	-29	-0-	2	1	25	3	Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	235	-0-	-232	-0-	17	1	218	3	Y	-0-					1
03	319	N	319	-0-	-0-	-0-	23	1	296	3	Y	-0-	1	1			-0-
04	173	N	173	-0-	-0-	-0-	13	1	160	3	Y	-0-					-0-
*05	299	N	299	-0-	-0-	-0-	21	1	277	3	Y	1					1
							1	9									
06	300	N	249	-0-	-51	-0-	20	1	229	3	Y	-0-	1	1			-0-
*07	254	N	254	-0-	-0-	-0-	19	1	234	3	Y	1					1
							1	9									

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	7	-0-	-5	-0-	7	3			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	235	-0-	-257	-0-	16	1	219	3	Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	13	1	201	3	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	12	1	184	3	Y	-0-					-0-
05	248	N	226	-0-	-22	-0-	13	1	213	3	Y	-0-					-0-
*06	264	N	264	-0-	-0-	-0-	14	1	250	3	Y	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	15	1	255	3	Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	330	N	273	-0-	-57	-0-	273	3			N	-0-					-0-
07	341	N	235	-0-	-106	-0-	235	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	50	-0-	-83	-0-	2	1	48	3	Y	-0-					1
03	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-	1	1			-0-
04	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
05	62	N	41	-0-	-21	-0-	2	1	39	3	Y	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	148	-0-	-130	-0-	7	1	141	3	Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	8	1	171	3	Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	9	1	169	3	Y	-0-					-0-
*05	178	N	178	-0-	-0-	-0-	9	1	169	3	Y	-0-					-0-
06	180	N	105	-0-	-75	-0-	5	1	100	3	Y	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	10	1	179	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	25	1	511	3	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	25	1	514	3	N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	24	1	470	3	N	-0-					-0-
05	558	N	519	-0-	-39	-0-	25	1	494	3	N	-0-					-0-
*06	611	N	611	-0-	-0-	-0-	30	1	581	3	N	-0-					-0-
*07	508	N	508	-0-	-0-	-0-	27	1	481	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	96	-0-	-102	-0-	4	1	92	3	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	N	8	-0-	-8	-0-	8	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1244	N	568	-0-	-676	-0-	35	1	530	3	Y	3	3	1			2
							3	9									
03	599	N	599	-0-	-0-	-0-	37	1	560	3	Y	2	2	1			2
							2	9									
04	576	N	576	-0-	-0-	-0-	36	1	538	3	Y	2	2	1			2
							2	9									
05	620	N	555	-0-	-65	-0-	36	1	518	3	Y	1	1	1			2
							1	9									
06	570	N	480	-0-	-90	-0-	30	1	449	3	Y	1	1	1			2
							1	9									
*07	438	N	438	-0-	-0-	-0-	26	1	412	3	Y	-0-					2

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	215	-0-	-269	-0-	13	1	201	3	Y	1	1	1			1
							1	9									
03	222	N	222	-0-	-0-	-0-	14	1	207	3	Y	1	1	1			1
							1	9									
04	205	N	205	-0-	-0-	-0-	13	1	191	3	Y	1	1	1			1
							1	9									
*05	190	N	190	-0-	-0-	-0-	12	1	177	3	Y	1	1	1			1
							1	9									
06	180	N	173	-0-	-7	-0-	11	1	161	3	Y	1	1	1			1
							1	9									
*07	217	N	217	-0-	-0-	-0-	13	1	204	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	129	-0-	-134	-0-	13	1	115	3	N	1	1	1			1
							1	9									
03	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					1
04	126	N	126	-0-	-0-	-0-	13	1	112	3	N	1	1	1			1
							1	9									
*05	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					1
*06	123	N	123	-0-	-0-	-0-	14	1	108	3	N	1					2
							1	9									
07	124	N	87	-0-	-37	-0-	10	1	77	3	N	-0-					2

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	64	-0-	-64	-0-	6	1	58	3	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	153	-0-	-162	-0-	15	1	137	3	N	1	2	1			1
							1	9									
03	138	N	138	-0-	-0-	-0-	14	1	123	3	N	1					2
							1	9									
04	116	N	116	-0-	-0-	-0-	12	1	104	3	N	-0-	1	1			1
05	155	N	30	-0-	-125	-0-	3	1	27	3	N	-0-					1
06	120	N	-0-	-0-	-120	-0-					N	-0-					1
07	124	N	12	-0-	-112	-0-	1	1	11	3	N	-0-					1

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	591	N	297	-0-	-294	-0-	14	1	283	3	Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	15	1	305	3	Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	14	1	265	3	Y	-0-					-0-
*05	324	N	324	-0-	-0-	-0-	16	1	308	3	Y	-0-					-0-
06	300	N	284	-0-	-16	-0-	14	1	270	3	Y	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	15	1	269	3	Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	107	-0-	-115	-0-	5	1	102	3	Y	-0-					1
03	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-	1	1			-0-
04	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-
05	124	N	98	-0-	-26	-0-	4	1	93	3	Y	1					1
							1	9									
06	120	N	92	-0-	-28	-0-	4	1	88	3	Y	-0-	1	1			-0-
*07	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	67	-0-	-76	-0-	3	1	64	3	Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					-0-
*06	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	142	-0-	-132	-0-	7	1	135	3	N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	15	1	261	3	N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-					-0-
*05	214	N	214	-0-	-0-	-0-	11	1	202	3	N	1					1
							1	9									
*06	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-	1	1			-0-
*07	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	57	-0-	-68	-0-	6	1	51	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	9	1	43	3	N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	9	1	41	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	6	1	44	3	N	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	13	1	51	3	N	-0-					-0-
07	62	N	29	-0-	-33	-0-	4	1	25	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	64	1	238	3	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	67	1	275	3	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	59	1	237	3	N	-0-					-0-
*05	335	N	335	-0-	-0-	-0-	59	1	276	3	N	-0-					-0-
06	330	N	323	-0-	-7	-0-	59	1	264	3	N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	60	1	268	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	873	N	433	-0-	-440	-0-	20	1	413	3	Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	22	1	443	3	Y	-0-					-0-
04	399	N	399	-0-	-0-	-0-	19	1	380	3	Y	-0-					-0-
05	465	N	442	-0-	-23	-0-	21	1	421	3	Y	-0-					-0-
06	450	N	380	-0-	-70	-0-	19	1	361	3	Y	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	23	1	419	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	116	-0-	-121	-0-	14	1	102	3	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	15	1	110	3	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	15	1	103	3	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	15	1	109	3	Y	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	15	1	107	3	Y	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	15	1	105	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

02	1381	N	639	-0-	-742	-0-	42	1	596	3	Y	1					5
							1	9									
03	590	N	590	-0-	-0-	-0-	37	1	553	3	Y	-0-	1	1			4
04	461	N	461	-0-	-0-	-0-	27	1	433	3	Y	1	4	1			1
							1	9									
05	682	N	583	-0-	-99	-0-	33	1	549	3	Y	1	1	1			1
							1	9									
06	570	N	526	-0-	-44	-0-	28	1	497	3	Y	1					2
							1	9									
*07	550	N	550	-0-	-0-	-0-	30	1	520	3	Y	-0-	1	1			1

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

02	174	N	42	-0-	-132	-0-	4	1	38	2	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	8	1	66	2	Y	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	5	1	43	2	Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	6	1	46	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	33	-0-	-36	-0-	3	1	30	2	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	3	1	25	2	Y	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

02	1223	N	586	-0-	-637	-0-	39	1	546	3	Y	1					3
							1	9									
03	632	N	632	-0-	-0-	-0-	39	1	592	3	Y	1	3	1			1
							1	9									
04	606	N	606	-0-	-0-	-0-	36	1	570	3	Y	-0-					1
*05	630	N	630	-0-	-0-	-0-	36	1	593	3	Y	1	1	1			1
							1	9									
06	600	N	588	-0-	-12	-0-	31	1	557	3	Y	-0-					1
*07	597	N	597	-0-	-0-	-0-	32	1	564	3	Y	1	1	1			1
							1	9									

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

02	580	X	580	-0-	-0-	-0-	123	1	457	3	N	-0-					-0-
03	936	N	936	-0-	-0-	-0-	183	1	753	3	N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	189	1	754	3	N	-0-					-0-
*05	1046	N	1046	-0-	-0-	-0-	184	1	862	3	N	-0-					-0-
*06	1042	N	1042	-0-	-0-	-0-	191	1	851	3	N	-0-					-0-
*07	1111	N	1111	-0-	-0-	-0-	203	1	908	3	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

02	275	N	131	-0-	-144	-0-	10	1	121	2	N	-0-					8
03	147	N	147	-0-	-0-	-0-	11	1	136	2	N	-0-					8
04	129	N	129	-0-	-0-	-0-	9	1	120	2	N	-0-	6	1			2
05	155	N	140	-0-	-15	-0-	10	1	129	2	N	1					3
							1	9									
*06	167	N	167	-0-	-0-	-0-	12	1	155	2	N	-0-					3
*07	161	N	161	-0-	-0-	-0-	12	1	149	2	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	395	-0-	-305	138	26	1	369	3	Y	-0-					1
03	541	N	403	-0-	-138	-0-	25	1	378	3	Y	-0-	1	1			-0-
04	382	N	382	-0-	-0-	-0-	23	1	359	3	Y	-0-					-0-
05	434	N	383	-0-	-51	-0-	22	1	361	3	Y	-0-					-0-
06	390	N	356	-0-	-34	-0-	19	1	336	3	Y	1					1
							1	9									
*07	367	N	367	-0-	-0-	-0-	20	1	347	3	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

02	89	N	55	-0-	-34	-0-	4	1	51	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
05	62	N	23	-0-	-39	-0-	2	1	21	3	N	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

02	200	N	441	-0-	241	716	31	1	409	3	Y	1	2	1			1
							1	9									
03	1185	N	469	-0-	-716	-0-	34	1	433	3	Y	2	1	1			2
							2	9									
04	447	N	447	-0-	-0-	-0-	46	1	401	3	Y	-0-	2	1			-0-
05	465	N	461	-0-	-4	-0-	43	1	417	3	Y	1	1	1			-0-
							1	9									
06	450	N	442	-0-	-8	-0-	40	1	399	3	Y	3	2	1			1
							3	9									
*07	459	N	459	-0-	-0-	-0-	41	1	416	3	Y	2	2	1			1
							2	9									

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

02	232	N	138	-0-	-94	-0-	7	1	130	3	N	1					1
							1	9									
03	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					1
04	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					1
05	155	N	150	-0-	-5	-0-	7	1	143	3	N	-0-					1
06	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-					1
*07	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

02	514	N	245	-0-	-269	-0-	15	1	230	3	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					-0-
*05	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-
*06	297	N	297	-0-	-0-	-0-	19	1	278	3	N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	20	1	294	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

02	377	N	182	-0-	-195	-0-	19	1	163	2	Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	20	1	165	2	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	20	1	163	2	Y	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	22	1	173	2	Y	-0-					-0-
*06	184	N	184	-0-	-0-	-0-	21	1	163	2	Y	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	14	1	107	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

02	1600	N	864	-0-	-736	159	90	1	774	2	Y	-0-					-0-
03	1048	N	889	-0-	-159	-0-	95	1	794	2	Y	-0-					-0-
04	872	N	872	-0-	-0-	-0-	97	1	775	2	Y	-0-					-0-
05	930	N	877	-0-	-53	-0-	98	1	779	2	Y	-0-					-0-
06	870	N	835	-0-	-35	-0-	97	1	738	2	Y	-0-					-0-
*07	838	N	838	-0-	-0-	-0-	97	1	741	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

02	277	N	133	-0-	-144	-0-	6	1	127	3	Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	7	1	132	3	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-					-0-
05	155	N	125	-0-	-30	-0-	6	1	119	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	5	1	107	3	Y	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

02	1453	N	680	-0-	-773	-0-	79	1	601	3	Y	-0-					-0-
03	811	N	811	-0-	-0-	-0-	98	1	713	3	Y	-0-					-0-
04	695	N	695	-0-	-0-	-0-	85	1	610	3	Y	-0-					-0-
05	713	N	655	-0-	-58	-0-	81	1	574	3	Y	-0-					-0-
06	780	N	628	-0-	-152	-0-	77	1	551	3	Y	-0-					-0-
*07	561	N	561	-0-	-0-	-0-	75	1	486	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1050	N	519	-0-	-531	-0-	26	1	493	3	N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	29	1	516	3	N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	29	1	499	3	N	1					1
							1	9									
05	558	N	501	-0-	-57	-0-	25	1	476	3	N	-0-					1
06	540	N	480	-0-	-60	-0-	23	1	457	3	N	-0-	1	1			-0-
07	558	N	494	-0-	-64	-0-	26	1	468	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

02	695	N	368	-0-	-327	-0-	22	1	344	2	Y	2	2	1			2
							2	9									
03	373	N	373	-0-	-0-	-0-	24	1	348	2	Y	1	2	1			1
							1	9									
04	326	N	326	-0-	-0-	-0-	21	1	304	2	Y	1					2
							1	9									
05	403	N	330	-0-	-73	-0-	20	1	308	2	Y	2	2	1			2
							2	9									
06	360	N	321	-0-	-39	-0-	20	1	300	2	Y	1	2	1			1
							1	9									
*07	374	N	374	-0-	-0-	-0-	24	1	349	2	Y	1					2
							1	9									

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

02	266	N	87	-0-	-179	-0-	5	1	81	3	N	1					1
							1	9									
03	141	N	141	-0-	-0-	-0-	7	1	133	3	N	1	2	1			-0-
							1	9									
04	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	4	1	82	3	N	2					2
							2	9									
06	150	N	49	-0-	-101	-0-	2	1	47	3	N	-0-	2	1			-0-
07	93	N	70	-0-	-23	-0-	4	1	65	3	N	1					1
							1	9									

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

02	315	N	150	-0-	-165	-0-	7	1	143	3	Y	-0-					2
03	153	N	153	-0-	-0-	-0-	7	1	146	3	Y	-0-	2	1			-0-
04	148	N	148	-0-	-0-	-0-	6	1	141	3	Y	1					1
							1	9									
05	155	N	144	-0-	-11	-0-	6	1	138	3	Y	-0-					1
06	150	N	133	-0-	-17	-0-	5	1	127	3	Y	1	2	1			-0-
							1	9									
*07	142	N	142	-0-	-0-	-0-	6	1	135	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	36	-0-	-48	-0-	2	1	34	3	N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
06	60	N	41	-0-	-19	-0-	3	1	38	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

02	47	N	21	-0-	-26	-0-	1	1	19	3	N	1	1	1			2
							1	9									
03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-	1	1			1
04	21	N	21	-0-	-0-	-0-	1	1	19	3	N	1	1	1			1
							1	9									
05	31	N	21	-0-	-10	-0-	1	1	18	3	N	2	1	1			2
							2	9									
06	30	N	20	-0-	-10	-0-	1	1	18	3	N	1	1	1			2
							1	9									
07	31	N	20	-0-	-11	-0-	1	1	18	3	N	1	1	1			2
							1	9									

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

02	585	N	272	-0-	-313	-0-	28	1	243	3	N	1					2
							1	9									
03	291	N	291	-0-	-0-	-0-	52	1	238	3	N	1	2	1			1
							1	9									
04	207	N	207	-0-	-0-	-0-	39	1	167	3	N	1					2
							1	9									
*05	188	N	188	-0-	-0-	-0-	22	1	165	3	N	1					3
							1	9									
06	180	N	136	-0-	-44	-0-	28	1	108	3	N	-0-	2	1			1
07	186	N	137	-0-	-49	-0-	19	1	117	3	N	1					2
							1	9									

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	176	-0-	-190	-0-	9	1	166	3	N	1	1	1			1
							1	9									
03	187	N	187	-0-	-0-	-0-	10	1	176	3	N	1	1	1			1
							1	9									
04	175	N	175	-0-	-0-	-0-	9	1	165	3	N	1	1	1			1
							1	9									
05	186	N	168	-0-	-18	-0-	8	1	159	3	N	1	1	1			1
							1	9									
06	180	N	170	-0-	-10	-0-	8	1	161	3	N	1	1	1			1
							1	9									
07	186	N	177	-0-	-9	-0-	8	1	168	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	502	-0-	-562	-0-	31	1	470	3	N	1					1
							1	9									
03	525	N	525	-0-	-0-	-0-	32	1	493	3	N	-0-	1	1			-0-
04	494	N	494	-0-	-0-	-0-	31	1	462	3	N	1					1
							1	9									
*05	535	N	535	-0-	-0-	-0-	33	1	502	3	N	-0-					1
06	510	N	498	-0-	-12	-0-	32	1	466	3	N	-0-					1
*07	523	N	523	-0-	-0-	-0-	33	1	490	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	212	-0-	-215	-0-	14	1	198	3	N	-0-	1	1			1
03	230	N	230	-0-	-0-	-0-	15	1	214	3	N	1	1	1			1
							1	9									
04	220	N	220	-0-	-0-	-0-	15	1	204	3	N	1	1	1			1
							1	9									
*05	223	N	223	-0-	-0-	-0-	15	1	207	3	N	1	1	1			1
							1	9									
*06	219	N	219	-0-	-0-	-0-	15	1	203	3	N	1	1	1			1
							1	9									
*07	220	N	220	-0-	-0-	-0-	16	1	203	3	N	1	1	1			1
							1	9									

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	136	-0-	-145	-0-	136	1			Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
*06	141	N	141	-0-	-0-	-0-	141	1			Y	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	317	-0-	-383	-0-	30	1	287	3	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	31	1	315	3	Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	23	1	229	3	Y	-0-					-0-
05	341	N	269	-0-	-72	-0-	21	1	248	3	Y	-0-					-0-
06	330	N	239	-0-	-91	-0-	19	1	220	3	Y	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	19	1	215	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	351	-0-	-353	-0-	17	1	333	3	N	1	1	1			1
							1	9									
03	388	N	388	-0-	-0-	-0-	19	1	368	3	N	1	1	1			1
							1	9									
04	364	N	364	-0-	-0-	-0-	18	1	346	3	N	-0-	1	1			-0-
*05	373	N	373	-0-	-0-	-0-	19	1	353	3	N	1					1
							1	9									
06	360	N	360	-0-	-0-	-0-	18	1	341	3	N	1	1	1			1
							1	9									
07	372	N	342	-0-	-30	-0-	18	1	324	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	75	-0-	-82	-0-	5	1	70	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
07	93	N	71	-0-	-22	-0-	5	1	66	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	44	-0-	-2	-0-	3	1	41	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
*06	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	206	-0-	-204	-0-	20	1	186	3	Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	23	1	237	3	Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	18	1	185	3	Y	-0-					-0-
05	217	N	210	-0-	-7	-0-	16	1	194	3	Y	-0-					-0-
06	240	N	219	-0-	-21	-0-	18	1	201	3	Y	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	15	1	177	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	365	-0-	-235	175	16	1	349	2	Y	-0-					-0-
03	532	N	357	-0-	-175	-0-	16	1	341	2	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	15	1	320	2	Y	-0-					-0-
05	403	N	347	-0-	-56	-0-	15	1	332	2	Y	-0-					-0-
06	360	N	331	-0-	-29	-0-	29	1	302	2	Y	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	17	1	327	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	135	-0-	-142	-0-	7	1	128	3	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	7	1	136	3	N	1	1	1			-0-
							1	9									
05	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	8	1	143	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	428	-0-	228	722	21	1 1 9	406	3	N	1	1	1			1
03	1149	N	427	-0-	-722	-0-	21	1 1 9	405	3	N	1	1	1			1
*04	401	N	401	-0-	-0-	-0-	20	1 1 9	380	3	N	1	2	1			-0-
*05	404	N	404	-0-	-0-	-0-	21	1 1 9	382	3	N	1					1
06	390	N	351	-0-	-39	-0-	18	1 1 9	332	3	N	1	1	1			1
*07	432	N	432	-0-	-0-	-0-	22	1	410	3	N	-0-					1

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

02	1092	N	530	-0-	-562	-0-	33	1 1 9	496	3	N	1					1
03	525	N	525	-0-	-0-	-0-	32	1	493	3	N	-0-	1	1			-0-
04	434	N	434	-0-	-0-	-0-	27	1	407	3	N	-0-					-0-
*05	509	N	509	-0-	-0-	-0-	31	1 1 9	477	3	N	1					1
*06	550	N	550	-0-	-0-	-0-	35	1	515	3	N	-0-					1
*07	482	N	482	-0-	-0-	-0-	30	1	452	3	N	-0-					1

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

02	194	N	92	-0-	-102	-0-	6	1 1 9	85	3	N	1					3
03	91	N	91	-0-	-0-	-0-	5	1 2 9	84	3	N	2	4	1			1
04	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					1
05	93	N	65	-0-	-28	-0-	4	1 1 9	60	3	N	1					2
06	90	N	30	-0-	-60	-0-	2	1 1 9	27	3	N	1	1	1			2
07	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					2

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

02	72	N	36	-0-	-36	-0-	4	1	32	3	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	82	-0-	-88	-0-	5	1	77	3	Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	5	1	79	3	Y	1					1
							1	9									
05	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-	1	1			-0-
06	90	N	83	-0-	-7	-0-	5	1	78	3	Y	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	228	-0-	-247	-0-	10	1	218	2	Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	11	1	233	2	Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	10	1	223	2	Y	-0-					-0-
05	248	N	239	-0-	-9	-0-	11	1	228	2	Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	21	1	213	2	Y	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	12	1	221	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1411	N	680	-0-	-731	-0-	33	1	647	3	N	-0-	1	1			1
03	722	N	722	-0-	-0-	-0-	36	1	684	3	N	2	1	1			2
							2	9									
*04	697	N	697	-0-	-0-	-0-	35	1	662	3	N	-0-	2	1			-0-
*05	719	N	719	-0-	-0-	-0-	37	1	680	3	N	2					2
							2	9									
06	690	N	685	-0-	-5	-0-	34	1	651	3	N	-0-	1	1			1
07	713	N	707	-0-	-6	-0-	37	1	669	3	N	1					2
							1	9									

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	145	-0-	-158	-0-	9	1	135	3	Y	1	1	1			1
							1	9									
03	194	N	194	-0-	-0-	-0-	12	1	181	3	Y	1	1	1			1
							1	9									
04	199	N	199	-0-	-0-	-0-	12	1	186	3	Y	1	1	1			1
							1	9									
*05	209	N	209	-0-	-0-	-0-	13	1	195	3	Y	1	1	1			1
							1	9									
*06	217	N	217	-0-	-0-	-0-	14	1	202	3	Y	1	1	1			1
							1	9									
*07	216	N	216	-0-	-0-	-0-	13	1	203	3	Y	-0-					1

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	76	-0-		-75	-0-	4	1	53	3	Y	17	1	8			49
								19	9									
03	81	N	81	-0-		-0-	-0-	4	1	64	3	Y	12	48	1	2	8	11
								13	9									
04	78	N	78	-0-		-0-	-0-	4	1	65	3	Y	8					19
								9	9									
05	93	N	82	-0-		-11	-0-	4	1	70	3	Y	7	16	1			10
								8	9									
06	90	N	79	-0-		-11	-0-	4	1	64	3	Y	10					20
								11	9									
*07	68	N	68	-0-		-0-	-0-	3	1	56	3	Y	8	17	1	1	8	10
								9	9									

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	48	-0-		-49	-0-	3	1	44	3	Y	1					2
								1	9									
03	44	N	44	-0-		-0-	-0-	3	1	40	3	Y	1	2	1			1
								1	9									
04	41	N	41	-0-		-0-	-0-	2	1	38	3	Y	1					2
								1	9									
05	62	N	45	-0-		-17	-0-	2	1	42	3	Y	1	2	1			1
								1	9									
*06	55	N	55	-0-		-0-	-0-	3	1	51	3	Y	1					2
								1	9									
*07	56	N	56	-0-		-0-	-0-	3	1	52	3	Y	1	2	1			1
								1	9									

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

02	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	590	-0-		-110	559	59	1	524	3	N	6	7	1			5
								7	9									
03	1222	N	663	-0-		-559	-0-	68	1	593	3	N	2					7
								2	9									
04	627	N	627	-0-		-0-	-0-	65	1	560	3	N	2	4	1			5
								2	9									
05	620	N	615	-0-		-5	-0-	67	1	546	3	N	2					7
								2	9									
06	630	N	536	-0-		-94	-0-	60	1	475	3	N	1					8
								1	9									
07	651	N	286	-0-		-365	-0-	33	1	252	3	N	1					9
								1	9									

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	1063	-0-		563	1584	46	1	1017	2	Y	-0-					-0-
03	2779	N	1195	-0-		-1584	-0-	52	1	1143	2	Y	-0-					-0-
04	1139	N	1139	-0-		-0-	-0-	51	1	1088	2	Y	-0-					-0-
*05	1166	N	1166	-0-		-0-	-0-	51	1	1115	2	Y	-0-					-0-
06	1170	N	782	-0-		-388	-0-	69	1	713	2	Y	-0-					-0-
*07	999	N	999	-0-		-0-	-0-	50	1	949	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	20	-0-	-19	-0-	1	1	19	3	N	-0-	1	1			1
03	11	N	11	-0-	-0-	-0-	1	1	9	3	N	1	1	1			1
							1	9									
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-	1	1			-0-
05	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
*06	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	14	3	N	6	2	1			4
							7	9									

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	212	-0-	-229	-0-	9	1	203	2	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	10	1	217	2	Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	10	1	203	2	Y	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	10	1	224	2	Y	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	20	1	206	2	Y	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	12	1	222	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	117	-0-	-95	-0-	6	1	111	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	5	1	97	3	N	1					1
							1	9									
06	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-					1
*07	172	N	172	-0-	-0-	-0-	82	1	90	3	N	-0-					1

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	188	-0-	-205	-0-	13	1	174	3	Y	1	1	1			1
							1	9									
03	203	N	203	-0-	-0-	-0-	15	1	187	3	Y	1	1	1			1
							1	9									
04	195	N	195	-0-	-0-	-0-	20	1	175	3	Y	-0-	1	1			-0-
*05	204	N	204	-0-	-0-	-0-	19	1	184	3	Y	1	1	1			-0-
							1	9									
06	210	N	196	-0-	-14	-0-	18	1	177	3	Y	1	1	1			-0-
							1	9									
*07	299	N	299	-0-	-0-	-0-	114	1	184	3	Y	1	1	1			-0-
							1	9									

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	121	-0-	-186	-0-	12	1	108	3	N	1	2	1			1
							1	9									
03	130	N	130	-0-	-0-	-0-	13	1	116	3	N	1					2
							1	9									
04	113	N	113	-0-	-0-	-0-	12	1	101	3	N	-0-	1	1			1
05	124	N	84	-0-	-40	-0-	9	1	74	3	N	1					2
							1	9									
06	120	N	64	-0-	-56	-0-	7	1	57	3	N	-0-					2
07	124	N	98	-0-	-26	-0-	11	1	87	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

02	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					-0-
05	310	N	292	-0-	-18	-0-	14	1	278	3	N	-0-					-0-
06	300	N	281	-0-	-19	-0-	14	1	267	3	N	-0-					-0-
07	310	N	295	-0-	-15	-0-	15	1	280	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

02	349	N	158	-0-	-191	-0-	8	1	150	3	N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	7	1	143	3	N	1					1
							1	9									
04	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-	1	1			-0-
05	155	N	103	-0-	-52	-0-	5	1	98	3	N	-0-					-0-
06	150	N	123	-0-	-27	-0-	6	1	117	3	N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	6	1	116	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

02	1326	N	627	-0-	-699	-0-	30	1	597	3	N	-0-					3
03	667	N	667	-0-	-0-	-0-	32	1	634	3	N	1					4
							1	9									
04	630	N	630	-0-	-0-	-0-	31	1	597	3	N	2					6
							2	9									
05	682	N	649	-0-	-33	-0-	32	1	616	3	N	1	5	1			2
							1	9									
06	660	N	617	-0-	-43	-0-	30	1	586	3	N	1					3
							1	9									
07	651	N	643	-0-	-8	-0-	30	1	612	3	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	163	-0-	-175	-0-	8	1	155	3	N	-0-					1
03	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					1
04	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					1
05	186	N	166	-0-	-20	-0-	8	1	157	3	N	1	1	1			1
							1	9									
06	180	N	147	-0-	-33	-0-	7	1	140	3	N	-0-					1
07	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					1

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	227	-0-	-245	-0-	27	1	200	3	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	24	1	176	3	Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	27	1	190	3	Y	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	35	1	247	3	Y	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	29	1	213	3	Y	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	32	1	222	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	270	N	162	-0-	-108	-0-	162	3			N	-0-					-0-
07	248	N	129	-0-	-119	-0-	129	3			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	697	N	326	-0-	-371	-0-	20	1	306	3	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	21	1	323	3	N	1	1	1			-0-
							1	9									
04	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-					-0-
*05	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-
*06	307	N	307	-0-	-0-	-0-	20	1	287	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	19	1	277	3	N	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	23	-0-	-23	-0-	1	1	22	2	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	2	Y	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	37	-0-	-49	-0-	4	1	33	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	3	1	22	3	Y	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	312	-0-	112	456	32	1	280	2	Y	-0-					-0-
03	784	N	328	-0-	-456	-0-	35	1	293	2	Y	-0-					-0-
04	334	N	334	-0-	-0-	-0-	37	1	297	2	Y	-0-					-0-
*05	341	N	341	-0-	-0-	-0-	38	1	303	2	Y	-0-					-0-
*06	331	N	331	-0-	-0-	-0-	38	1	293	2	Y	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	39	1	300	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	515	N	174	-0-	-341	-0-	174	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	20	-0-	-24	-0-	2	1	18	3	Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	130	-0-	-143	-0-	7 2	1 9	121	3	N	2	2	1			1
03	128	N	128	-0-	-0-	-0-	7 1	1 9	120	3	N	1	1	1			1
04	125	N	125	-0-	-0-	-0-	7 1	1 9	117	3	N	1	1	1			1
*05	135	N	135	-0-	-0-	-0-	7 2	1 9	126	3	N	2	2	1			1
*06	125	N	125	-0-	-0-	-0-	6 1	1 9	118	3	N	1	1	1			1
*07	128	N	128	-0-	-0-	-0-	6 1	1 9	121	3	N	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	282	-0-	-370	-0-	14	1	265	3	N	3	3	1			2
							3	9									
03	311	N	311	-0-	-0-	-0-	17	1	291	3	N	3	2	1			3
							3	9									
04	278	N	278	-0-	-0-	-0-	15	1	261	3	N	2	3	1			2
							2	9									
*05	292	N	292	-0-	-0-	-0-	15	1	274	3	N	3	3	1			2
							3	9									
*06	273	N	273	-0-	-0-	-0-	14	1	257	3	N	2	1	1			3
							2	9									
*07	297	N	297	-0-	-0-	-0-	14	1	281	3	N	2	2	1			3
							2	9									

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

02	1600	N	1917	-0-	317	2438	136	1	1779	3	N	2					3
							2	9									
03	3100	N	2140	-0-	-960	1478	147	1	1986	3	N	6					9
							7	9									
04	3000	N	1968	-0-	-1032	446	134	1	1831	3	N	3	11	1			1
							3	9									
*05	2388	N	1942	-0-	-446	-0-	131	1	1808	3	N	3					4
							3	9									
06	2070	N	1369	-0-	-701	-0-	81	1	1288	3	N	-0-					4
07	2046	N	1554	-0-	-492	-0-	94	1	1458	3	N	2					6
							2	9									

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

02	238	N	115	-0-	-123	-0-	7	1	108	3	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
05	124	N	36	-0-	-88	-0-	2	1	34	3	Y	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	10	1	142	3	Y	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	8	1	131	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

02	201	N	95	-0-	-106	-0-	6	1	88	3	N	1					2
							1	9									
03	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-	2	1			-0-
04	94	N	94	-0-	-0-	-0-	6	1	87	3	N	1					1
							1	9									
*05	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					1
*06	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					1
*07	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					1

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

02	63	N	31	-0-	-32	-0-	3	1	28	2	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	87	-0-	-66	-0-	5	1	82	2	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	6	1	77	2	N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	6	1	82	2	N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	6	1	78	2	N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	6	1	82	2	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	45	-0-	-30	-0-	3	1	40	3	Y	2					6
							2	9									
03	46	N	46	-0-	-0-	-0-	3	1	41	3	Y	2	3	1			5
							2	9									
04	39	N	39	-0-	-0-	-0-	2	1	36	3	Y	1	3	1			3
							1	9									
*05	42	N	42	-0-	-0-	-0-	2	1	38	3	Y	2	3	1			2
							2	9									
*06	48	N	48	-0-	-0-	-0-	2	1	36	3	Y	9					11
							10	9									
*07	31	N	31	-0-	-0-	-0-	2	1	27	3	Y	2	4	1			9
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	629	-0-	429	1186	63	1	564	3	N	2	7	1			5
							2	9									
03	1851	N	665	-0-	-1186	-0-	72	1	587	3	N	5	7	1			3
							6	9									
04	599	N	599	-0-	-0-	-0-	66	1	529	3	N	4					7
							4	9									
05	682	N	622	-0-	-60	-0-	67	1	551	3	N	4	6	1			5
							4	9									
06	630	N	552	-0-	-78	-0-	60	1	488	3	N	4	6	1			3
							4	9									
07	620	N	494	-0-	-126	-0-	52	1	439	3	N	3					6
							3	9									

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

02	185	N	93	-0-	-92	-0-	7	1	86	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
05	93	N	55	-0-	-38	-0-	4	1	51	3	Y	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

02	129	N	61	-0-	-68	-0-	4	1	57	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	11	1	145	3	N	1	1	1			-0-
							1	9									
*05	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
*06	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
07	155	N	88	-0-	-67	-0-	5	1	83	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

02	796	N	263	-0-	-533	-0-	13	1	249	3	N	1	2	1			2
							1	9									
03	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-	1	1			1
04	416	N	416	-0-	-0-	-0-	21	1	394	3	N	1	2	1			-0-
							1	9									
*05	324	N	324	-0-	-0-	-0-	17	1	306	3	N	1					1
							1	9									
06	360	N	353	-0-	-7	-0-	18	1	334	3	N	1	1	1			1
							1	9									
*07	449	N	449	-0-	-0-	-0-	23	1	426	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	169	-0-	-183	-0-	8	1	161	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	16	1	305	3	N	1	1	1			-0-
							1	9									
*05	217	N	217	-0-	-0-	-0-	11	1	205	3	N	1					1
							1	9									
*06	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-	1	1			-0-
*07	229	N	229	-0-	-0-	-0-	12	1	216	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	109	-0-	-115	-0-	7	1	101	3	N	1	1	1			1
							1	9									
03	112	N	112	-0-	-0-	-0-	7	1	104	3	N	1	1	1			1
							1	9									
04	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-	1	1			-0-
05	124	N	113	-0-	-11	-0-	8	1	104	3	N	1					1
							1	9									
06	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					1
07	124	N	112	-0-	-12	-0-	8	1	104	3	N	-0-					1

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	94	-0-	-71	-0-	5	1	89	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
06	90	N	25	-0-	-65	-0-	1	1	24	3	N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	148	-0-	-154	-0-	7	1	141	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	7	1	130	3	N	1	1	1			-0-
							1	9									
05	155	N	153	-0-	-2	-0-	8	1	145	3	N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	333	-0-	-98	-0-	24	1	309	3	N	-0-					-0-
								9									
03	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	29	1	403	3	N	1	1	1			-0-
							1	9									
*05	418	N	418	-0-	-0-	-0-	28	1	389	3	N	1					1
							1	9									
*06	366	N	366	-0-	-0-	-0-	22	1	344	3	N	-0-					1
07	434	N	363	-0-	-71	-0-	22	1	340	3	N	1					2
							1	9									

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	N	467	-0-	-471	-0-	24	1	437	3	N	5	5	1			3
							6	9									
03	464	N	464	-0-	-0-	-0-	25	1	435	3	N	4	3	1			4
							4	9									
*04	382	N	382	-0-	-0-	-0-	20	1	359	3	N	3	4	1			3
							3	9									
05	496	N	415	-0-	-81	-0-	22	1	390	3	N	3	4	1			2
							3	9									
06	450	N	398	-0-	-52	-0-	20	1	374	3	N	4	2	1			4
							4	9									
*07	425	N	425	-0-	-0-	-0-	19	1	403	3	N	3	3	1			4
							3	9									

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	135	-0-	-145	-0-	7	1	127	3	N	1	1	1			1
							1	9									
03	145	N	145	-0-	-0-	-0-	8	1	136	3	N	1	1	1			1
							1	9									
04	142	N	142	-0-	-0-	-0-	8	1	133	3	N	1	1	1			1
							1	9									
05	155	N	147	-0-	-8	-0-	8	1	138	3	N	1	1	1			1
							1	9									
06	150	N	142	-0-	-8	-0-	7	1	134	3	N	1	1	1			1
							1	9									
07	155	N	147	-0-	-8	-0-	7	1	139	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	106	-0-	-101	-0-	5	1	101	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	6	1	121	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	86	-0-	-92	-0-	6	1	80	3	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	6	1	83	3	N	1					1
							1	9									
04	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-	1	1			-0-
05	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	6	1	92	3	N	1					1
							1	9									

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

02	184	N	88	-0-	-96	-0-	6	1	82	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

02	255	N	123	-0-	-132	-0-	6	1	117	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

02	98	N	48	-0-	-50	-0-	2	1	46	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
05	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-					-0-
07	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

02	131	N	63	-0-	-68	-0-	3	1	60	3	Y	-0-					1
03	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-	1	1			-0-
04	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	3	1	62	3	Y	1					1
							1	9									
*06	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-	1	1			-0-
*07	69	N	69	-0-	-0-	-0-	3	1	65	3	Y	1					1
							1	9									

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

02	205	N	94	-0-	-111	-0-	5	1	89	3	Y	-0-	2	1			-0-
03	106	N	106	-0-	-0-	-0-	6	1	99	3	Y	1					1
							1	9									
04	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					1
*05	108	N	108	-0-	-0-	-0-	6	1	101	3	Y	1	1	1			1
							1	9									
*06	106	N	106	-0-	-0-	-0-	6	1	100	3	Y	-0-					1
*07	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-					1

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

02	113	N	91	-0-	-22	-0-	5	1	86	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

02	128	N	61	-0-	-67	-0-	3	1	58	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	3	1	62	3	Y	41					41
							45	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	251	-0-	-97	-0-	11	1	237	3	Y	3	1	1			2
							3	9									
03	897	N	897	-0-	-0-	-0-	38	1	855	3	Y	4	3	1			3
							4	9									
04	867	N	867	-0-	-0-	-0-	38	1	826	3	Y	3	3	1			3
							3	9									
*05	815	N	815	-0-	-0-	-0-	37	1	775	3	Y	3	2	1			4
							3	9									
*06	887	N	887	-0-	-0-	-0-	39	1	847	3	Y	1	2	1			3
							1	9									
*07	837	N	837	-0-	-0-	-0-	35	1	801	3	Y	1					4
							1	9									

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

02	177	N	66	-0-	-111	-0-	66	1			N	-0-	2	1			1
03	70	N	70	-0-	-0-	-0-	70	1			N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	1					1
*05	71	N	71	-0-	-0-	-0-	70	1	1	9	N	1	1	1			1
*06	68	N	68	-0-	-0-	-0-	68	1			N	-0-	1	1			-0-
*07	383	N	383	-0-	-0-	-0-	103	1	277	3	N	3					3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	901	N	404	-0-		-497	-0-	22	1 2 9	380	3	N	2					3
03	565	N	565	-0-		-0-	-0-	28	1 2 9	535	3	N	2	5	1			-0-
04	545	N	545	-0-		-0-	-0-	25	1 2 9	518	3	N	2					2
*05	534	N	534	-0-		-0-	-0-	25	1 7 9	502	3	N	6					8
06	540	N	403	-0-		-137	-0-	19	1 1 9	383	3	N	1	7	1			2
07	558	N	497	-0-		-61	-0-	27	1 3 9	467	3	N	3					5

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

02	343	N	146	-0-		-197	-0-	9	1	137	3	N	-0-					-0-
03	123	N	123	-0-		-0-	-0-	7	1	116	3	N	-0-					-0-
04	21	N	21	-0-		-0-	-0-	1	1	20	3	N	-0-					-0-
05	155	N	1	-0-		-154	-0-	1	3			N	-0-					-0-
06	120	N	-0-	-0-		-120	-0-					N	-0-					-0-
07	31	N	-0-	-0-		-31	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

02	58	N	28	-0-		-30	-0-	2	1 2 9	24	3	N	2	3	1			3
03	29	N	29	-0-		-0-	-0-	2	1 2 9	25	3	N	2	3	1			2
04	26	N	26	-0-		-0-	-0-	2	1 1 9	23	3	N	1	2	1			1
05	31	N	28	-0-		-3	-0-	2	1 2 9	24	3	N	2	1	1			2
06	30	N	27	-0-		-3	-0-	2	1 2 9	23	3	N	2	1	1			3
07	31	N	27	-0-		-4	-0-	2	1 1 9	24	3	N	1	1	1			3

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

02	700	N	411	-0-		-289	183	39	1	372	3	Y	-0-					-0-
03	664	N	481	-0-		-183	-0-	43	1	438	3	Y	-0-					-0-
04	495	N	495	-0-		-0-	-0-	45	1	450	3	Y	-0-					-0-
05	434	N	407	-0-		-27	-0-	32	1	375	3	Y	-0-					-0-
06	480	N	328	-0-		-152	-0-	27	1	301	3	Y	-0-					-0-
*07	389	N	389	-0-		-0-	-0-	31	1	358	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

02	269	N	132	-0-		-137	-0-	6	1	126	3	Y	-0-					-0-
03	145	N	145	-0-		-0-	-0-	7	1	138	3	Y	-0-					-0-
04	136	N	136	-0-		-0-	-0-	7	1	129	3	Y	-0-					-0-
05	155	N	143	-0-		-12	-0-	7	1	136	3	Y	-0-					-0-
06	150	N	138	-0-		-12	-0-	7	1	131	3	Y	-0-					-0-
*07	140	N	140	-0-		-0-	-0-	7	1	133	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	447	-0-	147	609	21	1	426	3	Y	-0-					-0-
03	1098	N	489	-0-	-609	-0-	23	1	466	3	Y	-0-					-0-
04	452	N	452	-0-	-0-	-0-	22	1	430	3	Y	-0-					-0-
*05	473	N	473	-0-	-0-	-0-	23	1	450	3	Y	-0-					-0-
06	480	N	450	-0-	-30	-0-	22	1	428	3	Y	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	24	1	444	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	133	-0-	-139	-0-	6	1	127	3	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
05	155	N	148	-0-	-7	-0-	7	1	141	3	Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	7	1	136	3	Y	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	8	1	146	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	122	-0-	-125	-0-	6	1	116	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	6	1	125	3	Y	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1221	N	596	-0-	-625	-0-	28	1	568	3	Y	-0-					-0-
03	653	N	653	-0-	-0-	-0-	31	1	622	3	Y	-0-					-0-
04	609	N	609	-0-	-0-	-0-	30	1	579	3	Y	-0-					-0-
05	651	N	643	-0-	-8	-0-	31	1	612	3	Y	-0-					-0-
06	630	N	618	-0-	-12	-0-	30	1	588	3	Y	-0-					-0-
*07	635	N	635	-0-	-0-	-0-	33	1	602	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1594	-0-	-6	1293	199	1	1395	2	Y	-0-					-0-
03	2787	N	1494	-0-	-1293	-0-	205	1	1289	2	Y	-0-					-0-
04	1403	N	1403	-0-	-0-	-0-	197	1	1206	2	Y	-0-					-0-
05	1705	N	1450	-0-	-255	-0-	203	1	1247	2	Y	-0-					-0-
06	1440	N	1332	-0-	-108	-0-	246	1	1086	2	Y	-0-					-0-
*07	1427	N	1427	-0-	-0-	-0-	210	1	1217	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	795	N	390	-0-	-405	-0-	18	1	372	3	Y	-0-					-0-
03	399	N	399	-0-	-0-	-0-	19	1	380	3	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	15	1	291	3	Y	-0-					-0-
*05	277	N	277	-0-	-0-	-0-	13	1	264	3	Y	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	12	1	232	3	Y	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	13	1	245	3	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

02	1745	X	805	-0-	-940	-0-	50	1	754	3	N	1					2
							1	9									
03	718	X	718	-0-	-0-	-0-	43	1	675	3	N	-0-	2	1			-0-
04	840	X	684	-0-	-156	-0-	42	1	641	3	N	1					1
							1	9									
05	930	X	709	-0-	-221	-0-	44	1	665	3	N	-0-					1
06	900	X	663	-0-	-237	-0-	42	1	620	3	N	1	1	1			1
							1	9									
07	868	X	665	-0-	-203	-0-	42	1	623	3	N	-0-					1

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

02	937	N	597	-0-	-340	-0-	32	1	561	3	N	4					5
							4	9									
03	405	N	405	-0-	-0-	-0-	20	1	383	3	N	2	6	1			1
							2	9									
04	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					1
05	558	N	313	-0-	-245	-0-	15	1	294	3	N	4					5
							4	9									
06	390	N	322	-0-	-68	-0-	15	1	306	3	N	1	4	1			2
							1	9									
*07	347	N	347	-0-	-0-	-0-	19	1	326	3	N	2					4
							2	9									

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

02	61	N	14	-0-	-47	-0-	1	1	13	2	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
*05	89	N	89	-0-	-0-	-0-	4	1	85	2	Y	-0-					-0-
*06	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

02	593	N	302	-0-	-291	-0-	13	1	289	2	Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	14	1	305	2	Y	-0-					-0-
04	300	N	300	-0-	-0-	-0-	13	1	287	2	Y	-0-					-0-
05	310	N	302	-0-	-8	-0-	13	1	289	2	Y	-0-					-0-
06	300	N	281	-0-	-19	-0-	25	1	256	2	Y	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	14	1	275	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	83	-0-		-96	-0-	5	1	63	3	Y	14	1	8			41
								15	9									
03	80	N	80	-0-		-0-	-0-	4	1	64	3	Y	11	41	1	2	8	9
								12	9									
04	72	N	72	-0-		-0-	-0-	4	1	60	3	Y	7					16
								8	9									
05	62	N	47	-0-		-15	-0-	2	1	39	3	Y	5	13	1			8
								6	9									
06	60	N	21	-0-		-39	-0-	1	1	10	3	Y	9					17
								10	9									
*07	18	N	18	-0-		-0-	-0-	1	1	9	3	Y	7	14	1	1	8	9
								8	9									

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	34	-0-		-38	-0-	3	1	31	3	N	-0-					-0-
03	37	N	37	-0-		-0-	-0-	4	1	33	3	N	-0-					-0-
04	28	N	28	-0-		-0-	-0-	3	1	25	3	N	-0-					-0-
05	31	N	25	-0-		-6	-0-	3	1	22	3	N	-0-					-0-
06	30	N	15	-0-		-15	-0-	2	1	13	3	N	-0-					-0-
07	31	N	-0-	-0-		-31	-0-					N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	4	-0-		-4	-0-	4	3			N	-0-					-0-
03	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	4	N	-0-	-0-		-4	-0-					N	-0-					-0-
06	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	3	-0-		-2	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-		-0-	-0-	3	3			Y	-0-					-0-
04	3	N	3	-0-		-0-	-0-	3	3			Y	-0-					-0-
05	3	N	-0-	-0-		-3	-0-					Y	-0-					-0-
06	3	N	-0-	-0-		-3	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	353	-0-	-247	129	16	1	337	3	Y	-0-					-0-
03	515	N	386	-0-	-129	-0-	18	1	368	3	Y	-0-					-0-
04	353	N	353	-0-	-0-	-0-	17	1	336	3	Y	-0-					-0-
05	372	N	368	-0-	-4	-0-	18	1	350	3	Y	-0-					-0-
06	360	N	349	-0-	-11	-0-	17	1	332	3	Y	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	19	1	340	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

02	391	N	222	-0-	-169	-0-	10	1	211	3	Y	1	1	1			1
							1	9									
03	243	N	243	-0-	-0-	-0-	10	1	232	3	Y	1	1	1			1
							1	9									
04	289	N	289	-0-	-0-	-0-	13	1	275	3	Y	1	1	1			1
							1	9									
*05	424	N	424	-0-	-0-	-0-	19	1	404	3	Y	1	1	1			1
							1	9									
06	240	N	122	-0-	-118	-0-	5	1	116	3	Y	1	1	1			1
							1	9									
*07	258	N	258	-0-	-0-	-0-	11	1	247	3	Y	-0-					1

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

02	423	N	205	-0-	-218	-0-	25	1	180	3	Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	26	1	190	3	Y	-0-					-0-
04	206	N	206	-0-	-0-	-0-	25	1	181	3	Y	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	27	1	190	3	Y	-0-					-0-
*06	220	N	220	-0-	-0-	-0-	26	1	194	3	Y	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	27	1	193	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	466	N	224	-0-	-242	-0-	14	1	209	3	Y	1	1	1			1
							1	9									
03	207	N	207	-0-	-0-	-0-	13	1	193	3	Y	1	1	1			1
							1	9									
04	198	N	198	-0-	-0-	-0-	12	1	185	3	Y	1	1	1			1
							1	9									
05	248	N	231	-0-	-17	-0-	15	1	216	3	Y	-0-					1
*06	218	N	218	-0-	-0-	-0-	14	1	203	3	Y	1	1	1			1
							1	9									
*07	217	N	217	-0-	-0-	-0-	13	1	204	3	Y	-0-					1

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

02	127	N	59	-0-	-68	-0-	4	1	53	3	Y	2					6
							2	9									
03	67	N	67	-0-	-0-	-0-	4	1	61	3	Y	2	3	1			5
							2	9									
04	63	N	63	-0-	-0-	-0-	4	1	58	3	Y	1	3	1			3
							1	9									
*05	66	N	66	-0-	-0-	-0-	4	1	60	3	Y	2	3	1			2
							2	9									
*06	74	N	74	-0-	-0-	-0-	3	1	61	3	Y	9					11
							10	9									
*07	69	N	69	-0-	-0-	-0-	4	1	63	3	Y	2	4	1			9
							2	9									

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

02	211	N	104	-0-	-107	-0-	6	1	98	2	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	7	1	100	2	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	8	1	101	2	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	8	1	99	2	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	8	1	102	2	N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

02	2	N	-0-	-0-	-2	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	96	-0-	-95	-0-	6	1	89	3	Y	1	1	1			1
							1	9									
03	203	N	203	-0-	-0-	-0-	12	1	190	3	Y	1	1	1			1
							1	9									
04	225	N	225	-0-	-0-	-0-	14	1	210	3	Y	1	1	1			1
							1	9									
*05	229	N	229	-0-	-0-	-0-	15	1	213	3	Y	1	1	1			1
							1	9									
*06	211	N	211	-0-	-0-	-0-	13	1	197	3	Y	1	1	1			1
							1	9									
*07	325	N	325	-0-	-0-	-0-	110	1	215	3	Y	-0-					1

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	142	-0-	-151	-0-	15	1	127	2	Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	16	1	135	2	Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	16	1	129	2	Y	-0-					-0-
05	155	N	138	-0-	-17	-0-	15	1	123	2	Y	-0-					-0-
06	150	N	128	-0-	-22	-0-	15	1	113	2	Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	15	1	113	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	240	-0-	-260	17	25	1	215	2	Y	-0-					-0-
03	304	N	287	-0-	-17	-0-	31	1	256	2	Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	28	1	220	2	Y	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	30	1	236	2	Y	-0-					-0-
06	270	N	254	-0-	-16	-0-	29	1	225	2	Y	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	30	1	233	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	10	-0-	-128	-0-	10	3			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	6	1	130	3	Y	-0-					-0-
*06	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	6	1	135	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	204	-0-	-229	-0-	21	1	182	3	N	1					3
							1	9									
03	240	N	240	-0-	-0-	-0-	43	1	196	3	N	1	2	1			2
							1	9									
04	235	N	235	-0-	-0-	-0-	44	1	191	3	N	-0-					2
*05	233	N	233	-0-	-0-	-0-	27	1	205	3	N	1					3
							1	9									
*06	251	N	251	-0-	-0-	-0-	51	1	199	3	N	1	3	1			1
							1	9									
*07	234	N	234	-0-	-0-	-0-	33	1	200	3	N	1					2
							1	9									

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	920	N	401	-0-	-519	-0-	19	1	382	3	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	15	1	299	3	Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	13	1	264	3	Y	-0-					-0-
05	341	N	312	-0-	-29	-0-	15	1	297	3	Y	-0-					-0-
06	300	N	293	-0-	-7	-0-	14	1	279	3	Y	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	10	1	186	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	94	-0-	-102	-0-	9	1	85	3	N	-0-	1	1			1
03	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-	1	1			-0-
04	97	N	97	-0-	-0-	-0-	11	1	85	3	N	1					1
							1	9									
*05	102	N	102	-0-	-0-	-0-	11	1	90	3	N	1	1	1			1
							1	9									
*06	99	N	99	-0-	-0-	-0-	11	1	87	3	N	1	1	1			1
							1	9									
*07	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-					1

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	64	-0-	-67	-0-	3	1	61	3	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	36	-0-	-39	-0-	2	1	34	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1274	N	609	-0-	-665	-0-	31	1	571	3	N	6	6	1			4
							7	9									
03	676	N	676	-0-	-0-	-0-	36	1	633	3	N	6	4	1			6
							7	9									
*04	646	N	646	-0-	-0-	-0-	34	1	605	3	N	6	7	1			5
							7	9									
*05	670	N	670	-0-	-0-	-0-	35	1	628	3	N	6	7	1			4
							7	9									
06	660	N	630	-0-	-30	-0-	31	1	593	3	N	5	3	1			6
							6	9									
07	682	N	660	-0-	-22	-0-	30	1	626	3	N	4	4	1			6
							4	9									

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

02	299	N	143	-0-	-156	-0-	7	1	136	3	N	-0-					1
03	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					1
04	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					1
05	155	N	134	-0-	-21	-0-	7	1	127	3	N	-0-					1
06	150	N	137	-0-	-13	-0-	7	1	130	3	N	-0-					1
07	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					1

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

02	577	N	275	-0-	-302	-0-	14	1	258	3	N	3	3	1			2
							3	9									
03	320	N	320	-0-	-0-	-0-	17	1	300	3	N	3	2	1			3
							3	9									
04	300	N	300	-0-	-0-	-0-	16	1	282	3	N	2	3	1			2
							2	9									
*05	315	N	315	-0-	-0-	-0-	16	1	296	3	N	3	3	1			2
							3	9									
06	300	N	276	-0-	-24	-0-	14	1	260	3	N	2	1	1			3
							2	9									
*07	316	N	316	-0-	-0-	-0-	14	1	300	3	N	2	2	1			3
							2	9									

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

02	466	N	243	-0-	-223	-0-	12	1	229	3	N	2	2	1			1
							2	9									
03	260	N	260	-0-	-0-	-0-	14	1	243	3	N	3	2	1			2
							3	9									
04	249	N	249	-0-	-0-	-0-	13	1	234	3	N	2	2	1			2
							2	9									
*05	285	N	285	-0-	-0-	-0-	15	1	267	3	N	3	3	1			2
							3	9									
*06	341	N	341	-0-	-0-	-0-	17	1	322	3	N	2	1	1			3
							2	9									
*07	354	N	354	-0-	-0-	-0-	16	1	328	3	N	9	5	1			7
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	136	-0-		-138	-0-	7	1	127	3	N	2	2	1			1
								2	9									
03	147	N	147	-0-		-0-	-0-	8	1	138	3	N	1	1	1			1
								1	9									
04	117	N	117	-0-		-0-	-0-	6	1	110	3	N	1	1	1			1
								1	9									
*05	204	N	204	-0-		-0-	-0-	11	1	192	3	N	1	1	1			1
								1	9									
*06	246	N	246	-0-		-0-	-0-	12	1	232	3	N	2	1	1			2
								2	9									
*07	179	N	179	-0-		-0-	-0-	8	1	170	3	N	1	1	1			2
								1	9									

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

02	200	N	585	-0-		385	1016	30	1	547	3	N	7	7	1			4
								8	9									
03	1648	N	632	-0-		-1016	-0-	34	1	591	3	N	6	4	1			6
								7	9									
04	590	N	590	-0-		-0-	-0-	31	1	552	3	N	6	7	1			5
								7	9									
05	620	N	613	-0-		-7	-0-	32	1	574	3	N	6	7	1			4
								7	9									
*06	608	N	608	-0-		-0-	-0-	30	1	572	3	N	5	3	1			6
								6	9									
*07	633	N	633	-0-		-0-	-0-	29	1	600	3	N	4	4	1			6
								4	9									

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

02	811	N	395	-0-		-416	-0-	31	1	364	3	Y	-0-					1
03	423	N	423	-0-		-0-	-0-	34	1	389	3	Y	-0-	1	1			-0-
04	387	N	387	-0-		-0-	-0-	32	1	355	3	Y	-0-					-0-
05	434	N	402	-0-		-32	-0-	33	1	368	3	Y	1					1
								1	9									
06	420	N	386	-0-		-34	-0-	34	1	352	3	Y	-0-					1
*07	434	N	434	-0-		-0-	-0-	39	1	394	3	Y	1					2
								1	9									

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

02	403	N	221	-0-		-182	-0-	22	1	199	3	N	-0-	1	1			1
03	48	N	48	-0-		-0-	-0-	5	1	43	3	N	-0-	1	1			-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	248	N	-0-	-0-		-248	-0-					N	-0-					-0-
06	60	N	-0-	-0-		-60	-0-					N	-0-					-0-
*07	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

02	1149	N	362	-0-		-787	-0-	362	3			Y	-0-					-0-
03	377	N	377	-0-		-0-	-0-	377	3			Y	-0-					-0-
04	367	N	367	-0-		-0-	-0-	367	3			Y	-0-					-0-
*05	356	N	356	-0-		-0-	-0-	356	3			Y	-0-					-0-
*06	375	N	375	-0-		-0-	-0-	375	3			Y	-0-					-0-
*07	387	N	387	-0-		-0-	-0-	387	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1575	N	759	-0-	-816	-0-	37	1	721	3	N	1					4
							1	9									
03	800	N	800	-0-	-0-	-0-	38	1	761	3	N	1					5
							1	9									
04	749	N	749	-0-	-0-	-0-	37	1	710	3	N	2					7
							2	9									
05	806	N	758	-0-	-48	-0-	38	1	719	3	N	1	5	1			3
							1	9									
06	780	N	725	-0-	-55	-0-	35	1	689	3	N	1					4
							1	9									
07	775	N	758	-0-	-17	-0-	36	1	722	3	N	-0-					4

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	140	-0-	-139	-0-	7	1	133	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	7	1	136	3	N	1					1
							1	9									
*05	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					1
*06	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					1
*07	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					1

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	83	-0-	-93	-0-	4	1	79	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	37	-0-	-40	-0-	2	1	32	3	N	3	2	1			3
							3	9									
03	37	N	37	-0-	-0-	-0-	2	1	33	3	N	2	2	1			3
							2	9									
04	35	N	35	-0-	-0-	-0-	2	1	31	3	N	2	2	1			3
							2	9									
05	31	N	29	-0-	-2	-0-	1	1	26	3	N	2	2	1			3
							2	9									
06	30	N	30	-0-	-0-	-0-	1	1	27	3	N	2	2	1			3
							2	9									
07	31	N	31	-0-	-0-	-0-	1	1	29	3	N	1	1	1			3
							1	9									

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	34	-0-	-47	-0-	2	1	32	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	72	-0-	-75	-0-	5	1	66	3	N	1	1	1			1
							1	9									
03	74	N	74	-0-	-0-	-0-	5	1	68	3	N	1	1	1			1
							1	9									
04	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	1	1			-0-
*05	73	N	73	-0-	-0-	-0-	5	1	67	3	N	1					1
							1	9									
*06	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					1
*07	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					1

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	903	N	43	-0-	-860	-0-	2	1	41	3	N	-0-	1	1			1
03	42	N	42	-0-	-0-	-0-	2	1	39	3	N	1	1	1			1
							1	9									
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-	1	1			-0-
*05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*06	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	57	-0-	-60	-0-	3	1	54	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	3	1	55	3	N	14	6	1			8
							15	9									
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-	4	1			4
06	60	N	59	-0-	-1	-0-	3	1	55	3	N	1	2	1			3
							1	9									
07	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-	1	1			2

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	141	-0-	-142	-0-	7	1	132	3	N	2	2	1			1
							2	9									
03	156	N	156	-0-	-0-	-0-	8	1	146	3	N	2	1	1			2
							2	9									
04	148	N	148	-0-	-0-	-0-	8	1	139	3	N	1	2	1			1
							1	9									
05	155	N	74	-0-	-81	-0-	4	1	69	3	N	1	1	1			1
							1	9									
*06	173	N	173	-0-	-0-	-0-	9	1	163	3	N	1	1	1			1
							1	9									
*07	164	N	164	-0-	-0-	-0-	7	1	155	3	N	2	1	1			2
							2	9									

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	26	-0-	-43	-0-	2	1	24	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

02	300	N	279	-0-	-21	264	14 3	1 9	262	3	N	3	3	1			2
03	560	N	296	-0-	-264	-0-	16 3	1 9	277	3	N	3	2	1			3
04	285	N	285	-0-	-0-	-0-	15 2	1 9	268	3	N	2	3	1			2
*05	326	N	326	-0-	-0-	-0-	17 3	1 9	306	3	N	3	3	1			2
*06	307	N	307	-0-	-0-	-0-	15 2	1 9	290	3	N	2	1	1			3
*07	343	N	343	-0-	-0-	-0-	16 2	1 9	325	3	N	2	2	1			3

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

02	99	N	45	-0-	-54	-0-	2	1	43	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
06	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

02	1553	N	721	-0-	-832	-0-	48 1	1 9	672	3	Y	1					5
03	810	N	810	-0-	-0-	-0-	50 1	1 9	759	3	Y	1	1	1			5
*04	760	N	760	-0-	-0-	-0-	45 1	1 9	714	3	Y	1	4	1			2
05	775	N	774	-0-	-1	-0-	44	1	730	3	Y	-0-	1	1			1
06	780	N	700	-0-	-80	-0-	37 1	1 9	662	3	Y	1					2
*07	780	N	780	-0-	-0-	-0-	42	1	738	3	Y	-0-	1	1			1

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

02	123	N	50	-0-	-73	-0-	2 1	1 9	47	3	Y	1					2
03	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-	2	1			-0-
04	54	N	54	-0-	-0-	-0-	2	1	52	3	Y	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	5 2	1 9	104	3	Y	2					2
*06	201	N	201	-0-	-0-	-0-	8 1	1 9	192	3	Y	1	2	1			1
*07	256	N	256	-0-	-0-	-0-	85 1	1 9	170	3	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

02	1339	N	640	-0-	-699	-0-	31 1 9	608	3	N	1						3
03	700	N	700	-0-	-0-	-0-	33 1 9	666	3	N	1						4
04	662	N	662	-0-	-0-	-0-	32 1 9	628	3	N	2						6
05	682	N	669	-0-	-13	-0-	33 1 9	635	3	N	1	5	1				2
06	690	N	649	-0-	-41	-0-	31 1 9	617	3	N	1						3
07	682	N	678	-0-	-4	-0-	32 1 9	645	3	N	1						4

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

02	297	N	129	-0-	-168	-0-	6 1	123	3	N	-0-						-0-
03	118	N	118	-0-	-0-	-0-	6 1	112	3	N	-0-						-0-
04	171	N	171	-0-	-0-	-0-	9 1	162	3	N	-0-						-0-
05	124	N	104	-0-	-20	-0-	5 1	99	3	N	-0-						-0-
*06	162	N	162	-0-	-0-	-0-	8 1	154	3	N	-0-						-0-
07	186	N	132	-0-	-54	-0-	6 1	126	3	N	-0-						-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

02	1146	N	504	-0-	-642	-0-	24 1	480	3	N	-0-						2
03	675	N	675	-0-	-0-	-0-	32 1 2 9	641	3	N	2						4
04	571	N	571	-0-	-0-	-0-	28 1 1 9	542	3	N	1						5
*05	575	N	575	-0-	-0-	-0-	29 1 1 9	545	3	N	1	4	1				2
*06	903	N	903	-0-	-0-	-0-	44 1 2 9	857	3	N	2						4
*07	725	N	725	-0-	-0-	-0-	34 1	691	3	N	-0-						4

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

02	548	N	269	-0-	-279	-0-	16 1	253	2	N	-0-						-0-
03	287	N	287	-0-	-0-	-0-	20 1	267	2	N	-0-						-0-
04	285	N	285	-0-	-0-	-0-	19 1	266	2	N	-0-						-0-
*05	293	N	293	-0-	-0-	-0-	22 1	271	2	N	-0-						-0-
*06	292	N	292	-0-	-0-	-0-	21 1	271	2	N	-0-						-0-
07	310	N	300	-0-	-10	-0-	22 1	278	2	N	-0-						-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	793	-0-		-807	44	38	1 9	754	3	N	1					4
03	886	N	842	-0-		-44	-0-	40	1 9	801	3	N	1					5
04	800	N	800	-0-		-0-	-0-	39	1 9	758	3	N	3					8
*05	857	N	857	-0-		-0-	-0-	43	1 9	813	3	N	1	6	1			3
06	810	N	782	-0-		-28	-0-	38	1 9	743	3	N	1					4
07	837	N	691	-0-		-146	-0-	33	1 9	657	3	N	1					5

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	N	332	-0-		-334	-0-	17	1 3 9	312	3	N	3	3	1			2
03	356	N	356	-0-		-0-	-0-	19	1 3 9	334	3	N	3	2	1			3
04	341	N	341	-0-		-0-	-0-	18	1 4 9	319	3	N	4	4	1			3
*05	355	N	355	-0-		-0-	-0-	18	1 3 9	334	3	N	3	4	1			2
06	330	N	320	-0-		-10	-0-	16	1 2 9	302	3	N	2	1	1			3
07	341	N	270	-0-		-71	-0-	12	1 2 9	256	3	N	2	2	1			3

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	998	N	478	-0-		-520	-0-	23	1	455	3	N	-0-					2
03	528	N	528	-0-		-0-	-0-	25	1 9	502	3	N	1					3
04	485	N	485	-0-		-0-	-0-	24	1 9	460	3	N	1					4
*05	509	N	509	-0-		-0-	-0-	25	1 9	483	3	N	1	3	1			2
06	510	N	474	-0-		-36	-0-	23	1	451	3	N	-0-					2
07	496	N	493	-0-		-3	-0-	23	1 9	469	3	N	1					3

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	78	-0-		-92	-0-	4	1	74	3	Y	-0-	1	1			-0-
03	86	N	86	-0-		-0-	-0-	5	1	81	3	Y	-0-					-0-
04	82	N	82	-0-		-0-	-0-	4	1	78	3	Y	-0-					-0-
05	93	N	88	-0-		-5	-0-	5	1 9	82	3	Y	1	1	1			-0-
06	90	N	79	-0-		-11	-0-	5	1	74	3	Y	-0-					-0-
*07	85	N	85	-0-		-0-	-0-	5	1 9	79	3	Y	1					1

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	90					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	90					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	90					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	90					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	90					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	90					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	1					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*06	276	N	276	-0-	-0-	-0-	17	1	259	3	Y	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	17	1	260	3	Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

02	500	N	475	-0-	-25	500	24	1	445	3	N	5	5	1			3
							6	9									
03	1006	N	506	-0-	-500	-0-	27	1	475	3	N	4	3	1			4
							4	9									
04	492	N	492	-0-	-0-	-0-	26	1	460	3	N	5	5	1			4
							6	9									
*05	507	N	507	-0-	-0-	-0-	26	1	477	3	N	4	5	1			3
							4	9									
06	480	N	476	-0-	-4	-0-	24	1	449	3	N	3	2	1			4
							3	9									
*07	510	N	510	-0-	-0-	-0-	23	1	484	3	N	3	3	1			4
							3	9									

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

02	200	N	223	-0-	23	260	11	1	212	3	N	-0-					1
03	498	N	238	-0-	-260	-0-	11	1	227	3	N	-0-					1
04	226	N	226	-0-	-0-	-0-	11	1	214	3	N	1					2
							1	9									
*05	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-	1	1			1
06	210	N	209	-0-	-1	-0-	10	1	199	3	N	-0-					1
07	217	N	149	-0-	-68	-0-	7	1	142	3	N	-0-					1

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

02	316	N	113	-0-	-203	-0-	6	1	105	3	N	2	2	1			1
							2	9									
03	130	N	130	-0-	-0-	-0-	7	1	122	3	N	1	1	1			1
							1	9									
04	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-	1	1			-0-
*05	389	N	389	-0-	-0-	-0-	20	1	365	3	N	4	2	1			2
							4	9									
*06	273	N	273	-0-	-0-	-0-	14	1	258	3	N	1	1	1			2
							1	9									
*07	276	N	276	-0-	-0-	-0-	13	1	261	3	N	2	2	1			2
							2	9									

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

02	210	N	100	-0-	-110	-0-	34	1	66	3	Y	-0-					-0-
03	118	N	118	-0-	-0-	-0-	38	1	80	3	Y	-0-					-0-
04	114	N	114	-0-	-0-	-0-	37	1	77	3	Y	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	37	1	81	3	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	37	1	76	3	Y	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	37	1	71	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

02	267	N	127	-0-	-140	-0-	13	1	113	3	N	1	2	1			1
							1	9									
03	110	N	110	-0-	-0-	-0-	12	1	96	3	N	2	2	1			1
							2	9									
04	105	N	105	-0-	-0-	-0-	12	1	93	3	N	-0-					1
*05	117	N	117	-0-	-0-	-0-	13	1	103	3	N	1	1	1			1
							1	9									
*06	119	N	119	-0-	-0-	-0-	13	1	105	3	N	1	1	1			1
							1	9									
*07	117	N	117	-0-	-0-	-0-	12	1	104	3	N	1					2
							1	9									

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

02	660	N	366	-0-	-294	-0-	19	1	343	3	N	4	4	1			2
							4	9									
03	209	N	209	-0-	-0-	-0-	11	1	196	3	N	2	2	1			2
							2	9									
04	251	N	251	-0-	-0-	-0-	13	1	236	3	N	2	2	1			2
							2	9									
05	403	N	245	-0-	-158	-0-	13	1	229	3	N	3	3	1			2
							3	9									
*06	420	N	420	-0-	-0-	-0-	21	1	396	3	N	3	1	1			4
							3	9									
*07	395	N	395	-0-	-0-	-0-	18	1	375	3	N	2	2	1			4
							2	9									

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

02	455	N	228	-0-	-227	-0-	11	1	217	3	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	9	1	168	3	N	1					1
							1	9									
04	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-	1	1			-0-
05	248	N	196	-0-	-52	-0-	10	1	186	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	9	1	168	3	N	-0-					-0-
07	217	N	197	-0-	-20	-0-	10	1	186	3	N	1					1
							1	9									

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

02	185	N	92	-0-	-93	-0-	4	1	87	3	N	1					1
							1	9									
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					1
04	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					1
*05	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-	1	1			-0-
*06	101	N	101	-0-	-0-	-0-	5	1	95	3	N	1					1
							1	9									
*07	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	49	-0-	-51	-0-	2	1	47	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	130	-0-	-124	-0-	6	1	124	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	62	-0-	-66	-0-	3	1	59	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	124	N	38	-0-	-86	-0-	2	1	36	3	N	-0-					-0-
*06	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	191	-0-	-226	-0-	10 2	1 9	179	3	N	2	2	1			1
03	193	N	193	-0-	-0-	-0-	10 2	1 9	181	3	N	2	1	1			2
04	179	N	179	-0-	-0-	-0-	10 1	1 9	168	3	N	1	2	1			1
05	217	N	186	-0-	-31	-0-	10 2	1 9	174	3	N	2	2	1			1
06	180	N	175	-0-	-5	-0-	9 2	1 9	164	3	N	2	1	1			2
07	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	582	N	282	-0-	-300	-0-	14	1	265	3	N	3	3	1			2
							3	9									
03	288	N	288	-0-	-0-	-0-	16	1	269	3	N	3	2	1			3
							3	9									
04	275	N	275	-0-	-0-	-0-	15	1	258	3	N	2	3	1			2
							2	9									
05	310	N	282	-0-	-28	-0-	15	1	264	3	N	3	3	1			2
							3	9									
06	270	N	266	-0-	-4	-0-	13	1	251	3	N	2	1	1			3
							2	9									
*07	285	N	285	-0-	-0-	-0-	13	1	270	3	N	2	2	1			3
							2	9									

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

02	39	N	15	-0-	-24	-0-	1	1	14	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

02	286	N	142	-0-	-144	-0-	7	1	135	3	N	-0-					1
03	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					1
04	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					1
05	155	N	142	-0-	-13	-0-	7	1	134	3	N	1	1	1			1
							1	9									
06	150	N	134	-0-	-16	-0-	6	1	128	3	N	-0-					1
07	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					1

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

02	838	N	378	-0-	-460	-0-	19	1	353	3	N	5	5	1			3
							6	9									
03	337	N	337	-0-	-0-	-0-	18	1	317	3	N	2	2	1			3
							2	9									
04	429	N	429	-0-	-0-	-0-	23	1	402	3	N	4	4	1			3
							4	9									
*05	473	N	473	-0-	-0-	-0-	24	1	443	3	N	5	5	1			3
							6	9									
*06	435	N	435	-0-	-0-	-0-	22	1	410	3	N	3	2	1			4
							3	9									
*07	455	N	455	-0-	-0-	-0-	21	1	431	3	N	3	3	1			4
							3	9									

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

02	373	N	179	-0-	-194	-0-	10	1	167	3	N	2					2
							2	9									
03	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-	2	1			-0-
04	183	N	183	-0-	-0-	-0-	8	1	174	3	N	1					1
							1	9									
*05	188	N	188	-0-	-0-	-0-	9	1	177	3	N	2					3
							2	9									
06	180	N	178	-0-	-2	-0-	8	1	169	3	N	1	3	1			1
							1	9									
07	186	N	185	-0-	-1	-0-	10	1	174	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	902	-0-		-698	333	46	1	846	3	N	9	10	1			6
								10	9									
03	1284	N	951	-0-		-333	-0-	51	1	889	3	N	10	6	1	1	8	9
								11	9									
04	861	N	861	-0-		-0-	-0-	46	1	806	3	N	8	10	1			7
								9	9									
*05	866	N	866	-0-		-0-	-0-	45	1	813	3	N	7	9	1			5
								8	9									
*06	733	N	733	-0-		-0-	-0-	36	1	690	3	N	6	4	1			7
								7	9									
*07	819	N	819	-0-		-0-	-0-	37	1	776	3	N	5	5	1			7
								6	9									

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

02	12	N	6	-0-		-6	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-		-0-	-0-	6	3			N	-0-					-0-
04	7	N	7	-0-		-0-	-0-	5	3	2	9	N	2	1	1			1
05	6	N	6	-0-		-0-	-0-	6	3			N	-0-					1
06	6	N	4	-0-		-2	-0-	4	3			N	-0-	1	1			-0-
07	7	N	3	-0-		-4	-0-	3	3			N	-0-					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

02	229	N	121	-0-		-108	-0-	5	1	114	3	Y	2	1	1			1
								2	9									
03	122	N	122	-0-		-0-	-0-	5	1	116	3	Y	1	1	1			1
								1	9									
04	121	N	121	-0-		-0-	-0-	5	1	115	3	Y	1	1	1			1
								1	9									
*05	125	N	125	-0-		-0-	-0-	6	1	119	3	Y	-0-					1
*06	122	N	122	-0-		-0-	-0-	5	1	117	3	Y	-0-					1
*07	129	N	129	-0-		-0-	-0-	5	1	124	3	Y	-0-					1

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

02	500	N	922	-0-		422	1476	47	1	864	3	N	10	11	1			6
								11	9									
03	2332	N	856	-0-		-1476	-0-	46	1	800	3	N	9	6	1	1	8	8
								10	9									
04	894	N	894	-0-		-0-	-0-	48	1	836	3	N	9	10	1			7
								10	9									
*05	806	N	806	-0-		-0-	-0-	42	1	756	3	N	7	9	1			5
								8	9									
*06	664	N	664	-0-		-0-	-0-	33	1	625	3	N	5	3	1			7
								6	9									
*07	701	N	701	-0-		-0-	-0-	32	1	663	3	N	5	5	1			7
								6	9									

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

02	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	281	-0-	-299	-0-	20	1 9	260	3	N	1					1
03	314	N	314	-0-	-0-	-0-	22	1 9	291	3	N	1					2
04	299	N	299	-0-	-0-	-0-	20	1 9	278	3	N	1	3	1			-0-
*05	290	N	290	-0-	-0-	-0-	20	1 9	269	3	N	1					1
06	300	N	221	-0-	-79	-0-	13	1	208	3	N	-0-					1
07	310	N	227	-0-	-83	-0-	14	1 9	212	3	N	1					2

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1112	N	455	-0-	-657	-0-	30	1 2 9	423	3	N	2	4	1			3
03	601	N	601	-0-	-0-	-0-	40	1 3 9	558	3	N	3	3	1			3
04	572	N	572	-0-	-0-	-0-	38	1 4 9	530	3	N	4	3	1	1	8	3
*05	527	N	527	-0-	-0-	-0-	36	1 2 9	489	3	N	2	2	1			3
06	570	N	489	-0-	-81	-0-	33	1 2 9	454	3	N	2	2	1			3
*07	599	N	599	-0-	-0-	-0-	43	1 3 9	553	3	N	3	2	1			4

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	218	-0-	-202	-0-	11	1	207	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	11	1 9	215	3	N	1					1
04	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-	1	1			-0-
05	248	N	212	-0-	-36	-0-	11	1	201	3	N	-0-					-0-
06	210	N	198	-0-	-12	-0-	10	1	188	3	N	-0-					-0-
07	217	N	198	-0-	-19	-0-	10	1 9	187	3	N	1					1

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	129	-0-	-129	-0-	12	1	117	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	10	1	122	3	Y	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	828	N	375	-0-	-453	-0-	36	1	339	3	Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	39	1	393	3	Y	-0-					-0-
04	362	N	362	-0-	-0-	-0-	33	1	329	3	Y	-0-					-0-
05	403	N	357	-0-	-46	-0-	28	1	329	3	Y	-0-					-0-
06	420	N	415	-0-	-5	-0-	34	1	381	3	Y	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	27	1	314	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	382	-0-	-410	-0-	19	1	357	3	N	5	5	1			3
							6	9									
03	414	N	414	-0-	-0-	-0-	22	1	388	3	N	4	3	1			4
							4	9									
04	379	N	379	-0-	-0-	-0-	20	1	356	3	N	3	4	1			3
							3	9									
*05	446	N	446	-0-	-0-	-0-	23	1	417	3	N	5	5	1			3
							6	9									
06	390	N	384	-0-	-6	-0-	19	1	362	3	N	3	2	1			4
							3	9									
07	403	N	380	-0-	-23	-0-	17	1	360	3	N	3	3	1			4
							3	9									

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	774	-0-	274	1079	93	1	681	3	Y	-0-					-0-
03	1908	N	829	-0-	-1079	-0-	101	1	728	3	Y	-0-					-0-
04	801	N	801	-0-	-0-	-0-	99	1	702	3	Y	-0-					-0-
*05	842	N	842	-0-	-0-	-0-	104	1	738	3	Y	-0-					-0-
*06	838	N	838	-0-	-0-	-0-	100	1	738	3	Y	-0-					-0-
*07	819	N	819	-0-	-0-	-0-	102	1	717	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	124	-0-	-45	-0-	18	1	106	3	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	14	1	85	3	Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
05	124	N	14	-0-	-110	-0-	2	1	12	3	Y	-0-					-0-
06	90	N	7	-0-	-83	-0-	1	1	6	3	Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	101	-0-	-102	-0-	5	1	95	3	N	1	1	1			1
							1	9									
03	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					1
*04	99	N	99	-0-	-0-	-0-	5	1	93	3	N	1	1	1			1
							1	9									
*05	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-	1	1			-0-
*06	93	N	93	-0-	-0-	-0-	5	1	87	3	N	1					1
							1	9									
*07	103	N	103	-0-	-0-	-0-	5	1	97	3	N	1	1	1			1
							1	9									

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	221	-0-	21	249	27	1	194	3	Y	-0-					-0-
03	493	N	244	-0-	-249	-0-	30	1	214	3	Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	31	1	219	3	Y	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	33	1	235	3	Y	-0-					-0-
*06	352	N	352	-0-	-0-	-0-	42	1	310	3	Y	-0-					-0-
*07	791	N	791	-0-	-0-	-0-	98	1	693	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1133	N	536	-0-	-597	-0-	64	1	472	3	Y	-0-					-0-
03	591	N	591	-0-	-0-	-0-	72	1	519	3	Y	-0-					-0-
04	588	N	588	-0-	-0-	-0-	72	1	516	3	Y	-0-					-0-
*05	601	N	601	-0-	-0-	-0-	74	1	527	3	Y	-0-					-0-
06	570	N	490	-0-	-80	-0-	59	1	431	3	Y	-0-					-0-
*07	585	N	585	-0-	-0-	-0-	73	1	512	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	758	N	373	-0-	-385	-0-	45	1	328	3	Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	52	1	373	3	Y	-0-					-0-
04	413	N	413	-0-	-0-	-0-	51	1	362	3	Y	-0-					-0-
*05	432	N	432	-0-	-0-	-0-	53	1	379	3	Y	-0-					-0-
*06	432	N	432	-0-	-0-	-0-	52	1	380	3	Y	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	54	1	382	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	985	N	482	-0-	-503	-0-	58	1	424	3	Y	-0-					-0-
03	512	N	512	-0-	-0-	-0-	62	1	450	3	Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	60	1	429	3	Y	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	63	1	447	3	Y	-0-					-0-
*06	498	N	498	-0-	-0-	-0-	60	1	438	3	Y	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	62	1	437	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	899	-0-	-701	119	91	1	808	3	Y	-0-					-0-
03	1031	N	912	-0-	-119	-0-	93	1	819	3	Y	-0-					-0-
04	846	N	846	-0-	-0-	-0-	89	1	757	3	Y	-0-					-0-
05	961	N	868	-0-	-93	-0-	88	1	780	3	Y	-0-					-0-
06	870	N	827	-0-	-43	-0-	80	1	747	3	Y	-0-					-0-
*07	856	N	856	-0-	-0-	-0-	87	1	769	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	286	-0-	-306	-0-	29	1	257	3	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	31	1	274	3	Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	30	1	256	3	Y	-0-					-0-
05	310	N	281	-0-	-29	-0-	29	1	252	3	Y	-0-					-0-
06	300	N	272	-0-	-28	-0-	26	1	246	3	Y	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	28	1	249	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

02	399	N	201	-0-	-198	-0-	29	1	172	3	Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	30	1	185	3	Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	30	1	180	3	Y	-0-					-0-
05	217	N	211	-0-	-6	-0-	31	1	180	3	Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	29	1	173	3	Y	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	10	1	56	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

02	20	N	11	-0-	-9	-0-	1	1	10	3	Y	-0-					1
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-	1	1			-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	1	1	11	3	Y	1					1
							1	9									
*06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-	1	1			-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

02	600	N	513	-0-	-87	520	41	1	472	3	Y	-0-					2
03	1092	N	572	-0-	-520	-0-	46	1	526	3	Y	-0-	2	1			-0-
04	527	N	527	-0-	-0-	-0-	43	1	483	3	Y	1					1
							1	9									
05	558	N	549	-0-	-9	-0-	45	1	503	3	Y	1					2
							1	9									
06	540	N	524	-0-	-16	-0-	47	1	477	3	Y	-0-					2
*07	528	N	528	-0-	-0-	-0-	48	1	480	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	40	-0-	-43	-0-	40	3			Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	122	-0-	-78	84	122	3			Y	-0-					-0-
03	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	530	N	258	-0-	-272	-0-	16	1	242	3	Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	17	1	257	3	Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	16	1	245	3	Y	1					1
							1	9									
*05	223	N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-	1	1			-0-
*06	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	13	1	206	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	235	-0-	-247	-0-	24	1	210	3	N	1	3	1			2
							1	9									
03	133	N	133	-0-	-0-	-0-	14	1	118	3	N	1	2	1			1
							1	9									
04	169	N	169	-0-	-0-	-0-	19	1	149	3	N	1					2
							1	9									
05	248	N	104	-0-	-144	-0-	11	1	93	3	N	-0-	1	1			1
06	120	N	109	-0-	-11	-0-	12	1	96	3	N	1	1	1			1
							1	9									
*07	201	N	201	-0-	-0-	-0-	21	1	179	3	N	1					2
							1	9									

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	249	-0-	-224	-0-	36	1	213	3	Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	47	1	285	3	Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	44	1	264	3	Y	-0-					-0-
05	279	N	260	-0-	-19	-0-	38	1	222	3	Y	-0-					-0-
06	330	N	290	-0-	-40	-0-	42	1	248	3	Y	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	42	1	242	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	374	-0-	-440	-0-	39	1	334	3	N	1					4
							1	9									
03	410	N	410	-0-	-0-	-0-	73	1	336	3	N	1	3	1			2
							1	9									
04	347	N	347	-0-	-0-	-0-	65	1	282	3	N	-0-					2
05	434	N	409	-0-	-25	-0-	47	1	361	3	N	1					3
							1	9									
*06	464	N	464	-0-	-0-	-0-	95	1	367	3	N	2	3	1			2
							2	9									
*07	453	N	453	-0-	-0-	-0-	64	1	389	3	N	-0-					2

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	N	211	-0-	-236	-0-	22	1	189	3	N	-0-					1
03	166	N	166	-0-	-0-	-0-	29	1	136	3	N	1	1	1			1
							1	9									
04	198	N	198	-0-	-0-	-0-	37	1	161	3	N	-0-					1
05	248	N	122	-0-	-126	-0-	14	1	108	3	N	-0-					1
06	150	N	136	-0-	-14	-0-	28	1	108	3	N	-0-	1	1			-0-
07	217	N	164	-0-	-53	-0-	23	1	140	3	N	1					1
							1	9									

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	5	-0-	-8	-0-	5	3			Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	8	1	158	3	Y	-0-					-0-
*06	711	N	711	-0-	-0-	-0-	31	1	680	3	Y	-0-					-0-
*07	826	N	826	-0-	-0-	-0-	35	1	791	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1000	N	1096	-0-	96	971	158	1	938	3	Y	-0-					-0-
03	2186	N	1215	-0-	-971	-0-	172	1	1043	3	Y	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	158	1	938	3	Y	-0-					-0-
05	1178	N	1110	-0-	-68	-0-	161	1	949	3	Y	-0-					-0-
06	1170	N	1142	-0-	-28	-0-	164	1	978	3	Y	-0-					-0-
*07	1207	N	1207	-0-	-0-	-0-	180	1	1027	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	12	-0-	-17	-0-	12	3			Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	12	N	6	-0-	-6	-0-	6	3			Y	-0-					-0-
06	11	N	3	-0-	-8	-0-	3	3			Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	184	-0-	-203	-0-	8	1	176	3	Y	-0-					2
03	196	N	196	-0-	-0-	-0-	9	1	187	3	Y	-0-	2	1			-0-
04	191	N	191	-0-	-0-	-0-	8	1	182	3	Y	1					1
							1	9									
05	186	N	186	-0-	-0-	-0-	8	1	178	3	Y	-0-					1
06	180	N	172	-0-	-8	-0-	7	1	164	3	Y	1	2	1			-0-
							1	9									
*07	176	N	176	-0-	-0-	-0-	7	1	168	3	Y	1					1
							1	9									

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	133	-0-	-143	-0-	6	1	127	2	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	5	1	115	2	Y	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	6	1	130	2	Y	-0-					-0-
*06	140	N	140	-0-	-0-	-0-	12	1	128	2	Y	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	7	1	132	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	190	-0-	-213	-0-	9	1	181	3	Y	-0-					2
03	192	N	192	-0-	-0-	-0-	9	1	183	3	Y	-0-	2	1			-0-
04	175	N	175	-0-	-0-	-0-	8	1	166	3	Y	1					1
							1	9									
05	217	N	175	-0-	-42	-0-	8	1	167	3	Y	-0-					1
06	180	N	166	-0-	-14	-0-	7	1	158	3	Y	1	2	1			-0-
							1	9									
*07	263	N	263	-0-	-0-	-0-	108	1	154	3	Y	1					1
							1	9									

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	625	N	311	-0-	-314	-0-	14	1	296	3	Y	1					3
							1	9									
03	332	N	332	-0-	-0-	-0-	15	1	317	3	Y	-0-	3	1			-0-
04	323	N	323	-0-	-0-	-0-	14	1	308	3	Y	1					1
							1	9									
*05	319	N	319	-0-	-0-	-0-	14	1	304	3	Y	1					2
							1	9									
*06	295	N	295	-0-	-0-	-0-	12	1	281	3	Y	2	3	1			1
							2	9									
*07	263	N	263	-0-	-0-	-0-	10	1	252	3	Y	1					2
							1	9									

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	83	-0-	-93	-0-	4	1	79	3	Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	4	1	83	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
*06	76	N	76	-0-	-0-	-0-	3	1	73	3	Y	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	3	1	75	3	Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	884	N	431	-0-	-453	-0-	34	1	397	3	Y	-0-					1
03	464	N	464	-0-	-0-	-0-	37	1	427	3	Y	-0-	1	1			-0-
04	453	N	453	-0-	-0-	-0-	37	1	416	3	Y	-0-					-0-
05	465	N	336	-0-	-129	-0-	27	1	308	3	Y	1					1
							1	9									
06	450	N	377	-0-	-73	-0-	34	1	343	3	Y	-0-					1
*07	559	N	559	-0-	-0-	-0-	50	1	509	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	95	-0-		-61	-0-	7	1	86	3	Y	2					37
								2	9									
03	88	N	88	-0-		-0-	-0-	7	1	79	3	Y	2	36	1			3
								2	9									
04	88	N	88	-0-		-0-	-0-	7	1	79	3	Y	2					5
								2	9									
05	93	N	69	-0-		-24	-0-	5	1	61	3	Y	3					8
								3	9									
06	90	N	30	-0-		-60	-0-	2	1	25	3	Y	3					11
								3	9									
*07	32	N	32	-0-		-0-	-0-	3	1	29	3	Y	-0-					11

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	6	-0-		-1	-0-	6	3			Y	-0-					-0-
03	18	N	18	-0-		-0-	-0-	1	1	17	3	Y	-0-					-0-
04	17	N	17	-0-		-0-	-0-	1	1	16	3	Y	-0-					-0-
*05	18	N	18	-0-		-0-	-0-	1	1	17	3	Y	-0-					-0-
06	30	N	17	-0-		-13	-0-	1	1	16	3	Y	-0-					-0-
*07	17	N	17	-0-		-0-	-0-	1	1	16	3	Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	732	-0-		-168	639	36	1	695	3	N	1	1	1			2
								1	9									
03	1412	N	773	-0-		-639	-0-	38	1	734	3	N	1	1	1			2
								1	9									
*04	733	N	733	-0-		-0-	-0-	37	1	695	3	N	1	3	1			-0-
								1	9									
05	775	N	742	-0-		-33	-0-	38	1	702	3	N	2					2
								2	9									
06	750	N	706	-0-		-44	-0-	35	1	671	3	N	-0-	1	1			1
07	744	N	728	-0-		-16	-0-	38	1	689	3	N	1					2
								1	9									

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	47	-0-		-45	-0-	4	1	43	3	Y	-0-					-0-
03	54	N	54	-0-		-0-	-0-	5	1	49	3	Y	-0-					-0-
04	42	N	42	-0-		-0-	-0-	4	1	38	3	Y	-0-					-0-
05	62	N	41	-0-		-21	-0-	3	1	38	3	Y	-0-					-0-
06	60	N	38	-0-		-22	-0-	3	1	35	3	Y	-0-					-0-
*07	117	N	117	-0-		-0-	-0-	9	1	108	3	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	16	-0-		-17	-0-	1	1	15	3	N	-0-					-0-
03	29	N	29	-0-		-0-	-0-	1	1	28	3	N	-0-					-0-
04	21	N	21	-0-		-0-	-0-	1	1	20	3	N	-0-					-0-
05	31	N	22	-0-		-9	-0-	1	1	21	3	N	-0-					-0-
06	30	N	23	-0-		-7	-0-	1	1	22	3	N	-0-					-0-
07	31	N	23	-0-		-8	-0-	1	1	22	3	N	-0-					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	583	N	301	-0-	-282	-0-	36	1	265	3	Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	34	1	248	3	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	34	1	242	3	Y	-0-					-0-
05	310	N	170	-0-	-140	-0-	21	1	149	3	Y	-0-					-0-
06	270	N	177	-0-	-93	-0-	21	1	156	3	Y	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	30	1	211	3	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	186	N	104	-0-	-82	-0-	104	3			N	-0-					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	155	N	19	-0-	-136	-0-	19	3			N	-0-					-0-
06	150	N	16	-0-	-134	-0-	16	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
06	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	52	-0-	-61	-0-	3	1	49	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					-0-
07	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*06	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
*07	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1059	N	531	-0-	-528	-0-	42	1	489	3	Y	-0-					1
03	549	N	549	-0-	-0-	-0-	44	1	504	3	Y	1	2	1			-0-
							1	9									
04	560	N	560	-0-	-0-	-0-	46	1	513	3	Y	1					1
							1	9									
05	558	N	290	-0-	-268	-0-	24	1	266	3	Y	-0-					1
06	540	N	58	-0-	-482	-0-	5	1	53	3	Y	-0-					1
*07	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					1

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	618	-0-	-282	165	49	1	569	3	Y	-0-					2
03	770	N	605	-0-	-165	-0-	49	1	556	3	Y	-0-	2	1			-0-
04	570	N	570	-0-	-0-	-0-	47	1	522	3	Y	1					1
							1	9									
*05	684	N	684	-0-	-0-	-0-	56	1	627	3	Y	1					2
							1	9									
06	600	N	570	-0-	-30	-0-	51	1	519	3	Y	-0-					2
*07	621	N	621	-0-	-0-	-0-	56	1	565	3	Y	-0-					2

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	174	-0-	-191	-0-	12	1	162	3	Y	-0-					1
03	185	N	185	-0-	-0-	-0-	12	1	173	3	Y	-0-					1
04	170	N	170	-0-	-0-	-0-	10	1	160	3	Y	-0-	1	1			-0-
05	186	N	175	-0-	-11	-0-	10	1	165	3	Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	9	1	164	3	Y	1					1
							1	9									
*07	179	N	179	-0-	-0-	-0-	10	1	169	3	Y	-0-	1	1			-0-

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

02	200	N	369	-0-	169	517	22	1	347	2	N	-0-					-0-
03	881	N	364	-0-	-517	-0-	26	1	338	2	N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	22	1	316	2	N	-0-					-0-
05	403	N	357	-0-	-46	-0-	27	1	330	2	N	-0-					-0-
06	360	N	270	-0-	-90	-0-	20	1	250	2	N	-0-					-0-
07	341	N	276	-0-	-65	-0-	20	1	256	2	N	-0-					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

02	640	N	304	-0-	-336	-0-	20	1	284	3	Y	-0-					1
03	323	N	323	-0-	-0-	-0-	20	1	303	3	Y	-0-	1	1			-0-
04	320	N	320	-0-	-0-	-0-	19	1	301	3	Y	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	18	1	300	3	Y	-0-					-0-
06	300	N	294	-0-	-6	-0-	16	1	278	3	Y	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	18	1	307	3	Y	-0-					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

02	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
*05	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
*06	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
*07	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

02	626	N	300	-0-	-326	-0-	21	1	278	3	Y	1					2
							1	9									
03	313	N	313	-0-	-0-	-0-	23	1	290	3	Y	-0-	2	1			-0-
04	306	N	306	-0-	-0-	-0-	24	1	282	3	Y	-0-					-0-
05	310	N	308	-0-	-2	-0-	22	1	285	3	Y	1					1
							1	9									
06	300	N	294	-0-	-6	-0-	23	1	270	3	Y	1	2	1			-0-
							1	9									
*07	292	N	292	-0-	-0-	-0-	22	1	269	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	153	-0-	-158	-0-	11	1	142	3	Y	-0-					3
03	172	N	172	-0-	-0-	-0-	13	1	158	3	Y	1	3	1			1
							1	9									
04	164	N	164	-0-	-0-	-0-	13	1	151	3	Y	-0-					1
*05	167	N	167	-0-	-0-	-0-	12	1	153	3	Y	2					3
							2	9									
*06	154	N	154	-0-	-0-	-0-	12	1	142	3	Y	-0-	3	1			-0-
*07	180	N	180	-0-	-0-	-0-	14	1	165	3	Y	1					1
							1	9									

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	1					1
*05	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-	1	1			-0-
*06	281	N	281	-0-	-0-	-0-	18	1	263	3	Y	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	17	1	272	3	Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

02	528	N	251	-0-	-277	-0-	15	1	236	3	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	16	1	248	3	Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	16	1	243	3	Y	1					1
							1	9									
05	279	N	271	-0-	-8	-0-	17	1	254	3	Y	-0-	1	1			-0-
06	270	N	259	-0-	-11	-0-	16	1	243	3	Y	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	17	1	258	3	Y	-0-					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	279	-0-		-287	-0-	12	1	266	3	Y	1	1	1			1
								1	9									
03	294	N	294	-0-		-0-	-0-	13	1	280	3	Y	1	1	1			1
								1	9									
04	282	N	282	-0-		-0-	-0-	12	1	269	3	Y	1	1	1			1
								1	9									
05	310	N	289	-0-		-21	-0-	13	1	275	3	Y	1	1	1			1
								1	9									
*06	276	N	276	-0-		-0-	-0-	12	1	263	3	Y	1	1	1			1
								1	9									
*07	260	N	260	-0-		-0-	-0-	11	1	249	3	Y	-0-					1

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

02	135	N	76	-0-		-59	-0-	3	1	71	3	Y	2	1	1			1
								2	9									
03	77	N	77	-0-		-0-	-0-	3	1	74	3	Y	-0-	1	1			-0-
04	74	N	74	-0-		-0-	-0-	3	1	71	3	Y	-0-					-0-
*05	95	N	95	-0-		-0-	-0-	4	1	90	3	Y	1					1
								1	9									
*06	93	N	93	-0-		-0-	-0-	4	1	89	3	Y	-0-	1	1			-0-
*07	186	N	186	-0-		-0-	-0-	75	1	111	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

02	162	N	79	-0-		-83	-0-	6	1	73	3	N	-0-					10
03	87	N	87	-0-		-0-	-0-	7	1	79	3	N	1					11
								1	9									
04	73	N	73	-0-		-0-	-0-	6	1	64	3	N	3					14
								3	9									
05	93	N	69	-0-		-24	-0-	7	1	61	3	N	1					15
								1	9									
06	90	N	71	-0-		-19	-0-	7	1	64	3	N	-0-					15
*07	76	N	76	-0-		-0-	-0-	7	1	67	3	N	2					17
								2	9									

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	115	-0-	-119	-0-	12	1	103	3	N	-0-					2
03	170	N	170	-0-	-0-	-0-	30	1	139	3	N	1	2	1			1
							1	9									
04	171	N	171	-0-	-0-	-0-	32	1	139	3	N	-0-					1
*05	132	N	132	-0-	-0-	-0-	15	1	116	3	N	1					2
							1	9									
06	150	N	148	-0-	-2	-0-	30	1	118	3	N	-0-	1	1			1
07	186	N	152	-0-	-34	-0-	22	1	130	3	N	-0-					1

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	168	-0-	-186	-0-	11	1	157	3	Y	-0-					1
03	192	N	192	-0-	-0-	-0-	12	1	180	3	Y	-0-					1
04	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-	1	1			-0-
05	186	N	181	-0-	-5	-0-	10	1	171	3	Y	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	10	1	172	3	Y	1					1
							1	9									
*07	188	N	188	-0-	-0-	-0-	10	1	178	3	Y	-0-	1	1			-0-

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	78	-0-	-80	-0-	5	1	73	3	Y	-0-					1
03	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					1
04	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-	1	1			-0-
05	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	5	1	80	3	Y	1					1
							1	9									
*07	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-	1	1			-0-

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	977	N	523	-0-	-454	-0-	37	1	485	3	Y	1					1
							1	9									
03	544	N	544	-0-	-0-	-0-	40	1	504	3	Y	-0-	1	1			-0-
04	500	N	500	-0-	-0-	-0-	38	1	461	3	Y	1					1
							1	9									
05	558	N	486	-0-	-72	-0-	35	1	449	3	Y	2					3
							2	9									
06	540	N	447	-0-	-93	-0-	35	1	411	3	Y	1	3	1			1
							1	9									
*07	436	N	436	-0-	-0-	-0-	33	1	403	3	Y	-0-					1

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	211	-0-	-217	-0-	13	1	197	3	Y	1	1	1			1
							1	9									
03	226	N	226	-0-	-0-	-0-	14	1	211	3	Y	1	1	1			1
							1	9									
04	233	N	233	-0-	-0-	-0-	15	1	217	3	Y	1	1	1			1
							1	9									
*05	247	N	247	-0-	-0-	-0-	16	1	231	3	Y	-0-					1
*06	240	N	240	-0-	-0-	-0-	15	1	225	3	Y	-0-					1
*07	251	N	251	-0-	-0-	-0-	15	1	236	3	Y	-0-					1

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

02	540	N	239	-0-	-301	-0-	12	1	221	3	Y	5	5	1			4
							6	9									
03	310	N	310	-0-	-0-	-0-	16	1	286	3	Y	7	8	1			3
							8	9									
04	311	N	311	-0-	-0-	-0-	16	1	287	3	Y	7	6	1			4
							8	9									
*05	315	N	315	-0-	-0-	-0-	16	1	292	3	Y	6	5	1			5
							7	9									
*06	309	N	309	-0-	-0-	-0-	17	1	285	3	Y	6	5	1			6
							7	9									
*07	314	N	314	-0-	-0-	-0-	17	1	293	3	Y	4	7	1			3
							4	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

02	848	N	415	-0-	-433	-0-	33	1	382	3	Y	-0-					1
03	444	N	444	-0-	-0-	-0-	36	1	408	3	Y	-0-	1	1			-0-
04	436	N	436	-0-	-0-	-0-	36	1	399	3	Y	1					1
							1	9									
05	434	N	434	-0-	-0-	-0-	35	1	399	3	Y	-0-					1
06	420	N	384	-0-	-36	-0-	34	1	350	3	Y	-0-					1
*07	427	N	427	-0-	-0-	-0-	38	1	388	3	Y	1					2
							1	9									

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

02	828	N	451	-0-	-377	-0-	31	1	417	3	Y	3	2	1			2
							3	9									
03	370	N	370	-0-	-0-	-0-	27	1	342	3	Y	1	2	1			1
							1	9									
04	343	N	343	-0-	-0-	-0-	35	1	307	3	Y	1	2	1			-0-
							1	9									
05	496	N	342	-0-	-154	-0-	32	1	309	3	Y	1	1	1			-0-
							1	9									
06	360	N	321	-0-	-39	-0-	29	1	289	3	Y	3	2	1			1
							3	9									
*07	378	N	378	-0-	-0-	-0-	83	1	294	3	Y	1	1	1			1
							1	9									

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

02	341	N	341	-0-	-0-	-0-	66	1	275	3	N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	70	1	288	3	N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	68	1	282	3	N	-0-					-0-
05	372	N	353	-0-	-19	-0-	70	1	283	3	N	-0-					-0-
06	360	N	339	-0-	-21	-0-	68	1	271	3	N	-0-					-0-
07	372	N	346	-0-	-26	-0-	70	1	276	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	64	-0-	-70	-0-	5	1	57	3	Y	2					9
							2	9									
03	63	N	63	-0-	-0-	-0-	5	1	55	3	Y	3	11	1			1
							3	9									
04	66	N	66	-0-	-0-	-0-	5	1	58	3	Y	3					4
							3	9									
*05	66	N	66	-0-	-0-	-0-	5	1	57	3	Y	4					8
							4	9									
*06	66	N	66	-0-	-0-	-0-	5	1	54	3	Y	6					14
							7	9									
*07	55	N	55	-0-	-0-	-0-	5	1	49	3	Y	1					15
							1	9									

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1356	N	588	-0-	-768	-0-	47	1	541	3	Y	-0-					1
03	662	N	662	-0-	-0-	-0-	53	1	608	3	Y	1	2	1			-0-
							1	9									
04	528	N	528	-0-	-0-	-0-	43	1	484	3	Y	1					1
							1	9									
05	620	N	537	-0-	-83	-0-	44	1	493	3	Y	-0-					1
06	630	N	490	-0-	-140	-0-	44	1	446	3	Y	-0-					1
*07	523	N	523	-0-	-0-	-0-	47	1	475	3	Y	1					2
							1	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	58	-0-	-57	-0-	4	1	54	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	6	1	52	3	Y	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	5	1	51	3	Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	800	N	392	-0-	-408	-0-	47	1	345	3	Y	-0-					-0-
03	414	N	414	-0-	-0-	-0-	50	1	364	3	Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	49	1	347	3	Y	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	51	1	360	3	Y	-0-					-0-
*06	411	N	411	-0-	-0-	-0-	49	1	362	3	Y	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	52	1	364	3	Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

02	109	N	51	-0-	-58	-0-	5	1	46	3	N	-0-					1
03	58	N	58	-0-	-0-	-0-	10	1	47	3	N	1	1	1			1
							1	9									
04	54	N	54	-0-	-0-	-0-	10	1	44	3	N	-0-					1
05	62	N	53	-0-	-9	-0-	6	1	47	3	N	-0-					1
06	60	N	58	-0-	-2	-0-	12	1	45	3	N	1	1	1			1
							1	9									
07	62	N	54	-0-	-8	-0-	8	1	46	3	N	-0-					1

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

02	14B2 EXT		147	-0-	147	147	7	1	140	3	N	-0-					-0-
03	14B2 EXT		250	-0-	250	397	14	1	236	3	N	-0-					-0-
04	14B2 EXT		247	-0-	247	644	14	1	233	3	N	-0-					-0-
05	14B2 EXT		373	-0-	373	1017	20	1	353	3	N	-0-					-0-
*06	1282	X	265	-0-	-1017	-0-	11	1	254	3	N	-0-					-0-
07	248	N	147	-0-	-101	-0-	5	1	142	3	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

02	500	N	231	-0-	-269	2	24	1	206	3	N	1					4
							1	9									
03	261	N	259	-0-	-2	-0-	46	1	212	3	N	1	3	1			2
							1	9									
04	250	N	250	-0-	-0-	-0-	47	1	202	3	N	1					3
							1	9									
05	279	N	237	-0-	-42	-0-	27	1	209	3	N	1					4
							1	9									
*06	250	N	250	-0-	-0-	-0-	51	1	198	3	N	1	3	1			2
							1	9									
*07	1270	N	1270	-0-	-0-	-0-	180	1	1087	3	N	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	115	-0-	-8	-0-	12	1	103	3	N	-0-					1
03	174	N	174	-0-	-0-	-0-	31	1	142	3	N	1	1	1			1
							1	9									
04	219	N	219	-0-	-0-	-0-	41	1	178	3	N	-0-					1
*05	213	N	213	-0-	-0-	-0-	25	1	187	3	N	1					2
							1	9									
*06	205	N	205	-0-	-0-	-0-	42	1	163	3	N	-0-	1	1			1
*07	188	N	188	-0-	-0-	-0-	27	1	161	3	N	-0-					1

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1047	N	501	-0-	-546	-0-	40	1	461	3	Y	-0-					1
03	544	N	544	-0-	-0-	-0-	44	1	499	3	Y	1	2	1			-0-
							1	9									
04	533	N	533	-0-	-0-	-0-	44	1	488	3	Y	1					1
							1	9									
*05	562	N	562	-0-	-0-	-0-	46	1	515	3	Y	1					2
							1	9									
06	540	N	475	-0-	-65	-0-	42	1	433	3	Y	-0-					2
*07	604	N	604	-0-	-0-	-0-	54	1	549	3	Y	1					3
							1	9									

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	167	-0-	-200	-0-	9	1	156	3	Y	2	4	1			1
							2	9									
03	180	N	180	-0-	-0-	-0-	9	1	171	3	Y	-0-					1
04	173	N	173	-0-	-0-	-0-	9	1	164	3	Y	-0-					1
05	186	N	180	-0-	-6	-0-	10	1	167	3	Y	3	3	1			1
							3	9									
06	180	N	170	-0-	-10	-0-	10	1	160	3	Y	-0-					1
*07	171	N	171	-0-	-0-	-0-	9	1	161	3	Y	1					2
							1	9									

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	118	-0-	-123	-0-	8	1	110	3	Y	-0-					1
03	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-	1	1			-0-
04	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
05	124	N	84	-0-	-40	-0-	5	1	79	3	Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	175	-0-	-181	-0-	9	1	166	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
05	186	N	87	-0-	-99	-0-	4	1	83	3	N	-0-					-0-
06	180	N	12	-0-	-168	-0-	1	1	11	3	N	-0-					-0-
07	155	N	97	-0-	-58	-0-	5	1	92	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	N	430	-0-	-480	-0-	30	1	400	3	Y	-0-					2
03	452	N	452	-0-	-0-	-0-	33	1	419	3	Y	-0-	2	1			-0-
04	442	N	442	-0-	-0-	-0-	34	1	407	3	Y	1					1
							1	9									
*05	451	N	451	-0-	-0-	-0-	32	1	418	3	Y	1					2
							1	9									
*06	428	N	428	-0-	-0-	-0-	34	1	393	3	Y	1	2	1			1
							1	9									
*07	439	N	439	-0-	-0-	-0-	33	1	406	3	Y	-0-					1

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	72	-0-	-75	-0-	5	1	67	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	10	-0-	-32	-0-	1	1	9	3	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	12	1	188	3	Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	13	1	199	3	Y	-0-					-0-
*05	244	N	244	-0-	-0-	-0-	14	1	230	3	Y	-0-					-0-
*06	232	N	232	-0-	-0-	-0-	12	1	220	3	Y	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	13	1	233	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	248	N	73	-0-	-175	-0-	73	3			N	-0-					-0-
06	150	N	84	-0-	-66	-0-	84	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	679	-0-	-21	803	36	1	641	3	Y	2	3	1			3
							2	9									
03	1489	N	686	-0-	-803	-0-	35	1	647	3	Y	4	4	1			3
							4	9									
04	661	N	661	-0-	-0-	-0-	34	1	624	3	Y	3	4	1			2
							3	9									
05	713	N	678	-0-	-35	-0-	35	1	639	3	Y	4	3	1			3
							4	9									
06	660	N	638	-0-	-22	-0-	35	1	599	3	Y	4	3	1			4
							4	9									
*07	630	N	630	-0-	-0-	-0-	35	1	592	3	Y	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1042	N	1042	-0-	-0-	-0-	46	1	38	2	N	-0-					-0-
							958	3									
03	925	N	925	-0-	-0-	-0-	51	1	874	3	N	-0-					-0-
04	946	N	946	-0-	-0-	-0-	54	1	892	3	N	-0-					-0-
05	1116	N	1008	-0-	-108	-0-	54	1	18	2	N	-0-					-0-
							936	3									
06	900	N	877	-0-	-23	-0-	37	1	840	3	N	-0-					-0-
07	992	N	801	-0-	-191	-0-	27	1	11	2	N	-0-					-0-
							763	3									

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	4	1	122	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	224	-0-	-241	-0-	224	3			Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-
*06	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	256	-0-	56	313	6	1	250	3	Y	-0-					-0-
03	600	N	287	-0-	-313	-0-	7	1	280	3	Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	6	1	266	3	Y	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	6	1	274	3	Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	5	1	265	3	Y	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	6	1	272	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1129	N	1129	-0-	-0-	-0-	52	1	1077	3	N	-0-					-0-
03	1218	N	1218	-0-	-0-	-0-	67	1	1151	3	N	-0-					-0-
04	1144	N	1144	-0-	-0-	-0-	65	1	1079	3	N	-0-					-0-
05	1209	N	1144	-0-	-65	-0-	63	1	1081	3	N	-0-					-0-
06	1170	N	1105	-0-	-65	-0-	47	1	1058	3	N	-0-					-0-
07	1178	N	1092	-0-	-86	-0-	37	1	1055	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	6	-0-	-6	-0-	6	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
*06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
04	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
*05	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
*06	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	474	N	219	-0-	-255	-0-	15	1	204	3	Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	14	1	217	3	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	13	1	201	3	Y	-0-					-0-
05	248	N	214	-0-	-34	-0-	12	1	202	3	Y	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	33	-0-	-36	-0-	2 2	1 9	29	3	Y	2					5
03	34	N	34	-0-	-0-	-0-	2 1	1 9	31	3	Y	1	2	1			4
04	32	N	32	-0-	-0-	-0-	2 2	1 9	28	3	Y	2	3	1			3
*05	32	N	32	-0-	-0-	-0-	2 2	1 9	28	3	Y	2	3	1			2
*06	37	N	37	-0-	-0-	-0-	2 8	1 9	27	3	Y	7					9
*07	32	N	32	-0-	-0-	-0-	2 2	1 9	28	3	Y	2	3	1			8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	584	-0-	-316	353	39	1	545	3	Y	-0-					3
03	1013	N	660	-0-	-353	-0-	41	1	618	3	Y	1	1	1			3
							1	9									
04	573	N	573	-0-	-0-	-0-	34	1	539	3	Y	-0-	2	1			1
*05	628	N	628	-0-	-0-	-0-	35	1	592	3	Y	1	1	1			1
							1	9									
06	630	N	523	-0-	-107	-0-	28	1	494	3	Y	1					2
							1	9									
*07	641	N	641	-0-	-0-	-0-	35	1	605	3	Y	1	1	1			2
							1	9									

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	104	-0-	-110	-0-	12	1	92	3	Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	13	1	97	3	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	13	1	92	3	Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	14	1	96	3	Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	13	1	94	3	Y	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	13	1	93	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	134	-0-	-138	-0-	16	1	118	3	Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	17	1	126	3	Y	-0-					-0-
04	137	N	137	-0-	-0-	-0-	17	1	120	3	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	18	1	126	3	Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	17	1	123	3	Y	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	15	1	109	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	391	-0-	191	628	24	1	364	3	Y	3	2	1			2
							3	9									
03	1192	N	564	-0-	-628	-0-	35	1	527	3	Y	2	2	1			2
							2	9									
04	536	N	536	-0-	-0-	-0-	34	1	500	3	Y	2	2	1			2
							2	9									
*05	498	N	498	-0-	-0-	-0-	32	1	465	3	Y	1	1	1			2
							1	9									
06	540	N	445	-0-	-95	-0-	28	1	416	3	Y	1	1	1			2
							1	9									
*07	269	N	269	-0-	-0-	-0-	16	1	253	3	Y	-0-					2

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	125	-0-	-128	-0-	15	1	110	3	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	16	1	118	3	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	16	1	113	3	Y	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	17	1	120	3	Y	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	16	1	118	3	Y	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	17	1	118	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	118	-0-	-130	-0-	6 1	1 9	111	3	N	1					1
03	123	N	123	-0-	-0-	-0-	6 1	1 9	116	3	N	1	2	1			-0-
04	114	N	114	-0-	-0-	-0-	5 1	1 9	108	3	N	1					1
05	124	N	113	-0-	-11	-0-	5 1	1 9	107	3	N	1					2
06	120	N	106	-0-	-14	-0-	5 1	1 9	100	3	N	1	2	1			1
07	124	N	107	-0-	-17	-0-	6 1	1 9	100	3	N	1					2

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	357	-0-	-372	-0-	18	1	339	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	372	N	9	-0-	-363	-0-	9	3			N	-0-					-0-
06	150	N	13	-0-	-137	-0-	1	1	12	3	N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	295	-0-	-320	-0-	21	1	274	3	Y	-0-					2
03	318	N	318	-0-	-0-	-0-	23	1	295	3	Y	-0-	2	1			-0-
04	307	N	307	-0-	-0-	-0-	24	1	283	3	Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	22 2	1 9	286	3	Y	2					2
06	300	N	294	-0-	-6	-0-	23	1	271	3	Y	-0-	2	1			-0-
*07	301	N	301	-0-	-0-	-0-	23 1	1 9	277	3	Y	1					1

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	139	-0-	-124	-0-	139	3			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

02	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

02	259	N	124	-0-	-135	-0-	8 1 9	1	115	3	N	1	1	1			1
03	130	N	130	-0-	-0-	-0-	9 1 9	1	120	3	N	1	1	1			1
04	123	N	123	-0-	-0-	-0-	8 1 9	1	114	3	N	1	1	1			1
05	124	N	122	-0-	-2	-0-	8	1	114	3	N	-0-					1
06	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					1
07	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-					1

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

02	843	N	381	-0-	-462	-0-	381	3			Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
06	210	N	144	-0-	-66	-0-	144	3			Y	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

02	1004	N	474	-0-	-530	-0-	474	3			Y	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
05	496	N	264	-0-	-232	-0-	264	3			Y	-0-					-0-
06	510	N	369	-0-	-141	-0-	369	3			Y	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

02	524	N	239	-0-	-285	-0-	12 1 10 9	1	217	3	Y	9	24	1			6
03	358	N	358	-0-	-0-	-0-	19 1 4 9	1	335	3	Y	4					10
04	361	N	361	-0-	-0-	-0-	19 1 6 9	1	336	3	Y	5					15
*05	318	N	318	-0-	-0-	-0-	18 1 4 9	1	296	3	Y	4	14	1			5
06	360	N	322	-0-	-38	-0-	18 1 7 9	1	297	3	Y	6					11
*07	351	N	351	-0-	-0-	-0-	19 1 8 9	1	324	3	Y	7					18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	17	-0-	-19	-0-	1	1	16	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
	GALBREATH 66				WELL #: 8	RRCID -> 137907	COMPL. DATE 02/18/1991					TOTAL DEPTH 6000	PERF. 5627 - 5831				
02	467	N	205	-0-	-262	-0-	11	1	194	3	Y	-0-	1	1			-0-
03	218	N	218	-0-	-0-	-0-	11	1	207	3	Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	11	1	197	3	Y	-0-					-0-
*05	215	N	215	-0-	-0-	-0-	12	1	203	3	Y	-0-					-0-
*06	202	N	202	-0-	-0-	-0-	12	1	190	3	Y	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	12	1	198	3	Y	-0-					-0-
	SHANNON 52				WELL #: 6	RRCID -> 137910	COMPL. DATE 03/22/1991					TOTAL DEPTH 7250	PERF. 6492 - 6848				
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	SHURLEY 166				WELL #: 6	RRCID -> 137914	COMPL. DATE 03/18/1991					TOTAL DEPTH 7300	PERF. 5564 - 5675				
02	200	N	151	-0-	-49	106	9	1	141	3	Y	1	1	1			1
							1	9									
03	271	N	165	-0-	-106	-0-	10	1	154	3	Y	1	1	1			1
							1	9									
04	166	N	166	-0-	-0-	-0-	10	1	155	3	Y	1	1	1			1
							1	9									
*05	173	N	173	-0-	-0-	-0-	11	1	162	3	Y	-0-					1
*06	172	N	172	-0-	-0-	-0-	11	1	161	3	Y	-0-					1
*07	176	N	176	-0-	-0-	-0-	11	1	165	3	Y	-0-					1
	CANYON RANCH				WELL #: 1066S	RRCID -> 137915	COMPL. DATE 02/12/1991					TOTAL DEPTH 5400	PERF. 5120 - 5208				
02	209	N	95	-0-	-114	-0-	95	3			Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
	MAYER RANCH "JJJ"				WELL #: 140	RRCID -> 137965	COMPL. DATE 04/15/1991					TOTAL DEPTH 8236	PERF. 6446 - 7810				
02	252	N	123	-0-	-129	-0-	8	1	114	3	N	1	1	1			1
							1	9									
03	127	N	127	-0-	-0-	-0-	8	1	118	3	N	1	1	1			1
							1	9									
04	125	N	125	-0-	-0-	-0-	8	1	116	3	N	1	1	1			1
							1	9									
*05	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					1
*06	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					1
*07	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
*06	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*07	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

02	1599	N	1433	-0-	-166	-0-	76	1	1351	3	Y	5	2	1			4
							6	9									
03	2020	N	2020	-0-	-0-	-0-	104	1	1902	3	Y	13	10	1			7
							14	9									
04	1528	N	1528	-0-	-0-	-0-	79	1	1439	3	Y	9	11	1			5
							10	9									
*05	700	N	700	-0-	-0-	-0-	37	1	659	3	Y	4	5	1			4
							4	9									
*06	701	N	701	-0-	-0-	-0-	39	1	658	3	Y	4	4	1			4
							4	9									
*07	387	N	387	-0-	-0-	-0-	22	1	363	3	Y	2	4	1			2
							2	9									

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

02	407	N	199	-0-	-208	-0-	10	1	188	2	Y	1	2	1			1
							1	9									
03	212	N	212	-0-	-0-	-0-	10	1	202	2	Y	-0-					1
04	211	N	211	-0-	-0-	-0-	11	1	199	2	Y	1					2
							1	9									
05	217	N	216	-0-	-1	-0-	11	1	205	2	Y	-0-					2
06	210	N	208	-0-	-2	-0-	10	1	197	2	Y	1	2	1			1
							1	9									
*07	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					1

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	28	-0-	-43	-0-	3	1	25	3	N	-0-					2
03	43	N	43	-0-	-0-	-0-	8	1	35	3	N	-0-	1	1			1
04	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-					1
*05	59	N	59	-0-	-0-	-0-	7	1	51	3	N	1					2
							1	9									
*06	66	N	66	-0-	-0-	-0-	14	1	52	3	N	-0-	1	1			1
07	62	N	14	-0-	-48	-0-	2	1	12	3	N	-0-					1

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

02	314	N	160	-0-	-154	-0-	16	1	143	3	N	1	1	1			1
							1	9									
03	196	N	196	-0-	-0-	-0-	21	1	174	3	N	1	1	1			1
							1	9									
04	139	N	139	-0-	-0-	-0-	15	1	122	3	N	2					3
							2	9									
05	186	N	183	-0-	-3	-0-	20	1	163	3	N	-0-	2	1			1
06	180	N	144	-0-	-36	-0-	16	1	126	3	N	2	2	1			1
							2	9									
*07	174	N	174	-0-	-0-	-0-	18	1	155	3	N	1					2
							1	9									

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

02	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	21	1	355	3	N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	20	1	333	3	N	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	22	1	371	3	N	-0-					-0-
06	360	N	318	-0-	-42	-0-	13	1	305	3	N	-0-					-0-
07	372	N	319	-0-	-53	-0-	11	1	308	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1041	-0-	-559	577	53	1	976	3	N	11	11	1			7
							12	9									
03	1686	N	1109	-0-	-577	-0-	60	1	1038	3	N	10	7	1			10
							11	9									
04	1109	N	1109	-0-	-0-	-0-	59	1	1040	3	N	9	11	1			8
							10	9									
*05	1254	N	1254	-0-	-0-	-0-	65	1	1177	3	N	11	12	1			7
							12	9									
*06	1193	N	1193	-0-	-0-	-0-	59	1	1124	3	N	9	5	1			11
							10	9									
*07	1316	N	1316	-0-	-0-	-0-	60	1	1247	3	N	8	8	1			11
							9	9									

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

02	106	N	52	-0-	-54	-0-	52	3			Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	3			Y	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	434	N	138	-0-	-296	-0-	138	3			N	-0-					-0-
06	240	N	145	-0-	-95	-0-	145	3			N	-0-					-0-
07	186	N	30	-0-	-156	-0-	30	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

02	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	10	1	124	3	N	2					4
							2	9									
03	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-					4
04	121	N	121	-0-	-0-	-0-	11	1	109	3	N	1					5
							1	9									
05	155	N	97	-0-	-58	-0-	10	1	87	3	N	-0-					5
06	150	N	140	-0-	-10	-0-	13	1	127	3	N	-0-					5
*07	137	N	137	-0-	-0-	-0-	13	1	124	3	N	-0-					5

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	167	-0-	-182	-0-	13	1	154	3	Y	-0-					2
03	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-					2
04	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					2
05	186	N	186	-0-	-0-	-0-	14	1	166	3	Y	5					7
							6	9									
06	180	N	178	-0-	-2	-0-	13	1	159	3	Y	5					12
							6	9									
*07	179	N	179	-0-	-0-	-0-	14	1	165	3	Y	-0-					12

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	158	-0-	-175	-0-	12	1	146	3	Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	13	1	159	3	Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	12	1	152	3	Y	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	13	1	155	3	Y	-0-					-0-
06	180	N	159	-0-	-21	-0-	12	1	147	3	Y	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1000	N	803	-0-	-197	710	39	1	763	3	N	1					4
							1	9									
03	1664	N	954	-0-	-710	-0-	45	1	907	3	N	2					6
							2	9									
04	903	N	903	-0-	-0-	-0-	44	1	857	3	N	2					8
							2	9									
*05	946	N	946	-0-	-0-	-0-	47	1	897	3	N	2	7	1			3
							2	9									
06	930	N	891	-0-	-39	-0-	43	1	846	3	N	2					5
							2	9									
07	930	N	925	-0-	-5	-0-	44	1	881	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	158	-0-	-133	-0-	8	1	150	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	3	1	64	3	N	1					1
							1	9									
04	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					1
05	155	N	87	-0-	-68	-0-	4	1	83	3	N	-0-	1	1			-0-
*06	366	N	366	-0-	-0-	-0-	18	1	347	3	N	1					1
							1	9									
*07	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					1

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

02	500	N	276	-0-	-224	126	276	3			Y	-0-					-0-
03	461	N	335	-0-	-126	-0-	335	3			Y	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	3			Y	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

02	300	N	779	-0-	479	1311	779	3			Y	-0-					-0-
03	2141	N	830	-0-	-1311	-0-	830	3			Y	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
05	837	N	831	-0-	-6	-0-	831	3			Y	-0-					-0-
*06	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
*07	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

02	563	N	272	-0-	-291	-0-	18	1	253	3	Y	1					2
							1	9									
03	292	N	292	-0-	-0-	-0-	18	1	274	3	Y	-0-					2
04	272	N	272	-0-	-0-	-0-	16	1	256	3	Y	-0-	2	1			-0-
*05	284	N	284	-0-	-0-	-0-	16	1	268	3	Y	-0-					-0-
*06	279	N	279	-0-	-0-	-0-	15	1	263	3	Y	1					1
							1	9									
*07	289	N	289	-0-	-0-	-0-	16	1	273	3	Y	-0-	1	1			-0-

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

02	444	N	214	-0-	-230	-0-	5	1	209	3	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	5	1	225	3	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	5	1	219	3	Y	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	5	1	226	3	Y	-0-					-0-
*06	221	N	221	-0-	-0-	-0-	4	1	217	3	Y	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	5	1	222	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

02	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

02	1269	N	612	-0-	-657	-0-	38	1	574	3	N	-0-					1
03	652	N	652	-0-	-0-	-0-	39	1	613	3	N	-0-	1	1			-0-
04	629	N	629	-0-	-0-	-0-	39	1	589	3	N	1					1
							1	9									
*05	620	N	620	-0-	-0-	-0-	38	1	582	3	N	-0-					1
*06	585	N	585	-0-	-0-	-0-	37	1	548	3	N	-0-					1
*07	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					1

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

02	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	2			N	-0-					-0-
07	465	N	200	-0-	-265	-0-	200	2			N	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

02	26	N	-0-	-0-	-26	-0-					N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
*05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1					1
							1	9									
*07	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	90	1	264	3	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	96	1	269	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	93	1	275	3	N	-0-					-0-
05	372	N	305	-0-	-67	-0-	96	1	209	3	N	-0-					-0-
06	360	N	266	-0-	-94	-0-	93	1	173	3	N	-0-					-0-
07	372	N	285	-0-	-87	-0-	96	1	189	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	49	-0-	-12	-0-	3	1	46	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	529	-0-	-371	201	26	1	502	3	N	1	1	1			2
							1	9									
03	762	N	561	-0-	-201	-0-	29	1	531	3	N	1	1	1			2
							1	9									
04	534	N	534	-0-	-0-	-0-	28	1	505	3	N	1	1	1			2
							1	9									
05	558	N	537	-0-	-21	-0-	26	1	510	3	N	1	1	1			2
							1	9									
*06	601	N	601	-0-	-0-	-0-	29	1	571	3	N	1	1	1			2
							1	9									
*07	566	N	566	-0-	-0-	-0-	27	1	538	3	N	1	1	1			2
							1	9									

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	137	-0-	-126	-0-	7	1	129	3	N	1	1	1			1
							1	9									
03	148	N	148	-0-	-0-	-0-	8	1	139	3	N	1	1	1			1
							1	9									
04	142	N	142	-0-	-0-	-0-	8	1	132	3	N	2	2	1			1
							2	9									
*05	148	N	148	-0-	-0-	-0-	8	1	138	3	N	2	2	1			1
							2	9									
*06	142	N	142	-0-	-0-	-0-	7	1	134	3	N	1	1	1			1
							1	9									
*07	145	N	145	-0-	-0-	-0-	7	1	137	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	285	-0-	-215	98	14	1	271	3	N	-0-					1
03	395	N	297	-0-	-98	-0-	15	1	282	3	N	-0-					1
04	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-	1	1			-0-
05	310	N	293	-0-	-17	-0-	15	1	277	3	N	1					1
							1	9									
06	300	N	279	-0-	-21	-0-	14	1	265	3	N	-0-	1	1			-0-
07	310	N	288	-0-	-22	-0-	15	1	272	3	N	1					1
							1	9									

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	45	-0-	-48	-0-	3	1	42	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
*06	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
07	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	878	-0-	-722	453	54	1	824	3	N	-0-					1
03	1395	N	942	-0-	-453	-0-	57	1	884	3	N	1	2	1			-0-
							1	9									
04	1123	N	1123	-0-	-0-	-0-	70	1	1052	3	N	1					1
							1	9									
*05	1139	N	1139	-0-	-0-	-0-	70	1	1068	3	N	1					2
							1	9									
*06	941	N	941	-0-	-0-	-0-	60	1	881	3	N	-0-	1	1			1
07	1147	N	1146	-0-	-1	-0-	72	1	1074	3	N	-0-					1

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1002	N	491	-0-	-511	-0-	24	1	466	3	N	1	1	1			1
							1	9									
03	447	N	447	-0-	-0-	-0-	22	1	424	3	N	1	1	1			1
							1	9									
04	442	N	442	-0-	-0-	-0-	22	1	419	3	N	1	2	1			-0-
							1	9									
05	527	N	454	-0-	-73	-0-	23	1	430	3	N	1					1
							1	9									
*06	443	N	443	-0-	-0-	-0-	22	1	420	3	N	1	1	1			1
							1	9									
*07	715	N	715	-0-	-0-	-0-	37	1	677	3	N	1					2
							1	9									

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	76	-0-	-81	-0-	4	1	71	3	N	1					1
							1	9									
03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					1
04	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					1
05	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-	1	1			-0-
06	90	N	73	-0-	-17	-0-	3	1	69	3	N	1					1
							1	9									
*07	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	868	-0-	-732	242	42	1 9	825	3	N	1	1	1			2
03	1459	N	1217	-0-	-242	-0-	60	1 3 9	1154	3	N	3	2	1			3
04	1169	N	1169	-0-	-0-	-0-	58	1 2 9	1109	3	N	2	4	1			1
*05	1170	N	1170	-0-	-0-	-0-	60	1 1 9	1109	3	N	1					2
*06	952	N	952	-0-	-0-	-0-	48	1 2 9	902	3	N	2	2	1			2
07	961	N	799	-0-	-162	-0-	41	1 1 9	757	3	N	1					3

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1517	-0-	-83	1443	66	1	1451	2	Y	-0-					-0-
03	3100	N	1827	-0-	-1273	170	80	1	1747	2	Y	-0-					-0-
04	1805	N	1635	-0-	-170	-0-	73	1	1562	2	Y	-0-					-0-
*05	1763	N	1763	-0-	-0-	-0-	78	1	1685	2	Y	-0-					-0-
06	1770	N	1667	-0-	-103	-0-	148	1	1519	2	Y	-0-					-0-
*07	1784	N	1784	-0-	-0-	-0-	89	1	1695	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-	1	1			1
03	207	N	207	-0-	-0-	-0-	14	1 1 9	192	3	N	1	1	1			1
04	207	N	207	-0-	-0-	-0-	14	1 1 9	192	3	N	1	1	1			1
05	248	N	201	-0-	-47	-0-	14	1	187	3	N	-0-					1
06	210	N	165	-0-	-45	-0-	11	1	154	3	N	-0-					1
07	217	N	142	-0-	-75	-0-	10	1	132	3	N	-0-					1

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1197	N	548	-0-	-649	-0-	27	1 1 9	520	3	N	1	1	1			2
03	555	N	555	-0-	-0-	-0-	29	1 2 9	524	3	N	2	2	1			2
*04	514	N	514	-0-	-0-	-0-	27	1 1 9	486	3	N	1	1	1			2
*05	443	N	443	-0-	-0-	-0-	22	1 1 9	420	3	N	1	1	1			2
*06	473	N	473	-0-	-0-	-0-	23	1 1 9	449	3	N	1	1	1			2
*07	489	N	489	-0-	-0-	-0-	23	1 1 9	465	3	N	1	1	1			2

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	243	-0-	-260	-0-	16	1 2 9	225	3	N	2	2	1			2
03	254	N	254	-0-	-0-	-0-	17	1 1 9	236	3	N	1	2	1			1
04	246	N	246	-0-	-0-	-0-	16	1 1 9	229	3	N	1	1	1			1
*05	250	N	250	-0-	-0-	-0-	17	1 1 9	232	3	N	1	1	1			1
*06	245	N	245	-0-	-0-	-0-	17	1 2 9	226	3	N	2	1	1			2
07	248	N	246	-0-	-2	-0-	18	1 1 9	227	3	N	1	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
06	120	N	105	-0-	-15	-0-	6	1	99	3	N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	196	-0-	-210	-0-	10	1	186	3	N	-0-					1
03	209	N	209	-0-	-0-	-0-	11	1	197	3	N	1	1	1			1
							1	9									
04	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-					1
05	217	N	211	-0-	-6	-0-	10	1	200	3	N	1	1	1			1
							1	9									
06	210	N	208	-0-	-2	-0-	10	1	197	3	N	1	1	1			1
							1	9									
07	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-					1

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	1951	-0-	1251	2591	120	1	1830	3	N	1					2
							1	9									
03	3100	N	1966	-0-	-1134	1457	119	1	1845	3	N	2	3	1			1
							2	9									
04	3000	N	1869	-0-	-1131	326	116	1	1752	3	N	1					2
							1	9									
*05	2311	N	1985	-0-	-326	-0-	123	1	1861	3	N	1					3
							1	9									
*06	1869	N	1869	-0-	-0-	-0-	119	1	1750	3	N	-0-	1	1			2
*07	1898	N	1898	-0-	-0-	-0-	119	1	1779	3	N	-0-					2

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	360	-0-	-140	186	16	1	344	2	Y	-0-					-0-
03	639	N	453	-0-	-186	-0-	20	1	433	2	Y	-0-					-0-
04	452	N	452	-0-	-0-	-0-	21	1	431	2	Y	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	21	1	444	2	Y	-0-					-0-
06	450	N	448	-0-	-2	-0-	20	1	428	2	Y	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	17	1	360	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	29	-0-	-171	30	2	1	27	3	N	-0-					-0-
03	73	N	43	-0-	-30	-0-	3	1	40	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	136	-0-	-143	-0-	7	1	129	3	N	-0-					1
03	181	N	181	-0-	-0-	-0-	9	1	171	3	N	1	1	1			1
							1	9									
04	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					1
*05	167	N	167	-0-	-0-	-0-	8	1	158	3	N	1	1	1			1
							1	9									
06	180	N	173	-0-	-7	-0-	8	1	164	3	N	1	1	1			1
							1	9									
07	186	N	176	-0-	-10	-0-	8	1	167	3	N	1	1	1			1
							1	9									

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	820	N	393	-0-	-427	-0-	24	1	369	3	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	25	1	392	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	25	1	375	3	N	-0-					-0-
05	434	N	409	-0-	-25	-0-	25	1	384	3	N	-0-					-0-
*06	394	N	394	-0-	-0-	-0-	25	1	369	3	N	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	26	1	382	3	N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	244	-0-	-272	-0-	15	1	229	3	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-
05	248	N	198	-0-	-50	-0-	12	1	186	3	N	-0-					-0-
06	210	N	151	-0-	-59	-0-	10	1	141	3	N	-0-					-0-
07	155	N	55	-0-	-100	-0-	3	1	52	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	50	-0-	-88	-0-	5	1	45	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	15	1	70	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	18	1	76	3	N	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	13	1	96	3	N	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	19	1	75	3	N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	14	1	82	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	38	-0-	-40	-0-	2	1	36	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	2	1	34	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	640	N	304	-0-	-336	-0-	21 1	1 9	282	3	Y	1	1	1			1
03	299	N	299	-0-	-0-	-0-	22 1	1 9	276	3	Y	1	1	1			1
04	293	N	293	-0-	-0-	-0-	30 1	1 9	262	3	Y	1	2	1			-0-
05	310	N	302	-0-	-8	-0-	28 1	1 9	273	3	Y	1	1	1			-0-
06	300	N	278	-0-	-22	-0-	25 1	1 9	252	3	Y	1	1	1			-0-
*07	352	N	352	-0-	-0-	-0-	102 2	1 9	248	3	Y	2	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	746	-0-	146	957	52	1	692	3	Y	2	3	1			2
							2	9									
03	1744	N	787	-0-	-957	-0-	58	1	725	3	Y	4	3	1			3
							4	9									
04	740	N	740	-0-	-0-	-0-	76	1	663	3	Y	1	4	1			-0-
							1	9									
05	806	N	754	-0-	-52	-0-	71	1	680	3	Y	3	2	1			1
							3	9									
06	750	N	710	-0-	-40	-0-	64	1	642	3	Y	4	4	1			1
							4	9									
*07	808	N	808	-0-	-0-	-0-	143	1	662	3	Y	3	3	1			1
							3	9									

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

02	200	N	695	-0-	495	1303	43	1	652	3	N	-0-					1
03	1990	N	687	-0-	-1303	-0-	42	1	645	3	N	-0-	1	1			-0-
04	662	N	662	-0-	-0-	-0-	41	1	620	3	N	1					1
							1	9									
05	744	N	657	-0-	-87	-0-	41	1	616	3	N	-0-					1
06	660	N	623	-0-	-37	-0-	40	1	583	3	N	-0-					1
07	682	N	665	-0-	-17	-0-	42	1	623	3	N	-0-					1

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	40	-0-	-44	-0-	2	1	37	3	N	1					1
							1	9									
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-	1	1			-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	2	1	36	3	N	1					1
							1	9									
*06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-	1	1			-0-
*07	42	N	42	-0-	-0-	-0-	3	1	38	3	N	1					1
							1	9									

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	995	N	480	-0-	-515	-0-	33	1	446	3	Y	1	2	1			1
							1	9									
03	504	N	504	-0-	-0-	-0-	37	1	464	3	Y	3	2	1			2
							3	9									
04	471	N	471	-0-	-0-	-0-	48	1	422	3	Y	1	3	1			-0-
							1	9									
*05	486	N	486	-0-	-0-	-0-	46	1	438	3	Y	2	2	1			-0-
							2	9									
*06	463	N	463	-0-	-0-	-0-	42	1	418	3	Y	3	2	1			1
							3	9									
*07	481	N	481	-0-	-0-	-0-	43	1	436	3	Y	2	2	1			1
							2	9									

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	2	-0-	-32	-0-	2	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1000	N	1167	-0-	167	1477	53	1	1113	3	Y	1					12
							1	9									
03	2725	N	1248	-0-	-1477	-0-	58	1	1188	3	Y	2	12	1			2
							2	9									
04	1211	N	1211	-0-	-0-	-0-	53	1	1156	3	Y	2					4
							2	9									
05	1240	N	1230	-0-	-10	-0-	53	1	1171	3	Y	5					9
							6	9									
06	1200	N	1135	-0-	-65	-0-	45	1	1084	3	Y	5	11	1			3
							6	9									
*07	1162	N	1162	-0-	-0-	-0-	46	1	1112	3	Y	4					7
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	229	-0-	-239	-0-	10	1	218	3	Y	1	1	1			1
							1	9									
03	245	N	245	-0-	-0-	-0-	10	1	234	3	Y	1	1	1			1
							1	9									
04	221	N	221	-0-	-0-	-0-	10	1	210	3	Y	1	1	1			1
							1	9									
05	248	N	219	-0-	-29	-0-	10	1	209	3	Y	-0-					1
06	240	N	231	-0-	-9	-0-	10	1	221	3	Y	-0-					1
*07	245	N	245	-0-	-0-	-0-	10	1	235	3	Y	-0-					1

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	76	-0-	-56	-0-	4	1	71	3	N	1					1
							1	9									
03	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-	1	1			-0-
04	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	5	1	95	3	N	1					1
							1	9									
*06	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-	1	1			-0-
*07	89	N	89	-0-	-0-	-0-	5	1	83	3	N	1					1
							1	9									

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	100	-0-	-122	-0-	100	3			Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	93	N	33	-0-	-60	-0-	33	3			Y	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	256	-0-	-275	-0-	256	3			Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			Y	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			Y	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	263	-0-	-307	-0-	263	3			Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
05	279	N	167	-0-	-112	-0-	167	3			Y	-0-					-0-
06	240	N	114	-0-	-126	-0-	114	3			Y	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	286	-0-	-182	-0-	286	3			Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
*06	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	156	-0-	-165	-0-	156	3			Y	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	170	-0-	-172	-0-	10	1	159	3	Y	1	1	1			1
							1	9									
03	183	N	183	-0-	-0-	-0-	11	1	171	3	Y	1	1	1			1
							1	9									
04	170	N	170	-0-	-0-	-0-	11	1	158	3	Y	1	1	1			1
							1	9									
*05	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					1
*06	161	N	161	-0-	-0-	-0-	10	1	151	3	Y	-0-					1
*07	168	N	168	-0-	-0-	-0-	10	1	158	3	Y	-0-					1

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	23	-0-	-27	-0-	23	3			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	234	-0-	-255	-0-	11	1	223	3	N	-0-					1
03	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					1
04	253	N	253	-0-	-0-	-0-	12	1	240	3	N	1					2
							1	9									
*05	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-	1	1			1
*06	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					1
*07	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					1

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	247	-0-	-261	-0-	11	1	235	3	Y	1	1	1			1
							1	9									
03	264	N	264	-0-	-0-	-0-	11	1	252	3	Y	1	1	1			1
							1	9									
04	263	N	263	-0-	-0-	-0-	11	1	251	3	Y	1	1	1			1
							1	9									
05	279	N	272	-0-	-7	-0-	12	1	259	3	Y	1	1	1			1
							1	9									
06	270	N	270	-0-	-0-	-0-	12	1	257	3	Y	1	1	1			1
							1	9									
*07	281	N	281	-0-	-0-	-0-	12	1	269	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	412	-0-	-428	-0-	25	1	384	3	Y	3	2	1			2
							3	9									
03	440	N	440	-0-	-0-	-0-	27	1	411	3	Y	2	2	1			2
							2	9									
04	436	N	436	-0-	-0-	-0-	27	1	407	3	Y	2	2	1			2
							2	9									
*05	447	N	447	-0-	-0-	-0-	29	1	417	3	Y	1	1	1			2
							1	9									
*06	424	N	424	-0-	-0-	-0-	27	1	396	3	Y	1	1	1			2
							1	9									
*07	452	N	452	-0-	-0-	-0-	27	1	425	3	Y	-0-					2

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	1					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	249	-0-	-267	-0-	11	1	238	2	Y	-0-					-0-
03	261	N	261	-0-	-0-	-0-	11	1	250	2	Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	11	1	237	2	Y	-0-					-0-
05	279	N	253	-0-	-26	-0-	11	1	242	2	Y	-0-					-0-
*06	248	N	248	-0-	-0-	-0-	22	1	226	2	Y	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	13	1	243	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	607	-0-	-93	562	29	1	577	3	N	1					3
							1	9									
03	1187	N	625	-0-	-562	-0-	30	1	594	3	N	1					4
							1	9									
04	599	N	599	-0-	-0-	-0-	29	1	568	3	N	2					6
							2	9									
05	651	N	356	-0-	-295	-0-	18	1	337	3	N	1	5	1			2
							1	9									
06	600	N	400	-0-	-200	-0-	19	1	380	3	N	1					3
							1	9									
07	620	N	472	-0-	-148	-0-	22	1	450	3	N	-0-					3

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	90	-0-	-88	-0-	90	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			Y	-0-					-0-
06	90	N	40	-0-	-50	-0-	40	3			Y	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	80	-0-	-82	-0-	5	1	75	2	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	7	1	87	2	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	6	1	84	2	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	7	1	86	2	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	6	1	80	2	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	6	1	82	2	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

02	113	N	41	-0-	-72	-0-	41	3			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
*05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*06	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

02	415	N	200	-0-	-215	-0-	200	3			Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			Y	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

02	216	N	104	-0-	-112	-0-	5	1	97	3	N	2					3
							2	9									
03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					3
04	101	N	101	-0-	-0-	-0-	5	1	94	3	N	2					5
							2	9									
05	124	N	52	-0-	-72	-0-	2	1	46	3	N	4					9
							4	9									
06	90	N	16	-0-	-74	-0-	1	1	13	3	N	2	9	1			2
							2	9									
*07	134	N	134	-0-	-0-	-0-	7	1	123	3	N	4					6
							4	9									

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	338	-0-	-365	-0-	27	1	311	3	Y	-0-					1
03	359	N	359	-0-	-0-	-0-	29	1	330	3	Y	-0-	1	1			-0-
04	344	N	344	-0-	-0-	-0-	28	1	316	3	Y	-0-					-0-
05	372	N	349	-0-	-23	-0-	28	1	320	3	Y	1					1
							1	9									
06	360	N	337	-0-	-23	-0-	30	1	307	3	Y	-0-					1
*07	376	N	376	-0-	-0-	-0-	34	1	341	3	Y	1					2
							1	9									

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

02	700	N	536	-0-	-164	409	43	1	493	3	Y	-0-					1
03	979	N	570	-0-	-409	-0-	46	1	523	3	Y	1	2	1			-0-
							1	9									
04	555	N	555	-0-	-0-	-0-	45	1	509	3	Y	1					1
							1	9									
*05	568	N	568	-0-	-0-	-0-	46	1	522	3	Y	-0-					1
*06	546	N	546	-0-	-0-	-0-	49	1	496	3	Y	1					2
							1	9									
*07	599	N	599	-0-	-0-	-0-	54	1	545	3	Y	-0-					2

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

02	251	N	136	-0-	-115	-0-	14	1	122	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	29	1	136	3	N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	40	1	173	3	N	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	25	1	188	3	N	-0-					-0-
*06	224	N	224	-0-	-0-	-0-	46	1	178	3	N	-0-					-0-
07	217	N	206	-0-	-11	-0-	29	1	177	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	274	-0-		74	366	17	1 1 9	256	3	Y	1	1	1			1
03	663	N	297	-0-		-366	-0-	18	1 1 9	278	3	Y	1	1	1			1
04	289	N	289	-0-		-0-	-0-	18	1 1 9	270	3	Y	1	1	1			1
*05	298	N	298	-0-		-0-	-0-	19	1 1 9	278	3	Y	1	1	1			1
*06	286	N	286	-0-		-0-	-0-	18	1 1 9	267	3	Y	1	1	1			1
*07	296	N	296	-0-		-0-	-0-	18	1	278	3	Y	-0-					1

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1499	N	706	-0-		-793	-0-	43	1 3 9	660	3	Y	3	3	1			3
03	624	N	624	-0-		-0-	-0-	38	1 2 9	584	3	Y	2	3	1			2
04	712	N	712	-0-		-0-	-0-	45	1 3 9	664	3	Y	3	3	1			2
05	744	N	724	-0-		-20	-0-	46	1 3 9	675	3	Y	3	2	1			3
*06	694	N	694	-0-		-0-	-0-	43	1 2 9	649	3	Y	2	2	1			3
*07	723	N	723	-0-		-0-	-0-	44	1	679	3	Y	-0-					3

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	206	-0-		-271	-0-	13	1 1 9	192	3	Y	1	1	1			1
03	442	N	442	-0-		-0-	-0-	27	1 1 9	414	3	Y	1	1	1			1
04	347	N	347	-0-		-0-	-0-	22	1 1 9	324	3	Y	1	1	1			1
*05	330	N	330	-0-		-0-	-0-	21	1 1 9	308	3	Y	1	1	1			1
06	420	N	278	-0-		-142	-0-	17	1 1 9	260	3	Y	1	1	1			1
*07	294	N	294	-0-		-0-	-0-	18	1	276	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	308	-0-	-298	-0-	31	1	276	3	N	1	3	1			2
							1	9									
03	325	N	325	-0-	-0-	-0-	35	1	288	3	N	2	3	1			1
							2	9									
04	297	N	297	-0-	-0-	-0-	33	1	262	3	N	2					3
							2	9									
*05	317	N	317	-0-	-0-	-0-	34	1	280	3	N	3	3	1			3
							3	9									
*06	302	N	302	-0-	-0-	-0-	33	1	267	3	N	2	3	1			2
							2	9									
07	310	N	305	-0-	-5	-0-	32	1	271	3	N	2					4
							2	9									

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

02	48	N	23	-0-	-25	-0-	1	1	22	3	Y	-0-					1
03	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-	1	1			-0-
04	24	N	24	-0-	-0-	-0-	1	1	22	3	Y	1					1
							1	9									
05	31	N	24	-0-	-7	-0-	1	1	22	3	Y	1					2
							1	9									
06	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-	2	1			-0-
*07	25	N	25	-0-	-0-	-0-	1	1	23	3	Y	1					1
							1	9									

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

02	557	N	270	-0-	-287	-0-	19	1	250	3	Y	1	1	1			1
							1	9									
03	290	N	290	-0-	-0-	-0-	21	1	268	3	Y	1	1	1			1
							1	9									
04	281	N	281	-0-	-0-	-0-	29	1	251	3	Y	1	2	1			-0-
							1	9									
*05	294	N	294	-0-	-0-	-0-	28	1	265	3	Y	1	1	1			-0-
							1	9									
*06	285	N	285	-0-	-0-	-0-	26	1	258	3	Y	1	1	1			-0-
							1	9									
*07	377	N	377	-0-	-0-	-0-	34	1	341	3	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	118	-0-	-136	-0-	6	1	112	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
05	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
06	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1520	N	728	-0-	-792	-0-	45	1	680	3	Y	3	3	1			3
							3	9									
03	766	N	766	-0-	-0-	-0-	47	1	716	3	Y	3	3	1			3
							3	9									
04	744	N	744	-0-	-0-	-0-	47	1	694	3	Y	3	3	1			3
							3	9									
05	775	N	758	-0-	-17	-0-	49	1	707	3	Y	2	2	1			3
							2	9									
06	750	N	718	-0-	-32	-0-	45	1	671	3	Y	2	2	1			3
							2	9									
*07	742	N	742	-0-	-0-	-0-	45	1	697	3	Y	-0-					3

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	130	-0-	-138	-0-	8	1	121	3	Y	1	1	1			1
							1	9									
03	120	N	120	-0-	-0-	-0-	7	1	112	3	Y	1	1	1			1
							1	9									
04	110	N	110	-0-	-0-	-0-	7	1	102	3	Y	1	1	1			1
							1	9									
05	124	N	115	-0-	-9	-0-	7	1	108	3	Y	-0-					1
06	120	N	109	-0-	-11	-0-	7	1	102	3	Y	-0-					1
*07	241	N	241	-0-	-0-	-0-	111	1	130	3	Y	-0-					1

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	17	1	321	3	N	4	4	1			2
							4	9									
03	368	N	368	-0-	-0-	-0-	20	1	345	3	N	3	2	1			3
							3	9									
04	358	N	358	-0-	-0-	-0-	19	1	335	3	N	4	4	1			3
							4	9									
05	372	N	369	-0-	-3	-0-	19	1	347	3	N	3	4	1			2
							3	9									
06	360	N	353	-0-	-7	-0-	18	1	332	3	N	3	2	1			3
							3	9									
07	372	N	366	-0-	-6	-0-	17	1	347	3	N	2	2	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0-	-0-	32	1	591	3	N	7	5	1			4
							8	9									
03	573	N	573	-0-	-0-	-0-	31	1	536	3	N	5	4	1			5
							6	9									
04	405	N	405	-0-	-0-	-0-	22	1	380	3	N	3	5	1			3
							3	9									
05	403	N	237	-0-	-166	-0-	12	1	222	3	N	3	4	1			2
							3	9									
06	390	N	256	-0-	-134	-0-	13	1	241	3	N	2	1	1			3
							2	9									
07	403	N	278	-0-	-125	-0-	13	1	264	3	N	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	56	-0-	-118	-0-	56	3			Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			Y	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	125	-0-	-263	-0-	125	3			Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
*05	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
*06	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	1342	-0-	742	1527	1342	3			Y	-0-					-0-
03	1960	N	433	-0-	-1527	-0-	433	3			Y	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
05	558	N	456	-0-	-102	-0-	456	3			Y	-0-					-0-
06	420	N	299	-0-	-121	-0-	299	3			Y	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	668	-0-	168	899	668	3			Y	-0-					-0-
03	1558	N	659	-0-	-899	-0-	659	3			Y	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
*05	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
*06	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
*07	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	228	-0-	28	243	10	1	218	2	Y	-0-					-0-
03	584	N	341	-0-	-243	-0-	15	1	326	2	Y	-0-					-0-
04	380	N	380	-0-	-0-	-0-	17	1	363	2	Y	-0-					-0-
*05	431	N	431	-0-	-0-	-0-	19	1	412	2	Y	-0-					-0-
*06	418	N	418	-0-	-0-	-0-	37	1	381	2	Y	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	23	1	430	2	Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	5 1 9	1	97	3	N	1	1	1			1
03	101	N	101	-0-	-0-	-0-	5 1 9	1	95	3	N	1	1	1			1
04	113	N	113	-0-	-0-	-0-	6 1 9	1	106	3	N	1	1	1			1
*05	128	N	128	-0-	-0-	-0-	7 2 9	1	119	3	N	2	2	1			1
*06	102	N	102	-0-	-0-	-0-	5 1 9	1	96	3	N	1	1	1			1
07	124	N	106	-0-	-18	-0-	5 1 9	1	100	3	N	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	200	N	200	-0-	-0-	-0-	9	1	191	3	Y	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	8	1	188	3	Y	-0-					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1166	N	565	-0-	-601	-0-	25 2	1 9	538	3	Y	2	2	1			2
03	599	N	599	-0-	-0-	-0-	26 2	1 9	571	3	Y	2	2	1			2
04	588	N	588	-0-	-0-	-0-	26 2	1 9	560	3	Y	2	2	1			2
*05	601	N	601	-0-	-0-	-0-	27 1	1 9	573	3	Y	1	1	1			2
*06	584	N	584	-0-	-0-	-0-	26 1	1 9	557	3	Y	1	1	1			2
*07	603	N	603	-0-	-0-	-0-	25	1	578	3	Y	-0-					2

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
*05	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
*06	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
*07	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	207	-0-	-93	117	207	3			Y	-0-					-0-
03	335	N	218	-0-	-117	-0-	218	3			Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	357	-0-	-295	-0-	18	1	339	3	N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	21	1	376	3	N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	20	1	354	3	N	-0-					-0-
05	372	N	341	-0-	-31	-0-	17	1	324	3	N	-0-					-0-
06	390	N	320	-0-	-70	-0-	16	1	303	3	N	1	1	1			-0-
							1	9									
07	372	N	358	-0-	-14	-0-	19	1	339	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	191	-0-	-86	-0-	10	1	180	3	N	1					1
							1	9									
03	275	N	275	-0-	-0-	-0-	14	1	260	3	N	1	2	1			-0-
							1	9									
04	274	N	274	-0-	-0-	-0-	12	1	261	3	N	1					1
							1	9									
*05	287	N	287	-0-	-0-	-0-	14	1	270	3	N	3					4
							3	9									
06	270	N	268	-0-	-2	-0-	13	1	255	3	N	-0-	3	1			1
07	279	N	275	-0-	-4	-0-	15	1	258	3	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	133	-0-		-145	-0-	7	1	125	3	N	1					1
								1	9									
03	142	N	142	-0-		-0-	-0-	7	1	134	3	N	1	2	1			-0-
								1	9									
04	138	N	138	-0-		-0-	-0-	6	1	131	3	N	1					1
								1	9									
05	155	N	143	-0-		-12	-0-	7	1	134	3	N	2					3
								2	9									
06	150	N	133	-0-		-17	-0-	6	1	127	3	N	-0-	2	1			1
07	155	N	139	-0-		-16	-0-	8	1	130	3	N	1					2
								1	9									

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	635	N	308	-0-		-327	-0-	22	1	285	3	Y	1					2
								1	9									
03	334	N	334	-0-		-0-	-0-	25	1	309	3	Y	-0-	2	1			-0-
04	315	N	315	-0-		-0-	-0-	24	1	291	3	Y	-0-					-0-
05	341	N	323	-0-		-18	-0-	23	1	299	3	Y	1					1
								1	9									
06	330	N	312	-0-		-18	-0-	25	1	286	3	Y	1	2	1			-0-
								1	9									
*07	319	N	319	-0-		-0-	-0-	24	1	294	3	Y	1					1
								1	9									

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	286	-0-		-52	-0-	20	1	266	3	Y	-0-					-0-
03	294	N	294	-0-		-0-	-0-	22	1	272	3	Y	-0-					-0-
04	278	N	278	-0-		-0-	-0-	21	1	257	3	Y	-0-					-0-
*05	280	N	280	-0-		-0-	-0-	20	1	260	3	Y	-0-					-0-
*06	264	N	264	-0-		-0-	-0-	21	1	243	3	Y	-0-					-0-
*07	267	N	267	-0-		-0-	-0-	20	1	247	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	917	N	436	-0-		-481	-0-	31	1	405	3	Y	-0-					2
03	489	N	489	-0-		-0-	-0-	36	1	453	3	Y	-0-	2	1			-0-
04	461	N	461	-0-		-0-	-0-	35	1	425	3	Y	1					1
								1	9									
05	465	N	448	-0-		-17	-0-	32	1	415	3	Y	1					2
								1	9									
06	480	N	435	-0-		-45	-0-	34	1	400	3	Y	1	2	1			1
								1	9									
*07	447	N	447	-0-		-0-	-0-	34	1	413	3	Y	-0-					1

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-		-0-	-0-	84	3			N	-0-					-0-
03	89	N	89	-0-		-0-	-0-	89	3			N	-0-					-0-
04	84	N	84	-0-		-0-	-0-	84	3			N	-0-					-0-
05	93	N	82	-0-		-11	-0-	82	3			N	-0-					-0-
06	90	N	90	-0-		-0-	-0-	90	3			N	-0-					-0-
07	93	N	86	-0-		-7	-0-	86	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

02	372	N	142	-0-	-230	-0-	9 1 1 9	132	3	Y	1	1	1		1
03	150	N	150	-0-	-0-	-0-	9 1 1 9	140	3	Y	1	1	1		1
04	229	N	229	-0-	-0-	-0-	14 1 1 9	214	3	Y	1	1	1		1
*05	211	N	211	-0-	-0-	-0-	14 1 1 9	196	3	Y	1	1	1		1
*06	310	N	310	-0-	-0-	-0-	19 1 1 9	290	3	Y	1	1	1		1
*07	179	N	179	-0-	-0-	-0-	11 1	168	3	Y	-0-				1

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

02	500	N	608	-0-	108	1019	37 1 3 9	568	3	Y	3	3	1		3
03	1659	N	640	-0-	-1019	-0-	39 1 2 9	599	3	Y	2	3	1		2
04	622	N	622	-0-	-0-	-0-	39 1 3 9	580	3	Y	3	3	1		2
05	651	N	619	-0-	-32	-0-	40 1 2 9	577	3	Y	2	1	1		3
06	630	N	615	-0-	-15	-0-	39 1	576	3	Y	-0-	1	1		2
*07	652	N	652	-0-	-0-	-0-	39 1	613	3	Y	-0-				2

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

02	1008	N	478	-0-	-530	-0-	23 1 1 9	454	3	N	1				2
03	532	N	532	-0-	-0-	-0-	25 1	507	3	N	-0-				2
04	538	N	538	-0-	-0-	-0-	26 1 2 9	510	3	N	2				4
*05	530	N	530	-0-	-0-	-0-	26 1 1 9	503	3	N	1	3	1		2
*06	480	N	480	-0-	-0-	-0-	23 1	457	3	N	-0-				2
*07	563	N	563	-0-	-0-	-0-	27 1 1 9	535	3	N	1				3

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

02	765	N	367	-0-	-398	-0-	18 1 1 9	348	3	N	1				3
03	391	N	391	-0-	-0-	-0-	19 1 1 9	371	3	N	1				4
04	358	N	358	-0-	-0-	-0-	17 1 2 9	339	3	N	2				6
*05	351	N	351	-0-	-0-	-0-	17 1 2 9	332	3	N	2	5	1		3
*06	349	N	349	-0-	-0-	-0-	17 1 1 9	331	3	N	1				4
*07	341	N	341	-0-	-0-	-0-	16 1	325	3	N	-0-				4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	31	-0-	-32	-0-	1	1	30	3	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	3	Y	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

02	956	N	462	-0-	-494	-0-	20	1	440	3	Y	2	2	1			2
							2	9									
03	484	N	484	-0-	-0-	-0-	21	1	461	3	Y	2	2	1			2
							2	9									
04	470	N	470	-0-	-0-	-0-	21	1	447	3	Y	2	2	1			2
							2	9									
05	496	N	481	-0-	-15	-0-	22	1	458	3	Y	1	1	1			2
							1	9									
06	480	N	468	-0-	-12	-0-	21	1	446	3	Y	1	1	1			2
							1	9									
*07	482	N	482	-0-	-0-	-0-	20	1	462	3	Y	-0-					2

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

02	205	N	92	-0-	-113	-0-	6	1	86	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	8	1	95	3	Y	1					1
							1	9									
04	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-	1	1			-0-
*05	125	N	125	-0-	-0-	-0-	12	1	113	3	Y	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	325	-0-	-375	15	20	1	304	3	Y	1	1	1			1
							1	9									
03	366	N	351	-0-	-15	-0-	22	1	328	3	Y	1	1	1			1
							1	9									
04	320	N	320	-0-	-0-	-0-	20	1	299	3	Y	1	1	1			1
							1	9									
*05	333	N	333	-0-	-0-	-0-	21	1	311	3	Y	1	1	1			1
							1	9									
*06	308	N	308	-0-	-0-	-0-	19	1	289	3	Y	-0-					1
*07	311	N	311	-0-	-0-	-0-	19	1	292	3	Y	-0-					1

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	18	-0-	-21	-0-	1	1	17	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	97	1	16	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	239	-0-	39	290	12	1	227	3	N	-0-					1
03	551	N	261	-0-	-290	-0-	12	1	248	3	N	1					2
							1	9									
04	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					2
*05	251	N	251	-0-	-0-	-0-	12	1	238	3	N	1	2	1			1
							1	9									
*06	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					1
*07	264	N	264	-0-	-0-	-0-	12	1	251	3	N	1					2
							1	9									

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1246	N	585	-0-	-661	-0-	585	3			Y	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
*05	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
*06	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
*07	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	1					1
*05	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-	1	1			-0-
*06	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	93	-0-	-99	-0-	5	1	88	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
*06	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	880	-0-		-720	224	44	1	834	3	N	2	2	1			3
								2	9									
03	1154	N	930	-0-		-224	-0-	48	1	878	3	N	4	3	1			4
								4	9									
04	883	N	883	-0-		-0-	-0-	46	1	835	3	N	2	2	1			4
								2	9									
05	930	N	864	-0-		-66	-0-	42	1	820	3	N	2	2	1			4
								2	9									
06	900	N	898	-0-		-2	-0-	43	1	853	3	N	2	2	1			4
								2	9									
*07	925	N	925	-0-		-0-	-0-	44	1	879	3	N	2	2	1			4
								2	9									

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

02	1	N	1	-0-		-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-		-0-	-0-	1	2			Y	-0-					-0-
04	1	N	1	-0-		-0-	-0-	1	2			Y	-0-					-0-
*05	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					-0-
*06	4	N	4	-0-		-0-	-0-	4	2			Y	-0-					-0-
*07	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

02	880	N	417	-0-		-463	-0-	20	1	396	3	N	1					2
								1	9									
03	437	N	437	-0-		-0-	-0-	21	1	414	3	N	2					4
								2	9									
04	405	N	405	-0-		-0-	-0-	20	1	383	3	N	2					6
								2	9									
*05	405	N	405	-0-		-0-	-0-	20	1	384	3	N	1	5	1			2
								1	9									
*06	383	N	383	-0-		-0-	-0-	18	1	363	3	N	2					4
								2	9									
*07	393	N	393	-0-		-0-	-0-	19	1	374	3	N	-0-					4

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

02	1149	N	526	-0-		-623	-0-	25	1	501	3	N	-0-					2
03	513	N	513	-0-		-0-	-0-	24	1	488	3	N	1					3
								1	9									
04	492	N	492	-0-		-0-	-0-	24	1	467	3	N	1					4
								1	9									
05	558	N	503	-0-		-55	-0-	25	1	477	3	N	1	3	1			2
								1	9									
06	510	N	479	-0-		-31	-0-	23	1	456	3	N	-0-					2
*07	622	N	622	-0-		-0-	-0-	127	1	494	3	N	1					3
								1	9									

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

02	607	N	270	-0-		-337	-0-	270	3			Y	-0-					-0-
03	338	N	338	-0-		-0-	-0-	338	3			Y	-0-					-0-
04	339	N	339	-0-		-0-	-0-	339	3			Y	-0-					-0-
*05	350	N	350	-0-		-0-	-0-	350	3			Y	-0-					-0-
06	330	N	326	-0-		-4	-0-	326	3			Y	-0-					-0-
*07	283	N	283	-0-		-0-	-0-	283	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	9	1	166	3	N	2	2	1			1
							2	9									
03	159	N	159	-0-	-0-	-0-	9	1	148	3	N	2	1	1			2
							2	9									
04	172	N	172	-0-	-0-	-0-	9	1	162	3	N	1	2	1			1
							1	9									
*05	211	N	211	-0-	-0-	-0-	11	1	198	3	N	2	2	1			1
							2	9									
*06	181	N	181	-0-	-0-	-0-	9	1	170	3	N	2	1	1			2
							2	9									
*07	191	N	191	-0-	-0-	-0-	9	1	181	3	N	1	1	1			2
							1	9									

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

02	600	N	1857	-0-	1257	3237	176	1	1681	3	Y	-0-					-0-
03	3100	N	2316	-0-	-784	2453	207	1	2109	3	Y	-0-					-0-
04	3000	N	1999	-0-	-1001	1452	181	1	1818	3	Y	-0-					-0-
*05	3100	N	2050	-0-	-1050	402	159	1	1891	3	Y	-0-					-0-
06	2250	N	1791	-0-	-459	-0-	145	1	1646	3	Y	-0-					-0-
*07	1956	N	1956	-0-	-0-	-0-	156	1	1800	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

02	486	N	229	-0-	-257	-0-	11	1	217	3	N	1	1	1			1
							1	9									
03	242	N	242	-0-	-0-	-0-	13	1	228	3	N	1	1	1			1
							1	9									
04	231	N	231	-0-	-0-	-0-	12	1	217	3	N	2	1	1	1	8	1
							2	9									
05	248	N	229	-0-	-19	-0-	11	1	217	3	N	1	1	1			1
							1	9									
*06	256	N	256	-0-	-0-	-0-	12	1	243	3	N	1	1	1			1
							1	9									
*07	267	N	267	-0-	-0-	-0-	13	1	253	3	N	1	1	1			1
							1	9									

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

02	200	N	232	-0-	32	265	10	1	222	2	Y	-0-					-0-
03	530	N	265	-0-	-265	-0-	12	1	253	2	Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	10	1	210	2	Y	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	13	1	275	2	Y	-0-					-0-
06	270	N	260	-0-	-10	-0-	23	1	237	2	Y	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	11	1	200	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

02	161	N	79	-0-	-82	-0-	4	1	75	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	4	1	72	3	N	1					1
							1	9									
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-	1	1			-0-
07	93	N	83	-0-	-10	-0-	4	1	78	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

02	204	N	104	-0-	-100	-0-	5 9	1 9	90	3	N	8	7	1			9
03	98	N	98	-0-	-0-	-0-	5 3	1 9	90	3	N	3	5	1			7
04	93	N	93	-0-	-0-	-0-	5 1	1 9	87	3	N	1	3	1			5
05	124	N	96	-0-	-28	-0-	5 2	1 9	89	3	N	2	3	1			4
06	90	N	56	-0-	-34	-0-	2 6	1 9	48	3	N	5	3	1			6
07	93	N	21	-0-	-72	-0-	1	1	20	3	N	-0-	3	1			3

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

02	1218	N	580	-0-	-638	-0-	28 1	1 9	551	3	N	1					3
03	642	N	642	-0-	-0-	-0-	31 1	1 9	610	3	N	1					4
04	625	N	625	-0-	-0-	-0-	31 1	1 9	593	3	N	1					5
*05	636	N	636	-0-	-0-	-0-	32 1	1 9	603	3	N	1	4	1			2
06	630	N	585	-0-	-45	-0-	28 1	1 9	556	3	N	1					3
07	651	N	621	-0-	-30	-0-	29 1	1	592	3	N	-0-					3

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

02	1340	N	638	-0-	-702	-0-	42 4	1 9	592	3	N	4	4	1			5
03	682	N	682	-0-	-0-	-0-	45 3	1 9	634	3	N	3	4	1			4
04	657	N	657	-0-	-0-	-0-	44 3	1 9	610	3	N	3	4	1			3
05	682	N	666	-0-	-16	-0-	46 3	1 9	617	3	N	3	2	1			4
06	660	N	656	-0-	-4	-0-	45 2	1 9	609	3	N	2	2	1			4
07	682	N	648	-0-	-34	-0-	47 3	1 9	598	3	N	3	2	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	243	-0-	-259	-0-	12	1	230	3	N	1	1	1			1
							1	9									
03	252	N	252	-0-	-0-	-0-	13	1	238	3	N	1	1	1			1
							1	9									
04	246	N	246	-0-	-0-	-0-	13	1	232	3	N	1	1	1			1
							1	9									
05	248	N	228	-0-	-20	-0-	11	1	216	3	N	1	1	1			1
							1	9									
06	240	N	229	-0-	-11	-0-	11	1	217	3	N	1	1	1			1
							1	9									
07	248	N	240	-0-	-8	-0-	11	1	228	3	N	1	1	1			1
							1	9									

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5178	X	2475	-0-	-2703	-0-	108	1	2367	2	Y	-0-					-0-
03	2824	X	2824	-0-	-0-	-0-	124	1	2700	2	Y	-0-					-0-
04	2675	X	2675	-0-	-0-	-0-	120	1	2555	2	Y	-0-					-0-
*05	2830	X	2830	-0-	-0-	-0-	125	1	2705	2	Y	-0-					-0-
06	2730	X	2615	-0-	-115	-0-	232	1	2383	2	Y	-0-					-0-
*07	2718	X	2718	-0-	-0-	-0-	136	1	2582	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	18	1	334	3	N	4	4	1			2
							4	9									
03	371	N	371	-0-	-0-	-0-	20	1	348	3	N	3	2	1			3
							3	9									
04	356	N	356	-0-	-0-	-0-	19	1	333	3	N	4	4	1			3
							4	9									
05	372	N	365	-0-	-7	-0-	19	1	343	3	N	3	4	1			2
							3	9									
06	360	N	334	-0-	-26	-0-	17	1	315	3	N	2	1	1			3
							2	9									
07	372	N	366	-0-	-6	-0-	17	1	347	3	N	2	2	1			3
							2	9									

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	133	-0-	-172	-0-	6	1	127	3	Y	-0-					1
03	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-	1	1			-0-
04	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
05	155	N	17	-0-	-138	-0-	1	1	16	3	Y	-0-					-0-
06	120	N	6	-0-	-114	-0-	6	3			Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	69	-0-	-76	-0-	3	1	66	3	Y	-0-					1
03	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-	1	1			-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	2	1	48	3	Y	1					1
							1	9									
06	60	N	53	-0-	-7	-0-	2	1	51	3	Y	-0-	1	1			-0-
*07	155	N	155	-0-	-0-	-0-	104	1	50	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	21	N	21	-0-	-0-	-0-	1 1		20 3		Y	-0-					-0-
*06	20	N	20	-0-	-0-	-0-	1 1		19 3		Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

02	375	N	375	-0-	-0-	-0-	19 1 4 9	352	3	N	4	4	1				2
03	259	N	259	-0-	-0-	-0-	14 1 2 9	243	3	N	2	2	1				2
04	242	N	242	-0-	-0-	-0-	13 1 2 9	227	3	N	2	2	1				2
05	403	N	315	-0-	-88	-0-	16 1 4 9	295	3	N	4	3	1	1	8		2
*06	308	N	308	-0-	-0-	-0-	15 1 2 9	291	3	N	2	1	1				3
*07	322	N	322	-0-	-0-	-0-	15 1 2 9	305	3	N	2	2	1				3

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

02	196	N	196	-0-	-0-	-0-	10 1 2 9	184	3	N	2	2	1				1
03	182	N	182	-0-	-0-	-0-	10 1 2 9	170	3	N	2	1	1				2
04	225	N	225	-0-	-0-	-0-	12 1 2 9	211	3	N	2	2	1				2
*05	222	N	222	-0-	-0-	-0-	12 1 1 9	209	3	N	1	2	1				1
06	180	N	176	-0-	-4	-0-	9 1 2 9	165	3	N	2	1	1				2
07	248	N	190	-0-	-58	-0-	9 1 1 9	180	3	N	1	1	1				2

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

02	144	N	144	-0-	-0-	-0-	7 1 2 9	135	3	N	2	2	1				1
03	152	N	152	-0-	-0-	-0-	8 1 1 9	143	3	N	1	1	1				1
04	153	N	153	-0-	-0-	-0-	8 1 2 9	143	3	N	2	2	1				1
*05	156	N	156	-0-	-0-	-0-	8 1 2 9	146	3	N	2	2	1				1
*06	132	N	132	-0-	-0-	-0-	7 1 1 9	124	3	N	1	1	1				1
*07	140	N	140	-0-	-0-	-0-	6 1 1 9	133	3	N	1	1	1				1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	358	-0-	-382	-0-	18	1	338	3	N	2	1	1			2
							2	9									
03	369	N	369	-0-	-0-	-0-	19	1	349	3	N	1	1	1			2
							1	9									
04	346	N	346	-0-	-0-	-0-	18	1	327	3	N	1	1	1			2
							1	9									
05	372	N	316	-0-	-56	-0-	15	1	300	3	N	1	1	1			2
							1	9									
06	360	N	299	-0-	-61	-0-	14	1	284	3	N	1	1	1			2
							1	9									
07	372	N	305	-0-	-67	-0-	14	1	290	3	N	1	1	1			2
							1	9									

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

02	747	N	341	-0-	-406	-0-	16	1	325	3	N	-0-					1
03	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					1
04	165	N	165	-0-	-0-	-0-	8	1	156	3	N	1					2
							1	9									
05	372	N	17	-0-	-355	-0-	1	1	16	3	N	-0-	2	1			-0-
06	360	N	121	-0-	-239	-0-	6	1	114	3	N	1					1
							1	9									
07	186	N	-0-	-0-	-186	-0-					N	-0-					1

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

02	539	N	259	-0-	-280	-0-	12	1	240	3	N	6					23
							7	9									
03	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					23
04	364	N	364	-0-	-0-	-0-	18	1	346	3	N	-0-					23
*05	394	N	394	-0-	-0-	-0-	20	1	374	3	N	-0-	17	1			6
*06	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					6
07	341	N	285	-0-	-56	-0-	14	1	271	3	N	-0-					6

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

02	69	N	29	-0-	-40	-0-	1	1	28	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	397	-0-	97	519	19	1	377	3	N	1					2
							1	9									
03	953	N	434	-0-	-519	-0-	21	1	412	3	N	1					3
							1	9									
04	411	N	411	-0-	-0-	-0-	20	1	390	3	N	1					4
							1	9									
05	434	N	417	-0-	-17	-0-	21	1	396	3	N	-0-	3	1			1
06	420	N	393	-0-	-27	-0-	19	1	373	3	N	1					2
							1	9									
*07	438	N	438	-0-	-0-	-0-	21	1	417	3	N	-0-					2

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

02	779	N	381	-0-	-398	-0-	18	1	363	3	N	-0-					2
03	436	N	436	-0-	-0-	-0-	21	1	414	3	N	1					3
							1	9									
04	422	N	422	-0-	-0-	-0-	21	1	400	3	N	1					4
							1	9									
*05	432	N	432	-0-	-0-	-0-	21	1	409	3	N	2	4	1			2
							2	9									
06	420	N	313	-0-	-107	-0-	15	1	298	3	N	-0-					2
07	434	N	329	-0-	-105	-0-	16	1	312	3	N	1					3
							1	9									

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

02	127	N	63	-0-	-64	-0-	3	1	60	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

02	662	N	277	-0-	-385	-0-	277	3			Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
*05	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
06	480	N	330	-0-	-150	-0-	330	3			Y	-0-					-0-
*07	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	10	1	188	3	N	2	2	1			1
							2	9									
03	214	N	214	-0-	-0-	-0-	12	1	200	3	N	2	1	1			2
							2	9									
04	209	N	209	-0-	-0-	-0-	11	1	196	3	N	2	2	1			2
							2	9									
*05	223	N	223	-0-	-0-	-0-	12	1	210	3	N	1	2	1			1
							1	9									
*06	211	N	211	-0-	-0-	-0-	10	1	199	3	N	2	1	1			2
							2	9									
*07	219	N	219	-0-	-0-	-0-	10	1	208	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

02	73	N	43	-0-	-30	-0-	2	1	41	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

02	506	N	247	-0-	-259	-0-	30	1	217	3	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	32	1	232	3	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	31	1	222	3	Y	-0-					-0-
05	279	N	266	-0-	-13	-0-	33	1	233	3	Y	-0-					-0-
06	270	N	258	-0-	-12	-0-	31	1	227	3	Y	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	32	1	227	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

02	224	N	121	-0-	-103	-0-	13	1	108	3	N	-0-					1
03	162	N	162	-0-	-0-	-0-	29	1	132	3	N	1	1	1			1
							1	9									
04	171	N	171	-0-	-0-	-0-	32	1	139	3	N	-0-					1
*05	127	N	127	-0-	-0-	-0-	15	1	112	3	N	-0-					1
*06	159	N	159	-0-	-0-	-0-	33	1	126	3	N	-0-	1	1			-0-
07	186	N	148	-0-	-38	-0-	21	1	126	3	N	1					1
							1	9									

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

02	172	N	77	-0-	-95	-0-	6	1	71	3	Y	-0-					1
03	128	N	128	-0-	-0-	-0-	10	1	115	3	Y	3	4	1			-0-
							3	9									
04	200	N	200	-0-	-0-	-0-	16	1	177	3	Y	6					6
							7	9									
*05	153	N	153	-0-	-0-	-0-	12	1	130	3	Y	10					16
							11	9									
*06	96	N	96	-0-	-0-	-0-	8	1	81	3	Y	6					22
							7	9									
*07	164	N	164	-0-	-0-	-0-	14	1	144	3	Y	5					27
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	54	-0-	-66	-0-	2	1	52	3	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	17	1	349	3	Y	1					1
							1	9									
*06	283	N	283	-0-	-0-	-0-	13	1	270	3	Y	-0-	1	1			-0-
*07	372	N	372	-0-	-0-	-0-	83	1	287	3	Y	2					2
							2	9									

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

02	596	N	288	-0-	-308	-0-	18	1	269	3	Y	1	1	1			1
							1	9									
03	278	N	278	-0-	-0-	-0-	17	1	260	3	Y	1	1	1			1
							1	9									
04	416	N	416	-0-	-0-	-0-	26	1	389	3	Y	1	1	1			1
							1	9									
*05	401	N	401	-0-	-0-	-0-	26	1	373	3	Y	2	1	1			2
							2	9									
*06	371	N	371	-0-	-0-	-0-	23	1	348	3	Y	-0-	1	1			1
*07	376	N	376	-0-	-0-	-0-	23	1	353	3	Y	-0-					1

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

02	534	N	261	-0-	-273	-0-	16	1	244	3	Y	1	1	1			1
							1	9									
03	215	N	215	-0-	-0-	-0-	13	1	201	3	Y	1	1	1			1
							1	9									
04	383	N	383	-0-	-0-	-0-	24	1	358	3	Y	1	1	1			1
							1	9									
*05	562	N	562	-0-	-0-	-0-	36	1	524	3	Y	2	1	1			2
							2	9									
*06	566	N	566	-0-	-0-	-0-	35	1	530	3	Y	1	1	1			2
							1	9									
*07	537	N	537	-0-	-0-	-0-	32	1	505	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	200	-0-	-210	-0-	14	1	185	3	Y	1	1	1			1
							1	9									
03	217	N	217	-0-	-0-	-0-	16	1	200	3	Y	1	1	1			1
							1	9									
04	211	N	211	-0-	-0-	-0-	22	1	189	3	Y	-0-	1	1			-0-
05	217	N	217	-0-	-0-	-0-	20	1	196	3	Y	1	1	1			-0-
							1	9									
*06	211	N	211	-0-	-0-	-0-	19	1	191	3	Y	1	1	1			-0-
							1	9									
*07	213	N	213	-0-	-0-	-0-	19	1	193	3	Y	1	1	1			-0-
							1	9									

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	56	-0-	-1	-0-	3	1	53	3	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	4	1	67	3	Y	1					1
							1	9									
*05	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-	1	1			-0-
*06	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	7	1	109	3	Y	-0-					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	221	-0-	21	245	13	1	208	2	N	-0-					-0-
03	418	N	173	-0-	-245	-0-	12	1	161	2	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	15	1	214	2	N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	18	1	219	2	N	-0-					-0-
*06	231	N	231	-0-	-0-	-0-	17	1	214	2	N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	18	1	224	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	477	-0-	-567	-0-	24	1 9	452	3	N	1	1	1			2
03	548	N	548	-0-	-0-	-0-	28	1 9	519	3	N	1	1	1			2
04	523	N	523	-0-	-0-	-0-	27	1 9	495	3	N	1	1	1			2
05	496	N	453	-0-	-43	-0-	22	1 2 9	429	3	N	2	1	1	1	8	2
06	540	N	478	-0-	-62	-0-	23	1 9	454	3	N	1	1	1			2
07	527	N	492	-0-	-35	-0-	23	1 9	468	3	N	1	1	1			2

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	146	-0-	-157	-0-	7	1	139	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	8	1 9	149	3	N	1					1
04	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-	1	1			-0-
05	155	N	154	-0-	-1	-0-	8	1	146	3	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	8	1 9	145	3	N	1					1

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	829	-0-	-771	129	41	1 9	787	3	N	1	1	1			2
03	999	N	870	-0-	-129	-0-	43	1 9	826	3	N	1	1	1			2
*04	845	N	845	-0-	-0-	-0-	42	1 2 9	801	3	N	2	3	1			1
05	899	N	867	-0-	-32	-0-	45	1 9	821	3	N	1					2
06	840	N	820	-0-	-20	-0-	41	1 9	778	3	N	1	2	1			1
07	868	N	847	-0-	-21	-0-	44	1 2 9	801	3	N	2					3

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	653	N	312	-0-	-341	-0-	16	1 9	295	3	N	1	1	1			1
03	338	N	338	-0-	-0-	-0-	18	1 9	319	3	N	1	1	1			1
04	320	N	320	-0-	-0-	-0-	17	1 9	302	3	N	1	1	1			1
05	341	N	308	-0-	-33	-0-	15	1 2 9	291	3	N	2	1	1			2
06	330	N	317	-0-	-13	-0-	15	1	302	3	N	-0-	1	1			1
*07	433	N	433	-0-	-0-	-0-	112	1 2 9	319	3	N	2	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	130	-0-	-140	-0-	6	1	123	3	N	1					1
							1	9									
03	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					1
04	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					1
05	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					1
*06	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					1
*07	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	795	N	381	-0-	-414	-0-	19	1	360	3	N	2	1	1			2
							2	9									
03	391	N	391	-0-	-0-	-0-	20	1	370	3	N	1	1	1			2
							1	9									
04	368	N	368	-0-	-0-	-0-	19	1	348	3	N	1	1	1			2
							1	9									
05	403	N	349	-0-	-54	-0-	17	1	331	3	N	1	1	1			2
							1	9									
06	390	N	357	-0-	-33	-0-	17	1	339	3	N	1	1	1			2
							1	9									
*07	373	N	373	-0-	-0-	-0-	18	1	354	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	73	-0-	-85	-0-	4	1	69	3	N	-0-					1
03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					1
04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					1
05	93	N	61	-0-	-32	-0-	3	1	58	3	N	-0-					1
*06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					1
*07	165	N	165	-0-	-0-	-0-	105	1	60	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	233	-0-	-254	-0-	11	1	222	3	N	-0-					1
03	238	N	238	-0-	-0-	-0-	11	1	226	3	N	1					2
							1	9									
04	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					2
*05	217	N	217	-0-	-0-	-0-	11	1	205	3	N	1	2	1			1
							1	9									
*06	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					1
*07	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					1

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	258	-0-	58	327	25	1	233	3	Y	-0-					-0-
03	623	N	296	-0-	-327	-0-	28	1	268	3	Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	24	1	244	3	Y	-0-					-0-
*05	420	N	420	-0-	-0-	-0-	41	1	379	3	Y	-0-					-0-
*06	427	N	427	-0-	-0-	-0-	40	1	387	3	Y	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	37	1	339	3	Y	-0-					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

02	102	N	48	-0-	-54	-0-	3	1	45	3	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	24	1	244	3	Y	1					1
							1	9									

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

02	490	N	232	-0-	-258	-0-	14	1	217	3	Y	1	1	1			1
							1	9									
03	243	N	243	-0-	-0-	-0-	15	1	227	3	Y	1	1	1			1
							1	9									
04	235	N	235	-0-	-0-	-0-	15	1	219	3	Y	1	1	1			1
							1	9									
*05	236	N	236	-0-	-0-	-0-	15	1	220	3	Y	1	1	1			1
							1	9									
*06	223	N	223	-0-	-0-	-0-	14	1	208	3	Y	1	1	1			1
							1	9									
*07	219	N	219	-0-	-0-	-0-	13	1	206	3	Y	-0-					1

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

02	1056	N	529	-0-	-527	-0-	31	1	498	2	N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	39	1	522	2	N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	36	1	511	2	N	-0-					-0-
05	558	N	551	-0-	-7	-0-	41	1	510	2	N	-0-					-0-
*06	547	N	547	-0-	-0-	-0-	40	1	507	2	N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	41	1	519	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1196	N	571	-0-	-625	-0-	35	1	535	3	N	1					1
							1	9									
03	595	N	595	-0-	-0-	-0-	36	1	559	3	N	-0-	1	1			-0-
04	388	N	388	-0-	-0-	-0-	24	1	364	3	N	-0-					-0-
05	620	N	205	-0-	-415	-0-	13	1	191	3	N	1					1
							1	9									
06	570	N	175	-0-	-395	-0-	11	1	164	3	N	-0-	1	1			-0-
07	403	N	353	-0-	-50	-0-	22	1	331	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	14	1	255	3	N	3	3	1			2
							3	9									
03	288	N	288	-0-	-0-	-0-	16	1	270	3	N	2	2	1			2
							2	9									
04	276	N	276	-0-	-0-	-0-	15	1	258	3	N	3	3	1			2
							3	9									
*05	294	N	294	-0-	-0-	-0-	15	1	276	3	N	3	3	1			2
							3	9									
*06	271	N	271	-0-	-0-	-0-	13	1	256	3	N	2	1	1			3
							2	9									
*07	294	N	294	-0-	-0-	-0-	13	1	280	3	N	1	2	1			2
							1	9									

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1206	N	580	-0-	-626	-0-	36	1	543	3	N	1					1
							1	9									
03	615	N	615	-0-	-0-	-0-	37	1	578	3	N	-0-	1	1			-0-
04	596	N	596	-0-	-0-	-0-	37	1	559	3	N	-0-					-0-
*05	639	N	639	-0-	-0-	-0-	39	1	599	3	N	1					1
							1	9									
*06	659	N	659	-0-	-0-	-0-	42	1	617	3	N	-0-					1
*07	689	N	689	-0-	-0-	-0-	43	1	646	3	N	-0-					1

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	148	-0-	-155	-0-	7	1	140	3	N	1					1
							1	9									
03	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					1
04	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					1
*05	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-	1	1			-0-
*06	150	N	150	-0-	-0-	-0-	7	1	142	3	N	1					1
							1	9									
*07	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	N	27	-0-	-0-	-0-	1	1	25	3	N	1	1	1			-0-
							1	9									
03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1310	-0-		-290	1170	63	1 1 9	1246	3	N	1					5
03	2598	N	1428	-0-		-1170	-0-	68	1 2 9	1358	3	N	2					7
04	1370	N	1370	-0-		-0-	-0-	67	1 3 9	1300	3	N	3					10
*05	1375	N	1375	-0-		-0-	-0-	68	1 2 9	1305	3	N	2	8	1			4
*06	1287	N	1287	-0-		-0-	-0-	62	1 2 9	1223	3	N	2					6
*07	1324	N	1324	-0-		-0-	-0-	63	1 1 9	1260	3	N	1					7

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

02	386	N	188	-0-		-198	-0-	9	1	179	3	N	-0-					-0-
03	204	N	204	-0-		-0-	-0-	10	1	194	3	N	-0-					-0-
04	191	N	191	-0-		-0-	-0-	9	1	182	3	N	-0-					-0-
*05	204	N	204	-0-		-0-	-0-	10	1	194	3	N	-0-					-0-
06	210	N	200	-0-		-10	-0-	10	1	190	3	N	-0-					-0-
*07	205	N	205	-0-		-0-	-0-	10	1	195	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

02	1200	N	912	-0-		-288	672	44	1 1 9	867	3	N	1					4
03	1639	N	967	-0-		-672	-0-	46	1 2 9	919	3	N	2					6
04	915	N	915	-0-		-0-	-0-	45	1 2 9	868	3	N	2					8
05	961	N	890	-0-		-71	-0-	44	1 1 9	845	3	N	1	6	1			3
06	930	N	868	-0-		-62	-0-	42	1 1 9	825	3	N	1					4
07	961	N	926	-0-		-35	-0-	44	1 1 9	881	3	N	1					5

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

02	656	N	312	-0-		-344	-0-	15	1 1 9	296	3	N	1					2
03	329	N	329	-0-		-0-	-0-	16	1	313	3	N	-0-					2
04	307	N	307	-0-		-0-	-0-	15	1 1 9	291	3	N	1					3
*05	311	N	311	-0-		-0-	-0-	15	1 1 9	295	3	N	1	3	1			1
*06	297	N	297	-0-		-0-	-0-	14	1 1 9	282	3	N	1					2
*07	311	N	311	-0-		-0-	-0-	15	1	296	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	8	1	107	3	N	1					1
							1	9									
04	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-	1	1			-0-
*05	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	7	1	110	3	N	1					1
							1	9									

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

02	173	N	173	-0-	-0-	-0-	9	1	162	3	N	2	2	1			1
							2	9									
03	178	N	178	-0-	-0-	-0-	10	1	166	3	N	2	1	1			2
							2	9									
04	158	N	158	-0-	-0-	-0-	8	1	149	3	N	1	2	1			1
							1	9									
*05	209	N	209	-0-	-0-	-0-	11	1	196	3	N	2	2	1			1
							2	9									
*06	214	N	214	-0-	-0-	-0-	11	1	201	3	N	2	1	1			2
							2	9									
*07	215	N	215	-0-	-0-	-0-	10	1	204	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

02	200	N	375	-0-	175	589	18	1	356	3	N	1	1	1			1
							1	9									
03	999	N	410	-0-	-589	-0-	20	1	389	3	N	1	1	1			1
							1	9									
04	498	N	498	-0-	-0-	-0-	25	1	472	3	N	1	2	1			-0-
							1	9									
*05	473	N	473	-0-	-0-	-0-	24	1	448	3	N	1					1
							1	9									
*06	425	N	425	-0-	-0-	-0-	21	1	403	3	N	1	1	1			1
							1	9									
07	527	N	439	-0-	-88	-0-	23	1	416	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

02	200	N	96	-0-	-104	-0-	5	1	91	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
*06	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	151	1	111	3	N	1					1
							1	9									

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

02	860	N	431	-0-	-429	-0-	21	1	409	3	N	1					2
							1	9									
03	474	N	474	-0-	-0-	-0-	23	1	451	3	N	-0-					2
04	448	N	448	-0-	-0-	-0-	22	1	425	3	N	1					3
							1	9									
*05	457	N	457	-0-	-0-	-0-	23	1	433	3	N	1	3	1			1
							1	9									
*06	519	N	519	-0-	-0-	-0-	25	1	493	3	N	1					2
							1	9									
*07	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

02	1221	N	587	-0-	-634	-0-	29	1	557	3	N	1	1	1			1
							1	9									
03	625	N	625	-0-	-0-	-0-	31	1	592	3	N	2	1	1			2
							2	9									
04	605	N	605	-0-	-0-	-0-	30	1	575	3	N	-0-	2	1			-0-
05	620	N	578	-0-	-42	-0-	30	1	547	3	N	1					1
							1	9									
06	600	N	582	-0-	-18	-0-	29	1	552	3	N	1	1	1			1
							1	9									
07	620	N	613	-0-	-7	-0-	32	1	580	3	N	1					2
							1	9									

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

02	1600	N	972	-0-	-628	423	47	1	923	3	N	2					5
							2	9									
03	1464	N	1041	-0-	-423	-0-	50	1	990	3	N	1					6
							1	9									
04	994	N	994	-0-	-0-	-0-	49	1	942	3	N	3					9
							3	9									
05	1054	N	1019	-0-	-35	-0-	51	1	966	3	N	2	7	1			4
							2	9									
06	1020	N	971	-0-	-49	-0-	47	1	923	3	N	1					5
							1	9									
*07	1114	N	1114	-0-	-0-	-0-	144	1	969	3	N	1					6
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	978	N	456	-0-	-522	-0-	22	1	434	3	N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	19	1	373	3	N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	19	1	361	3	N	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1017	N	475	-0-	-542	-0-	24	1	450	3	N	1	1	1			2
							1	9									
03	513	N	513	-0-	-0-	-0-	27	1	485	3	N	1	1	1			2
							1	9									
04	436	N	436	-0-	-0-	-0-	23	1	412	3	N	1	1	1			2
							1	9									
05	496	N	401	-0-	-95	-0-	20	1	380	3	N	1	1	1			2
							1	9									
06	510	N	478	-0-	-32	-0-	23	1	454	3	N	1	1	1			2
							1	9									
*07	471	N	471	-0-	-0-	-0-	22	1	448	3	N	1	1	1			2
							1	9									

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	722	N	722	-0-	-0-	-0-	37	1	677	3	N	7	7	1			4
							8	9									
03	762	N	762	-0-	-0-	-0-	41	1	714	3	N	6	4	1			6
							7	9									
04	722	N	722	-0-	-0-	-0-	38	1	677	3	N	6	7	1			5
							7	9									
05	775	N	743	-0-	-32	-0-	38	1	698	3	N	6	7	1			4
							7	9									
06	750	N	604	-0-	-146	-0-	30	1	568	3	N	5	3	1			6
							6	9									
*07	769	N	769	-0-	-0-	-0-	35	1	730	3	N	4	4	1			6
							4	9									

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	828	-0-	-772	81	41	1	785	3	N	2	2	1			3
							2	9									
03	933	N	852	-0-	-81	-0-	44	1	806	3	N	2	2	1			3
							2	9									
04	834	N	834	-0-	-0-	-0-	43	1	787	3	N	4	2	1	2	8	3
							4	9									
*05	787	N	787	-0-	-0-	-0-	38	1	745	3	N	4	2	1	1	8	4
							4	9									
*06	787	N	787	-0-	-0-	-0-	38	1	747	3	N	2	2	1			4
							2	9									
*07	883	N	883	-0-	-0-	-0-	116	1	765	3	N	2	2	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0-	-0-	3	1	50	3	N	1	1	1			-0-
							1	9									
03	56	N	56	-0-	-0-	-0-	3	1	52	3	N	1					1
							1	9									
04	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-	1	1			-0-
05	62	N	56	-0-	-6	-0-	3	1	52	3	N	1	1	1			-0-
							1	9									
06	60	N	60	-0-	-0-	-0-	3	1	56	3	N	1					1
							1	9									
*07	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					1

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

02	636	N	307	-0-	-329	-0-	15	1	291	3	N	1	1	1			1
							1	9									
03	325	N	325	-0-	-0-	-0-	16	1	308	3	N	1	1	1			1
							1	9									
04	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-	1	1			-0-
05	341	N	313	-0-	-28	-0-	16	1	296	3	N	1					1
							1	9									
06	300	N	296	-0-	-4	-0-	15	1	280	3	N	1	1	1			1
							1	9									
07	310	N	303	-0-	-7	-0-	16	1	287	3	N	-0-					1

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

02	335	N	335	-0-	-0-	-0-	17	1	314	3	N	4	4	1			2
							4	9									
03	351	N	351	-0-	-0-	-0-	19	1	329	3	N	3	2	1			3
							3	9									
04	332	N	332	-0-	-0-	-0-	18	1	310	3	N	4	4	1			3
							4	9									
05	372	N	359	-0-	-13	-0-	19	1	337	3	N	3	4	1			2
							3	9									
06	330	N	317	-0-	-13	-0-	16	1	298	3	N	3	2	1			3
							3	9									
07	341	N	341	-0-	-0-	-0-	16	1	323	3	N	2	2	1			3
							2	9									

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

02	166	N	87	-0-	-79	-0-	4	1	82	3	N	1	1	1			1
							1	9									
03	97	N	97	-0-	-0-	-0-	5	1	91	3	N	1	1	1			1
							1	9									
04	97	N	97	-0-	-0-	-0-	5	1	91	3	N	1	1	1			1
							1	9									
*05	107	N	107	-0-	-0-	-0-	5	1	101	3	N	1	1	1			1
							1	9									
*06	114	N	114	-0-	-0-	-0-	5	1	108	3	N	1	1	1			1
							1	9									
*07	351	N	351	-0-	-0-	-0-	237	1	112	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	71	-0-	-76	-0-	5	1	66	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
*06	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

02	306	N	306	-0-	-0-	-0-	16	1	286	3	N	4	3	1			2
							4	9									
03	258	N	258	-0-	-0-	-0-	14	1	242	3	N	2	2	1			2
							2	9									
04	220	N	220	-0-	-0-	-0-	12	1	205	3	N	3	3	1			2
							3	9									
05	341	N	220	-0-	-121	-0-	11	1	208	3	N	1	2	1			1
							1	9									
06	240	N	239	-0-	-1	-0-	12	1	225	3	N	2	1	1			2
							2	9									
*07	244	N	244	-0-	-0-	-0-	11	1	231	3	N	2	2	1			2
							2	9									

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

02	449	N	449	-0-	-0-	-0-	23	1	420	3	N	5	5	1			3
							6	9									
03	482	N	482	-0-	-0-	-0-	26	1	452	3	N	4	3	1			4
							4	9									
04	464	N	464	-0-	-0-	-0-	25	1	435	3	N	4	5	1			3
							4	9									
*05	482	N	482	-0-	-0-	-0-	25	1	451	3	N	5	5	1			3
							6	9									
06	480	N	459	-0-	-21	-0-	23	1	433	3	N	3	2	1			4
							3	9									
*07	478	N	478	-0-	-0-	-0-	22	1	453	3	N	3	3	1			4
							3	9									

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

02	152	N	69	-0-	-83	-0-	3	1	66	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	63	3	N	1	1	8			-0-
							1	9									
*05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

02	131	N	62	-0-	-69	-0-	3	1	59	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
06	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
07	62	N	23	-0-	-39	-0-	1	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	26	1	481	3	N	5	6	1			3
							6	9									
03	549	N	549	-0-	-0-	-0-	29	1	510	3	N	9	4	1			8
							10	9									
04	528	N	528	-0-	-0-	-0-	28	1	490	3	N	9	10	1			7
							10	9									
05	558	N	547	-0-	-11	-0-	28	1	513	3	N	5	8	1			4
							6	9									
06	540	N	486	-0-	-54	-0-	24	1	458	3	N	4	3	1			5
							4	9									
07	558	N	531	-0-	-27	-0-	24	1	503	3	N	4	4	1			5
							4	9									

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	270	-0-	-30	247	17	1	252	3	Y	1	1	1			1
							1	9									
03	530	N	283	-0-	-247	-0-	17	1	265	3	Y	1	1	1			1
							1	9									
04	270	N	270	-0-	-0-	-0-	17	1	252	3	Y	1	1	1			1
							1	9									
*05	266	N	266	-0-	-0-	-0-	17	1	248	3	Y	1	1	1			1
							1	9									
*06	243	N	243	-0-	-0-	-0-	15	1	227	3	Y	1	1	1			1
							1	9									
*07	227	N	227	-0-	-0-	-0-	14	1	213	3	Y	-0-					1

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	733	N	352	-0-	-381	-0-	15	1	335	3	Y	2	2	1			1
							2	9									
03	333	N	333	-0-	-0-	-0-	14	1	318	3	Y	1	1	1			1
							1	9									
04	322	N	322	-0-	-0-	-0-	14	1	307	3	Y	1	1	1			1
							1	9									
*05	382	N	382	-0-	-0-	-0-	17	1	364	3	Y	1	1	1			1
							1	9									
*06	387	N	387	-0-	-0-	-0-	17	1	369	3	Y	1	1	1			1
							1	9									
*07	455	N	455	-0-	-0-	-0-	19	1	436	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	196	-0-	-206	-0-	13	1	182	3	N	1	1	1			2
							1	9									
03	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-	1	1			1
04	186	N	186	-0-	-0-	-0-	12	1	172	3	N	2	1	1	1	8	1
							2	9									
*05	233	N	233	-0-	-0-	-0-	16	1	216	3	N	1	1	1			1
							1	9									
*06	191	N	191	-0-	-0-	-0-	13	1	177	3	N	1	1	1			1
							1	9									
07	186	N	169	-0-	-17	-0-	12	1	156	3	N	1	1	1			1
							1	9									

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	39	-0-	-43	-0-	2	1	37	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	2	1	45	3	N	1					1
							1	9									
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					1
*05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-	1	1			-0-
*06	68	N	68	-0-	-0-	-0-	3	1	64	3	N	1					1
							1	9									
*07	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					1

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	605	-0-	-0-	-0-	31	1	566	3	N	7	7	1			4
							8	9									
03	634	N	634	-0-	-0-	-0-	34	1	593	3	N	6	4	1			6
							7	9									
04	613	N	613	-0-	-0-	-0-	33	1	574	3	N	5	6	1			5
							6	9									
*05	640	N	640	-0-	-0-	-0-	33	1	600	3	N	6	7	1			4
							7	9									
*06	593	N	593	-0-	-0-	-0-	29	1	558	3	N	5	3	1			6
							6	9									
*07	597	N	597	-0-	-0-	-0-	27	1	567	3	N	3	4	1			5
							3	9									

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	138	-0-	-148	-0-	6	1	130	3	Y	2	1	1			1
							2	9									
03	146	N	146	-0-	-0-	-0-	6	1	139	3	Y	1	1	1			1
							1	9									
04	142	N	142	-0-	-0-	-0-	6	1	136	3	Y	-0-	1	1			-0-
05	155	N	149	-0-	-6	-0-	7	1	141	3	Y	1					1
							1	9									
06	150	N	144	-0-	-6	-0-	6	1	138	3	Y	-0-					1
*07	153	N	153	-0-	-0-	-0-	6	1	147	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	993	N	436	-0-		-557	-0-	19	1	415	3	Y	2	2	1			2
								2	9									
03	536	N	536	-0-		-0-	-0-	23	1	511	3	Y	2	2	1			2
								2	9									
04	562	N	562	-0-		-0-	-0-	25	1	535	3	Y	2	2	1			2
								2	9									
*05	588	N	588	-0-		-0-	-0-	27	1	560	3	Y	1	1	1			2
								1	9									
*06	576	N	576	-0-		-0-	-0-	25	1	550	3	Y	1	1	1			2
								1	9									
*07	619	N	619	-0-		-0-	-0-	26	1	593	3	Y	-0-					2

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	60	-0-		-63	-0-	3	1	57	3	Y	-0-					-0-
03	64	N	64	-0-		-0-	-0-	3	1	61	3	Y	-0-					-0-
04	62	N	62	-0-		-0-	-0-	3	1	59	3	Y	-0-					-0-
*05	64	N	64	-0-		-0-	-0-	3	1	61	3	Y	-0-					-0-
*06	62	N	62	-0-		-0-	-0-	3	1	59	3	Y	-0-					-0-
*07	65	N	65	-0-		-0-	-0-	3	1	62	3	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	165	-0-		-177	-0-	7	1	157	3	Y	1	1	1			1
								1	9									
03	177	N	177	-0-		-0-	-0-	8	1	168	3	Y	1	1	1			1
								1	9									
04	173	N	173	-0-		-0-	-0-	8	1	164	3	Y	1	1	1			1
								1	9									
*05	201	N	201	-0-		-0-	-0-	9	1	192	3	Y	-0-					1
06	180	N	176	-0-		-4	-0-	8	1	168	3	Y	-0-					1
*07	177	N	177	-0-		-0-	-0-	7	1	170	3	Y	-0-					1

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	722	N	328	-0-		-394	-0-	17	1	309	3	Y	2	6	1			2
								2	9									
03	361	N	361	-0-		-0-	-0-	19	1	342	3	Y	-0-					2
04	353	N	353	-0-		-0-	-0-	19	1	334	3	Y	-0-					2
*05	371	N	371	-0-		-0-	-0-	20	1	345	3	Y	5	5	1			2
								6	9									
06	360	N	349	-0-		-11	-0-	20	1	329	3	Y	-0-					2
*07	367	N	367	-0-		-0-	-0-	20	1	345	3	Y	2					4
								2	9									

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	103	-0-		-111	-0-	7	1	96	3	Y	-0-					-0-
03	108	N	108	-0-		-0-	-0-	8	1	100	3	Y	-0-					-0-
04	105	N	105	-0-		-0-	-0-	11	1	94	3	Y	-0-					-0-
05	124	N	110	-0-		-14	-0-	10	1	100	3	Y	-0-					-0-
*06	107	N	107	-0-		-0-	-0-	10	1	97	3	Y	-0-					-0-
*07	110	N	110	-0-		-0-	-0-	10	1	100	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	281	-0-	-295	-0-	12	1	268	3	Y	1	1	1			1
							1	9									
03	303	N	303	-0-	-0-	-0-	13	1	289	3	Y	1	1	1			1
							1	9									
04	296	N	296	-0-	-0-	-0-	13	1	282	3	Y	1	1	1			1
							1	9									
05	310	N	307	-0-	-3	-0-	14	1	292	3	Y	1	1	1			1
							1	9									
06	300	N	298	-0-	-2	-0-	13	1	284	3	Y	1	1	1			1
							1	9									
*07	308	N	308	-0-	-0-	-0-	13	1	295	3	Y	-0-					1

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	593	-0-	-107	509	37	1	555	3	N	1					1
							1	9									
03	1121	N	612	-0-	-509	-0-	37	1	575	3	N	-0-	1	1			-0-
04	493	N	493	-0-	-0-	-0-	31	1	462	3	N	-0-					-0-
05	620	N	435	-0-	-185	-0-	27	1	407	3	N	1					1
							1	9									
06	600	N	405	-0-	-195	-0-	26	1	379	3	N	-0-	1	1			-0-
07	496	N	480	-0-	-16	-0-	30	1	450	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	566	-0-	66	670	35	1	530	3	N	1					1
							1	9									
03	1281	N	611	-0-	-670	-0-	37	1	574	3	N	-0-	1	1			-0-
04	595	N	595	-0-	-0-	-0-	37	1	558	3	N	-0-					-0-
*05	617	N	617	-0-	-0-	-0-	38	1	578	3	N	1					1
							1	9									
06	600	N	596	-0-	-4	-0-	38	1	558	3	N	-0-					1
*07	621	N	621	-0-	-0-	-0-	39	1	582	3	N	-0-					1

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	116	-0-	-89	-0-	12	1	104	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	29	1	132	3	N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	33	1	144	3	N	-0-					-0-
*05	175	N	175	-0-	-0-	-0-	20	1	155	3	N	-0-					-0-
*06	176	N	176	-0-	-0-	-0-	36	1	140	3	N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	23	1	140	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	148	-0-	-158	-0-	6	1	142	2	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	7	1	149	2	Y	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	7	1	152	2	Y	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	7	1	148	2	Y	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	7	1	154	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

02	1004	N	473	-0-	-531	-0-	23 1 9	449	3	N	1						2
03	486	N	486	-0-	-0-	-0-	23 1 9	462	3	N	1						3
04	446	N	446	-0-	-0-	-0-	22 1 9	423	3	N	1						4
*05	427	N	427	-0-	-0-	-0-	21 1 9	405	3	N	1	3	1				2
*06	419	N	419	-0-	-0-	-0-	20 1	399	3	N	-0-						2
*07	575	N	575	-0-	-0-	-0-	27 1 9	547	3	N	1						3

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

02	404	N	404	-0-	-0-	-0-	21 1 4 9	379	3	N	4	4	1				3
03	430	N	430	-0-	-0-	-0-	23 1 4 9	403	3	N	4	3	1				4
04	420	N	420	-0-	-0-	-0-	22 1 3 9	395	3	N	3	4	1				3
05	434	N	406	-0-	-28	-0-	21 1 3 9	382	3	N	3	4	1				2
06	420	N	412	-0-	-8	-0-	20 1 4 9	388	3	N	4	2	1				4
07	434	N	425	-0-	-9	-0-	19 1 3 9	403	3	N	3	3	1				4

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

02	77	N	37	-0-	-40	-0-	2 1	35	3	N	-0-						-0-
03	39	N	39	-0-	-0-	-0-	2 1	37	3	N	-0-						-0-
04	32	N	32	-0-	-0-	-0-	2 1	30	3	N	-0-						-0-
*05	38	N	38	-0-	-0-	-0-	2 1	36	3	N	-0-						-0-
*06	34	N	34	-0-	-0-	-0-	2 1	32	3	N	-0-						-0-
*07	40	N	40	-0-	-0-	-0-	2 1	38	3	N	-0-						-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

02	177	N	177	-0-	-0-	-0-	80 1	97	3	N	-0-						-0-
03	116	N	116	-0-	-0-	-0-	8 1 1 9	107	3	N	1						1
04	142	N	142	-0-	-0-	-0-	10 1	132	3	N	-0-	1	1				-0-
*05	279	N	279	-0-	-0-	-0-	91 1 1 9	187	3	N	1						1
*06	317	N	317	-0-	-0-	-0-	19 1	298	3	N	-0-						1
*07	350	N	350	-0-	-0-	-0-	94 1	256	3	N	-0-						1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	23	1	296	3	N	1					1
							1	9									
03	249	N	249	-0-	-0-	-0-	17	1	228	3	N	4					5
							4	9									
04	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-	5	1			-0-
*05	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
*06	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	94	-0-	-100	-0-	5	1	89	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	80	3	N	5	2	1			3
							6	9									
*05	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-	2	1			1
*06	58	N	58	-0-	-0-	-0-	3	1	54	3	N	1	1	1			1
							1	9									
*07	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					1

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	20	1	366	3	N	4	4	1			3
							4	9									
03	565	N	565	-0-	-0-	-0-	30	1	529	3	N	5	3	1			5
							6	9									
04	557	N	557	-0-	-0-	-0-	30	1	521	3	N	5	6	1			4
							6	9									
*05	483	N	483	-0-	-0-	-0-	25	1	454	3	N	4	5	1			3
							4	9									
*06	607	N	607	-0-	-0-	-0-	30	1	573	3	N	4	2	1			5
							4	9									
07	589	N	563	-0-	-26	-0-	26	1	533	3	N	4	4	1			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	58	-0-	-39	-0-		3	1	55	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-		4	1	71	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-		4	1	71	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-		3	1	59	3	N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-		3	1	66	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-		4	1	85	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

02	159	N	159	-0-	-0-	-0-		8	1	149	3	N	2	2	1			1
								2	9									
03	154	N	154	-0-	-0-	-0-		8	1	145	3	N	1	1	1			1
								1	9									
04	142	N	142	-0-	-0-	-0-		8	1	133	3	N	1	1	1			1
								1	9									
05	155	N	134	-0-	-21	-0-		7	1	126	3	N	1	1	1			1
								1	9									
06	150	N	118	-0-	-32	-0-		6	1	111	3	N	1	1	1			1
								1	9									
07	155	N	139	-0-	-16	-0-		6	1	132	3	N	1	1	1			1
								1	9									

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

02	376	N	183	-0-	-193	-0-		9	1	174	3	N	-0-					1
03	198	N	198	-0-	-0-	-0-		9	1	189	3	N	-0-					1
04	189	N	189	-0-	-0-	-0-		9	1	180	3	N	-0-					1
*05	196	N	196	-0-	-0-	-0-		10	1	185	3	N	1	1	1			1
								1	9									
*06	186	N	186	-0-	-0-	-0-		9	1	177	3	N	-0-					1
*07	196	N	196	-0-	-0-	-0-		9	1	187	3	N	-0-					1

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

02	1600	N	1007	-0-	-593	492		49	1	957	3	N	1					4
								1	9									
03	1576	N	1084	-0-	-492	-0-		52	1	1030	3	N	2					6
								2	9									
04	1034	N	1034	-0-	-0-	-0-		51	1	980	3	N	3					9
								3	9									
05	1085	N	1058	-0-	-27	-0-		53	1	1004	3	N	1	7	1			3
								1	9									
06	1050	N	1019	-0-	-31	-0-		49	1	968	3	N	2					5
								2	9									
*07	1075	N	1075	-0-	-0-	-0-		51	1	1023	3	N	1					6
								1	9									

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

02	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	7	-0-	-64	-0-	1	1	6	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	31	1	316	3	Y	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	18	1	218	3	Y	-0-					-0-
*06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

02	1600	N	1097	-0-	-503	649	55	1	1039	3	N	3	3	1			4
							3	9									
03	1756	N	1107	-0-	-649	-0-	57	1	1047	3	N	3	3	1			4
							3	9									
04	1045	N	1045	-0-	-0-	-0-	54	1	985	3	N	5	3	1	1	8	5
							6	9									
05	992	N	974	-0-	-18	-0-	47	1	920	3	N	6	3	1	3	8	5
							7	9									
*06	986	N	986	-0-	-0-	-0-	47	1	936	3	N	3	3	1			5
							3	9									
*07	1227	N	1227	-0-	-0-	-0-	197	1	1027	3	N	3	3	1			5
							3	9									

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

02	145	N	70	-0-	-75	-0-	3	1	67	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

02	765	N	367	-0-	-398	-0-	18	1	348	3	N	1	1	1			1
							1	9									
03	388	N	388	-0-	-0-	-0-	20	1	367	3	N	1	1	1			1
							1	9									
04	353	N	353	-0-	-0-	-0-	18	1	334	3	N	1	1	1			1
							1	9									
05	403	N	381	-0-	-22	-0-	19	1	360	3	N	2	1	1			2
							2	9									
06	390	N	367	-0-	-23	-0-	18	1	349	3	N	-0-	1	1			1
*07	383	N	383	-0-	-0-	-0-	18	1	363	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	817	N	361	-0-	-456	-0-	17	1	344	3	N	-0-			-0-
03	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-			-0-
04	303	N	303	-0-	-0-	-0-	15	1	288	3	N	-0-			-0-
05	341	N	284	-0-	-57	-0-	14	1	270	3	N	-0-			-0-
06	330	N	261	-0-	-69	-0-	13	1	248	3	N	-0-			-0-
07	310	N	279	-0-	-31	-0-	13	1	266	3	N	-0-			-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

02	1346	N	650	-0-	-696	-0-	32	1	617	3	N	1	1	1	2
							1	9							
03	687	N	687	-0-	-0-	-0-	36	1	649	3	N	2	2	1	2
							2	9							
04	645	N	645	-0-	-0-	-0-	34	1	610	3	N	1	1	1	2
							1	9							
05	682	N	633	-0-	-49	-0-	31	1	599	3	N	3	2	1	3
							3	9							
*06	665	N	665	-0-	-0-	-0-	32	1	631	3	N	2	2	1	3
							2	9							
*07	826	N	826	-0-	-0-	-0-	137	1	687	3	N	2	2	1	3
							2	9							

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

02	1317	N	642	-0-	-675	-0-	32	1	608	3	N	2	2	1	2
							2	9							
03	651	N	651	-0-	-0-	-0-	34	1	614	3	N	3	2	1	3
							3	9							
04	602	N	602	-0-	-0-	-0-	31	1	569	3	N	2	2	1	3
							2	9							
05	682	N	657	-0-	-25	-0-	32	1	623	3	N	2	2	1	3
							2	9							
*06	780	N	780	-0-	-0-	-0-	37	1	741	3	N	2	2	1	3
							2	9							
07	620	N	585	-0-	-35	-0-	28	1	555	3	N	2	2	1	3
							2	9							

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

02	210	N	102	-0-	-108	-0-	5	1	97	3	N	-0-			-0-
03	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
*04	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-
05	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-			-0-
06	120	N	104	-0-	-16	-0-	5	1	99	3	N	-0-			-0-
07	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	576	N	271	-0-	-305	-0-	13 1	1 9	257	3	N	1	1	1			1
03	283	N	283	-0-	-0-	-0-	15 1	1 9	267	3	N	1	1	1			1
04	274	N	274	-0-	-0-	-0-	14 1	1 9	259	3	N	1	1	1			1
05	279	N	263	-0-	-16	-0-	13 1	1 9	249	3	N	1	1	1			1
06	270	N	267	-0-	-3	-0-	13 1	1 9	253	3	N	1	1	1			1
*07	280	N	280	-0-	-0-	-0-	13 1	1 9	266	3	N	1	1	1			1

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1	N	1	-0-	-0-	-0-	1 3	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	3 6	1 1	49	3	N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	3	9	77	3	N	3	2	1			1
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
06	60	N	1	-0-	-59	-0-	1	3			N	-0-	1	1			-0-
07	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	459	N	216	-0-	-243	-0-	14 2	1 9	200	3	N	2	2	1			2
03	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-	1	1			1
04	221	N	221	-0-	-0-	-0-	15 1	1 9	205	3	N	1	1	1			1
*05	230	N	230	-0-	-0-	-0-	16 1	1 9	213	3	N	1	1	1			1
*06	231	N	231	-0-	-0-	-0-	16 2	1 9	213	3	N	2	1	1			2
*07	235	N	235	-0-	-0-	-0-	17 1	1 9	217	3	N	1	1	1			2

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	700	N	771	-0-	71	909	50 4	1 9	717	3	N	4	5	1			5
03	1702	N	793	-0-	-909	-0-	53 4	1 9	736	3	N	4	5	1			4
04	757	N	757	-0-	-0-	-0-	50 3	1 9	704	3	N	3	4	1			3
05	837	N	775	-0-	-62	-0-	53 4	1 9	718	3	N	4	2	1			5
06	780	N	743	-0-	-37	-0-	51 2	1 9	690	3	N	2	2	1			5
07	775	N	726	-0-	-49	-0-	52 2	1 9	672	3	N	2	2	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	550	-0-		50	638	27	1 1 9	522	3	N	1	1	1			2
03	1216	N	578	-0-		-638	-0-	30	1 1 9	547	3	N	1	1	1			2
04	557	N	557	-0-		-0-	-0-	29	1 1 9	527	3	N	1	1	1			2
05	589	N	542	-0-		-47	-0-	26	1 2 9	514	3	N	2	1	1	1	8	2
06	570	N	566	-0-		-4	-0-	27	1 1 9	538	3	N	1	1	1			2
07	589	N	583	-0-		-6	-0-	28	1 2 9	553	3	N	2	1	1			3

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	816	-0-		616	1486	53	1 6 9	757	3	N	5	5	1			6
03	2423	N	937	-0-		-1486	-0-	62	1 4 9	871	3	N	4	5	1			5
04	939	N	939	-0-		-0-	-0-	62	1 4 9	873	3	N	4	5	1			4
05	868	N	844	-0-		-24	-0-	58	1 4 9	782	3	N	4	3	1			5
06	900	N	864	-0-		-36	-0-	59	1 4 9	801	3	N	4	3	1			6
07	961	N	850	-0-		-111	-0-	61	1 3 9	786	3	N	3	3	1			6

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	513	-0-		-87	498	26	1 1 9	486	3	N	1	1	1			2
03	962	N	464	-0-		-498	-0-	24	1 1 9	439	3	N	1	1	1			2
04	514	N	514	-0-		-0-	-0-	27	1 1 9	486	3	N	1	1	1			2
05	558	N	473	-0-		-85	-0-	23	1 2 9	448	3	N	2	1	1	1	8	2
*06	470	N	470	-0-		-0-	-0-	22	1 1 9	447	3	N	1	1	1			2
07	527	N	385	-0-		-142	-0-	18	1 1 9	366	3	N	1	1	1			2

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	791	N	377	-0-		-414	-0-	19	1 1 9	357	3	N	1	1	1			2
03	379	N	379	-0-		-0-	-0-	20	1 1 9	358	3	N	1	1	1			2
04	367	N	367	-0-		-0-	-0-	19	1 1 9	347	3	N	1	1	1			2
*05	441	N	441	-0-		-0-	-0-	22	1 1 9	418	3	N	1	1	1			2
*06	451	N	451	-0-		-0-	-0-	22	1 1 9	428	3	N	1	1	1			2
*07	466	N	466	-0-		-0-	-0-	22	1 1 9	443	3	N	1	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	10	1	181	3	N	2	2	1			1
							2	9									
03	191	N	191	-0-	-0-	-0-	10	1	179	3	N	2	1	1			2
							2	9									
04	166	N	166	-0-	-0-	-0-	9	1	156	3	N	1	2	1			1
							1	9									
05	217	N	152	-0-	-65	-0-	8	1	143	3	N	1	1	1			1
							1	9									
*06	205	N	205	-0-	-0-	-0-	10	1	193	3	N	2	1	1			2
							2	9									
*07	236	N	236	-0-	-0-	-0-	11	1	224	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

02	180	N	87	-0-	-93	-0-	4	1	83	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	4	1	72	3	N	-0-					-0-
07	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

02	160	N	79	-0-	-81	-0-	4	1	75	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
*06	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	650	N	313	-0-	-337	-0-	15	1 9	297	3	N	1	1	1			1
03	333	N	333	-0-	-0-	-0-	16	1 9	316	3	N	1	1	1			1
04	318	N	318	-0-	-0-	-0-	16	1 9	302	3	N	-0-	1	1			-0-
05	341	N	327	-0-	-14	-0-	17	1 9	309	3	N	1					1
06	330	N	313	-0-	-17	-0-	16	1 9	296	3	N	1	1	1			1
07	341	N	323	-0-	-18	-0-	17	1 9	306	3	N	-0-					1

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	119	-0-	-127	-0-	6	1	113	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	9	1 9	167	3	N	1					1
04	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					1
*05	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					1
06	180	N	172	-0-	-8	-0-	8	1	164	3	N	-0-					1
07	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					1

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	471	-0-	271	711	23	1 9	447	3	N	1	1	1			1
03	1323	N	612	-0-	-711	-0-	30	1 9	581	3	N	1	1	1			1
*04	593	N	593	-0-	-0-	-0-	30	1 9	562	3	N	1	2	1			-0-
*05	611	N	611	-0-	-0-	-0-	31	1 9	579	3	N	1					1
*06	572	N	572	-0-	-0-	-0-	29	1 9	542	3	N	1	1	1			1
*07	592	N	592	-0-	-0-	-0-	31	1 9	560	3	N	1					2

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	670	N	329	-0-	-341	-0-	16	1 9	312	3	N	1	1	1			1
03	358	N	358	-0-	-0-	-0-	19	1 9	338	3	N	1	1	1			1
04	331	N	331	-0-	-0-	-0-	17	1 9	313	3	N	1	1	1			1
*05	299	N	299	-0-	-0-	-0-	15	1 9	283	3	N	1	1	1			1
*06	305	N	305	-0-	-0-	-0-	15	1 9	289	3	N	1	1	1			1
*07	450	N	450	-0-	-0-	-0-	160	1 9	288	3	N	2	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	32	-0-	-23	-0-		2	1	30	3	N	-0-	1	1			2
03	35	N	35	-0-	-0-	-0-		2	1	32	3	N	1	1	1			2
								1	9									
04	33	N	33	-0-	-0-	-0-		1	1	26	3	N	5	3	1	1	8	3
								6	9									
*05	47	N	47	-0-	-0-	-0-		2	1	41	3	N	4	1	1			6
								4	9									
*06	38	N	38	-0-	-0-	-0-		2	1	36	3	N	-0-	2	1			4
*07	38	N	38	-0-	-0-	-0-		2	1	36	3	N	-0-	2	1			2

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	80	-0-	-138	-0-		4	1	69	3	N	6	3	1			5
								7	9									
03	131	N	131	-0-	-0-	-0-		7	1	122	3	N	2	2	1			5
								2	9									
04	100	N	100	-0-	-0-	-0-		5	1	89	3	N	5	4	1	1	8	5
								6	9									
05	93	N	88	-0-	-5	-0-		4	1	82	3	N	2	3	1			4
								2	9									
06	120	N	61	-0-	-59	-0-		3	1	51	3	N	6	4	1			6
								7	9									
07	93	N	25	-0-	-68	-0-		1	1	23	3	N	1	3	1			4
								1	9									

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	840	-0-	-0-	-0-		43	1	786	3	N	10	9	1			6
								11	9									
03	918	N	918	-0-	-0-	-0-		49	1	859	3	N	9	6	1	1	8	8
								10	9									
04	864	N	864	-0-	-0-	-0-		46	1	809	3	N	8	9	1			7
								9	9									
*05	910	N	910	-0-	-0-	-0-		47	1	855	3	N	7	9	1			5
								8	9									
06	900	N	850	-0-	-50	-0-		42	1	800	3	N	7	4	1			8
								8	9									
07	899	N	879	-0-	-20	-0-		40	1	832	3	N	6	6	1			8
								7	9									

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-		17	1	304	3	N	4	4	1			2
								4	9									
03	366	N	366	-0-	-0-	-0-		20	1	343	3	N	3	2	1			3
								3	9									
04	347	N	347	-0-	-0-	-0-		18	1	325	3	N	4	4	1			3
								4	9									
*05	385	N	385	-0-	-0-	-0-		20	1	362	3	N	3	4	1			2
								3	9									
*06	486	N	486	-0-	-0-	-0-		24	1	458	3	N	4	2	1			4
								4	9									
*07	505	N	505	-0-	-0-	-0-		23	1	479	3	N	3	3	1			4
								3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	59	-0-	-66	-0-	4	1	54	3	N	1	1	1			1
							1	9									
03	79	N	79	-0-	-0-	-0-	5	1	73	3	N	1	1	1			1
							1	9									
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-	1	1			-0-
*05	68	N	68	-0-	-0-	-0-	5	1	62	3	N	1					1
							1	9									
06	90	N	71	-0-	-19	-0-	5	1	66	3	N	-0-					1
*07	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					1

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
*05	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

02	133	N	66	-0-	-67	-0-	3	1	63	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

02	352	N	178	-0-	-174	-0-	9	1	168	3	N	1	1	1			1
							1	9									
03	188	N	188	-0-	-0-	-0-	10	1	177	3	N	1	1	1			1
							1	9									
04	179	N	179	-0-	-0-	-0-	9	1	168	3	N	2	1	1	1	8	1
							2	9									
05	186	N	147	-0-	-39	-0-	7	1	139	3	N	1	1	1			1
							1	9									
*06	182	N	182	-0-	-0-	-0-	9	1	172	3	N	1	1	1			1
							1	9									
07	186	N	185	-0-	-1	-0-	9	1	175	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	313	-0-	-345	-0-	16	1 9	296	3	N	1	1	1			1
03	383	N	383	-0-	-0-	-0-	20	1 9	362	3	N	1	1	1			1
04	355	N	355	-0-	-0-	-0-	18	1 9	336	3	N	1	1	1			1
05	341	N	333	-0-	-8	-0-	16	1 9	316	3	N	1	1	1			1
06	360	N	313	-0-	-47	-0-	15	1 9	297	3	N	1	1	1			1
07	372	N	353	-0-	-19	-0-	17	1 9	335	3	N	1	1	1			1

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1337	N	646	-0-	-691	-0-	32	1	614	3	N	-0-	1	1			1
03	709	N	709	-0-	-0-	-0-	35	1 2 9	672	3	N	2	1	1			2
04	703	N	703	-0-	-0-	-0-	35	1 1 9	667	3	N	1	3	1			-0-
*05	710	N	710	-0-	-0-	-0-	36	1 2 9	672	3	N	2					2
*06	678	N	678	-0-	-0-	-0-	34	1	644	3	N	-0-	1	1			1
*07	693	N	693	-0-	-0-	-0-	36	1 1 9	656	3	N	1					2

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	351	-0-	-356	-0-	17	1	334	3	N	-0-					1
03	375	N	375	-0-	-0-	-0-	19	1 1 9	355	3	N	1	1	1			1
*04	355	N	355	-0-	-0-	-0-	18	1	337	3	N	-0-	1	1			-0-
05	372	N	359	-0-	-13	-0-	18	1 1 9	340	3	N	1					1
*06	375	N	375	-0-	-0-	-0-	19	1 1 9	355	3	N	1	1	1			1
07	372	N	368	-0-	-4	-0-	19	1	349	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	678	N	322	-0-	-356	-0-	16	1 1 9	305	3	N	1	1	1			1
03	320	N	320	-0-	-0-	-0-	17	1 1 9	302	3	N	1	1	1			1
04	331	N	331	-0-	-0-	-0-	17	1 1 9	313	3	N	1	1	1			1
05	341	N	323	-0-	-18	-0-	16	1 1 9	306	3	N	1	1	1			1
*06	337	N	337	-0-	-0-	-0-	16	1 1 9	320	3	N	1	1	1			1
*07	349	N	349	-0-	-0-	-0-	16	1 2 9	331	3	N	2	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	939	-0-	-661	338	61	1	872	3	N	5	6	1			6
							6	9									
03	1329	N	991	-0-	-338	-0-	66	1	919	3	N	5	6	1			5
							6	9									
04	950	N	950	-0-	-0-	-0-	63	1	881	3	N	5	6	1			4
							6	9									
05	992	N	987	-0-	-5	-0-	68	1	913	3	N	5	3	1			6
							6	9									
06	960	N	956	-0-	-4	-0-	65	1	888	3	N	3	3	1			6
							3	9									
07	992	N	965	-0-	-27	-0-	69	1	893	3	N	3	3	1			6
							3	9									

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

02	162	N	101	-0-	-61	-0-	5	1	96	3	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	14	1	250	3	N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	18	1	327	3	N	1					1
							1	9									
*05	719	N	719	-0-	-0-	-0-	35	1	683	3	N	1	1	1			1
							1	9									
*06	645	N	645	-0-	-0-	-0-	31	1	613	3	N	1	1	1			1
							1	9									
*07	938	N	938	-0-	-0-	-0-	44	1	892	3	N	2	1	1			2
							2	9									

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

02	439	N	180	-0-	-259	-0-	9	1	171	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

02	925	N	448	-0-	-477	-0-	22 1 9	425	3	N	1	1	1				2
03	477	N	477	-0-	-0-	-0-	25 1 9	451	3	N	1	1	1				2
*04	431	N	431	-0-	-0-	-0-	22 1 2 9	407	3	N	2	1	1	1	8		2
05	465	N	369	-0-	-96	-0-	18 1 1 9	350	3	N	1	1	1				2
06	450	N	316	-0-	-134	-0-	15 1 1 9	300	3	N	1	1	1				2
07	434	N	354	-0-	-80	-0-	17 1 1 9	336	3	N	1	1	1				2

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

02	154	N	77	-0-	-77	-0-	4 1	73	3	N	-0-						-0-
03	79	N	79	-0-	-0-	-0-	4 1	75	3	N	-0-						-0-
04	76	N	76	-0-	-0-	-0-	4 1	72	3	N	-0-						-0-
*05	74	N	74	-0-	-0-	-0-	4 1	70	3	N	-0-						-0-
*06	77	N	77	-0-	-0-	-0-	4 1	73	3	N	-0-						-0-
*07	80	N	80	-0-	-0-	-0-	4 1	76	3	N	-0-						-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

02	1141	N	550	-0-	-591	-0-	27 1 1 9	522	3	N	1	1	1				1
03	588	N	588	-0-	-0-	-0-	29 1 1 9	558	3	N	1	1	1				1
*04	568	N	568	-0-	-0-	-0-	28 1 1 9	539	3	N	1	2	1				-0-
*05	584	N	584	-0-	-0-	-0-	30 1 1 9	553	3	N	1						1
*06	555	N	555	-0-	-0-	-0-	28 1 1 9	526	3	N	1	1	1				1
*07	569	N	569	-0-	-0-	-0-	29 1 1 9	539	3	N	1						2

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

02	316	N	155	-0-	-161	-0-	8 1	147	3	N	-0-						-0-
03	160	N	160	-0-	-0-	-0-	8 1	152	3	N	-0-						-0-
04	154	N	154	-0-	-0-	-0-	8 1	146	3	N	-0-						-0-
05	155	N	148	-0-	-7	-0-	7 1	141	3	N	-0-						-0-
06	150	N	146	-0-	-4	-0-	7 1	139	3	N	-0-						-0-
07	155	N	149	-0-	-6	-0-	7 1 1 9	141	3	N	1						1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1461	N	725	-0-	-736	-0-	45	1	680	3	N	-0-					1
03	735	N	735	-0-	-0-	-0-	44	1	690	3	N	1	2	1			-0-
							1	9									
04	710	N	710	-0-	-0-	-0-	44	1	665	3	N	1					1
							1	9									
05	775	N	775	-0-	-0-	-0-	48	1	726	3	N	1					2
							1	9									
06	720	N	686	-0-	-34	-0-	44	1	642	3	N	-0-	1	1			1
*07	748	N	748	-0-	-0-	-0-	47	1	701	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

02	175	N	85	-0-	-90	-0-	4	1	81	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
06	240	N	61	-0-	-179	-0-	61	3			N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
*06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

02	336	N	164	-0-	-172	-0-	8	1	155	3	N	1					1
							1	9									
03	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					1
04	163	N	163	-0-	-0-	-0-	8	1	154	3	N	1	1	8			1
							1	9									
*05	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					1
*06	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					1
*07	278	N	278	-0-	-0-	-0-	111	1	167	3	N	-0-					1

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

02	146	N	84	-0-	-62	-0-	6	1	78	3	N	-0-					1
03	112	N	112	-0-	-0-	-0-	7	1	104	3	N	1	1	1			1
							1	9									
04	136	N	136	-0-	-0-	-0-	9	1	126	3	N	1	1	1			1
							1	9									
*05	168	N	168	-0-	-0-	-0-	12	1	156	3	N	-0-					1
*06	199	N	199	-0-	-0-	-0-	14	1	185	3	N	-0-					1
*07	239	N	239	-0-	-0-	-0-	17	1	221	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	91	-0-	-96	-0-	5	1	86	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	5	1	93	3	N	1					1
							1	9									
*05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					1
06	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					1
07	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					1

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

02	1200	N	750	-0-	-450	85	120	1	627	3	N	3	6	1			5
							3	9									
03	819	N	734	-0-	-85	-0-	127	1	600	3	N	6	7	1	1	8	3
							7	9									
04	648	N	648	-0-	-0-	-0-	118	1	526	3	N	4					7
							4	9									
05	713	N	689	-0-	-24	-0-	122	1	560	3	N	6	7	1			6
							7	9									
06	690	N	681	-0-	-9	-0-	121	1	556	3	N	4	6	1			4
							4	9									
07	682	N	667	-0-	-15	-0-	118	1	545	3	N	4					8
							4	9									

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

02	532	N	240	-0-	-292	-0-	15	1	224	3	Y	1	1	1			1
							1	9									
03	321	N	321	-0-	-0-	-0-	20	1	299	3	Y	2	2	1			1
							2	9									
04	309	N	309	-0-	-0-	-0-	19	1	288	3	Y	2	2	1			1
							2	9									
*05	313	N	313	-0-	-0-	-0-	20	1	291	3	Y	2	1	1			2
							2	9									
*06	316	N	316	-0-	-0-	-0-	20	1	296	3	Y	-0-	1	1			1
*07	324	N	324	-0-	-0-	-0-	20	1	304	3	Y	-0-					1

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

02	519	N	519	-0-	-0-	-0-	76	1	443	2	N	-0-					5
03	492	N	492	-0-	-0-	-0-	70	1	422	2	N	-0-					5
04	576	N	576	-0-	-0-	-0-	87	1	489	2	N	-0-					5
*05	641	N	641	-0-	-0-	-0-	89	1	552	2	N	-0-					5
*06	692	N	692	-0-	-0-	-0-	94	1	598	2	N	-0-					5
*07	880	N	880	-0-	-0-	-0-	117	1	763	2	N	-0-					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

02	500	N	370	-0-	-130	293	20	1	348	3	N	2					3
							2	9									
03	679	N	386	-0-	-293	-0-	19	1	366	3	N	1	4	1			-0-
							1	9									
04	366	N	366	-0-	-0-	-0-	17	1	348	3	N	1					1
							1	9									
05	403	N	374	-0-	-29	-0-	18	1	350	3	N	5					6
							6	9									
06	360	N	345	-0-	-15	-0-	16	1	328	3	N	1	5	1			2
							1	9									
07	372	N	345	-0-	-27	-0-	19	1	324	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	115	-0-	-85	40	9	1	106	3	Y	-0-					-0-
03	163	N	123	-0-	-40	-0-	9	1	114	3	Y	-0-					-0-
04	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	9	1	107	3	Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	8	1	102	3	Y	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

02	322	N	322	-0-	-0-	-0-	16	1	303	3	N	3	3	1			2
							3	9									
03	351	N	351	-0-	-0-	-0-	19	1	329	3	N	3	2	1			3
							3	9									
04	331	N	331	-0-	-0-	-0-	18	1	310	3	N	3	3	1	1	8	2
							3	9									
*05	349	N	349	-0-	-0-	-0-	18	1	328	3	N	3	3	1			2
							3	9									
*06	315	N	315	-0-	-0-	-0-	16	1	297	3	N	2	1	1			3
							2	9									
*07	299	N	299	-0-	-0-	-0-	14	1	283	3	N	2	2	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	6					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	916	N	434	-0-	-482	-0-	27	1	406	3	N	1					1
							1	9									
03	456	N	456	-0-	-0-	-0-	28	1	428	3	N	-0-	1	1			-0-
04	454	N	454	-0-	-0-	-0-	28	1	426	3	N	-0-					-0-
05	465	N	417	-0-	-48	-0-	26	1	390	3	N	1					1
							1	9									
06	450	N	425	-0-	-25	-0-	27	1	398	3	N	-0-					1
07	465	N	455	-0-	-10	-0-	29	1	426	3	N	-0-					1

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	849	N	396	-0-	-453	-0-	21	1	373	3	N	2					3
							2	9									
03	433	N	433	-0-	-0-	-0-	22	1	410	3	N	1	4	1			-0-
							1	9									
04	412	N	412	-0-	-0-	-0-	19	1	392	3	N	1					1
							1	9									
*05	484	N	484	-0-	-0-	-0-	23	1	455	3	N	5					6
							6	9									
*06	456	N	456	-0-	-0-	-0-	22	1	432	3	N	2	6	1			2
							2	9									
*07	438	N	438	-0-	-0-	-0-	24	1	411	3	N	3					5
							3	9									

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	630	-0-	-270	301	63	1	564	3	N	3	4	1			4
							3	9									
03	943	N	642	-0-	-301	-0-	70	1	568	3	N	4	6	1			2
							4	9									
04	567	N	567	-0-	-0-	-0-	63	1	500	3	N	4					6
							4	9									
*05	593	N	593	-0-	-0-	-0-	64	1	523	3	N	5	6	1			5
							6	9									
*06	551	N	551	-0-	-0-	-0-	60	1	487	3	N	4	6	1			3
							4	9									
07	558	N	554	-0-	-4	-0-	58	1	492	3	N	4					7
							4	9									

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	563	-0-	-137	508	35	1	527	3	N	1					1
							1	9									
03	1155	N	647	-0-	-508	-0-	39	1	608	3	N	-0-	1	1			-0-
04	596	N	596	-0-	-0-	-0-	37	1	559	3	N	-0-					-0-
*05	599	N	599	-0-	-0-	-0-	37	1	561	3	N	1					1
							1	9									
06	630	N	558	-0-	-72	-0-	35	1	523	3	N	-0-					1
*07	642	N	642	-0-	-0-	-0-	40	1	602	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	461	-0-	261	695	28	1	433	3	N	-0-					-0-
03	938	N	243	-0-	-695	-0-	15	1	227	3	N	1	1	1			-0-
							1	9									
04	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-
*05	600	N	600	-0-	-0-	-0-	37	1	562	3	N	1					1
							1	9									
06	240	N	214	-0-	-26	-0-	14	1	200	3	N	-0-	1	1			-0-
07	372	N	281	-0-	-91	-0-	18	1	262	3	N	1					1
							1	9									

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	26	-0-	-20	-0-	2	1	24	3	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	4	1	64	3	Y	2					2
							2	9									
04	151	N	151	-0-	-0-	-0-	9	1	134	3	Y	7	6	1			3
							8	9									
*05	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-	1	1			2
*06	184	N	184	-0-	-0-	-0-	11	1	169	3	Y	4	2	1			4
							4	9									
*07	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					4

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	50	-0-	-54	-0-	3	1	46	3	N	1					1
							1	9									
03	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-	1	1			-0-
04	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	2	1	48	3	N	1					1
							1	9									
06	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-	1	1			-0-
07	62	N	51	-0-	-11	-0-	3	1	47	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1107	N	527	-0-	-580	-0-	32	1	494	3	N	1					1
							1	9									
03	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-	1	1			-0-
04	540	N	540	-0-	-0-	-0-	34	1	506	3	N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	34	1	523	3	N	1					1
							1	9									
06	540	N	522	-0-	-18	-0-	33	1	489	3	N	-0-					1
07	558	N	556	-0-	-2	-0-	35	1	521	3	N	-0-					1

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1349	N	647	-0-	-702	-0-	40	1	607	3	N	-0-					1
03	690	N	690	-0-	-0-	-0-	42	1	648	3	N	-0-	1	1			-0-
04	690	N	690	-0-	-0-	-0-	43	1	646	3	N	1					1
							1	9									
*05	759	N	759	-0-	-0-	-0-	47	1	712	3	N	-0-					1
06	660	N	630	-0-	-30	-0-	40	1	590	3	N	-0-					1
*07	719	N	719	-0-	-0-	-0-	45	1	674	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	59	-0-	-193	-0-	6	1	53	3	N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	27	-0-	-28	-0-	2	1	25	3	Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
04	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	47	-0-	-48	-0-	2	1	45	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	3	1	61	3	N	1					1
							1	9									
05	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-	1	1			-0-
06	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4	-0-	1	1	23	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	6	3	1	9	Y	1					1
05	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-	1	1			-0-
*06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	502	-0-	-98	530	31	1	471	3	N	-0-					-0-
03	1125	N	595	-0-	-530	-0-	36	1	558	3	N	1	1	1			-0-
							1	9									
04	575	N	575	-0-	-0-	-0-	36	1	539	3	N	-0-					-0-
*05	685	N	685	-0-	-0-	-0-	42	1	642	3	N	1					1
							1	9									
*06	645	N	645	-0-	-0-	-0-	41	1	604	3	N	-0-					1
*07	673	N	673	-0-	-0-	-0-	42	1	631	3	N	-0-					1

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	440	-0-	-60	391	43	1	397	3	Y	-0-					-0-
03	866	N	475	-0-	-391	-0-	44	1	431	3	Y	-0-					-0-
04	509	N	509	-0-	-0-	-0-	46	1	463	3	Y	-0-					-0-
*05	472	N	472	-0-	-0-	-0-	46	1	426	3	Y	-0-					-0-
*06	461	N	461	-0-	-0-	-0-	43	1	418	3	Y	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	44	1	400	3	Y	-0-					-0-

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	3	-0-	-197	170	3	3			Y	-0-					-0-
03	601	N	431	-0-	-170	-0-	40	1	391	3	Y	-0-					-0-
04	483	N	483	-0-	-0-	-0-	44	1	439	3	Y	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	49	1	451	3	Y	-0-					-0-
*06	482	N	482	-0-	-0-	-0-	45	1	437	3	Y	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	50	1	456	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	110	-0-	-132	-0-	11	1	98	3	N	1	2	1			1
							1	9									
03	116	N	116	-0-	-0-	-0-	13	1	102	3	N	1	1	1			1
							1	9									
04	102	N	102	-0-	-0-	-0-	11	1	91	3	N	-0-					1
*05	110	N	110	-0-	-0-	-0-	12	1	97	3	N	1	1	1			1
							1	9									
*06	106	N	106	-0-	-0-	-0-	12	1	93	3	N	1	1	1			1
							1	9									
*07	107	N	107	-0-	-0-	-0-	11	1	95	3	N	1					2
							1	9									

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	266	-0-	-238	-0-	18	1	248	3	Y	-0-					2
03	308	N	308	-0-	-0-	-0-	19	1	289	3	Y	-0-					2
04	300	N	300	-0-	-0-	-0-	18	1	282	3	Y	-0-	1	1			1
*05	315	N	315	-0-	-0-	-0-	18	1	297	3	Y	-0-	1	1			-0-
*06	312	N	312	-0-	-0-	-0-	17	1	294	3	Y	1					1
							1	9									
*07	332	N	332	-0-	-0-	-0-	18	1	313	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1393	N	626	-0-	-767	-0-	39	1	587	3	N	-0-					1
03	687	N	687	-0-	-0-	-0-	41	1	645	3	N	1	2	1			-0-
							1	9									
04	550	N	550	-0-	-0-	-0-	34	1	515	3	N	1					1
							1	9									
*05	954	N	954	-0-	-0-	-0-	59	1	895	3	N	-0-					1
*06	840	N	840	-0-	-0-	-0-	53	1	786	3	N	1	1	1			1
							1	9									
*07	838	N	838	-0-	-0-	-0-	53	1	785	3	N	-0-					1

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	763	-0-	-837	44	47	1	716	3	N	-0-					1
03	823	N	779	-0-	-44	-0-	47	1	731	3	N	1	2	1			-0-
							1	9									
04	729	N	729	-0-	-0-	-0-	45	1	683	3	N	1					1
							1	9									
05	806	N	757	-0-	-49	-0-	47	1	710	3	N	-0-					1
*06	856	N	856	-0-	-0-	-0-	54	1	802	3	N	-0-					1
*07	1131	N	1131	-0-	-0-	-0-	71	1	1060	3	N	-0-					1

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	293	-0-	-296	-0-	13	1	279	3	Y	1	1	1			1
							1	9									
03	308	N	308	-0-	-0-	-0-	13	1	294	3	Y	1	1	1			1
							1	9									
04	300	N	300	-0-	-0-	-0-	13	1	286	3	Y	1	1	1			1
							1	9									
05	310	N	310	-0-	-0-	-0-	14	1	295	3	Y	1	1	1			1
							1	9									
*06	302	N	302	-0-	-0-	-0-	13	1	288	3	Y	1	1	1			1
							1	9									
*07	307	N	307	-0-	-0-	-0-	13	1	294	3	Y	-0-					1

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	180	-0-	-194	-0-	11	1	168	3	Y	1	1	1			1
							1	9									
03	194	N	194	-0-	-0-	-0-	12	1	181	3	Y	1	1	1			1
							1	9									
04	187	N	187	-0-	-0-	-0-	12	1	174	3	Y	1	1	1			1
							1	9									
*05	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					1
06	180	N	172	-0-	-8	-0-	11	1	161	3	Y	-0-					1
*07	173	N	173	-0-	-0-	-0-	10	1	163	3	Y	-0-					1

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

02	1287	N	629	-0-	-658	-0-	31	1	596	3	N	2	2	1			2
							2	9									
03	664	N	664	-0-	-0-	-0-	34	1	628	3	N	2	2	1			2
							2	9									
04	648	N	648	-0-	-0-	-0-	34	1	611	3	N	3	2	1			3
							3	9									
05	682	N	609	-0-	-73	-0-	30	1	576	3	N	3	2	1	1	8	3
							3	9									
06	630	N	606	-0-	-24	-0-	29	1	575	3	N	2	2	1			3
							2	9									
07	682	N	640	-0-	-42	-0-	30	1	608	3	N	2	2	1			3
							2	9									

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

02	450	N	219	-0-	-231	-0-	13	1	205	3	Y	1	1	1			1
							1	9									
03	240	N	240	-0-	-0-	-0-	15	1	224	3	Y	1	1	1			1
							1	9									
04	221	N	221	-0-	-0-	-0-	14	1	206	3	Y	1	1	1			1
							1	9									
05	248	N	199	-0-	-49	-0-	13	1	186	3	Y	-0-					1
06	240	N	171	-0-	-69	-0-	11	1	160	3	Y	-0-					1
*07	243	N	243	-0-	-0-	-0-	88	1	155	3	Y	-0-					1

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

02	28	N	28	-0-	-0-	-0-	4	1	24	2	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	5	1	31	2	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	5	1	29	2	N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	5	1	31	2	N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	5	1	33	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	102	-0-	-109	-0-	7	1	95	3	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	11	1	98	3	Y	1	1	1			-0-
							1	9									
05	124	N	117	-0-	-7	-0-	11	1	106	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	10	1	103	3	Y	1	1	1			-0-
							1	9									
*07	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

02	500	N	527	-0-	27	582	23	1	502	3	Y	2	2	1			2
							2	9									
03	1111	N	529	-0-	-582	-0-	23	1	504	3	Y	2	2	1			2
							2	9									
04	460	N	460	-0-	-0-	-0-	20	1	438	3	Y	2	2	1			2
							2	9									
05	558	N	438	-0-	-120	-0-	20	1	417	3	Y	1	1	1			2
							1	9									
06	510	N	421	-0-	-89	-0-	19	1	401	3	Y	1	1	1			2
							1	9									
*07	442	N	442	-0-	-0-	-0-	19	1	423	3	Y	-0-					2

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

02	265	N	59	-0-	-206	-0-	4	1	55	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	61	3	Y	11	7	1			4
							12	9									
04	73	N	73	-0-	-0-	-0-	5	1	65	3	Y	3	5	1			2
							3	9									
05	62	N	56	-0-	-6	-0-	4	1	51	3	Y	1					3
							1	9									
06	60	N	56	-0-	-4	-0-	4	1	49	3	Y	3	3	1			3
							3	9									
*07	62	N	62	-0-	-0-	-0-	4	1	50	3	Y	7	9	1			1
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	32	-0-	-49	-0-	2	1	29	3	Y	1	1	1			-0-
							1	9									
03	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
*06	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	613	N	310	-0-	-303	-0-	30	1	280	3	Y	-0-					-0-
03	514	N	514	-0-	-0-	-0-	48	1	466	3	Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	37	1	367	3	Y	-0-					-0-
*05	423	N	423	-0-	-0-	-0-	41	1	382	3	Y	-0-					-0-
06	450	N	400	-0-	-50	-0-	38	1	362	3	Y	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	40	1	369	3	Y	-0-					-0-

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	32	-0-	-50	-0-	2	1	30	3	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	245	-0-	-259	-0-	12	1	232	2	Y	1	2	1			1
							1	9									
03	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					1
04	261	N	261	-0-	-0-	-0-	13	1	247	2	Y	1					2
							1	9									
*05	265	N	265	-0-	-0-	-0-	13	1	252	2	Y	-0-					2
06	270	N	259	-0-	-11	-0-	13	1	245	2	Y	1	2	1			1
							1	9									
*07	262	N	262	-0-	-0-	-0-	13	1	249	2	Y	-0-					1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	80	-0-	-91	-0-	5	1	75	3	Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
04	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	5	1	79	3	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	4	1	77	3	Y	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

02	825	N	825	-0-	-0-	-0-	42	1	773	3	N	9	9	1			6
							10	9									
03	926	N	926	-0-	-0-	-0-	50	1	866	3	N	9	6	1	1	8	8
							10	9									
04	887	N	887	-0-	-0-	-0-	47	1	831	3	N	8	9	1			7
							9	9									
*05	907	N	907	-0-	-0-	-0-	47	1	852	3	N	7	9	1			5
							8	9									
06	900	N	850	-0-	-50	-0-	42	1	800	3	N	7	4	1			8
							8	9									
07	930	N	886	-0-	-44	-0-	40	1	839	3	N	6	6	1			8
							7	9									

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

02	1044	N	506	-0-	-538	-0-	25	1	481	3	N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	28	1	492	3	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
05	527	N	443	-0-	-84	-0-	22	1	420	3	N	1					1
							1	9									
06	510	N	390	-0-	-120	-0-	19	1	371	3	N	-0-	1	1			-0-
*07	573	N	573	-0-	-0-	-0-	30	1	543	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

02	1588	N	857	-0-	-731	-0-	68	1	789	3	Y	-0-					2
03	955	N	955	-0-	-0-	-0-	77	1	878	3	Y	-0-	2	1			-0-
04	866	N	866	-0-	-0-	-0-	71	1	794	3	Y	1					1
							1	9									
05	930	N	923	-0-	-7	-0-	75	1	847	3	Y	1					2
							1	9									
06	930	N	905	-0-	-25	-0-	81	1	823	3	Y	1					3
							1	9									
*07	912	N	912	-0-	-0-	-0-	82	1	830	3	Y	-0-					3

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

02	87	N	38	-0-	-49	-0-	2	1	36	3	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	221	-0-	-235	-0-	10	1	211	3	Y	-0-					2
03	232	N	232	-0-	-0-	-0-	11	1	221	3	Y	-0-	2	1			-0-
04	227	N	227	-0-	-0-	-0-	10	1	216	3	Y	1					1
							1	9									
*05	220	N	220	-0-	-0-	-0-	10	1	209	3	Y	1					2
							1	9									
*06	204	N	204	-0-	-0-	-0-	8	1	195	3	Y	1	2	1			1
							1	9									
*07	201	N	201	-0-	-0-	-0-	8	1	193	3	Y	-0-					1

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	372	-0-	-328	68	25	1	347	3	Y	-0-					12
03	479	N	411	-0-	-68	-0-	28	1	383	3	Y	-0-					12
04	381	N	381	-0-	-0-	-0-	27	1	354	3	Y	-0-					12
05	403	N	345	-0-	-58	-0-	25	1	320	3	Y	-0-					12
*06	394	N	394	-0-	-0-	-0-	28	1	366	3	Y	-0-					12
*07	485	N	485	-0-	-0-	-0-	35	1	450	3	Y	-0-					12

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	1023	-0-	523	1606	63	1	954	3	Y	5	5	1			4
							6	9									
03	2607	N	1001	-0-	-1606	-0-	61	1	934	3	Y	5	4	1	1	8	4
							6	9									
04	921	N	921	-0-	-0-	-0-	58	1	860	3	Y	3	4	1			3
							3	9									
05	1085	N	887	-0-	-198	-0-	57	1	827	3	Y	3	2	1			4
							3	9									
06	960	N	864	-0-	-96	-0-	54	1	809	3	Y	1	2	1			3
							1	9									
*07	984	N	984	-0-	-0-	-0-	132	1	848	3	Y	4					7
							4	9									

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	121	-0-	-79	61	7	1	113	3	Y	1	1	1			-0-
							1	9									
03	177	N	116	-0-	-61	-0-	7	1	109	3	Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	7	1	106	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	7	1	107	3	Y	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	7	1	109	3	Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	920	N	454	-0-	-466	-0-	28	1	423	3	Y	3	2	1			2
							3	9									
03	469	N	469	-0-	-0-	-0-	29	1	439	3	Y	1	2	1			1
							1	9									
04	466	N	466	-0-	-0-	-0-	29	1	435	3	Y	2	2	1			1
							2	9									
05	496	N	477	-0-	-19	-0-	31	1	444	3	Y	2	1	1			2
							2	9									
06	450	N	447	-0-	-3	-0-	28	1	419	3	Y	-0-	1	1			1
*07	558	N	558	-0-	-0-	-0-	124	1	434	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

02	600	N	397	-0-	-203	218	18	1	379	3	Y	-0-					4
03	632	N	414	-0-	-218	-0-	19	1	394	3	Y	1	4	1			1
							1	9									
04	389	N	389	-0-	-0-	-0-	17	1	372	3	Y	-0-					1
05	434	N	379	-0-	-55	-0-	16	1	361	3	Y	2					3
							2	9									
06	390	N	359	-0-	-31	-0-	14	1	343	3	Y	2	4	1			1
							2	9									
*07	453	N	453	-0-	-0-	-0-	70	1	382	3	Y	1					2
							1	9									

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

02	614	N	282	-0-	-332	-0-	17	1	265	3	N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	21	1	324	3	N	1	1	1			-0-
							1	9									
04	332	N	332	-0-	-0-	-0-	21	1	311	3	N	-0-					-0-
*05	339	N	339	-0-	-0-	-0-	21	1	317	3	N	1					1
							1	9									
06	330	N	310	-0-	-20	-0-	20	1	290	3	N	-0-	1	1			-0-
07	341	N	327	-0-	-14	-0-	21	1	306	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

02	569	N	272	-0-	-297	-0-	12	1	260	3	Y	-0-					2
03	294	N	294	-0-	-0-	-0-	14	1	280	3	Y	-0-	2	1			-0-
04	285	N	285	-0-	-0-	-0-	12	1	272	3	Y	1					1
							1	9									
*05	280	N	280	-0-	-0-	-0-	12	1	267	3	Y	1					2
							1	9									
06	270	N	257	-0-	-13	-0-	10	1	246	3	Y	1	2	1			1
							1	9									
*07	265	N	265	-0-	-0-	-0-	11	1	254	3	Y	-0-					1

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

02	1383	N	748	-0-	-635	-0-	46	1	701	3	N	1					1
							1	9									
03	764	N	764	-0-	-0-	-0-	46	1	718	3	N	-0-	1	1			-0-
04	769	N	769	-0-	-0-	-0-	48	1	720	3	N	1					1
							1	9									
05	806	N	787	-0-	-19	-0-	49	1	738	3	N	-0-					1
*06	752	N	752	-0-	-0-	-0-	48	1	704	3	N	-0-					1
07	806	N	795	-0-	-11	-0-	50	1	745	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1002	N	483	-0-	-519	-0-	47	1	436	3	Y	-0-					-0-
03	512	N	512	-0-	-0-	-0-	48	1	464	3	Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	43	1	428	3	Y	-0-					-0-
05	527	N	482	-0-	-45	-0-	47	1	435	3	Y	-0-					-0-
06	510	N	464	-0-	-46	-0-	44	1	420	3	Y	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	47	1	437	3	Y	-0-					-0-

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	101	-0-	-108	-0-	10	1	91	3	Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	9	1	83	3	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	15	1	152	3	Y	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	15	1	142	3	Y	-0-					-0-
*06	146	N	146	-0-	-0-	-0-	14	1	132	3	Y	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	14	1	129	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1200	N	660	-0-	-540	207	41	1	619	3	N	-0-					1
03	925	N	718	-0-	-207	-0-	43	1	675	3	N	-0-	1	1			-0-
04	601	N	601	-0-	-0-	-0-	37	1	563	3	N	1					1
							1	9									
05	713	N	681	-0-	-32	-0-	42	1	639	3	N	-0-					1
06	690	N	579	-0-	-111	-0-	37	1	542	3	N	-0-					1
*07	690	N	690	-0-	-0-	-0-	43	1	647	3	N	-0-					1

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	2	1	10	2	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	7	N	6	-0-	-1	-0-	1	1	5	2	N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	495	-0-	-5	520	39	1	456	3	Y	-0-					1
03	1041	N	521	-0-	-520	-0-	42	1	479	3	Y	-0-	1	1			-0-
04	506	N	506	-0-	-0-	-0-	41	1	464	3	Y	1					1
							1	9									
05	527	N	516	-0-	-11	-0-	42	1	474	3	Y	-0-					1
*06	516	N	516	-0-	-0-	-0-	46	1	470	3	Y	-0-					1
*07	574	N	574	-0-	-0-	-0-	52	1	521	3	Y	1					2
							1	9									

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

02	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

02	645	N	299	-0-	-346	-0-	18	1	281	3	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	23	1	359	3	N	1	1	1			-0-
							1	9									
04	352	N	352	-0-	-0-	-0-	22	1	330	3	N	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	21	1	326	3	N	-0-					-0-
06	330	N	327	-0-	-3	-0-	21	1	306	3	N	-0-					-0-
07	341	N	334	-0-	-7	-0-	21	1	313	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

02	522	N	246	-0-	-276	-0-	11	1	235	3	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	8	1	169	3	Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	6	1	137	3	Y	-0-					-0-
*05	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	7	1	145	3	Y	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	7	1	152	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	128	-0-	-70	-0-	6	1	122	3	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	6	1	124	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
*06	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	97	-0-	-88	-0-	12	1	85	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	13	1	95	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	13	1	91	3	Y	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	14	1	98	3	Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	12	1	86	3	Y	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	12	1	83	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	14	-0-	-3	-0-	1	1	13	3	Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
04	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	136	-0-	-152	-0-	7 1	1 9	128	3	N	1					1
03	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-	1	1			-0-
04	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
05	155	N	107	-0-	-48	-0-	5 1	1 9	101	3	N	1					1
06	150	N	105	-0-	-45	-0-	5	1	100	3	N	-0-	1	1			-0-
07	155	N	132	-0-	-23	-0-	7 1	1 9	124	3	N	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1233	N	548	-0-	-685	-0-	24	1	524	2	Y	-0-					-0-
03	834	N	834	-0-	-0-	-0-	38	1	796	2	Y	-0-					-0-
04	785	N	785	-0-	-0-	-0-	36	1	749	2	Y	-0-					-0-
*05	784	N	784	-0-	-0-	-0-	35	1	749	2	Y	-0-					-0-
06	810	N	769	-0-	-41	-0-	35	1	734	2	Y	-0-					-0-
*07	784	N	784	-0-	-0-	-0-	36	1	748	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1119	N	1119	-0-	-0-	-0-	163	1	956	2	N	-0-					10
03	1323	N	1323	-0-	-0-	-0-	189	1	1134	2	N	-0-					10
04	1069	N	1069	-0-	-0-	-0-	162	1	907	2	N	-0-					10
*05	1316	N	1316	-0-	-0-	-0-	183	1	1133	2	N	-0-					10
06	1290	N	1212	-0-	-78	-0-	165	1	1047	2	N	-0-					10
*07	1149	N	1149	-0-	-0-	-0-	153	1	996	2	N	-0-					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	329	-0-	-367	-0-	18	1	309	3	N	2					3
							2	9									
03	312	N	312	-0-	-0-	-0-	16	1	295	3	N	1	4	1			-0-
							1	9									
04	302	N	302	-0-	-0-	-0-	14	1	287	3	N	1					1
							1	9									
05	341	N	308	-0-	-33	-0-	15	1	289	3	N	4					5
							4	9									
06	300	N	280	-0-	-20	-0-	13	1	265	3	N	2	5	1			2
							2	9									
07	310	N	278	-0-	-32	-0-	15	1	261	3	N	2					4
							2	9									

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	230	-0-	-201	-0-	14	1	214	3	Y	2	2	1			2
							2	9									
03	22	N	22	-0-	-0-	-0-	1	1	20	3	Y	1	2	1			1
							1	9									
04	53	N	53	-0-	-0-	-0-	3	1	49	3	Y	1	1	1			1
							1	9									
05	248	N	214	-0-	-34	-0-	14	1	200	3	Y	-0-					1
*06	92	N	92	-0-	-0-	-0-	6	1	85	3	Y	1	1	1			1
							1	9									
*07	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					1

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	219	-0-	-235	-0-	13	1	205	3	Y	1	1	1			1
							1	9									
03	233	N	233	-0-	-0-	-0-	14	1	218	3	Y	1	1	1			1
							1	9									
04	227	N	227	-0-	-0-	-0-	14	1	212	3	Y	1	1	1			1
							1	9									
05	248	N	233	-0-	-15	-0-	15	1	218	3	Y	-0-					1
06	240	N	220	-0-	-20	-0-	14	1	205	3	Y	1	1	1			1
							1	9									
*07	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	524	-0-	24	586	53	1	471	3	Y	-0-					-0-
03	1148	N	562	-0-	-586	-0-	57	1	505	3	Y	-0-					-0-
04	527	N	527	-0-	-0-	-0-	55	1	472	3	Y	-0-					-0-
05	558	N	524	-0-	-34	-0-	53	1	471	3	Y	-0-					-0-
06	540	N	506	-0-	-34	-0-	49	1	457	3	Y	-0-					-0-
*07	507	N	507	-0-	-0-	-0-	51	1	456	3	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	408	-0-	208	675	25	1	381	3	Y	2	2	1			1
							2	9									
03	1111	N	436	-0-	-675	-0-	27	1	408	3	Y	1	1	1			1
							1	9									
04	419	N	419	-0-	-0-	-0-	26	1	392	3	Y	1	1	1			1
							1	9									
05	434	N	420	-0-	-14	-0-	27	1	391	3	Y	2	1	1			2
							2	9									
06	420	N	355	-0-	-65	-0-	22	1	333	3	Y	-0-	1	1			1
*07	353	N	353	-0-	-0-	-0-	21	1	332	3	Y	-0-					1

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	77	-0-	-84	-0-	3	1	74	3	Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	3	1	76	3	Y	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	3	Y	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	167	-0-	-197	-0-	10	1	156	3	Y	1	1	1			1
							1	9									
03	142	N	142	-0-	-0-	-0-	9	1	132	3	Y	1	1	1			1
							1	9									
04	187	N	187	-0-	-0-	-0-	12	1	174	3	Y	1	1	1			1
							1	9									
05	186	N	183	-0-	-3	-0-	12	1	171	3	Y	-0-					1
06	150	N	137	-0-	-13	-0-	9	1	128	3	Y	-0-					1
*07	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1269	N	606	-0-	-663	-0-	40	1	563	3	N	3	4	1			4
							3	9									
03	626	N	626	-0-	-0-	-0-	42	1	580	3	N	4	4	1			4
							4	9									
04	602	N	602	-0-	-0-	-0-	40	1	559	3	N	3	4	1			3
							3	9									
*05	603	N	603	-0-	-0-	-0-	41	1	559	3	N	3	2	1			4
							3	9									
*06	269	N	269	-0-	-0-	-0-	18	1	250	3	N	1	2	1			3
							1	9									
*07	297	N	297	-0-	-0-	-0-	21	1	275	3	N	1	1	1			3
							1	9									

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1183	N	561	-0-	-622	-0-	35	1	526	3	N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	35	1	551	3	N	1	1	1			-0-
							1	9									
04	558	N	558	-0-	-0-	-0-	35	1	523	3	N	-0-					-0-
05	589	N	449	-0-	-140	-0-	28	1	420	3	N	1					1
							1	9									
06	570	N	518	-0-	-52	-0-	33	1	485	3	N	-0-	1	1			-0-
07	589	N	534	-0-	-55	-0-	34	1	500	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	343	-0-	-369	-0-	21	1	322	3	N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	22	1	334	3	N	-0-					-0-
05	372	N	367	-0-	-5	-0-	23	1	344	3	N	-0-					-0-
06	360	N	351	-0-	-9	-0-	22	1	329	3	N	-0-					-0-
07	372	N	363	-0-	-9	-0-	23	1	340	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	211	-0-	-169	-0-	13	1	198	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
05	217	N	197	-0-	-20	-0-	12	1	185	3	N	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	13	1	189	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	949	N	454	-0-	-495	-0-	28	1	425	3	N	1					1
							1	9									
03	471	N	471	-0-	-0-	-0-	28	1	443	3	N	-0-	1	1			-0-
04	448	N	448	-0-	-0-	-0-	28	1	419	3	N	1					1
							1	9									
05	496	N	460	-0-	-36	-0-	28	1	432	3	N	-0-					1
*06	452	N	452	-0-	-0-	-0-	29	1	423	3	N	-0-					1
*07	478	N	478	-0-	-0-	-0-	30	1	448	3	N	-0-					1

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1041	N	493	-0-	-548	-0-	30	1	462	3	N	1					1
							1	9									
03	530	N	530	-0-	-0-	-0-	32	1	498	3	N	-0-	1	1			-0-
04	525	N	525	-0-	-0-	-0-	33	1	492	3	N	-0-					-0-
05	527	N	520	-0-	-7	-0-	32	1	487	3	N	1					1
							1	9									
*06	514	N	514	-0-	-0-	-0-	33	1	481	3	N	-0-					1
07	558	N	539	-0-	-19	-0-	34	1	505	3	N	-0-					1

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	198	-0-	-250	-0-	19	1	179	3	Y	-0-					-0-
03	335	N	335	-0-	-0-	-0-	31	1	304	3	Y	-0-					-0-
04	290	N	290	-0-	-0-	-0-	26	1	264	3	Y	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	26	1	243	3	Y	-0-					-0-
06	330	N	222	-0-	-108	-0-	21	1	201	3	Y	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	26	1	238	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	184	-0-	-194	-0-	19	1	165	2	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	21	1	176	2	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	22	1	174	2	Y	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	23	1	181	2	Y	-0-					-0-
*06	197	N	197	-0-	-0-	-0-	23	1	174	2	Y	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	24	1	183	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	576	-0-	-0-	-0-	35	1	540	3	N	1					1
							1	9									
03	575	N	575	-0-	-0-	-0-	35	1	540	3	N	-0-	1	1			-0-
04	552	N	552	-0-	-0-	-0-	34	1	518	3	N	-0-					-0-
05	620	N	606	-0-	-14	-0-	37	1	568	3	N	1					1
							1	9									
06	570	N	533	-0-	-37	-0-	34	1	499	3	N	-0-					1
07	558	N	456	-0-	-102	-0-	29	1	427	3	N	-0-					1

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1183	N	585	-0-	-598	-0-	36	1	548	3	N	1					1
							1	9									
03	693	N	693	-0-	-0-	-0-	42	1	651	3	N	-0-	1	1			-0-
04	642	N	642	-0-	-0-	-0-	40	1	601	3	N	1					1
							1	9									
*05	650	N	650	-0-	-0-	-0-	40	1	610	3	N	-0-					1
06	660	N	611	-0-	-49	-0-	39	1	572	3	N	-0-					1
07	651	N	641	-0-	-10	-0-	40	1	601	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1304	N	628	-0-	-676	-0-	39	1	588	3	N	1					1
							1	9									
03	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-	1	1			-0-
04	638	N	638	-0-	-0-	-0-	40	1	598	3	N	-0-					-0-
05	682	N	649	-0-	-33	-0-	40	1	608	3	N	1					1
							1	9									
06	630	N	610	-0-	-20	-0-	39	1	571	3	N	-0-					1
07	651	N	650	-0-	-1	-0-	41	1	609	3	N	-0-					1

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	230	-0-	-238	-0-	28	1	202	3	Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	30	1	214	3	Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	29	1	205	3	Y	-0-					-0-
05	248	N	241	-0-	-7	-0-	30	1	211	3	Y	-0-					-0-
06	240	N	202	-0-	-38	-0-	24	1	178	3	Y	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	29	1	204	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1451	N	687	-0-	-764	-0-	198	1	456	3	Y	30	30	8			-0-
							33	9									
03	576	N	576	-0-	-0-	-0-	198	1	378	3	Y	-0-					-0-
04	731	N	731	-0-	-0-	-0-	204	1	451	3	Y	69	69	8			-0-
							76	9									
05	713	N	543	-0-	-170	-0-	194	1	348	3	Y	1	1	8			-0-
							1	9									
*06	677	N	677	-0-	-0-	-0-	197	1	412	3	Y	62	62	8			-0-
							68	9									
*07	695	N	695	-0-	-0-	-0-	210	1	485	3	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	170	-0-	-286	-0-	7	1	163	3	Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	7	1	167	3	Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	7	1	146	3	Y	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-
*06	118	N	118	-0-	-0-	-0-	5	1	113	3	Y	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	3	1	75	3	Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	154	-0-	-166	-0-	12	1	142	3	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	12	1	152	3	Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
05	155	N	95	-0-	-60	-0-	7	1	88	3	Y	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	14	1	171	3	Y	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	759	N	357	-0-	-402	-0-	22	1	335	3	N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	24	1	366	3	N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-					-0-
*05	415	N	415	-0-	-0-	-0-	26	1	389	3	N	-0-					-0-
*06	400	N	400	-0-	-0-	-0-	25	1	375	3	N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	26	1	392	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	582	N	271	-0-	-311	-0-	27	1	244	3	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	29	1	285	3	Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	23	1	232	3	Y	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	34	1	312	3	Y	-0-					-0-
*06	320	N	320	-0-	-0-	-0-	30	1	290	3	Y	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	30	1	277	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	15	1	280	3	N	3	3	1			2
							3	9									
03	334	N	334	-0-	-0-	-0-	18	1	313	3	N	3	2	1			3
							3	9									
04	314	N	314	-0-	-0-	-0-	17	1	295	3	N	2	3	1			2
							2	9									
*05	330	N	330	-0-	-0-	-0-	17	1	310	3	N	3	3	1			2
							3	9									
06	330	N	314	-0-	-16	-0-	16	1	296	3	N	2	1	1			3
							2	9									
*07	326	N	326	-0-	-0-	-0-	15	1	309	3	N	2	2	1			3
							2	9									

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	275	-0-	-225	232	29	1	209	3	Y	34	34	8			-0-
							37	9									
03	484	N	252	-0-	-232	-0-	31	1	221	3	Y	-0-					-0-
04	551	N	551	-0-	-0-	-0-	62	1	444	3	Y	41	41	8			-0-
							45	9									
05	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
*06	512	N	512	-0-	-0-	-0-	61	1	451	3	Y	-0-					-0-
*07	545	N	545	-0-	-0-	-0-	68	1	477	3	Y	-0-					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	236	-0-	36	280	23	1	213	3	Y	-0-					-0-
03	531	N	251	-0-	-280	-0-	23	1	228	3	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	22	1	218	3	Y	-0-					-0-
05	248	N	222	-0-	-26	-0-	22	1	200	3	Y	-0-					-0-
06	240	N	200	-0-	-40	-0-	19	1	181	3	Y	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	20	1	183	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	5	1	97	3	N	1	1	1			1
							1	9									
03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					1
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-	1	1			-0-
05	124	N	89	-0-	-35	-0-	5	1	83	3	N	1	1	1			-0-
							1	9									
06	90	N	67	-0-	-23	-0-	3	1	63	3	N	1					1
							1	9									
07	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	12	1	96	3	N	2					2
							2	9									
*07	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					2

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	923	N	458	-0-	-465	-0-	55	1	403	3	Y	-0-					-0-
03	496	N	496	-0-	-0-	-0-	60	1	436	3	Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	60	1	429	3	Y	-0-					-0-
*05	535	N	535	-0-	-0-	-0-	66	1	469	3	Y	-0-					-0-
*06	518	N	518	-0-	-0-	-0-	62	1	456	3	Y	-0-					-0-
*07	496	N	496	-0-	-0-	-0-	62	1	434	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	136	-0-	-149	-0-	9	1	127	3	Y	-0-	1	1			-0-
03	146	N	146	-0-	-0-	-0-	11	1	134	3	Y	1					1
							1	9									
04	139	N	139	-0-	-0-	-0-	14	1	125	3	Y	-0-	1	1			-0-
*05	144	N	144	-0-	-0-	-0-	14	1	130	3	Y	-0-					-0-
*06	140	N	140	-0-	-0-	-0-	13	1	126	3	Y	1	1	1			-0-
							1	9									
*07	142	N	142	-0-	-0-	-0-	13	1	128	3	Y	1	1	1			-0-
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	N	312	-0-	-373	-0-	16	1	292	3	N	4	4	1			2
							4	9									
03	312	N	312	-0-	-0-	-0-	17	1	292	3	N	3	2	1			3
							3	9									
04	310	N	310	-0-	-0-	-0-	17	1	291	3	N	2	3	1			2
							2	9									
05	341	N	310	-0-	-31	-0-	16	1	291	3	N	3	3	1			2
							3	9									
*06	364	N	364	-0-	-0-	-0-	18	1	344	3	N	2	1	1			3
							2	9									
*07	372	N	372	-0-	-0-	-0-	17	1	353	3	N	2	2	1			3
							2	9									

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	80	-0-	-162	-0-	8	1	69	3	N	3	3	1			2
							3	9									
03	208	N	208	-0-	-0-	-0-	21	1	186	3	N	1					3
							1	9									
04	167	N	167	-0-	-0-	-0-	17	1	150	3	N	-0-	1	1			2
*05	211	N	211	-0-	-0-	-0-	23	1	187	3	N	1					3
							1	9									
*06	195	N	195	-0-	-0-	-0-	22	1	173	3	N	-0-					3
*07	202	N	202	-0-	-0-	-0-	24	1	178	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	866	N	459	-0-		-407	-0-	28	1 3 9	428	3	Y	3	2	1			2
03	402	N	402	-0-		-0-	-0-	25	1 3 9	374	3	Y	3	3	1			2
04	371	N	371	-0-		-0-	-0-	23	1 1 9	347	3	Y	1	2	1			1
05	465	N	184	-0-		-281	-0-	12	1 1 9	171	3	Y	1	1	1			1
*06	411	N	411	-0-		-0-	-0-	26	1 1 9	384	3	Y	1	1	1			1
*07	349	N	349	-0-		-0-	-0-	21	1	328	3	Y	-0-					1

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	36	-0-		-40	-0-	2	1 1 9	33	3	Y	1	1	1			1
03	40	N	40	-0-		-0-	-0-	3	1 1 9	36	3	Y	1	1	1			1
04	36	N	36	-0-		-0-	-0-	4	1 1 9	31	3	Y	1	2	1			-0-
*05	36	N	36	-0-		-0-	-0-	3	1 1 9	32	3	Y	1	1	1			-0-
*06	36	N	36	-0-		-0-	-0-	3	1 3 9	30	3	Y	3	2	1			1
*07	174	N	174	-0-		-0-	-0-	148	1 1 9	25	3	Y	1	1	1			1

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

02	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	559	-0-		-141	464	34	1 3 9	522	3	Y	3	3	1			2
03	1055	N	591	-0-		-464	-0-	36	1 3 9	552	3	Y	3	3	1			2
04	547	N	547	-0-		-0-	-0-	34	1 2 9	511	3	Y	2	2	1			2
05	589	N	484	-0-		-105	-0-	31	1 1 9	452	3	Y	1	1	1			2
06	570	N	444	-0-		-126	-0-	28	1 1 9	415	3	Y	1	1	1			2
*07	530	N	530	-0-		-0-	-0-	32	1	498	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	277	-0-	-223	73	19	1	257	3	Y	1	1	1			1
							1	9									
03	376	N	303	-0-	-73	-0-	22	1	280	3	Y	1	1	1			1
							1	9									
04	289	N	289	-0-	-0-	-0-	30	1	259	3	Y	-0-	1	1			-0-
05	310	N	295	-0-	-15	-0-	28	1	266	3	Y	1	1	1			-0-
							1	9									
06	300	N	280	-0-	-20	-0-	25	1	254	3	Y	1	1	1			-0-
							1	9									
*07	285	N	285	-0-	-0-	-0-	25	1	259	3	Y	1	1	1			-0-
							1	9									

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

02	200	N	147	-0-	-53	97	18	1	129	3	Y	-0-					-0-
03	253	N	156	-0-	-97	-0-	19	1	137	3	Y	-0-					-0-
04	147	N	147	-0-	-0-	-0-	18	1	129	3	Y	-0-					-0-
05	155	N	131	-0-	-24	-0-	16	1	115	3	Y	-0-					-0-
06	150	N	115	-0-	-35	-0-	14	1	101	3	Y	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	11	1	78	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

02	1600	N	1127	-0-	-473	735	56	1	1068	3	N	3	2	1			4
							3	9									
03	1919	N	1184	-0-	-735	-0-	61	1	1120	3	N	3	3	1			4
							3	9									
04	1130	N	1130	-0-	-0-	-0-	59	1	1069	3	N	2	2	1			4
							2	9									
05	1209	N	1102	-0-	-107	-0-	54	1	1045	3	N	3	3	1			4
							3	9									
06	1140	N	1124	-0-	-16	-0-	54	1	1067	3	N	3	3	1			4
							3	9									
*07	1182	N	1182	-0-	-0-	-0-	56	1	1122	3	N	4	3	1			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	19	1	6	3	N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	48	1	11	3	N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	115	1	15	3	N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	153	1	32	3	N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	114	1	27	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

02	65	N	15	-0-	-50	-0-	2	1	13	3	Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
06	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

02	856	N	856	-0-	-0-	-0-	43	1	811	3	N	2	2	1			3
							2	9									
03	895	N	895	-0-	-0-	-0-	46	1	847	3	N	2	2	1			3
							2	9									
04	856	N	856	-0-	-0-	-0-	44	1	810	3	N	2	2	1			3
							2	9									
05	930	N	817	-0-	-113	-0-	40	1	774	3	N	3	2	1			4
							3	9									
06	870	N	803	-0-	-67	-0-	38	1	764	3	N	1	2	1			3
							1	9									
07	899	N	789	-0-	-110	-0-	37	1	749	3	N	3	2	1			4
							3	9									

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

02	789	N	379	-0-	-410	-0-	16	1	360	3	Y	3	2	1			2
							3	9									
03	418	N	418	-0-	-0-	-0-	18	1	398	3	Y	2	2	1			2
							2	9									
04	442	N	442	-0-	-0-	-0-	19	1	421	3	Y	2	2	1			2
							2	9									
*05	450	N	450	-0-	-0-	-0-	20	1	429	3	Y	1	1	1			2
							1	9									
*06	428	N	428	-0-	-0-	-0-	19	1	408	3	Y	1	1	1			2
							1	9									
*07	509	N	509	-0-	-0-	-0-	119	1	390	3	Y	-0-					2

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

02	175	N	63	-0-	-112	-0-	3	1	59	3	N	1	1	1			-0-
							1	9									
03	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

02	779	N	382	-0-	-397	-0-	38 3	1 9	341	3	N	3	4	1			3
03	394	N	394	-0-	-0-	-0-	40 2	1 9	352	3	N	2					5
04	374	N	374	-0-	-0-	-0-	39	1	335	3	N	-0-	2	1			3
05	403	N	371	-0-	-32	-0-	40 1	1 9	330	3	N	1					4
06	390	N	375	-0-	-15	-0-	42 1	1 9	332	3	N	1					5
*07	393	N	393	-0-	-0-	-0-	46 1	1 9	346	3	N	1					6

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

02	444	N	221	-0-	-223	-0-	11	1	210	3	N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	20	1	351	3	N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	19	1	337	3	N	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-
*06	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	16	1	286	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

02	989	N	482	-0-	-507	-0-	24	1	458	3	N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	26	1	468	3	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
05	527	N	436	-0-	-91	-0-	22 1	1 9	413	3	N	1					1
06	480	N	413	-0-	-67	-0-	20	1	393	3	N	-0-	1	1			-0-
07	496	N	435	-0-	-61	-0-	23	1	412	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

02	122	N	122	-0-	-0-	-0-	18	1	104	2	N	-0-					1
03	125	N	125	-0-	-0-	-0-	18	1	107	2	N	-0-					1
04	117	N	117	-0-	-0-	-0-	18	1	99	2	N	-0-					1
05	124	N	120	-0-	-4	-0-	17	1	103	2	N	-0-					1
06	120	N	118	-0-	-2	-0-	16	1	102	2	N	-0-					1
07	124	N	119	-0-	-5	-0-	16	1	103	2	N	-0-					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

02	600	N	466	-0-	-134	374	35	1	431	3	Y	-0-					-0-
03	863	N	489	-0-	-374	-0-	36	1	453	3	Y	-0-					-0-
04	474	N	474	-0-	-0-	-0-	36	1	438	3	Y	-0-					-0-
05	496	N	495	-0-	-1	-0-	38	1	457	3	Y	-0-					-0-
06	480	N	465	-0-	-15	-0-	36	1	429	3	Y	-0-					-0-
*07	465	N	465	-0-	-0-	-0-	36	1	429	3	Y	-0-					-0-

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

02	500	N	356	-0-	-144	459	27	1	329	3	Y	-0-					-0-
03	1022	N	563	-0-	-459	-0-	42	1	521	3	Y	-0-					-0-
04	576	N	576	-0-	-0-	-0-	43	1	533	3	Y	-0-					-0-
*05	586	N	586	-0-	-0-	-0-	45	1	541	3	Y	-0-					-0-
*06	551	N	551	-0-	-0-	-0-	42	1	509	3	Y	-0-					-0-
*07	551	N	551	-0-	-0-	-0-	43	1	508	3	Y	-0-					-0-

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

02	1832	N	1832	-0-	-0-	-0-	85	1	1747	3	N	-0-					-0-
03	1919	N	1919	-0-	-0-	-0-	106	1	1813	3	N	-0-					-0-
04	1833	N	1833	-0-	-0-	-0-	104	1	1729	3	N	-0-					-0-
05	1953	N	1877	-0-	-76	-0-	103	1	1774	3	N	-0-					-0-
06	1860	N	1775	-0-	-85	-0-	75	1	1700	3	N	-0-					-0-
07	1891	N	1729	-0-	-162	-0-	58	1	1671	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

02	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
*06	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	726	N	349	-0-	-377	-0-	349	3			Y	-0-					5
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					5
04	348	N	348	-0-	-0-	-0-	347	3	1	9	Y	1	1	8			5
05	372	N	354	-0-	-18	-0-	354	3			Y	-0-					5
06	360	N	336	-0-	-24	-0-	336	3			Y	-0-					5
*07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					5

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1318	N	625	-0-	-693	-0-	32	1	585	3	N	7	7	1			4
							8	9									
03	560	N	560	-0-	-0-	-0-	30	1	523	3	N	6	4	1			6
							7	9									
04	609	N	609	-0-	-0-	-0-	32	1	571	3	N	5	6	1			5
							6	9									
*05	656	N	656	-0-	-0-	-0-	34	1	615	3	N	6	7	1			4
							7	9									
*06	585	N	585	-0-	-0-	-0-	29	1	550	3	N	5	3	1			6
							6	9									
07	620	N	598	-0-	-22	-0-	27	1	567	3	N	4	4	1			6
							4	9									

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	682	N	397	-0-	-285	-0-	20	1	377	3	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	18	1	311	3	N	1					1
							1	9									
05	434	N	348	-0-	-86	-0-	17	1	331	3	N	-0-					1
06	330	N	311	-0-	-19	-0-	15	1	296	3	N	-0-	1	1			-0-
*07	362	N	362	-0-	-0-	-0-	19	1	343	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1032	N	491	-0-	-541	-0-	24	1	467	3	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	26	1	449	3	N	-0-					-0-
05	496	N	449	-0-	-47	-0-	22	1	426	3	N	1					1
							1	9									
06	480	N	306	-0-	-174	-0-	15	1	291	3	N	-0-	1	1			-0-
07	496	N	225	-0-	-271	-0-	12	1	213	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	750	N	347	-0-	-403	-0-	21	1	325	3	N	1					1
							1	9									
03	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-	1	1			-0-
04	343	N	343	-0-	-0-	-0-	21	1	322	3	N	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	21	1	326	3	N	1					1
							1	9									
*06	337	N	337	-0-	-0-	-0-	21	1	316	3	N	-0-	1	1			-0-
*07	347	N	347	-0-	-0-	-0-	22	1	324	3	N	1					1
							1	9									

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	240	-0-	-248	-0-	24	1	213	3	N	3	3	1			2
							3	9									
03	243	N	243	-0-	-0-	-0-	25	1	217	3	N	1					3
							1	9									
04	229	N	229	-0-	-0-	-0-	24	1	205	3	N	-0-	1	1			2
05	248	N	241	-0-	-7	-0-	26	1	214	3	N	1					3
							1	9									
06	240	N	230	-0-	-10	-0-	26	1	204	3	N	-0-					3
07	248	N	235	-0-	-13	-0-	27	1	208	3	N	-0-					3

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	167	-0-	-186	-0-	9	1	156	3	N	2	2	1			1
							2	9									
03	180	N	180	-0-	-0-	-0-	10	1	168	3	N	2	1	1			2
							2	9									
04	173	N	173	-0-	-0-	-0-	9	1	163	3	N	1	2	1			1
							1	9									
05	186	N	181	-0-	-5	-0-	9	1	170	3	N	2	2	1			1
							2	9									
06	180	N	174	-0-	-6	-0-	9	1	163	3	N	2	1	1			2
							2	9									
07	186	N	181	-0-	-5	-0-	8	1	172	3	N	1	1	1			2
							1	9									

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

02	1000	N	616	-0-	-384	263	60	1	556	3	Y	-0-					1
03	910	N	647	-0-	-263	-0-	60	1	587	3	Y	-0-					1
04	584	N	584	-0-	-0-	-0-	53	1	531	3	Y	-0-					1
05	651	N	638	-0-	-13	-0-	62	1	576	3	Y	-0-					1
06	630	N	598	-0-	-32	-0-	56	1	542	3	Y	-0-					1
*07	614	N	614	-0-	-0-	-0-	60	1	554	3	Y	-0-					1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

02	700	N	559	-0-	-141	299	55	1	504	3	Y	-0-					1
03	978	N	679	-0-	-299	-0-	63	1	616	3	Y	-0-					1
04	580	N	580	-0-	-0-	-0-	53	1	527	3	Y	-0-					1
05	589	N	581	-0-	-8	-0-	57	1	524	3	Y	-0-					1
06	660	N	530	-0-	-130	-0-	50	1	480	3	Y	-0-					1
*07	520	N	520	-0-	-0-	-0-	51	1	469	3	Y	-0-					1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

02	500	N	265	-0-	-235	91	26	1	239	3	Y	-0-					-0-
03	525	N	434	-0-	-91	-0-	40	1	394	3	Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	37	1	367	3	Y	-0-					-0-
*05	351	N	351	-0-	-0-	-0-	34	1	317	3	Y	-0-					-0-
06	420	N	273	-0-	-147	-0-	26	1	247	3	Y	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	30	1	273	3	Y	-0-					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

02	155	N	77	-0-	-78	-0-	77	3			Y	-0-					1
03	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					1
04	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					1
05	93	N	82	-0-	-11	-0-	82	3			Y	-0-					1
06	90	N	83	-0-	-7	-0-	83	3			Y	-0-					1
*07	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	99	-0-	-104	-0-	10	1	88	3	N	1	1	1			1
							1	9									
03	99	N	99	-0-	-0-	-0-	10	1	89	3	N	-0-					1
04	96	N	96	-0-	-0-	-0-	10	1	85	3	N	1	1	1			1
							1	9									
*05	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-					1
*06	96	N	96	-0-	-0-	-0-	11	1	84	3	N	1					2
							1	9									
*07	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					2

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	26	-0-	-27	-0-	1	1	25	3	N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	1	1	23	3	N	1	1	1			-0-
							1	9									
05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
07	31	N	3	-0-	-28	-0-	2	3	1	9	N	1					1

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	235	-0-	-238	-0-	28	1	207	3	Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	31	1	223	3	Y	-0-					-0-
04	242	N	242	-0-	-0-	-0-	30	1	212	3	Y	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	31	1	222	3	Y	-0-					-0-
*06	261	N	261	-0-	-0-	-0-	31	1	230	3	Y	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	33	1	233	3	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	744	N	356	-0-	-388	-0-	22	1	332	3	Y	2	2	1			1
							2	9									
03	371	N	371	-0-	-0-	-0-	23	1	347	3	Y	1	1	1			1
							1	9									
04	339	N	339	-0-	-0-	-0-	21	1	317	3	Y	1	1	1			1
							1	9									
05	372	N	331	-0-	-41	-0-	21	1	309	3	Y	1	1	1			1
							1	9									
06	360	N	303	-0-	-57	-0-	19	1	283	3	Y	1	1	1			1
							1	9									
*07	396	N	396	-0-	-0-	-0-	114	1	282	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	98	-0-	-111	-0-	7	1	91	3	Y	-0-					3
03	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					3
04	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					3
*05	190	N	190	-0-	-0-	-0-	14	1	168	3	Y	7					10
							8	9									
*06	214	N	214	-0-	-0-	-0-	16	1	191	3	Y	6					16
							7	9									
*07	204	N	204	-0-	-0-	-0-	16	1	188	3	Y	-0-					16

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	219	-0-	-229	-0-	26	1	193	3	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	29	1	206	3	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	28	1	196	3	Y	-0-					-0-
05	248	N	234	-0-	-14	-0-	29	1	205	3	Y	-0-					-0-
06	240	N	233	-0-	-7	-0-	28	1	205	3	Y	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	29	1	203	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	147	-0-	-155	-0-	15	1	132	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	15	1	133	3	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	15	1	127	3	N	-0-					-0-
05	155	N	145	-0-	-10	-0-	16	1	129	3	N	-0-					-0-
06	150	N	136	-0-	-14	-0-	15	1	121	3	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	16	1	124	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	161	-0-	-166	-0-	19	1	142	3	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	21	1	152	3	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	20	1	145	3	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	22	1	153	3	Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	21	1	151	3	Y	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	21	1	150	3	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	290	-0-	-315	-0-	20	1	269	3	Y	1	1	1			1
							1	9									
03	288	N	288	-0-	-0-	-0-	21	1	266	3	Y	1	1	1			1
							1	9									
04	252	N	252	-0-	-0-	-0-	26	1	226	3	Y	-0-	1	1			-0-
05	310	N	310	-0-	-0-	-0-	29	1	280	3	Y	1	1	1			-0-
							1	9									
*06	331	N	331	-0-	-0-	-0-	30	1	300	3	Y	1	1	1			-0-
							1	9									
*07	325	N	325	-0-	-0-	-0-	29	1	295	3	Y	1	1	1			-0-
							1	9									

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	32	-0-	-26	-0-	2	1	30	3	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
04	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	40	-0-	-101	-0-	4	1	36	3	N	-0-	2	1			1
03	101	N	101	-0-	-0-	-0-	10	1	90	3	N	1					2
							1	9									
04	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-	1	1			1
05	31	N	-0-	-0-	-31	-0-					N	-0-					1
06	90	N	-0-	-0-	-90	-0-					N	-0-					1
*07	364	N	364	-0-	-0-	-0-	42	1	321	3	N	1					2
							1	9									

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	253	-0-	-108	-0-	11	1	239	3	Y	3	1	1			2
							3	9									
03	705	N	705	-0-	-0-	-0-	30	1	672	3	Y	3	2	1	1	8	2
							3	9									
04	972	N	972	-0-	-0-	-0-	42	1	926	3	Y	4	3	1			3
							4	9									
*05	1066	N	1066	-0-	-0-	-0-	48	1	1012	3	Y	5	3	1			5
							6	9									
*06	912	N	912	-0-	-0-	-0-	40	1	870	3	Y	2	3	1			4
							2	9									
*07	878	N	878	-0-	-0-	-0-	37	1	841	3	Y	-0-					4

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					1
*05	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-	1	1			-0-
*06	499	N	499	-0-	-0-	-0-	31	1	468	3	Y	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	22	1	340	3	Y	-0-					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1394	N	676	-0-	-718	-0-	29	1	644	3	Y	3	3	1			2
							3	9									
03	707	N	707	-0-	-0-	-0-	30	1	675	3	Y	2	2	1			2
							2	9									
04	682	N	682	-0-	-0-	-0-	30	1	650	3	Y	2	2	1			2
							2	9									
05	713	N	689	-0-	-24	-0-	31	1	657	3	Y	1	1	1			2
							1	9									
06	690	N	664	-0-	-26	-0-	29	1	634	3	Y	1	1	1			2
							1	9									
*07	688	N	688	-0-	-0-	-0-	29	1	659	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	54	-0-	-59	-0-	5	1	49	3	N	-0-	1	1			-0-
03	58	N	58	-0-	-0-	-0-	6	1	51	3	N	1					1
							1	9									
04	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-	1	1			-0-
05	62	N	53	-0-	-9	-0-	6	1	46	3	N	1					1
							1	9									
06	60	N	47	-0-	-13	-0-	5	1	42	3	N	-0-					1
07	62	N	58	-0-	-4	-0-	7	1	51	3	N	-0-					1

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	197	-0-	-200	-0-	10	1	187	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
05	217	N	167	-0-	-50	-0-	8	1	159	3	N	-0-					-0-
06	210	N	140	-0-	-70	-0-	7	1	133	3	N	-0-					-0-
07	186	N	117	-0-	-69	-0-	6	1	111	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1612	N	1612	-0-	-0-	-0-	74	1	1538	3	N	-0-					-0-
03	1658	N	1658	-0-	-0-	-0-	91	1	1567	3	N	-0-					-0-
04	1644	N	1644	-0-	-0-	-0-	93	1	1551	3	N	-0-					-0-
05	1736	N	1676	-0-	-60	-0-	92	1	1584	3	N	-0-					-0-
06	1590	N	1553	-0-	-37	-0-	66	1	1487	3	N	-0-					-0-
07	1705	N	1519	-0-	-186	-0-	51	1	1468	3	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
*05	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
06	60	N	29	-0-	-31	-0-	1	1	28	3	N	-0-					-0-
07	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	239	N	117	-0-	-122	-0-	117	3			Y	-0-			-0-
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-			-0-
04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-			-0-
05	124	N	108	-0-	-16	-0-	108	3			Y	-0-			-0-
06	120	N	110	-0-	-10	-0-	110	3			Y	-0-			-0-
*07	100	N	100	-0-	-0-	-0-	100	3			Y	-0-			-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	900	N	647	-0-	-253	414	647	3			Y	-0-			-0-
03	1053	N	639	-0-	-414	-0-	639	3			Y	-0-			-0-
04	533	N	533	-0-	-0-	-0-	533	3			Y	-0-			-0-
05	682	N	661	-0-	-21	-0-	661	3			Y	-0-			-0-
*06	694	N	694	-0-	-0-	-0-	694	3			Y	-0-			-0-
*07	636	N	636	-0-	-0-	-0-	636	3			Y	-0-			-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	700	N	569	-0-	-131	479	68	1	501	3	Y	-0-			-0-
03	1082	N	603	-0-	-479	-0-	73	1	530	3	Y	-0-			-0-
04	567	N	567	-0-	-0-	-0-	70	1	497	3	Y	-0-			-0-
05	620	N	579	-0-	-41	-0-	72	1	507	3	Y	-0-			-0-
*06	574	N	574	-0-	-0-	-0-	69	1	505	3	Y	-0-			-0-
*07	562	N	562	-0-	-0-	-0-	70	1	492	3	Y	-0-			-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-			-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-			-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-			-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-			-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-			-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-			-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-			-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-			-0-
05	248	N	210	-0-	-38	-0-	210	3			N	-0-			-0-
06	240	N	195	-0-	-45	-0-	195	3			N	-0-			-0-
07	217	N	192	-0-	-25	-0-	192	3			N	-0-			-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	200	N	768	-0-	568	1093	92	1	676	3	Y	-0-			-0-
03	1657	N	564	-0-	-1093	-0-	69	1	495	3	Y	-0-			-0-
04	684	N	684	-0-	-0-	-0-	84	1	600	3	Y	-0-			-0-
*05	807	N	807	-0-	-0-	-0-	100	1	707	3	Y	-0-			-0-
*06	799	N	799	-0-	-0-	-0-	96	1	703	3	Y	-0-			-0-
*07	823	N	823	-0-	-0-	-0-	102	1	721	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1234	N	584	-0-	-650	-0-	70	1	514	3	Y	-0-					-0-
03	644	N	644	-0-	-0-	-0-	78	1	566	3	Y	-0-					-0-
04	632	N	632	-0-	-0-	-0-	78	1	554	3	Y	-0-					-0-
*05	670	N	670	-0-	-0-	-0-	83	1	587	3	Y	-0-					-0-
*06	675	N	675	-0-	-0-	-0-	81	1	594	3	Y	-0-					-0-
*07	662	N	662	-0-	-0-	-0-	82	1	580	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

02	1190	N	585	-0-	-605	-0-	58	1	521	3	N	5	6	1			4
							6	9									
03	582	N	582	-0-	-0-	-0-	60	1	519	3	N	3					7
							3	9									
04	540	N	540	-0-	-0-	-0-	56	1	483	3	N	1	3	1			5
							1	9									
05	620	N	559	-0-	-61	-0-	61	1	497	3	N	1					6
							1	9									
06	570	N	536	-0-	-34	-0-	60	1	474	3	N	2					8
							2	9									
07	558	N	556	-0-	-2	-0-	65	1	490	3	N	1					9
							1	9									

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

02	1600	N	1025	-0-	-575	415	102	1	915	3	N	7	8	1			6
							8	9									
03	1550	N	1135	-0-	-415	-0-	117	1	1015	3	N	3					9
							3	9									
04	1092	N	1092	-0-	-0-	-0-	113	1	976	3	N	3	5	1			7
							3	9									
*05	1096	N	1096	-0-	-0-	-0-	119	1	975	3	N	2					9
							2	9									
06	1080	N	952	-0-	-128	-0-	107	1	844	3	N	1					10
							1	9									
*07	1186	N	1186	-0-	-0-	-0-	138	1	1046	3	N	2					12
							2	9									

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

02	125	N	62	-0-	-63	-0-	6	1	55	3	N	1	1	1			1
							1	9									
03	85	N	85	-0-	-0-	-0-	9	1	76	3	N	-0-					1
04	89	N	89	-0-	-0-	-0-	9	1	79	3	N	1	1	1			1
							1	9									
*05	143	N	143	-0-	-0-	-0-	16	1	127	3	N	-0-					1
*06	132	N	132	-0-	-0-	-0-	15	1	116	3	N	1					2
							1	9									
*07	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	884	N	472	-0-	-412	-0-	47	1	421	3	N	4	4	1			3
							4	9									
03	500	N	500	-0-	-0-	-0-	51	1	447	3	N	2					5
							2	9									
04	524	N	524	-0-	-0-	-0-	54	1	468	3	N	2	3	1			4
							2	9									
05	496	N	448	-0-	-48	-0-	49	1	398	3	N	1					5
							1	9									
*06	543	N	543	-0-	-0-	-0-	61	1	480	3	N	2					7
							2	9									
07	527	N	240	-0-	-287	-0-	28	1	212	3	N	-0-					7

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	889	N	439	-0-	-450	-0-	22	1	417	3	N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	25	1	435	3	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	23	1	401	3	N	1					1
							1	9									
05	465	N	433	-0-	-32	-0-	22	1	411	3	N	-0-					1
06	450	N	411	-0-	-39	-0-	20	1	391	3	N	-0-	1	1			-0-
07	434	N	422	-0-	-12	-0-	22	1	400	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	273	-0-	-300	-0-	12	1	260	3	Y	1					3
							1	9									
03	277	N	277	-0-	-0-	-0-	13	1	264	3	Y	-0-	3	1			-0-
04	266	N	266	-0-	-0-	-0-	12	1	253	3	Y	1					1
							1	9									
05	279	N	263	-0-	-16	-0-	11	1	251	3	Y	1					2
							1	9									
06	270	N	230	-0-	-40	-0-	9	1	219	3	Y	2	3	1			1
							2	9									
*07	298	N	298	-0-	-0-	-0-	110	1	188	3	Y	-0-					1

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	118	-0-	-126	-0-	12	1	106	3	N	-0-	1	1			1
03	127	N	127	-0-	-0-	-0-	14	1	113	3	N	-0-	1	1			-0-
04	115	N	115	-0-	-0-	-0-	13	1	101	3	N	1					1
							1	9									
05	124	N	123	-0-	-1	-0-	13	1	109	3	N	1	1	1			1
							1	9									
*06	122	N	122	-0-	-0-	-0-	13	1	108	3	N	1	1	1			1
							1	9									
07	124	N	121	-0-	-3	-0-	13	1	108	3	N	-0-					1

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1032	N	485	-0-	-547	-0-	50	1	434	3	N	1					5
							1	9									
03	574	N	574	-0-	-0-	-0-	102	1	470	3	N	2	4	1			3
							2	9									
04	571	N	571	-0-	-0-	-0-	107	1	464	3	N	-0-					3
05	558	N	530	-0-	-28	-0-	61	1	467	3	N	2					5
							2	9									
06	570	N	535	-0-	-35	-0-	110	1	424	3	N	1	4	1			2
							1	9									
07	589	N	501	-0-	-88	-0-	71	1	429	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	26	-0-	-21	-0-	2	1	24	3	N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	681	N	335	-0-	-346	-0-	33	1	302	3	Y	-0-					-0-
03	357	N	357	-0-	-0-	-0-	33	1	324	3	Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	32	1	315	3	Y	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	34	1	311	3	Y	-0-					-0-
06	360	N	334	-0-	-26	-0-	31	1	303	3	Y	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	33	1	306	3	Y	-0-					-0-

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	26	-0-	-27	-0-	2	1	24	3	Y	-0-	3	1			1
03	30	N	30	-0-	-0-	-0-	2	1	27	3	Y	1	1	1			1
							1	9									
04	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-	1	1			-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	118	-0-	-124	-0-	12	1	105	3	N	1	1	1			1
							1	9									
03	122	N	122	-0-	-0-	-0-	13	1	109	3	N	-0-					1
04	120	N	120	-0-	-0-	-0-	12	1	107	3	N	1	1	1			1
							1	9									
05	124	N	121	-0-	-3	-0-	13	1	108	3	N	-0-					1
06	120	N	113	-0-	-7	-0-	13	1	99	3	N	1					2
							1	9									
07	124	N	113	-0-	-11	-0-	13	1	100	3	N	-0-					2

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	73	-0-	-80	-0-	7	1	65	3	N	1	1	1			1
							1	9									
03	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					1
04	160	N	160	-0-	-0-	-0-	17	1	142	3	N	1	1	1			1
							1	9									
*05	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					1
06	90	N	70	-0-	-20	-0-	8	1	61	3	N	1					2
							1	9									
07	124	N	79	-0-	-45	-0-	9	1	70	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	696	N	398	-0-	-298	-0-	20	1	378	3	N	-0-			-0-
03	501	N	501	-0-	-0-	-0-	27	1	474	3	N	-0-			-0-
04	411	N	411	-0-	-0-	-0-	22	1	389	3	N	-0-			-0-
05	434	N	361	-0-	-73	-0-	18	1	343	3	N	-0-			-0-
06	450	N	320	-0-	-130	-0-	16	1	304	3	N	-0-			-0-
07	434	N	319	-0-	-115	-0-	17	1	302	3	N	-0-			-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	268	N	126	-0-	-142	-0-	6	1	120	3	N	-0-			-0-
03	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-			-0-
04	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-			-0-
05	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-			-0-
*06	423	N	423	-0-	-0-	-0-	21	1	402	3	N	-0-			-0-
*07	1026	N	1026	-0-	-0-	-0-	53	1	973	3	N	-0-			-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

02	77	N	38	-0-	-39	-0-	4	1	33	3	N	1	1	1	-0-
							1	9							
03	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	6	1	129	2	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	6	1	135	2	N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	7	1	141	2	N	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	8	1	168	2	N	-0-					-0-
*06	163	N	163	-0-	-0-	-0-	7	1	156	2	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	7	1	137	2	N	-0-					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	8	3	Y	2					2
							2	9									
*05	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-	2	1			-0-
*06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	5	3	1	9	Y	1					1

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

02	700	N	530	-0-	-170	445	35	1	494	3	Y	1					4
							1	9									
03	1048	N	603	-0-	-445	-0-	38	1	564	3	Y	1	1	1			4
							1	9									
*04	574	N	574	-0-	-0-	-0-	34	1	540	3	Y	-0-	3	1			1
*05	607	N	607	-0-	-0-	-0-	34	1	572	3	Y	1	1	1			1
							1	9									
*06	638	N	638	-0-	-0-	-0-	34	1	603	3	Y	1					2
							1	9									
*07	656	N	656	-0-	-0-	-0-	35	1	620	3	Y	1	1	1			2
							1	9									

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

02	500	N	275	-0-	-225	69	33	1	242	3	Y	-0-					-0-
03	359	N	290	-0-	-69	-0-	35	1	255	3	Y	-0-					-0-
04	267	N	267	-0-	-0-	-0-	33	1	234	3	Y	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	36	1	259	3	Y	-0-					-0-
*06	295	N	295	-0-	-0-	-0-	35	1	260	3	Y	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	37	1	259	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

02	1256	N	1256	-0-	-0-	-0-	183	1	1073	2	N	-0-					9
03	1342	N	1342	-0-	-0-	-0-	191	1	1151	2	N	-0-					9
04	1261	N	1261	-0-	-0-	-0-	191	1	1070	2	N	-0-					9
05	1333	N	1322	-0-	-11	-0-	184	1	1138	2	N	-0-					9
*06	1336	N	1336	-0-	-0-	-0-	182	1	1154	2	N	-0-					9
*07	1395	N	1395	-0-	-0-	-0-	186	1	1209	2	N	-0-					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	98	-0-	-107	-0-	7	1	91	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	284	-0-	-303	-0-	28 3	1 9	253	3	N	3	4	1			3
03	295	N	295	-0-	-0-	-0-	30 1	1 9	264	3	N	1					4
04	286	N	286	-0-	-0-	-0-	30 1	1 9	255	3	N	1	2	1			3
05	310	N	292	-0-	-18	-0-	32 1	1 9	259	3	N	1					4
06	270	N	259	-0-	-11	-0-	29	1	230	3	N	-0-					4
07	310	N	259	-0-	-51	-0-	30 1	1 9	228	3	N	1					5

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	149	-0-	-164	-0-	15	1	132	3	N	2	2	1			1
							2	9									
03	156	N	156	-0-	-0-	-0-	16	1	139	3	N	1					2
							1	9									
04	152	N	152	-0-	-0-	-0-	16	1	136	3	N	-0-	1	1			1
05	155	N	142	-0-	-13	-0-	15	1	126	3	N	1					2
							1	9									
06	150	N	116	-0-	-34	-0-	13	1	103	3	N	-0-					2
07	155	N	109	-0-	-46	-0-	13	1	96	3	N	-0-					2

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	28	3	N	1	1	8			-0-
							1	9									
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	34	-0-	-34	-0-	4	1	30	3	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	192	-0-	-201	-0-	23	1	169	3	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	34	1	245	3	Y	-0-					-0-
04	328	N	328	-0-	-0-	-0-	40	1	288	3	Y	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	39	1	277	3	Y	-0-					-0-
*06	311	N	311	-0-	-0-	-0-	37	1	274	3	Y	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	38	1	265	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	926	N	448	-0-	-478	-0-	54	1	394	3	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	65	1	467	3	Y	-0-					-0-
04	509	N	509	-0-	-0-	-0-	63	1	446	3	Y	-0-					-0-
*05	537	N	537	-0-	-0-	-0-	66	1	471	3	Y	-0-					-0-
06	510	N	242	-0-	-268	-0-	29	1	213	3	Y	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	64	1	450	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

02	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
*05	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

02	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	3	11	9	N	10	4	1			6
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-	3	1			3
06	1	N	-0-	-0-	-1	-0-					N	-0-	1	1			2
07	12	N	-0-	-0-	-12	-0-					N	-0-	1	1			1

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

02	286	N	286	-0-	-0-	-0-	96	1	190	3	N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	102	1	176	3	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	99	1	162	3	N	-0-					-0-
05	310	N	260	-0-	-50	-0-	102	1	158	3	N	-0-					-0-
06	270	N	264	-0-	-6	-0-	99	1	165	3	N	-0-					-0-
*07	700	N	700	-0-	-0-	-0-	102	1	598	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1024	N	1024	-0-	-0-	-0-	96	1	928	3	N	-0-					-0-
03	1133	N	1133	-0-	-0-	-0-	102	1	1031	3	N	-0-					-0-
04	1064	N	1064	-0-	-0-	-0-	99	1	965	3	N	-0-					-0-
*05	1021	N	1021	-0-	-0-	-0-	102	1	919	3	N	-0-					-0-
*06	891	N	891	-0-	-0-	-0-	99	1	792	3	N	-0-					-0-
*07	911	N	911	-0-	-0-	-0-	102	1	809	3	N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	96	1	1	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	99	1	1	3	N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	1			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	42	-0-	-50	-0-	2	1	39	3	Y	1	1	1			1
							1	9									
03	53	N	53	-0-	-0-	-0-	3	1	49	3	Y	1	1	1			1
							1	9									
04	50	N	50	-0-	-0-	-0-	3	1	46	3	Y	1	1	1			1
							1	9									
*05	56	N	56	-0-	-0-	-0-	3	1	52	3	Y	1	1	1			1
							1	9									
06	60	N	52	-0-	-8	-0-	3	1	48	3	Y	1	1	1			1
							1	9									
*07	58	N	58	-0-	-0-	-0-	3	1	54	3	Y	1	1	1			1
							1	9									

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

02	14B2 EXT	NO RPT	-0-	-0-	1	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	1	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	1	N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	1	N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	1	N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	1	N	NO RPT	-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	2	-0-	-15	-0-	2	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	239	N	239	-0-	-0-	-0-	12	1	225	3	N	2					2
							2	9									
*06	188	N	188	-0-	-0-	-0-	9	1	178	3	N	1	1	1			2
							1	9									
*07	575	N	575	-0-	-0-	-0-	26	1	545	3	N	4	2	1			4
							4	9									

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

02	344	N	167	-0-	-177	-0-	17	1	149	3	N	1	2	1			1
							1	9									
03	168	N	168	-0-	-0-	-0-	17	1	150	3	N	1					2
							1	9									
04	145	N	145	-0-	-0-	-0-	15	1	129	3	N	1	1	1			2
							1	9									
05	186	N	83	-0-	-103	-0-	9	1	74	3	N	-0-					2
06	150	N	83	-0-	-67	-0-	9	1	74	3	N	-0-					2
07	155	N	93	-0-	-62	-0-	11	1	82	3	N	-0-					2

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

02	363	N	176	-0-	-187	-0-	176	3			Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

02	200	N	103	-0-	-97	11	103	3			Y	-0-					-0-
03	114	N	103	-0-	-11	-0-	103	3			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
05	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	7	1	129	3	N	2	2	1			1
							2	9									
03	136	N	136	-0-	-0-	-0-	7	1	127	3	N	2	1	1			2
							2	9									
04	131	N	131	-0-	-0-	-0-	7	1	123	3	N	1	2	1			1
							1	9									
05	155	N	141	-0-	-14	-0-	7	1	132	3	N	2	2	1			1
							2	9									
*06	152	N	152	-0-	-0-	-0-	8	1	142	3	N	2	1	1			2
							2	9									
*07	167	N	167	-0-	-0-	-0-	8	1	158	3	N	1	1	1			2
							1	9									

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	124	N	48	-0-	-76	-0-	48	3			N	-0-					-0-
06	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

02	335	N	160	-0-	-175	-0-	16	1	144	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	17	1	150	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	18	1	152	3	N	-0-					-0-
05	186	N	182	-0-	-4	-0-	20	1	162	3	N	-0-					-0-
*06	171	N	171	-0-	-0-	-0-	19	1	152	3	N	-0-					-0-
07	186	N	164	-0-	-22	-0-	19	1	145	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

02	321	N	267	-0-	-54	-0-	27	1	240	3	N	-0-	1	1			1
03	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					1
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
05	279	N	1	-0-	-278	-0-	1	3			N	-0-					1
06	90	N	1	-0-	-89	-0-	1	3			N	-0-					1
07	1	N	-0-	-0-	-1	-0-					N	-0-					1

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

02	588	N	284	-0-	-304	-0-	14	1	270	3	N	-0-					1
03	300	N	300	-0-	-0-	-0-	15	1	285	3	N	-0-					1
04	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-	1	1			-0-
05	310	N	302	-0-	-8	-0-	15	1	286	3	N	1					1
							1	9									
06	300	N	292	-0-	-8	-0-	15	1	276	3	N	1	1	1			1
							1	9									
07	310	N	303	-0-	-7	-0-	16	1	287	3	N	-0-					1

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

02	131	N	64	-0-	-67	-0-	3	1	61	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
05	62	N	23	-0-	-39	-0-	1	1	22	3	N	-0-					-0-
06	60	N	30	-0-	-30	-0-	2	1	28	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	253	-0-	-365	-0-	30	1	223	3	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	34	1	245	3	Y	-0-					-0-
04	263	N	263	-0-	-0-	-0-	32	1	231	3	Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	33	1	232	3	Y	-0-					-0-
06	270	N	267	-0-	-3	-0-	32	1	235	3	Y	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	32	1	222	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	18	-0-	-30	-0-	2	1	16	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	7	1	46	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	96	-0-	-113	-0-	6	1	90	3	Y	-0-					1
03	114	N	114	-0-	-0-	-0-	7	1	106	3	Y	1	1	1			1
							1	9									
04	115	N	115	-0-	-0-	-0-	7	1	107	3	Y	1					2
							1	9									
*05	117	N	117	-0-	-0-	-0-	7	1	109	3	Y	1	2	1			1
							1	9									
06	120	N	107	-0-	-13	-0-	6	1	100	3	Y	1					2
							1	9									
*07	201	N	201	-0-	-0-	-0-	101	1	100	3	Y	-0-	2	1			-0-

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	158	-0-	-42	125	16	1	141	3	N	1	2	1			1
							1	9									
03	288	N	163	-0-	-125	-0-	17	1	145	3	N	1					2
							1	9									
04	155	N	155	-0-	-0-	-0-	16	1	139	3	N	-0-	1	1			1
*05	161	N	161	-0-	-0-	-0-	17	1	143	3	N	1					2
							1	9									
06	150	N	141	-0-	-9	-0-	16	1	125	3	N	-0-					2
07	155	N	144	-0-	-11	-0-	17	1	126	3	N	1					3
							1	9									

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	168	-0-	-174	-0-	20	1	148	3	Y	-0-					-0-
03	181	N	181	-0-	-0-	-0-	22	1	159	3	Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	22	1	153	3	Y	-0-					-0-
05	186	N	180	-0-	-6	-0-	22	1	158	3	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	22	1	158	3	Y	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	21	1	148	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	4	-0-	-4	-0-	4	3			N	-0-	1	1			1
03	5	N	5	-0-	-0-	-0-	4	3	1	9	N	1	1	1			1
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
05	4	N	2	-0-	-2	-0-	2	3			N	-0-					1
06	5	N	1	-0-	-4	-0-	1	3			N	-0-					1
07	8	N	1	-0-	-7	-0-	1	3			N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	795	-0-	-805	43	53	1	741	3	Y	1					5
							1	9									
03	948	N	905	-0-	-43	-0-	56	1	848	3	Y	1	1	1			5
							1	9									
04	864	N	864	-0-	-0-	-0-	51	1	811	3	Y	2	4	1	1	8	2
							2	9									
*05	910	N	910	-0-	-0-	-0-	51	1	859	3	Y	-0-	1	1			1
*06	910	N	910	-0-	-0-	-0-	49	1	859	3	Y	2					3
							2	9									
*07	1062	N	1062	-0-	-0-	-0-	165	1	897	3	Y	-0-	1	1			2

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

02	506	N	244	-0-	-262	-0-	11	1	232	3	Y	1					3
							1	9									
03	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-	3	1			-0-
04	208	N	208	-0-	-0-	-0-	9	1	198	3	Y	1					1
							1	9									
05	248	N	210	-0-	-38	-0-	9	1	200	3	Y	1					2
							1	9									
06	240	N	150	-0-	-90	-0-	6	1	144	3	Y	-0-	2	1			-0-
*07	193	N	193	-0-	-0-	-0-	106	1	86	3	Y	1					1
							1	9									

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

02	413	N	201	-0-	-212	-0-	24	1	177	3	Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	26	1	185	3	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	24	1	172	3	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	25	1	178	3	Y	-0-					-0-
06	210	N	198	-0-	-12	-0-	24	1	174	3	Y	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	25	1	173	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

02	355	N	175	-0-	-180	-0-	12	1	162	3	Y	1					2
							1	9									
03	176	N	176	-0-	-0-	-0-	11	1	165	3	Y	-0-	2	1			-0-
04	176	N	176	-0-	-0-	-0-	10	1	165	3	Y	1					1
							1	9									
*05	193	N	193	-0-	-0-	-0-	11	1	182	3	Y	-0-	1	1			-0-
06	180	N	167	-0-	-13	-0-	9	1	157	3	Y	1					1
							1	9									
*07	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-	1	1			-0-

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1000	N	509	-0-	-491	54	38	1	471	3	Y	-0-					-0-
03	602	N	548	-0-	-54	-0-	41	1	507	3	Y	-0-					-0-
04	534	N	534	-0-	-0-	-0-	40	1	494	3	Y	-0-					-0-
05	558	N	547	-0-	-11	-0-	42	1	505	3	Y	-0-					-0-
06	540	N	509	-0-	-31	-0-	39	1	470	3	Y	-0-					-0-
*07	496	N	496	-0-	-0-	-0-	38	1	458	3	Y	-0-					-0-
	FIELDS 17				WELL #: 13	RRCID -> 173430	COMPL. DATE 05/01/1999					TOTAL DEPTH 6050			PERF. 5830 - 5900		
02	375	N	173	-0-	-202	-0-	18	1	154	3	N	1					5
							1	9									
03	192	N	192	-0-	-0-	-0-	34	1	158	3	N	-0-	3	1			2
04	159	N	159	-0-	-0-	-0-	30	1	128	3	N	1					3
							1	9									
05	186	N	140	-0-	-46	-0-	16	1	123	3	N	1					4
							1	9									
06	180	N	124	-0-	-56	-0-	25	1	98	3	N	1	3	1			2
							1	9									
07	155	N	144	-0-	-11	-0-	20	1	124	3	N	-0-					2
	FIELDS 20				WELL #: 8	RRCID -> 173607	COMPL. DATE 05/09/1999					TOTAL DEPTH 6000			PERF. 5338 - 5770		
02	500	N	315	-0-	-185	136	33	1	281	3	N	1					5
							1	9									
03	463	N	327	-0-	-136	-0-	58	1	267	3	N	2	4	1			3
							2	9									
04	309	N	309	-0-	-0-	-0-	58	1	251	3	N	-0-					3
*05	302	N	302	-0-	-0-	-0-	35	1	265	3	N	2					5
							2	9									
*06	319	N	319	-0-	-0-	-0-	65	1	253	3	N	1	4	1			2
							1	9									
*07	263	N	263	-0-	-0-	-0-	37	1	226	3	N	-0-					2
	FIELDS 17				WELL #: 14	RRCID -> 173612	COMPL. DATE 06/16/1999					TOTAL DEPTH 6050			PERF. 5449 - 5804		
02	300	N	193	-0-	-107	156	20	1	173	3	N	-0-					3
03	387	N	231	-0-	-156	-0-	41	1	188	3	N	2	3	1			2
							2	9									
04	280	N	280	-0-	-0-	-0-	53	1	227	3	N	-0-					2
*05	250	N	250	-0-	-0-	-0-	29	1	219	3	N	2					4
							2	9									
*06	259	N	259	-0-	-0-	-0-	53	1	205	3	N	1	3	1			2
							1	9									
07	279	N	234	-0-	-45	-0-	33	1	201	3	N	-0-					2
	MAYER, EDWIN S. JR. "E"				WELL #: 19	RRCID -> 173750	COMPL. DATE 06/02/1999					TOTAL DEPTH 8350			PERF. 7212 - 7221		
02	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	165	-0-	-188	-0-	11	1	154	3	Y	-0-					1
03	177	N	177	-0-	-0-	-0-	11	1	166	3	Y	-0-					1
04	158	N	158	-0-	-0-	-0-	9	1	149	3	Y	-0-	1	1			-0-
05	186	N	165	-0-	-21	-0-	9	1	156	3	Y	-0-					-0-
06	180	N	162	-0-	-18	-0-	9	1	153	3	Y	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	9	1	162	3	Y	-0-					-0-

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	33	-0-	-29	-0-	2	1	30	3	N	1					1
							1	9									
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					1
04	29	N	29	-0-	-0-	-0-	2	1	26	3	N	1					2
							1	9									
05	31	N	26	-0-	-5	-0-	1	1	24	3	N	1					3
							1	9									
06	30	N	24	-0-	-6	-0-	1	1	22	3	N	1	3	1			1
							1	9									
07	31	N	26	-0-	-5	-0-	1	1	24	3	N	1					2
							1	9									

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	356	-0-	-372	-0-	18	1	338	3	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	20	1	360	3	N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	20	1	351	3	N	-0-					-0-
05	372	N	358	-0-	-14	-0-	18	1	339	3	N	1					1
							1	9									
06	360	N	341	-0-	-19	-0-	17	1	324	3	N	-0-	1	1			-0-
07	372	N	327	-0-	-45	-0-	17	1	310	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	287	-0-	-289	-0-	19	1	268	3	Y	-0-					1
03	303	N	303	-0-	-0-	-0-	19	1	284	3	Y	-0-	1	1			-0-
04	316	N	316	-0-	-0-	-0-	19	1	297	3	Y	-0-					-0-
05	310	N	303	-0-	-7	-0-	17	1	286	3	Y	-0-					-0-
06	300	N	287	-0-	-13	-0-	15	1	272	3	Y	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	17	1	302	3	Y	-0-					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1034	N	499	-0-	-535	-0-	60	1	439	3	Y	-0-					-0-
03	529	N	529	-0-	-0-	-0-	64	1	465	3	Y	-0-					-0-
04	503	N	503	-0-	-0-	-0-	62	1	441	3	Y	-0-					-0-
05	527	N	524	-0-	-3	-0-	65	1	459	3	Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	61	1	449	3	Y	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	64	1	447	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	122	-0-	-126	-0-	15	1	107	3	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	16	1	114	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	15	1	107	3	Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	16	1	115	3	Y	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	15	1	109	3	Y	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	15	1	108	3	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	91	-0-	-106	-0-	11	1	80	3	Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	19	1	135	3	Y	-0-					-0-
04	148	N	148	-0-	-0-	-0-	18	1	130	3	Y	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	19	1	131	3	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	18	1	131	3	Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	16	1	112	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	678	N	329	-0-	-349	-0-	22	1	307	3	Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	18	1	266	3	Y	1	1	1			-0-
							1	9									
04	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	13	1	216	3	Y	-0-					-0-
*06	303	N	303	-0-	-0-	-0-	16	1	287	3	Y	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	18	1	320	3	Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		564	-0-	564	4933	564	3			Y	-0-					6
03	T. A.		595	-0-	595	5528	595	3			Y	-0-					6
04	T. A.		572	-0-	572	6100	572	3			Y	-0-					6
05	T. A.		586	-0-	586	6686	586	3			Y	-0-					6
*06	7239	X	553	-0-	-6686	-0-	553	3			Y	-0-					6
*07	633	X	633	-0-	-0-	-0-	633	3			Y	-0-					6

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	341	-0-	141	556	37	1	270	3	Y	31	31	8			-0-
							34	9									
03	778	N	222	-0-	-556	-0-	27	1	195	3	Y	-0-					-0-
04	271	N	271	-0-	-0-	-0-	28	1	201	3	Y	38	38	8			-0-
							42	9									
05	372	N	301	-0-	-71	-0-	37	1	264	3	Y	-0-					-0-
*06	374	N	374	-0-	-0-	-0-	37	1	269	3	Y	62	62	8			-0-
							68	9									
*07	252	N	252	-0-	-0-	-0-	31	1	221	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	364	-0-	-236	154	18	1	345	3	N	1	1	1			1
							1	9									
03	535	N	381	-0-	-154	-0-	20	1	360	3	N	1	1	1			1
							1	9									
04	360	N	360	-0-	-0-	-0-	19	1	340	3	N	1	1	1			1
							1	9									
05	403	N	351	-0-	-52	-0-	17	1	332	3	N	2	1	1			2
							2	9									
*06	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-	1	1			1
07	372	N	362	-0-	-10	-0-	17	1	343	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	106	-0-	-118	-0-	11	1	95	3	N	-0-					1
03	143	N	143	-0-	-0-	-0-	25	1	117	3	N	1	1	1			1
							1	9									
04	118	N	118	-0-	-0-	-0-	22	1	95	3	N	1					2
							1	9									
*05	131	N	131	-0-	-0-	-0-	15	1	116	3	N	-0-					2
06	150	N	119	-0-	-31	-0-	24	1	94	3	N	1	2	1			1
							1	9									
*07	135	N	135	-0-	-0-	-0-	19	1	116	3	N	-0-					1

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

02	703	N	325	-0-	-378	-0-	34	1	290	3	N	1					5
							1	9									
03	390	N	390	-0-	-0-	-0-	69	1	319	3	N	2	4	1			3
							2	9									
04	383	N	383	-0-	-0-	-0-	72	1	311	3	N	-0-					3
*05	374	N	374	-0-	-0-	-0-	43	1	329	3	N	2					5
							2	9									
*06	392	N	392	-0-	-0-	-0-	80	1	311	3	N	1	4	1			2
							1	9									
07	403	N	343	-0-	-60	-0-	48	1	294	3	N	1					3
							1	9									

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

02	118	N	3	-0-	-115	-0-	3	2			Y	-0-	2	1			1
03	45	N	45	-0-	-0-	-0-	2	1	42	2	Y	1					2
							1	9									
04	272	N	272	-0-	-0-	-0-	14	1	257	2	Y	1					3
							1	9									
*05	357	N	357	-0-	-0-	-0-	18	1	339	2	Y	-0-					3
*06	342	N	342	-0-	-0-	-0-	17	1	324	2	Y	1	3	1			1
							1	9									
*07	343	N	343	-0-	-0-	-0-	18	1	325	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

02	122	N	60	-0-	-62	-0-	3	1	57	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1411	N	537	-0-	-874	-0-	26	1	511	3	N	-0-	1	1			1
03	529	N	529	-0-	-0-	-0-	26	1	501	3	N	2	1	1			2
							2	9									
04	536	N	536	-0-	-0-	-0-	27	1	509	3	N	-0-	2	1			-0-
*05	601	N	601	-0-	-0-	-0-	31	1	569	3	N	1					1
							1	9									
*06	514	N	514	-0-	-0-	-0-	26	1	487	3	N	1	1	1			1
							1	9									
07	558	N	547	-0-	-11	-0-	28	1	518	3	N	1					2
							1	9									

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

02	88	N	58	-0-	-30	-0-	3	1	55	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
05	62	N	14	-0-	-48	-0-	1	1	12	3	N	1					1
							1	9									
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-	1	1			-0-
07	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

02	362	N	171	-0-	-191	-0-	11	1	160	3	Y	-0-					1
03	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-	1	1			-0-
04	173	N	173	-0-	-0-	-0-	10	1	163	3	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	10	1	171	3	Y	-0-					-0-
06	180	N	168	-0-	-12	-0-	9	1	159	3	Y	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	112	1	174	3	Y	-0-					-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	858	N	858	-0-	-0-	-0-	40	1	818	3	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	30	1	509	3	N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	27	1	445	3	N	-0-					-0-
05	930	N	542	-0-	-388	-0-	30	1	512	3	N	-0-					-0-
*06	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					-0-
07	496	N	404	-0-	-92	-0-	14	1	390	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	510	-0-	10	533	61	1	449	3	Y	-0-					-0-
03	1082	N	549	-0-	-533	-0-	67	1	482	3	Y	-0-					-0-
04	523	N	523	-0-	-0-	-0-	64	1	459	3	Y	-0-					-0-
*05	543	N	543	-0-	-0-	-0-	67	1	476	3	Y	-0-					-0-
*06	532	N	532	-0-	-0-	-0-	64	1	468	3	Y	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	67	1	474	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	598	-0-	398	1007	47	1	551	3	Y	-0-					1
03	1644	N	637	-0-	-1007	-0-	51	1	585	3	Y	1	2	1			-0-
							1	9									
04	504	N	504	-0-	-0-	-0-	41	1	462	3	Y	1					1
							1	9									
*05	384	N	384	-0-	-0-	-0-	31	1	353	3	Y	-0-					1
*06	246	N	246	-0-	-0-	-0-	22	1	224	3	Y	-0-					1
*07	101	N	101	-0-	-0-	-0-	9	1	92	3	Y	-0-					1

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

02	1361	N	635	-0-	-726	-0-	66	1	567	3	N	2					8
							2	9									
03	724	N	724	-0-	-0-	-0-	129	1	593	3	N	2	6	1			4
							2	9									
04	693	N	693	-0-	-0-	-0-	130	1	561	3	N	2					6
							2	9									
*05	697	N	697	-0-	-0-	-0-	81	1	613	3	N	3					9
							3	9									
*06	744	N	744	-0-	-0-	-0-	152	1	589	3	N	3	8	1			4
							3	9									
07	651	N	595	-0-	-56	-0-	84	1	510	3	N	1					5
							1	9									

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

02	960	N	465	-0-	-495	-0-	23	1	441	3	N	1	1	1			1
							1	9									
03	491	N	491	-0-	-0-	-0-	24	1	466	3	N	1	1	1			1
							1	9									
04	474	N	474	-0-	-0-	-0-	24	1	449	3	N	1	2	1			-0-
							1	9									
05	496	N	488	-0-	-8	-0-	25	1	462	3	N	1					1
							1	9									
06	480	N	468	-0-	-12	-0-	23	1	444	3	N	1	1	1			1
							1	9									
07	496	N	478	-0-	-18	-0-	25	1	452	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	773	N	443	-0-	-330	-0-	22	1	420	2	Y	1	3	1			1
							1	9									
03	440	N	440	-0-	-0-	-0-	21	1	418	2	Y	1					2
							1	9									
04	436	N	436	-0-	-0-	-0-	22	1	413	2	Y	1					3
							1	9									
05	434	N	419	-0-	-15	-0-	21	1	397	2	Y	1					4
							1	9									
06	420	N	419	-0-	-1	-0-	21	1	398	2	Y	-0-	3	1			1
*07	394	N	394	-0-	-0-	-0-	20	1	374	2	Y	-0-					1

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1320	N	644	-0-	-676	-0-	32	1	612	2	Y	-0-	1	1			-0-
03	713	N	713	-0-	-0-	-0-	34	1	679	2	Y	-0-					-0-
04	678	N	678	-0-	-0-	-0-	35	1	643	2	Y	-0-					-0-
*05	699	N	699	-0-	-0-	-0-	34	1	665	2	Y	-0-					-0-
06	690	N	655	-0-	-35	-0-	33	1	622	2	Y	-0-					-0-
*07	636	N	636	-0-	-0-	-0-	33	1	603	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	117	-0-	-123	-0-	6	1	111	3	Y	-0-					9
03	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					9
04	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					9
05	124	N	110	-0-	-14	-0-	5	1	105	3	Y	-0-					9
06	120	N	113	-0-	-7	-0-	5	1	108	3	Y	-0-					9
*07	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					9

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	143	-0-	-150	-0-	7	1	136	3	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	8	1	142	3	Y	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	7	1	132	3	Y	-0-					-0-
*06	149	N	149	-0-	-0-	-0-	7	1	142	3	Y	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	7	1	150	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	58	-0-	-69	-0-	4	1	51	3	Y	3					9
							3	9									
03	61	N	61	-0-	-0-	-0-	4	1	54	3	Y	3	4	1			8
							3	9									
04	54	N	54	-0-	-0-	-0-	3	1	49	3	Y	2	5	1			5
							2	9									
05	62	N	41	-0-	-21	-0-	2	1	36	3	Y	3	5	1			3
							3	9									
06	60	N	56	-0-	-4	-0-	2	1	39	3	Y	14					17
							15	9									
*07	19	N	19	-0-	-0-	-0-	1	1	15	3	Y	3	6	1			14
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	984	N	471	-0-	-513	-0-	31	1	440	3	Y	-0-					1
03	492	N	492	-0-	-0-	-0-	31	1	461	3	Y	-0-	1	1			-0-
04	471	N	471	-0-	-0-	-0-	28	1	442	3	Y	1					1
							1	9									
*05	488	N	488	-0-	-0-	-0-	28	1	460	3	Y	-0-	1	1			-0-
*06	455	N	455	-0-	-0-	-0-	24	1	430	3	Y	1					1
							1	9									
*07	470	N	470	-0-	-0-	-0-	25	1	445	3	Y	-0-	1	1			-0-

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

02	1200	N	1060	-0-	-140	1006	70	1	989	3	Y	1					5
							1	9									
03	2121	N	1115	-0-	-1006	-0-	69	1	1045	3	Y	1	5	1			1
							1	9									
04	1072	N	1072	-0-	-0-	-0-	63	1	1008	3	Y	1					2
							1	9									
05	1147	N	1104	-0-	-43	-0-	62	1	1041	3	Y	1	2	1			1
							1	9									
06	1080	N	997	-0-	-83	-0-	53	1	943	3	Y	1					2
							1	9									
*07	1037	N	1037	-0-	-0-	-0-	56	1	981	3	Y	-0-	1	1			1

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

02	738	N	343	-0-	-395	-0-	26	1	317	3	Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	22	1	276	3	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	23	1	284	3	Y	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	23	1	275	3	Y	-0-					-0-
*06	253	N	253	-0-	-0-	-0-	19	1	234	3	Y	-0-					-0-
*07	504	N	504	-0-	-0-	-0-	39	1	465	3	Y	-0-					-0-

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

02	600	N	375	-0-	-225	194	28	1	347	3	Y	-0-					-0-
03	597	N	403	-0-	-194	-0-	30	1	373	3	Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	30	1	365	3	Y	-0-					-0-
*05	406	N	406	-0-	-0-	-0-	31	1	375	3	Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	30	1	360	3	Y	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	127	1	371	3	Y	-0-					-0-

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

02	500	N	528	-0-	28	580	26	1	502	2	Y	-0-					-0-
03	1167	N	587	-0-	-580	-0-	28	1	559	2	Y	-0-					-0-
04	567	N	567	-0-	-0-	-0-	29	1	538	2	Y	-0-					-0-
05	558	N	544	-0-	-14	-0-	27	1	517	2	Y	-0-					-0-
06	570	N	550	-0-	-20	-0-	28	1	522	2	Y	-0-					-0-
*07	564	N	564	-0-	-0-	-0-	29	1	535	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	350	-0-	150	570	17	1	332	2	Y	1	3	1			1
							1	9									
03	1019	N	449	-0-	-570	-0-	21	1	427	2	Y	1					2
							1	9									
04	427	N	427	-0-	-0-	-0-	22	1	404	2	Y	1					3
							1	9									
*05	445	N	445	-0-	-0-	-0-	22	1	422	2	Y	1					4
							1	9									
*06	424	N	424	-0-	-0-	-0-	21	1	403	2	Y	-0-	3	1			1
*07	432	N	432	-0-	-0-	-0-	22	1	410	2	Y	-0-					1

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1112	N	542	-0-	-570	-0-	27	1	515	2	Y	-0-					-0-
03	580	N	580	-0-	-0-	-0-	27	1	553	2	Y	-0-					-0-
04	566	N	566	-0-	-0-	-0-	29	1	537	2	Y	-0-					-0-
05	589	N	567	-0-	-22	-0-	28	1	539	2	Y	-0-					-0-
06	570	N	544	-0-	-26	-0-	27	1	517	2	Y	-0-					-0-
*07	553	N	553	-0-	-0-	-0-	28	1	525	2	Y	-0-					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	921	-0-	-679	292	73	1	848	3	Y	-0-					3
03	1273	N	981	-0-	-292	-0-	79	1	902	3	Y	-0-	3	1			-0-
04	956	N	956	-0-	-0-	-0-	78	1	877	3	Y	1					1
							1	9									
05	992	N	944	-0-	-48	-0-	77	1	866	3	Y	1					2
							1	9									
06	960	N	829	-0-	-131	-0-	74	1	754	3	Y	1					3
							1	9									
*07	920	N	920	-0-	-0-	-0-	83	1	836	3	Y	1					4
							1	9									

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	893	N	452	-0-	-441	-0-	36	1	416	3	Y	-0-					1
03	453	N	453	-0-	-0-	-0-	36	1	417	3	Y	-0-	1	1			-0-
04	450	N	450	-0-	-0-	-0-	37	1	413	3	Y	-0-					-0-
05	496	N	357	-0-	-139	-0-	29	1	327	3	Y	1					1
							1	9									
06	450	N	393	-0-	-57	-0-	35	1	358	3	Y	-0-					1
*07	260	N	260	-0-	-0-	-0-	23	1	237	3	Y	-0-					1

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	819	-0-	-781	70	132	1	686	3	Y	1					3
							1	9									
03	946	N	876	-0-	-70	-0-	142	1	734	3	Y	-0-	3	1			-0-
04	850	N	850	-0-	-0-	-0-	139	1	710	3	Y	1					1
							1	9									
*05	874	N	874	-0-	-0-	-0-	143	1	730	3	Y	1					2
							1	9									
06	840	N	794	-0-	-46	-0-	139	1	654	3	Y	1					3
							1	9									
*07	810	N	810	-0-	-0-	-0-	126	1	684	3	Y	-0-					3

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

02	896	N	443	-0-	-453	-0-	35	1	408	3	Y	-0-					1
03	393	N	393	-0-	-0-	-0-	32	1	361	3	Y	-0-	1	1			-0-
04	345	N	345	-0-	-0-	-0-	28	1	317	3	Y	-0-					-0-
05	465	N	454	-0-	-11	-0-	37	1	416	3	Y	1					1
							1	9									
*06	440	N	440	-0-	-0-	-0-	39	1	401	3	Y	-0-					1
*07	487	N	487	-0-	-0-	-0-	44	1	442	3	Y	1					2
							1	9									

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

02	1131	N	550	-0-	-581	-0-	44	1	506	3	Y	-0-					1
03	574	N	574	-0-	-0-	-0-	46	1	528	3	Y	-0-	1	1			-0-
04	555	N	555	-0-	-0-	-0-	45	1	509	3	Y	1					1
							1	9									
05	589	N	561	-0-	-28	-0-	46	1	515	3	Y	-0-					1
06	570	N	552	-0-	-18	-0-	49	1	502	3	Y	1					2
							1	9									
*07	611	N	611	-0-	-0-	-0-	55	1	556	3	Y	-0-					2

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

02	44	N	6	-0-	-38	-0-	6	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	1			Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

02	73	N	36	-0-	-37	-0-	36	3			Y	-0-					1
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1
04	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1
*05	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1
*06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					1
*07	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					1

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

02	1200	N	877	-0-	-323	583	43	1	834	2	Y	-0-					-0-
03	1519	N	936	-0-	-583	-0-	44	1	892	2	Y	-0-					-0-
04	888	N	888	-0-	-0-	-0-	45	1	843	2	Y	-0-					-0-
05	930	N	908	-0-	-22	-0-	45	1	863	2	Y	-0-					-0-
06	900	N	862	-0-	-38	-0-	43	1	819	2	Y	-0-					-0-
*07	813	N	813	-0-	-0-	-0-	42	1	771	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1000	N	1097	-0-		97	464	53	1	1026	2	Y	16	5	1			11
								18	9									
03	1536	N	1072	-0-		-464	-0-	50	1	1010	2	Y	11					22
								12	9									
04	451	N	451	-0-		-0-	-0-	23	1	428	2	Y	-0-					22
05	744	N	325	-0-		-419	-0-	16	1	309	2	Y	-0-					22
06	720	N	261	-0-		-459	-0-	13	1	248	2	Y	-0-	17	1			5
*07	256	N	256	-0-		-0-	-0-	13	1	243	2	Y	-0-					5

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	801	-0-		101	1098	53	1	748	3	Y	-0-					1
03	1761	N	663	-0-		-1098	-0-	41	1	621	3	Y	1	1	1			1
								1	9									
04	884	N	884	-0-		-0-	-0-	52	1	832	3	Y	-0-					1
*05	760	N	760	-0-		-0-	-0-	43	1	717	3	Y	-0-	1	1			-0-
*06	794	N	794	-0-		-0-	-0-	42	1	751	3	Y	1					1
								1	9									
*07	764	N	764	-0-		-0-	-0-	41	1	723	3	Y	-0-	1	1			-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	506	-0-		6	529	25	1	480	3	N	1	1	1			1
								1	9									
03	1047	N	518	-0-		-529	-0-	26	1	491	3	N	1	1	1			1
								1	9									
04	494	N	494	-0-		-0-	-0-	25	1	468	3	N	1	2	1			-0-
								1	9									
05	527	N	505	-0-		-22	-0-	26	1	478	3	N	1					1
								1	9									
06	510	N	480	-0-		-30	-0-	24	1	455	3	N	1	1	1			1
								1	9									
07	496	N	491	-0-		-5	-0-	25	1	466	3	N	-0-					1

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	472	-0-		172	668	23	1	448	3	N	1	1	1			1
								1	9									
03	1172	N	504	-0-		-668	-0-	25	1	478	3	N	1	1	1			1
								1	9									
04	468	N	468	-0-		-0-	-0-	23	1	445	3	N	-0-	1	1			-0-
*05	501	N	501	-0-		-0-	-0-	26	1	474	3	N	1					1
								1	9									
06	480	N	477	-0-		-3	-0-	24	1	452	3	N	1	1	1			1
								1	9									
07	496	N	495	-0-		-1	-0-	26	1	469	3	N	-0-					1

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	714	N	345	-0-		-369	-0-	17	1	328	3	N	-0-					1
03	366	N	366	-0-		-0-	-0-	18	1	347	3	N	1	1	1			1
								1	9									
04	354	N	354	-0-		-0-	-0-	18	1	336	3	N	-0-	1	1			-0-
05	372	N	363	-0-		-9	-0-	19	1	343	3	N	1					1
								1	9									
06	360	N	350	-0-		-10	-0-	18	1	332	3	N	-0-	1	1			-0-
07	372	N	362	-0-		-10	-0-	19	1	342	3	N	1					1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	866	-0-	-734	287	42	1	824	3	N	-0-					-0-
03	1299	N	1012	-0-	-287	-0-	50	1	962	3	N	-0-					-0-
04	923	N	923	-0-	-0-	-0-	46	1	877	3	N	-0-					-0-
*05	1035	N	1035	-0-	-0-	-0-	53	1	981	3	N	1	1	8			-0-
							1	9									
06	990	N	953	-0-	-37	-0-	48	1	905	3	N	-0-					-0-
*07	1080	N	1080	-0-	-0-	-0-	56	1	1024	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	165	-0-	-220	-0-	8	1	157	3	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	13	1	242	3	N	1	1	1			-0-
							1	9									
*05	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
*06	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	10	1	181	3	N	1					1
							1	9									

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	886	N	408	-0-	-478	-0-	20	1	387	3	N	1	1	1			1
							1	9									
03	472	N	472	-0-	-0-	-0-	23	1	448	3	N	1	1	1			1
							1	9									
04	469	N	469	-0-	-0-	-0-	23	1	446	3	N	-0-	1	1			-0-
*05	484	N	484	-0-	-0-	-0-	25	1	458	3	N	1					1
							1	9									
06	450	N	430	-0-	-20	-0-	22	1	407	3	N	1	1	1			1
							1	9									
07	496	N	485	-0-	-11	-0-	25	1	460	3	N	-0-					1

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	452	-0-	-528	-0-	22	1	429	3	N	1	1	1			1
							1	9									
03	460	N	460	-0-	-0-	-0-	23	1	436	3	N	1	1	1			1
							1	9									
04	441	N	441	-0-	-0-	-0-	22	1	418	3	N	1	2	1			-0-
							1	9									
05	496	N	436	-0-	-60	-0-	22	1	413	3	N	1					1
							1	9									
06	450	N	411	-0-	-39	-0-	21	1	389	3	N	1	1	1			1
							1	9									
07	465	N	426	-0-	-39	-0-	22	1	404	3	N	-0-					1

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1241	N	576	-0-	-665	-0-	28	1	548	3	N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	33	1	636	3	N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	32	1	613	3	N	-0-					-0-
*05	655	N	655	-0-	-0-	-0-	34	1	621	3	N	-0-					-0-
06	660	N	583	-0-	-77	-0-	29	1	554	3	N	-0-					-0-
07	682	N	466	-0-	-216	-0-	24	1	442	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1184	N	613	-0-		-571	-0-	30	1 1 9	582	3	N	1	1	1			1
03	573	N	573	-0-		-0-	-0-	28	1 1 9	544	3	N	1	1	1			1
04	626	N	626	-0-		-0-	-0-	31	1 1 9	594	3	N	1	2	1			-0-
05	651	N	558	-0-		-93	-0-	29	1 1 9	528	3	N	1					1
06	540	N	524	-0-		-16	-0-	26	1 1 9	497	3	N	1	1	1			1
07	651	N	534	-0-		-117	-0-	28	1 1 9	505	3	N	1					2

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	329	-0-		-327	-0-	39	1	290	3	Y	-0-					-0-
03	317	N	317	-0-		-0-	-0-	39	1	278	3	Y	-0-					-0-
04	338	N	338	-0-		-0-	-0-	42	1	296	3	Y	-0-					-0-
05	341	N	323	-0-		-18	-0-	40	1	283	3	Y	-0-					-0-
*06	318	N	318	-0-		-0-	-0-	38	1	280	3	Y	-0-					-0-
*07	313	N	313	-0-		-0-	-0-	39	1	274	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	558	N	558	-0-		-0-	-0-	55	1 8 9	495	3	N	7	7	1			5
03	426	N	426	-0-		-0-	-0-	44	1 2 9	380	3	N	2					7
04	575	N	575	-0-		-0-	-0-	60	1 2 9	513	3	N	2	4	1			5
05	589	N	544	-0-		-45	-0-	59	1 2 9	483	3	N	2					7
*06	527	N	527	-0-		-0-	-0-	59	1 2 9	466	3	N	2					9
07	589	N	523	-0-		-66	-0-	61	1	462	3	N	-0-					9

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	200	-0-		-185	-0-	15	1	185	3	N	-0-					2
03	227	N	227	-0-		-0-	-0-	18	1 1 9	208	3	N	1					3
04	183	N	183	-0-		-0-	-0-	17	1	166	3	N	-0-					3
05	217	N	142	-0-		-75	-0-	14	1	128	3	N	-0-					3
06	210	N	153	-0-		-57	-0-	14	1	139	3	N	-0-					3
07	186	N	169	-0-		-17	-0-	16	1	153	3	N	-0-					3

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*06	6	N	6	-0-		-0-	-0-	1	1	5	3	N	-0-					-0-
*07	66	N	66	-0-		-0-	-0-	6	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	847	-0-	-53	855	56	1	789	3	Y	2					4
							2	9									
03	1770	N	915	-0-	-855	-0-	57	1	857	3	Y	1	4	1			1
							1	9									
04	878	N	878	-0-	-0-	-0-	52	1	826	3	Y	-0-					1
*05	915	N	915	-0-	-0-	-0-	52	1	862	3	Y	1	1	1			1
							1	9									
*06	878	N	878	-0-	-0-	-0-	47	1	831	3	Y	-0-					1
*07	912	N	912	-0-	-0-	-0-	49	1	862	3	Y	1	1	1			1
							1	9									

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

02	500	N	579	-0-	79	715	38	1	541	3	Y	-0-					1
03	1323	N	608	-0-	-715	-0-	38	1	570	3	Y	-0-	1	1			-0-
04	555	N	555	-0-	-0-	-0-	33	1	521	3	Y	1					1
							1	9									
05	620	N	581	-0-	-39	-0-	33	1	548	3	Y	-0-	1	1			-0-
06	600	N	550	-0-	-50	-0-	29	1	520	3	Y	1					1
							1	9									
*07	576	N	576	-0-	-0-	-0-	31	1	545	3	Y	-0-	1	1			-0-

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

02	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
04	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
*05	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
*06	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
07	1085	N	863	-0-	-222	-0-	863	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

02	200	N	158	-0-	-42	63	19	1	139	3	Y	-0-					-0-
03	202	N	139	-0-	-63	-0-	17	1	122	3	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	20	1	139	3	Y	-0-					-0-
05	155	N	118	-0-	-37	-0-	15	1	103	3	Y	-0-					-0-
*06	195	N	195	-0-	-0-	-0-	23	1	172	3	Y	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	20	1	141	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
04	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
05	1023	N	1002	-0-	-21	-0-	1002	2			N	-0-					-0-
06	1050	N	896	-0-	-154	-0-	896	2			N	-0-					-0-
07	1054	N	753	-0-	-301	-0-	753	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	611	-0-	-649	-0-	30	1	581	2	Y	-0-					-0-
03	680	N	680	-0-	-0-	-0-	32	1	648	2	Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	30	1	555	2	Y	-0-					-0-
05	651	N	485	-0-	-166	-0-	24	1	461	2	Y	-0-					-0-
06	660	N	475	-0-	-185	-0-	24	1	451	2	Y	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-					-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	6	-0-	-5	-0-	5	3	1	9	N	1					1
03	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					1
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					1
*05	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1					2
							1	9									
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-	2	1			-0-
*07	40	N	40	-0-	-0-	-0-	2	1	37	3	N	1					1
							1	9									

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	41	-0-	-20	-0-	2	1	39	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	15	1	268	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1121	N	544	-0-	-577	-0-	27	1	516	3	N	1	1	1			1
							1	9									
03	588	N	588	-0-	-0-	-0-	29	1	557	3	N	2	1	1			2
							2	9									
04	572	N	572	-0-	-0-	-0-	29	1	543	3	N	-0-	2	1			-0-
*05	606	N	606	-0-	-0-	-0-	31	1	574	3	N	1					1
							1	9									
*06	572	N	572	-0-	-0-	-0-	29	1	542	3	N	1	1	1			1
							1	9									
07	589	N	585	-0-	-4	-0-	30	1	554	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1203	-0-	-397	651	59	1 2 9	1142	3	N	2	1	1			2
03	1861	N	1210	-0-	-651	-0-	60	1 2 9	1148	3	N	2	2	1			2
04	1026	N	1026	-0-	-0-	-0-	51	1 2 9	973	3	N	2	3	1			1
05	1147	N	992	-0-	-155	-0-	51	1 1 9	940	3	N	1					2
06	1110	N	880	-0-	-230	-0-	44	1	836	3	N	-0-	1	1			1
07	1054	N	891	-0-	-163	-0-	46	1 1 9	844	3	N	1					2

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	735	N	352	-0-	-383	-0-	17	1 1 9	334	3	N	1	1	1			1
03	382	N	382	-0-	-0-	-0-	19	1 1 9	362	3	N	1	1	1			1
04	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-	1	1			-0-
05	372	N	369	-0-	-3	-0-	19	1 1 9	349	3	N	1					1
*06	368	N	368	-0-	-0-	-0-	18	1 1 9	349	3	N	1	1	1			1
07	372	N	343	-0-	-29	-0-	18	1	325	3	N	-0-					1

MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/02/2016 - W/O TO 7C-280290

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	87	-0-	-91	-0-	4	1	83	2	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					-0-
04	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	4	1	83	2	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	4	1	84	2	Y	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	569	-0-	-131	507	569	3			Y	-0-					-0-
03	1112	N	605	-0-	-507	-0-	605	3			Y	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
05	620	N	598	-0-	-22	-0-	598	3			Y	-0-					-0-
06	600	N	595	-0-	-5	-0-	595	3			Y	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	195	-0-	-206	-0-	195	3			Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
05	217	N	173	-0-	-44	-0-	173	3			Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			Y	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	391	-0-	191	580	90	1	301	3	Y	-0-					-0-
03	956	N	376	-0-	-580	-0-	96	1	280	3	Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	93	1	316	3	Y	-0-					-0-
*05	420	N	420	-0-	-0-	-0-	96	1	324	3	Y	-0-					-0-
*06	379	N	379	-0-	-0-	-0-	93	1	286	3	Y	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	96	1	264	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	157	-0-	-163	-0-	157	3	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3	Y	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	156	3	Y	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	3	Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-			Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	208	-0-	-225	-0-	208	3	Y	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3	Y	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3	Y	-0-					-0-
06	210	N	126	-0-	-84	-0-	126	3	Y	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	3	Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	1	-0-	-2	-0-	1	3	Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3	Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3	Y	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3	Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3	Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	177	-0-	-251	-0-	9	1	168	3	N	-0-	1	1			-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	186	N	1	-0-	-185	-0-	1	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

02	1540	N	740	-0-	-800	-0-	49	1	690	3	Y	1					3
							1	9									
03	753	N	753	-0-	-0-	-0-	47	1	705	3	Y	1	3	1			1
							1	9									
04	697	N	697	-0-	-0-	-0-	41	1	656	3	Y	-0-					1
05	806	N	712	-0-	-94	-0-	40	1	671	3	Y	1	1	1			1
							1	9									
06	720	N	670	-0-	-50	-0-	36	1	634	3	Y	-0-					1
*07	684	N	684	-0-	-0-	-0-	37	1	646	3	Y	1	1	1			1
							1	9									

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

02	1367	N	756	-0-	-611	-0-	50	1	705	3	Y	1					4
							1	9									
03	822	N	822	-0-	-0-	-0-	51	1	770	3	Y	1	1	1			4
							1	9									
04	766	N	766	-0-	-0-	-0-	45	1	719	3	Y	2	3	1	1	8	2
							2	9									
*05	958	N	958	-0-	-0-	-0-	54	1	904	3	Y	-0-	1	1			1
*06	781	N	781	-0-	-0-	-0-	42	1	737	3	Y	2					3
							2	9									
*07	813	N	813	-0-	-0-	-0-	44	1	768	3	Y	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1200	N	582	-0-	-618	10	28	1 1 9	553	3	N	1	1	1			1
03	634	N	624	-0-	-10	-0-	31	1 2 9	591	3	N	2	1	1			2
*04	595	N	595	-0-	-0-	-0-	30	1	565	3	N	-0-	2	1			-0-
05	620	N	612	-0-	-8	-0-	31	1 1 9	580	3	N	1					1
06	600	N	594	-0-	-6	-0-	30	1 1 9	563	3	N	1	1	1			1
07	620	N	613	-0-	-7	-0-	32	1 1 9	580	3	N	1					2

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	439	-0-	-461	71	21	1 1 9	417	3	N	1	1	1			1
03	617	N	546	-0-	-71	-0-	27	1 2 9	517	3	N	2	1	1			2
*04	523	N	523	-0-	-0-	-0-	26	1	497	3	N	-0-	2	1			-0-
*05	537	N	537	-0-	-0-	-0-	28	1 1 9	508	3	N	1					1
06	540	N	516	-0-	-24	-0-	26	1 1 9	489	3	N	1	1	1			1
07	527	N	527	-0-	-0-	-0-	27	1 1 9	499	3	N	1					2

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	341	-0-	-259	223	17	1 1 9	323	3	N	1	1	1			1
03	601	N	378	-0-	-223	-0-	19	1 1 9	358	3	N	1	1	1			1
04	370	N	370	-0-	-0-	-0-	18	1	352	3	N	-0-	1	1			-0-
*05	378	N	378	-0-	-0-	-0-	19	1 1 9	358	3	N	1					1
*06	361	N	361	-0-	-0-	-0-	18	1 1 9	342	3	N	1	1	1			1
07	372	N	370	-0-	-2	-0-	19	1	351	3	N	-0-					1

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	147	-0-	-109	-0-	18	1	129	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	27	1	193	3	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	23	1	167	3	Y	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	21	1	147	3	Y	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	12	1	85	3	Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

02	200	N	265	-0-	65	342	32	1	233	3	Y	-0-					-0-
03	629	N	287	-0-	-342	-0-	35	1	252	3	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	34	1	242	3	Y	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	36	1	252	3	Y	-0-					-0-
*06	282	N	282	-0-	-0-	-0-	34	1	248	3	Y	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	35	1	248	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

02	1600	N	814	-0-	-786	44	81	1	725	3	N	7	8	1			6
							8	9									
03	868	N	824	-0-	-44	-0-	85	1	737	3	N	2					8
							2	9									
04	782	N	782	-0-	-0-	-0-	81	1	699	3	N	2	4	1			6
							2	9									
05	868	N	781	-0-	-87	-0-	85	1	694	3	N	2					8
							2	9									
06	780	N	720	-0-	-60	-0-	81	1	637	3	N	2					10
							2	9									
07	806	N	749	-0-	-57	-0-	87	1	661	3	N	1					11
							1	9									

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

02	35	N	14	-0-	-21	-0-	1	1	13	3	N	-0-	1	1			-0-
03	29	N	29	-0-	-0-	-0-	3	1	24	3	N	2					2
							2	9									
04	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-	1	1			1
*05	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					1
06	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					1
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					1

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

02	664	N	249	-0-	-415	-0-	12	1	236	3	N	1	1	1			1
							1	9									
03	249	N	249	-0-	-0-	-0-	12	1	236	3	N	1	1	1			1
							1	9									
*04	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-	1	1			-0-
05	279	N	224	-0-	-55	-0-	11	1	212	3	N	1					1
							1	9									
06	240	N	215	-0-	-25	-0-	11	1	204	3	N	-0-	1	1			-0-
07	217	N	215	-0-	-2	-0-	11	1	203	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1354	N	651	-0-	-703	-0-	32	1	618	3	N	1	1	1			1
							1	9									
03	691	N	691	-0-	-0-	-0-	34	1	655	3	N	2	1	1			2
							2	9									
04	672	N	672	-0-	-0-	-0-	34	1	638	3	N	-0-	2	1			-0-
05	682	N	671	-0-	-11	-0-	34	1	635	3	N	2					2
							2	9									
06	660	N	644	-0-	-16	-0-	32	1	612	3	N	-0-	1	1			1
07	682	N	677	-0-	-5	-0-	35	1	641	3	N	1					2
							1	9									

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

02	0	N	-0-	-0-	-0-	-0-					N	34	15	1			19
03	0	N	-0-	-0-	-0-	-0-					N	-0-	12	1			7
04	0	N	-0-	-0-	-0-	-0-					N	-0-	7	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

02	474	N	147	-0-	-327	-0-	7	1	139	3	N	1	1	1			1
							1	9									
03	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					1
04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-	1	1			-0-
*05	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	19	1	355	3	N	1					1
							1	9									
*07	379	N	379	-0-	-0-	-0-	20	1	359	3	N	-0-					1

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

02	1600	N	849	-0-	-751	151	42	1	807	2	Y	-0-	1	1			-0-
03	1080	N	929	-0-	-151	-0-	44	1	885	2	Y	-0-					-0-
04	894	N	894	-0-	-0-	-0-	46	1	848	2	Y	-0-					-0-
*05	920	N	920	-0-	-0-	-0-	45	1	875	2	Y	-0-					-0-
06	900	N	881	-0-	-19	-0-	44	1	837	2	Y	-0-					-0-
*07	892	N	892	-0-	-0-	-0-	46	1	846	2	Y	-0-					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

02	1123	N	536	-0-	-587	-0-	35	1	498	3	N	3	3	1			4
							3	9									
03	548	N	548	-0-	-0-	-0-	37	1	509	3	N	2	3	1			3
							2	9									
04	501	N	501	-0-	-0-	-0-	33	1	466	3	N	2	3	1			2
							2	9									
05	558	N	290	-0-	-268	-0-	20	1	269	3	N	1	1	1			2
							1	9									
06	540	N	400	-0-	-140	-0-	27	1	371	3	N	2	1	1			3
							2	9									
07	527	N	419	-0-	-108	-0-	30	1	388	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	855	-0-	-745	195	42	1	812	3	N	1	1	1			2
							1	9									
03	1194	N	999	-0-	-195	-0-	49	1	948	3	N	2	2	1			2
							2	9									
04	950	N	950	-0-	-0-	-0-	47	1	901	3	N	2	3	1			1
							2	9									
*05	998	N	998	-0-	-0-	-0-	51	1	946	3	N	1					2
							1	9									
06	960	N	936	-0-	-24	-0-	47	1	887	3	N	2	2	1			2
							2	9									
*07	995	N	995	-0-	-0-	-0-	51	1	943	3	N	1					3
							1	9									

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1200	N	778	-0-	-422	199	38	1	740	2	Y	-0-	1	1			-0-
03	833	N	634	-0-	-199	-0-	30	1	604	2	Y	-0-					-0-
04	801	N	801	-0-	-0-	-0-	41	1	760	2	Y	-0-					-0-
*05	761	N	761	-0-	-0-	-0-	37	1	724	2	Y	-0-					-0-
*06	715	N	715	-0-	-0-	-0-	36	1	679	2	Y	-0-					-0-
*07	703	N	703	-0-	-0-	-0-	36	1	667	2	Y	-0-					-0-

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668	N	325	-0-	-343	-0-	39	1	286	3	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	42	1	304	3	Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	40	1	281	3	Y	-0-					-0-
05	341	N	325	-0-	-16	-0-	40	1	285	3	Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	39	1	285	3	Y	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	40	1	282	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	800	-0-	100	967	800	2			N	-0-					-0-
03	1803	N	836	-0-	-967	-0-	836	2			N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
05	868	N	828	-0-	-40	-0-	828	2			N	-0-					-0-
06	810	N	807	-0-	-3	-0-	807	2			N	-0-					-0-
*07	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
*05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
*06	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
*07	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
05	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	2			N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

02	500	N	490	-0-	-10	503	24 1 9	1	465	2	Y	1	4	1			2
03	1035	N	532	-0-	-503	-0-	25 1 9	1	506	2	Y	1					3
04	519	N	519	-0-	-0-	-0-	27 1 9	1	491	2	Y	1					4
*05	533	N	533	-0-	-0-	-0-	26 1 9	1	506	2	Y	1					5
06	510	N	509	-0-	-1	-0-	26	1	483	2	Y	-0-	4	1			1
*07	521	N	521	-0-	-0-	-0-	27 1 9	1	493	2	Y	1					2

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

02	1600	N	1077	-0-	-523	618	53	1	1024	2	Y	-0-	1	1			-0-
03	1797	N	1179	-0-	-618	-0-	56	1	1123	2	Y	-0-					-0-
04	1137	N	1137	-0-	-0-	-0-	58 1 9	1	1078	2	Y	1	1	8			-0-
*05	1192	N	1192	-0-	-0-	-0-	59	1	1133	2	Y	-0-					-0-
06	1140	N	1131	-0-	-9	-0-	57	1	1074	2	Y	-0-					-0-
*07	1145	N	1145	-0-	-0-	-0-	59	1	1086	2	Y	-0-					-0-

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

02	63	N	32	-0-	-31	-0-	2	1	30	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	916	-0-	-684	313	60	1	850	3	N	5	6	1			7
							6	9									
03	1260	N	947	-0-	-313	-0-	63	1	880	3	N	4	6	1			5
							4	9									
04	915	N	915	-0-	-0-	-0-	60	1	848	3	N	6	6	1	1	8	4
							7	9									
*05	919	N	919	-0-	-0-	-0-	63	1	850	3	N	5	3	1			6
							6	9									
*06	855	N	855	-0-	-0-	-0-	58	1	794	3	N	3	3	1			6
							3	9									
*07	846	N	846	-0-	-0-	-0-	61	1	782	3	N	3	3	1			6
							3	9									

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

02	137	N	72	-0-	-65	-0-	9	1	63	3	Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

02	180	N	89	-0-	-91	-0-	11	1	78	3	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	11	1	82	3	Y	-0-					-0-
04	80	N	80	-0-	-0-	-0-	10	1	70	3	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	11	1	77	3	Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	10	1	77	3	Y	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	11	1	75	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

02	1505	N	736	-0-	-769	-0-	88	1	648	3	Y	-0-					-0-
03	786	N	786	-0-	-0-	-0-	96	1	690	3	Y	-0-					-0-
04	748	N	748	-0-	-0-	-0-	92	1	656	3	Y	-0-					-0-
05	775	N	730	-0-	-45	-0-	90	1	640	3	Y	-0-					-0-
06	750	N	627	-0-	-123	-0-	75	1	552	3	Y	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	67	1	471	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

02	140	N	67	-0-	-73	-0-	8	1	59	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-					-0-
*06	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	935	N	456	-0-	-479	-0-	22	1	432	2	Y	2	4	1			2
							2	9									
03	500	N	500	-0-	-0-	-0-	24	1	475	2	Y	1					3
							1	9									
04	481	N	481	-0-	-0-	-0-	25	1	455	2	Y	1					4
							1	9									
05	496	N	493	-0-	-3	-0-	24	1	468	2	Y	1					5
							1	9									
06	480	N	472	-0-	-8	-0-	24	1	448	2	Y	-0-	4	1			1
*07	470	N	470	-0-	-0-	-0-	24	1	445	2	Y	1					2
							1	9									

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	113	-0-	-121	-0-	9	1	104	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	20	1	181	3	N	22					22
							24	9									
*06	212	N	212	-0-	-0-	-0-	19	1	183	3	N	9					31
							10	9									
*07	244	N	244	-0-	-0-	-0-	22	1	211	3	N	10	1	8			40
							11	9									

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	92	-0-	-80	-0-	7	1	85	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	29	-0-	-30	-0-	2	1	27	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	93	-0-	-105	-0-	7	1	86	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
*07	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	506	-0-	6	529	38	1	468	3	Y	-0-					-0-
03	1078	N	549	-0-	-529	-0-	41	1	508	3	Y	-0-					-0-
04	486	N	486	-0-	-0-	-0-	37	1	449	3	Y	-0-					-0-
*05	561	N	561	-0-	-0-	-0-	43	1	518	3	Y	-0-					-0-
06	540	N	480	-0-	-60	-0-	37	1	443	3	Y	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	36	1	431	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	481	-0-	281	520	24	1	457	2	Y	-0-		2	1		1
03	886	N	366	-0-	-520	-0-	17	1	348	2	Y	1					2
							1	9									
04	309	N	309	-0-	-0-	-0-	16	1	293	2	Y	-0-					2
05	527	N	299	-0-	-228	-0-	15	1	283	2	Y	1					3
							1	9									
06	360	N	258	-0-	-102	-0-	13	1	245	2	Y	-0-		2	1		1
*07	245	N	245	-0-	-0-	-0-	13	1	232	2	Y	-0-					1

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	95	-0-	-178	-0-	7	1	88	3	Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	6	1	70	3	Y	-0-					-0-
06	90	N	71	-0-	-19	-0-	5	1	66	3	Y	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	284	-0-	-374	-0-	14	1	270	3	N	-0-					1
03	357	N	357	-0-	-0-	-0-	18	1	339	3	N	-0-					1
04	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-		1	1		-0-
*05	394	N	394	-0-	-0-	-0-	20	1	373	3	N	1					1
							1	9									
06	360	N	344	-0-	-16	-0-	17	1	326	3	N	1		1	1		1
							1	9									
*07	374	N	374	-0-	-0-	-0-	19	1	355	3	N	-0-					1

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	198	-0-	-201	-0-	24	1	174	3	Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	26	1	186	3	Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	26	1	182	3	Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	26	1	187	3	Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	25	1	180	3	Y	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	25	1	178	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	22	-0-	-23	-0-	3	1	19	3	Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
06	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	53	-0-	-50	-0-	6	1	47	3	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	7	1	52	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	7	1	49	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	82	-0-	-88	-0-	4	1	78	3	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	5	1	86	3	Y	-0-					-0-
06	90	N	58	-0-	-32	-0-	3	1	55	3	Y	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	775	N	530	-0-	-245	-0-	28	1	501	3	Y	1	7	1			2
							1	9									
03	689	N	689	-0-	-0-	-0-	36	1	653	3	Y	-0-					2
04	618	N	618	-0-	-0-	-0-	33	1	585	3	Y	-0-					2
*05	542	N	542	-0-	-0-	-0-	30	1	510	3	Y	2	1	1			3
							2	9									
*06	361	N	361	-0-	-0-	-0-	21	1	340	3	Y	-0-					3
*07	312	N	312	-0-	-0-	-0-	33	1	279	3	Y	-0-					3

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	39	-0-	-24	-0-	3	1	36	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
05	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	302	-0-	-198	153	23	1	279	3	Y	-0-					-0-
03	515	N	362	-0-	-153	-0-	27	1	335	3	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	25	1	310	3	Y	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	27	1	320	3	Y	-0-					-0-
06	360	N	339	-0-	-21	-0-	26	1	313	3	Y	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	51	-0-	-53	-0-	3	1	48	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

02	722	N	348	-0-	-374	-0-	17	1	330	3	N	1	1	1			1
							1	9									
03	370	N	370	-0-	-0-	-0-	18	1	351	3	N	1	1	1			1
							1	9									
04	352	N	352	-0-	-0-	-0-	18	1	334	3	N	-0-	1	1			-0-
05	372	N	363	-0-	-9	-0-	19	1	342	3	N	2	1	8			1
							2	9									
06	360	N	346	-0-	-14	-0-	17	1	328	3	N	1	1	1			1
							1	9									
07	372	N	284	-0-	-88	-0-	15	1	269	3	N	-0-					1

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

02	14B2 EXT	NO RPT	-0-	-0-	26						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	26						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	26						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	26						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	26						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	26						Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

02	395	N	246	-0-	-149	-0-	13	1	233	3	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	18	1	327	3	Y	-0-					-0-
04	312	N	312	-0-	-0-	-0-	17	1	295	3	Y	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	18	1	300	3	Y	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	16	1	256	3	Y	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	17	1	286	3	Y	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

02	1277	N	622	-0-	-655	-0-	30	1	591	3	N	1	1	1			1
							1	9									
03	661	N	661	-0-	-0-	-0-	33	1	626	3	N	2	1	1			2
							2	9									
04	642	N	642	-0-	-0-	-0-	32	1	610	3	N	-0-	2	1			-0-
05	651	N	651	-0-	-0-	-0-	33	1	616	3	N	2					2
							2	9									
06	630	N	621	-0-	-9	-0-	31	1	590	3	N	-0-	1	1			1
07	651	N	646	-0-	-5	-0-	33	1	612	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	488	-0-	-520	-0-	32	1	453	3	N	3	3	1			4
							3	9									
03	506	N	506	-0-	-0-	-0-	34	1	470	3	N	2	3	1			3
							2	9									
*04	485	N	485	-0-	-0-	-0-	32	1	451	3	N	2	3	1			2
							2	9									
05	527	N	493	-0-	-34	-0-	34	1	456	3	N	3	2	1			3
							3	9									
06	480	N	469	-0-	-11	-0-	32	1	435	3	N	2	2	1			3
							2	9									
07	496	N	464	-0-	-32	-0-	33	1	429	3	N	2	2	1			3
							2	9									

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

02	569	N	278	-0-	-291	-0-	33	1	245	3	Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	36	1	261	3	Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	35	1	248	3	Y	-0-					-0-
05	310	N	294	-0-	-16	-0-	36	1	258	3	Y	-0-					-0-
06	300	N	286	-0-	-14	-0-	34	1	252	3	Y	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	36	1	250	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

02	273	N	134	-0-	-139	-0-	13	1	120	3	N	1	1	1			1
							1	9									
03	138	N	138	-0-	-0-	-0-	14	1	124	3	N	-0-					1
04	138	N	138	-0-	-0-	-0-	14	1	123	3	N	1	1	1			1
							1	9									
05	155	N	144	-0-	-11	-0-	16	1	128	3	N	-0-					1
*06	145	N	145	-0-	-0-	-0-	16	1	128	3	N	1					2
							1	9									
07	155	N	149	-0-	-6	-0-	17	1	132	3	N	-0-					2

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

02	330	N	330	-0-	-0-	-0-	22	1	308	3	N	-0-					2
03	332	N	332	-0-	-0-	-0-	21	1	310	3	N	1	1	1			2
							1	9									
04	327	N	327	-0-	-0-	-0-	19	1	307	3	N	1	2	1			1
							1	9									
05	341	N	338	-0-	-3	-0-	19	1	319	3	N	-0-	1	1			-0-
*06	335	N	335	-0-	-0-	-0-	18	1	316	3	N	1					1
							1	9									
*07	352	N	352	-0-	-0-	-0-	19	1	332	3	N	1	1	1			1
							1	9									

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

02	422	N	201	-0-	-221	-0-	24	1	177	3	Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	26	1	187	3	Y	-0-					-0-
04	186	N	186	-0-	-0-	-0-	23	1	163	3	Y	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	28	1	202	3	Y	-0-					-0-
*06	232	N	232	-0-	-0-	-0-	28	1	204	3	Y	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	28	1	195	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	780	-0-	180	724	90	1	657	3	Y	30	30	8			-0-
							33	9									
03	1442	N	718	-0-	-724	-0-	87	1	631	3	Y	-0-					-0-
04	663	N	663	-0-	-0-	-0-	82	1	581	3	Y	-0-					-0-
05	837	N	752	-0-	-85	-0-	93	1	659	3	Y	-0-					-0-
06	690	N	643	-0-	-47	-0-	77	1	566	3	Y	-0-					-0-
*07	461	N	461	-0-	-0-	-0-	57	1	404	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	466	-0-	-34	416	56	1	410	3	Y	-0-					-0-
03	922	N	506	-0-	-416	-0-	62	1	444	3	Y	-0-					-0-
04	473	N	473	-0-	-0-	-0-	58	1	415	3	Y	-0-					-0-
*05	580	N	580	-0-	-0-	-0-	72	1	508	3	Y	-0-					-0-
*06	578	N	578	-0-	-0-	-0-	69	1	509	3	Y	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	77	1	539	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	339	-0-	139	484	41	1	298	3	Y	-0-					-0-
03	851	N	367	-0-	-484	-0-	45	1	322	3	Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	43	1	303	3	Y	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	44	1	312	3	Y	-0-					-0-
*06	333	N	333	-0-	-0-	-0-	40	1	293	3	Y	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	41	1	286	3	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	95	-0-	-99	-0-	11	1	84	3	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	12	1	89	3	Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	12	1	84	3	Y	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	12	1	87	3	Y	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	12	1	85	3	Y	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	12	1	84	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	209	-0-	-227	-0-	14	1	195	3	Y	-0-					1
03	223	N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-					1
04	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-	1	1			-0-
05	217	N	214	-0-	-3	-0-	12	1	202	3	Y	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	11	1	200	3	Y	1					1
							1	9									
*07	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	758	N	758	-0-	-0-	-0-	38	1	718	3	N	2	2	1			3
							2	9									
03	796	N	796	-0-	-0-	-0-	41	1	753	3	N	2	2	1			3
							2	9									
04	740	N	740	-0-	-0-	-0-	38	1	700	3	N	2	2	1			3
							2	9									
05	806	N	677	-0-	-129	-0-	33	1	642	3	N	2	2	1			3
							2	9									
06	780	N	701	-0-	-79	-0-	33	1	666	3	N	2	2	1			3
							2	9									
07	775	N	737	-0-	-38	-0-	35	1	700	3	N	2	2	1			3
							2	9									

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	70	-0-	-73	-0-	3	1	67	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
07	93	N	8	-0-	-85	-0-	8	3			N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	438	-0-	-177	-0-	26	1	412	2	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	38	1	501	2	N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	35	1	494	2	N	-0-					-0-
*05	542	N	542	-0-	-0-	-0-	41	1	501	2	N	-0-					-0-
*06	529	N	529	-0-	-0-	-0-	39	1	490	2	N	-0-					-0-
07	558	N	544	-0-	-14	-0-	40	1	504	2	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	942	-0-	-658	291	93	1	837	3	N	11	12	1			9
							12	9									
03	1281	N	990	-0-	-291	-0-	102	1	885	3	N	3					12
							3	9									
04	981	N	981	-0-	-0-	-0-	102	1	876	3	N	3	6	1			9
							3	9									
*05	1002	N	1002	-0-	-0-	-0-	109	1	890	3	N	3					12
							3	9									
06	960	N	956	-0-	-4	-0-	107	1	846	3	N	3					15
							3	9									
07	1023	N	986	-0-	-37	-0-	115	1	869	3	N	2					17
							2	9									

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	83	-0-	-96	-0-	4	1	78	3	N	1					1
							1	9									
03	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					1
04	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					1
05	93	N	73	-0-	-20	-0-	4	1	68	3	N	1					2
							1	9									
06	90	N	71	-0-	-19	-0-	3	1	67	3	N	1	2	1			1
							1	9									
07	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	244	-0-	-227	-0-	12	1	232	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
*06	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	15	1	272	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	186	-0-	-203	-0-	9	1	177	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	9	1	177	3	N	1	1	1			-0-
							1	9									
05	186	N	132	-0-	-54	-0-	7	1	125	3	N	-0-					-0-
06	180	N	84	-0-	-96	-0-	4	1	80	3	N	-0-					-0-
07	186	N	149	-0-	-37	-0-	8	1	141	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	629	-0-	-647	-0-	31	1	598	2	Y	-0-	1	1			-0-
03	677	N	677	-0-	-0-	-0-	32	1	645	2	Y	-0-					-0-
04	645	N	645	-0-	-0-	-0-	33	1	612	2	Y	-0-					-0-
05	682	N	658	-0-	-24	-0-	32	1	626	2	Y	-0-					-0-
06	660	N	633	-0-	-27	-0-	32	1	601	2	Y	-0-					-0-
*07	590	N	590	-0-	-0-	-0-	30	1	560	2	Y	-0-					-0-

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	1	-0-	-2	-0-	1	2			Y	-0-	2	1			1
03	0	N	-0-	-0-	-0-	-0-					Y	1					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	1	N	-0-	-0-	-1	-0-					Y	1					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			1
*07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1000	N	595	-0-	-405	225	29	1	565	3	N	1	1	1			1
							1	9									
03	856	N	631	-0-	-225	-0-	31	1	598	3	N	2	1	1			2
							2	9									
04	588	N	588	-0-	-0-	-0-	29	1	559	3	N	-0-	2	1			-0-
*05	570	N	570	-0-	-0-	-0-	29	1	540	3	N	1					1
							1	9									
*06	485	N	485	-0-	-0-	-0-	24	1	460	3	N	1	1	1			1
							1	9									
*07	659	N	659	-0-	-0-	-0-	34	1	624	3	N	1					2
							1	9									

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	8	-0-	-14	-0-	1	1	7	3	N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	263	-0-	-237	38	20	1	243	3	N	-0-					2
03	320	N	282	-0-	-38	-0-	22	1	259	3	N	1					3
							1	9									
04	224	N	224	-0-	-0-	-0-	21	1	203	3	N	-0-					3
05	279	N	160	-0-	-119	-0-	16	1	144	3	N	-0-					3
06	270	N	146	-0-	-124	-0-	14	1	132	3	N	-0-					3
07	217	N	144	-0-	-73	-0-	14	1	130	3	N	-0-					3

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	8	1	116	3	N	1	1	1			1
							1	9									
03	133	N	133	-0-	-0-	-0-	9	1	123	3	N	1	1	1			1
							1	9									
04	132	N	132	-0-	-0-	-0-	9	1	122	3	N	1	1	1			1
							1	9									
*05	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					1
06	120	N	56	-0-	-64	-0-	4	1	52	3	N	-0-					1
07	124	N	-0-	-0-	-124	-0-					N	-0-	1	1			-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	496	-0-	196	684	38	1	458	3	N	-0-					2
03	1231	N	547	-0-	-684	-0-	42	1	504	3	N	1					3
							1	9									
04	461	N	461	-0-	-0-	-0-	42	1	418	3	N	1					4
							1	9									
*05	458	N	458	-0-	-0-	-0-	46	1	412	3	N	-0-					4
*06	510	N	510	-0-	-0-	-0-	48	1	462	3	N	-0-					4
*07	593	N	593	-0-	-0-	-0-	56	1	537	3	N	-0-					4

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1001	N	491	-0-	-510	-0-	24	1	467	3	N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	28	1	490	3	N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	27	1	476	3	N	1					1
							1	9									
05	527	N	476	-0-	-51	-0-	24	1	452	3	N	-0-					1
06	510	N	468	-0-	-42	-0-	23	1	445	3	N	-0-	1	1			-0-
07	527	N	463	-0-	-64	-0-	24	1	439	3	N	-0-					-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	21	-0-	-23	-0-	2	1	19	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
05	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	160	-0-	-179	-0-	8	1	152	3	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
05	186	N	101	-0-	-85	-0-	5	1	96	3	N	-0-					-0-
06	180	N	160	-0-	-20	-0-	8	1	152	3	N	-0-					-0-
07	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1466	N	873	-0-	-593	-0-	43	1	830	3	N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	46	1	824	3	N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	45	1	785	3	N	1					1
							1	9									
05	806	N	781	-0-	-25	-0-	39	1	742	3	N	-0-					1
06	780	N	746	-0-	-34	-0-	36	1	710	3	N	-0-	1	1			-0-
07	806	N	752	-0-	-54	-0-	39	1	713	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	16	-0-	-19	-0-	1	1	15	3	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
06	13	N	1	-0-	-12	-0-	1	3			N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	118	-0-	-131	-0-	6	1	112	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	497	-0-	-0-	-0-	36	1	461	2	N	-0-					2
03	533	N	533	-0-	-0-	-0-	39	1	494	2	N	-0-					2
04	509	N	509	-0-	-0-	-0-	37	1	472	2	N	-0-	1	1			1
*05	543	N	543	-0-	-0-	-0-	39	1	504	2	N	-0-					1
*06	515	N	515	-0-	-0-	-0-	38	1	477	2	N	-0-					1
*07	536	N	536	-0-	-0-	-0-	40	1	496	2	N	-0-					1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1517	N	730	-0-	-787	-0-	53	1	677	2	N	-0-					2
03	774	N	774	-0-	-0-	-0-	57	1	717	2	N	-0-					2
04	734	N	734	-0-	-0-	-0-	53	1	680	2	N	1	2	1			1
							1	9									
05	775	N	769	-0-	-6	-0-	55	1	714	2	N	-0-					1
06	750	N	721	-0-	-29	-0-	53	1	668	2	N	-0-					1
07	744	N	724	-0-	-20	-0-	54	1	670	2	N	-0-					1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	187	-0-	-198	-0-	14	1	173	2	N	-0-					1
03	194	N	194	-0-	-0-	-0-	14	1	180	2	N	-0-					1
04	188	N	188	-0-	-0-	-0-	14	1	174	2	N	-0-	1	1			-0-
*05	199	N	199	-0-	-0-	-0-	14	1	185	2	N	-0-					-0-
*06	193	N	193	-0-	-0-	-0-	14	1	179	2	N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	15	1	182	2	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1200	N	1223	-0-	23	1258	89	1	1134	2	N	-0-					4
03	2563	N	1305	-0-	-1258	-0-	96	1	1209	2	N	-0-					4
04	1277	N	1277	-0-	-0-	-0-	93	1	1184	2	N	-0-	3	1			1
*05	1402	N	1402	-0-	-0-	-0-	100	1	1301	2	N	1					2
							1	9									
*06	1315	N	1315	-0-	-0-	-0-	97	1	1218	2	N	-0-					2
*07	1368	N	1368	-0-	-0-	-0-	101	1	1267	2	N	-0-					2

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	287	-0-	-332	-0-	14	1	272	3	N	1	1	1			1
							1	9									
03	315	N	315	-0-	-0-	-0-	16	1	298	3	N	1	1	1			1
							1	9									
*04	298	N	298	-0-	-0-	-0-	15	1	283	3	N	-0-	1	1			-0-
05	310	N	306	-0-	-4	-0-	16	1	289	3	N	1					1
							1	9									
06	300	N	297	-0-	-3	-0-	15	1	281	3	N	1	1	1			1
							1	9									
07	310	N	300	-0-	-10	-0-	16	1	284	3	N	-0-					1

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

02	700	N	1128	-0-	428	1493	55	1	1070	3	N	3	2	1			3
							3	9									
03	2535	N	1042	-0-	-1493	-0-	52	1	988	3	N	2	2	1			3
							2	9									
04	1028	N	1028	-0-	-0-	-0-	51	1	975	3	N	2	4	1			1
							2	9									
*05	1048	N	1048	-0-	-0-	-0-	54	1	993	3	N	1					2
							1	9									
*06	1013	N	1013	-0-	-0-	-0-	51	1	960	3	N	2	2	1			2
							2	9									
*07	1028	N	1028	-0-	-0-	-0-	53	1	974	3	N	1					3
							1	9									

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

02	500	N	815	-0-	315	1185	40	1	774	3	N	1	1	1			2
							1	9									
03	2052	N	867	-0-	-1185	-0-	43	1	822	3	N	2	2	1			2
							2	9									
04	837	N	837	-0-	-0-	-0-	42	1	793	3	N	2	3	1			1
							2	9									
05	868	N	860	-0-	-8	-0-	44	1	815	3	N	1					2
							1	9									
06	840	N	807	-0-	-33	-0-	40	1	765	3	N	2	2	1			2
							2	9									
07	868	N	849	-0-	-19	-0-	44	1	804	3	N	1					3
							1	9									

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

02	200	N	447	-0-	247	777	22	1	425	3	N	-0-					-0-
03	1301	N	524	-0-	-777	-0-	26	1	498	3	N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	25	1	475	3	N	-0-					-0-
*05	508	N	508	-0-	-0-	-0-	26	1	482	3	N	-0-					-0-
06	510	N	508	-0-	-2	-0-	26	1	482	3	N	-0-					-0-
*07	540	N	540	-0-	-0-	-0-	28	1	512	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	459	-0-		-141	361	22	1 1 9	436	3	N	1	1	1			1
03	751	N	390	-0-		-361	-0-	19	1 1 9	370	3	N	1	1	1			1
04	466	N	466	-0-		-0-	-0-	23	1 1 9	442	3	N	1	2	1			-0-
*05	474	N	474	-0-		-0-	-0-	24	1 1 9	449	3	N	1					1
*06	465	N	465	-0-		-0-	-0-	23	1 1 9	441	3	N	1	1	1			1
*07	381	N	381	-0-		-0-	-0-	20	1 1 9	360	3	N	1					2

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	479	-0-		-536	-0-	26	1 3 9	450	3	N	3					4
03	500	N	500	-0-		-0-	-0-	25	1 3 9	472	3	N	3	6	1			1
04	467	N	467	-0-		-0-	-0-	21	1 1 9	445	3	N	1					2
*05	474	N	474	-0-		-0-	-0-	22	1 7 9	445	3	N	6					8
*06	442	N	442	-0-		-0-	-0-	21	1 1 9	420	3	N	1	7	1			2
*07	448	N	448	-0-		-0-	-0-	25	1 3 9	420	3	N	3					5

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	596	N	293	-0-		-303	-0-	14	1	279	3	N	-0-					-0-
03	327	N	327	-0-		-0-	-0-	16	1 1 9	310	3	N	1					1
04	316	N	316	-0-		-0-	-0-	16	1	300	3	N	-0-	1	1			-0-
*05	326	N	326	-0-		-0-	-0-	17	1	309	3	N	-0-					-0-
06	330	N	307	-0-		-23	-0-	15	1	292	3	N	-0-					-0-
07	341	N	313	-0-		-28	-0-	16	1 1 9	296	3	N	1					1

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	198	-0-		-209	-0-	10	1	188	3	N	-0-					-0-
03	210	N	210	-0-		-0-	-0-	10	1 1 9	199	3	N	1					1
04	202	N	202	-0-		-0-	-0-	10	1	192	3	N	-0-	1	1			-0-
05	217	N	209	-0-		-8	-0-	11	1	198	3	N	-0-					-0-
06	210	N	200	-0-		-10	-0-	10	1	190	3	N	-0-					-0-
07	217	N	206	-0-		-11	-0-	11	1 1 9	194	3	N	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	218	-0-	-234	-0-	22	1 9	195	3	N	1	2	1			2
03	236	N	236	-0-	-0-	-0-	26	1 9	209	3	N	1	2	1			1
04	210	N	210	-0-	-0-	-0-	23	1 9	185	3	N	2					3
05	248	N	237	-0-	-11	-0-	26	1 9	210	3	N	1	2	1			2
06	240	N	202	-0-	-38	-0-	22	1 9	179	3	N	1	2	1			1
*07	228	N	228	-0-	-0-	-0-	24	1 9	202	3	N	2					3

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1468	N	702	-0-	-766	-0-	34	1 9	666	3	N	2	2	1			2
03	744	N	744	-0-	-0-	-0-	37	1 9	705	3	N	2	2	1			2
04	708	N	708	-0-	-0-	-0-	35	1 9	671	3	N	2	3	1			1
*05	724	N	724	-0-	-0-	-0-	37	1 9	686	3	N	1					2
*06	689	N	689	-0-	-0-	-0-	35	1 9	653	3	N	1	2	1			1
*07	711	N	711	-0-	-0-	-0-	37	1 9	672	3	N	2					3

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	219	-0-	-242	-0-	11	1	208	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	12	1 9	223	3	N	1	1	1			-0-
05	248	N	228	-0-	-20	-0-	12	1	216	3	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	12	1	219	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	12	1 9	228	3	N	1					1

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	725	-0-	-175	560	36	1	689	3	N	-0-					-0-
03	1292	N	732	-0-	-560	-0-	39	1	693	3	N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	38	1	658	3	N	-0-					-0-
*05	657	N	657	-0-	-0-	-0-	33	1	624	3	N	-0-					-0-
*06	629	N	629	-0-	-0-	-0-	31	1	598	3	N	-0-					-0-
*07	633	N	633	-0-	-0-	-0-	33	1	600	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	676	-0-	-24	606	68	1	605	3	N	3	5	1			5
							3	9									
03	1105	N	499	-0-	-606	-0-	54	1	442	3	N	3	6	1			2
							3	9									
04	202	N	202	-0-	-0-	-0-	22	1	177	3	N	3					5
							3	9									
05	434	N	220	-0-	-214	-0-	24	1	196	3	N	-0-	3	1			2
06	420	N	169	-0-	-251	-0-	19	1	149	3	N	1	2	1			1
							1	9									
07	217	N	214	-0-	-3	-0-	22	1	190	3	N	2					3
							2	9									

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	642	-0-	142	897	44	1	597	3	Y	1	1	1			1
							1	9									
03	1651	N	754	-0-	-897	-0-	52	1	701	3	Y	1	1	1			1
							1	9									
04	740	N	740	-0-	-0-	-0-	52	1	688	3	Y	-0-	1	1			-0-
*05	753	N	753	-0-	-0-	-0-	54	1	699	3	Y	-0-					-0-
*06	745	N	745	-0-	-0-	-0-	53	1	692	3	Y	-0-					-0-
*07	738	N	738	-0-	-0-	-0-	53	1	684	3	Y	1	1	1			-0-
							1	9									

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	272	-0-	72	361	27	1	244	3	N	1	3	1			3
							1	9									
03	654	N	293	-0-	-361	-0-	32	1	260	3	N	1	3	1			1
							1	9									
04	271	N	271	-0-	-0-	-0-	30	1	238	3	N	3					4
							3	9									
*05	294	N	294	-0-	-0-	-0-	32	1	260	3	N	2	3	1			3
							2	9									
*06	274	N	274	-0-	-0-	-0-	30	1	241	3	N	3	4	1			2
							3	9									
*07	280	N	280	-0-	-0-	-0-	29	1	249	3	N	2					4
							2	9									

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	136	-0-	-144	-0-	9	1	127	3	Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					-0-
04	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-					-0-
*05	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-
*06	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	10	1	127	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1094	N	518	-0-	-576	-0-	38	1	480	2	N	-0-					2
03	555	N	555	-0-	-0-	-0-	41	1	514	2	N	-0-					2
04	540	N	540	-0-	-0-	-0-	39	1	501	2	N	-0-	1	1			1
05	558	N	549	-0-	-9	-0-	39	1	510	2	N	-0-					1
06	540	N	517	-0-	-23	-0-	38	1	479	2	N	-0-					1
*07	579	N	579	-0-	-0-	-0-	43	1	536	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
*06	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	434	-0-	-466	-0-	30	1	404	3	Y	-0-					-0-
03	463	N	463	-0-	-0-	-0-	32	1	431	3	Y	-0-					-0-
04	444	N	444	-0-	-0-	-0-	31	1	413	3	Y	-0-					-0-
05	465	N	458	-0-	-7	-0-	33	1	425	3	Y	-0-					-0-
06	450	N	445	-0-	-5	-0-	32	1	413	3	Y	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	33	1	428	3	Y	1	1	1			-0-
							1	9									

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	N	16	-0-	-11	-0-	2	1	14	3	Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
*06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	160	-0-	-172	-0-	16	1	144	3	N	-0-	2	1			1
03	345	N	345	-0-	-0-	-0-	37	1	305	3	N	3	3	1			1
							3	9									
04	162	N	162	-0-	-0-	-0-	18	1	143	3	N	1					2
							1	9									
05	186	N	162	-0-	-24	-0-	17	1	143	3	N	2	2	1			2
							2	9									
06	330	N	149	-0-	-181	-0-	16	1	132	3	N	1	2	1			1
							1	9									
07	155	N	155	-0-	-0-	-0-	16	1	138	3	N	1					2
							1	9									

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	226	-0-	-231	-0-	226	3			Y	-0-					3
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					3
04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					3
05	248	N	235	-0-	-13	-0-	235	3			Y	-0-					3
06	240	N	212	-0-	-28	-0-	212	3			Y	-0-					3
*07	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	72	-0-	-76	-0-	7	1	64	3	Y	1	1	1			1
							1	9									
03	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-	1	1			-0-
04	56	N	56	-0-	-0-	-0-	6	1	49	3	Y	1					1
							1	9									
05	62	N	-0-	-0-	-62	-0-					Y	-0-	1	1			-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	265	-0-	-300	-0-	26	1	237	3	N	2	3	1			2
							2	9									
03	272	N	272	-0-	-0-	-0-	28	1	243	3	N	1					3
							1	9									
04	265	N	265	-0-	-0-	-0-	27	1	236	3	N	2	2	1			3
							2	9									
05	279	N	270	-0-	-9	-0-	29	1	241	3	N	-0-					3
06	270	N	258	-0-	-12	-0-	29	1	228	3	N	1					4
							1	9									
07	279	N	152	-0-	-127	-0-	18	1	134	3	N	-0-					4

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	614	-0-	-286	339	61	1	545	3	N	7	6	1			5
							8	9									
03	959	N	620	-0-	-339	-0-	64	1	554	3	N	2					7
							2	9									
04	600	N	600	-0-	-0-	-0-	62	1	535	3	N	3	4	1			6
							3	9									
05	651	N	607	-0-	-44	-0-	66	1	540	3	N	1					7
							1	9									
06	600	N	529	-0-	-71	-0-	59	1	468	3	N	2					9
							2	9									
07	620	N	508	-0-	-112	-0-	59	1	448	3	N	1					10
							1	9									

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	847	-0-	247	704	26	1	821	3	Y	-0-					20
03	1113	N	409	-0-	-704	-0-	11	1	398	3	Y	-0-	14	1			7
04	795	N	795	-0-	-0-	-0-	18	1	771	3	Y	5	1	8			11
							6	9									
*05	956	N	956	-0-	-0-	-0-	25	1	928	3	Y	3	2	8			12
							3	9									
*06	743	N	743	-0-	-0-	-0-	21	1	722	3	Y	-0-					12
*07	765	N	765	-0-	-0-	-0-	24	1	739	3	Y	2					14
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	9	1	168	3	N	1	1	1			-0-
							1	9									
05	186	N	182	-0-	-4	-0-	9	1	173	3	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	9	1	165	3	N	-0-					-0-
07	186	N	179	-0-	-7	-0-	9	1	169	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0-	-0-	3	1	42	3	N	3	3	1			3
							3	9									
03	56	N	56	-0-	-0-	-0-	4	1	49	3	N	3	3	1			3
							3	9									
04	64	N	64	-0-	-0-	-0-	4	1	59	3	N	1	2	1			2
							1	9									
*05	78	N	78	-0-	-0-	-0-	5	1	71	3	N	2	1	1			3
							2	9									
*06	86	N	86	-0-	-0-	-0-	6	1	79	3	N	1	1	1			3
							1	9									
*07	84	N	84	-0-	-0-	-0-	6	1	77	3	N	1	1	1			3
							1	9									

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	78	-0-	-81	-0-	8	1	69	3	N	1	1	1			1
							1	9									
03	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					1
04	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					1
05	93	N	80	-0-	-13	-0-	9	1	71	3	N	-0-					1
06	90	N	74	-0-	-16	-0-	8	1	66	3	N	-0-					1
07	93	N	75	-0-	-18	-0-	9	1	66	3	N	-0-					1

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	98	-0-	-102	5	98	3			Y	-0-					1
03	135	N	130	-0-	-5	-0-	130	3			Y	-0-					1
04	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					1
*05	128	N	128	-0-	-0-	-0-	127	3	1	9	Y	1	1	8			1
*06	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					1
*07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	624	N	301	-0-	-323	-0-	15	1	286	2	Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	16	1	312	2	Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	16	1	299	2	Y	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	16	1	308	2	Y	1	1	8			-0-
							1	9									
06	330	N	300	-0-	-30	-0-	15	1	285	2	Y	-0-					-0-
*07	308	N	308	-0-	-0-	-0-	16	1	292	2	Y	-0-					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	4	-0-	-54	-0-	4	3			Y	-0-					1
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					1
05	4	N	2	-0-	-2	-0-	2	3			Y	-0-					1
*06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	50	1	452	3	N	5	6	1			4
							6	9									
03	568	N	568	-0-	-0-	-0-	58	1	508	3	N	2					6
							2	9									
04	538	N	538	-0-	-0-	-0-	56	1	480	3	N	2	3	1			5
							2	9									
05	558	N	543	-0-	-15	-0-	59	1	483	3	N	1					6
							1	9									
06	630	N	523	-0-	-107	-0-	59	1	462	3	N	2					8
							2	9									
07	558	N	529	-0-	-29	-0-	62	1	466	3	N	1					9
							1	9									

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*06	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	953	N	456	-0-	-497	-0-	55	1	401	3	Y	-0-					-0-
03	451	N	451	-0-	-0-	-0-	55	1	396	3	Y	-0-					-0-
04	440	N	440	-0-	-0-	-0-	54	1	386	3	Y	-0-					-0-
*05	472	N	472	-0-	-0-	-0-	58	1	414	3	Y	-0-					-0-
*06	468	N	468	-0-	-0-	-0-	56	1	412	3	Y	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	59	1	417	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	794	-0-	-806	23	95	1	699	3	Y	-0-					-0-
03	850	N	827	-0-	-23	-0-	101	1	726	3	Y	-0-					-0-
04	651	N	651	-0-	-0-	-0-	80	1	571	3	Y	-0-					-0-
05	837	N	669	-0-	-168	-0-	83	1	586	3	Y	-0-					-0-
06	810	N	654	-0-	-156	-0-	78	1	576	3	Y	-0-					-0-
*07	702	N	702	-0-	-0-	-0-	87	1	615	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	189	-0-	-212	-0-	9	1	180	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-					-0-
06	240	N	208	-0-	-32	-0-	10	1	198	3	N	-0-					-0-
07	248	N	212	-0-	-36	-0-	11	1	201	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	71	-0-	-75	-0-	3	1	67	3	N	1					2
							1	9									
03	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					2
04	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1					3
							1	9									
*05	65	N	65	-0-	-0-	-0-	3	1	60	3	N	2					5
							2	9									
06	60	N	59	-0-	-1	-0-	3	1	55	3	N	1	5	1			1
							1	9									
07	62	N	35	-0-	-27	-0-	2	1	31	3	N	2					3
							2	9									

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	873	N	399	-0-	-474	-0-	399	3			Y	-0-					2
03	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					2
04	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					2
*05	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					2
*06	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					2
*07	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

02	847	N	397	-0-	-450	-0-	397	3			Y	-0-					3
03	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					3
04	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					3
*05	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					3
*06	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					3
*07	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

02	374	N	178	-0-	-196	-0-	178	3			Y	-0-					1
03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					1
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					1
*05	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					1
*06	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					1
*07	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

02	5	N	4	-0-	-1	-0-	4	3			Y	-0-					5
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					5
04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					5
05	4	N	2	-0-	-2	-0-	2	3			Y	-0-					5
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					5
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					8
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					8
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
05	1	N	-0-	-0-	-1	-0-					Y	-0-					8
06	1	N	-0-	-0-	-1	-0-					Y	-0-					8
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1033	-0-	-567	605	64	1	969	3	N	-0-					1
03	1192	N	587	-0-	-605	-0-	35	1	551	3	N	1	2	1			-0-
							1	9									
04	567	N	567	-0-	-0-	-0-	35	1	531	3	N	1					1
							1	9									
*05	986	N	986	-0-	-0-	-0-	61	1	925	3	N	-0-					1
*06	901	N	901	-0-	-0-	-0-	57	1	844	3	N	-0-					1
*07	965	N	965	-0-	-0-	-0-	61	1	904	3	N	-0-					1

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1598	N	795	-0-	-803	-0-	49	1	746	3	N	-0-					1
03	821	N	821	-0-	-0-	-0-	50	1	771	3	N	-0-	1	1			-0-
04	775	N	775	-0-	-0-	-0-	48	1	726	3	N	1					1
							1	9									
05	837	N	804	-0-	-33	-0-	50	1	754	3	N	-0-					1
*06	784	N	784	-0-	-0-	-0-	50	1	734	3	N	-0-					1
*07	827	N	827	-0-	-0-	-0-	52	1	775	3	N	-0-					1

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	988	N	471	-0-	-517	-0-	29	1	441	3	N	1					1
							1	9									
03	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-	1	1			-0-
04	361	N	361	-0-	-0-	-0-	22	1	339	3	N	-0-					-0-
05	496	N	456	-0-	-40	-0-	28	1	427	3	N	1					1
							1	9									
*06	517	N	517	-0-	-0-	-0-	33	1	484	3	N	-0-					1
*07	495	N	495	-0-	-0-	-0-	31	1	464	3	N	-0-					1

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1363	-0-	-237	1209	84	1	1278	3	N	1					2
							1	9									
03	2636	N	1427	-0-	-1209	-0-	86	1	1341	3	N	-0-	2	1			-0-
04	1359	N	1359	-0-	-0-	-0-	84	1	1274	3	N	1					1
							1	9									
05	1457	N	1433	-0-	-24	-0-	89	1	1343	3	N	1					2
							1	9									
06	1380	N	1330	-0-	-50	-0-	85	1	1244	3	N	1	1	1			2
							1	9									
07	1395	N	1377	-0-	-18	-0-	87	1	1290	3	N	-0-					2

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1037	-0-	-563	560	64	1	973	3	N	-0-					1
03	1622	N	1062	-0-	-560	-0-	64	1	997	3	N	1	2	1			-0-
							1	9									
04	1022	N	1022	-0-	-0-	-0-	63	1	958	3	N	1					1
							1	9									
05	1116	N	1065	-0-	-51	-0-	66	1	998	3	N	1					2
							1	9									
06	1020	N	1005	-0-	-15	-0-	64	1	941	3	N	-0-	1	1			1
07	1054	N	956	-0-	-98	-0-	60	1	896	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1530	N	732	-0-	-798	-0-	48	1	682	3	Y	2					4
							2	9									
03	754	N	754	-0-	-0-	-0-	47	1	706	3	Y	1	4	1			1
							1	9									
04	701	N	701	-0-	-0-	-0-	41	1	660	3	Y	-0-					1
05	775	N	577	-0-	-198	-0-	33	1	543	3	Y	1	1	1			1
							1	9									
06	720	N	679	-0-	-41	-0-	36	1	643	3	Y	-0-					1
*07	683	N	683	-0-	-0-	-0-	37	1	645	3	Y	1	1	1			1
							1	9									

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

02	275	N	136	-0-	-139	-0-	136	3			Y	-0-					1
03	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					1
04	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					1
05	155	N	72	-0-	-83	-0-	72	3			Y	-0-					1
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					1
*07	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

02	649	N	327	-0-	-322	-0-	327	3			Y	-0-					3
03	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					3
04	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					3
*05	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					3
*06	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					3
*07	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

02	611	N	301	-0-	-310	-0-	15	1	286	3	N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	17	1	305	3	N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	17	1	294	3	N	-0-					-0-
05	310	N	293	-0-	-17	-0-	15	1	278	3	N	-0-					-0-
06	300	N	280	-0-	-20	-0-	14	1	266	3	N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

02	199	N	99	-0-	-100	-0-	5	1	94	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	1143	-0-	443	1647	71	1	1072	3	N	-0-					1
03	2965	N	1318	-0-	-1647	-0-	80	1	1237	3	N	1	2	1			-0-
							1	9									
04	1236	N	1236	-0-	-0-	-0-	77	1	1158	3	N	1					1
							1	9									
05	1209	N	1089	-0-	-120	-0-	67	1	1021	3	N	1					2
							1	9									
06	1290	N	1176	-0-	-114	-0-	75	1	1101	3	N	-0-	1	1			1
07	1271	N	1199	-0-	-72	-0-	75	1	1124	3	N	-0-					1

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	828	-0-	328	1236	51	1	776	3	N	1					1
							1	9									
03	2125	N	889	-0-	-1236	-0-	54	1	835	3	N	-0-	1	1			-0-
04	771	N	771	-0-	-0-	-0-	48	1	723	3	N	-0-					-0-
05	899	N	692	-0-	-207	-0-	43	1	648	3	N	1					1
							1	9									
06	870	N	758	-0-	-112	-0-	48	1	710	3	N	-0-	1	1			-0-
07	806	N	704	-0-	-102	-0-	44	1	659	3	N	1					1
							1	9									

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	119	-0-	-81	99	9	1	110	2	N	-0-					1
03	99	N	-0-	-0-	-99	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*06	53	N	53	-0-	-0-	-0-	4	1	49	2	N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	12	1	154	2	N	-0-					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					2
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	1	N	-0-	-0-	-1	-0-					Y	-0-					2
06	1	N	-0-	-0-	-1	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	69	-0-	-66	-0-	69	3			Y	-0-					4
03	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					4
04	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					4
*05	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					4
06	90	N	70	-0-	-20	-0-	70	3			Y	-0-					4
*07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	178	-0-	-186	-0-	9	1	168	2	Y	1	2	1			1
							1	9									
03	194	N	194	-0-	-0-	-0-	9	1	185	2	Y	-0-					1
04	191	N	191	-0-	-0-	-0-	10	1	180	2	Y	1					2
							1	9									
*05	196	N	196	-0-	-0-	-0-	10	1	186	2	Y	-0-					2
*06	189	N	189	-0-	-0-	-0-	9	1	179	2	Y	1	2	1			1
							1	9									
*07	188	N	188	-0-	-0-	-0-	10	1	178	2	Y	-0-					1

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	80	-0-	-84	-0-	4	1	74	3	N	2					3
							2	9									
03	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					3
04	83	N	83	-0-	-0-	-0-	4	1	77	3	N	2					5
							2	9									
05	93	N	82	-0-	-11	-0-	4	1	74	3	N	4					9
							4	9									
06	90	N	80	-0-	-10	-0-	4	1	74	3	N	2	9	1			2
							2	9									
07	93	N	79	-0-	-14	-0-	4	1	71	3	N	4					6
							4	9									

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	168	-0-	-180	-0-	12	1	156	2	N	-0-					9
03	50	N	50	-0-	-0-	-0-	4	1	46	2	N	-0-					9
*04	458	N	458	-0-	-0-	-0-	33	1	424	2	N	1	7	1			3
							1	9									
*05	432	N	432	-0-	-0-	-0-	31	1	401	2	N	-0-					3
*06	396	N	396	-0-	-0-	-0-	29	1	366	2	N	1					4
							1	9									
*07	394	N	394	-0-	-0-	-0-	29	1	365	2	N	-0-					4

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	123	-0-	-128	-0-	12	1	110	3	N	1	1	1			1
							1	9									
03	129	N	129	-0-	-0-	-0-	13	1	116	3	N	-0-					1
04	128	N	128	-0-	-0-	-0-	13	1	114	3	N	1	1	1			1
							1	9									
*05	131	N	131	-0-	-0-	-0-	14	1	117	3	N	-0-					1
*06	124	N	124	-0-	-0-	-0-	14	1	109	3	N	1					2
							1	9									
*07	126	N	126	-0-	-0-	-0-	15	1	111	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	994	N	481	-0-	-513	-0-	35	1	446	2	N	-0-					2
03	517	N	517	-0-	-0-	-0-	38	1	479	2	N	-0-					2
04	491	N	491	-0-	-0-	-0-	36	1	455	2	N	-0-	1	1			1
05	527	N	513	-0-	-14	-0-	37	1	476	2	N	-0-					1
06	510	N	487	-0-	-23	-0-	36	1	451	2	N	-0-					1
*07	500	N	500	-0-	-0-	-0-	37	1	463	2	N	-0-					1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	355	-0-	-399	-0-	355	3			Y	-0-					4
03	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					4
04	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					4
*05	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					4
*06	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					4
*07	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	32	-0-	-28	-0-	3	1	28	3	N	1	1	1			-0-
							1	9									
03	37	N	37	-0-	-0-	-0-	4	1	32	3	N	1					1
							1	9									
04	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-	1	1			-0-
05	31	N	28	-0-	-3	-0-	3	1	24	3	N	1					1
							1	9									
06	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-					1
07	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					1

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	537	-0-	37	630	36	1	500	3	Y	1					1
							1	9									
03	1181	N	551	-0-	-630	-0-	34	1	517	3	Y	-0-	1	1			-0-
04	545	N	545	-0-	-0-	-0-	32	1	512	3	Y	1					1
							1	9									
05	589	N	580	-0-	-9	-0-	33	1	547	3	Y	-0-	1	1			-0-
*06	556	N	556	-0-	-0-	-0-	30	1	525	3	Y	1					1
							1	9									
*07	566	N	566	-0-	-0-	-0-	31	1	535	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	61	1	949	3	N	1	1	1			-0-
							1	9									
04	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					-0-
05	217	N	100	-0-	-117	-0-	6	1	94	3	N	-0-					-0-
06	420	N	247	-0-	-173	-0-	16	1	231	3	N	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	20	1	303	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

02	200	N	1260	-0-	1060	2368	62	1	1198	3	N	-0-					-0-
03	3100	N	1288	-0-	-1812	556	69	1	1219	3	N	-0-					-0-
04	1668	N	1112	-0-	-556	-0-	60	1	1051	3	N	1					1
							1	9									
05	1333	N	1259	-0-	-74	-0-	63	1	1195	3	N	1					2
							1	9									
06	1260	N	1186	-0-	-74	-0-	58	1	1128	3	N	-0-	2	1			-0-
*07	1190	N	1190	-0-	-0-	-0-	62	1	1127	3	N	1					1
							1	9									

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

02	973	N	457	-0-	-516	-0-	22	1	434	3	N	1	1	1			2
							1	9									
03	479	N	479	-0-	-0-	-0-	24	1	454	3	N	1	1	1			2
							1	9									
04	523	N	523	-0-	-0-	-0-	26	1	496	3	N	1	3	1			-0-
							1	9									
*05	522	N	522	-0-	-0-	-0-	27	1	493	3	N	2					2
							2	9									
*06	501	N	501	-0-	-0-	-0-	25	1	476	3	N	-0-	1	1			1
07	527	N	517	-0-	-10	-0-	27	1	489	3	N	1					2
							1	9									

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

02	1600	N	893	-0-	-707	156	59	1	833	3	Y	1					4
							1	9									
03	1141	N	985	-0-	-156	-0-	61	1	923	3	Y	1	4	1			1
							1	9									
04	922	N	922	-0-	-0-	-0-	54	1	867	3	Y	1					2
							1	9									
*05	914	N	914	-0-	-0-	-0-	52	1	862	3	Y	-0-	1	1			1
*06	828	N	828	-0-	-0-	-0-	44	1	783	3	Y	1					2
							1	9									
*07	815	N	815	-0-	-0-	-0-	44	1	771	3	Y	-0-	1	1			1

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

02	715	N	337	-0-	-378	-0-	18	1	317	3	N	2					3
							2	9									
03	357	N	357	-0-	-0-	-0-	18	1	338	3	N	1	4	1			-0-
							1	9									
04	340	N	340	-0-	-0-	-0-	15	1	324	3	N	1					1
							1	9									
05	372	N	345	-0-	-27	-0-	16	1	323	3	N	5					6
							6	9									
06	360	N	321	-0-	-39	-0-	15	1	305	3	N	1	5	1			2
							1	9									
07	341	N	329	-0-	-12	-0-	18	1	309	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	299	-0-	-217	-0-	102	1	196	2	Y	1	1	1			1
							1	9									
03	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-	1	1			-0-
04	204	N	204	-0-	-0-	-0-	13	1	185	2	Y	5					5
							6	9									
05	310	N	199	-0-	-111	-0-	12	1	187	2	Y	-0-	3	1			2
*06	284	N	284	-0-	-0-	-0-	105	1	178	2	Y	1	2	1			1
							1	9									
*07	432	N	432	-0-	-0-	-0-	117	1	315	2	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	818	N	426	-0-	-392	-0-	26	1	398	2	Y	2	2	1			2
							2	9									
03	368	N	368	-0-	-0-	-0-	23	1	344	2	Y	1	2	1			1
							1	9									
04	235	N	235	-0-	-0-	-0-	15	1	219	2	Y	1					2
							1	9									
05	465	N	340	-0-	-125	-0-	21	1	317	2	Y	2	2	1			2
							2	9									
06	360	N	298	-0-	-62	-0-	19	1	278	2	Y	1	2	1			1
							1	9									
*07	306	N	306	-0-	-0-	-0-	20	1	285	2	Y	1					2
							1	9									

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
05	155	N	128	-0-	-27	-0-	7	1	121	3	N	-0-					-0-
06	150	N	127	-0-	-23	-0-	6	1	121	3	N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	744	N	744	-0-	-0-	-0-	36	1	708	3	N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	38	1	729	3	N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	30	1	569	3	N	-0-					-0-
05	806	N	792	-0-	-14	-0-	41	1	751	3	N	-0-					-0-
*06	782	N	782	-0-	-0-	-0-	39	1	743	3	N	-0-					-0-
*07	685	N	685	-0-	-0-	-0-	35	1	650	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0-	-0-	15	1	300	3	N	1	1	1			1
							1	9									
03	304	N	304	-0-	-0-	-0-	15	1	288	3	N	1	1	1			1
							1	9									
04	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-	1	1			-0-
05	310	N	50	-0-	-260	-0-	3	1	47	3	N	-0-					-0-
06	300	N	48	-0-	-252	-0-	2	1	46	3	N	-0-					-0-
07	124	N	21	-0-	-103	-0-	1	1	20	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	190	-0-	190	1116	9	1	181	3	N	-0-					-0-
03	14B2	EXT	189	-0-	189	1305	9	1	180	3	N	-0-					-0-
04	14B2	EXT	174	-0-	174	1479	9	1	165	3	N	-0-					-0-
05	14B2	EXT	172	-0-	172	1651	9	1	163	3	N	-0-					-0-
06	14B2	EXT	160	-0-	160	1811	8	1	152	3	N	-0-					-0-
07	14B2	EXT	163	-0-	163	1974	8	1	155	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

02	344	N	164	-0-	-180	-0-	8	1	156	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	7	1	141	3	N	2	1	1	1	8	-0-
							2	9									
05	186	N	150	-0-	-36	-0-	8	1	142	3	N	-0-					-0-
06	150	N	142	-0-	-8	-0-	7	1	135	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

02	853	N	641	-0-	-212	-0-	31	1	608	3	N	2	1	1			1
							2	9									
03	176	N	176	-0-	-0-	-0-	9	1	166	3	N	1	1	1			1
							1	9									
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
05	620	N	25	-0-	-595	-0-	1	1	24	3	N	-0-					-0-
*06	592	N	592	-0-	-0-	-0-	30	1	561	3	N	1					1
							1	9									
*07	598	N	598	-0-	-0-	-0-	31	1	567	3	N	-0-					1

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

02	834	N	408	-0-	-426	-0-	20	1	388	3	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	22	1	422	3	N	1					1
							1	9									
04	423	N	423	-0-	-0-	-0-	21	1	402	3	N	-0-	1	1			-0-
*05	439	N	439	-0-	-0-	-0-	23	1	416	3	N	-0-					-0-
06	420	N	412	-0-	-8	-0-	21	1	391	3	N	-0-					-0-
07	434	N	432	-0-	-2	-0-	22	1	409	3	N	1					1
							1	9									

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

02	601	N	291	-0-	-310	-0-	14	1	276	3	N	1	1	1			1
							1	9									
03	305	N	305	-0-	-0-	-0-	15	1	289	3	N	1	1	1			1
							1	9									
*04	293	N	293	-0-	-0-	-0-	15	1	278	3	N	-0-	1	1			-0-
05	310	N	304	-0-	-6	-0-	16	1	287	3	N	1					1
							1	9									
06	300	N	286	-0-	-14	-0-	14	1	271	3	N	1	1	1			1
							1	9									
07	310	N	289	-0-	-21	-0-	15	1	274	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	320	-0-		-280	62	16	1 1 9	303	3	N	1	1	1			1
03	417	N	355	-0-		-62	-0-	18	1 1 9	336	3	N	1	1	1			1
*04	308	N	308	-0-		-0-	-0-	15	1	293	3	N	-0-	1	1			-0-
05	341	N	308	-0-		-33	-0-	16	1 1 9	291	3	N	1					1
06	330	N	284	-0-		-46	-0-	14	1 1 9	269	3	N	1	1	1			1
07	310	N	295	-0-		-15	-0-	15	1	280	3	N	-0-					1

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	329	-0-		-171	186	16	1 1 9	312	3	N	1	1	1			1
03	541	N	355	-0-		-186	-0-	18	1 1 9	336	3	N	1	1	1			1
04	342	N	342	-0-		-0-	-0-	17	1	325	3	N	-0-	1	1			-0-
*05	356	N	356	-0-		-0-	-0-	18	1 1 9	337	3	N	1					1
*06	345	N	345	-0-		-0-	-0-	17	1 1 9	327	3	N	1	1	1			1
*07	352	N	352	-0-		-0-	-0-	18	1	334	3	N	-0-					1

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	384	-0-		184	588	19	1	365	3	N	-0-					-0-
03	997	N	409	-0-		-588	-0-	22	1	387	3	N	-0-					-0-
04	389	N	389	-0-		-0-	-0-	21	1	368	3	N	-0-					-0-
05	403	N	370	-0-		-33	-0-	18	1 1 9	351	3	N	1					1
06	390	N	352	-0-		-38	-0-	17	1	335	3	N	-0-	1	1			-0-
07	403	N	211	-0-		-192	-0-	11	1	200	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	948	N	457	-0-		-491	-0-	23	1	434	3	N	-0-					-0-
03	475	N	475	-0-		-0-	-0-	25	1	450	3	N	-0-					-0-
04	455	N	455	-0-		-0-	-0-	25	1	430	3	N	-0-					-0-
05	496	N	425	-0-		-71	-0-	21	1 1 9	403	3	N	1					1
06	450	N	406	-0-		-44	-0-	20	1	386	3	N	-0-	1	1			-0-
07	465	N	210	-0-		-255	-0-	11	1	199	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	365	-0-		-380	-0-	44	1	321	3	Y	-0-					-0-
03	395	N	395	-0-		-0-	-0-	48	1	347	3	Y	-0-					-0-
04	376	N	376	-0-		-0-	-0-	46	1	330	3	Y	-0-					-0-
05	403	N	394	-0-		-9	-0-	49	1	345	3	Y	-0-					-0-
06	390	N	386	-0-		-4	-0-	46	1	340	3	Y	-0-					-0-
*07	243	N	243	-0-		-0-	-0-	30	1	213	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	623	N	296	-0-	-327	-0-	13	1	281	3	Y	2	2	1			1
							2	9									
03	294	N	294	-0-	-0-	-0-	13	1	280	3	Y	1	1	1			1
							1	9									
04	275	N	275	-0-	-0-	-0-	12	1	262	3	Y	1	1	1			1
							1	9									
05	310	N	267	-0-	-43	-0-	12	1	254	3	Y	1	1	1			1
							1	9									
06	270	N	247	-0-	-23	-0-	11	1	235	3	Y	1	1	1			1
							1	9									
*07	622	N	622	-0-	-0-	-0-	93	1	529	3	Y	-0-					1

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	260	-0-	-281	-0-	12	1	248	3	Y	-0-					2
03	282	N	282	-0-	-0-	-0-	13	1	269	3	Y	-0-	2	1			-0-
04	275	N	275	-0-	-0-	-0-	12	1	262	3	Y	1					1
							1	9									
05	279	N	273	-0-	-6	-0-	12	1	260	3	Y	1					2
							1	9									
06	270	N	252	-0-	-18	-0-	10	1	241	3	Y	1	2	1			1
							1	9									
*07	260	N	260	-0-	-0-	-0-	10	1	250	3	Y	-0-					1

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1029	N	498	-0-	-531	-0-	30	1	465	2	Y	3	3	1			3
							3	9									
03	535	N	535	-0-	-0-	-0-	34	1	499	2	Y	2	3	1			2
							2	9									
04	512	N	512	-0-	-0-	-0-	33	1	477	2	Y	2					4
							2	9									
*05	540	N	540	-0-	-0-	-0-	33	1	505	2	Y	2	3	1			3
							2	9									
*06	526	N	526	-0-	-0-	-0-	33	1	492	2	Y	1	3	1			1
							1	9									
*07	540	N	540	-0-	-0-	-0-	35	1	503	2	Y	2					3
							2	9									

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1454	N	595	-0-	-859	-0-	71	1	524	3	Y	-0-					-0-
03	835	N	835	-0-	-0-	-0-	102	1	733	3	Y	-0-					-0-
04	742	N	742	-0-	-0-	-0-	91	1	651	3	Y	-0-					-0-
*05	818	N	818	-0-	-0-	-0-	101	1	717	3	Y	-0-					-0-
06	810	N	779	-0-	-31	-0-	93	1	686	3	Y	-0-					-0-
*07	778	N	778	-0-	-0-	-0-	97	1	681	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1021	-0-	-579	505	62	1 7 9	952	2	Y	6	6	1			5
03	1581	N	1076	-0-	-505	-0-	68	1 4 9	1004	2	Y	4	6	1			3
04	1058	N	1058	-0-	-0-	-0-	67	1 6 9	985	2	Y	5					8
05	1085	N	1080	-0-	-5	-0-	66	1 3 9	1011	2	Y	3	6	1			5
*06	1055	N	1055	-0-	-0-	-0-	66	1 4 9	985	2	Y	4	6	1			3
*07	1089	N	1089	-0-	-0-	-0-	70	1 3 9	1016	2	Y	3					6

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	949	N	448	-0-	-501	-0-	20	1 1 9	427	3	Y	1					5
03	463	N	463	-0-	-0-	-0-	21	1 1 9	441	3	Y	1	5	1			1
04	454	N	454	-0-	-0-	-0-	20	1 1 9	433	3	Y	1					2
*05	643	N	643	-0-	-0-	-0-	28	1 3 9	612	3	Y	3					5
*06	895	N	895	-0-	-0-	-0-	35	1 4 9	856	3	Y	4	7	1			2
*07	868	N	868	-0-	-0-	-0-	126	1 3 9	739	3	Y	3					5

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	13	1 1 9	244	3	N	1	1	1			1
03	272	N	272	-0-	-0-	-0-	14	1 1 9	257	3	N	1	1	1			1
04	263	N	263	-0-	-0-	-0-	14	1 1 9	248	3	N	1	1	1			1
05	279	N	249	-0-	-30	-0-	12	1 1 9	236	3	N	1	1	1			1
06	270	N	259	-0-	-11	-0-	12	1 1 9	246	3	N	1	1	1			1
07	279	N	271	-0-	-8	-0-	13	1 1 9	257	3	N	1	1	1			1

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	90	1	321	3	N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	96	1	361	3	N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	93	1	346	3	N	-0-					-0-
*05	443	N	443	-0-	-0-	-0-	96	1	347	3	N	-0-					-0-
06	450	N	424	-0-	-26	-0-	93	1	331	3	N	-0-					-0-
07	465	N	433	-0-	-32	-0-	96	1	337	3	N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
*06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	177	-0-	-186	-0-	21	1	156	3	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	23	1	165	3	Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	22	1	157	3	Y	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	23	1	164	3	Y	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	22	1	161	3	Y	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	23	1	160	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

02	548	N	264	-0-	-284	-0-	13	1	251	2	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	14	1	275	2	Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	14	1	269	2	Y	-0-					-0-
*06	270	N	270	-0-	-0-	-0-	14	1	256	2	Y	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	14	1	259	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

02	700	N	543	-0-	-157	425	27	1	516	2	Y	-0-					-0-
03	1019	N	594	-0-	-425	-0-	28	1	566	2	Y	-0-					-0-
04	568	N	568	-0-	-0-	-0-	29	1	539	2	Y	-0-					-0-
*05	580	N	580	-0-	-0-	-0-	29	1	551	2	Y	-0-					-0-
*06	553	N	553	-0-	-0-	-0-	28	1	525	2	Y	-0-					-0-
*07	554	N	554	-0-	-0-	-0-	28	1	526	2	Y	-0-					-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

02	120	N	120	-0-	-0-	-0-	12	1	107	3	N	1	1	1			1
							1	9									
03	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					1
04	125	N	125	-0-	-0-	-0-	13	1	111	3	N	1	1	1			1
							1	9									
05	124	N	122	-0-	-2	-0-	13	1	109	3	N	-0-					1
06	120	N	59	-0-	-61	-0-	7	1	52	3	N	-0-					1
07	124	N	-0-	-0-	-124	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	14	1	237	3	N	-0-					-0-
*05	273	N	273	-0-	-0-	-0-	14	1	259	3	N	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

02	500	N	344	-0-	-156	203	20	1	324	2	N	-0-					-0-
03	571	N	368	-0-	-203	-0-	26	1	342	2	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	23	1	328	2	N	-0-					-0-
05	372	N	360	-0-	-12	-0-	27	1	333	2	N	-0-					-0-
06	360	N	345	-0-	-15	-0-	25	1	320	2	N	-0-					-0-
07	372	N	355	-0-	-17	-0-	26	1	329	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

02	300	N	607	-0-	307	929	36	1	571	2	N	-0-					-0-
03	1575	N	646	-0-	-929	-0-	45	1	601	2	N	-0-					-0-
04	623	N	623	-0-	-0-	-0-	41	1	582	2	N	-0-					-0-
05	651	N	640	-0-	-11	-0-	48	1	592	2	N	-0-					-0-
06	630	N	627	-0-	-3	-0-	46	1	581	2	N	-0-					-0-
07	651	N	641	-0-	-10	-0-	47	1	594	2	N	-0-					-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

02	800	N	387	-0-	-413	-0-	19	1	367	3	N	1	1	1			1
							1	9									
03	412	N	412	-0-	-0-	-0-	20	1	391	3	N	1	1	1			1
							1	9									
04	396	N	396	-0-	-0-	-0-	20	1	376	3	N	-0-	1	1			-0-
*05	408	N	408	-0-	-0-	-0-	21	1	386	3	N	1					1
							1	9									
06	390	N	387	-0-	-3	-0-	19	1	367	3	N	1	1	1			1
							1	9									
07	403	N	399	-0-	-4	-0-	21	1	378	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	108	-0-	-116	-0-	5	1	103	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	5	1	104	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	848	-0-	-752	155	42	1	806	2	Y	-0-	1	1			-0-
03	1090	N	935	-0-	-155	-0-	44	1	891	2	Y	-0-					-0-
04	890	N	890	-0-	-0-	-0-	46	1	844	2	Y	-0-					-0-
*05	914	N	914	-0-	-0-	-0-	45	1	869	2	Y	-0-					-0-
06	900	N	880	-0-	-20	-0-	44	1	836	2	Y	-0-					-0-
*07	889	N	889	-0-	-0-	-0-	46	1	843	2	Y	-0-					-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	137	-0-	-131	-0-	16	1	121	3	Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	18	1	129	3	Y	-0-					-0-
04	139	N	139	-0-	-0-	-0-	17	1	122	3	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	18	1	126	3	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	17	1	125	3	Y	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	18	1	124	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	23	1	445	3	N	1	1	1			1
							1	9									
03	497	N	497	-0-	-0-	-0-	25	1	471	3	N	1	1	1			1
							1	9									
04	469	N	469	-0-	-0-	-0-	23	1	445	3	N	1	2	1			-0-
							1	9									
*05	454	N	454	-0-	-0-	-0-	23	1	430	3	N	1					1
							1	9									
*06	459	N	459	-0-	-0-	-0-	23	1	435	3	N	1	1	1			1
							1	9									
*07	341	N	341	-0-	-0-	-0-	18	1	323	3	N	-0-					1

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	527	N	106	-0-	-421	-0-	106	3			N	-0-					-0-
*06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

02	1143	N	595	-0-	-548	-0-	71	1	524	3	Y	-0-					-0-
03	639	N	639	-0-	-0-	-0-	78	1	561	3	Y	-0-					-0-
04	598	N	598	-0-	-0-	-0-	74	1	524	3	Y	-0-					-0-
05	651	N	622	-0-	-29	-0-	77	1	545	3	Y	-0-					-0-
06	630	N	609	-0-	-21	-0-	73	1	536	3	Y	-0-					-0-
*07	608	N	608	-0-	-0-	-0-	76	1	532	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

02	482	N	482	-0-	-0-	-0-	24	1	458	3	N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	27	1	471	3	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	25	1	430	3	N	-0-					-0-
05	527	N	445	-0-	-82	-0-	22	1	422	3	N	1					1
							1	9									
06	480	N	437	-0-	-43	-0-	21	1	416	3	N	-0-	1	1			-0-
07	465	N	135	-0-	-330	-0-	7	1	128	3	N	-0-					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

02	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	11	1	191	3	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
06	210	N	183	-0-	-27	-0-	9	1	174	3	N	-0-					-0-
07	217	N	194	-0-	-23	-0-	10	1	184	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
06	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
07	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

02	227	N	111	-0-	-116	-0-	13	1	98	3	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	16	1	113	3	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	15	1	103	3	Y	-0-					-0-
*05	119	N	119	-0-	-0-	-0-	15	1	104	3	Y	-0-					-0-
*06	115	N	115	-0-	-0-	-0-	14	1	101	3	Y	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	14	1	100	3	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

02	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
05	279	N	43	-0-	-236	-0-	2	1	41	3	N	-0-					-0-
06	270	N	58	-0-	-212	-0-	3	1	55	3	N	-0-					-0-
07	93	N	68	-0-	-25	-0-	4	1	64	3	N	-0-					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	137	-0-	-135	-0-	7	1	130	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-
05	155	N	127	-0-	-28	-0-	6	1	121	3	N	-0-					-0-
06	150	N	121	-0-	-29	-0-	6	1	115	3	N	-0-					-0-
07	155	N	128	-0-	-27	-0-	7	1	121	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
06	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
07	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	806	N	273	-0-	-533	-0-	273	3			N	-0-					-0-
06	780	N	268	-0-	-512	-0-	268	3			N	-0-					-0-
07	496	N	283	-0-	-213	-0-	283	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
05	248	N	109	-0-	-139	-0-	6	1	103	3	N	-0-					-0-
06	210	N	72	-0-	-138	-0-	3	1	69	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	136	1	284	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	145	1	168	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	141	1	162	3	N	-0-					-0-
05	434	N	309	-0-	-125	-0-	145	1	164	3	N	-0-					-0-
*06	317	N	317	-0-	-0-	-0-	141	1	176	3	N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	145	1	186	3	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	41	-0-	-41	-0-	3	1	38	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	143	-0-	-155	-0-	8	1	134	3	N	1					1
							1	9									
03	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-	1	1			-0-
04	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	7	1	138	3	N	2					2
							2	9									
06	150	N	142	-0-	-8	-0-	7	1	134	3	N	1	2	1			1
							1	9									
07	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					1

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	545	-0-	-355	340	37	1	507	3	Y	1	1	1			1
							1	9									
03	967	N	627	-0-	-340	-0-	43	1	584	3	Y	-0-	1	1			-0-
04	391	N	391	-0-	-0-	-0-	27	1	364	3	Y	-0-					-0-
05	589	N	393	-0-	-196	-0-	28	1	365	3	Y	-0-					-0-
06	600	N	312	-0-	-288	-0-	22	1	290	3	Y	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	16	1	202	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

02	237	N	125	-0-	-112	-0-	13	1	112	3	N	-0-					1
03	282	N	282	-0-	-0-	-0-	50	1	231	3	N	1	1	1			1
							1	9									
04	288	N	288	-0-	-0-	-0-	54	1	234	3	N	-0-					1
*05	249	N	249	-0-	-0-	-0-	29	1	219	3	N	1					2
							1	9									
06	240	N	24	-0-	-216	-0-	5	1	18	3	N	1	2	1			1
							1	9									
07	248	N	186	-0-	-62	-0-	26	1	160	3	N	-0-					1

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

02	500	N	432	-0-	-68	389	32	1	400	2	N	-0-					1
03	849	N	460	-0-	-389	-0-	34	1	426	2	N	-0-					1
04	441	N	441	-0-	-0-	-0-	32	1	409	2	N	-0-	1	1			-0-
05	465	N	465	-0-	-0-	-0-	33	1	431	2	N	1	1	8			-0-
							1	9									
06	450	N	441	-0-	-9	-0-	32	1	408	2	N	1					1
							1	9									
07	465	N	462	-0-	-3	-0-	34	1	428	2	N	-0-					1

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

02	200	N	446	-0-	246	721	33	1	413	2	N	-0-					1
03	1193	N	472	-0-	-721	-0-	35	1	437	2	N	-0-					1
04	443	N	443	-0-	-0-	-0-	32	1	411	2	N	-0-	1	1			-0-
*05	466	N	466	-0-	-0-	-0-	33	1	433	2	N	-0-					-0-
06	450	N	437	-0-	-13	-0-	32	1	404	2	N	1					1
							1	9									
07	465	N	445	-0-	-20	-0-	33	1	412	2	N	-0-					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

02	827	N	399	-0-	-428	-0-	29	1	370	2	N	-0-					1
03	426	N	426	-0-	-0-	-0-	31	1	395	2	N	-0-					1
*04	379	N	379	-0-	-0-	-0-	28	1	351	2	N	-0-	1	1			-0-
05	434	N	426	-0-	-8	-0-	30	1	396	2	N	-0-					-0-
06	420	N	405	-0-	-15	-0-	30	1	374	2	N	1					1
							1	9									
*07	426	N	426	-0-	-0-	-0-	32	1	394	2	N	-0-					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	405	-0-	-195	278	28	1	377	3	Y	-0-	1	1			-0-
03	792	N	514	-0-	-278	-0-	35	1	478	3	Y	1	1	1			-0-
							1	9									
04	439	N	439	-0-	-0-	-0-	31	1	408	3	Y	-0-					-0-
05	434	N	419	-0-	-15	-0-	30	1	389	3	Y	-0-					-0-
06	510	N	385	-0-	-125	-0-	27	1	358	3	Y	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	22	1	280	3	Y	-0-					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1261	N	619	-0-	-642	-0-	42	1	576	3	Y	1	1	1			1
							1	9									
03	670	N	670	-0-	-0-	-0-	46	1	624	3	Y	-0-	1	1			-0-
04	636	N	636	-0-	-0-	-0-	45	1	591	3	Y	-0-					-0-
05	651	N	650	-0-	-1	-0-	46	1	604	3	Y	-0-					-0-
06	660	N	620	-0-	-40	-0-	44	1	576	3	Y	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	38	1	486	3	Y	1	1	1			-0-
							1	9									

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	120	-0-	-127	-0-	9	1	111	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
05	124	N	70	-0-	-54	-0-	7	1	63	3	N	-0-					-0-
06	120	N	86	-0-	-34	-0-	8	1	78	3	N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	22	-0-	-28	-0-	1	1	20	3	Y	1	1	1			1
							1	9									
03	34	N	34	-0-	-0-	-0-	2	1	25	3	Y	6	4	1			3
							7	9									
04	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-	2	1			1
*05	34	N	34	-0-	-0-	-0-	2	1	28	3	Y	4					5
							4	9									
06	30	N	28	-0-	-2	-0-	2	1	25	3	Y	1	4	1			2
							1	9									
*07	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-	2	1			-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	819	N	428	-0-	-391	-0-	29	1	399	3	Y	-0-	1	1			-0-
03	419	N	419	-0-	-0-	-0-	29	1	390	3	Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	25	1	334	3	Y	-0-					-0-
05	465	N	314	-0-	-151	-0-	22	1	291	3	Y	1	1	8			-0-
							1	9									
06	420	N	326	-0-	-94	-0-	23	1	303	3	Y	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	21	1	263	3	Y	1	1	1			-0-
							1	9									

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	179	-0-	-189	-0-	14	1	165	3	N	-0-					2
03	191	N	191	-0-	-0-	-0-	15	1	176	3	N	-0-					2
04	153	N	153	-0-	-0-	-0-	14	1	138	3	N	1					3
							1	9									
05	155	N	144	-0-	-11	-0-	15	1	129	3	N	-0-					3
06	150	N	148	-0-	-2	-0-	14	1	134	3	N	-0-					3
*07	158	N	158	-0-	-0-	-0-	15	1	143	3	N	-0-					3

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	162	-0-	-173	-0-	12	1	150	2	N	-0-					8
03	168	N	168	-0-	-0-	-0-	12	1	155	2	N	1					9
							1	9									
04	160	N	160	-0-	-0-	-0-	12	1	148	2	N	-0-	6	1			3
05	186	N	162	-0-	-24	-0-	12	1	150	2	N	-0-					3
06	150	N	149	-0-	-1	-0-	11	1	137	2	N	1					4
							1	9									
07	155	N	152	-0-	-3	-0-	11	1	141	2	N	-0-					4

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	24	1	375	2	N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	32	1	430	2	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	26	1	365	2	N	-0-					-0-
*05	464	N	464	-0-	-0-	-0-	35	1	429	2	N	-0-					-0-
06	450	N	400	-0-	-50	-0-	29	1	371	2	N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	35	1	435	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	422	-0-	-278	182	30	1	391	3	N	1					1
							1	9									
03	625	N	443	-0-	-182	-0-	30	1	412	3	N	1					2
							1	9									
04	429	N	429	-0-	-0-	-0-	29	1	400	3	N	-0-	2	1			-0-
*05	463	N	463	-0-	-0-	-0-	31	1	431	3	N	1					1
							1	9									
*06	500	N	500	-0-	-0-	-0-	30	1	470	3	N	-0-					1
*07	518	N	518	-0-	-0-	-0-	31	1	486	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	149	-0-	-158	-0-	11	1	138	2	N	-0-					8
03	160	N	160	-0-	-0-	-0-	12	1	147	2	N	1					9
							1	9									
04	151	N	151	-0-	-0-	-0-	11	1	140	2	N	-0-	6	1			3
*05	159	N	159	-0-	-0-	-0-	11	1	148	2	N	-0-					3
*06	154	N	154	-0-	-0-	-0-	11	1	142	2	N	1					4
							1	9									
*07	163	N	163	-0-	-0-	-0-	12	1	151	2	N	-0-					4

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	580	-0-	380	996	36	1	544	3	N	-0-					1
03	1590	N	594	-0-	-996	-0-	36	1	558	3	N	-0-	1	1			-0-
04	552	N	552	-0-	-0-	-0-	34	1	517	3	N	1					1
							1	9									
05	620	N	601	-0-	-19	-0-	37	1	564	3	N	-0-					1
06	570	N	564	-0-	-6	-0-	36	1	528	3	N	-0-					1
*07	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-					1

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					1
03	644	N	644	-0-	-0-	-0-	644	3			N	-0-					1
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					1
05	651	N	591	-0-	-60	-0-	591	3			N	-0-					1
06	630	N	594	-0-	-36	-0-	594	3			N	-0-					1
07	620	N	592	-0-	-28	-0-	592	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	738	N	396	-0-	-342	-0-	24	1	372	3	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	26	1	405	3	N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	25	1	382	3	N	-0-					-0-
05	434	N	420	-0-	-14	-0-	26	1	394	3	N	-0-					-0-
06	420	N	363	-0-	-57	-0-	23	1	340	3	N	-0-					-0-
07	434	N	412	-0-	-22	-0-	26	1	386	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1274	-0-	-326	1200	79	1	1195	3	N	-0-					1
03	2526	N	1326	-0-	-1200	-0-	80	1	1245	3	N	1	2	1			-0-
							1	9									
04	1199	N	1199	-0-	-0-	-0-	74	1	1124	3	N	1					1
							1	9									
*05	1256	N	1256	-0-	-0-	-0-	78	1	1177	3	N	1					2
							1	9									
*06	1171	N	1171	-0-	-0-	-0-	74	1	1097	3	N	-0-	1	1			1
*07	1370	N	1370	-0-	-0-	-0-	266	1	1104	3	N	-0-					1

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1139	N	607	-0-	-532	-0-	37	1	570	3	N	-0-					1
03	568	N	568	-0-	-0-	-0-	34	1	534	3	N	-0-	1	1			-0-
04	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					-0-
05	651	N	294	-0-	-357	-0-	18	1	275	3	N	1					1
							1	9									
06	540	N	355	-0-	-185	-0-	23	1	332	3	N	-0-					1
07	403	N	356	-0-	-47	-0-	22	1	334	3	N	-0-					1

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	226	-0-	-254	-0-	14	1	212	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	14	1	222	3	N	1	1	1			-0-
							1	9									
04	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	14	1	207	3	N	1					1
							1	9									
*06	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-	1	1			-0-
*07	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	256	-0-	-276	-0-	13	1	243	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-
05	279	N	188	-0-	-91	-0-	9	1	179	3	N	-0-					-0-
06	240	N	161	-0-	-79	-0-	8	1	153	3	N	-0-					-0-
07	217	N	162	-0-	-55	-0-	8	1	154	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	13	3	N	1					1
							1	9									
*05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					1
*06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-	1	1			-0-
*07	40	N	40	-0-	-0-	-0-	2	1	37	3	N	1					1
							1	9									

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	75	-0-	-78	-0-	4	1	71	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
05	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	5	1	46	3	N	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	110	-0-	-132	-0-	11	1	99	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	13	1	102	3	N	-0-					-0-
05	124	N	80	-0-	-44	-0-	9	1	71	3	N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	13	1	109	3	N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	15	1	123	3	N	-0-					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	689	N	335	-0-	-354	-0-	35	1	300	3	N	-0-					4
03	310	N	310	-0-	-0-	-0-	55	1	254	3	N	1	3	1			2
							1	9									
04	272	N	272	-0-	-0-	-0-	51	1	220	3	N	1					3
							1	9									
*05	347	N	347	-0-	-0-	-0-	40	1	306	3	N	1					4
							1	9									
*06	374	N	374	-0-	-0-	-0-	77	1	296	3	N	1	3	1			2
							1	9									
*07	273	N	273	-0-	-0-	-0-	39	1	234	3	N	-0-					2

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	60	-0-	-71	-0-	6	1	54	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	11	1	51	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	12	1	52	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	7	1	54	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	11	1	44	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	255	-0-	-361	-0-	26	1	227	3	N	2					7
							2	9									
03	235	N	235	-0-	-0-	-0-	42	1	192	3	N	1	5	1			3
							1	9									
04	186	N	186	-0-	-0-	-0-	35	1	150	3	N	1					4
							1	9									
*05	283	N	283	-0-	-0-	-0-	33	1	248	3	N	2					6
							2	9									
*06	330	N	330	-0-	-0-	-0-	67	1	261	3	N	2	5	1			3
							2	9									
*07	302	N	302	-0-	-0-	-0-	43	1	258	3	N	1					4
							1	9									

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

02	328	N	124	-0-	-204	-0-	13	1	111	3	N	-0-					4
03	113	N	113	-0-	-0-	-0-	20	1	93	3	N	-0-	2	1			2
04	112	N	112	-0-	-0-	-0-	21	1	91	3	N	-0-					2
*05	211	N	211	-0-	-0-	-0-	24	1	186	3	N	1					3
							1	9									
*06	278	N	278	-0-	-0-	-0-	57	1	221	3	N	-0-	2	1			1
*07	283	N	283	-0-	-0-	-0-	40	1	243	3	N	-0-					1

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

02	500	N	591	-0-	91	779	61	1	529	3	N	1					8
							1	9									
03	1452	N	673	-0-	-779	-0-	119	1	551	3	N	3	6	1			5
							3	9									
04	644	N	644	-0-	-0-	-0-	121	1	522	3	N	1					6
							1	9									
05	682	N	622	-0-	-60	-0-	72	1	547	3	N	3					9
							3	9									
*06	668	N	668	-0-	-0-	-0-	137	1	529	3	N	2	7	1			4
							2	9									
07	651	N	621	-0-	-30	-0-	88	1	532	3	N	1					5
							1	9									

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

02	99	N	44	-0-	-55	-0-	5	1	39	3	N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	10	1	47	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	9	1	38	3	N	-0-					-0-
05	62	N	41	-0-	-21	-0-	5	1	36	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	11	1	42	3	N	-0-					-0-
07	62	N	14	-0-	-48	-0-	2	1	12	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	40	-0-	-43	-0-	3	1	37	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					1
03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					1
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					1
05	713	N	648	-0-	-65	-0-	648	3			N	-0-					1
06	690	N	311	-0-	-379	-0-	311	3			N	-0-					1
07	620	N	300	-0-	-320	-0-	300	3			N	-0-					1

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
07	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

02	1532	N	779	-0-	-753	-0-	38	1	741	2	Y	-0-	1	1			-0-
03	801	N	801	-0-	-0-	-0-	38	1	763	2	Y	-0-					-0-
04	784	N	784	-0-	-0-	-0-	40	1	744	2	Y	-0-					-0-
05	837	N	811	-0-	-26	-0-	40	1	771	2	Y	-0-					-0-
06	780	N	764	-0-	-16	-0-	39	1	725	2	Y	-0-					-0-
*07	778	N	778	-0-	-0-	-0-	40	1	738	2	Y	-0-					-0-

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

02	935	N	455	-0-	-480	-0-	22	1	433	2	Y	-0-	1	1			-0-
03	503	N	503	-0-	-0-	-0-	24	1	479	2	Y	-0-					-0-
04	485	N	485	-0-	-0-	-0-	25	1	460	2	Y	-0-					-0-
*05	502	N	502	-0-	-0-	-0-	25	1	477	2	Y	-0-					-0-
*06	467	N	467	-0-	-0-	-0-	24	1	443	2	Y	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	25	1	467	2	Y	-0-					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

02	916	N	411	-0-	-505	-0-	59	1	352	3	Y	-0-					-0-
03	451	N	451	-0-	-0-	-0-	64	1	387	3	Y	-0-					-0-
04	457	N	457	-0-	-0-	-0-	66	1	391	3	Y	-0-					-0-
*05	502	N	502	-0-	-0-	-0-	73	1	429	3	Y	-0-					-0-
*06	483	N	483	-0-	-0-	-0-	69	1	414	3	Y	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	79	1	454	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

02	1207	N	591	-0-	-616	-0-	45	1	545	3	N	1					5
							1	9									
03	621	N	621	-0-	-0-	-0-	48	1	573	3	N	-0-					5
04	488	N	488	-0-	-0-	-0-	45	1	442	3	N	1					6
							1	9									
05	620	N	458	-0-	-162	-0-	46	1	412	3	N	-0-					6
06	600	N	473	-0-	-127	-0-	44	1	429	3	N	-0-					6
*07	503	N	503	-0-	-0-	-0-	48	1	455	3	N	-0-					6

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

02	673	N	286	-0-	-387	-0-	74	1	211	3	N	1	4	1			2
							1	9									
03	296	N	296	-0-	-0-	-0-	80	1	214	3	N	2	3	1			1
							2	9									
04	331	N	331	-0-	-0-	-0-	83	1	246	3	N	2					3
							2	9									
05	310	N	250	-0-	-60	-0-	75	1	173	3	N	2	3	1			2
							2	9									
06	300	N	179	-0-	-121	-0-	66	1	112	3	N	1	2	1			1
							1	9									
07	341	N	138	-0-	-203	-0-	63	1	74	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	54	-0-	-57	-0-	5	1	49	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	7	1	54	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	6	1	48	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	6	1	47	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	51	-0-	-54	-0-	4	1	47	3	Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	5	1	46	3	Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	5	1	45	3	Y	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	830	N	394	-0-	-436	-0-	27	1	366	3	Y	1	2	1			1
							1	9									
03	419	N	419	-0-	-0-	-0-	31	1	386	3	Y	2	1	1			2
							2	9									
04	409	N	409	-0-	-0-	-0-	42	1	367	3	Y	-0-	2	1			-0-
05	434	N	422	-0-	-12	-0-	40	1	381	3	Y	1	1	1			-0-
							1	9									
06	420	N	406	-0-	-14	-0-	37	1	366	3	Y	3	2	1			1
							3	9									
*07	425	N	425	-0-	-0-	-0-	38	1	385	3	Y	2	2	1			1
							2	9									

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	860	N	414	-0-	-446	-0-	29	1	384	3	Y	1	2	1			1
							1	9									
03	449	N	449	-0-	-0-	-0-	33	1	414	3	Y	2	1	1			2
							2	9									
04	434	N	434	-0-	-0-	-0-	45	1	389	3	Y	-0-	2	1			-0-
*05	450	N	450	-0-	-0-	-0-	42	1	407	3	Y	1	1	1			-0-
							1	9									
*06	430	N	430	-0-	-0-	-0-	39	1	388	3	Y	3	2	1			1
							3	9									
*07	420	N	420	-0-	-0-	-0-	37	1	381	3	Y	2	2	1			1
							2	9									

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	178	-0-	-193	-0-	12	1	166	3	Y	-0-	1	1			-0-
03	192	N	192	-0-	-0-	-0-	14	1	176	3	Y	2	1	1			1
							2	9									
04	175	N	175	-0-	-0-	-0-	18	1	157	3	Y	-0-	1	1			-0-
05	186	N	157	-0-	-29	-0-	15	1	141	3	Y	1	1	1			-0-
							1	9									
06	180	N	118	-0-	-62	-0-	11	1	106	3	Y	1	1	1			-0-
							1	9									
*07	132	N	132	-0-	-0-	-0-	61	1	71	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	122	-0-	-168	-0-	8	1	114	3	Y	-0-	1	1			-0-
03	407	N	407	-0-	-0-	-0-	30	1	376	3	Y	1					1
							1	9									
04	554	N	554	-0-	-0-	-0-	57	1	496	3	Y	1	2	1			-0-
							1	9									
*05	205	N	205	-0-	-0-	-0-	19	1	185	3	Y	1	1	1			-0-
							1	9									
06	390	N	167	-0-	-223	-0-	15	1	151	3	Y	1	1	1			-0-
							1	9									
*07	239	N	239	-0-	-0-	-0-	92	1	146	3	Y	1	1	1			-0-
							1	9									

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

02	500	N	433	-0-	-67	428	31	1	401	3	Y	1					3
							1	9									
03	928	N	500	-0-	-428	-0-	37	1	463	3	Y	-0-	3	1			-0-
04	470	N	470	-0-	-0-	-0-	36	1	433	3	Y	1					1
							1	9									
05	465	N	465	-0-	-0-	-0-	33	1	431	3	Y	1					2
							1	9									
06	480	N	424	-0-	-56	-0-	33	1	389	3	Y	2	3	1			1
							2	9									
*07	419	N	419	-0-	-0-	-0-	32	1	387	3	Y	-0-					1

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

02	300	N	252	-0-	-48	258	18	1	234	3	Y	-0-					2
03	532	N	274	-0-	-258	-0-	20	1	254	3	Y	-0-	2	1			-0-
04	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					-0-
05	279	N	95	-0-	-184	-0-	7	1	87	3	Y	1					1
							1	9									
06	270	N	55	-0-	-215	-0-	4	1	51	3	Y	-0-	1	1			-0-
*07	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

02	865	N	395	-0-	-470	-0-	28	1	366	3	Y	1					3
							1	9									
03	417	N	417	-0-	-0-	-0-	31	1	386	3	Y	-0-	3	1			-0-
04	406	N	406	-0-	-0-	-0-	31	1	374	3	Y	1					1
							1	9									
05	434	N	412	-0-	-22	-0-	29	1	382	3	Y	1					2
							1	9									
06	390	N	339	-0-	-51	-0-	27	1	311	3	Y	1	2	1			1
							1	9									
*07	407	N	407	-0-	-0-	-0-	31	1	375	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	50	-0-	-14	-0-	2	1	23	3	Y	23	4	1			23
							25	9									
03	0	N	-0-	-0-	-0-	-0-					Y	19	23	1	3	8	16
04	0	N	-0-	-0-	-0-	-0-					Y	22	36	1			2
*05	54	N	54	-0-	-0-	-0-	3	3	51	9	Y	46	7	1			41
06	0	N	-0-	-0-	-0-	-0-					Y	18	41	1			18
07	0	N	-0-	-0-	-0-	-0-					Y	25	26	1	2	8	15

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1163	N	510	-0-	-653	-0-	73	1	437	3	Y	-0-					-0-
03	729	N	729	-0-	-0-	-0-	103	1	626	3	Y	-0-					-0-
04	694	N	694	-0-	-0-	-0-	100	1	594	3	Y	-0-					-0-
*05	730	N	730	-0-	-0-	-0-	106	1	624	3	Y	-0-					-0-
06	720	N	622	-0-	-98	-0-	89	1	533	3	Y	-0-					-0-
*07	620	N	620	-0-	-0-	-0-	92	1	528	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1065	N	514	-0-	-551	-0-	74	1	440	3	Y	-0-					-0-
03	589	N	589	-0-	-0-	-0-	83	1	506	3	Y	-0-					-0-
04	610	N	610	-0-	-0-	-0-	88	1	522	3	Y	-0-					-0-
05	558	N	523	-0-	-35	-0-	76	1	447	3	Y	-0-					-0-
*06	598	N	598	-0-	-0-	-0-	86	1	512	3	Y	-0-					-0-
*07	622	N	622	-0-	-0-	-0-	93	1	529	3	Y	-0-					-0-

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	156	-0-	-167	-0-	8	1	148	2	Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	8	1	161	2	Y	-0-					-0-
06	180	N	163	-0-	-17	-0-	8	1	155	2	Y	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	206	-0-	-178	-0-	10	1	196	2	Y	-0-					-0-
03	259	N	259	-0-	-0-	-0-	12	1	247	2	Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	12	1	241	2	Y	-0-					-0-
06	240	N	239	-0-	-1	-0-	12	1	227	2	Y	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	11	1	208	2	Y	-0-					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	145	-0-	-187	-0-	7	1	138	2	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	14	1	262	2	Y	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	14	1	274	2	Y	-0-					-0-
*06	276	N	276	-0-	-0-	-0-	14	1	262	2	Y	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	14	1	262	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

02	151	N	92	-0-	-59	-0-	4	1	87	3	Y	1					1
							1	9									
03	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-	1	1			-0-
04	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
05	93	N	49	-0-	-44	-0-	2	1	46	3	Y	1					1
							1	9									
06	90	N	16	-0-	-74	-0-	1	1	15	3	Y	-0-	1	1			-0-
*07	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-
07	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

02	1200	N	1057	-0-	-143	1016	65	1	992	3	N	-0-					1
03	2127	N	1111	-0-	-1016	-0-	67	1	1043	3	N	1	2	1			-0-
							1	9									
04	1070	N	1070	-0-	-0-	-0-	66	1	1003	3	N	1					1
							1	9									
*05	1095	N	1095	-0-	-0-	-0-	68	1	1027	3	N	-0-					1
*06	1050	N	1050	-0-	-0-	-0-	67	1	982	3	N	1	1	1			1
							1	9									
*07	1082	N	1082	-0-	-0-	-0-	68	1	1014	3	N	-0-					1

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

02	51	N	22	-0-	-29	-0-	1	1	21	3	N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	27	1	471	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-					-0-
*05	544	N	544	-0-	-0-	-0-	27	1	516	3	N	1					1
							1	9									
*06	503	N	503	-0-	-0-	-0-	25	1	478	3	N	-0-	1	1			-0-
*07	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0-	-0-	1	1	18	3	N	2					3
							2	9									
03	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					3
04	17	N	17	-0-	-0-	-0-	1	1	14	3	N	2					5
							2	9									
05	31	N	22	-0-	-9	-0-	1	1	17	3	N	4					9
							4	9									
06	60	N	22	-0-	-38	-0-	1	1	19	3	N	2	9	1			2
							2	9									
07	31	N	23	-0-	-8	-0-	1	1	18	3	N	4					6
							4	9									

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

02	280	N	134	-0-	-146	-0-	7	1	127	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
05	155	N	137	-0-	-18	-0-	7	1	130	3	N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

02	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
*06	370	N	370	-0-	-0-	-0-	18	1	352	3	N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	18	1	324	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

02	30	N	12	-0-	-18	-0-	1	1	10	3	N	1					1
							1	9									
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					1
04	17	N	17	-0-	-0-	-0-	1	1	15	3	N	1					2
							1	9									
*05	16	N	16	-0-	-0-	-0-	1	1	13	3	N	2					4
							2	9									
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-	3	1			1
07	31	N	19	-0-	-12	-0-	1	1	17	3	N	1					2
							1	9									

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

02	200	N	162	-0-	-38	130	12	1	150	2	N	-0-					8
03	299	N	169	-0-	-130	-0-	12	1	157	2	N	-0-					8
04	161	N	161	-0-	-0-	-0-	12	1	149	2	N	-0-	6	1			2
05	186	N	163	-0-	-23	-0-	12	1	150	2	N	1					3
							1	9									
06	150	N	150	-0-	-0-	-0-	11	1	139	2	N	-0-					3
*07	156	N	156	-0-	-0-	-0-	12	1	144	2	N	-0-					3

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	122	-0-	-132	-0-	12	1	110	3	N	-0-	1	1			1
03	132	N	132	-0-	-0-	-0-	14	1	117	3	N	1	1	1			1
							1	9									
04	123	N	123	-0-	-0-	-0-	14	1	109	3	N	-0-					1
*05	128	N	128	-0-	-0-	-0-	14	1	113	3	N	1	1	1			1
							1	9									
*06	124	N	124	-0-	-0-	-0-	14	1	109	3	N	1	1	1			1
							1	9									
07	124	N	123	-0-	-1	-0-	13	1	110	3	N	-0-					1

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	88	-0-	-86	-0-	6	1	82	2	N	-0-					4
03	93	N	93	-0-	-0-	-0-	7	1	86	2	N	-0-					4
04	82	N	82	-0-	-0-	-0-	6	1	76	2	N	-0-	3	1			1
05	93	N	71	-0-	-22	-0-	5	1	66	2	N	-0-					1
06	90	N	54	-0-	-36	-0-	4	1	49	2	N	1					2
							1	9									
07	93	N	51	-0-	-42	-0-	4	1	47	2	N	-0-					2

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	120	-0-	-128	-0-	8	1	112	3	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	8	1	105	3	Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	8	1	99	3	Y	1	1	8			-0-
							1	9									
06	120	N	106	-0-	-14	-0-	8	1	98	3	Y	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1161	N	596	-0-	-565	-0-	41	1	555	3	Y	-0-	1	1			-0-
03	648	N	648	-0-	-0-	-0-	44	1	604	3	Y	-0-					-0-
04	636	N	636	-0-	-0-	-0-	45	1	591	3	Y	-0-					-0-
05	651	N	634	-0-	-17	-0-	45	1	588	3	Y	1	1	8			-0-
							1	9									
*06	635	N	635	-0-	-0-	-0-	45	1	590	3	Y	-0-					-0-
*07	660	N	660	-0-	-0-	-0-	48	1	611	3	Y	1	1	1			-0-
							1	9									

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

02	279	N	137	-0-	-142	-0-	7	1	130	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
05	155	N	115	-0-	-40	-0-	6	1	109	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

02	1200	N	666	-0-	-534	153	36	1	626	3	N	4					6
							4	9									
03	788	N	635	-0-	-153	-0-	32	1	600	3	N	3	8	1			1
							3	9									
04	633	N	633	-0-	-0-	-0-	29	1	603	3	N	1					2
							1	9									
05	713	N	656	-0-	-57	-0-	31	1	615	3	N	9					11
							10	9									
*06	633	N	633	-0-	-0-	-0-	30	1	602	3	N	1	9	1			3
							1	9									
*07	656	N	656	-0-	-0-	-0-	36	1	614	3	N	5					8
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	536	-0-	-364	176	41	1	494	3	N	1					4
							1	9									
03	636	N	460	-0-	-176	-0-	36	1	424	3	N	-0-					4
04	438	N	438	-0-	-0-	-0-	40	1	396	3	N	2					6
							2	9									
05	558	N	278	-0-	-280	-0-	28	1	250	3	N	-0-					6
06	450	N	363	-0-	-87	-0-	34	1	329	3	N	-0-					6
07	465	N	49	-0-	-416	-0-	5	1	44	3	N	-0-					6

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	85	-0-	-61	-0-	9	1	76	3	N	-0-					1
03	69	N	69	-0-	-0-	-0-	12	1	57	3	N	-0-	1	1			-0-
04	81	N	81	-0-	-0-	-0-	15	1	65	3	N	1					1
							1	9									
05	93	N	79	-0-	-14	-0-	9	1	70	3	N	-0-					1
*06	70	N	70	-0-	-0-	-0-	14	1	56	3	N	-0-	1	1			-0-
07	93	N	16	-0-	-77	-0-	2	1	14	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	158	-0-	-96	-0-	16	1	142	3	N	-0-					2
03	160	N	160	-0-	-0-	-0-	28	1	131	3	N	1	2	1			1
							1	9									
04	112	N	112	-0-	-0-	-0-	21	1	91	3	N	-0-					1
05	186	N	156	-0-	-30	-0-	18	1	137	3	N	1					2
							1	9									
*06	164	N	164	-0-	-0-	-0-	34	1	130	3	N	-0-	1	1			1
*07	168	N	168	-0-	-0-	-0-	24	1	144	3	N	-0-					1

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	189	-0-	-11	224	20	1	169	3	N	-0-					1
03	451	N	227	-0-	-224	-0-	40	1	186	3	N	1	1	1			1
							1	9									
04	224	N	224	-0-	-0-	-0-	42	1	182	3	N	-0-					1
*05	218	N	218	-0-	-0-	-0-	25	1	192	3	N	1					2
							1	9									
*06	233	N	233	-0-	-0-	-0-	48	1	184	3	N	1	2	1			1
							1	9									
07	186	N	185	-0-	-1	-0-	26	1	159	3	N	-0-					1

FIELDS 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	237	-0-	-267	-0-	17	1	220	3	Y	-0-					1
03	256	N	256	-0-	-0-	-0-	19	1	237	3	Y	-0-	1	1			-0-
04	241	N	241	-0-	-0-	-0-	19	1	222	3	Y	-0-					-0-
05	248	N	246	-0-	-2	-0-	18	1	227	3	Y	1					1
							1	9									
06	240	N	232	-0-	-8	-0-	18	1	214	3	Y	-0-	1	1			-0-
*07	235	N	235	-0-	-0-	-0-	18	1	216	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	640	-0-	-694	-0-	44	1	594	3	Y	2	3	1			2
							2	9									
03	682	N	682	-0-	-0-	-0-	50	1	628	3	Y	4	2	1	1	8	3
							4	9									
04	641	N	641	-0-	-0-	-0-	66	1	574	3	Y	1	4	1			-0-
							1	9									
05	682	N	666	-0-	-16	-0-	63	1	601	3	Y	2	2	1			-0-
							2	9									
06	660	N	636	-0-	-24	-0-	58	1	574	3	Y	4	3	1			1
							4	9									
*07	639	N	639	-0-	-0-	-0-	57	1	579	3	Y	3	3	1			1
							3	9									

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

02	1600	N	998	-0-	-602	476	68	1	930	3	Y	-0-	1	1			1
03	1558	N	1082	-0-	-476	-0-	74	1	1007	3	Y	1	1	1			1
							1	9									
04	1027	N	1027	-0-	-0-	-0-	72	1	955	3	Y	-0-	1	1			-0-
05	1054	N	1051	-0-	-3	-0-	75	1	974	3	Y	2	1	8			1
							2	9									
06	1050	N	1013	-0-	-37	-0-	72	1	941	3	Y	-0-	1	1			-0-
*07	1038	N	1038	-0-	-0-	-0-	75	1	962	3	Y	1	1	1			-0-
							1	9									

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

02	292	N	144	-0-	-148	-0-	144	3			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

02	1074	N	530	-0-	-544	-0-	530	3			Y	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
*05	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
*06	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	N	369	-0-	-428	-0-	369	3			Y	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
*05	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
*06	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

02	697	N	333	-0-	-364	-0-	33	1	298	3	N	2	4	1			3
							2	9									
03	345	N	345	-0-	-0-	-0-	37	1	306	3	N	2	4	1			1
							2	9									
04	299	N	299	-0-	-0-	-0-	33	1	264	3	N	2					3
							2	9									
*05	331	N	331	-0-	-0-	-0-	36	1	292	3	N	3	3	1			3
							3	9									
*06	338	N	338	-0-	-0-	-0-	37	1	299	3	N	2	3	1			2
							2	9									
*07	345	N	345	-0-	-0-	-0-	36	1	307	3	N	2					4
							2	9									

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

02	860	N	412	-0-	-448	-0-	41	1	369	3	N	2	5	1			4
							2	9									
03	445	N	445	-0-	-0-	-0-	48	1	394	3	N	3	5	1			2
							3	9									
04	403	N	403	-0-	-0-	-0-	45	1	355	3	N	3					5
							3	9									
05	434	N	430	-0-	-4	-0-	46	1	380	3	N	4	5	1			4
							4	9									
06	420	N	406	-0-	-14	-0-	45	1	359	3	N	2	4	1			2
							2	9									
*07	412	N	412	-0-	-0-	-0-	43	1	366	3	N	3					5
							3	9									

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

02	1251	N	583	-0-	-668	-0-	36	1	547	3	N	-0-					1
03	723	N	723	-0-	-0-	-0-	44	1	679	3	N	-0-	1	1			-0-
04	673	N	673	-0-	-0-	-0-	42	1	630	3	N	1					1
							1	9									
*05	689	N	689	-0-	-0-	-0-	43	1	646	3	N	-0-					1
06	690	N	665	-0-	-25	-0-	42	1	623	3	N	-0-					1
*07	702	N	702	-0-	-0-	-0-	44	1	658	3	N	-0-					1

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

02	475	N	157	-0-	-318	-0-	10	1	147	3	N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	25	1	387	3	N	1	1	1			-0-
							1	9									
04	1027	N	1027	-0-	-0-	-0-	64	1	962	3	N	1					1
							1	9									
*05	918	N	918	-0-	-0-	-0-	57	1	861	3	N	-0-					1
06	390	N	189	-0-	-201	-0-	12	1	177	3	N	-0-					1
07	1054	N	384	-0-	-670	-0-	24	1	360	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	886	-0-	-14	951		55 1	831	3	N	-0-					1
03	1886	N	935	-0-	-951	-0-		56 1	878	3	N	1	2	1			-0-
								1 9									
04	899	N	899	-0-	-0-	-0-		56 1	842	3	N	1					1
								1 9									
05	961	N	918	-0-	-43	-0-		57 1	861	3	N	-0-					1
06	900	N	879	-0-	-21	-0-		56 1	822	3	N	1	1	1			1
								1 9									
07	930	N	904	-0-	-26	-0-		57 1	847	3	N	-0-					1

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	692	-0-	92	860		43 1	649	3	N	-0-					1
03	1541	N	681	-0-	-860	-0-		41 1	640	3	N	-0-	1	1			-0-
04	624	N	624	-0-	-0-	-0-		39 1	584	3	N	1					1
								1 9									
*05	762	N	762	-0-	-0-	-0-		47 1	715	3	N	-0-					1
*06	693	N	693	-0-	-0-	-0-		44 1	649	3	N	-0-					1
*07	714	N	714	-0-	-0-	-0-		45 1	669	3	N	-0-					1

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	657	-0-	157	646		45 1	612	3	Y	-0-	1	1			-0-
03	1132	N	486	-0-	-646	-0-		33 1	453	3	Y	-0-					-0-
04	479	N	479	-0-	-0-	-0-		34 1	444	3	Y	1	1	8			-0-
								1 9									
05	558	N	479	-0-	-79	-0-		34 1	445	3	Y	-0-					-0-
06	480	N	463	-0-	-17	-0-		33 1	430	3	Y	-0-					-0-
*07	478	N	478	-0-	-0-	-0-		34 1	443	3	Y	1	1	1			-0-
								1 9									

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	607	-0-	407	1061		41 1	565	3	Y	1	1	1			1
								1 9									
03	1706	N	645	-0-	-1061	-0-		44 1	601	3	Y	-0-	1	1			-0-
04	450	N	450	-0-	-0-	-0-		32 1	418	3	Y	-0-					-0-
*05	660	N	660	-0-	-0-	-0-		47 1	613	3	Y	-0-					-0-
06	630	N	518	-0-	-112	-0-		37 1	481	3	Y	-0-					-0-
*07	437	N	437	-0-	-0-	-0-		32 1	404	3	Y	1	1	1			-0-
								1 9									

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	973	-0-	-627	289		66 1	906	3	Y	1	1	1			1
								1 9									
03	1273	N	984	-0-	-289	-0-		67 1	916	3	Y	1	1	1			1
								1 9									
04	474	N	474	-0-	-0-	-0-		33 1	441	3	Y	-0-	1	1			-0-
*05	1530	N	1530	-0-	-0-	-0-		109 1	1420	3	Y	1					1
								1 9									
*06	1336	N	1336	-0-	-0-	-0-		95 1	1241	3	Y	-0-	1	1			-0-
*07	1340	N	1340	-0-	-0-	-0-		97 1	1241	3	Y	2	2	1			-0-
								2 9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	185	-0-	-200	-0-	13	1	172	3	Y	-0-					1
03	197	N	197	-0-	-0-	-0-	14	1	183	3	Y	-0-	1	1			-0-
04	190	N	190	-0-	-0-	-0-	15	1	175	3	Y	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	14	1	179	3	Y	1					1
							1	9									
*06	184	N	184	-0-	-0-	-0-	15	1	169	3	Y	-0-	1	1			-0-
*07	186	N	186	-0-	-0-	-0-	14	1	171	3	Y	1					1
							1	9									

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

02	1142	N	476	-0-	-666	-0-	32	1	444	3	Y	-0-					4
03	725	N	725	-0-	-0-	-0-	45	1	679	3	Y	1	1	1			4
							1	9									
04	704	N	704	-0-	-0-	-0-	42	1	661	3	Y	1	4	1			1
							1	9									
*05	638	N	638	-0-	-0-	-0-	36	1	601	3	Y	1	1	1			1
							1	9									
06	690	N	688	-0-	-2	-0-	37	1	650	3	Y	1					2
							1	9									
*07	782	N	782	-0-	-0-	-0-	42	1	739	3	Y	1	1	1			2
							1	9									

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

02	1184	N	571	-0-	-613	-0-	38	1	532	3	Y	1					4
							1	9									
03	531	N	531	-0-	-0-	-0-	33	1	498	3	Y	-0-	1	1			3
04	617	N	617	-0-	-0-	-0-	36	1	580	3	Y	1	3	1			1
							1	9									
*05	638	N	638	-0-	-0-	-0-	36	1	601	3	Y	1	1	1			1
							1	9									
*06	598	N	598	-0-	-0-	-0-	32	1	565	3	Y	1					2
							1	9									
*07	606	N	606	-0-	-0-	-0-	33	1	572	3	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	231	-0-	-252	-0-	15	1	216	3	Y	-0-					1
03	246	N	246	-0-	-0-	-0-	15	1	231	3	Y	-0-					1
04	228	N	228	-0-	-0-	-0-	13	1	214	3	Y	1	1	1	1	8	-0-
							1	9									
05	248	N	234	-0-	-14	-0-	13	1	221	3	Y	-0-					-0-
06	240	N	232	-0-	-8	-0-	12	1	219	3	Y	1					1
							1	9									
*07	234	N	234	-0-	-0-	-0-	13	1	221	3	Y	-0-	1	1			-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1158	N	541	-0-	-617	-0-	36	1	504	3	Y	1					5
							1	9									
03	577	N	577	-0-	-0-	-0-	36	1	540	3	Y	1	1	1			5
							1	9									
04	528	N	528	-0-	-0-	-0-	31	1	497	3	Y	-0-	4	1			1
*05	552	N	552	-0-	-0-	-0-	31	1	520	3	Y	1	1	1			1
							1	9									
*06	535	N	535	-0-	-0-	-0-	29	1	505	3	Y	1					2
							1	9									
*07	537	N	537	-0-	-0-	-0-	29	1	508	3	Y	-0-	1	1			1

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	30	-0-	-32	-0-	2	1	28	3	Y	-0-	2	1			1
03	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-	1	1			-0-
04	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	Y	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	85	-0-	-86	-0-	6	1	79	3	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	6	1	78	3	Y	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	237	-0-	-239	-0-	24	1	206	3	N	6					23
							7	9									
03	311	N	311	-0-	-0-	-0-	55	1	256	3	N	-0-	14	1			9
04	237	N	237	-0-	-0-	-0-	45	1	192	3	N	-0-					9
05	279	N	270	-0-	-9	-0-	31	1	239	3	N	-0-					9
06	300	N	146	-0-	-154	-0-	30	1	116	3	N	-0-	6	1			3
07	248	N	157	-0-	-91	-0-	22	1	135	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	304	-0-	-314	-0-	23	1	281	3	N	-0-					2
03	327	N	327	-0-	-0-	-0-	25	1	301	3	N	1					3
							1	9									
04	264	N	264	-0-	-0-	-0-	24	1	240	3	N	-0-					3
05	310	N	256	-0-	-54	-0-	26	1	230	3	N	-0-					3
06	330	N	268	-0-	-62	-0-	25	1	243	3	N	-0-					3
*07	285	N	285	-0-	-0-	-0-	27	1	258	3	N	-0-					3

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

02	500	N	255	-0-	-245	34	73	1	182	3	Y	-0-					-0-
03	291	N	257	-0-	-34	-0-	78	1	179	3	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	75	1	141	3	Y	-0-					-0-
05	279	N	198	-0-	-81	-0-	78	1	120	3	Y	-0-					-0-
06	240	N	175	-0-	-65	-0-	75	1	100	3	Y	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	78	1	90	3	Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

02	186	N	90	-0-	-96	-0-	90	1			Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	96	1	8	3	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	93	1	72	3	Y	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	96	1	88	3	Y	-0-					-0-
*06	178	N	178	-0-	-0-	-0-	93	1	85	3	Y	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	96	1	87	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	277	N	156	-0-	-121	-0-	156	3			Y	-0-			-0-
03	145	N	145	-0-	-0-	-0-	145	3			Y	-0-			-0-
04	116	N	116	-0-	-0-	-0-	116	3			Y	-0-			-0-
*05	148	N	148	-0-	-0-	-0-	148	3			Y	-0-			-0-
*06	298	N	298	-0-	-0-	-0-	298	3			Y	-0-			-0-
*07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-			-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

02	440	N	217	-0-	-223	-0-	13	1	204	2	N	-0-			-0-
03	232	N	232	-0-	-0-	-0-	16	1	216	2	N	-0-			-0-
04	225	N	225	-0-	-0-	-0-	15	1	210	2	N	-0-			-0-
*05	230	N	230	-0-	-0-	-0-	17	1	213	2	N	-0-			-0-
*06	224	N	224	-0-	-0-	-0-	16	1	208	2	N	-0-			-0-
07	248	N	234	-0-	-14	-0-	17	1	217	2	N	-0-			-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

02	104	N	36	-0-	-68	-0-	2	1	34	3	N	-0-			-0-
03	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
04	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-			-0-
*05	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-
06	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-			-0-
07	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1267	N	685	-0-	-582	-0-	155	1	527	3	N	3	7	1			5
							3	9									
03	439	N	439	-0-	-0-	-0-	139	1	298	3	N	2	5	1			2
							2	9									
04	456	N	456	-0-	-0-	-0-	139	1	316	3	N	1					3
							1	9									
05	744	N	445	-0-	-299	-0-	139	1	303	3	N	3	2	1			4
							3	9									
*06	673	N	673	-0-	-0-	-0-	162	1	507	3	N	4	5	1			3
							4	9									
*07	1098	N	1098	-0-	-0-	-0-	207	1	883	3	N	7					10
							8	9									

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

02	419	N	194	-0-	-225	-0-	10	1	184	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					-0-
06	150	N	130	-0-	-20	-0-	6	1	124	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	8	1	139	3	N	1					1
							1	9									

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

02	605	N	296	-0-	-309	-0-	15	1	281	3	N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	18	1	322	3	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	23	1	399	3	N	-0-					-0-
*05	1097	N	1097	-0-	-0-	-0-	55	1	1041	3	N	1					1
							1	9									
*06	785	N	785	-0-	-0-	-0-	38	1	747	3	N	-0-	1	1			-0-
*07	713	N	713	-0-	-0-	-0-	37	1	676	3	N	-0-					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

02	1444	N	690	-0-	-754	-0-	34	1	656	3	N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	38	1	668	3	N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	37	1	646	3	N	1					1
							1	9									
05	744	N	654	-0-	-90	-0-	33	1	621	3	N	-0-					1
06	690	N	466	-0-	-224	-0-	23	1	443	3	N	-0-	1	1			-0-
07	713	N	346	-0-	-367	-0-	18	1	328	3	N	-0-					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	607	N	295	-0-	-312	-0-	15	1	280	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	14	1	253	3	N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	14	1	252	3	N	-0-					-0-
05	310	N	253	-0-	-57	-0-	13	1	240	3	N	-0-					-0-
06	270	N	230	-0-	-40	-0-	11	1	219	3	N	-0-					-0-
07	279	N	226	-0-	-53	-0-	12	1	214	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	44	-0-	-111	-0-	2	1	42	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	13	1	237	3	N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-
*05	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	12	1	227	3	N	1	1	1			-0-
							1	9									
07	279	N	203	-0-	-76	-0-	11	1	192	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1200	N	870	-0-	-330	746	43	1	815	3	N	11					16
							12	9									
03	1960	N	1214	-0-	-746	-0-	64	1	1139	3	N	10					26
							11	9									
04	1108	N	1108	-0-	-0-	-0-	60	1	1046	3	N	2					28
							2	9									
*05	752	N	752	-0-	-0-	-0-	36	1	679	3	N	34					62
							37	9									
06	540	N	516	-0-	-24	-0-	24	1	470	3	N	20	76	1			6
							22	9									
*07	684	N	684	-0-	-0-	-0-	35	1	638	3	N	10					16
							11	9									

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	859	-0-	-41	672	43	1	816	3	N	-0-					-0-
03	1552	N	880	-0-	-672	-0-	47	1	833	3	N	-0-					-0-
04	835	N	835	-0-	-0-	-0-	45	1	789	3	N	1					1
							1	9									
*05	800	N	800	-0-	-0-	-0-	40	1	760	3	N	-0-					1
*06	758	N	758	-0-	-0-	-0-	37	1	721	3	N	-0-	1	1			-0-
*07	765	N	765	-0-	-0-	-0-	40	1	725	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	554	N	265	-0-	-289	-0-	18	1	246	3	Y	1					2
							1	9									
03	282	N	282	-0-	-0-	-0-	18	1	264	3	Y	-0-	2	1			-0-
04	266	N	266	-0-	-0-	-0-	16	1	249	3	Y	1					1
							1	9									
*05	280	N	280	-0-	-0-	-0-	16	1	264	3	Y	-0-	1	1			-0-
06	270	N	259	-0-	-11	-0-	14	1	244	3	Y	1					1
							1	9									
*07	272	N	272	-0-	-0-	-0-	15	1	257	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	126	-0-	-123	-0-	13	1	113	3	Y	-0-	1	1			1
03	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-	1	1			-0-
04	251	N	251	-0-	-0-	-0-	28	1	220	3	Y	3					3
							3	9									
*05	231	N	231	-0-	-0-	-0-	25	1	203	3	Y	3	4	1			2
							3	9									
06	120	N	81	-0-	-39	-0-	9	1	72	3	Y	-0-	1	1			1
*07	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					1

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	606	-0-	-612	-0-	30	1	576	3	N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	33	1	581	3	N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	32	1	561	3	N	-0-					-0-
05	651	N	555	-0-	-96	-0-	28	1	526	3	N	1					1
							1	9									
06	600	N	520	-0-	-80	-0-	25	1	495	3	N	-0-	1	1			-0-
07	620	N	536	-0-	-84	-0-	28	1	508	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	869	N	424	-0-	-445	-0-	28	1	395	3	Y	1					2
							1	9									
03	429	N	429	-0-	-0-	-0-	27	1	402	3	Y	-0-	2	1			-0-
04	412	N	412	-0-	-0-	-0-	24	1	387	3	Y	1					1
							1	9									
05	465	N	419	-0-	-46	-0-	24	1	395	3	Y	-0-	1	1			-0-
06	420	N	392	-0-	-28	-0-	21	1	370	3	Y	1					1
							1	9									
*07	570	N	570	-0-	-0-	-0-	212	1	358	3	Y	-0-	1	1			-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	402	-0-	-522	-0-	27	1	374	3	Y	1					2
							1	9									
03	455	N	455	-0-	-0-	-0-	28	1	426	3	Y	1	2	1			1
							1	9									
04	406	N	406	-0-	-0-	-0-	24	1	382	3	Y	-0-					1
05	434	N	429	-0-	-5	-0-	24	1	405	3	Y	-0-	1	1			-0-
06	450	N	396	-0-	-54	-0-	21	1	374	3	Y	1					1
							1	9									
*07	412	N	412	-0-	-0-	-0-	22	1	390	3	Y	-0-	1	1			-0-

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	86	-0-	-96	-0-	6	1	80	3	Y	-0-	3	1			1
03	94	N	94	-0-	-0-	-0-	6	1	84	3	Y	4	1	1			4
							4	9									
04	87	N	87	-0-	-0-	-0-	6	1	80	3	Y	1	4	1			1
							1	9									
*05	86	N	86	-0-	-0-	-0-	6	1	79	3	Y	1					2
							1	9									
*06	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-	2	1			-0-
*07	84	N	84	-0-	-0-	-0-	6	1	77	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	15	1	305	3	Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	10	1	228	3	Y	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	9	1	187	3	Y	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	7	1	158	3	Y	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	5	1	128	3	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

02	231	N	124	-0-	-107	-0-	5	1	118	3	Y	1	1	1			-0-
							1	9									
03	127	N	127	-0-	-0-	-0-	5	1	121	3	Y	1	1	1			-0-
							1	9									
04	123	N	123	-0-	-0-	-0-	5	1	117	3	Y	1	1	1			-0-
							1	9									
*05	127	N	127	-0-	-0-	-0-	6	1	120	3	Y	1					1
							1	9									
06	120	N	21	-0-	-99	-0-	1	1	20	3	Y	-0-	1	1			-0-
*07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

02	519	N	253	-0-	-266	-0-	17	1	236	3	Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	19	1	257	3	Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	19	1	246	3	Y	-0-					-0-
05	279	N	272	-0-	-7	-0-	19	1	253	3	Y	-0-					-0-
06	270	N	264	-0-	-6	-0-	19	1	245	3	Y	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	19	1	250	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

02	700	N	680	-0-	-20	721	27	1	602	3	Y	46	52	1			26
							51	9									
03	1377	N	656	-0-	-721	-0-	25	1	568	3	Y	57	42	1			41
							63	9									
04	576	N	576	-0-	-0-	-0-	23	1	502	3	Y	46	45	1			42
							51	9									
*05	542	N	542	-0-	-0-	-0-	24	1	500	3	Y	16	22	1			36
							18	9									
*06	514	N	514	-0-	-0-	-0-	21	1	463	3	Y	27	24	1			39
							30	9									
*07	409	N	409	-0-	-0-	-0-	17	1	389	3	Y	3					42
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	305	-0-	-195	117	13	1	291	3	Y	1	1	1			1
							1	9									
03	471	N	354	-0-	-117	-0-	15	1	338	3	Y	1	1	1			1
							1	9									
04	258	N	258	-0-	-0-	-0-	11	1	246	3	Y	1	1	1			1
							1	9									
05	341	N	199	-0-	-142	-0-	9	1	189	3	Y	1	1	1			1
							1	9									
06	330	N	68	-0-	-262	-0-	3	1	65	3	Y	-0-					1
*07	54	N	54	-0-	-0-	-0-	2	1	52	3	Y	-0-					1

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	569	-0-	369	985	35	1	533	3	N	1					1
							1	9									
03	1418	N	433	-0-	-985	-0-	26	1	407	3	N	-0-	1	1			-0-
04	506	N	506	-0-	-0-	-0-	31	1	475	3	N	-0-					-0-
05	620	N	608	-0-	-12	-0-	38	1	569	3	N	1					1
							1	9									
*06	597	N	597	-0-	-0-	-0-	38	1	559	3	N	-0-					1
*07	589	N	589	-0-	-0-	-0-	37	1	552	3	N	-0-					1

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1359	N	648	-0-	-711	-0-	40	1	608	3	N	-0-					1
03	674	N	674	-0-	-0-	-0-	41	1	633	3	N	-0-	1	1			-0-
04	652	N	652	-0-	-0-	-0-	40	1	611	3	N	1					1
							1	9									
*05	691	N	691	-0-	-0-	-0-	43	1	648	3	N	-0-					1
06	660	N	642	-0-	-18	-0-	41	1	601	3	N	-0-					1
07	682	N	671	-0-	-11	-0-	42	1	629	3	N	-0-					1

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	159	-0-	-171	-0-	8	1	151	2	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	8	1	165	2	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	8	1	160	2	Y	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	8	1	153	2	Y	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	125	-0-	-131	-0-	6	1	119	2	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	6	1	125	2	Y	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	308	-0-	-349	-0-	15	1	293	2	Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	16	1	328	2	Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	16	1	305	2	Y	-0-					-0-
05	341	N	293	-0-	-48	-0-	14	1	279	2	Y	-0-					-0-
06	330	N	287	-0-	-43	-0-	14	1	273	2	Y	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	17	1	316	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	212	-0-	-232	-0-	14	1	198	3	Y	-0-					1
03	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-					1
04	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-	1	1			-0-
05	217	N	184	-0-	-33	-0-	10	1	174	3	Y	-0-					-0-
06	210	N	178	-0-	-32	-0-	9	1	168	3	Y	1					1
							1	9									
*07	180	N	180	-0-	-0-	-0-	10	1	170	3	Y	-0-	1	1			-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	962	N	459	-0-	-503	-0-	30	1	428	3	Y	1					3
							1	9									
03	488	N	488	-0-	-0-	-0-	30	1	457	3	Y	1	1	1			3
							1	9									
*04	439	N	439	-0-	-0-	-0-	26	1	413	3	Y	-0-	2	1			1
05	496	N	465	-0-	-31	-0-	26	1	438	3	Y	1	1	1			1
							1	9									
06	480	N	474	-0-	-6	-0-	25	1	448	3	Y	1					2
							1	9									
*07	465	N	465	-0-	-0-	-0-	25	1	440	3	Y	-0-	1	1			1

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	2	-0-	-19	-0-	2	3			Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*06	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	7	1	170	3	Y	1					1
							1	9									

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	344	-0-	-412	-0-	16	1	328	3	Y	-0-					4
03	323	N	323	-0-	-0-	-0-	15	1	307	3	Y	1	4	1			1
							1	9									
04	295	N	295	-0-	-0-	-0-	13	1	282	3	Y	-0-					1
05	372	N	310	-0-	-62	-0-	13	1	296	3	Y	1					2
							1	9									
06	300	N	267	-0-	-33	-0-	11	1	254	3	Y	2	3	1			1
							2	9									
*07	361	N	361	-0-	-0-	-0-	106	1	254	3	Y	1					2
							1	9									

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	599	-0-	-301	331	29	1	570	2	Y	-0-					-0-
03	991	N	660	-0-	-331	-0-	31	1	629	2	Y	-0-					-0-
04	634	N	634	-0-	-0-	-0-	32	1	602	2	Y	-0-					-0-
*05	653	N	653	-0-	-0-	-0-	32	1	621	2	Y	-0-					-0-
06	630	N	626	-0-	-4	-0-	32	1	594	2	Y	-0-					-0-
*07	632	N	632	-0-	-0-	-0-	32	1	600	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	1471	-0-	871	2435	72	1	1399	2	Y	-0-	1	1			-0-
03	3100	N	1606	-0-	-1494	941	76	1	1529	2	Y	1					1
							1	9									
04	2484	N	1543	-0-	-941	-0-	79	1	1464	2	Y	-0-					1
05	1581	N	1567	-0-	-14	-0-	77	1	1490	2	Y	-0-					1
06	1560	N	1504	-0-	-56	-0-	76	1	1428	2	Y	-0-	1	1			-0-
*07	1516	N	1516	-0-	-0-	-0-	78	1	1438	2	Y	-0-					-0-

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	46	-0-	-55	-0-	46	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	319	-0-	119	481	33	1	286	3	N	-0-					2
03	843	N	362	-0-	-481	-0-	64	1	297	3	N	1	2	1			1
							1	9									
04	395	N	395	-0-	-0-	-0-	74	1	320	3	N	1					2
							1	9									
05	372	N	217	-0-	-155	-0-	25	1	192	3	N	-0-					2
06	360	N	319	-0-	-41	-0-	65	1	253	3	N	1	2	1			1
							1	9									
07	403	N	303	-0-	-100	-0-	43	1	260	3	N	-0-					1

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	28	-0-	-16	-0-	3	1	25	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	3	1	16	3	N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	4	1	15	3	N	-0-					-0-
07	31	N	12	-0-	-19	-0-	2	1	10	3	N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1386	N	639	-0-	-747	-0-	66	1	571	3	N	2					11
							2	9									
03	707	N	707	-0-	-0-	-0-	125	1	578	3	N	4	9	1			6
							4	9									
04	667	N	667	-0-	-0-	-0-	125	1	540	3	N	2					8
							2	9									
*05	640	N	640	-0-	-0-	-0-	74	1	562	3	N	4					12
							4	9									
*06	642	N	642	-0-	-0-	-0-	131	1	508	3	N	3	10	1			5
							3	9									
*07	516	N	516	-0-	-0-	-0-	73	1	442	3	N	1					6
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1442	N	703	-0-	-739	-0-	73	1	628	3	N	2					10
							2	9									
03	868	N	868	-0-	-0-	-0-	154	1	710	3	N	4	8	1			6
							4	9									
04	804	N	804	-0-	-0-	-0-	151	1	652	3	N	1					7
							1	9									
05	806	N	792	-0-	-14	-0-	92	1	697	3	N	3					10
							3	9									
06	840	N	791	-0-	-49	-0-	162	1	626	3	N	3	8	1			5
							3	9									
07	837	N	703	-0-	-134	-0-	100	1	602	3	N	1					6
							1	9									

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	4	1	17	3	N	-0-					-0-
*05	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	4	1	15	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	2	1	11	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	165	-0-	-169	-0-	8	1	157	2	Y	-0-	1	1			1
03	184	N	184	-0-	-0-	-0-	9	1	175	2	Y	-0-					1
04	177	N	177	-0-	-0-	-0-	9	1	168	2	Y	-0-					1
05	186	N	181	-0-	-5	-0-	9	1	171	2	Y	1					2
							1	9									
06	180	N	176	-0-	-4	-0-	9	1	167	2	Y	-0-	1	1			1
*07	177	N	177	-0-	-0-	-0-	9	1	168	2	Y	-0-					1

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	825	N	407	-0-	-418	-0-	20	1	386	2	Y	1	3	1			2
							1	9									
03	453	N	453	-0-	-0-	-0-	21	1	431	2	Y	1					3
							1	9									
04	437	N	437	-0-	-0-	-0-	22	1	415	2	Y	-0-					3
*05	451	N	451	-0-	-0-	-0-	22	1	428	2	Y	1					4
							1	9									
06	450	N	432	-0-	-18	-0-	22	1	410	2	Y	-0-	3	1			1
*07	438	N	438	-0-	-0-	-0-	22	1	415	2	Y	1					2
							1	9									

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	608	-0-	-639	-0-	61	1	544	3	N	3	7	1			5
							3	9									
03	651	N	651	-0-	-0-	-0-	70	1	575	3	N	5	7	1			3
							6	9									
04	604	N	604	-0-	-0-	-0-	67	1	533	3	N	4					7
							4	9									
*05	653	N	653	-0-	-0-	-0-	70	1	576	3	N	6	7	1			6
							7	9									
06	630	N	606	-0-	-24	-0-	66	1	536	3	N	4	6	1			4
							4	9									
*07	623	N	623	-0-	-0-	-0-	65	1	554	3	N	4					8
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	941	N	458	-0-	-483	-0-	22	1	434	2	Y	2	4	1			2
							2	9									
03	498	N	498	-0-	-0-	-0-	24	1	473	2	Y	1					3
							1	9									
04	481	N	481	-0-	-0-	-0-	25	1	455	2	Y	1					4
							1	9									
05	496	N	492	-0-	-4	-0-	24	1	467	2	Y	1					5
							1	9									
06	480	N	474	-0-	-6	-0-	24	1	450	2	Y	-0-	4	1			1
*07	478	N	478	-0-	-0-	-0-	24	1	453	2	Y	1					2
							1	9									

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	162	-0-	-173	-0-	8	1	154	2	Y	-0-	1	1			1
03	175	N	175	-0-	-0-	-0-	8	1	167	2	Y	-0-					1
04	171	N	171	-0-	-0-	-0-	9	1	162	2	Y	-0-					1
05	186	N	175	-0-	-11	-0-	9	1	165	2	Y	1					2
							1	9									
06	180	N	165	-0-	-15	-0-	8	1	157	2	Y	-0-	1	1			1
*07	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-					1

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	662	N	323	-0-	-339	-0-	16	1	306	2	Y	1	3	1			1
							1	9									
03	355	N	355	-0-	-0-	-0-	17	1	337	2	Y	1					2
							1	9									
04	345	N	345	-0-	-0-	-0-	18	1	326	2	Y	1					3
							1	9									
*05	353	N	353	-0-	-0-	-0-	17	1	335	2	Y	1					4
							1	9									
*06	335	N	335	-0-	-0-	-0-	17	1	318	2	Y	-0-	3	1			1
*07	340	N	340	-0-	-0-	-0-	17	1	323	2	Y	-0-					1

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2547	X	1255	-0-	-1292	-0-	62	1	1193	2	Y	-0-	1	1			-0-
03	1518	X	1518	-0-	-0-	-0-	72	1	1446	2	Y	-0-					-0-
04	1585	X	1585	-0-	-0-	-0-	81	1	1504	2	Y	-0-					-0-
*05	1647	X	1647	-0-	-0-	-0-	81	1	1566	2	Y	-0-					-0-
*06	1533	X	1533	-0-	-0-	-0-	77	1	1456	2	Y	-0-					-0-
*07	1509	X	1509	-0-	-0-	-0-	77	1	1432	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	845	-0-	545	1440	41	1	804	2	Y	-0-	1	1			-0-
03	2364	N	924	-0-	-1440	-0-	44	1	880	2	Y	-0-					-0-
04	884	N	884	-0-	-0-	-0-	45	1	839	2	Y	-0-					-0-
*05	904	N	904	-0-	-0-	-0-	44	1	860	2	Y	-0-					-0-
06	900	N	867	-0-	-33	-0-	44	1	823	2	Y	-0-					-0-
*07	874	N	874	-0-	-0-	-0-	45	1	829	2	Y	-0-					-0-

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	22	1	265	3	N	-0-					2
03	306	N	306	-0-	-0-	-0-	24	1	282	3	N	-0-					2
04	250	N	250	-0-	-0-	-0-	23	1	226	3	N	1					3
							1	9									
05	310	N	237	-0-	-73	-0-	24	1	213	3	N	-0-					3
06	300	N	245	-0-	-55	-0-	23	1	222	3	N	-0-					3
*07	263	N	263	-0-	-0-	-0-	25	1	238	3	N	-0-					3

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1373	N	645	-0-	-728	-0-	43	1	602	3	Y	-0-					4
03	689	N	689	-0-	-0-	-0-	43	1	645	3	Y	1	1	1			4
							1	9									
04	643	N	643	-0-	-0-	-0-	38	1	605	3	Y	-0-	3	1			1
05	682	N	652	-0-	-30	-0-	37	1	614	3	Y	1	1	1			1
							1	9									
06	660	N	444	-0-	-216	-0-	24	1	419	3	Y	1					2
							1	9									
*07	561	N	561	-0-	-0-	-0-	30	1	530	3	Y	1	1	1			2
							1	9									

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	237	-0-	-253	-0-	12	1	225	2	Y	-0-		2	1		1
03	262	N	262	-0-	-0-	-0-	12	1	249	2	Y	1					2
							1	9									
04	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					2
*05	256	N	256	-0-	-0-	-0-	13	1	242	2	Y	1					3
							1	9									
*06	245	N	245	-0-	-0-	-0-	12	1	233	2	Y	-0-		2	1		1
*07	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-					1

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	76	-0-	-78	-0-	4	1	71	3	N	1					2
							1	9									
03	77	N	77	-0-	-0-	-0-	4	1	72	3	N	1					3
							1	9									
04	77	N	77	-0-	-0-	-0-	4	1	72	3	N	1					4
							1	9									
05	93	N	82	-0-	-11	-0-	4	1	74	3	N	4					8
							4	9									
*06	76	N	76	-0-	-0-	-0-	4	1	71	3	N	1		7	1		2
							1	9									
07	93	N	76	-0-	-17	-0-	4	1	69	3	N	3					5
							3	9									

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	167	-0-	-206	-0-	8	1	159	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
06	210	N	105	-0-	-105	-0-	5	1	100	3	N	-0-					-0-
07	217	N	46	-0-	-171	-0-	2	1	44	3	N	-0-					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	242	-0-	-246	-0-	12	1	230	3	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	13	1	238	3	N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					-0-
05	248	N	162	-0-	-86	-0-	8	1	154	3	N	-0-					-0-
06	240	N	211	-0-	-29	-0-	10	1	201	3	N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	101	-0-	-103	-0-	5	1	96	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	813	N	394	-0-	-419	-0-	24	1	368	2	Y	2	2	1			2
							2	9									
03	414	N	414	-0-	-0-	-0-	26	1	387	2	Y	1	2	1			1
							1	9									
04	427	N	427	-0-	-0-	-0-	27	1	398	2	Y	2					3
							2	9									
05	434	N	431	-0-	-3	-0-	26	1	404	2	Y	1	2	1			2
							1	9									
*06	422	N	422	-0-	-0-	-0-	27	1	394	2	Y	1	2	1			1
							1	9									
*07	401	N	401	-0-	-0-	-0-	26	1	374	2	Y	1					2
							1	9									

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

02	1023	N	494	-0-	-529	-0-	27	1	464	3	N	3					4
							3	9									
03	506	N	506	-0-	-0-	-0-	25	1	478	3	N	3	6	1			1
							3	9									
04	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					1
05	527	N	183	-0-	-344	-0-	9	1	172	3	N	2					3
							2	9									
06	480	N	155	-0-	-325	-0-	7	1	147	3	N	1	3	1			1
							1	9									
07	186	N	140	-0-	-46	-0-	8	1	131	3	N	1					2
							1	9									

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

02	1013	N	475	-0-	-538	-0-	34	1	441	3	Y	-0-					3
03	699	N	699	-0-	-0-	-0-	51	1	647	3	Y	1	3	1			1
							1	9									
04	781	N	781	-0-	-0-	-0-	60	1	721	3	Y	-0-					1
*05	798	N	798	-0-	-0-	-0-	57	1	738	3	Y	3					4
							3	9									
*06	763	N	763	-0-	-0-	-0-	60	1	702	3	Y	1	4	1			1
							1	9									
*07	784	N	784	-0-	-0-	-0-	59	1	724	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	1152	-0-		252	1500	80	1	1069	3	Y	3	5	1			3
								3	9									
03	2608	N	1108	-0-		-1500	-0-	81	1	1021	3	Y	5	4	1			4
								6	9									
04	993	N	993	-0-		-0-	-0-	102	1	890	3	Y	1	5	1			-0-
								1	9									
05	1240	N	765	-0-		-475	-0-	72	1	689	3	Y	4	3	1			1
								4	9									
*06	1183	N	1183	-0-		-0-	-0-	107	1	1069	3	Y	6	5	1			2
								7	9									
*07	1259	N	1259	-0-		-0-	-0-	112	1	1143	3	Y	4	4	1			2
								4	9									

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	1	-0-		-4	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	1	N	-0-	-0-		-1	-0-					Y	-0-					-0-
*06	106	N	106	-0-		-0-	-0-	10	1	96	3	Y	-0-					-0-
*07	351	N	351	-0-		-0-	-0-	31	1	318	3	Y	2	1	1			1
								2	9									

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	546	-0-		46	748	38	1	506	3	Y	2	3	1			1
								2	9									
03	1226	N	478	-0-		-748	-0-	35	1	441	3	Y	2	1	1			2
								2	9									
04	694	N	694	-0-		-0-	-0-	71	1	622	3	Y	1	3	1			-0-
								1	9									
05	589	N	513	-0-		-76	-0-	48	1	463	3	Y	2	2	1			-0-
								2	9									
*06	537	N	537	-0-		-0-	-0-	49	1	485	3	Y	3	2	1			1
								3	9									
*07	200	N	200	-0-		-0-	-0-	18	1	182	3	Y	-0-	1	1			-0-

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	453	-0-		253	730	31	1	421	3	Y	1	2	1			1
								1	9									
03	1182	N	452	-0-		-730	-0-	33	1	417	3	Y	2	1	1			2
								2	9									
04	415	N	415	-0-		-0-	-0-	43	1	372	3	Y	-0-	2	1			-0-
*05	424	N	424	-0-		-0-	-0-	40	1	383	3	Y	1	1	1			-0-
								1	9									
*06	406	N	406	-0-		-0-	-0-	37	1	366	3	Y	3	2	1			1
								3	9									
*07	609	N	609	-0-		-0-	-0-	229	1	378	3	Y	2	2	1			1
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1398	N	711	-0-	-687	-0-	50	1	661	3	Y	-0-					4
03	725	N	725	-0-	-0-	-0-	53	1	671	3	Y	1	4	1			1
							1	9									
04	705	N	705	-0-	-0-	-0-	54	1	651	3	Y	-0-					1
05	775	N	702	-0-	-73	-0-	50	1	649	3	Y	3					4
							3	9									
06	690	N	652	-0-	-38	-0-	51	1	600	3	Y	1	4	1			1
							1	9									
*07	668	N	668	-0-	-0-	-0-	50	1	617	3	Y	1					2
							1	9									

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

02	1047	N	457	-0-	-590	-0-	32	1	425	3	Y	-0-	1	1			-0-
03	488	N	488	-0-	-0-	-0-	35	1	439	3	Y	13					13
							14	9									
04	794	N	794	-0-	-0-	-0-	71	1	617	3	Y	96	95	1			14
							106	9									
*05	675	N	675	-0-	-0-	-0-	60	1	574	3	Y	37	39	1			12
							41	9									
*06	526	N	526	-0-	-0-	-0-	48	1	478	3	Y	-0-	12	1			-0-
*07	582	N	582	-0-	-0-	-0-	145	1	437	3	Y	-0-					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

02	570	N	390	-0-	-180	-0-	27	1	362	3	Y	1	1	1			1
							1	9									
03	312	N	312	-0-	-0-	-0-	23	1	288	3	Y	1	1	1			1
							1	9									
04	297	N	297	-0-	-0-	-0-	31	1	266	3	Y	-0-	1	1			-0-
05	341	N	292	-0-	-49	-0-	27	1	264	3	Y	1	1	1			-0-
							1	9									
06	300	N	272	-0-	-28	-0-	25	1	246	3	Y	1	1	1			-0-
							1	9									
*07	334	N	334	-0-	-0-	-0-	117	1	216	3	Y	1	1	1			-0-
							1	9									

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

02	1015	N	568	-0-	-447	-0-	39	1	527	3	Y	2	2	1			2
							2	9									
03	591	N	591	-0-	-0-	-0-	43	1	545	3	Y	3	2	1	1	8	2
							3	9									
04	535	N	535	-0-	-0-	-0-	55	1	479	3	Y	1	3	1			-0-
							1	9									
05	620	N	586	-0-	-34	-0-	55	1	529	3	Y	2	2	1			-0-
							2	9									
06	570	N	118	-0-	-452	-0-	11	1	106	3	Y	1	1	1			-0-
							1	9									
*07	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	191	-0-	-206	-0-	11	1	173	3	Y	6					41
							7	9									
03	562	N	562	-0-	-0-	-0-	33	1	500	3	Y	26	30	1			37
							29	9									
04	662	N	662	-0-	-0-	-0-	39	1	583	3	Y	36	56	1			17
							40	9									
*05	571	N	571	-0-	-0-	-0-	34	1	482	3	Y	50					67
							55	9									
*06	656	N	656	-0-	-0-	-0-	40	1	572	3	Y	40	83	1			24
							44	9									
*07	657	N	657	-0-	-0-	-0-	42	1	578	3	Y	34					58
							37	9									

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

02	171	N	171	-0-	-0-	-0-	10	1	161	3	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-
05	186	N	163	-0-	-23	-0-	11	1	152	3	Y	-0-					-0-
*06	456	N	456	-0-	-0-	-0-	30	1	426	3	Y	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

02	900	N	310	-0-	-590	76	19	1	291	3	Y	-0-					-0-
03	462	N	386	-0-	-76	-0-	24	1	362	3	Y	-0-					-0-
04	342	N	342	-0-	-0-	-0-	22	1	320	3	Y	-0-					-0-
*05	372	N	372	-0-	-0-	-0-	24	1	348	3	Y	-0-					-0-
06	360	N	338	-0-	-22	-0-	22	1	316	3	Y	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	21	1	292	3	Y	-0-					-0-

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

02	700	N	616	-0-	-84	791	37	1	579	3	Y	-0-					-0-
03	1358	N	567	-0-	-791	-0-	35	1	532	3	Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	31	1	463	3	Y	-0-					-0-
*05	432	N	432	-0-	-0-	-0-	28	1	404	3	Y	-0-					-0-
*06	429	N	429	-0-	-0-	-0-	28	1	401	3	Y	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	20	1	273	3	Y	-0-					-0-

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

02	500	N	656	-0-	156	814	40	1	616	3	Y	-0-					-0-
03	1246	N	432	-0-	-814	-0-	27	1	405	3	Y	-0-					-0-
04	375	N	375	-0-	-0-	-0-	24	1	351	3	Y	-0-					-0-
05	713	N	420	-0-	-293	-0-	27	1	393	3	Y	-0-					-0-
*06	449	N	449	-0-	-0-	-0-	29	1	420	3	Y	-0-					-0-
*07	478	N	478	-0-	-0-	-0-	33	1	445	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	40	-0-	-44	-0-	2	1	35	3	Y	3					10
							3	9									
03	49	N	49	-0-	-0-	-0-	2	1	37	3	Y	9	10	1			9
							10	9									
04	48	N	48	-0-	-0-	-0-	2	1	37	3	Y	8	13	1			4
							9	9									
*05	51	N	51	-0-	-0-	-0-	3	1	37	3	Y	10					14
							11	9									
06	60	N	45	-0-	-15	-0-	2	1	34	3	Y	8	17	1			5
							9	9									
*07	49	N	49	-0-	-0-	-0-	3	1	38	3	Y	7					12
							8	9									

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

02	460	N	460	-0-	-0-	-0-	112	1	348	3	N	-0-					1
03	273	N	273	-0-	-0-	-0-	107	1	166	3	N	-0-	1	1			-0-
04	336	N	336	-0-	-0-	-0-	108	1	228	3	N	-0-					-0-
*05	586	N	586	-0-	-0-	-0-	128	1	457	3	N	1					1
							1	9									
*06	649	N	649	-0-	-0-	-0-	129	1	520	3	N	-0-	1	1			-0-
*07	727	N	727	-0-	-0-	-0-	139	1	587	3	N	1					1
							1	9									

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

02	187	N	93	-0-	-94	-0-	6	1	87	3	Y	-0-	1	1			-0-
03	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	6	1	52	3	Y	1	1	1			-0-
							1	9									
05	93	N	53	-0-	-40	-0-	5	1	48	3	Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	5	1	45	3	Y	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	84	1	64	3	Y	-0-					-0-

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

02	1146	N	543	-0-	-603	-0-	38	1	504	3	Y	1	1	1			1
							1	9									
03	761	N	761	-0-	-0-	-0-	56	1	703	3	Y	2	1	1			2
							2	9									
04	602	N	602	-0-	-0-	-0-	62	1	540	3	Y	-0-	2	1			-0-
*05	698	N	698	-0-	-0-	-0-	66	1	631	3	Y	1	1	1			-0-
							1	9									
*06	490	N	490	-0-	-0-	-0-	44	1	444	3	Y	2	2	1			-0-
							2	9									
*07	453	N	453	-0-	-0-	-0-	134	1	318	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

02	705	N	311	-0-	-394	-0-	15	1	296	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	17	1	301	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	17	1	290	3	N	-0-					-0-
05	341	N	294	-0-	-47	-0-	15	1	279	3	N	-0-					-0-
06	300	N	294	-0-	-6	-0-	14	1	280	3	N	-0-					-0-
07	310	N	285	-0-	-25	-0-	15	1	270	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

02	619	N	301	-0-	-318	-0-	15	1	286	3	N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	18	1	318	3	N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	16	1	304	3	N	-0-					-0-
06	330	N	306	-0-	-24	-0-	15	1	290	3	N	1	1	1			-0-
							1	9									
07	341	N	309	-0-	-32	-0-	16	1	293	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

02	620	N	298	-0-	-322	-0-	18	1	279	2	Y	1	1	1			1
							1	9									
03	315	N	315	-0-	-0-	-0-	20	1	294	2	Y	1	1	1			1
							1	9									
04	310	N	310	-0-	-0-	-0-	20	1	289	2	Y	1					2
							1	9									
05	310	N	307	-0-	-3	-0-	19	1	288	2	Y	-0-	1	1			1
*06	301	N	301	-0-	-0-	-0-	19	1	281	2	Y	1	1	1			1
							1	9									
*07	316	N	316	-0-	-0-	-0-	20	1	295	2	Y	1					2
							1	9									

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

02	305	N	133	-0-	-172	-0-	7	1	126	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
05	155	N	117	-0-	-38	-0-	6	1	111	3	N	-0-					-0-
06	120	N	94	-0-	-26	-0-	5	1	89	3	N	-0-					-0-
07	124	N	81	-0-	-43	-0-	4	1	77	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	180	-0-	-195	-0-	13	1	167	2	N	-0-					1
03	192	N	192	-0-	-0-	-0-	14	1	178	2	N	-0-					1
04	183	N	183	-0-	-0-	-0-	13	1	170	2	N	-0-	1	1			-0-
*05	198	N	198	-0-	-0-	-0-	14	1	184	2	N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	13	1	168	2	N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	14	1	178	2	N	-0-					-0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	138	-0-	-146	-0-	10	1	128	2	N	-0-					5
03	150	N	150	-0-	-0-	-0-	11	1	138	2	N	1					6
							1	9									
04	141	N	141	-0-	-0-	-0-	10	1	131	2	N	-0-	4	1			2
05	155	N	149	-0-	-6	-0-	11	1	138	2	N	-0-					2
06	150	N	147	-0-	-3	-0-	11	1	136	2	N	-0-					2
07	155	N	152	-0-	-3	-0-	11	1	141	2	N	-0-					2

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1230	-0-	-170	1624	90	1	1140	2	N	-0-					4
03	3100	N	1486	-0-	-1614	10	109	1	1376	2	N	1					5
							1	9									
04	1176	N	1166	-0-	-10	-0-	85	1	1081	2	N	-0-	4	1			1
05	1302	N	1148	-0-	-154	-0-	82	1	1065	2	N	1					2
							1	9									
06	1440	N	1076	-0-	-364	-0-	79	1	997	2	N	-0-					2
07	1209	N	1124	-0-	-85	-0-	83	1	1041	2	N	-0-					2

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	27	1	347	2	N	-0-					2
03	688	N	688	-0-	-0-	-0-	51	1	637	2	N	-0-					2
04	644	N	644	-0-	-0-	-0-	47	1	596	2	N	1	2	1			1
							1	9									
*05	663	N	663	-0-	-0-	-0-	47	1	616	2	N	-0-					1
06	660	N	375	-0-	-285	-0-	28	1	347	2	N	-0-					1
07	651	N	471	-0-	-180	-0-	35	1	436	2	N	-0-					1

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	113	-0-	-89	-0-	12	1	101	3	N	-0-					2
03	148	N	148	-0-	-0-	-0-	26	1	121	3	N	1	2	1			1
							1	9									
04	171	N	171	-0-	-0-	-0-	32	1	139	3	N	-0-					1
*05	207	N	207	-0-	-0-	-0-	24	1	182	3	N	1					2
							1	9									
*06	214	N	214	-0-	-0-	-0-	44	1	169	3	N	1	2	1			1
							1	9									
*07	198	N	198	-0-	-0-	-0-	28	1	170	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	715	N	298	-0-	-417	-0-	13	1	283	3	Y	2	2	1			2
							2	9									
03	309	N	309	-0-	-0-	-0-	13	1	294	3	Y	2	2	1			2
							2	9									
04	297	N	297	-0-	-0-	-0-	13	1	283	3	Y	1	2	1			1
							1	9									
05	310	N	275	-0-	-35	-0-	12	1	262	3	Y	1	1	1			1
							1	9									
06	300	N	230	-0-	-70	-0-	10	1	219	3	Y	1	1	1			1
							1	9									
*07	308	N	308	-0-	-0-	-0-	13	1	295	3	Y	-0-					1

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

02	600	N	514	-0-	-86	456	38	1	476	2	N	-0-					2
03	1001	N	545	-0-	-456	-0-	40	1	505	2	N	-0-					2
04	520	N	520	-0-	-0-	-0-	38	1	482	2	N	-0-	1	1			1
05	558	N	544	-0-	-14	-0-	39	1	505	2	N	-0-					1
06	540	N	486	-0-	-54	-0-	36	1	450	2	N	-0-					1
07	527	N	497	-0-	-30	-0-	37	1	460	2	N	-0-					1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

02	72	N	72	-0-	-0-	-0-	6	1	66	2	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	6	1	70	2	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	6	1	71	2	N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	6	1	71	2	N	-0-					-0-
*06	74	N	74	-0-	-0-	-0-	6	1	68	2	N	-0-					-0-
07	93	N	73	-0-	-20	-0-	6	1	67	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

02	1552	N	1552	-0-	-0-	-0-	123	1	1429	2	N	-0-					-0-
03	1640	N	1640	-0-	-0-	-0-	133	1	1507	2	N	-0-					-0-
04	1584	N	1584	-0-	-0-	-0-	132	1	1452	2	N	-0-					-0-
*05	1593	N	1593	-0-	-0-	-0-	134	1	1459	2	N	-0-					-0-
*06	1506	N	1506	-0-	-0-	-0-	125	1	1381	2	N	-0-					-0-
07	1519	N	1501	-0-	-18	-0-	132	1	1369	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

02	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
06	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	585	-0-	385	989	68	1	517	3	Y	-0-					-0-
03	1607	N	618	-0-	-989	-0-	75	1	543	3	Y	-0-					-0-
04	600	N	600	-0-	-0-	-0-	73	1	527	3	Y	-0-					-0-
*05	651	N	651	-0-	-0-	-0-	81	1	570	3	Y	-0-					-0-
*06	674	N	674	-0-	-0-	-0-	83	1	591	3	Y	-0-					-0-
*07	643	N	643	-0-	-0-	-0-	86	1	557	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	N	235	-0-	-522	-0-	27	1	208	3	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	35	1	254	3	Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	68	1	491	3	Y	-0-					-0-
*05	540	N	540	-0-	-0-	-0-	67	1	473	3	Y	-0-					-0-
*06	503	N	503	-0-	-0-	-0-	62	1	441	3	Y	-0-					-0-
*07	459	N	459	-0-	-0-	-0-	61	1	398	3	Y	-0-					-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	38	-0-	-33	-0-	4	1	34	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	5	1	25	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	8	1	35	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	9	1	35	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	184	-0-	-224	-0-	19	1	164	3	N	1					3
							1	9									
03	217	N	217	-0-	-0-	-0-	39	1	178	3	N	-0-	2	1			1
04	203	N	203	-0-	-0-	-0-	38	1	164	3	N	1					2
							1	9									
05	217	N	167	-0-	-50	-0-	19	1	148	3	N	-0-					2
*06	224	N	224	-0-	-0-	-0-	46	1	177	3	N	1	2	1			1
							1	9									
07	217	N	176	-0-	-41	-0-	25	1	151	3	N	-0-					1

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	48	-0-	-15	-0-	5	1	43	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	7	1	30	3	N	-0-					-0-
05	62	N	37	-0-	-25	-0-	4	1	33	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	5	1	18	3	N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	37	-0-	-33	-0-	4	1	33	3	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	4	1	19	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	9	1	37	3	N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	7	1	25	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	40	-0-		-98	-0-	4	1	36	3	N	-0-					-0-
03	73	N	73	-0-		-0-	-0-	13	1	60	3	N	-0-					-0-
04	134	N	134	-0-		-0-	-0-	25	1	109	3	N	-0-					-0-
*05	83	N	83	-0-		-0-	-0-	10	1	73	3	N	-0-					-0-
*06	89	N	89	-0-		-0-	-0-	18	1	71	3	N	-0-					-0-
07	124	N	69	-0-		-55	-0-	10	1	59	3	N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	907	N	490	-0-		-417	-0-	34	1	455	3	Y	1	1	1			1
								1	9									
03	579	N	579	-0-		-0-	-0-	42	1	534	3	Y	3	2	1			2
								3	9									
04	556	N	556	-0-		-0-	-0-	57	1	498	3	Y	1	3	1			-0-
								1	9									
*05	585	N	585	-0-		-0-	-0-	55	1	528	3	Y	2	2	1			-0-
								2	9									
*06	573	N	573	-0-		-0-	-0-	52	1	517	3	Y	4	3	1			1
								4	9									
*07	588	N	588	-0-		-0-	-0-	52	1	534	3	Y	2	2	1			1
								2	9									

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
*05	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1200	N	900	-0-		-300	686	56	1	844	3	N	-0-					1
03	1625	N	939	-0-		-686	-0-	57	1	882	3	N	-0-	1	1			-0-
04	902	N	902	-0-		-0-	-0-	56	1	845	3	N	1					1
								1	9									
05	961	N	945	-0-		-16	-0-	58	1	887	3	N	-0-					1
06	900	N	862	-0-		-38	-0-	55	1	807	3	N	-0-					1
*07	942	N	942	-0-		-0-	-0-	59	1	883	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1000	N	1046	-0-	46	1076	65	1	981	3	N	-0-					1
03	2204	N	1128	-0-	-1076	-0-	68	1	1059	3	N	1	2	1			-0-
							1	9									
04	1076	N	1076	-0-	-0-	-0-	67	1	1008	3	N	1					1
							1	9									
05	1116	N	1092	-0-	-24	-0-	67	1	1024	3	N	1					2
							1	9									
06	1080	N	1013	-0-	-67	-0-	64	1	949	3	N	-0-	1	1			1
07	1116	N	1107	-0-	-9	-0-	70	1	1037	3	N	-0-					1

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	440	-0-	-260	258	27	1	412	3	N	1					1
							1	9									
03	725	N	467	-0-	-258	-0-	28	1	439	3	N	-0-	1	1			-0-
04	498	N	498	-0-	-0-	-0-	31	1	467	3	N	-0-					-0-
*05	471	N	471	-0-	-0-	-0-	29	1	441	3	N	1					1
							1	9									
06	450	N	389	-0-	-61	-0-	25	1	364	3	N	-0-					1
07	527	N	521	-0-	-6	-0-	33	1	488	3	N	-0-					1

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	517	-0-	17	574	32	1	485	3	N	-0-					-0-
03	1067	N	493	-0-	-574	-0-	30	1	462	3	N	1	1	1			-0-
							1	9									
04	568	N	568	-0-	-0-	-0-	35	1	533	3	N	-0-					-0-
*05	603	N	603	-0-	-0-	-0-	37	1	565	3	N	1					1
							1	9									
*06	518	N	518	-0-	-0-	-0-	33	1	485	3	N	-0-					1
07	589	N	521	-0-	-68	-0-	33	1	488	3	N	-0-					1

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	522	-0-	222	830	32	1	489	3	N	1					1
							1	9									
03	1375	N	545	-0-	-830	-0-	33	1	512	3	N	-0-	1	1			-0-
04	594	N	594	-0-	-0-	-0-	37	1	557	3	N	-0-					-0-
*05	619	N	619	-0-	-0-	-0-	38	1	580	3	N	1					1
							1	9									
*06	583	N	583	-0-	-0-	-0-	37	1	546	3	N	-0-					1
07	620	N	561	-0-	-59	-0-	35	1	526	3	N	-0-					1

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	N	369	-0-	-400	-0-	23	1	345	3	N	1					1
							1	9									
03	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-	1	1			-0-
04	355	N	355	-0-	-0-	-0-	22	1	333	3	N	-0-					-0-
05	403	N	340	-0-	-63	-0-	21	1	318	3	N	1					1
							1	9									
06	360	N	270	-0-	-90	-0-	17	1	253	3	N	-0-	1	1			-0-
*07	397	N	397	-0-	-0-	-0-	25	1	371	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1516	N	725	-0-	-791	-0-	45	1	680	3	N	-0-					1
03	771	N	771	-0-	-0-	-0-	47	1	723	3	N	1	2	1			-0-
							1	9									
04	753	N	753	-0-	-0-	-0-	47	1	705	3	N	1					1
							1	9									
05	775	N	745	-0-	-30	-0-	46	1	699	3	N	-0-					1
06	750	N	716	-0-	-34	-0-	46	1	670	3	N	-0-					1
07	775	N	768	-0-	-7	-0-	48	1	720	3	N	-0-					1

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0-	-0-	31	1	602	3	N	-0-					3
03	774	N	774	-0-	-0-	-0-	37	1	735	3	N	2					5
							2	9									
04	750	N	750	-0-	-0-	-0-	37	1	711	3	N	2					7
							2	9									
*05	735	N	735	-0-	-0-	-0-	36	1	697	3	N	2	6	1			3
							2	9									
*06	832	N	832	-0-	-0-	-0-	40	1	791	3	N	1					4
							1	9									
*07	931	N	931	-0-	-0-	-0-	44	1	886	3	N	1					5
							1	9									

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	61	-0-	-60	-0-	61	3			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			Y	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1431	N	699	-0-	-732	-0-	90	1	609	3	Y	-0-					-0-
03	696	N	696	-0-	-0-	-0-	96	1	600	3	Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	93	1	246	3	Y	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	96	1	131	3	Y	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	93	1	46	3	Y	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	96	1	29	3	Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	90	1	300	3	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	96	1	316	3	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	93	1	305	3	N	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	96	1	311	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	93	1	297	3	N	-0-					-0-
07	403	N	397	-0-	-6	-0-	96	1	301	3	N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	92	-0-	-114	-0-	92	3			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
*05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
*06	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	629	N	477	-0-	-152	-0-	136	1	341	3	Y	-0-					-0-
03	444	N	444	-0-	-0-	-0-	145	1	299	3	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	141	1	55	3	Y	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	145	1	1	3	Y	-0-					-0-
*06	141	N	141	-0-	-0-	-0-	141	1			Y	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

02	900	N	593	-0-	-307	370	179	1	414	3	Y	-0-					-0-
03	925	N	555	-0-	-370	-0-	192	1	363	3	Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	185	1	100	3	Y	-0-					-0-
05	620	N	196	-0-	-424	-0-	192	1	4	3	Y	-0-					-0-
06	540	N	185	-0-	-355	-0-	185	1			Y	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	1			Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

02	106	N	50	-0-	-56	-0-	50	3			Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
05	62	N	28	-0-	-34	-0-	28	3			Y	-0-					-0-
06	60	N	27	-0-	-33	-0-	27	3			Y	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

02	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

02	157	N	77	-0-	-80	-0-	77	3			Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
05	93	N	42	-0-	-51	-0-	42	3			Y	-0-					-0-
06	90	N	41	-0-	-49	-0-	41	3			Y	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

02	747	N	323	-0-	-424	-0-	323	3			Y	-0-					137
03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					137
04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					137
05	341	N	282	-0-	-59	-0-	282	3			Y	-0-					137
06	330	N	237	-0-	-93	-0-	237	3			Y	-0-					137
*07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

02	761	N	346	-0-	-415	-0-	23	1	323	3	Y	-0-					2
03	366	N	366	-0-	-0-	-0-	23	1	343	3	Y	-0-					2
*04	322	N	322	-0-	-0-	-0-	19	1	303	3	Y	-0-	1	1			1
05	372	N	337	-0-	-35	-0-	19	1	318	3	Y	-0-	1	1			-0-
06	360	N	320	-0-	-40	-0-	17	1	302	3	Y	1					1
							1	9									
*07	190	N	190	-0-	-0-	-0-	10	1	180	3	Y	-0-					1

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

02	334	N	166	-0-	-168	-0-	8	1	158	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

02	461	N	461	-0-	-0-	-0-	20	1	439	3	N	2	2	1			2
							2	9									
03	465	N	465	-0-	-0-	-0-	20	1	443	3	N	2	2	1			2
							2	9									
04	446	N	446	-0-	-0-	-0-	19	1	425	3	N	2	2	1			2
							2	9									
05	496	N	484	-0-	-12	-0-	22	1	461	3	N	1	1	1			2
							1	9									
*06	466	N	466	-0-	-0-	-0-	21	1	444	3	N	1	1	1			2
							1	9									
*07	525	N	525	-0-	-0-	-0-	22	1	503	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1004	N	483	-0-	-521	-0-	30	1	451	3	Y	2	2	1			2
							2	9									
03	529	N	529	-0-	-0-	-0-	32	1	495	3	Y	2	2	1			2
							2	9									
04	511	N	511	-0-	-0-	-0-	32	1	477	3	Y	2	2	1			2
							2	9									
05	527	N	513	-0-	-14	-0-	33	1	479	3	Y	1	1	1			2
							1	9									
06	510	N	490	-0-	-20	-0-	31	1	458	3	Y	1	1	1			2
							1	9									
*07	502	N	502	-0-	-0-	-0-	30	1	472	3	Y	-0-					2

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	527	N	399	-0-	-128	-0-	399	3			N	-0-					-0-
06	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

02	265	N	265	-0-	-0-	-0-	96	1	169	3	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	102	1	200	3	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	99	1	191	3	N	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	102	1	192	3	N	-0-					-0-
06	300	N	292	-0-	-8	-0-	99	1	193	3	N	-0-					-0-
07	310	N	299	-0-	-11	-0-	102	1	197	3	N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

02	335	N	335	-0-	-0-	-0-	217	1	118	3	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	232	1	133	3	N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	224	1	126	3	N	-0-					-0-
05	372	N	360	-0-	-12	-0-	232	1	128	3	N	-0-					-0-
06	360	N	356	-0-	-4	-0-	224	1	132	3	N	-0-					-0-
07	372	N	361	-0-	-11	-0-	232	1	129	3	N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	31	N	6	-0-	-25	-0-	6	3			N	-0-			-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	73	1	146	3	N	-0-			-0-
03	229	N	229	-0-	-0-	-0-	78	1	151	3	N	-0-			-0-
04	218	N	218	-0-	-0-	-0-	75	1	143	3	N	-0-			-0-
*05	225	N	225	-0-	-0-	-0-	78	1	147	3	N	-0-			-0-
*06	217	N	217	-0-	-0-	-0-	75	1	142	3	N	-0-			-0-
*07	225	N	225	-0-	-0-	-0-	78	1	147	3	N	-0-			-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-			-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-			-0-
05	62	N	31	-0-	-31	-0-	31	3			N	-0-			-0-
06	60	N	5	-0-	-55	-0-	5	3			N	-0-			-0-
07	62	N	3	-0-	-59	-0-	3	3			N	-0-			-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-			-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-			-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-			-0-
05	527	N	410	-0-	-117	-0-	410	3			N	-0-			-0-
*06	500	N	500	-0-	-0-	-0-	500	3			N	-0-			-0-
*07	512	N	512	-0-	-0-	-0-	512	3			N	-0-			-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			1
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-			1
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-			1
05	31	N	3	-0-	-28	-0-	3	3			N	-0-			1
06	30	N	1	-0-	-29	-0-	1	3			N	-0-			1
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-			1

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	41	-0-	-43	-0-	41	3			Y	-0-			-0-
03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-			-0-
04	92	N	92	-0-	-0-	-0-	92	3			Y	-0-			-0-
*05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-			-0-
*06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-			-0-
*07	39	N	39	-0-	-0-	-0-	39	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	881	N	424	-0-	-457	-0-	29	1	395	3	Y	-0-	1	1			-0-
03	457	N	457	-0-	-0-	-0-	31	1	426	3	Y	-0-					-0-
04	428	N	428	-0-	-0-	-0-	30	1	398	3	Y	-0-					-0-
05	465	N	380	-0-	-85	-0-	27	1	353	3	Y	-0-					-0-
06	450	N	313	-0-	-137	-0-	22	1	291	3	Y	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	31	1	401	3	Y	1	1	1			-0-
							1	9									

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

02	700	N	212	-0-	-488	56	14	1	198	3	Y	-0-					-0-
03	169	N	113	-0-	-56	-0-	8	1	105	3	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-					-0-
05	217	N	99	-0-	-118	-0-	7	1	92	3	Y	-0-					-0-
06	120	N	78	-0-	-42	-0-	6	1	72	3	Y	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

02	70	N	39	-0-	-31	-0-	4	1	35	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	6	1	26	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	8	1	33	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
06	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

02	200	N	796	-0-	596	1489	56	1	740	3	Y	-0-					5
03	2398	N	909	-0-	-1489	-0-	67	1	841	3	Y	1	5	1			1
							1	9									
04	862	N	862	-0-	-0-	-0-	66	1	796	3	Y	-0-					1
05	837	N	837	-0-	-0-	-0-	60	1	774	3	Y	3					4
							3	9									
06	870	N	745	-0-	-125	-0-	59	1	684	3	Y	2	5	1			1
							2	9									
*07	728	N	728	-0-	-0-	-0-	55	1	672	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	995	N	454	-0-	-541	-0-	32	1	422	3	Y	-0-					3
03	316	N	316	-0-	-0-	-0-	23	1	293	3	Y	-0-	3	1			-0-
04	290	N	290	-0-	-0-	-0-	22	1	267	3	Y	1					1
							1	9									
05	496	N	234	-0-	-262	-0-	17	1	217	3	Y	-0-					1
06	300	N	215	-0-	-85	-0-	17	1	198	3	Y	-0-	1	1			-0-
*07	278	N	278	-0-	-0-	-0-	21	1	256	3	Y	1					1
							1	9									

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	611	N	265	-0-	-346	-0-	12	1	252	3	Y	1	1	1			1
							1	9									
03	147	N	147	-0-	-0-	-0-	6	1	140	3	Y	1	1	1			1
							1	9									
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-	1	1			-0-
05	279	N	3	-0-	-276	-0-	3	3			Y	-0-					-0-
06	150	N	2	-0-	-148	-0-	2	3			Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	27	-0-	-28	-0-	3	1	24	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	6	1	28	3	N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	4	1	17	3	N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	6	1	22	3	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	2	1	9	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	591	N	274	-0-	-317	-0-	28	1	244	3	N	2					6
							2	9									
03	472	N	472	-0-	-0-	-0-	84	1	387	3	N	1	4	1			3
							1	9									
04	427	N	427	-0-	-0-	-0-	80	1	346	3	N	1					4
							1	9									
*05	401	N	401	-0-	-0-	-0-	46	1	353	3	N	2					6
							2	9									
06	450	N	395	-0-	-55	-0-	81	1	314	3	N	-0-	4	1			2
07	434	N	310	-0-	-124	-0-	44	1	265	3	N	1					3
							1	9									

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	215	-0-	-205	-0-	22	1	193	3	N	-0-					3
03	220	N	220	-0-	-0-	-0-	39	1	179	3	N	2	3	1			2
							2	9									
04	254	N	254	-0-	-0-	-0-	48	1	206	3	N	-0-					2
05	248	N	208	-0-	-40	-0-	24	1	183	3	N	1					3
							1	9									
*06	215	N	215	-0-	-0-	-0-	44	1	169	3	N	2	3	1			2
							2	9									
07	248	N	205	-0-	-43	-0-	29	1	176	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1384	N	628	-0-	-756	-0-	43	1	584	3	Y	1	1	1			1
							1	9									
03	675	N	675	-0-	-0-	-0-	46	1	628	3	Y	1	1	1			1
							1	9									
04	650	N	650	-0-	-0-	-0-	46	1	604	3	Y	-0-	1	1			-0-
05	682	N	671	-0-	-11	-0-	48	1	622	3	Y	1	1	8			-0-
							1	9									
*06	677	N	677	-0-	-0-	-0-	48	1	629	3	Y	-0-					-0-
*07	723	N	723	-0-	-0-	-0-	52	1	670	3	Y	1	1	1			-0-
							1	9									

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	837	N	408	-0-	-429	-0-	28	1	380	3	Y	-0-					-0-
03	446	N	446	-0-	-0-	-0-	31	1	415	3	Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	31	1	416	3	Y	-0-					-0-
05	434	N	431	-0-	-3	-0-	31	1	399	3	Y	1	1	8			-0-
							1	9									
*06	437	N	437	-0-	-0-	-0-	31	1	406	3	Y	-0-					-0-
*07	435	N	435	-0-	-0-	-0-	31	1	403	3	Y	1	1	1			-0-
							1	9									

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	66	-0-	-70	-0-	66	1			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	68	1			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	275	-0-	-296	-0-	28	1	246	3	N	1					6
							1	9									
03	84	N	84	-0-	-0-	-0-	15	1	68	3	N	1	4	1			3
							1	9									
04	20	N	20	-0-	-0-	-0-	4	1	16	3	N	-0-					3
05	310	N	5	-0-	-305	-0-	1	1	4	3	N	-0-					3
06	90	N	-0-	-0-	-90	-0-					N	-0-	2	1			1
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					1

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					1
03	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-	1	1			-0-
04	36	N	36	-0-	-0-	-0-	7	1	29	3	N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	4	1	31	3	N	1					1
							1	9									
*06	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-	1	1			-0-
07	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	816	N	403	-0-	-413	-0-	42	1	360	3	N	1					5
							1	9									
03	419	N	419	-0-	-0-	-0-	75	1	344	3	N	-0-	3	1			2
04	423	N	423	-0-	-0-	-0-	79	1	343	3	N	1					3
							1	9									
05	465	N	396	-0-	-69	-0-	46	1	348	3	N	2					5
							2	9									
*06	434	N	434	-0-	-0-	-0-	89	1	344	3	N	1	4	1			2
							1	9									
07	434	N	402	-0-	-32	-0-	57	1	344	3	N	1					3
							1	9									

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	57	-0-	-94	-0-	6	1	51	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	12	1	54	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	13	1	57	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	7	1	51	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	9	1	36	3	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	10	1	58	3	N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	392	-0-	-108	338	41	1	350	3	N	1					6
							1	9									
03	820	N	482	-0-	-338	-0-	86	1	395	3	N	1	4	1			3
							1	9									
04	404	N	404	-0-	-0-	-0-	76	1	328	3	N	-0-					3
05	434	N	381	-0-	-53	-0-	44	1	336	3	N	1					4
							1	9									
06	480	N	390	-0-	-90	-0-	80	1	308	3	N	2	4	1			2
							2	9									
07	403	N	377	-0-	-26	-0-	53	1	324	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	248	-0-	48	292	12	1	236	3	N	-0-					1
03	549	N	257	-0-	-292	-0-	13	1	244	3	N	-0-					1
04	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-	1	1			-0-
05	279	N	216	-0-	-63	-0-	11	1	204	3	N	1					1
							1	9									
06	240	N	159	-0-	-81	-0-	8	1	151	3	N	-0-	1	1			-0-
*07	197	N	197	-0-	-0-	-0-	10	1	186	3	N	1					1
							1	9									

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	177	-0-	-101	-0-	9	1	168	2	Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	8	1	166	2	Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	180	N	1	-0-	-179	-0-	1	2			Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	777	-0-	-823	54	38	1	739	2	Y	-0-	1	1			-0-
03	953	N	899	-0-	-54	-0-	43	1	856	2	Y	-0-					-0-
04	875	N	875	-0-	-0-	-0-	45	1	830	2	Y	-0-					-0-
05	837	N	672	-0-	-165	-0-	33	1	639	2	Y	-0-					-0-
*06	945	N	945	-0-	-0-	-0-	48	1	897	2	Y	-0-					-0-
*07	881	N	881	-0-	-0-	-0-	45	1	836	2	Y	-0-					-0-

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1259	N	604	-0-	-655	-0-	30	1	573	2	Y	1	3	1			1
							1	9									
03	658	N	658	-0-	-0-	-0-	31	1	626	2	Y	1					2
							1	9									
04	631	N	631	-0-	-0-	-0-	32	1	598	2	Y	1					3
							1	9									
05	651	N	649	-0-	-2	-0-	32	1	616	2	Y	1					4
							1	9									
06	630	N	620	-0-	-10	-0-	31	1	589	2	Y	-0-	3	1			1
*07	626	N	626	-0-	-0-	-0-	32	1	594	2	Y	-0-					1

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	883	-0-	-717	218	43	1	840	2	Y	-0-	1	1			-0-
03	1182	N	964	-0-	-218	-0-	46	1	918	2	Y	-0-					-0-
04	923	N	923	-0-	-0-	-0-	47	1	876	2	Y	-0-					-0-
05	930	N	924	-0-	-6	-0-	45	1	879	2	Y	-0-					-0-
06	930	N	717	-0-	-213	-0-	36	1	681	2	Y	-0-					-0-
*07	903	N	903	-0-	-0-	-0-	46	1	857	2	Y	-0-					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1465	N	700	-0-	-765	-0-	53	1	647	3	Y	-0-					-0-
03	742	N	742	-0-	-0-	-0-	55	1	687	3	Y	-0-					-0-
04	696	N	696	-0-	-0-	-0-	52	1	643	3	Y	1	1	8			-0-
							1	9									
*05	696	N	696	-0-	-0-	-0-	53	1	643	3	Y	-0-					-0-
*06	682	N	682	-0-	-0-	-0-	52	1	629	3	Y	1					1
							1	9									
*07	700	N	700	-0-	-0-	-0-	54	1	646	3	Y	-0-					1

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	443	N	211	-0-	-232	-0-	16	1	195	3	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	17	1	209	3	Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	17	1	204	3	Y	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	17	1	209	3	Y	-0-					-0-
*06	217	N	217	-0-	-0-	-0-	17	1	200	3	Y	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	17	1	204	3	Y	-0-					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1046	N	510	-0-	-536	-0-	39	1	471	3	Y	-0-					-0-
03	536	N	536	-0-	-0-	-0-	40	1	496	3	Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	39	1	473	3	Y	-0-					-0-
05	558	N	530	-0-	-28	-0-	41	1	489	3	Y	-0-					-0-
06	510	N	509	-0-	-1	-0-	39	1	470	3	Y	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	40	1	481	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	102	-0-	-143	-0-	8	1	94	3	Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	8	1	104	3	Y	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-
*06	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	118	-0-	-138	-0-	9	1	109	3	Y	-0-					2
03	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					2
04	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					2
05	124	N	115	-0-	-9	-0-	9	1	106	3	Y	-0-					2
06	120	N	107	-0-	-13	-0-	8	1	99	3	Y	-0-					2
*07	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					2

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	768	N	362	-0-	-406	-0-	18	1	344	2	Y	-0-	3	1			1
03	419	N	419	-0-	-0-	-0-	20	1	398	2	Y	1					2
							1	9									
04	385	N	385	-0-	-0-	-0-	20	1	364	2	Y	1					3
							1	9									
*05	405	N	405	-0-	-0-	-0-	20	1	384	2	Y	1					4
							1	9									
06	420	N	383	-0-	-37	-0-	19	1	364	2	Y	-0-	3	1			1
*07	391	N	391	-0-	-0-	-0-	20	1	370	2	Y	1					2
							1	9									

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	747	N	286	-0-	-461	-0-	14	1	271	2	Y	1	5	1			2
							1	9									
03	29	N	29	-0-	-0-	-0-	1	1	26	2	Y	2					4
							2	9									
04	292	N	292	-0-	-0-	-0-	15	1	276	2	Y	1					5
							1	9									
*05	507	N	507	-0-	-0-	-0-	25	1	481	2	Y	1					6
							1	9									
*06	484	N	484	-0-	-0-	-0-	24	1	459	2	Y	1	5	1			2
							1	9									
*07	478	N	478	-0-	-0-	-0-	24	1	454	2	Y	-0-					2

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	296	-0-	-204	109	14	1	273	2	Y	8	12	1			5
							9	9									
03	419	N	310	-0-	-109	-0-	15	1	292	2	Y	3					8
							3	9									
04	299	N	299	-0-	-0-	-0-	15	1	277	2	Y	6	1	8			13
							7	9									
*05	299	N	299	-0-	-0-	-0-	15	1	281	2	Y	3					16
							3	9									
*06	283	N	283	-0-	-0-	-0-	14	1	268	2	Y	1	13	1			4
							1	9									
*07	279	N	279	-0-	-0-	-0-	14	1	261	2	Y	4					8
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1032	N	508	-0-	-524	-0-	25	1	483	2	Y	-0-					-0-
03	529	N	529	-0-	-0-	-0-	25	1	504	2	Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	26	1	486	2	Y	-0-					-0-
05	558	N	514	-0-	-44	-0-	25	1	489	2	Y	-0-					-0-
06	510	N	492	-0-	-18	-0-	25	1	467	2	Y	-0-					-0-
*07	491	N	491	-0-	-0-	-0-	25	1	466	2	Y	-0-					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1117	N	493	-0-	-624	-0-	26	1	467	3	Y	-0-					-0-
03	553	N	553	-0-	-0-	-0-	29	1	524	3	Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	28	1	496	3	Y	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	31	1	527	3	Y	1	1	1			-0-
							1	9									
06	540	N	503	-0-	-37	-0-	29	1	474	3	Y	-0-					-0-
*07	537	N	537	-0-	-0-	-0-	30	1	507	3	Y	-0-					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	146	-0-	-162	-0-	8	1	138	3	Y	-0-	1	1			-0-
03	222	N	222	-0-	-0-	-0-	12	1	210	3	Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	12	1	221	3	Y	-0-					-0-
05	155	N	141	-0-	-14	-0-	8	1	133	3	Y	-0-					-0-
06	210	N	190	-0-	-20	-0-	11	1	179	3	Y	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	11	-0-	-10	-0-	1	1	10	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	3	1	12	3	N	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	3	1	12	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	863	-0-	-737	280	863	3			Y	-0-					-0-
03	1058	N	778	-0-	-280	-0-	778	3			Y	-0-					-0-
04	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
05	899	N	894	-0-	-5	-0-	894	3			Y	-0-					-0-
*06	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
*07	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	41	-0-	-29	-0-	41	3			Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			Y	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	221	-0-	-235	-0-	123 1 9	1	97	3	N	1	2	1			1
03	241	N	241	-0-	-0-	-0-	133 2 9	1	106	3	N	2	2	1			1
04	219	N	219	-0-	-0-	-0-	127 1 9	1	91	3	N	1					2
05	248	N	236	-0-	-12	-0-	132 1 9	1	103	3	N	1	2	1			1
06	240	N	228	-0-	-12	-0-	128 2 9	1	98	3	N	2	2	1			1
*07	231	N	231	-0-	-0-	-0-	131 1 9	1	99	3	N	1					2

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1041	N	504	-0-	-537	-0-	131 2 9	1	371	3	N	2	5	1			4
03	552	N	552	-0-	-0-	-0-	145 3 9	1	404	3	N	3	5	1			2
04	507	N	507	-0-	-0-	-0-	139 3 9	1	365	3	N	3					5
*05	537	N	537	-0-	-0-	-0-	143 4 9	1	390	3	N	4	5	1			4
06	540	N	519	-0-	-21	-0-	139 3 9	1	377	3	N	3	4	1			3
07	527	N	527	-0-	-0-	-0-	141 2 9	1	384	3	N	2					5

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	154	-0-	-164	-0-	15 1 9	1	138	3	N	1	2	1			1
03	166	N	166	-0-	-0-	-0-	18 2 9	1	146	3	N	2	2	1			1
04	152	N	152	-0-	-0-	-0-	17 1 9	1	134	3	N	1					2
*05	163	N	163	-0-	-0-	-0-	18 1 9	1	144	3	N	1	2	1			1
*06	157	N	157	-0-	-0-	-0-	17 2 9	1	138	3	N	2	2	1			1
*07	159	N	159	-0-	-0-	-0-	17 1 9	1	141	3	N	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	95	-0-	-119	-0-	55	1	40	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	60	1	50	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	57	1	42	3	N	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	60	1	49	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	59	1	53	3	N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	59	1	47	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	48	-0-	-94	-0-	5	1	43	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	14	1	65	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	11	1	49	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	7	1	52	3	N	-0-					-0-
06	90	N	40	-0-	-50	-0-	8	1	32	3	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	10	1	58	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	188	-0-	-198	-0-	9	1	179	3	Y	-0-					21
03	202	N	202	-0-	-0-	-0-	11	1	191	3	Y	-0-					21
04	211	N	211	-0-	-0-	-0-	11	1	199	3	Y	1	1	8			21
							1	9									
*05	239	N	239	-0-	-0-	-0-	12	1	227	3	Y	-0-					21
06	210	N	196	-0-	-14	-0-	9	1	187	3	Y	-0-					21
*07	350	N	350	-0-	-0-	-0-	155	1	195	3	Y	-0-					21

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
03	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
04	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
*05	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
*06	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
*07	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
03	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
04	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
05	1271	N	1228	-0-	-43	-0-	1228	2			N	-0-					-0-
06	1170	N	1153	-0-	-17	-0-	1153	2			N	-0-					-0-
07	1240	N	1177	-0-	-63	-0-	1177	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	68	-0-	-91	-0-	3	1	65	2	Y	-0-	1	1			1
03	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					1
04	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					1
*05	127	N	127	-0-	-0-	-0-	6	1	120	2	Y	1					2
							1	9									
*06	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-	2	1			-0-
*07	121	N	121	-0-	-0-	-0-	6	1	114	2	Y	1					1
							1	9									

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1023	N	495	-0-	-528	-0-	24	1	471	2	Y	-0-					-0-
03	542	N	542	-0-	-0-	-0-	26	1	516	2	Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	27	1	497	2	Y	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	27	1	514	2	Y	-0-					-0-
*06	515	N	515	-0-	-0-	-0-	26	1	489	2	Y	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	27	1	502	2	Y	-0-					-0-

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	815	N	396	-0-	-419	-0-	19	1	377	2	Y	-0-	3	1			1
03	435	N	435	-0-	-0-	-0-	21	1	413	2	Y	1					2
							1	9									
04	417	N	417	-0-	-0-	-0-	21	1	395	2	Y	1					3
							1	9									
05	434	N	428	-0-	-6	-0-	21	1	406	2	Y	1					4
							1	9									
06	420	N	408	-0-	-12	-0-	21	1	387	2	Y	-0-	3	1			1
*07	412	N	412	-0-	-0-	-0-	21	1	390	2	Y	1					2
							1	9									

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
05	31	N	13	-0-	-18	-0-	2	1	11	3	N	-0-					-0-
*06	20	N	20	-0-	-0-	-0-	4	1	16	3	N	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	385	-0-	-407	-0-	19	1	365	3	N	1	1	1			1
							1	9									
03	410	N	410	-0-	-0-	-0-	20	1	389	3	N	1	1	1			1
							1	9									
*04	394	N	394	-0-	-0-	-0-	20	1	374	3	N	-0-	1	1			-0-
*05	414	N	414	-0-	-0-	-0-	21	1	392	3	N	1					1
							1	9									
*06	392	N	392	-0-	-0-	-0-	20	1	371	3	N	1	1	1			1
							1	9									
07	403	N	402	-0-	-1	-0-	21	1	381	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	759	-0-	-141	673	37	1 1 9	721	3	N	1	1	1			2
03	1485	N	812	-0-	-673	-0-	40	1 1 9	771	3	N	1	1	1			2
04	786	N	786	-0-	-0-	-0-	39	1 2 9	745	3	N	2	3	1			1
05	806	N	792	-0-	-14	-0-	41	1 1 9	750	3	N	1					2
06	780	N	742	-0-	-38	-0-	37	1 1 9	704	3	N	1	2	1			1
07	806	N	570	-0-	-236	-0-	29	1 1 9	540	3	N	1					2

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	175	-0-	-213	-0-	18	1	157	3	N	-0-					3
03	255	N	255	-0-	-0-	-0-	45	1 2 9	208	3	N	2	3	1			2
04	241	N	241	-0-	-0-	-0-	45	1	196	3	N	-0-					2
*05	231	N	231	-0-	-0-	-0-	27	1 2 9	202	3	N	2					4
*06	232	N	232	-0-	-0-	-0-	47	1 1 9	184	3	N	1	3	1			2
*07	190	N	190	-0-	-0-	-0-	27	1	163	3	N	-0-					2

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1780	X	867	-0-	-913	-0-	42	1 1 9	824	3	N	1	1	1			2
03	956	X	956	-0-	-0-	-0-	47	1 2 9	907	3	N	2	2	1			2
04	926	X	926	-0-	-0-	-0-	46	1 2 9	878	3	N	2	3	1			1
*05	958	X	958	-0-	-0-	-0-	49	1 1 9	908	3	N	1					2
06	930	X	918	-0-	-12	-0-	46	1 2 9	870	3	N	2	2	1			2
07	961	X	950	-0-	-11	-0-	49	1 1 9	900	3	N	1					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	74	-0-	-82	-0-	8	1	66	3	N	-0-					1
03	87	N	87	-0-	-0-	-0-	15	1	71	3	N	1	1	1			1
							1	9									
04	80	N	80	-0-	-0-	-0-	15	1	65	3	N	-0-					1
05	93	N	81	-0-	-12	-0-	9	1	72	3	N	-0-					1
06	90	N	87	-0-	-3	-0-	18	1	68	3	N	1	1	1			1
							1	9									
07	93	N	82	-0-	-11	-0-	12	1	70	3	N	-0-					1

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1135	N	545	-0-	-590	-0-	27	1	517	3	N	1	1	1			1
							1	9									
03	554	N	554	-0-	-0-	-0-	27	1	526	3	N	1	1	1			1
							1	9									
04	476	N	476	-0-	-0-	-0-	24	1	451	3	N	1	2	1			-0-
							1	9									
*05	435	N	435	-0-	-0-	-0-	22	1	412	3	N	1					1
							1	9									
06	180	N	111	-0-	-69	-0-	6	1	105	3	N	-0-	1	1			-0-
*07	241	N	241	-0-	-0-	-0-	12	1	228	3	N	1					1
							1	9									

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	330	-0-	-221	-0-	34	1	295	3	N	1					2
							1	9									
03	406	N	406	-0-	-0-	-0-	72	1	333	3	N	1	2	1			1
							1	9									
04	376	N	376	-0-	-0-	-0-	71	1	304	3	N	1					2
							1	9									
*05	429	N	429	-0-	-0-	-0-	50	1	377	3	N	2					4
							2	9									
*06	450	N	450	-0-	-0-	-0-	92	1	356	3	N	2	4	1			2
							2	9									
*07	427	N	427	-0-	-0-	-0-	60	1	366	3	N	1					3
							1	9									

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	219	-0-	-227	-0-	11	1	208	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-
05	248	N	215	-0-	-33	-0-	11	1	204	3	N	-0-					-0-
06	240	N	204	-0-	-36	-0-	10	1	194	3	N	-0-					-0-
07	248	N	201	-0-	-47	-0-	10	1	191	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1127	N	700	-0-	-427	-0-	35	1	665	3	N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	34	1	611	3	N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	29	1	503	3	N	-0-					-0-
*05	634	N	634	-0-	-0-	-0-	32	1	601	3	N	1					1
							1	9									
*06	588	N	588	-0-	-0-	-0-	29	1	559	3	N	-0-	1	1			-0-
*07	603	N	603	-0-	-0-	-0-	31	1	572	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	173	-0-	-268	-0-	9	1	164	3	N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	19	1	330	3	N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	19	1	337	3	N	1					1
							1	9									
*05	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-					1
06	330	N	324	-0-	-6	-0-	16	1	308	3	N	-0-	1	1			-0-
07	372	N	322	-0-	-50	-0-	17	1	305	3	N	-0-					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1190	N	586	-0-	-604	-0-	29	1	557	3	N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	33	1	580	3	N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	31	1	536	3	N	-0-					-0-
05	620	N	541	-0-	-79	-0-	27	1	513	3	N	1					1
							1	9									
06	600	N	514	-0-	-86	-0-	25	1	489	3	N	-0-	1	1			-0-
07	589	N	527	-0-	-62	-0-	27	1	500	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	170	-0-	-179	-0-	8	1	162	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
05	186	N	152	-0-	-34	-0-	8	1	144	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	626	-0-	26	689	46	1	580	2	N	-0-					2
03	1347	N	658	-0-	-689	-0-	48	1	610	2	N	-0-					2
04	626	N	626	-0-	-0-	-0-	46	1	580	2	N	-0-	1	1			1
05	682	N	651	-0-	-31	-0-	46	1	605	2	N	-0-					1
06	630	N	606	-0-	-24	-0-	45	1	561	2	N	-0-					1
07	651	N	544	-0-	-107	-0-	40	1	504	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	N	24	-0-	-3	-0-	1	1	23	3	Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					1
*05	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-	1	1			-0-
*06	293	N	293	-0-	-0-	-0-	18	1	275	3	Y	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	10	1	163	3	Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	23	-0-	-23	-0-	1	1	22	3	Y	-0-					-0-
03	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
*07	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1105	N	533	-0-	-572	-0-	39	1	494	2	N	-0-					2
03	539	N	539	-0-	-0-	-0-	40	1	499	2	N	-0-					2
04	303	N	303	-0-	-0-	-0-	22	1	281	2	N	-0-	1	1			1
*05	566	N	566	-0-	-0-	-0-	40	1	526	2	N	-0-					1
*06	540	N	540	-0-	-0-	-0-	40	1	500	2	N	-0-					1
*07	561	N	561	-0-	-0-	-0-	42	1	519	2	N	-0-					1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1416	N	469	-0-	-947	-0-	34	1	435	2	N	-0-					3
03	239	N	239	-0-	-0-	-0-	18	1	221	2	N	-0-					3
*04	585	N	585	-0-	-0-	-0-	43	1	542	2	N	-0-	2	1			1
*05	1077	N	1077	-0-	-0-	-0-	77	1	1000	2	N	-0-					1
*06	993	N	993	-0-	-0-	-0-	73	1	920	2	N	-0-					1
*07	1039	N	1039	-0-	-0-	-0-	77	1	962	2	N	-0-					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	864	N	417	-0-	-447	-0-	33	1	384	2	N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	31	1	353	2	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	28	1	307	2	N	-0-					-0-
05	434	N	335	-0-	-99	-0-	28	1	307	2	N	-0-					-0-
06	360	N	319	-0-	-41	-0-	26	1	293	2	N	-0-					-0-
07	341	N	325	-0-	-16	-0-	29	1	296	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1369	N	667	-0-	-702	-0-	33	1	634	2	Y	-0-	1	1			-0-
03	727	N	727	-0-	-0-	-0-	34	1	693	2	Y	-0-					-0-
04	702	N	702	-0-	-0-	-0-	36	1	666	2	Y	-0-					-0-
*05	718	N	718	-0-	-0-	-0-	35	1	683	2	Y	-0-					-0-
06	690	N	688	-0-	-2	-0-	35	1	653	2	Y	-0-					-0-
*07	696	N	696	-0-	-0-	-0-	36	1	660	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0-	-0-	179	1	69	3	N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	192	1	85	3	N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	185	1	81	3	N	-0-					-0-
05	279	N	272	-0-	-7	-0-	192	1	80	3	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	185	1	74	3	N	-0-					-0-
07	279	N	261	-0-	-18	-0-	192	1	69	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1088	N	533	-0-	-555	-0-	39	1	494	2	N	-0-					2
03	562	N	562	-0-	-0-	-0-	41	1	521	2	N	-0-					2
04	536	N	536	-0-	-0-	-0-	39	1	497	2	N	-0-	1	1			1
*05	570	N	570	-0-	-0-	-0-	41	1	529	2	N	-0-					1
06	540	N	538	-0-	-2	-0-	40	1	498	2	N	-0-					1
07	558	N	551	-0-	-7	-0-	41	1	510	2	N	-0-					1

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	224	-0-	-158	-0-	23	1	201	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	18	1	81	3	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	38	1	166	3	N	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	21	1	163	3	N	-0-					-0-
*06	231	N	231	-0-	-0-	-0-	47	1	184	3	N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	24	1	146	3	N	-0-					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
05	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	662	N	319	-0-	-343	-0-	20	1	298	3	Y	1	1	1			1
							1	9									
03	349	N	349	-0-	-0-	-0-	21	1	327	3	Y	1	1	1			1
							1	9									
04	331	N	331	-0-	-0-	-0-	21	1	309	3	Y	1	1	1			1
							1	9									
05	341	N	300	-0-	-41	-0-	19	1	280	3	Y	1	1	1			1
							1	9									
06	330	N	321	-0-	-9	-0-	20	1	300	3	Y	1	1	1			1
							1	9									
*07	327	N	327	-0-	-0-	-0-	20	1	307	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	211	-0-	-227	-0-	13	1	197	3	Y	1	1	1			1
							1	9									
03	136	N	136	-0-	-0-	-0-	8	1	127	3	Y	1	1	1			1
							1	9									
04	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-	1	1			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	821	-0-	-779	77	40	1	781	2	Y	-0-	1	1			-0-
03	986	N	909	-0-	-77	-0-	43	1	866	2	Y	-0-					-0-
04	875	N	875	-0-	-0-	-0-	45	1	830	2	Y	-0-					-0-
*05	900	N	900	-0-	-0-	-0-	44	1	855	2	Y	1					1
							1	9									
06	870	N	865	-0-	-5	-0-	44	1	821	2	Y	-0-	1	1			-0-
*07	876	N	876	-0-	-0-	-0-	45	1	831	2	Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1104	N	541	-0-	-563	-0-	541	3			Y	-0-					7
03	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					7
04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					7
*05	1160	N	1160	-0-	-0-	-0-	1159	3	1	9	Y	1	1	8			7
*06	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					7
*07	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					7

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	877	N	333	-0-	-544	-0-	35	1	298	3	N	-0-					1
03	311	N	311	-0-	-0-	-0-	55	1	255	3	N	1	1	1			1
							1	9									
04	461	N	461	-0-	-0-	-0-	87	1	374	3	N	-0-					1
*05	478	N	478	-0-	-0-	-0-	55	1	421	3	N	2					3
							2	9									
*06	347	N	347	-0-	-0-	-0-	71	1	276	3	N	-0-	2	1			1
07	465	N	161	-0-	-304	-0-	23	1	138	3	N	-0-					1

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	443	-0-	-257	331	21	1	422	3	N	-0-					2
03	671	N	340	-0-	-331	-0-	16	1	323	3	N	1					3
							1	9									
04	269	N	269	-0-	-0-	-0-	13	1	255	3	N	1					4
							1	9									
05	465	N	261	-0-	-204	-0-	13	1	248	3	N	-0-	3	1			1
*06	340	N	340	-0-	-0-	-0-	16	1	323	3	N	1					2
							1	9									
*07	880	N	880	-0-	-0-	-0-	116	1	764	3	N	-0-					2

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	959	-0-	459	1500	70	1	889	2	N	-0-					3
03	2506	N	1006	-0-	-1500	-0-	74	1	932	2	N	-0-					3
04	931	N	931	-0-	-0-	-0-	68	1	863	2	N	-0-	2	1			1
05	1023	N	1008	-0-	-15	-0-	72	1	936	2	N	-0-					1
06	960	N	945	-0-	-15	-0-	70	1	875	2	N	-0-					1
*07	978	N	978	-0-	-0-	-0-	73	1	905	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	940	-0-	640	1707	69	1	871	2	N	-0-					3
03	2689	N	982	-0-	-1707	-0-	72	1	909	2	N	1					4
							1	9									
04	916	N	916	-0-	-0-	-0-	67	1	849	2	N	-0-	3	1			1
05	992	N	940	-0-	-52	-0-	67	1	872	2	N	1					2
							1	9									
*06	1085	N	1085	-0-	-0-	-0-	80	1	1005	2	N	-0-					2
07	961	N	878	-0-	-83	-0-	65	1	813	2	N	-0-					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1165	N	516	-0-	-649	-0-	37	1	479	3	Y	-0-					3
03	567	N	567	-0-	-0-	-0-	42	1	524	3	Y	1	3	1			1
							1	9									
04	612	N	612	-0-	-0-	-0-	47	1	565	3	Y	-0-					1
05	558	N	495	-0-	-63	-0-	35	1	459	3	Y	1					2
							1	9									
*06	548	N	548	-0-	-0-	-0-	43	1	503	3	Y	2	3	1			1
							2	9									
*07	531	N	531	-0-	-0-	-0-	40	1	490	3	Y	1					2
							1	9									

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	196	-0-	-208	-0-	10	1	186	2	Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	10	1	199	2	Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	9	1	167	2	Y	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	29	1	568	2	Y	-0-					-0-
*06	318	N	318	-0-	-0-	-0-	16	1	302	2	Y	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	14	1	263	2	Y	-0-					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	974	N	483	-0-	-491	-0-	24	1	459	2	Y	-0-	3	1			1
03	273	N	273	-0-	-0-	-0-	13	1	258	2	Y	2					3
							2	9									
04	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					3
05	527	N	255	-0-	-272	-0-	12	1	242	2	Y	1					4
							1	9									
06	270	N	257	-0-	-13	-0-	13	1	244	2	Y	-0-	3	1			1
*07	589	N	589	-0-	-0-	-0-	30	1	558	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	596	N	294	-0-	-302	-0-	20	1	273	3	Y	1	1	1			1
							1	9									
03	312	N	312	-0-	-0-	-0-	23	1	288	3	Y	1	1	1			1
							1	9									
04	340	N	340	-0-	-0-	-0-	35	1	304	3	Y	1	2	1			-0-
							1	9									
*05	333	N	333	-0-	-0-	-0-	31	1	301	3	Y	1	1	1			-0-
							1	9									
*06	313	N	313	-0-	-0-	-0-	28	1	283	3	Y	2	2	1			-0-
							2	9									
*07	395	N	395	-0-	-0-	-0-	106	1	287	3	Y	2	1	1			1
							2	9									

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	718	N	354	-0-	-364	-0-	18	1	336	3	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	18	1	313	3	N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-
05	372	N	321	-0-	-51	-0-	16	1	304	3	N	1					1
							1	9									
06	330	N	321	-0-	-9	-0-	16	1	305	3	N	-0-	1	1			-0-
07	341	N	321	-0-	-20	-0-	17	1	304	3	N	-0-					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
*05	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	236	1	71	3	Y	-0-					-0-

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	664	N	221	-0-	-443	-0-	14	1	207	3	Y	-0-					-0-
03	321	N	321	-0-	-0-	-0-	20	1	301	3	Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	25	1	371	3	Y	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	25	1	362	3	Y	-0-					-0-
*06	365	N	365	-0-	-0-	-0-	23	1	342	3	Y	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	19	1	303	3	Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	70	-0-	-76	-0-	4	1	66	3	Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	736	N	344	-0-	-392	-0-	21	1	322	3	Y	1	1	1			1
							1	9									
03	335	N	335	-0-	-0-	-0-	21	1	313	3	Y	1	1	1			1
							1	9									
04	317	N	317	-0-	-0-	-0-	20	1	296	3	Y	1	1	1			1
							1	9									
05	372	N	351	-0-	-21	-0-	23	1	327	3	Y	1	1	1			1
							1	9									
06	330	N	9	-0-	-321	-0-	1	1	8	3	Y	-0-	1	1			-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

02	214	N	214	-0-	-0-	-0-	13	1	201	3	Y	-0-					-0-
03	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	13	1	188	3	Y	-0-					-0-
05	217	N	187	-0-	-30	-0-	12	1	175	3	Y	-0-					-0-
06	240	N	166	-0-	-74	-0-	10	1	156	3	Y	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

02	500	N	745	-0-	245	1035	75	1	667	3	N	3	5	1			5
							3	9									
03	1749	N	714	-0-	-1035	-0-	77	1	631	3	N	5	7	1			3
							6	9									
04	603	N	603	-0-	-0-	-0-	67	1	532	3	N	4					7
							4	9									
*05	626	N	626	-0-	-0-	-0-	67	1	553	3	N	5	7	1			5
							6	9									
*06	556	N	556	-0-	-0-	-0-	61	1	491	3	N	4	6	1			3
							4	9									
*07	542	N	542	-0-	-0-	-0-	57	1	481	3	N	4					7
							4	9									

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

02	190	N	93	-0-	-97	-0-	9	1	83	3	N	1	1	1			1
							1	9									
03	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-	1	1			-0-
04	94	N	94	-0-	-0-	-0-	10	1	83	3	N	1					1
							1	9									
*05	103	N	103	-0-	-0-	-0-	11	1	91	3	N	1	1	1			1
							1	9									
*06	97	N	97	-0-	-0-	-0-	11	1	85	3	N	1	1	1			1
							1	9									
07	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1313	N	623	-0-	-690	-0-	31	1	592	2	Y	-0-	1	1			-0-
03	663	N	663	-0-	-0-	-0-	31	1	632	2	Y	-0-					-0-
04	631	N	631	-0-	-0-	-0-	32	1	599	2	Y	-0-					-0-
05	651	N	639	-0-	-12	-0-	31	1	608	2	Y	-0-					-0-
06	630	N	615	-0-	-15	-0-	31	1	584	2	Y	-0-					-0-
*07	618	N	618	-0-	-0-	-0-	32	1	586	2	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	553	-0-	-47	520	27	1	526	2	Y	-0-					-0-
03	1121	N	601	-0-	-520	-0-	28	1	573	2	Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	29	1	541	2	Y	-0-					-0-
05	589	N	585	-0-	-4	-0-	29	1	556	2	Y	-0-					-0-
06	570	N	556	-0-	-14	-0-	28	1	528	2	Y	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	29	1	534	2	Y	-0-					-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1130	-0-	-470	717	55	1	1075	2	Y	-0-	1	1			-0-
03	1953	N	1236	-0-	-717	-0-	59	1	1177	2	Y	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	61	1	1128	2	Y	-0-					-0-
*05	1220	N	1220	-0-	-0-	-0-	60	1	1160	2	Y	-0-					-0-
06	1200	N	1155	-0-	-45	-0-	58	1	1097	2	Y	-0-					-0-
*07	1176	N	1176	-0-	-0-	-0-	60	1	1116	2	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	1	-0-	-11	-0-	1	3			N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	14	1	108	3	N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	525	N	244	-0-	-281	-0-	16	1	228	3	Y	-0-					1
03	261	N	261	-0-	-0-	-0-	16	1	245	3	Y	-0-					1
04	223	N	223	-0-	-0-	-0-	13	1	210	3	Y	-0-	1	1			-0-
*05	253	N	253	-0-	-0-	-0-	14	1	239	3	Y	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	13	1	233	3	Y	1					1
							1	9									
*07	258	N	258	-0-	-0-	-0-	14	1	244	3	Y	-0-	1	1			-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	943	-0-	-657	388	63	1	879	3	Y	1					6
							1	9									
03	1380	N	992	-0-	-388	-0-	62	1	928	3	Y	2	2	1			6
							2	9									
04	856	N	856	-0-	-0-	-0-	51	1	805	3	Y	-0-	4	1			2
05	1023	N	913	-0-	-110	-0-	52	1	860	3	Y	1	2	1			1
							1	9									
06	960	N	900	-0-	-60	-0-	48	1	850	3	Y	2					3
							2	9									
*07	935	N	935	-0-	-0-	-0-	51	1	884	3	Y	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	231	-0-	-260	-0-	11	1	219	2	Y	1	2	1			1
							1	9									
03	246	N	246	-0-	-0-	-0-	12	1	234	2	Y	-0-					1
04	268	N	268	-0-	-0-	-0-	14	1	250	2	Y	4	1	8			4
							4	9									
*05	264	N	264	-0-	-0-	-0-	13	1	250	2	Y	1					5
							1	9									
06	240	N	239	-0-	-1	-0-	12	1	227	2	Y	-0-	4	1			1
*07	245	N	245	-0-	-0-	-0-	13	1	232	2	Y	-0-					1

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	302	-0-	-45	-0-	15	1	287	2	Y	-0-	2	1			1
03	306	N	306	-0-	-0-	-0-	14	1	291	2	Y	1					2
							1	9									
04	298	N	298	-0-	-0-	-0-	15	1	282	2	Y	1					3
							1	9									
05	310	N	305	-0-	-5	-0-	15	1	290	2	Y	-0-					3
06	300	N	297	-0-	-3	-0-	15	1	282	2	Y	-0-	2	1			1
*07	300	N	300	-0-	-0-	-0-	15	1	285	2	Y	-0-					1

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	699	-0-	-1	747	34	1	665	2	Y	-0-					-0-
03	1513	N	766	-0-	-747	-0-	36	1	730	2	Y	-0-					-0-
04	736	N	736	-0-	-0-	-0-	38	1	698	2	Y	-0-					-0-
*05	751	N	751	-0-	-0-	-0-	37	1	714	2	Y	-0-					-0-
06	750	N	721	-0-	-29	-0-	36	1	685	2	Y	-0-					-0-
*07	716	N	716	-0-	-0-	-0-	37	1	679	2	Y	-0-					-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	305	-0-	-195	129	15	1	290	2	Y	-0-	2	1			1
03	465	N	336	-0-	-129	-0-	16	1	319	2	Y	1					2
							1	9									
04	321	N	321	-0-	-0-	-0-	16	1	305	2	Y	-0-					2
05	341	N	329	-0-	-12	-0-	16	1	312	2	Y	1					3
							1	9									
06	330	N	312	-0-	-18	-0-	16	1	296	2	Y	-0-	2	1			1
*07	313	N	313	-0-	-0-	-0-	16	1	297	2	Y	-0-					1

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	1117	-0-	917	1919	55	1	1062	2	Y	-0-	1	1			-0-
03	3100	N	1209	-0-	-1891	28	57	1	1152	2	Y	-0-					-0-
04	1187	N	1159	-0-	-28	-0-	59	1	1100	2	Y	-0-					-0-
05	1209	N	1191	-0-	-18	-0-	59	1	1132	2	Y	-0-					-0-
06	1170	N	1146	-0-	-24	-0-	58	1	1088	2	Y	-0-					-0-
*07	1180	N	1180	-0-	-0-	-0-	60	1	1120	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1258	-0-	-342	1150	74	1	1184	2	N	-0-					-0-
03	2502	N	1352	-0-	-1150	-0-	95	1	1257	2	N	-0-					-0-
04	1415	N	1415	-0-	-0-	-0-	92	1	1323	2	N	-0-					-0-
*05	1411	N	1411	-0-	-0-	-0-	106	1	1305	2	N	-0-					-0-
*06	1350	N	1350	-0-	-0-	-0-	99	1	1251	2	N	-0-					-0-
07	1457	N	1432	-0-	-25	-0-	105	1	1327	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1108	N	598	-0-	-510	-0-	35	1	563	2	N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	45	1	590	2	N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	40	1	571	2	N	-0-					-0-
05	651	N	629	-0-	-22	-0-	47	1	582	2	N	-0-					-0-
*06	618	N	618	-0-	-0-	-0-	45	1	573	2	N	-0-					-0-
*07	639	N	639	-0-	-0-	-0-	47	1	592	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

02	252	N	118	-0-	-134	-0-	7	1	111	2	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	9	1	119	2	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	2	N	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	10	1	129	2	N	-0-					-0-
*06	224	N	224	-0-	-0-	-0-	16	1	208	2	N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	10	1	120	2	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

02	176	N	87	-0-	-89	-0-	6	1	81	3	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	9	1	108	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	16	1	143	3	Y	1	1	1			-0-
							1	9									
*05	248	N	248	-0-	-0-	-0-	23	1	224	3	Y	1	1	1			-0-
							1	9									
*06	249	N	249	-0-	-0-	-0-	23	1	225	3	Y	1	1	1			-0-
							1	9									
*07	257	N	257	-0-	-0-	-0-	23	1	233	3	Y	1	1	1			-0-
							1	9									

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

02	201	N	97	-0-	-104	-0-	7	1	90	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	9	1	83	3	Y	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	8	1	80	3	Y	-0-					-0-
*07	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

02	475	N	205	-0-	-270	-0-	12	1	192	2	Y	1	1	1			1
							1	9									
03	183	N	183	-0-	-0-	-0-	12	1	170	2	Y	1	1	1			1
							1	9									
04	174	N	174	-0-	-0-	-0-	11	1	163	2	Y	-0-					1
05	217	N	184	-0-	-33	-0-	11	1	172	2	Y	1	1	1			1
							1	9									
06	180	N	175	-0-	-5	-0-	11	1	164	2	Y	-0-	1	1			-0-
*07	178	N	178	-0-	-0-	-0-	11	1	166	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
*06	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	175	-0-	-198	-0-	10	1	165	2	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	13	1	175	2	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	12	1	176	2	N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	14	1	173	2	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	13	1	166	2	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	14	1	171	2	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	300	-0-	-328	-0-	34	1	266	3	Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	37	1	280	3	Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	36	1	269	3	Y	-0-					-0-
05	310	N	309	-0-	-1	-0-	37	1	272	3	Y	-0-					-0-
06	300	N	289	-0-	-11	-0-	35	1	254	3	Y	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	36	1	247	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	99	-0-	-317	-0-	9	1	66	3	Y	22	1	8			23
							24	9									
03	217	N	217	-0-	-0-	-0-	25	1	180	3	Y	11	21	1			13
							12	9									
04	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-	10	1			3
*05	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					3
*06	400	N	400	-0-	-0-	-0-	49	1	351	3	Y	-0-	2	1			1
*07	315	N	315	-0-	-0-	-0-	42	1	273	3	Y	-0-					1

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	395	-0-	-205	131	46	1	349	3	Y	-0-					-0-
03	492	N	361	-0-	-131	-0-	44	1	317	3	Y	-0-					-0-
04	337	N	337	-0-	-0-	-0-	41	1	296	3	Y	-0-					-0-
05	403	N	369	-0-	-34	-0-	46	1	323	3	Y	-0-					-0-
*06	384	N	384	-0-	-0-	-0-	47	1	337	3	Y	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	47	1	303	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
06	510	N	411	-0-	-99	-0-	411	3			N	-0-					-0-
07	558	N	337	-0-	-221	-0-	337	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

02	500	N	584	-0-	84	754	57	1	527	3	Y	-0-					1
03	1472	N	718	-0-	-754	-0-	67	1	651	3	Y	-0-					1
04	803	N	803	-0-	-0-	-0-	73	1	730	3	Y	-0-					1
05	620	N	572	-0-	-48	-0-	56	1	516	3	Y	-0-					1
06	690	N	654	-0-	-36	-0-	62	1	592	3	Y	-0-					1
07	713	N	681	-0-	-32	-0-	67	1	614	3	Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

02	DLQ G-10		860	-0-	860	1556	52	1	805	2	Y	3	2	1			3
							3	9									
03	2500	N	1340	-0-	-1160	396	85	1	1253	2	Y	2	3	1			2
							2	9									
04	832	N	436	-0-	-396	-0-	28	1	407	2	Y	1					3
							1	9									
05	930	N	474	-0-	-456	-0-	29	1	444	2	Y	1	2	1			2
							1	9									
06	1290	N	453	-0-	-837	-0-	29	1	423	2	Y	1	2	1			1
							1	9									
*07	485	N	485	-0-	-0-	-0-	31	1	453	2	Y	1					2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

02	DLQ G-10		914	-0-	914	1881	55	1	853	2	Y	5	5	1			4
							6	9									
03	1600	N	964	-0-	-636	1245	61	1	899	2	Y	4	5	1			3
							4	9									
04	2097	N	852	-0-	-1245	-0-	54	1	795	2	Y	3					6
							3	9									
*05	1023	N	1023	-0-	-0-	-0-	62	1	957	2	Y	4	5	1	1	8	4
							4	9									
06	930	N	918	-0-	-12	-0-	58	1	857	2	Y	3	5	1			2
							3	9									
07	868	N	757	-0-	-111	-0-	48	1	707	2	Y	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		359	-0-		359	742	22	1 2 9	335	2	Y	2	2	1			2
03	1113	N	371	-0-		-742	-0-	24	1 1 9	346	2	Y	1	2	1			1
04	365	N	365	-0-		-0-	-0-	23	1 1 9	341	2	Y	1					2
05	372	N	362	-0-		-10	-0-	22	1 2 9	338	2	Y	2	2	1			2
06	360	N	327	-0-		-33	-0-	21	1 1 9	305	2	Y	1	2	1			1
07	372	N	287	-0-		-85	-0-	18	1 1 9	268	2	Y	1					2

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		538	-0-		538	878	33	1 2 9	503	2	Y	2	2	1			2
03	1417	N	539	-0-		-878	-0-	34	1 1 9	504	2	Y	1	2	1			1
04	454	N	454	-0-		-0-	-0-	29	1 2 9	423	2	Y	2					3
05	589	N	491	-0-		-98	-0-	30	1 1 9	460	2	Y	1	2	1			2
06	510	N	252	-0-		-258	-0-	16	1 1 9	235	2	Y	1	2	1			1
07	465	N	325	-0-		-140	-0-	21	1	304	2	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		341	-0-		341	709	21	1 2 9	318	2	Y	2	2	1			2
03	1058	N	349	-0-		-709	-0-	22	1 1 9	326	2	Y	1	2	1			1
04	347	N	347	-0-		-0-	-0-	22	1 1 9	324	2	Y	1					2
05	372	N	357	-0-		-15	-0-	22	1 2 9	333	2	Y	2	2	1			2
*06	345	N	345	-0-		-0-	-0-	22	1 1 9	322	2	Y	1	2	1			1
07	372	N	366	-0-		-6	-0-	23	1 1 9	342	2	Y	1					2

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		326	-0-		326	678	20	1 2 9	304	2	Y	2	2	1			2
03	1027	N	349	-0-		-678	-0-	22	1 1 9	326	2	Y	1	2	1			1
04	340	N	340	-0-		-0-	-0-	22	1 2 9	316	2	Y	2					3
*05	351	N	351	-0-		-0-	-0-	21	1 1 9	329	2	Y	1	2	1			2
*06	350	N	350	-0-		-0-	-0-	22	1 1 9	327	2	Y	1	2	1			1
*07	360	N	360	-0-		-0-	-0-	23	1 1 9	336	2	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		350	-0-	350	797	17	1	332	2	Y	1	3	1			2
							1	9									
03	1046	N	249	-0-	-797	-0-	12	1	236	2	Y	1					3
							1	9									
04	408	N	408	-0-	-0-	-0-	21	1	387	2	Y	-0-					3
*05	410	N	410	-0-	-0-	-0-	20	1	389	2	Y	1					4
							1	9									
*06	386	N	386	-0-	-0-	-0-	19	1	367	2	Y	-0-	3	1			1
07	434	N	400	-0-	-34	-0-	20	1	379	2	Y	1					2
							1	9									

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		176	-0-	176	366	9	1	166	2	Y	1	2	1			1
							1	9									
03	540	N	174	-0-	-366	-0-	8	1	166	2	Y	-0-					1
04	172	N	172	-0-	-0-	-0-	9	1	162	2	Y	1					2
							1	9									
05	186	N	163	-0-	-23	-0-	8	1	155	2	Y	-0-					2
06	180	N	165	-0-	-15	-0-	8	1	156	2	Y	1	2	1			1
							1	9									
07	186	N	170	-0-	-16	-0-	9	1	161	2	Y	-0-					1

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1034	-0-	1034	2109	103	1	925	3	Y	5	12	1			9
							6	9									
03	2500	N	688	-0-	-1812	297	75	1	609	3	Y	4	9	1	1	8	3
							4	9									
04	1352	N	1055	-0-	-297	-0-	117	1	930	3	Y	7					10
							8	9									
05	1116	N	1101	-0-	-15	-0-	119	1	972	3	Y	9	10	1			9
							10	9									
*06	1039	N	1039	-0-	-0-	-0-	114	1	916	3	Y	8	11	1			6
							9	9									
07	1085	N	1043	-0-	-42	-0-	109	1	925	3	Y	8	1	8			13
							9	9									

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		266	-0-	266	570	27	1	239	3	N	-0-	3	1			2
03	859	N	289	-0-	-570	-0-	31	1	256	3	N	2	3	1			1
							2	9									
04	264	N	264	-0-	-0-	-0-	29	1	233	3	N	2					3
							2	9									
*05	288	N	288	-0-	-0-	-0-	31	1	254	3	N	3	3	1			3
							3	9									
*06	278	N	278	-0-	-0-	-0-	30	1	246	3	N	2	3	1			2
							2	9									
*07	285	N	285	-0-	-0-	-0-	30	1	253	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		557	-0-	557	1163	101	1 2 9	454	3	N	2	6	1			4
03	1400	N	614	-0-	-786	377	114	1 6 9	494	3	N	5	6	1	1	8	2
04	926	N	549	-0-	-377	-0-	107	1 6 9	436	3	N	5	1	8			6
*05	599	N	599	-0-	-0-	-0-	113	1 4 9	482	3	N	4	5	1			5
06	600	N	582	-0-	-18	-0-	110	1 3 9	469	3	N	3	5	1			3
07	558	N	526	-0-	-32	-0-	103	1 3 9	420	3	N	3					6

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		99	-0-	99	207	10	1	89	3	Y	-0-	1	1			1
03	314	N	107	-0-	-207	-0-	12	1	95	3	Y	-0-	1	1			-0-
04	98	N	98	-0-	-0-	-0-	11	1 1 9	86	3	Y	1					1
*05	103	N	103	-0-	-0-	-0-	11	1 1 9	91	3	Y	1	1	1			1
*06	97	N	97	-0-	-0-	-0-	11	1 1 9	85	3	Y	1	1	1			1
07	93	N	78	-0-	-15	-0-	8	1	70	3	Y	-0-					1

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		7	-0-	7	22	7	3			Y	-0-					2
03	32	N	10	-0-	-22	-0-	7	3	3	9	Y	3	3	1			2
04	14	N	14	-0-	-0-	-0-	1 2	1 9	11	3	Y	2	3	1			1
*05	14	N	14	-0-	-0-	-0-	1 2	1 9	11	3	Y	2					3
*06	14	N	14	-0-	-0-	-0-	1 2	1 9	11	3	Y	2	4	1			1
07	14	N	11	-0-	-3	-0-	1 2	1 9	8	3	Y	2					3

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		328	-0-	328	662	16	1	312	3	Y	-0-					-0-
03	1009	N	347	-0-	-662	-0-	17	1	330	3	Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	17	1	315	3	Y	-0-					-0-
*05	337	N	337	-0-	-0-	-0-	17	1	320	3	Y	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	16	1	294	3	Y	-0-					-0-
07	310	N	309	-0-	-1	-0-	16	1	293	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		75	-0-	75	153	5	1	70	3	N	-0-					1
03	232	N	79	-0-	-153	-0-	5	1	74	3	N	-0-					1
04	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					1
*05	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					1
*06	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					1
*07	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		15	-0-	15	16	1	1	14	3	N	-0-					-0-
03	70	N	54	-0-	-16	-0-	4	1	50	3	N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	4	1	53	3	N	4	1	8			3
							4	9									
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					3
07	31	N	-0-	-0-	-31	-0-					N	-0-					3

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	651	N	537	-0-	-114	-0-	537	3			N	-0-					-0-
*06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
06	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
07	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	403	N	266	-0-	-137	-0-	266	3			N	-0-					-0-
*06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

02	14B2 EXT		126	-0-	126	563	126	3			N	-0-					-0-
03	14B2 EXT		105	-0-	105	668	105	3			N	-0-					-0-
04	14B2 EXT		93	-0-	93	761	93	3			N	-0-					-0-
05	14B2 EXT		30	-0-	30	791	30	3			N	-0-					-0-
06	14B2 EXT		22	-0-	22	813	22	3			N	-0-					-0-
07	14B2 EXT		168	-0-	168	981	168	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

02	DLQ G-10		211	-0-	211	436	10	1	200	2	Y	1	2	1			1
							1	9									
03	668	N	232	-0-	-436	-0-	11	1	221	2	Y	-0-					1
04	225	N	225	-0-	-0-	-0-	11	1	213	2	Y	1					2
							1	9									
*05	229	N	229	-0-	-0-	-0-	11	1	218	2	Y	-0-					2
*06	220	N	220	-0-	-0-	-0-	11	1	208	2	Y	1	2	1			1
							1	9									
07	248	N	223	-0-	-25	-0-	11	1	212	2	Y	-0-					1

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

02	DLQ G-10		441	-0-	441	903	22	1	418	2	Y	1	3	1			2
							1	9									
03	1387	N	484	-0-	-903	-0-	23	1	460	2	Y	1					3
							1	9									
04	469	N	469	-0-	-0-	-0-	24	1	439	2	Y	5	1	8			7
							6	9									
*05	475	N	475	-0-	-0-	-0-	23	1	451	2	Y	1					8
							1	9									
06	480	N	266	-0-	-214	-0-	13	1	253	2	Y	-0-	6	1			2
07	496	N	330	-0-	-166	-0-	17	1	312	2	Y	1					3
							1	9									

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

02	DLQ G-10		331	-0-	331	696	22	1	309	3	Y	-0-					2
03	1049	N	353	-0-	-696	-0-	22	1	330	3	Y	1	1	1			2
							1	9									
04	326	N	326	-0-	-0-	-0-	19	1	306	3	Y	1	2	1			1
							1	9									
*05	349	N	349	-0-	-0-	-0-	20	1	329	3	Y	-0-	1	1			-0-
*06	332	N	332	-0-	-0-	-0-	18	1	313	3	Y	1					1
							1	9									
07	341	N	330	-0-	-11	-0-	18	1	311	3	Y	1	1	1			1
							1	9									

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1422	N	1422	-0-	-0-	-0-	104	1	1318	2	N	-0-					5
03	1513	N	1513	-0-	-0-	-0-	111	1	1402	2	N	-0-					5
04	1484	N	1484	-0-	-0-	-0-	108	1	1375	2	N	1	4	1			2
							1	9									
*05	1575	N	1575	-0-	-0-	-0-	112	1	1463	2	N	-0-					2
06	1470	N	1418	-0-	-52	-0-	104	1	1314	2	N	-0-					2
*07	1532	N	1532	-0-	-0-	-0-	114	1	1418	2	N	-0-					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1271	-0-	1271	2632	75	1	1196	2	N	-0-					-0-
03	3919	X	1287	-0-	-2632	-0-	90	1	1197	2	N	-0-					-0-
04	1185	X	1185	-0-	-0-	-0-	77	1	1108	2	N	-0-					-0-
05	1364	X	1340	-0-	-24	-0-	101	1	1238	2	N	1	1	8			-0-
							1	9									
*06	1352	X	1352	-0-	-0-	-0-	99	1	1253	2	N	-0-					-0-
*07	1391	X	1391	-0-	-0-	-0-	102	1	1289	2	N	-0-					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		302	-0-	302	617	15	1	287	2	Y	-0-	2	1			1
03	954	N	337	-0-	-617	-0-	16	1	320	2	Y	1					2
							1	9									
04	317	N	317	-0-	-0-	-0-	16	1	301	2	Y	-0-					2
*05	312	N	312	-0-	-0-	-0-	15	1	296	2	Y	1					3
							1	9									
06	330	N	299	-0-	-31	-0-	15	1	284	2	Y	-0-	2	1			1
07	341	N	305	-0-	-36	-0-	16	1	289	2	Y	-0-					1

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		357	-0-	357	729	17	1	339	2	Y	1	3	1			1
							1	9									
03	1124	N	395	-0-	-729	-0-	19	1	375	2	Y	1					2
							1	9									
04	385	N	385	-0-	-0-	-0-	20	1	364	2	Y	1					3
							1	9									
*05	395	N	395	-0-	-0-	-0-	19	1	375	2	Y	1					4
							1	9									
06	390	N	379	-0-	-11	-0-	19	1	360	2	Y	-0-	3	1			1
07	403	N	370	-0-	-33	-0-	19	1	351	2	Y	-0-					1

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		27	-0-	27	44	1	1	26	2	Y	-0-					-0-
03	80	N	36	-0-	-44	-0-	2	1	34	2	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
*05	296	N	296	-0-	-0-	-0-	15	1	281	2	Y	-0-					-0-
*06	706	N	706	-0-	-0-	-0-	36	1	670	2	Y	-0-					-0-
*07	648	N	648	-0-	-0-	-0-	33	1	615	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	19	-0-	-74	-0-	19	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
*06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
*06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
05	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
06	780	N	770	-0-	-10	-0-	770	3			N	-0-					-0-
07	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	465	N	1	-0-	-464	-0-	1	3			N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
04	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
05	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
06	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
07	682	N	529	-0-	-153	-0-	529	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
*06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	122	3	1	9	N	1	1	8			-0-
05	217	N	92	-0-	-125	-0-	92	3			N	-0-					-0-
06	240	N	61	-0-	-179	-0-	61	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1106	-0-	1106	2303	115	1	991	2	Y	-0-					-0-
03	2400	N	1168	-0-	-1232	1071	125	1	1043	2	Y	-0-					-0-
04	2212	N	1141	-0-	-1071	-0-	127	1	1014	2	Y	-0-					-0-
05	1178	N	1157	-0-	-21	-0-	129	1	1028	2	Y	-0-					-0-
06	1140	N	1115	-0-	-25	-0-	129	1	986	2	Y	-0-					-0-
07	1178	N	1138	-0-	-40	-0-	131	1	1007	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		181	-0-	181	374	179	1	2	3	Y	-0-					-0-
03	571	N	197	-0-	-374	-0-	192	1	5	3	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	186	1	6	3	Y	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	192	1	6	3	Y	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	186	1	5	3	Y	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	192	1	7	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	6	1	47	2	Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		455	-0-	455	1079	47	1	408	2	Y	-0-					-0-
03	1606	N	527	-0-	-1079	-0-	56	1	471	2	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	41	1	326	2	Y	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	26	1	209	2	Y	-0-					-0-
*06	243	N	243	-0-	-0-	-0-	28	1	215	2	Y	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	21	1	159	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		612	-0-	612	1279	60	1	552	3	Y	-0-					-0-
03	1900	N	636	-0-	-1264	15	59	1	577	3	Y	-0-					-0-
04	617	N	602	-0-	-15	-0-	55	1	547	3	Y	-0-					-0-
05	651	N	610	-0-	-41	-0-	59	1	551	3	Y	-0-					-0-
*06	636	N	636	-0-	-0-	-0-	60	1	576	3	Y	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	65	1	594	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	23	1	292	2	N	-0-					12
03	332	N	332	-0-	-0-	-0-	24	1	307	2	N	1					13
							1	9									
04	317	N	317	-0-	-0-	-0-	23	1	294	2	N	-0-	9	1			4
05	341	N	337	-0-	-4	-0-	24	1	313	2	N	-0-					4
06	330	N	317	-0-	-13	-0-	23	1	293	2	N	1					5
							1	9									
07	341	N	332	-0-	-9	-0-	25	1	307	2	N	-0-					5

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		610	-0-	610	1238	60	1	550	3	Y	-0-					1
03	1600	N	627	-0-	-973	265	58	1	569	3	Y	-0-					1
04	850	N	585	-0-	-265	-0-	53	1	532	3	Y	-0-					1
*05	730	N	730	-0-	-0-	-0-	71	1	659	3	Y	-0-					1
*06	710	N	710	-0-	-0-	-0-	67	1	643	3	Y	-0-					1
*07	744	N	744	-0-	-0-	-0-	73	1	671	3	Y	-0-					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		441	-0-	441	858	32	1	409	2	N	-0-					1
03	1465	N	607	-0-	-858	-0-	45	1	562	2	N	-0-					1
04	488	N	488	-0-	-0-	-0-	36	1	452	2	N	-0-	1	1			-0-
*05	479	N	479	-0-	-0-	-0-	34	1	444	2	N	1					1
							1	9									
06	600	N	433	-0-	-167	-0-	32	1	401	2	N	-0-					1
07	496	N	450	-0-	-46	-0-	33	1	417	2	N	-0-					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		341	-0-	341	707	21	1	318	2	Y	2	2	1			2
							2	9									
03	1071	N	364	-0-	-707	-0-	23	1	340	2	Y	1	2	1			1
							1	9									
04	382	N	382	-0-	-0-	-0-	24	1	357	2	Y	1					2
							1	9									
*05	401	N	401	-0-	-0-	-0-	24	1	375	2	Y	2	2	1			2
							2	9									
*06	378	N	378	-0-	-0-	-0-	24	1	353	2	Y	1	2	1			1
							1	9									
07	403	N	360	-0-	-43	-0-	23	1	336	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		443	-0-	443	925	27	1 3 9	413	2	Y	3	3	1			2
03	1360	N	435	-0-	-925	-0-	28	1 1 9	406	2	Y	1	2	1			1
04	469	N	469	-0-	-0-	-0-	30	1 2 9	437	2	Y	2					3
*05	482	N	482	-0-	-0-	-0-	29	1 2 9	451	2	Y	2	3	1			2
*06	478	N	478	-0-	-0-	-0-	30	1 2 9	446	2	Y	2	3	1			1
*07	500	N	500	-0-	-0-	-0-	32	1 2 9	466	2	Y	2					3

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		26	-0-	26	34	1	1 1 9	24	2	Y	1	1	1			1
03	270	N	236	-0-	-34	-0-	11	1	225	2	Y	-0-					1
04	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					1
*05	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					1
06	150	N	78	-0-	-72	-0-	4	1	74	2	Y	-0-	1	1			-0-
07	93	N	79	-0-	-14	-0-	4	1 1 9	74	2	Y	1					1

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		158	-0-	158	336	11	1	147	3	N	-0-					-0-
03	526	N	190	-0-	-336	-0-	13	1	177	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	15	1	202	3	N	-0-					-0-
*05	238	N	238	-0-	-0-	-0-	16	1	222	3	N	-0-					-0-
*06	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	12	1 1 9	156	3	N	1					1
04	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-	1	1			-0-
*05	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		558	-0-	558	1054	56	1 3 9	499	3	N	3	5	1			4
03	1669	N	615	-0-	-1054	-0-	67	1 6 9	542	3	N	5	6	1	1	8	2
04	405	N	405	-0-	-0-	-0-	45	1 3 9	357	3	N	3					5
*05	801	N	801	-0-	-0-	-0-	86	1 7 9	708	3	N	6	4	1			7
*06	828	N	828	-0-	-0-	-0-	91	1 6 9	731	3	N	5	8	1			4
*07	1136	N	1136	-0-	-0-	-0-	119	1 9 9	1008	3	N	8	1	8			11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					1
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					1
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					1
*05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					1
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					1
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		291	-0-	291	595	14	1	277	2	Y	-0-	2	1			1
03	913	N	318	-0-	-595	-0-	15	1	302	2	Y	1					2
							1	9									
04	310	N	310	-0-	-0-	-0-	16	1	294	2	Y	-0-					2
*05	315	N	315	-0-	-0-	-0-	15	1	299	2	Y	1					3
							1	9									
*06	304	N	304	-0-	-0-	-0-	15	1	289	2	Y	-0-	2	1			1
07	310	N	307	-0-	-3	-0-	16	1	291	2	Y	-0-					1

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		239	-0-	239	491	12	1	225	2	Y	2	5	1			3
							2	9									
03	755	N	264	-0-	-491	-0-	12	1	248	2	Y	4					7
							4	9									
04	252	N	252	-0-	-0-	-0-	13	1	239	2	Y	-0-					7
*05	260	N	260	-0-	-0-	-0-	13	1	246	2	Y	1					8
							1	9									
06	270	N	251	-0-	-19	-0-	13	1	238	2	Y	-0-	6	1			2
*07	252	N	252	-0-	-0-	-0-	13	1	239	2	Y	-0-					2

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		483	-0-	483	1033	91	1	391	3	N	1					1
							1	9									
03	1528	N	495	-0-	-1033	-0-	96	1	399	3	N	-0-	1	1			-0-
04	456	N	456	-0-	-0-	-0-	92	1	364	3	N	-0-					-0-
05	496	N	474	-0-	-22	-0-	95	1	378	3	N	1					1
							1	9									
06	480	N	447	-0-	-33	-0-	92	1	355	3	N	-0-					1
*07	466	N	466	-0-	-0-	-0-	95	1	371	3	N	-0-					1

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		788	-0-	788	1647	49	1	739	3	N	-0-					1
03	1800	N	835	-0-	-965	682	50	1	785	3	N	-0-	1	1			-0-
04	1475	N	793	-0-	-682	-0-	49	1	743	3	N	1					1
							1	9									
*05	840	N	840	-0-	-0-	-0-	52	1	788	3	N	-0-					1
06	810	N	783	-0-	-27	-0-	50	1	733	3	N	-0-					1
*07	816	N	816	-0-	-0-	-0-	51	1	765	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1134	N	1134	-0-	-0-	-0-	70	1	1064	3	N	-0-					1
03	1235	N	1235	-0-	-0-	-0-	75	1	1159	3	N	1	2	1			-0-
							1	9									
04	1126	N	1126	-0-	-0-	-0-	70	1	1055	3	N	1					1
							1	9									
05	1209	N	1195	-0-	-14	-0-	74	1	1120	3	N	1					2
							1	9									
06	1200	N	1128	-0-	-72	-0-	72	1	1056	3	N	-0-	1	1			1
07	1178	N	1174	-0-	-4	-0-	74	1	1100	3	N	-0-					1

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		751	-0-	751	1586	46	1	705	3	N	-0-					1
03	2386	N	800	-0-	-1586	-0-	48	1	752	3	N	-0-	1	1			-0-
04	776	N	776	-0-	-0-	-0-	48	1	727	3	N	1					1
							1	9									
*05	829	N	829	-0-	-0-	-0-	51	1	778	3	N	-0-					1
06	780	N	771	-0-	-9	-0-	49	1	722	3	N	-0-					1
07	806	N	768	-0-	-38	-0-	48	1	720	3	N	-0-					1

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		516	-0-	516	1026	32	1	483	3	N	1					1
							1	9									
03	1548	N	522	-0-	-1026	-0-	32	1	490	3	N	-0-	1	1			-0-
04	296	N	296	-0-	-0-	-0-	18	1	278	3	N	-0-					-0-
05	558	N	551	-0-	-7	-0-	34	1	516	3	N	1					1
							1	9									
06	510	N	473	-0-	-37	-0-	30	1	443	3	N	-0-	1	1			-0-
*07	528	N	528	-0-	-0-	-0-	33	1	494	3	N	1					1
							1	9									

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		630	-0-	630	1295	39	1	590	3	N	1					1
							1	9									
03	1912	N	617	-0-	-1295	-0-	37	1	579	3	N	1	2	1			-0-
							1	9									
04	655	N	655	-0-	-0-	-0-	41	1	613	3	N	1					1
							1	9									
05	744	N	696	-0-	-48	-0-	43	1	653	3	N	-0-					1
*06	647	N	647	-0-	-0-	-0-	41	1	606	3	N	-0-					1
07	682	N	664	-0-	-18	-0-	42	1	622	3	N	-0-					1

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0-	-0-	38	1	573	3	N	1					1
							1	9									
03	647	N	647	-0-	-0-	-0-	39	1	608	3	N	-0-	1	1			-0-
04	629	N	629	-0-	-0-	-0-	39	1	590	3	N	-0-					-0-
05	651	N	615	-0-	-36	-0-	38	1	576	3	N	1					1
							1	9									
06	630	N	562	-0-	-68	-0-	36	1	526	3	N	-0-					1
07	651	N	630	-0-	-21	-0-	40	1	590	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		214	-0-	214	478	13	1	200	3	Y	1	1	1			1
								1 9									
03	696	N	218	-0-	-478	-0-	13	1	204	3	Y	1	1	1			1
								1 9									
04	180	N	180	-0-	-0-	-0-	11	1	168	3	Y	1	1	1			1
								1 9									
*05	244	N	244	-0-	-0-	-0-	16	1	228	3	Y	-0-					1
06	210	N	170	-0-	-40	-0-	11	1	159	3	Y	-0-					1
*07	603	N	603	-0-	-0-	-0-	36	1	567	3	Y	-0-					1

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

02	562	N	562	-0-	-0-	-0-	35	1	526	3	N	1					1
								1 9									
03	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-	1	1			-0-
04	551	N	551	-0-	-0-	-0-	34	1	517	3	N	-0-					-0-
05	589	N	577	-0-	-12	-0-	36	1	540	3	N	1					1
								1 9									
06	540	N	342	-0-	-198	-0-	22	1	320	3	N	-0-					1
07	558	N	464	-0-	-94	-0-	29	1	435	3	N	-0-					1

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

02	DLQ G-10		368	-0-	368	802	23	1	345	3	N	-0-					-0-
03	1079	N	277	-0-	-802	-0-	17	1	259	3	N	1	1	1			-0-
								1 9									
04	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
05	403	N	209	-0-	-194	-0-	13	1	196	3	N	-0-					-0-
06	270	N	216	-0-	-54	-0-	14	1	202	3	N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	14	1	208	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

02	DLQ G-10		541	-0-	541	1147	33	1	507	3	N	1					1
								1 9									
03	1600	N	533	-0-	-1067	80	32	1	501	3	N	-0-	1	1			-0-
04	587	N	507	-0-	-80	-0-	31	1	475	3	N	1					1
								1 9									
05	589	N	570	-0-	-19	-0-	35	1	535	3	N	-0-					1
*06	721	N	721	-0-	-0-	-0-	46	1	675	3	N	-0-					1
*07	695	N	695	-0-	-0-	-0-	44	1	651	3	N	-0-					1

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

02	DLQ G-10		121	-0-	121	306	7	1	114	3	N	-0-					-0-
03	448	N	142	-0-	-306	-0-	9	1	133	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
06	150	N	109	-0-	-41	-0-	7	1	102	3	N	-0-					-0-
07	124	N	78	-0-	-46	-0-	5	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		594	-0-	594	1245	37	1	557	3	N	-0-					1
03	1868	N	623	-0-	-1245	-0-	38	1	585	3	N	-0-	1	1			-0-
04	633	N	633	-0-	-0-	-0-	39	1	593	3	N	1					1
							1	9									
*05	675	N	675	-0-	-0-	-0-	42	1	633	3	N	-0-					1
*06	609	N	609	-0-	-0-	-0-	39	1	570	3	N	-0-					1
*07	689	N	689	-0-	-0-	-0-	43	1	646	3	N	-0-					1

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

02	852	N	852	-0-	-0-	-0-	53	1	799	3	N	-0-					1
03	891	N	891	-0-	-0-	-0-	54	1	837	3	N	-0-	1	1			-0-
04	853	N	853	-0-	-0-	-0-	53	1	799	3	N	1					1
							1	9									
05	899	N	853	-0-	-46	-0-	53	1	800	3	N	-0-					1
06	870	N	617	-0-	-253	-0-	39	1	578	3	N	-0-					1
07	868	N	856	-0-	-12	-0-	54	1	802	3	N	-0-					1

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

02	T. A.		51	-0-	51	327	3	1	48	3	N	-0-					4
03	T. A.		107	-0-	107	434	7	1	100	3	N	-0-					4
04	T. A.		122	-0-	122	556	7	1	97	3	N	16					20
							18	9									
05	T. A.		57	-0-	57	613	4	1	51	3	N	2					22
							2	9									
*06	658	X	45	-0-	-613	-0-	3	1	42	3	N	-0-					22
*07	42	X	42	-0-	-0-	-0-	3	1	39	3	N	-0-					22

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

02	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					1
03	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					1
04	107	N	107	-0-	-0-	-0-	7	1	99	3	N	1					2
							1	9									
05	124	N	111	-0-	-13	-0-	8	1	103	3	N	-0-					2
06	120	N	104	-0-	-16	-0-	7	1	97	3	N	-0-					2
07	124	N	103	-0-	-21	-0-	7	1	96	3	N	-0-					2

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

02	DLQ G-10		118	-0-	118	262	8	1	110	3	N	-0-					1
03	331	N	69	-0-	-262	-0-	5	1	64	3	N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	31	N	-0-	-0-	-31	-0-					N	-0-					1
06	30	N	-0-	-0-	-30	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

02	DLQ G-10		423	-0-	423	780	423	3			Y	-0-					-0-
03	1163	N	383	-0-	-780	-0-	383	3			Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
05	465	N	375	-0-	-90	-0-	375	3			Y	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
07	403	N	375	-0-	-28	-0-	375	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		584	-0-	584	1311	36	1	545	3	Y	3	3	1			2
								3 9									
03	1600	N	592	-0-	-1008	303	36	1	554	3	Y	2	2	1			2
								2 9									
04	879	N	576	-0-	-303	-0-	36	1	538	3	Y	2	2	1			2
								2 9									
05	620	N	585	-0-	-35	-0-	38	1	546	3	Y	1	1	1			2
								1 9									
06	570	N	562	-0-	-8	-0-	35	1	526	3	Y	1	1	1			2
								1 9									
07	589	N	538	-0-	-51	-0-	32	1	506	3	Y	-0-					2

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		372	-0-	372	772	23	1	347	3	Y	2	2	1			2
								2 9									
03	1160	N	388	-0-	-772	-0-	24	1	362	3	Y	2	2	1			2
								2 9									
04	372	N	372	-0-	-0-	-0-	23	1	347	3	Y	2	2	1			2
								2 9									
05	403	N	368	-0-	-35	-0-	24	1	343	3	Y	1	1	1			2
								1 9									
06	390	N	323	-0-	-67	-0-	20	1	303	3	Y	-0-	1	1			1
*07	509	N	509	-0-	-0-	-0-	211	1	297	3	Y	1					2
								1 9									

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1320	-0-	1320	2133	132	1	1182	3	Y	5	9	1			9
								6 9									
03	2500	N	967	-0-	-1533	600	105	1	855	3	Y	6	11	1			4
								7 9									
04	1831	N	1231	-0-	-600	-0-	136	1	1083	3	Y	11					15
								12 9									
*05	1641	N	1641	-0-	-0-	-0-	177	1	1450	3	Y	13	15	1			13
								14 9									
*06	1389	N	1389	-0-	-0-	-0-	152	1	1225	3	Y	11	15	1			9
								12 9									
*07	1585	N	1585	-0-	-0-	-0-	166	1	1408	3	Y	10					19
								11 9									

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		443	-0-	443	919	44	1	397	3	N	2	5	1			4
								2 9									
03	1397	N	478	-0-	-919	-0-	52	1	422	3	N	4	5	1	1	8	2
								4 9									
04	437	N	437	-0-	-0-	-0-	48	1	385	3	N	4	1	8			5
								4 9									
*05	470	N	470	-0-	-0-	-0-	51	1	415	3	N	4	5	1			4
								4 9									
06	450	N	450	-0-	-0-	-0-	49	1	397	3	N	4	5	1			3
								4 9									
07	465	N	461	-0-	-4	-0-	48	1	410	3	N	3					6
								3 9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		9	-0-	9	18	1	1	8	3	Y	-0-					-0-
03	27	N	9	-0-	-18	-0-	1	1	8	3	Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
06	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					-0-
07	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		150	-0-	150	307	10	1	140	3	Y	-0-					-0-
03	466	N	159	-0-	-307	-0-	11	1	148	3	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	12	1	148	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 02/23/2016 - W/O TO 7C-279819

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		130	-0-	130	481	130	3			Y	-0-					-0-
03	585	N	104	-0-	-481	-0-	104	3			Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	573	3	1	9	Y	1	1	8			-0-
*06	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
*07	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		54	-0-	54	112	6	1	48	3	N	-0-					2
03	177	N	65	-0-	-112	-0-	11	1	52	3	N	2	2	1			2
							2	9									
04	57	N	57	-0-	-0-	-0-	11	1	46	3	N	-0-					2
05	62	N	62	-0-	-0-	-0-	7	1	54	3	N	1					3
							1	9									
*06	83	N	83	-0-	-0-	-0-	17	1	66	3	N	-0-	2	1			1
07	62	N	27	-0-	-35	-0-	4	1	23	3	N	-0-					1

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		605	-0-	605	1335	63	1	541	3	N	1					6
							1	9									
03	2041	N	706	-0-	-1335	-0-	126	1	579	3	N	1	4	1			3
							1	9									
04	690	N	690	-0-	-0-	-0-	130	1	559	3	N	1					4
							1	9									
05	682	N	668	-0-	-14	-0-	77	1	589	3	N	2					6
							2	9									
*06	700	N	700	-0-	-0-	-0-	143	1	555	3	N	2	5	1			3
							2	9									
07	713	N	615	-0-	-98	-0-	87	1	527	3	N	1					4
							1	9									

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		101	-0-	101	211	7	1	93	3	Y	1	1	1			1
							1	9									
03	319	N	108	-0-	-211	-0-	8	1	99	3	Y	1	1	1			1
							1	9									
04	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-	1	1			-0-
*05	108	N	108	-0-	-0-	-0-	10	1	97	3	Y	1	1	1			-0-
							1	9									
*06	108	N	108	-0-	-0-	-0-	10	1	97	3	Y	1	1	1			-0-
							1	9									
*07	247	N	247	-0-	-0-	-0-	154	1	92	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		11	-0-	11	24	1	1	10	3	N	-0-					-0-
03	39	N	15	-0-	-24	-0-	3	1	12	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
06	15	N	14	-0-	-1	-0-	3	1	11	3	N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		46	-0-	46	68	5	1	41	3	N	-0-					-0-
03	96	N	28	-0-	-68	-0-	5	1	23	3	N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-
05	62	N	42	-0-	-20	-0-	5	1	37	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	6	1	24	3	N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	7	1	42	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		537	-0-	537	1123	142	1	394	3	Y	1					3
							1	9									
03	1699	N	576	-0-	-1123	-0-	153	1	423	3	Y	-0-	3	1			-0-
04	544	N	544	-0-	-0-	-0-	149	1	393	3	Y	2					2
							2	9									
05	589	N	538	-0-	-51	-0-	150	1	388	3	Y	-0-					2
06	570	N	502	-0-	-68	-0-	146	1	354	3	Y	2	3	1			1
							2	9									
07	558	N	502	-0-	-56	-0-	149	1	353	3	Y	-0-					1

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		68	-0-	68	111	7	1	61	3	N	-0-					-0-
03	166	N	55	-0-	-111	-0-	10	1	45	3	N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	11	1	46	3	N	-0-					-0-
05	93	N	54	-0-	-39	-0-	6	1	48	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	11	1	44	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	9	1	56	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4	-0-	4	10	4	3			N	-0-					-0-
03	17	N	7	-0-	-10	-0-	1	1	6	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
07	10	N	5	-0-	-5	-0-	1	1	4	3	N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		148	-0-	148	306	148	3			Y	-0-					-0-
03	491	N	185	-0-	-306	-0-	185	3			Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
05	217	N	178	-0-	-39	-0-	178	3			Y	-0-					-0-
06	180	N	145	-0-	-35	-0-	145	3			Y	-0-					-0-
07	186	N	154	-0-	-32	-0-	154	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		765	-0-	765	1611	54	1	711	3	Y	-0-					4
03	2440	N	829	-0-	-1611	-0-	61	1	767	3	Y	1	4	1			1
							1	9									
04	757	N	757	-0-	-0-	-0-	58	1	699	3	Y	-0-					1
*05	844	N	844	-0-	-0-	-0-	60	1	781	3	Y	3					4
							3	9									
06	810	N	799	-0-	-11	-0-	63	1	735	3	Y	1	4	1			1
							1	9									
*07	823	N	823	-0-	-0-	-0-	62	1	760	3	Y	1					2
							1	9									

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		165	-0-	165	176	11	1	152	3	Y	2	4	1			4
							2	9									
03	196	N	20	-0-	-176	-0-	1	1	19	3	Y	-0-	3	1			1
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-	1	1			-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*06	327	N	327	-0-	-0-	-0-	22	1	291	3	Y	13	9	1			4
							14	9									
*07	110	N	110	-0-	-0-	-0-	8	1	102	3	Y	-0-	4	1			-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		296	-0-	296	611	20	1	276	3	Y	-0-					-0-
03	931	N	320	-0-	-611	-0-	22	1	298	3	Y	-0-					-0-
04	312	N	312	-0-	-0-	-0-	22	1	290	3	Y	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	23	1	297	3	Y	-0-					-0-
*06	312	N	312	-0-	-0-	-0-	22	1	290	3	Y	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	23	1	298	3	Y	-0-					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		209	-0-	209	479	14	1	195	3	Y	-0-					-0-
03	680	N	201	-0-	-479	-0-	14	1	187	3	Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	13	1	176	3	Y	-0-					-0-
05	217	N	172	-0-	-45	-0-	12	1	160	3	Y	-0-					-0-
06	180	N	163	-0-	-17	-0-	12	1	151	3	Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	12	1	148	3	Y	-0-					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		760	-0-	760	1981	52	1	708	3	Y	-0-					14
03	2500	N	721	-0-	-1779	202	49	1	672	3	Y	-0-					14
04	925	N	723	-0-	-202	-0-	51	1	672	3	Y	-0-					14
*05	814	N	814	-0-	-0-	-0-	58	1	756	3	Y	-0-					14
*06	801	N	801	-0-	-0-	-0-	57	1	744	3	Y	-0-					14
*07	839	N	839	-0-	-0-	-0-	61	1	778	3	Y	-0-					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		459	-0-	459	880	46	1	412	3	N	1	4	1			3
							1	9									
03	1458	N	578	-0-	-880	-0-	63	1	512	3	N	3	4	1			2
							3	9									
04	1020	N	1020	-0-	-0-	-0-	113	1	900	3	N	6					8
							7	9									
*05	1010	N	1010	-0-	-0-	-0-	109	1	892	3	N	8	8	1			8
							9	9									
*06	896	N	896	-0-	-0-	-0-	98	1	791	3	N	6	9	1			5
							7	9									
07	1054	N	862	-0-	-192	-0-	90	1	766	3	N	5					10
							6	9									

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

02	DLQ G-10		-0-	-0-	-0-	53					N	-0-					17
03	53	N	-0-	-0-	-53	-0-					N	2					19
04	0	N	-0-	-0-	-0-	-0-					N	5					24
05	0	N	-0-	-0-	-0-	-0-					N	2					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	4					30

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

02	DLQ G-10		271	-0-	271	569	19	1	252	3	N	-0-					-0-
03	920	N	351	-0-	-569	-0-	24	1	325	3	N	2					2
							2	9									
04	313	N	313	-0-	-0-	-0-	21	1	292	3	N	-0-	2	1			-0-
*05	327	N	327	-0-	-0-	-0-	22	1	304	3	N	1					1
							1	9									
06	330	N	328	-0-	-2	-0-	19	1	309	3	N	-0-					1
*07	364	N	364	-0-	-0-	-0-	22	1	342	3	N	-0-					1

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

02	DLQ G-10		124	-0-	124	256	124	3			Y	-0-					-0-
03	374	N	118	-0-	-256	-0-	118	3			Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
05	124	N	94	-0-	-30	-0-	94	3			Y	-0-					-0-
06	120	N	83	-0-	-37	-0-	83	3			Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

02	DLQ G-10		390	-0-	390	821	19	1	371	2	Y	-0-					-0-
03	1200	N	379	-0-	-821	-0-	18	1	361	2	Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	22	1	410	2	Y	-0-					-0-
05	403	N	347	-0-	-56	-0-	17	1	330	2	Y	-0-					-0-
06	360	N	295	-0-	-65	-0-	15	1	280	2	Y	-0-					-0-
07	434	N	323	-0-	-111	-0-	17	1	306	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		99	-0-	99	202	7	1	92	3	N	-0-					-0-
03	319	N	117	-0-	-202	-0-	8	1	108	3	N	1					1
							1	9									
04	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-	1	1			-0-
*05	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	6	1	103	3	N	1					1
							1	9									
07	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					1

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		533	-0-	533	1098	100	1	426	3	Y	6					28
							7	9									
03	1600	N	616	-0-	-984	114	109	1	471	3	Y	33	31	1			30
							36	9									
04	648	N	534	-0-	-114	-0-	103	1	406	3	Y	23	41	1			12
							25	9									
*05	515	N	515	-0-	-0-	-0-	105	1	390	3	Y	18					30
							20	9									
*06	503	N	503	-0-	-0-	-0-	94	1	408	3	Y	1	24	1			7
							1	9									
*07	520	N	520	-0-	-0-	-0-	97	1	402	3	Y	19					26
							21	9									

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		430	-0-	430	889	29	1	401	3	Y	-0-					12
03	1355	N	466	-0-	-889	-0-	32	1	434	3	Y	-0-					12
04	466	N	466	-0-	-0-	-0-	33	1	433	3	Y	-0-					12
*05	791	N	791	-0-	-0-	-0-	56	1	734	3	Y	1	1	8			12
							1	9									
06	450	N	432	-0-	-18	-0-	31	1	401	3	Y	-0-					12
07	496	N	437	-0-	-59	-0-	32	1	405	3	Y	-0-					12

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		539	-0-	539	1112	37	1	502	3	Y	-0-					13
03	1692	N	580	-0-	-1112	-0-	40	1	540	3	Y	-0-					13
04	559	N	559	-0-	-0-	-0-	39	1	519	3	Y	1	1	8			13
							1	9									
05	589	N	567	-0-	-22	-0-	40	1	527	3	Y	-0-					13
06	570	N	542	-0-	-28	-0-	39	1	503	3	Y	-0-					13
07	589	N	543	-0-	-46	-0-	39	1	504	3	Y	-0-					13

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		96	-0-	96	226	6	1	90	3	N	-0-					1
03	321	N	95	-0-	-226	-0-	6	1	89	3	N	-0-					1
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					1
05	93	N	45	-0-	-48	-0-	3	1	42	3	N	-0-					1
*06	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					1
*07	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-					1

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		89	-0-	89	183	6	1	83	3	N	-0-					1
03	273	N	90	-0-	-183	-0-	6	1	84	3	N	-0-					1
04	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					1
05	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					1
06	90	N	85	-0-	-5	-0-	6	1	79	3	N	-0-					1
07	93	N	71	-0-	-22	-0-	5	1	66	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3113	-0-	3113	6413	204	1	2909	3	N	-0-					46
03	9738	X	3325	-0-	-6413	-0-	222	1	3103	3	N	-0-					46
04	3212	X	3212	-0-	-0-	-0-	213	1	2991	3	N	7	1	8			52
							8	9									
05	3317	X	3317	-0-	-0-	-0-	229	1	3088	3	N	-0-					52
06	3210	X	3156	-0-	-54	-0-	216	1	2940	3	N	-0-					52
07	3317	X	3185	-0-	-132	-0-	230	1	2955	3	N	-0-					52

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		41	-0-	41	108	4	1	37	3	N	-0-					-0-
03	193	N	85	-0-	-108	-0-	15	1	70	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	15	1	66	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	7	1	53	3	N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	19	1	73	3	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	13	1	77	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		230	-0-	230	527	11	1	218	2	Y	1	2	1			1
							1	9									
03	737	N	210	-0-	-527	-0-	10	1	200	2	Y	-0-					1
04	201	N	201	-0-	-0-	-0-	10	1	190	2	Y	1					2
							1	9									
05	248	N	200	-0-	-48	-0-	10	1	190	2	Y	-0-					2
06	210	N	192	-0-	-18	-0-	10	1	181	2	Y	1	2	1			1
							1	9									
07	217	N	193	-0-	-24	-0-	10	1	183	2	Y	-0-					1

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1332	-0-	1332	2504	65	1	1267	2	Y	-0-	1	1			-0-
03	2500	N	1365	-0-	-1135	1369	65	1	1300	2	Y	-0-					-0-
04	2672	N	1303	-0-	-1369	-0-	67	1	1236	2	Y	-0-					-0-
05	1426	N	1329	-0-	-97	-0-	65	1	1264	2	Y	-0-					-0-
06	1320	N	1053	-0-	-267	-0-	53	1	1000	2	Y	-0-					-0-
07	1333	N	808	-0-	-525	-0-	41	1	767	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	73	1	56	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	78	1	55	3	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	75	1	64	3	N	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	78	1	68	3	N	-0-					-0-
*06	150	N	150	-0-	-0-	-0-	75	1	75	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	78	1	76	3	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	34	-0-	-56	-0-	34	3			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	724	3	1	9	N	1	1	8			-0-
05	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
06	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
07	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		603	-0-	603	1267	60	1	541	3	N	2	7	1			5
							2	9									
03	1800	N	580	-0-	-1220	47	63	1	514	3	N	3	6	1			2
							3	9									
04	562	N	515	-0-	-47	-0-	57	1	454	3	N	4					6
							4	9									
05	651	N	490	-0-	-161	-0-	53	1	433	3	N	4	6	1			4
							4	9									
06	570	N	412	-0-	-158	-0-	45	1	363	3	N	4	5	1			3
							4	9									
07	527	N	385	-0-	-142	-0-	40	1	343	3	N	2					5
							2	9									

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		424	-0-	424	865	424	3			Y	-0-					4
03	1362	N	497	-0-	-865	-0-	497	3			Y	-0-					4
04	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					4
*05	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					4
*06	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					4
07	558	N	460	-0-	-98	-0-	460	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
03	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
05	1240	N	1204	-0-	-36	-0-	1204	3			N	-0-					-0-
*06	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
*07	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	22	1	356	2	N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	28	1	369	2	N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	25	1	355	2	N	-0-					-0-
05	403	N	392	-0-	-11	-0-	29	1	362	2	N	1	1	8			-0-
							1	9									
06	390	N	384	-0-	-6	-0-	28	1	356	2	N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	32	1	407	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1135	N	1135	-0-	-0-	-0-	67	1	1068	2	N	-0-					-0-
03	1042	N	1042	-0-	-0-	-0-	73	1	969	2	N	-0-					-0-
04	1077	N	1077	-0-	-0-	-0-	70	1	1007	2	N	-0-					-0-
*05	1239	N	1239	-0-	-0-	-0-	93	1	1146	2	N	-0-					-0-
*06	1191	N	1191	-0-	-0-	-0-	87	1	1104	2	N	-0-					-0-
*07	1211	N	1211	-0-	-0-	-0-	89	1	1122	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	12	1	188	2	N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	15	1	201	2	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	14	1	195	2	N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	17	1	205	2	N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	15	1	195	2	N	-0-					-0-
07	217	N	171	-0-	-46	-0-	13	1	158	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	636	N	636	-0-	-0-	-0-	38	1	598	2	N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	40	1	525	2	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	38	1	549	2	N	-0-					-0-
*05	1277	N	1277	-0-	-0-	-0-	96	1	1180	2	N	1	1	8			-0-
							1	9									
*06	1004	N	1004	-0-	-0-	-0-	73	1	931	2	N	-0-					-0-
*07	844	N	844	-0-	-0-	-0-	62	1	782	2	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

02	DLQ	G-10	42	-0-	42	86	3	1	39	3	Y	-0-					2
03	132	N	46	-0-	-86	-0-	3	1	43	3	Y	-0-					2
04	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					2
*05	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					2
*06	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					2
*07	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

02	DLQ	G-10	408	-0-	408	850	24	1	384	2	N	-0-					-0-
03	1275	N	425	-0-	-850	-0-	30	1	395	2	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	27	1	384	2	N	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	34	1	413	2	N	1	1	8			-0-
							1	9									
06	420	N	415	-0-	-5	-0-	30	1	385	2	N	-0-					-0-
07	434	N	425	-0-	-9	-0-	31	1	394	2	N	-0-					-0-

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

02	DLQ	G-10	767	-0-	767	1584	38	1	728	3	N	1	1	1			2
							1	9									
03	2411	N	827	-0-	-1584	-0-	41	1	785	3	N	1	1	1			2
							1	9									
04	801	N	801	-0-	-0-	-0-	40	1	759	3	N	2	3	1			1
							2	9									
*05	822	N	822	-0-	-0-	-0-	42	1	779	3	N	1					2
							1	9									
*06	783	N	783	-0-	-0-	-0-	39	1	743	3	N	1	2	1			1
							1	9									
*07	748	N	748	-0-	-0-	-0-	39	1	707	3	N	2					3
							2	9									

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

02	DLQ	G-10	600	-0-	600	1240	29	1	570	3	N	1	1	1			1
							1	9									
03	1880	N	640	-0-	-1240	-0-	32	1	606	3	N	2	1	1			2
							2	9									
*04	441	N	441	-0-	-0-	-0-	22	1	419	3	N	-0-	2	1			-0-
05	589	N	369	-0-	-220	-0-	19	1	349	3	N	1					1
							1	9									
*06	635	N	635	-0-	-0-	-0-	32	1	602	3	N	1	1	1			1
							1	9									
*07	646	N	646	-0-	-0-	-0-	33	1	612	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	26	1	509	3	N	1	1	1			1
							1	9									
03	563	N	563	-0-	-0-	-0-	28	1	533	3	N	2	1	1			2
							2	9									
04	536	N	536	-0-	-0-	-0-	27	1	508	3	N	1	2	1	1	8	-0-
							1	9									
05	558	N	554	-0-	-4	-0-	28	1	525	3	N	1					1
							1	9									
06	540	N	525	-0-	-15	-0-	26	1	498	3	N	1	1	1			1
							1	9									
07	558	N	524	-0-	-34	-0-	27	1	496	3	N	1					2
							1	9									

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		339	-0-	339	709	17	1	322	3	N	-0-					1
03	1076	N	367	-0-	-709	-0-	18	1	348	3	N	1	1	1			1
							1	9									
*04	360	N	360	-0-	-0-	-0-	18	1	342	3	N	-0-	1	1			-0-
05	372	N	371	-0-	-1	-0-	19	1	351	3	N	1					1
							1	9									
06	360	N	358	-0-	-2	-0-	18	1	339	3	N	1	1	1			1
							1	9									
07	372	N	367	-0-	-5	-0-	19	1	348	3	N	-0-					1

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0-	-0-	24	1	464	3	N	1	1	1			1
							1	9									
03	384	N	384	-0-	-0-	-0-	19	1	364	3	N	1	1	1			1
							1	9									
04	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-	1	1			-0-
05	434	N	4	-0-	-430	-0-	4	3			N	-0-					-0-
06	360	N	53	-0-	-307	-0-	3	1	50	3	N	-0-					-0-
*07	815	N	815	-0-	-0-	-0-	42	1	772	3	N	1					1
							1	9									

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		32	-0-	32	224	2	1	30	3	N	-0-	1	1			1
03	T. A.		36	-0-	36	260	2	1	33	3	N	1	1	1			1
							1	9									
04	T. A.		39	-0-	39	299	2	1	34	3	N	3	4	1			-0-
							3	9									
05	T. A.		36	-0-	36	335	2	1	33	3	N	1					1
							1	9									
*06	372	X	37	-0-	-335	-0-	2	1	34	3	N	1	1	1			1
							1	9									
*07	60	X	60	-0-	-0-	-0-	3	1	57	3	N	-0-					1

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		243	-0-	243	501	17	1	226	3	Y	-0-					-0-
03	760	N	259	-0-	-501	-0-	18	1	241	3	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	17	1	223	3	Y	-0-					-0-
05	248	N	224	-0-	-24	-0-	16	1	208	3	Y	-0-					-0-
06	240	N	184	-0-	-56	-0-	13	1	171	3	Y	-0-					-0-
07	248	N	100	-0-	-148	-0-	7	1	93	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

02	DLQ G-10	402	-0-	402	857	27	1	375	3	Y	-0-					-0-
03	1322 N	465	-0-	-857	-0-	32	1	433	3	Y	-0-					-0-
04	438 N	438	-0-	-0-	-0-	31	1	407	3	Y	-0-					-0-
*05	440 N	440	-0-	-0-	-0-	31	1	409	3	Y	-0-					-0-
06	450 N	383	-0-	-67	-0-	27	1	356	3	Y	-0-					-0-
07	465 N	362	-0-	-103	-0-	26	1	336	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

02	1249 N	1249	-0-	-0-	-0-	76	1	1171	2	Y	2	3	1			2
						2	9										
03	1410 N	1410	-0-	-0-	-0-	90	1	1317	2	Y	3	3	1			2
						3	9										
04	1111 N	1111	-0-	-0-	-0-	71	1	1038	2	Y	2					4
						2	9										
05	868 N	636	-0-	-232	-0-	39	1	596	2	Y	1	3	1			2
						1	9										
06	840 N	636	-0-	-204	-0-	40	1	595	2	Y	1	2	1			1
						1	9										
07	868 N	621	-0-	-247	-0-	40	1	580	2	Y	1					2
						1	9										

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

02	793 N	793	-0-	-0-	-0-	48	1	741	2	Y	4	4	1			4
						4	9										
03	839 N	839	-0-	-0-	-0-	53	1	784	2	Y	2	4	1			2
						2	9										
04	531 N	531	-0-	-0-	-0-	34	1	495	2	Y	2					4
						2	9										
05	837 N	789	-0-	-48	-0-	48	1	739	2	Y	2	3	1			3
						2	9										
06	810 N	785	-0-	-25	-0-	49	1	733	2	Y	3	4	1			2
						3	9										
*07	765 N	765	-0-	-0-	-0-	49	1	714	2	Y	2					4
						2	9										

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

02	462 N	462	-0-	-0-	-0-	28	1	431	2	Y	3	3	1			2
						3	9										
03	492 N	492	-0-	-0-	-0-	31	1	459	2	Y	2	3	1			1
						2	9										
04	487 N	487	-0-	-0-	-0-	31	1	454	2	Y	2					3
						2	9										
*05	507 N	507	-0-	-0-	-0-	31	1	474	2	Y	2	3	1			2
						2	9										
*06	499 N	499	-0-	-0-	-0-	31	1	466	2	Y	2	3	1			1
						2	9										
*07	525 N	525	-0-	-0-	-0-	34	1	489	2	Y	2					3
						2	9										

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		520	-0-	520	1088	36	1	483	3	Y	1	2	1			1
							1	9									
03	1662	N	574	-0-	-1088	-0-	42	1	529	3	Y	3	2	1			2
							3	9									
04	545	N	545	-0-	-0-	-0-	56	1	488	3	Y	1	3	1			-0-
							1	9									
*05	562	N	562	-0-	-0-	-0-	53	1	507	3	Y	2	2	1			-0-
							2	9									
06	570	N	543	-0-	-27	-0-	49	1	490	3	Y	4	3	1			1
							4	9									
*07	560	N	560	-0-	-0-	-0-	50	1	508	3	Y	2	2	1			1
							2	9									

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

02	598	N	598	-0-	-0-	-0-	35	1	563	2	N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	45	1	591	2	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	40	1	573	2	N	-0-					-0-
*05	630	N	630	-0-	-0-	-0-	47	1	583	2	N	-0-					-0-
*06	602	N	602	-0-	-0-	-0-	44	1	558	2	N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	28	1	359	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

02	410	N	410	-0-	-0-	-0-	24	1	386	2	N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	35	1	464	2	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	30	1	436	2	N	-0-					-0-
*05	491	N	491	-0-	-0-	-0-	37	1	454	2	N	-0-					-0-
*06	493	N	493	-0-	-0-	-0-	36	1	457	2	N	-0-					-0-
*07	519	N	519	-0-	-0-	-0-	38	1	481	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

02	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	3	1	49	2	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	4	1	48	2	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	4	1	46	2	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	4	1	48	2	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

02	DLQ G-10		290	-0-	290	427	17	1	273	2	N	-0-					-0-
03	714	N	287	-0-	-427	-0-	20	1	267	2	N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	18	1	260	2	N	-0-					-0-
05	310	N	283	-0-	-27	-0-	21	1	262	2	N	-0-					-0-
06	270	N	194	-0-	-76	-0-	14	1	180	2	N	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	30	1	373	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		376	-0-	376	797	27	1	349	3	Y	-0-					2
03	1104	N	307	-0-	-797	-0-	23	1	284	3	Y	-0-	2	1			-0-
04	559	N	559	-0-	-0-	-0-	43	1	515	3	Y	1					1
							1	9									
*05	461	N	461	-0-	-0-	-0-	33	1	427	3	Y	1					2
							1	9									
*06	423	N	423	-0-	-0-	-0-	33	1	389	3	Y	1	2	1			1
							1	9									
07	589	N	387	-0-	-202	-0-	29	1	358	3	Y	-0-					1

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

02	202	N	202	-0-	-0-	-0-	50	1	152	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	54	1	148	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	52	1	145	3	N	-0-					-0-
05	217	N	205	-0-	-12	-0-	54	1	151	3	N	-0-					-0-
06	210	N	205	-0-	-5	-0-	52	1	153	3	N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	54	1	167	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
*06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	102	1	228	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	155	N	53	-0-	-102	-0-	53	3			N	-0-					-0-
06	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	90	1	46	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	96	1	56	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	93	1	62	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	96	1	58	3	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	93	1	50	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	96	1	52	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	90	1			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	93	1			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	179	1	267	3	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	192	1	278	3	N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	185	1	254	3	N	-0-					-0-
05	465	N	449	-0-	-16	-0-	192	1	257	3	N	-0-					-0-
06	450	N	436	-0-	-14	-0-	185	1	251	3	N	-0-					-0-
07	465	N	426	-0-	-39	-0-	192	1	234	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	48					N	-0-	1	1			-0-
03	48	N	-0-	-0-	-48	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

02	526	N	526	-0-	-0-	-0-	90	1	436	3	N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	96	1	451	3	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	93	1	421	3	N	-0-					-0-
05	558	N	511	-0-	-47	-0-	96	1	415	3	N	-0-					-0-
06	540	N	492	-0-	-48	-0-	93	1	399	3	N	-0-					-0-
07	527	N	505	-0-	-22	-0-	96	1	409	3	N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

02	DLQ G-10		156	-0-	156	176	10	1	146	3	Y	-0-					2
03	350	N	174	-0-	-176	-0-	11	1	163	3	Y	-0-					2
04	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-	2	1			-0-
*05	176	N	176	-0-	-0-	-0-	10	1	166	3	Y	-0-					-0-
*06	220	N	220	-0-	-0-	-0-	12	1	207	3	Y	1					1
							1	9									
*07	260	N	260	-0-	-0-	-0-	14	1	246	3	Y	-0-	1	1			-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

02	DLQ G-10		604	-0-	604	1303	35	1	569	3	Y	-0-	2	1			-0-
03	1956	N	653	-0-	-1303	-0-	37	1	615	3	Y	1					1
							1	9									
04	617	N	617	-0-	-0-	-0-	35	1	582	3	Y	-0-	1	1			-0-
05	651	N	568	-0-	-83	-0-	32	1	536	3	Y	-0-					-0-
06	630	N	519	-0-	-111	-0-	32	1	486	3	Y	1					1
							1	9									
07	651	N	530	-0-	-121	-0-	32	1	498	3	Y	-0-					1

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

02	DLQ G-10		521	-0-	521	1072	30	1	491	3	Y	-0-	1	1			-0-
03	1611	N	539	-0-	-1072	-0-	31	1	508	3	Y	-0-					-0-
04	560	N	560	-0-	-0-	-0-	32	1	526	3	Y	2	1	1	1	8	-0-
							2	9									
*05	632	N	632	-0-	-0-	-0-	36	1	596	3	Y	-0-					-0-
*06	580	N	580	-0-	-0-	-0-	36	1	544	3	Y	-0-					-0-
*07	657	N	657	-0-	-0-	-0-	39	1	618	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1266	-0-	1266	2701	72	1 1 9	1193	3	Y	1	2	1			1
03	1700	N	1243	-0-	-457	2244	71	1	1172	3	Y	-0-					1
04	3000	N	1149	-0-	-1851	393	65	1 1 9	1083	3	Y	1	2	1			-0-
*05	1738	N	1345	-0-	-393	-0-	76	1 1 9	1268	3	Y	1					1
*06	1307	N	1307	-0-	-0-	-0-	80	1	1227	3	Y	-0-					1
*07	1339	N	1339	-0-	-0-	-0-	80	1	1259	3	Y	-0-					1

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		408	-0-	408	902	27	1	381	3	Y	-0-					3
03	1423	N	521	-0-	-902	-0-	32	1 1 9	488	3	Y	1	1	1			3
04	435	N	435	-0-	-0-	-0-	26	1	409	3	Y	-0-	2	1			1
05	434	N	419	-0-	-15	-0-	24	1 1 9	394	3	Y	1	1	1			1
06	510	N	403	-0-	-107	-0-	22	1	381	3	Y	-0-					1
07	465	N	416	-0-	-49	-0-	22	1 1 9	393	3	Y	1	1	1			1

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		270	-0-	270	536	15	1	255	3	Y	-0-	1	1			-0-
03	837	N	301	-0-	-536	-0-	17	1	284	3	Y	-0-					-0-
04	295	N	295	-0-	-0-	-0-	17	1	278	3	Y	-0-					-0-
*05	296	N	296	-0-	-0-	-0-	17	1	279	3	Y	-0-					-0-
06	300	N	279	-0-	-21	-0-	17	1	262	3	Y	-0-					-0-
07	310	N	285	-0-	-25	-0-	17	1	268	3	Y	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0-	-0-	73	1	372	3	N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	78	1	371	3	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	75	1	346	3	N	-0-					-0-
05	465	N	418	-0-	-47	-0-	78	1	340	3	N	-0-					-0-
06	420	N	395	-0-	-25	-0-	75	1	320	3	N	-0-					-0-
07	434	N	426	-0-	-8	-0-	78	1	348	3	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
05	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
06	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	558	N	374	-0-	-184	-0-	374	3			N	-0-					-0-
06	510	N	341	-0-	-169	-0-	341	3			N	-0-					-0-
07	527	N	275	-0-	-252	-0-	275	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

02	DLQ G-10		266	-0-	266	457	18	1	248	3	Y	-0-					2
03	765	N	308	-0-	-457	-0-	19	1	289	3	Y	-0-					2
04	277	N	277	-0-	-0-	-0-	16	1	260	3	Y	1	2	1			1
							1	9									
05	279	N	200	-0-	-79	-0-	11	1	189	3	Y	-0-	1	1			-0-
06	300	N	149	-0-	-151	-0-	8	1	140	3	Y	1					1
							1	9									
07	279	N	210	-0-	-69	-0-	11	1	199	3	Y	-0-					1

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

02	DLQ G-10		336	-0-	336	707	22	1	314	3	Y	-0-					2
03	1074	N	367	-0-	-707	-0-	23	1	343	3	Y	1	1	1			2
							1	9									
04	300	N	300	-0-	-0-	-0-	18	1	282	3	Y	-0-	1	1			1
*05	433	N	433	-0-	-0-	-0-	24	1	407	3	Y	2	1	1	1	8	1
							2	9									
*06	424	N	424	-0-	-0-	-0-	23	1	401	3	Y	-0-					1
*07	436	N	436	-0-	-0-	-0-	24	1	411	3	Y	1	1	1			1
							1	9									

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

02	DLQ G-10		118	-0-	118	273	8	1	110	3	Y	-0-					2
03	273	N	-0-	-0-	-273	-0-					Y	-0-					2
04	286	N	286	-0-	-0-	-0-	17	1	269	3	Y	-0-	2	1			-0-
*05	369	N	369	-0-	-0-	-0-	21	1	348	3	Y	-0-					-0-
*06	319	N	319	-0-	-0-	-0-	17	1	301	3	Y	1					1
							1	9									
*07	336	N	336	-0-	-0-	-0-	18	1	318	3	Y	-0-	1	1			-0-

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

02	DLQ G-10		65	-0-	65	217	3	1	62	3	Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	4	1	76	3	Y	-0-					-0-
*06	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		823	-0-	823	1710	40	1	782	3	N	1	1	1			2
							1	9									
03	2500	N	882	-0-	-1618	92	44	1	837	3	N	1	1	1			2
							1	9									
04	950	N	858	-0-	-92	-0-	43	1	813	3	N	2	3	1			1
							2	9									
*05	878	N	878	-0-	-0-	-0-	45	1	832	3	N	1					2
							1	9									
*06	835	N	835	-0-	-0-	-0-	42	1	792	3	N	1	2	1			1
							1	9									
*07	867	N	867	-0-	-0-	-0-	45	1	820	3	N	2					3
							2	9									

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		871	-0-	871	1850	99	1	772	3	Y	-0-					-0-
03	1600	N	897	-0-	-703	1147	105	1	792	3	Y	-0-					-0-
04	1924	N	777	-0-	-1147	-0-	91	1	686	3	Y	-0-					-0-
05	930	N	752	-0-	-178	-0-	91	1	661	3	Y	-0-					-0-
*06	874	N	874	-0-	-0-	-0-	106	1	768	3	Y	-0-					-0-
*07	934	N	934	-0-	-0-	-0-	119	1	815	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		519	-0-	519	1117	60	1	459	3	Y	-0-					-0-
03	1563	N	446	-0-	-1117	-0-	54	1	392	3	Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	44	1	320	3	Y	-0-					-0-
05	558	N	370	-0-	-188	-0-	46	1	324	3	Y	-0-					-0-
*06	453	N	453	-0-	-0-	-0-	56	1	397	3	Y	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	63	1	409	3	Y	-0-					-0-

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
03	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
04	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
*05	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
06	1560	N	1471	-0-	-89	-0-	1471	2			N	-0-					-0-
07	1581	N	1489	-0-	-92	-0-	1489	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		885	-0-	885	1838	54	1	827	3	Y	4	3	1			3
							4	9									
03	1800	N	930	-0-	-870	968	57	1	870	3	Y	3	3	1			3
							3	9									
04	1289	N	321	-0-	-968	-0-	20	1	301	3	Y	-0-	2	1			1
*05	593	N	593	-0-	-0-	-0-	38	1	553	3	Y	2	1	1			2
							2	9									
*06	762	N	762	-0-	-0-	-0-	48	1	713	3	Y	1	1	1			2
							1	9									
*07	979	N	979	-0-	-0-	-0-	59	1	920	3	Y	-0-					2

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	33	1	422	2	N	-0-					2
03	476	N	476	-0-	-0-	-0-	35	1	441	2	N	-0-					2
04	453	N	453	-0-	-0-	-0-	33	1	420	2	N	-0-	1	1			1
05	496	N	485	-0-	-11	-0-	35	1	450	2	N	-0-					1
*06	463	N	463	-0-	-0-	-0-	34	1	429	2	N	-0-					1
*07	471	N	471	-0-	-0-	-0-	35	1	436	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		203	-0-	203	491	9	1	193	3	Y	1	1	1			1
							1	9									
03	781	N	290	-0-	-491	-0-	12	1	277	3	Y	1	1	1			1
							1	9									
04	299	N	299	-0-	-0-	-0-	13	1	285	3	Y	1	1	1			1
							1	9									
*05	293	N	293	-0-	-0-	-0-	13	1	278	3	Y	2	1	1			2
							2	9									
*06	275	N	275	-0-	-0-	-0-	12	1	263	3	Y	-0-	1	1			1
*07	277	N	277	-0-	-0-	-0-	12	1	264	3	Y	1					2
							1	9									

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		389	-0-	389	860	17	1	370	3	Y	2	2	1			2
							2	9									
03	1226	N	366	-0-	-860	-0-	16	1	349	3	Y	1	2	1			1
							1	9									
04	333	N	333	-0-	-0-	-0-	15	1	317	3	Y	1	1	1			1
							1	9									
05	403	N	356	-0-	-47	-0-	16	1	338	3	Y	2	1	1			2
							2	9									
06	360	N	298	-0-	-62	-0-	13	1	285	3	Y	-0-	1	1			1
07	341	N	214	-0-	-127	-0-	9	1	205	3	Y	-0-					1

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		526	-0-	526	1111	60	1	465	3	Y	1					7
							1	9									
03	1637	N	526	-0-	-1111	-0-	61	1	465	3	Y	-0-	5	1			2
04	500	N	500	-0-	-0-	-0-	59	1	440	3	Y	1	2	1			1
							1	9									
*05	521	N	521	-0-	-0-	-0-	63	1	458	3	Y	-0-					1
06	450	N	386	-0-	-64	-0-	47	1	339	3	Y	-0-	1	1			-0-
07	465	N	418	-0-	-47	-0-	53	1	365	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		508	-0-	508	1049	29	1	479	3	Y	-0-	1	1			-0-
03	1584	N	535	-0-	-1049	-0-	30	1	504	3	Y	1					1
							1	9									
04	514	N	514	-0-	-0-	-0-	29	1	485	3	Y	-0-	1	1			-0-
05	558	N	522	-0-	-36	-0-	30	1	492	3	Y	-0-					-0-
06	510	N	499	-0-	-11	-0-	31	1	468	3	Y	-0-					-0-
07	527	N	516	-0-	-11	-0-	31	1	484	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		694	-0-	694	1438	48	1	644	3	Y	2	3	1			2
							2	9									
03	1700	N	726	-0-	-974	464	53	1	670	3	Y	3	2	1			3
							3	9									
04	1211	N	747	-0-	-464	-0-	77	1	669	3	Y	1	4	1			-0-
							1	9									
05	744	N	721	-0-	-23	-0-	68	1	651	3	Y	2	2	1			-0-
							2	9									
*06	694	N	694	-0-	-0-	-0-	63	1	627	3	Y	4	3	1			1
							4	9									
07	775	N	598	-0-	-177	-0-	53	1	542	3	Y	3	3	1			1
							3	9									

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		404	-0-	404	697	28	1	376	3	Y	-0-					-0-
03	14B2 EXT		422	-0-	422	1119	31	1	391	3	Y	-0-					-0-
04	14B2 EXT		399	-0-	399	1518	41	1	358	3	Y	-0-					-0-
05	14B2 EXT		289	-0-	289	1807	27	1	262	3	Y	-0-					-0-
*06	2175	X	368	-0-	-1807	-0-	34	1	334	3	Y	-0-					-0-
*07	399	X	399	-0-	-0-	-0-	36	1	363	3	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		131	-0-	131	264	9	1	122	3	N	-0-					1
03	398	N	134	-0-	-264	-0-	9	1	125	3	N	-0-					1
04	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					1
05	155	N	134	-0-	-21	-0-	9	1	124	3	N	1					2
							1	9									
*06	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					2
*07	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					2

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		640	-0-	640	1332	39	1	601	3	Y	-0-					-0-
03	1600	N	681	-0-	-919	413	43	1	638	3	Y	-0-					-0-
04	1072	N	659	-0-	-413	-0-	42	1	617	3	Y	-0-					-0-
05	682	N	673	-0-	-9	-0-	44	1	629	3	Y	-0-					-0-
06	660	N	652	-0-	-8	-0-	42	1	610	3	Y	-0-					-0-
07	682	N	649	-0-	-33	-0-	44	1	605	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		517	-0-	517	1138	34	1	482	3	Y	1					3
							1	9									
03	1777	N	639	-0-	-1138	-0-	40	1	598	3	Y	1	1	1			3
							1	9									
04	593	N	593	-0-	-0-	-0-	35	1	557	3	Y	1	2	1	1	8	1
							1	9									
*05	613	N	613	-0-	-0-	-0-	35	1	576	3	Y	2	1	1	1	8	1
							2	9									
06	630	N	563	-0-	-67	-0-	30	1	532	3	Y	1					2
							1	9									
07	620	N	616	-0-	-4	-0-	33	1	583	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	664	N	664	-0-	-0-	-0-	49	1	615	2	N	-0-					2
03	725	N	725	-0-	-0-	-0-	53	1	672	2	N	-0-					2
04	717	N	717	-0-	-0-	-0-	52	1	664	2	N	1	2	1			1
							1	9									
05	713	N	611	-0-	-102	-0-	44	1	567	2	N	-0-					1
06	690	N	674	-0-	-16	-0-	50	1	624	2	N	-0-					1
07	744	N	698	-0-	-46	-0-	52	1	646	2	N	-0-					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		325	-0-	325	670	16	1	308	2	Y	1	3	1			1
							1	9									
03	1013	N	343	-0-	-670	-0-	16	1	326	2	Y	1					2
							1	9									
04	353	N	353	-0-	-0-	-0-	18	1	334	2	Y	1					3
							1	9									
*05	343	N	343	-0-	-0-	-0-	17	1	325	2	Y	1					4
							1	9									
06	330	N	324	-0-	-6	-0-	16	1	308	2	Y	-0-	3	1			1
07	372	N	328	-0-	-44	-0-	17	1	311	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		781	-0-	781	1595	38	1	741	3	N	2	2	1			2
							2	9									
03	2448	N	853	-0-	-1595	-0-	42	1	809	3	N	2	2	1			2
							2	9									
04	828	N	828	-0-	-0-	-0-	41	1	785	3	N	2	3	1			1
							2	9									
*05	851	N	851	-0-	-0-	-0-	44	1	806	3	N	1					2
							1	9									
06	840	N	823	-0-	-17	-0-	41	1	780	3	N	2	2	1			2
							2	9									
07	868	N	841	-0-	-27	-0-	43	1	797	3	N	1					3
							1	9									

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		559	-0-	559	1218	559	3			Y	-0-					-0-
03	1600	N	569	-0-	-1031	187	569	3			Y	-0-					-0-
04	760	N	573	-0-	-187	-0-	573	3			Y	-0-					-0-
05	589	N	554	-0-	-35	-0-	554	3			Y	-0-					-0-
06	540	N	537	-0-	-3	-0-	537	3			Y	-0-					-0-
07	589	N	560	-0-	-29	-0-	560	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		464	-0-	464	948	464	3			Y	-0-					-0-
03	1391	N	443	-0-	-948	-0-	443	3			Y	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
05	403	N	347	-0-	-56	-0-	347	3			Y	-0-					-0-
06	390	N	370	-0-	-20	-0-	370	3			Y	-0-					-0-
07	403	N	296	-0-	-107	-0-	296	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		378	-0-	378	881	378	3			Y	-0-					-0-
03	1267	N	386	-0-	-881	-0-	386	3			Y	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
*06	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
07	465	N	367	-0-	-98	-0-	367	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

02	DLQ G-10		342	-0-	342	722	15	1	327	2	Y	-0-					-0-
03	1081	N	359	-0-	-722	-0-	16	1	343	2	Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	15	1	321	2	Y	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	15	1	328	2	Y	-0-					-0-
*06	319	N	319	-0-	-0-	-0-	28	1	291	2	Y	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	17	1	322	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

02	DLQ G-10		547	-0-	547	1102	28	1	512	3	N	6	6	1			3
							7	9									
03	1616	N	514	-0-	-1102	-0-	28	1	480	3	N	5	3	1			5
							6	9									
04	399	N	399	-0-	-0-	-0-	21	1	375	3	N	3	5	1			3
							3	9									
05	589	N	371	-0-	-218	-0-	19	1	349	3	N	3	4	1			2
							3	9									
06	510	N	325	-0-	-185	-0-	16	1	306	3	N	3	2	1			3
							3	9									
07	403	N	324	-0-	-79	-0-	15	1	307	3	N	2	2	1			3
							2	9									

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

02	DLQ G-10		576	-0-	576	1190	39	1	536	3	Y	1	1	1			1
							1	9									
03	1815	N	625	-0-	-1190	-0-	43	1	582	3	Y	-0-	1	1			-0-
04	607	N	607	-0-	-0-	-0-	43	1	564	3	Y	-0-					-0-
*05	626	N	626	-0-	-0-	-0-	45	1	581	3	Y	-0-					-0-
*06	602	N	602	-0-	-0-	-0-	43	1	559	3	Y	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	46	1	587	3	Y	1	1	1			-0-
							1	9									

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

02	DLQ G-10		45	-0-	45	91	3	1	42	3	Y	-0-	8	1			3
03	139	N	48	-0-	-91	-0-	3	1	45	3	Y	-0-	2	1			1
04	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-	1	1			-0-
05	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	3	1	43	3	Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	3	1	42	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1122	-0-	1122	2222	76	1	1046	3	Y	-0-	1	1			1
03	2500	N	1217	-0-	-1283	939	83	1	1133	3	Y	1	1	1			1
							1	9									
04	2094	N	1155	-0-	-939	-0-	81	1	1074	3	Y	-0-	1	1			-0-
05	1209	N	1186	-0-	-23	-0-	84	1	1101	3	Y	1					1
							1	9									
06	1170	N	1164	-0-	-6	-0-	83	1	1081	3	Y	-0-	1	1			-0-
07	1209	N	1190	-0-	-19	-0-	86	1	1102	3	Y	2	2	1			-0-
							2	9									

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		424	-0-	424	874	29	1	395	3	Y	-0-					-0-
03	1322	N	448	-0-	-874	-0-	31	1	417	3	Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	28	1	376	3	Y	-0-					-0-
05	465	N	390	-0-	-75	-0-	28	1	361	3	Y	1	1	8			-0-
							1	9									
06	420	N	188	-0-	-232	-0-	13	1	175	3	Y	-0-					-0-
07	403	N	141	-0-	-262	-0-	10	1	131	3	Y	-0-					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		183	-0-	183	378	9	1	173	2	Y	1	2	1			1
							1	9									
03	519	N	141	-0-	-378	-0-	7	1	134	2	Y	-0-					1
04	206	N	206	-0-	-0-	-0-	10	1	195	2	Y	1					2
							1	9									
*05	208	N	208	-0-	-0-	-0-	10	1	198	2	Y	-0-					2
*06	194	N	194	-0-	-0-	-0-	10	1	183	2	Y	1	2	1			1
							1	9									
07	217	N	194	-0-	-23	-0-	10	1	184	2	Y	-0-					1

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
03	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
04	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
05	1271	N	1145	-0-	-126	-0-	1145	3			N	-0-					-0-
06	1170	N	1099	-0-	-71	-0-	1099	3			N	-0-					-0-
07	1178	N	1134	-0-	-44	-0-	1134	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	761	N	761	-0-	-0-	-0-	136	1	625	3	N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	145	1	646	3	N	-0-					-0-
04	767	N	767	-0-	-0-	-0-	141	1	625	3	N	1	1	8			-0-
							1	9									
*05	776	N	776	-0-	-0-	-0-	145	1	630	3	N	1	1	8			-0-
							1	9									
*06	787	N	787	-0-	-0-	-0-	141	1	646	3	N	-0-					-0-
*07	784	N	784	-0-	-0-	-0-	145	1	639	3	N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
07	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		672	-0-	672	1387	29	1	643	2	Y	-0-					-0-
03	2113	N	726	-0-	-1387	-0-	32	1	694	2	Y	-0-					-0-
04	642	N	642	-0-	-0-	-0-	29	1	613	2	Y	-0-					-0-
05	713	N	671	-0-	-42	-0-	30	1	641	2	Y	-0-					-0-
06	690	N	658	-0-	-32	-0-	58	1	600	2	Y	-0-					-0-
*07	656	N	656	-0-	-0-	-0-	33	1	623	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1575	-0-	1575	3275	68	1	1507	2	Y	-0-					-0-
03	1600	N	1687	-0-	87	3362	74	1	1613	2	Y	-0-					-0-
04	3000	N	1594	-0-	-1406	1956	71	1	1523	2	Y	-0-					-0-
*05	3100	N	1707	-0-	-1393	563	75	1	1632	2	Y	-0-					-0-
*06	2186	N	1623	-0-	-563	-0-	144	1	1479	2	Y	-0-					-0-
*07	1769	N	1769	-0-	-0-	-0-	89	1	1680	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1147	-0-	1147	2437	50	1	1097	2	Y	-0-					-0-
03	2500	N	1191	-0-	-1309	1128	52	1	1139	2	Y	-0-					-0-
04	2258	N	1130	-0-	-1128	-0-	51	1	1079	2	Y	-0-					-0-
05	1240	N	1021	-0-	-219	-0-	45	1	976	2	Y	-0-					-0-
06	1140	N	1096	-0-	-44	-0-	97	1	999	2	Y	-0-					-0-
07	1178	N	981	-0-	-197	-0-	49	1	932	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		476	-0-	476	1169	21	1	455	2	Y	-0-					-0-
03	1770	N	601	-0-	-1169	-0-	26	1	575	2	Y	-0-					-0-
04	469	N	469	-0-	-0-	-0-	21	1	448	2	Y	-0-					-0-
*05	531	N	531	-0-	-0-	-0-	23	1	508	2	Y	-0-					-0-
06	570	N	503	-0-	-67	-0-	45	1	458	2	Y	-0-					-0-
07	496	N	394	-0-	-102	-0-	20	1	374	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		668	-0-	668	883	29	1	639	2	Y	-0-					-0-
03	1466	N	583	-0-	-883	-0-	26	1	557	2	Y	-0-					-0-
04	515	N	515	-0-	-0-	-0-	23	1	492	2	Y	-0-					-0-
05	713	N	591	-0-	-122	-0-	26	1	565	2	Y	-0-					-0-
06	570	N	526	-0-	-44	-0-	47	1	479	2	Y	-0-					-0-
*07	546	N	546	-0-	-0-	-0-	27	1	519	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					1
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					1
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					1
05	651	N	629	-0-	-22	-0-	629	3			N	-0-					1
*06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					1
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

02	308	N	308	-0-	-0-	-0-	19	1	288	3	N	1					3
							1	9									
03	287	N	287	-0-	-0-	-0-	17	1	268	3	N	2	4	1			1
							2	9									
04	287	N	287	-0-	-0-	-0-	18	1	268	3	N	1					2
							1	9									
05	341	N	304	-0-	-37	-0-	19	1	284	3	N	1					3
							1	9									
*06	294	N	294	-0-	-0-	-0-	19	1	275	3	N	-0-	1	1			2
*07	318	N	318	-0-	-0-	-0-	20	1	297	3	N	1					3
							1	9									

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

02	1123	N	1123	-0-	-0-	-0-	69	1	1053	3	N	1					2
							1	9									
03	1228	N	1228	-0-	-0-	-0-	74	1	1152	3	N	2	3	1			1
							2	9									
04	920	N	920	-0-	-0-	-0-	57	1	863	3	N	-0-					1
05	1209	N	1138	-0-	-71	-0-	70	1	1067	3	N	1					2
							1	9									
06	1200	N	1160	-0-	-40	-0-	74	1	1085	3	N	1	1	1			2
							1	9									
*07	1244	N	1244	-0-	-0-	-0-	78	1	1166	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2017	-0-	2017	4493	124	1 1 9	1892	3	N	1					2
03	6820	X	2327	-0-	-4493	-0-	141	1 1 9	2185	3	N	1	3	1			-0-
04	2205	X	2205	-0-	-0-	-0-	137	1 1 9	2067	3	N	1					1
05	2480	X	2177	-0-	-303	-0-	135	1 1 9	2041	3	N	1					2
06	2400	X	2097	-0-	-303	-0-	133	1 1 9	1963	3	N	1	1	1			2
*07	2396	X	2396	-0-	-0-	-0-	151	1	2245	3	N	-0-					2

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	794	N	794	-0-	-0-	-0-	49	1 1 9	744	3	N	1					1
03	673	N	673	-0-	-0-	-0-	41	1	632	3	N	-0-	1	1			-0-
04	640	N	640	-0-	-0-	-0-	40	1 1 9	599	3	N	1					1
05	837	N	513	-0-	-324	-0-	32	1	481	3	N	-0-					1
06	660	N	420	-0-	-240	-0-	27	1	393	3	N	-0-					1
07	651	N	361	-0-	-290	-0-	23	1	338	3	N	-0-					1

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	758	N	758	-0-	-0-	-0-	47	1	711	3	N	-0-					1
03	1490	N	1490	-0-	-0-	-0-	90	1 1 9	1399	3	N	1	2	1			-0-
04	408	N	408	-0-	-0-	-0-	25	1 1 9	382	3	N	1					1
05	806	N	454	-0-	-352	-0-	28	1	426	3	N	-0-					1
06	1440	N	561	-0-	-879	-0-	36	1	525	3	N	-0-					1
*07	674	N	674	-0-	-0-	-0-	42	1	632	3	N	-0-					1

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	22	1	332	3	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	23	1	347	3	N	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	24	1	365	3	N	-0-					-0-
*06	378	N	378	-0-	-0-	-0-	24	1	354	3	N	-0-					-0-
*07	479	N	479	-0-	-0-	-0-	120	1	359	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1243	N	1243	-0-	-0-	-0-	77	1	1166	3	N	-0-					1
03	1301	N	1301	-0-	-0-	-0-	79	1 1 9	1221	3	N	1	2	1			-0-
04	1251	N	1251	-0-	-0-	-0-	78	1 1 9	1172	3	N	1					1
05	1333	N	1298	-0-	-35	-0-	80	1 1 9	1217	3	N	1					2
06	1260	N	1244	-0-	-16	-0-	79	1	1165	3	N	-0-	1	1			1
07	1302	N	1281	-0-	-21	-0-	81	1	1200	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1076	N	1076	-0-	-0-	-0-	66	1	1010	3	N	-0-					1
03	1145	N	1145	-0-	-0-	-0-	69	1	1075	3	N	1	2	1			-0-
							1	9									
04	1041	N	1041	-0-	-0-	-0-	65	1	975	3	N	1					1
							1	9									
05	1147	N	629	-0-	-518	-0-	39	1	590	3	N	-0-					1
06	1110	N	334	-0-	-776	-0-	21	1	312	3	N	1	1	1			1
							1	9									
07	1085	N	519	-0-	-566	-0-	33	1	486	3	N	-0-					1

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0-	-0-	24	1	361	3	N	1					1
							1	9									
03	409	N	409	-0-	-0-	-0-	25	1	384	3	N	-0-	1	1			-0-
04	396	N	396	-0-	-0-	-0-	25	1	371	3	N	-0-					-0-
*05	406	N	406	-0-	-0-	-0-	25	1	380	3	N	1					1
							1	9									
06	390	N	388	-0-	-2	-0-	25	1	363	3	N	-0-					1
*07	546	N	546	-0-	-0-	-0-	171	1	375	3	N	-0-					1

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1289	N	1289	-0-	-0-	-0-	80	1	1209	3	N	-0-					1
03	1560	N	1560	-0-	-0-	-0-	94	1	1465	3	N	1	2	1			-0-
							1	9									
04	1421	N	1421	-0-	-0-	-0-	88	1	1332	3	N	1					1
							1	9									
*05	1389	N	1389	-0-	-0-	-0-	86	1	1302	3	N	1					2
							1	9									
06	1500	N	1338	-0-	-162	-0-	85	1	1252	3	N	1	1	1			2
							1	9									
07	1457	N	1446	-0-	-11	-0-	91	1	1355	3	N	-0-					2

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1122	N	1122	-0-	-0-	-0-	69	1	1053	3	N	-0-					1
03	1163	N	1163	-0-	-0-	-0-	70	1	1092	3	N	1	2	1			-0-
							1	9									
04	1100	N	1100	-0-	-0-	-0-	68	1	1031	3	N	1					1
							1	9									
05	1209	N	1120	-0-	-89	-0-	69	1	1050	3	N	1					2
							1	9									
06	1140	N	1070	-0-	-70	-0-	68	1	1002	3	N	-0-	1	1			1
07	1147	N	1103	-0-	-44	-0-	69	1	1034	3	N	-0-					1

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1079	N	1079	-0-	-0-	-0-	67	1	1012	3	N	-0-					1
03	1410	N	1410	-0-	-0-	-0-	85	1	1324	3	N	1	2	1			-0-
							1	9									
04	1356	N	1356	-0-	-0-	-0-	84	1	1271	3	N	1					1
							1	9									
*05	1349	N	1349	-0-	-0-	-0-	83	1	1265	3	N	1					2
							1	9									
06	1350	N	1287	-0-	-63	-0-	82	1	1204	3	N	1	1	1			2
							1	9									
07	1395	N	1359	-0-	-36	-0-	85	1	1274	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1168	N	1168	-0-	-0-	-0-	72	1	1095	3	N	1					2
							1	9									
03	1117	N	1117	-0-	-0-	-0-	67	1	1049	3	N	1	3	1			-0-
							1	9									
04	1246	N	1246	-0-	-0-	-0-	77	1	1168	3	N	1					1
							1	9									
*05	1247	N	1247	-0-	-0-	-0-	77	1	1169	3	N	1					2
							1	9									
*06	1201	N	1201	-0-	-0-	-0-	76	1	1124	3	N	1	1	1			2
							1	9									
07	1302	N	1293	-0-	-9	-0-	81	1	1212	3	N	-0-					2

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1699	N	1699	-0-	-0-	-0-	105	1	1593	3	N	1					2
							1	9									
03	2068	N	2068	-0-	-0-	-0-	125	1	1941	3	N	2	3	1			1
							2	9									
04	1795	N	1795	-0-	-0-	-0-	111	1	1683	3	N	1					2
							1	9									
05	1829	N	1781	-0-	-48	-0-	110	1	1670	3	N	1					3
							1	9									
06	1860	N	1610	-0-	-250	-0-	102	1	1508	3	N	-0-	1	1			2
07	1860	N	1816	-0-	-44	-0-	114	1	1701	3	N	1					3
							1	9									

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	870	-0-	-0-	-0-	54	1	816	3	N	-0-					1
03	965	N	965	-0-	-0-	-0-	58	1	906	3	N	1	2	1			-0-
							1	9									
04	752	N	752	-0-	-0-	-0-	47	1	704	3	N	1					1
							1	9									
*05	1008	N	1008	-0-	-0-	-0-	62	1	946	3	N	-0-					1
06	930	N	828	-0-	-102	-0-	53	1	774	3	N	1	1	1			1
							1	9									
07	775	N	505	-0-	-270	-0-	32	1	473	3	N	-0-					1

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0-	-0-	38	1	580	3	N	1					1
							1	9									
03	635	N	635	-0-	-0-	-0-	38	1	597	3	N	-0-	1	1			-0-
04	600	N	600	-0-	-0-	-0-	37	1	563	3	N	-0-					-0-
05	651	N	619	-0-	-32	-0-	38	1	580	3	N	1					1
							1	9									
06	600	N	587	-0-	-13	-0-	37	1	550	3	N	-0-					1
07	620	N	607	-0-	-13	-0-	38	1	569	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1698	N	1698	-0-	-0-	-0-	105	1	1592	3	N	1					2
							1	9									
03	1513	N	1513	-0-	-0-	-0-	91	1	1420	3	N	2	3	1			1
							2	9									
04	1663	N	1663	-0-	-0-	-0-	103	1	1559	3	N	1					2
							1	9									
05	1674	N	1558	-0-	-116	-0-	96	1	1461	3	N	1					3
							1	9									
*06	1521	N	1521	-0-	-0-	-0-	97	1	1424	3	N	-0-	1	1			2
07	1674	N	1491	-0-	-183	-0-	94	1	1397	3	N	-0-					2

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	25	1	374	3	N	1					1
							1	9									
03	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-	1	1			-0-
04	417	N	417	-0-	-0-	-0-	26	1	391	3	N	-0-					-0-
05	434	N	425	-0-	-9	-0-	26	1	398	3	N	1					1
							1	9									
06	420	N	405	-0-	-15	-0-	26	1	379	3	N	-0-					1
07	434	N	419	-0-	-15	-0-	26	1	393	3	N	-0-					1

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2542	-0-	2542	5357	157	1	2384	3	N	1					3
							1	9									
03	8548	X	3191	-0-	-5357	-0-	193	1	2994	3	N	4	5	1	1	8	1
							4	9									
04	3205	X	3205	-0-	-0-	-0-	199	1	3004	3	N	2					3
							2	9									
*05	3267	X	3267	-0-	-0-	-0-	202	1	3063	3	N	2					5
							2	9									
*06	3190	X	3190	-0-	-0-	-0-	203	1	2987	3	N	-0-	2	1			3
07	3317	X	2960	-0-	-357	-0-	186	1	2773	3	N	1					4
							1	9									

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	33	1	495	3	N	-0-					-0-
*06	696	N	696	-0-	-0-	-0-	44	1	652	3	N	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	43	1	648	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	600	-0-	-0-	-0-	37	1	562	3	N	1					1
							1	9									
03	614	N	614	-0-	-0-	-0-	37	1	577	3	N	-0-	1	1			-0-
04	585	N	585	-0-	-0-	-0-	36	1	548	3	N	1					1
							1	9									
05	651	N	602	-0-	-49	-0-	37	1	565	3	N	-0-					1
06	600	N	551	-0-	-49	-0-	35	1	516	3	N	-0-					1
07	620	N	579	-0-	-41	-0-	36	1	543	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	50	1	36	3	N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	54	1	97	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	52	1	62	3	N	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	54	1	63	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	52	1	60	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	54	1	59	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					1
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					1
04	605	N	605	-0-	-0-	-0-	605	3			N	-0-					1
*05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					1
*06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					1
07	620	N	619	-0-	-1	-0-	619	3			N	-0-					1

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	946	N	946	-0-	-0-	-0-	946	3			N	-0-					1
03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					1
04	929	N	929	-0-	-0-	-0-	929	3			N	-0-					1
*05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					1
*06	985	N	985	-0-	-0-	-0-	985	3			N	-0-					1
*07	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					1

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	651	N	538	-0-	-113	-0-	538	3			N	-0-					-0-
06	570	N	498	-0-	-72	-0-	498	3			N	-0-					-0-
07	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	496	N	246	-0-	-250	-0-	246	3			N	-0-					-0-
06	540	N	125	-0-	-415	-0-	125	3			N	-0-					-0-
07	527	N	181	-0-	-346	-0-	181	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
07	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
06	570	N	453	-0-	-117	-0-	453	3			N	-0-					-0-
07	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	31	1	411	3	N	-0-					1
03	584	N	584	-0-	-0-	-0-	40	1	541	3	N	3					4
							3	9									
04	544	N	544	-0-	-0-	-0-	37	1	506	3	N	1	4	1			1
							1	9									
*05	553	N	553	-0-	-0-	-0-	37	1	515	3	N	1					2
							1	9									
06	570	N	533	-0-	-37	-0-	31	1	501	3	N	1					3
							1	9									
07	558	N	547	-0-	-11	-0-	33	1	513	3	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	96	1	46	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	102	1	50	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	99	1	42	3	N	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	102	1	83	3	N	-0-					-0-
*06	184	N	184	-0-	-0-	-0-	99	1	85	3	N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	102	1	87	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

02	14B2 EXT		11	-0-	11	11	11	3			N	-0-					-0-
03	14B2 EXT		6	-0-	6	17	6	3			N	-0-					-0-
04	14B2 EXT		46	-0-	46	63	46	3			N	-0-					-0-
05	14B2 EXT		90	-0-	90	153	90	3			N	-0-					-0-
06	14B2 EXT		95	-0-	95	248	95	3			N	-0-					-0-
*07	355	X	107	-0-	-248	-0-	107	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

02	375	N	375	-0-	-0-	-0-	23	1	351	3	N	1					1
							1	9									
03	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-	1	1			-0-
04	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
05	403	N	217	-0-	-186	-0-	13	1	204	3	N	-0-					-0-
06	210	N	173	-0-	-37	-0-	11	1	162	3	N	-0-					-0-
*07	749	N	749	-0-	-0-	-0-	47	1	702	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		697	-0-	697	1466	43	1	654	3	N	-0-					1
03	1600	N	645	-0-	-955	511	39	1	605	3	N	1	2	1			-0-
							1	9									
04	1240	N	729	-0-	-511	-0-	45	1	683	3	N	1					1
							1	9									
05	744	N	742	-0-	-2	-0-	46	1	695	3	N	1					2
							1	9									
06	630	N	530	-0-	-100	-0-	34	1	496	3	N	-0-	1	1			1
07	744	N	115	-0-	-629	-0-	7	1	108	3	N	-0-					1

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1108	N	1108	-0-	-0-	-0-	90	1	1018	3	N	-0-					-0-
03	1120	N	1120	-0-	-0-	-0-	96	1	1024	3	N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	93	1	966	3	N	-0-					-0-
05	1054	N	976	-0-	-78	-0-	96	1	880	3	N	-0-					-0-
06	1020	N	904	-0-	-116	-0-	93	1	811	3	N	-0-					-0-
07	1054	N	916	-0-	-138	-0-	96	1	820	3	N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
*06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
07	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

02	558	N	558	-0-	-0-	-0-	41	1	517	2	N	-0-					2
03	597	N	597	-0-	-0-	-0-	44	1	553	2	N	-0-					2
04	565	N	565	-0-	-0-	-0-	41	1	524	2	N	-0-	1	1			1
*05	593	N	593	-0-	-0-	-0-	42	1	551	2	N	-0-					1
06	570	N	562	-0-	-8	-0-	41	1	521	2	N	-0-					1
07	589	N	571	-0-	-18	-0-	42	1	529	2	N	-0-					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

02	1176	N	1176	-0-	-0-	-0-	86	1	1090	2	N	-0-					2
03	1290	N	1290	-0-	-0-	-0-	95	1	1194	2	N	1					3
							1	9									
04	1231	N	1231	-0-	-0-	-0-	90	1	1141	2	N	-0-	2	1			1
05	1271	N	1055	-0-	-216	-0-	75	1	980	2	N	-0-					1
06	1260	N	1126	-0-	-134	-0-	83	1	1043	2	N	-0-					1
07	1271	N	1147	-0-	-124	-0-	85	1	1062	2	N	-0-					1

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

02	DLQ G-10		1886	-0-	1886	4072	195	1	1691	2	Y	-0-					-0-
03	1800	N	1881	-0-	81	4153	201	1	1680	2	Y	-0-					-0-
04	3000	N	1852	-0-	-1148	3005	206	1	1645	2	Y	1	1	8			-0-
							1	9									
*05	3100	N	1847	-0-	-1253	1752	206	1	1640	2	Y	1	1	8			-0-
							1	9									
*06	3000	N	1782	-0-	-1218	534	206	1	1576	2	Y	-0-					-0-
*07	2360	N	1826	-0-	-534	-0-	211	1	1615	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

02	DLQ G-10		1346	-0-	1346	2691	88	1	1250	3	N	7	8	1			9
							8	9									
03	1700	N	1427	-0-	-273	2418	95	1	1323	3	N	8	8	1	1	8	8
							9	9									
04	3000	N	1373	-0-	-1627	791	91	1	1274	3	N	7	8	1	1	8	6
							8	9									
*05	2155	N	1364	-0-	-791	-0-	94	1	1262	3	N	7	4	1	1	8	8
							8	9									
*06	1314	N	1314	-0-	-0-	-0-	90	1	1218	3	N	5	4	1			9
							6	9									
*07	1307	N	1307	-0-	-0-	-0-	94	1	1209	3	N	4	4	1			9
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		319	-0-	319	864	22	1	296	3	Y	1	2	1			1
							1	9									
03	1223	N	359	-0-	-864	-0-	26	1	332	3	Y	1	1	1			1
							1	9									
04	255	N	255	-0-	-0-	-0-	26	1	228	3	Y	1	2	1			-0-
							1	9									
05	341	N	273	-0-	-68	-0-	26	1	246	3	Y	1	1	1			-0-
							1	9									
06	360	N	265	-0-	-95	-0-	24	1	240	3	Y	1	1	1			-0-
							1	9									
*07	367	N	367	-0-	-0-	-0-	120	1	245	3	Y	2	1	1			1
							2	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

02	259	N	259	-0-	-0-	-0-	90	1	169	3	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	96	1	201	3	N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	93	1	189	3	N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	96	1	189	3	N	-0-					-0-
06	300	N	274	-0-	-26	-0-	93	1	181	3	N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	96	1	184	3	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

02	DLQ G-10		97	-0-	97	236	7	1	90	3	Y	-0-					-0-
03	313	N	77	-0-	-236	-0-	6	1	71	3	Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	6	1	72	3	Y	1					1
							1	9									
*06	89	N	89	-0-	-0-	-0-	7	1	81	3	Y	1					2
							1	9									
07	93	N	88	-0-	-5	-0-	7	1	81	3	Y	-0-					2

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

02	DLQ G-10		102	-0-	102	214	8	1	94	3	Y	-0-					-0-
03	329	N	115	-0-	-214	-0-	9	1	106	3	Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	8	1	103	3	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	9	1	105	3	Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	8	1	100	3	Y	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	147	1	21	3	Y	-0-					-0-

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

02	DLQ G-10		116	-0-	116	242	9	1	107	3	Y	-0-					-0-
03	369	N	127	-0-	-242	-0-	9	1	118	3	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	9	1	114	3	Y	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	201	1	119	3	Y	-0-					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

02	DLQ G-10		478	-0-	478	997	36	1	442	3	Y	-0-					-0-
03	1518	N	521	-0-	-997	-0-	39	1	482	3	Y	-0-					-0-
04	505	N	505	-0-	-0-	-0-	38	1	467	3	Y	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	41	1	493	3	Y	-0-					-0-
06	510	N	505	-0-	-5	-0-	39	1	466	3	Y	-0-					-0-
07	527	N	520	-0-	-7	-0-	40	1	480	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2548	-0-	2548	5382	124	1 6 9	2418	3	N	5	5	1			6
03	8100	X	2718	-0-	-5382	-0-	135	1 7 9	2576	3	N	6	5	1			7
*04	2606	X	2606	-0-	-0-	-0-	130	1 6 9	2470	3	N	5	10	1			2
05	2821	X	2714	-0-	-107	-0-	139	1 4 9	2571	3	N	4					6
06	2730	X	2609	-0-	-121	-0-	131	1 4 9	2474	3	N	4	5	1			5
07	2728	X	2687	-0-	-41	-0-	139	1 3 9	2545	3	N	3					8

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	988	N	988	-0-	-0-	-0-	50	1 12 9	926	3	N	11	11	1			7
03	1064	N	1064	-0-	-0-	-0-	57	1 11 9	996	3	N	10	7	1			10
04	1006	N	1006	-0-	-0-	-0-	54	1 10 9	942	3	N	9	11	1			8
*05	1045	N	1045	-0-	-0-	-0-	54	1 10 9	981	3	N	9	11	1			6
*06	994	N	994	-0-	-0-	-0-	49	1 9 9	936	3	N	8	4	1			10
*07	1015	N	1015	-0-	-0-	-0-	46	1 7 9	962	3	N	6	7	1			9

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	18	1 1 9	284	2	Y	1	1	1			1
03	316	N	316	-0-	-0-	-0-	20	1 1 9	295	2	Y	1	1	1			1
04	359	N	359	-0-	-0-	-0-	23	1 1 9	335	2	Y	1					2
*05	367	N	367	-0-	-0-	-0-	22	1 2 9	343	2	Y	2	2	1	1	8	1
06	300	N	293	-0-	-7	-0-	18	1 1 9	274	2	Y	1	1	1			1
07	372	N	323	-0-	-49	-0-	21	1 1 9	301	2	Y	1					2

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	-0-
03	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	-0-
04	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	-0-
05	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	-0-
06	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	-0-
07	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	DLQ G-10		765	-0-	765	1603	Y	-0-	-0-
03	2415	N	812	-0-	-1603	-0-	Y	-0-	-0-
04	789	N	789	-0-	-0-	-0-	Y	-0-	-0-
*05	833	N	833	-0-	-0-	-0-	Y	-0-	-0-
*06	821	N	821	-0-	-0-	-0-	Y	-0-	-0-
*07	778	N	778	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		771	-0-	771	1612	51	1	720	3	Y	-0-					4
03	1800	N	857	-0-	-943	669	53	1	803	3	Y	1	1	1			4
							1	9									
04	1467	N	798	-0-	-669	-0-	47	1	750	3	Y	1	3	1			2
							1	9									
*05	844	N	844	-0-	-0-	-0-	48	1	796	3	Y	-0-	1	1			1
06	840	N	771	-0-	-69	-0-	41	1	729	3	Y	1					2
							1	9									
07	837	N	802	-0-	-35	-0-	43	1	758	3	Y	1	1	1			2
							1	9									

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		463	-0-	463	934	31	1	432	3	Y	-0-					2
03	1451	N	517	-0-	-934	-0-	32	1	484	3	Y	1	1	1			2
							1	9									
04	479	N	479	-0-	-0-	-0-	28	1	450	3	Y	1	2	1			1
							1	9									
*05	507	N	507	-0-	-0-	-0-	29	1	477	3	Y	1	1	1			1
							1	9									
*06	494	N	494	-0-	-0-	-0-	26	1	468	3	Y	-0-					1
*07	506	N	506	-0-	-0-	-0-	27	1	478	3	Y	1	1	1			1
							1	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
03	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
05	1116	N	856	-0-	-260	-0-	856	3			N	-0-					-0-
*06	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
*07	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		774	-0-	774	1609	48	1	726	3	N	-0-					1
03	2430	N	821	-0-	-1609	-0-	50	1	771	3	N	-0-	1	1			-0-
04	791	N	791	-0-	-0-	-0-	49	1	741	3	N	1					1
							1	9									
05	837	N	810	-0-	-27	-0-	50	1	760	3	N	-0-					1
06	780	N	732	-0-	-48	-0-	47	1	685	3	N	-0-					1
07	806	N	601	-0-	-205	-0-	38	1	563	3	N	-0-					1

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
*06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
	MAYER, MINNIE H., D-38				WELL #: 1	RRCID -> 205390	COMPL. DATE 09/28/2003					TOTAL DEPTH 8115		PERF. 6391 - 7987			
02	DLQ G-10		365	-0-	365	756	18	1	346	3	N	1	1	1			1
							1	9									
03	1151	N	395	-0-	-756	-0-	20	1	374	3	N	1	1	1			1
							1	9									
04	382	N	382	-0-	-0-	-0-	19	1	363	3	N	-0-	1	1			-0-
05	403	N	396	-0-	-7	-0-	20	1	375	3	N	1					1
							1	9									
06	390	N	380	-0-	-10	-0-	19	1	360	3	N	1	1	1			1
							1	9									
07	403	N	394	-0-	-9	-0-	20	1	374	3	N	-0-					1
	FAWCETT, BOBBIE H.				WELL #: 10	RRCID -> 205391	COMPL. DATE 12/22/2003					TOTAL DEPTH 8305		PERF. 6202 - 7534			
02	DLQ G-10		225	-0-	225	466	16	1	209	3	N	-0-					-0-
03	750	N	284	-0-	-466	-0-	19	1	264	3	N	1					1
							1	9									
04	273	N	273	-0-	-0-	-0-	19	1	254	3	N	-0-	1	1			-0-
*05	278	N	278	-0-	-0-	-0-	19	1	259	3	N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	16	1	254	3	N	1					1
							1	9									
07	279	N	278	-0-	-1	-0-	17	1	261	3	N	-0-					1
	MAYER 20				WELL #: 4	RRCID -> 205403	COMPL. DATE 11/18/2003					TOTAL DEPTH 8727		PERF. 6386 - 8570			
02	DLQ G-10		478	-0-	478	1003	23	1	455	2	Y	-0-					-0-
03	1519	N	516	-0-	-1003	-0-	24	1	492	2	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	26	1	475	2	Y	-0-					-0-
*05	523	N	523	-0-	-0-	-0-	26	1	497	2	Y	-0-					-0-
06	510	N	377	-0-	-133	-0-	19	1	358	2	Y	-0-					-0-
07	527	N	354	-0-	-173	-0-	18	1	336	2	Y	-0-					-0-
	MAYER 20				WELL #: 5	RRCID -> 205405	COMPL. DATE 10/03/2003					TOTAL DEPTH 8751		PERF. 6658 - 8305			
02	DLQ G-10		728	-0-	728	1498	36	1	692	2	Y	-0-	1	1			-0-
03	1800	N	796	-0-	-1004	494	38	1	758	2	Y	-0-					-0-
04	1253	N	759	-0-	-494	-0-	39	1	720	2	Y	-0-					-0-
*05	799	N	799	-0-	-0-	-0-	39	1	760	2	Y	-0-					-0-
06	780	N	758	-0-	-22	-0-	38	1	720	2	Y	-0-					-0-
07	775	N	766	-0-	-9	-0-	39	1	727	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		636	-0-	636	1322	31	1	604	3	N	1	1	1			1
							1	9									
03	1700	N	655	-0-	-1045	277	32	1	621	3	N	2	1	1			2
							2	9									
*04	961	N	684	-0-	-277	-0-	34	1	650	3	N	-0-	2	1			-0-
*05	695	N	695	-0-	-0-	-0-	36	1	657	3	N	2					2
							2	9									
*06	654	N	654	-0-	-0-	-0-	33	1	621	3	N	-0-	1	1			1
07	713	N	663	-0-	-50	-0-	34	1	628	3	N	1					2
							1	9									

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		302	-0-	302	618	15	1	286	2	Y	1	2	1			1
							1	9									
03	945	N	327	-0-	-618	-0-	15	1	311	2	Y	1					2
							1	9									
04	313	N	313	-0-	-0-	-0-	16	1	297	2	Y	-0-					2
*05	322	N	322	-0-	-0-	-0-	16	1	305	2	Y	1					3
							1	9									
06	330	N	306	-0-	-24	-0-	15	1	291	2	Y	-0-	2	1			1
07	310	N	310	-0-	-0-	-0-	16	1	294	2	Y	-0-					1

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		281	-0-	281	584	20	1	261	3	N	-0-					-0-
03	885	N	301	-0-	-584	-0-	21	1	278	3	N	2					2
							2	9									
04	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-	2	1			-0-
*05	293	N	293	-0-	-0-	-0-	20	1	272	3	N	1					1
							1	9									
06	300	N	277	-0-	-23	-0-	16	1	261	3	N	-0-					1
07	310	N	285	-0-	-25	-0-	17	1	268	3	N	-0-					1

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		179	-0-	179	423	11	1	168	3	N	-0-					-0-
03	594	N	171	-0-	-423	-0-	10	1	161	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
*06	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		56	-0-	56	116	56	3			Y	-0-					1
03	179	N	63	-0-	-116	-0-	63	3			Y	-0-					1
04	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					1
05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					1
06	60	N	54	-0-	-6	-0-	54	3			Y	-0-					1
07	62	N	57	-0-	-5	-0-	57	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		135	-0-	135	414	135	3			Y	-0-					1
03	656	N	242	-0-	-414	-0-	242	3			Y	-0-					1
04	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					1
05	155	N	105	-0-	-50	-0-	105	3			Y	-0-					1
06	240	N	108	-0-	-132	-0-	108	3			Y	-0-					1
*07	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		130	-0-	130	273	9	1	121	3	Y	-0-					1
03	429	N	156	-0-	-273	-0-	10	1	146	3	Y	-0-	1	1			-0-
04	146	N	146	-0-	-0-	-0-	9	1	136	3	Y	1					1
							1	9									
*05	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-	1	1			-0-
06	150	N	145	-0-	-5	-0-	8	1	136	3	Y	1					1
							1	9									
*07	291	N	291	-0-	-0-	-0-	153	1	138	3	Y	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		86	-0-	86	176	6	1	80	3	Y	-0-	10	1			5
03	270	N	94	-0-	-176	-0-	6	1	88	3	Y	-0-	3	1			2
04	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-	2	1			-0-
*05	96	N	96	-0-	-0-	-0-	7	1	88	3	Y	1					1
							1	9									
06	90	N	89	-0-	-1	-0-	6	1	83	3	Y	-0-	1	1			-0-
*07	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		484	-0-	484	1040	484	3			Y	-0-					4
03	1600	N	567	-0-	-1033	7	567	3			Y	-0-					4
04	245	N	238	-0-	-7	-0-	238	3			Y	-0-					4
05	527	N	469	-0-	-58	-0-	469	3			Y	-0-					4
06	540	N	461	-0-	-79	-0-	461	3			Y	-0-					4
*07	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		202	-0-	202	433	12	1	189	2	Y	1	1	1			1
							1	9									
03	654	N	221	-0-	-433	-0-	14	1	206	2	Y	1	1	1			1
							1	9									
04	145	N	145	-0-	-0-	-0-	9	1	136	2	Y	-0-					1
05	217	N	138	-0-	-79	-0-	8	1	129	2	Y	1	1	1			1
							1	9									
06	210	N	105	-0-	-105	-0-	7	1	98	2	Y	-0-	1	1			-0-
07	155	N	143	-0-	-12	-0-	9	1	133	2	Y	1					1
							1	9									

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		416	-0-	416	869	416	3			Y	-0-					3
03	1273	N	404	-0-	-869	-0-	404	3			Y	-0-					3
04	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					3
*05	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					3
*06	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					3
*07	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		310	-0-	310	658	310	3			Y	-0-					4
03	1044	N	386	-0-	-658	-0-	386	3			Y	-0-					4
04	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					4
05	341	N	285	-0-	-56	-0-	285	3			Y	-0-					4
06	360	N	263	-0-	-97	-0-	263	3			Y	-0-					4
*07	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		772	-0-	772	1611	51	1	720	3	Y	1					3
							1	9									
03	1700	N	821	-0-	-879	732	51	1	769	3	Y	1	3	1			1
							1	9									
04	1538	N	806	-0-	-732	-0-	48	1	758	3	Y	-0-					1
05	837	N	793	-0-	-44	-0-	45	1	747	3	Y	1	1	1			1
							1	9									
06	780	N	752	-0-	-28	-0-	40	1	712	3	Y	-0-					1
07	837	N	550	-0-	-287	-0-	30	1	520	3	Y	-0-	1	1			-0-

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		832	-0-	832	1699	77	1	743	3	N	11	15	1			10
							12	9									
03	2303	N	604	-0-	-1699	-0-	56	1	534	3	N	13	10	8			13
							14	9									
04	969	N	969	-0-	-0-	-0-	93	1	872	3	N	4	7	1			10
							4	9									
*05	936	N	936	-0-	-0-	-0-	90	1	843	3	N	3					13
							3	9									
*06	939	N	939	-0-	-0-	-0-	85	1	850	3	N	4					17
							4	9									
07	992	N	928	-0-	-64	-0-	82	1	844	3	N	2					19
							2	9									

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		66	-0-	66	144	4	1	62	3	N	-0-					1
03	213	N	69	-0-	-144	-0-	5	1	64	3	N	-0-					1
04	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					1
*05	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					1
*06	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					1
*07	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					1

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		121	-0-	121	253	8	1	113	3	N	-0-					1
03	383	N	130	-0-	-253	-0-	9	1	121	3	N	-0-					1
04	131	N	131	-0-	-0-	-0-	9	1	121	3	N	1					2
							1	9									
*05	131	N	131	-0-	-0-	-0-	9	1	121	3	N	1	1	8			2
							1	9									
*06	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					2
*07	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

02	DLQ G-10		429	-0-	429	881	40 7	1 9	382	3	N	6	7	1			5
03	1325	N	444	-0-	-881	-0-	41 8	1 9	395	3	N	7	6	8			6
04	448	N	448	-0-	-0-	-0-	43 2	1 9	403	3	N	2	3	1			5
05	465	N	462	-0-	-3	-0-	45 1	1 9	416	3	N	1					6
*06	444	N	444	-0-	-0-	-0-	40 2	1 9	402	3	N	2					8
07	465	N	443	-0-	-22	-0-	39 1	1 9	403	3	N	1					9

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

02	DLQ G-10		881	-0-	881	1833	57 6	1 9	818	3	N	5	6	1			6
03	1700	N	929	-0-	-771	1062	62 6	1 9	861	3	N	5	6	1			5
04	1972	N	910	-0-	-1062	-0-	60 4	1 9	846	3	N	4	5	1			4
*05	935	N	935	-0-	-0-	-0-	64 6	1 9	865	3	N	5	3	1			6
*06	925	N	925	-0-	-0-	-0-	63 3	1 9	859	3	N	3	3	1			6
07	930	N	922	-0-	-8	-0-	66 3	1 9	853	3	N	3	3	1			6

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

02	DLQ G-10		1240	-0-	1240	2643	76 1	1 9	1163	3	N	1					2
03	2500	N	1407	-0-	-1093	1550	85 1	1 9	1321	3	N	1	3	1			-0-
04	2834	N	1284	-0-	-1550	-0-	80 1	1 9	1203	3	N	1					1
05	1333	N	1087	-0-	-246	-0-	67 1	1 9	1019	3	N	1					2
06	1350	N	113	-0-	-1237	-0-	7	1	106	3	N	-0-	1	1			1
07	1333	N	487	-0-	-846	-0-	31	1	456	3	N	-0-					1

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

02	DLQ G-10		861	-0-	861	1801	65	1	796	3	Y	-0-					7
03	1600	N	916	-0-	-684	1117	68	1	848	3	Y	-0-					7
04	1983	N	866	-0-	-1117	-0-	65	1	801	3	Y	-0-					7
05	930	N	921	-0-	-9	-0-	71	1	850	3	Y	-0-					7
06	900	N	867	-0-	-33	-0-	66	1	801	3	Y	-0-					7
07	899	N	883	-0-	-16	-0-	68	1	815	3	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		262	-0-	262	541	13	1	248	2	Y	1	2	1			1
							1	9									
03	832	N	291	-0-	-541	-0-	14	1	276	2	Y	1					2
							1	9									
04	276	N	276	-0-	-0-	-0-	14	1	262	2	Y	-0-					2
*05	285	N	285	-0-	-0-	-0-	14	1	270	2	Y	1					3
							1	9									
*06	276	N	276	-0-	-0-	-0-	14	1	262	2	Y	-0-	2	1			1
07	279	N	276	-0-	-3	-0-	14	1	262	2	Y	-0-					1

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		203	-0-	203	416	10	1	192	2	Y	1	2	1			1
							1	9									
03	635	N	219	-0-	-416	-0-	10	1	209	2	Y	-0-					1
04	214	N	214	-0-	-0-	-0-	11	1	202	2	Y	1					2
							1	9									
*05	218	N	218	-0-	-0-	-0-	11	1	207	2	Y	-0-					2
06	210	N	210	-0-	-0-	-0-	11	1	198	2	Y	1	2	1			1
							1	9									
07	217	N	211	-0-	-6	-0-	11	1	200	2	Y	-0-					1

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		884	-0-	884	1811	43	1	841	2	Y	-0-	1	1			-0-
03	1800	N	970	-0-	-830	981	46	1	924	2	Y	-0-					-0-
04	1912	N	931	-0-	-981	-0-	48	1	883	2	Y	-0-					-0-
05	930	N	889	-0-	-41	-0-	44	1	845	2	Y	-0-					-0-
06	930	N	929	-0-	-1	-0-	47	1	882	2	Y	-0-					-0-
07	961	N	929	-0-	-32	-0-	48	1	881	2	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		475	-0-	475	976	31	1	444	3	N	-0-					13
03	1474	N	498	-0-	-976	-0-	33	1	465	3	N	-0-					13
04	423	N	423	-0-	-0-	-0-	28	1	395	3	N	-0-					13
*05	520	N	520	-0-	-0-	-0-	34	1	456	3	N	27	1	8			39
							30	9									
*06	507	N	507	-0-	-0-	-0-	35	1	472	3	N	-0-					39
*07	505	N	505	-0-	-0-	-0-	36	1	469	3	N	-0-					39

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		219	-0-	219	426	15	1	204	3	Y	-0-					1
03	712	N	286	-0-	-426	-0-	18	1	268	3	Y	-0-					1
04	287	N	287	-0-	-0-	-0-	17	1	270	3	Y	-0-	1	1			-0-
*05	284	N	284	-0-	-0-	-0-	16	1	268	3	Y	-0-					-0-
*06	273	N	273	-0-	-0-	-0-	15	1	257	3	Y	1					1
							1	9									
07	310	N	277	-0-	-33	-0-	15	1	262	3	Y	-0-					1

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		467	-0-	467	958	129	1	338	2	Y	-0-					-0-
03	1469	N	511	-0-	-958	-0-	138	1	373	2	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	136	1	365	2	Y	-0-					-0-
*05	512	N	512	-0-	-0-	-0-	139	1	373	2	Y	-0-					-0-
*06	494	N	494	-0-	-0-	-0-	135	1	359	2	Y	-0-					-0-
07	527	N	521	-0-	-6	-0-	140	1	381	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		467	-0-	467	958	108	1	359	2	Y	-0-					-0-
03	1467	N	509	-0-	-958	-0-	115	1	394	2	Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	113	1	381	2	Y	-0-					-0-
*05	524	N	524	-0-	-0-	-0-	117	1	407	2	Y	-0-					-0-
*06	496	N	496	-0-	-0-	-0-	113	1	383	2	Y	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	117	1	401	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

02	777	N	777	-0-	-0-	-0-	55	1	722	3	N	-0-					1
03	1098	N	1098	-0-	-0-	-0-	75	1	1020	3	N	3					4
							3	9									
04	1268	N	1268	-0-	-0-	-0-	86	1	1180	3	N	2	5	1			1
							2	9									
*05	1441	N	1441	-0-	-0-	-0-	97	1	1342	3	N	2					3
							2	9									
*06	1357	N	1357	-0-	-0-	-0-	80	1	1276	3	N	1					4
							1	9									
*07	1433	N	1433	-0-	-0-	-0-	86	1	1346	3	N	1					5
							1	9									

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

02	560	N	560	-0-	-0-	-0-	33	1	527	2	N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	42	1	562	2	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	38	1	549	2	N	-0-					-0-
*05	598	N	598	-0-	-0-	-0-	45	1	553	2	N	-0-					-0-
*06	586	N	586	-0-	-0-	-0-	43	1	543	2	N	-0-					-0-
07	620	N	561	-0-	-59	-0-	41	1	520	2	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

02	DLQ G-10		78	-0-	78	109	5	1	73	3	Y	-0-					2
03	188	N	79	-0-	-109	-0-	5	1	74	3	Y	-0-					2
04	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					2
05	93	N	88	-0-	-5	-0-	6	1	81	3	Y	1	1	8			2
							1	9									
06	90	N	64	-0-	-26	-0-	5	1	59	3	Y	-0-					2
07	93	N	58	-0-	-35	-0-	4	1	54	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

02	484	N	484	-0-	-0-	-0-	29	1	455	2	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	38	1	500	2	N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	33	1	466	2	N	-0-					-0-
05	527	N	511	-0-	-16	-0-	38	1	473	2	N	-0-					-0-
06	510	N	475	-0-	-35	-0-	35	1	440	2	N	-0-					-0-
07	527	N	484	-0-	-43	-0-	36	1	448	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		131	-0-	131	273	9	1	122	3	N	-0-					-0-
03	411	N	138	-0-	-273	-0-	9	1	128	3	N	1					1
							1	9									
04	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-	1	1			-0-
05	124	N	65	-0-	-59	-0-	4	1	61	3	N	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		949	-0-	949	1931	56	1	893	2	N	-0-					-0-
03	2500	N	929	-0-	-1571	360	65	1	864	2	N	-0-					-0-
04	1400	N	1040	-0-	-360	-0-	68	1	972	2	N	-0-					-0-
*05	1051	N	1051	-0-	-0-	-0-	79	1	972	2	N	-0-					-0-
*06	1017	N	1017	-0-	-0-	-0-	74	1	943	2	N	-0-					-0-
07	1085	N	1048	-0-	-37	-0-	77	1	971	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		519	-0-	519	1062	31	1	488	2	N	-0-					-0-
03	1600	N	553	-0-	-1047	15	39	1	514	2	N	-0-					-0-
04	545	N	530	-0-	-15	-0-	35	1	495	2	N	-0-					-0-
05	558	N	542	-0-	-16	-0-	41	1	501	2	N	-0-					-0-
06	540	N	528	-0-	-12	-0-	39	1	489	2	N	-0-					-0-
07	558	N	539	-0-	-19	-0-	40	1	499	2	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		594	-0-	594	1021	34	1	560	3	Y	-0-	1	1			-0-
03	1602	N	581	-0-	-1021	-0-	33	1	547	3	Y	1					1
							1	9									
04	540	N	540	-0-	-0-	-0-	31	1	509	3	Y	-0-	1	1			-0-
05	620	N	551	-0-	-69	-0-	31	1	520	3	Y	-0-					-0-
06	570	N	510	-0-	-60	-0-	31	1	479	3	Y	-0-					-0-
07	558	N	393	-0-	-165	-0-	23	1	370	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		205	-0-	205	425	12	1	193	3	Y	-0-	1	1			-0-
03	641	N	216	-0-	-425	-0-	12	1	204	3	Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	12	1	197	3	Y	1	1	1			-0-
							1	9									
05	217	N	214	-0-	-3	-0-	12	1	202	3	Y	-0-					-0-
06	210	N	206	-0-	-4	-0-	13	1	193	3	Y	-0-					-0-
07	217	N	208	-0-	-9	-0-	12	1	196	3	Y	-0-					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		50	-0-	50	103	3	1	47	3	Y	-0-					6
03	167	N	64	-0-	-103	-0-	4	1	60	3	Y	-0-					6
04	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					6
*05	300	N	300	-0-	-0-	-0-	21	1	279	3	Y	-0-					6
*06	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					6
*07	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		744	-0-	744	1542	53	1 1 9	690	3	N	1					1
03	1700	N	830	-0-	-870	672	57	1 2 9	771	3	N	2					3
04	1404	N	732	-0-	-672	-0-	50	1 2 9	680	3	N	2	4	1			1
*05	800	N	800	-0-	-0-	-0-	54	1 1 9	745	3	N	1					2
06	810	N	757	-0-	-53	-0-	45	1	712	3	N	-0-					2
07	744	N	580	-0-	-164	-0-	35	1 1 9	544	3	N	1					3

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	21	1	269	3	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	24	1 1 9	325	3	N	1					1
04	340	N	340	-0-	-0-	-0-	23	1	317	3	N	-0-	1	1			-0-
*05	367	N	367	-0-	-0-	-0-	25	1 1 9	341	3	N	1					1
*06	393	N	393	-0-	-0-	-0-	23	1	370	3	N	-0-					1
*07	371	N	371	-0-	-0-	-0-	22	1	349	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	6	1	95	2	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	8	1	99	2	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	8	1	94	2	N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	7	1	86	2	N	-0-					-0-
07	93	N	66	-0-	-27	-0-	5	1	61	2	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		627	-0-	627	1284	36	1	591	3	Y	-0-	1	1			-0-
03	1600	N	670	-0-	-930	354	38	1 1 9	631	3	Y	1					1
04	1260	N	906	-0-	-354	-0-	51	1	855	3	Y	-0-	1	1			-0-
*05	793	N	793	-0-	-0-	-0-	45	1	748	3	Y	-0-					-0-
06	660	N	431	-0-	-229	-0-	27	1	404	3	Y	-0-					-0-
07	713	N	594	-0-	-119	-0-	35	1	559	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		274	-0-	274	566	16	1	258	3	Y	-0-	1	1			-0-
03	856	N	290	-0-	-566	-0-	16	1 1 9	273	3	Y	1					1
04	279	N	279	-0-	-0-	-0-	16	1	263	3	Y	-0-	1	1			-0-
*05	285	N	285	-0-	-0-	-0-	16	1	269	3	Y	-0-					-0-
*06	290	N	290	-0-	-0-	-0-	18	1	272	3	Y	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	17	1	268	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		579	-0-	579	1205	38	1	540	3	Y	1					3
							1	9									
03	1833	N	628	-0-	-1205	-0-	39	1	588	3	Y	1	3	1			1
							1	9									
04	236	N	236	-0-	-0-	-0-	14	1	222	3	Y	-0-					1
05	620	N	201	-0-	-419	-0-	11	1	190	3	Y	-0-	1	1			-0-
*06	629	N	629	-0-	-0-	-0-	34	1	594	3	Y	1					1
							1	9									
*07	806	N	806	-0-	-0-	-0-	44	1	761	3	Y	1	1	1			1
							1	9									

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

02	696	N	696	-0-	-0-	-0-	41	1	655	2	N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	52	1	693	2	N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	48	1	693	2	N	-0-					-0-
05	744	N	679	-0-	-65	-0-	51	1	628	2	N	-0-					-0-
06	720	N	647	-0-	-73	-0-	47	1	600	2	N	-0-					-0-
07	775	N	686	-0-	-89	-0-	50	1	636	2	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

02	DLQ G-10		688	-0-	688	1361	45	1	639	3	N	4	4	1			5
							4	9									
03	1800	N	732	-0-	-1068	293	49	1	680	3	N	3	4	1			4
							3	9									
04	1031	N	738	-0-	-293	-0-	49	1	685	3	N	4	4	1	1	8	3
							4	9									
05	744	N	739	-0-	-5	-0-	51	1	684	3	N	4	2	1	1	8	4
							4	9									
06	720	N	675	-0-	-45	-0-	46	1	627	3	N	2	2	1			4
							2	9									
07	775	N	719	-0-	-56	-0-	52	1	664	3	N	3	2	1			5
							3	9									

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

02	DLQ G-10		180	-0-	180	376	9	1	171	3	N	-0-	1	1			-0-
03	572	N	196	-0-	-376	-0-	10	1	185	3	N	1					1
							1	9									
04	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-	1	1			-0-
*05	213	N	213	-0-	-0-	-0-	11	1	201	3	N	1					1
							1	9									
*06	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-	1	1			-0-
07	217	N	197	-0-	-20	-0-	10	1	186	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	483	-0-	483	989	28	1	455	3	Y	-0-	1	1			-0-
03	1482	N	493	-0-	-989	-0-	28	1	465	3	Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	26	1	441	3	Y	-0-					-0-
05	527	N	478	-0-	-49	-0-	27	1	451	3	Y	-0-					-0-
06	480	N	463	-0-	-17	-0-	28	1	435	3	Y	-0-					-0-
07	496	N	486	-0-	-10	-0-	29	1	457	3	Y	-0-					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	303	-0-	303	623	30	1	273	3	Y	-0-					-0-
03	868	N	245	-0-	-623	-0-	23	1	222	3	Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	20	1	195	3	Y	-0-					-0-
05	310	N	224	-0-	-86	-0-	22	1	202	3	Y	-0-					-0-
06	240	N	211	-0-	-29	-0-	20	1	191	3	Y	-0-					-0-
07	217	N	210	-0-	-7	-0-	21	1	189	3	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	180	-0-	180	332	18	1	162	3	Y	-0-					-0-
03	494	N	162	-0-	-332	-0-	15	1	147	3	Y	-0-					-0-
04	256	N	256	-0-	-0-	-0-	23	1	233	3	Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	17	1	159	3	Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	14	1	136	3	Y	-0-					-0-
07	279	N	153	-0-	-126	-0-	15	1	138	3	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	651	-0-	651	912	64	1	587	3	Y	-0-					-0-
03	1446	N	534	-0-	-912	-0-	50	1	484	3	Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	42	1	417	3	Y	-0-					-0-
05	589	N	424	-0-	-165	-0-	41	1	383	3	Y	-0-					-0-
06	510	N	418	-0-	-92	-0-	39	1	379	3	Y	-0-					-0-
07	465	N	399	-0-	-66	-0-	39	1	360	3	Y	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	817	-0-	817	1711	50	1	767	3	N	-0-					1
03	1700	N	873	-0-	-827	884	53	1	820	3	N	-0-	1	1			-0-
04	1719	N	835	-0-	-884	-0-	52	1	782	3	N	1					1
							1	9									
*05	895	N	895	-0-	-0-	-0-	55	1	840	3	N	-0-					1
06	840	N	818	-0-	-22	-0-	52	1	766	3	N	-0-					1
07	868	N	847	-0-	-21	-0-	53	1	794	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*07	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

02	659	N	659	-0-	-0-	-0-	41	1	618	3	N	-0-					1
03	675	N	675	-0-	-0-	-0-	41	1	634	3	N	-0-	1	1			-0-
04	636	N	636	-0-	-0-	-0-	39	1	596	3	N	1					1
							1	9									
05	713	N	641	-0-	-72	-0-	40	1	601	3	N	-0-					1
06	660	N	591	-0-	-69	-0-	38	1	553	3	N	-0-					1
07	651	N	633	-0-	-18	-0-	40	1	593	3	N	-0-					1

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					1
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					1
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					1
*05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					1
06	630	N	598	-0-	-32	-0-	598	3			N	-0-					1
07	558	N	333	-0-	-225	-0-	333	3			N	-0-					1

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
06	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

02	14B2 EXT		2	-0-	2	675	2	3			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
*06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					1
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					1
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					1
*05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					1
06	630	N	586	-0-	-44	-0-	586	3			N	-0-					1
*07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					1

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		509	-0-	509	1059	29	1	480	3	Y	-0-	5	1			-0-
03	1611	N	552	-0-	-1059	-0-	31	1	511	3	Y	9					9
							10	9									
04	513	N	513	-0-	-0-	-0-	29	1	484	3	Y	-0-	8	1			1
*05	579	N	579	-0-	-0-	-0-	31	1	514	3	Y	31	1	8			31
							34	9									
06	540	N	439	-0-	-101	-0-	26	1	390	3	Y	21	1	8			51
							23	9									
07	527	N	490	-0-	-37	-0-	28	1	447	3	Y	14					65
							15	9									

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

02	DLQ G-10		298	-0-	298	647	20	1	278	3	Y	-0-					1
03	950	N	303	-0-	-647	-0-	19	1	284	3	Y	-0-					1
04	205	N	205	-0-	-0-	-0-	12	1	192	3	Y	1	1	1			1
							1	9									
*05	330	N	330	-0-	-0-	-0-	19	1	311	3	Y	-0-	1	1			-0-
06	300	N	300	-0-	-0-	-0-	16	1	284	3	Y	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	15	1	255	3	Y	1					1
							1	9									

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

02	DLQ G-10		599	-0-	599	1269	29	1	569	3	N	1	1	1			1
							1	9									
03	1876	N	607	-0-	-1269	-0-	30	1	575	3	N	2	1	1			2
							2	9									
04	560	N	560	-0-	-0-	-0-	28	1	532	3	N	-0-	2	1			-0-
05	651	N	573	-0-	-78	-0-	29	1	543	3	N	1					1
							1	9									
06	600	N	490	-0-	-110	-0-	25	1	464	3	N	1	1	1			1
							1	9									
07	589	N	534	-0-	-55	-0-	28	1	505	3	N	1					2
							1	9									

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1229	-0-	1229	2511	82	1 9	1146	3	Y	1					8
03	2500	N	1355	-0-	-1145	1366	84	1 9	1269	3	Y	2	2	1			8
04	2628	N	1262	-0-	-1366	-0-	75	1 9	1186	3	Y	1	6	1			3
*05	1315	N	1315	-0-	-0-	-0-	74	1 9	1240	3	Y	1	2	1			2
06	1320	N	1251	-0-	-69	-0-	67	1 9	1182	3	Y	2					4
*07	1323	N	1323	-0-	-0-	-0-	72	1 9	1250	3	Y	1	2	1			3

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		12	-0-	12	80	1	1	11	3	Y	-0-					-0-
03	80	N	-0-	-0-	-80	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*05	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		423	-0-	423	921	21	1 9	401	3	N	1	1	1			1
03	1244	N	323	-0-	-921	-0-	16	1 9	306	3	N	1	1	1			1
04	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-	1	1			-0-
05	465	N	234	-0-	-231	-0-	12	1 9	220	3	N	2	1	8			1
06	300	N	252	-0-	-48	-0-	13	1	239	3	N	-0-	1	1			-0-
*07	510	N	510	-0-	-0-	-0-	26	1 9	483	3	N	1					1

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		560	-0-	560	1201	27	1	533	3	N	-0-					1
03	1782	N	581	-0-	-1201	-0-	29	1	552	3	N	-0-					1
04	555	N	555	-0-	-0-	-0-	28	1 9	526	3	N	1	1	1	1	8	-0-
*05	550	N	550	-0-	-0-	-0-	28	1 9	521	3	N	1					1
*06	519	N	519	-0-	-0-	-0-	26	1	493	3	N	-0-	1	1			-0-
*07	539	N	539	-0-	-0-	-0-	28	1 9	510	3	N	1					1

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	179	1	146	3	N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	192	1	179	3	N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	185	1	160	3	N	-0-					-0-
*05	351	N	351	-0-	-0-	-0-	192	1	159	3	N	-0-					-0-
06	360	N	355	-0-	-5	-0-	185	1	170	3	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	192	1	172	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		597	-0-		597	1277	29	1 1 9	567	3	N	1	1	1			1
03	1600	N	637	-0-		-963	314	32	1 2 9	603	3	N	2	1	1			2
04	928	N	614	-0-		-314	-0-	31	1	583	3	N	-0-	2	1			-0-
05	651	N	623	-0-		-28	-0-	32	1 2 9	589	3	N	2	1	8			1
06	630	N	584	-0-		-46	-0-	29	1 1 9	554	3	N	1	1	1			1
07	620	N	616	-0-		-4	-0-	32	1 1 9	583	3	N	1					2

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		503	-0-		503	1064	25	1 1 9	477	3	N	1	1	1			1
03	1593	N	529	-0-		-1064	-0-	26	1 1 9	502	3	N	1	1	1			1
04	478	N	478	-0-		-0-	-0-	24	1 1 9	453	3	N	1	2	1			-0-
05	527	N	493	-0-		-34	-0-	25	1 2 9	466	3	N	2	1	8			1
*06	515	N	515	-0-		-0-	-0-	26	1 1 9	488	3	N	1	1	1			1
07	496	N	495	-0-		-1	-0-	26	1 1 9	468	3	N	1					2

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	1015	-0-		-0-	-0-	50	1 2 9	963	3	N	2	2	1			3
03	1196	N	1196	-0-		-0-	-0-	59	1 2 9	1135	3	N	2	2	1			3
04	1106	N	1106	-0-		-0-	-0-	55	1 2 9	1049	3	N	2	4	1			1
*05	1116	N	1116	-0-		-0-	-0-	57	1 3 9	1056	3	N	3	1	8			3
06	1170	N	1062	-0-		-108	-0-	53	1 1 9	1008	3	N	1	2	1			2
07	1147	N	864	-0-		-283	-0-	45	1 1 9	818	3	N	1					3

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		884	-0-		884	1841	58	1 4 9	822	3	N	4	6	1			6
03	2500	N	877	-0-		-1623	218	58	1 6 9	813	3	N	5	6	1			5
04	696	N	478	-0-		-218	-0-	32	1 1 9	445	3	N	1	4	1			2
*05	1049	N	1049	-0-		-0-	-0-	72	1 6 9	971	3	N	5	2	1			5
*06	938	N	938	-0-		-0-	-0-	64	1 2 9	872	3	N	2	2	1			5
*07	928	N	928	-0-		-0-	-0-	67	1 4 9	857	3	N	4	3	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		762	-0-	762	1535	37	1	724	3	N	1	1	1			2
							1	9									
03	1800	N	772	-0-	-1028	507	38	1	733	3	N	1	1	1			2
							1	9									
04	710	N	203	-0-	-507	-0-	10	1	193	3	N	-0-	2	1			-0-
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
06	750	N	12	-0-	-738	-0-	1	1	11	3	N	-0-					-0-
07	217	N	36	-0-	-181	-0-	2	1	34	3	N	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

02	DLQ G-10		649	-0-	649	2093	40	1	609	3	N	-0-					1
03	1700	N	1034	-0-	-666	1427	62	1	972	3	N	-0-	1	1			-0-
04	2960	N	1533	-0-	-1427	-0-	95	1	1437	3	N	1					1
							1	9									
*05	1205	N	1205	-0-	-0-	-0-	75	1	1130	3	N	-0-					1
*06	1248	N	1248	-0-	-0-	-0-	79	1	1169	3	N	-0-					1
07	1581	N	1195	-0-	-386	-0-	75	1	1120	3	N	-0-					1

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

02	861	N	861	-0-	-0-	-0-	53	1	808	3	N	-0-					1
03	688	N	688	-0-	-0-	-0-	42	1	646	3	N	-0-	1	1			-0-
04	579	N	579	-0-	-0-	-0-	36	1	542	3	N	1					1
							1	9									
05	930	N	686	-0-	-244	-0-	42	1	644	3	N	-0-					1
06	660	N	596	-0-	-64	-0-	38	1	558	3	N	-0-					1
*07	793	N	793	-0-	-0-	-0-	50	1	743	3	N	-0-					1

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

02	DLQ G-10		973	-0-	973	1919	269	1	704	3	Y	-0-					-0-
03	2500	N	1034	-0-	-1466	453	290	1	744	3	Y	-0-					-0-
04	1443	N	990	-0-	-453	-0-	280	1	710	3	Y	-0-					-0-
*05	1025	N	1025	-0-	-0-	-0-	292	1	733	3	Y	-0-					-0-
*06	962	N	962	-0-	-0-	-0-	279	1	683	3	Y	-0-					-0-
*07	1007	N	1007	-0-	-0-	-0-	295	1	712	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		231	-0-	231	468	15	1	216	3	Y	-0-					-0-
03	679	N	211	-0-	-468	-0-	13	1	198	3	Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	12	1	186	3	Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	12	1	208	3	Y	-0-					-0-
*06	262	N	262	-0-	-0-	-0-	14	1	248	3	Y	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	14	1	252	3	Y	-0-					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

02	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					75
03	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					75
04	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					75
05	217	N	185	-0-	-32	-0-	10	1	175	3	N	-0-					75
*06	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					75
*07	276	N	276	-0-	-0-	-0-	66	1	210	3	N	-0-					75

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

02	DLQ G-10		308	-0-	308	643	20	1	286	3	N	2	2	1			2
							2	9									
03	966	N	323	-0-	-643	-0-	21	1	300	3	N	2	2	1			2
							2	9									
*04	310	N	310	-0-	-0-	-0-	21	1	288	3	N	1	2	1			1
							1	9									
05	341	N	311	-0-	-30	-0-	21	1	288	3	N	2	1	1			2
							2	9									
*06	302	N	302	-0-	-0-	-0-	21	1	280	3	N	1	1	1			2
							1	9									
07	310	N	304	-0-	-6	-0-	22	1	281	3	N	1	1	1			2
							1	9									

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

02	DLQ G-10		975	-0-	975	2101	59	1	916	3	Y	-0-					-0-
03	2500	N	1098	-0-	-1402	699	69	1	1029	3	Y	-0-					-0-
04	1605	N	906	-0-	-699	-0-	57	1	849	3	Y	-0-					-0-
*05	843	N	843	-0-	-0-	-0-	55	1	788	3	Y	-0-					-0-
*06	740	N	740	-0-	-0-	-0-	48	1	692	3	Y	-0-					-0-
*07	701	N	701	-0-	-0-	-0-	48	1	653	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

02	DLQ G-10		822	-0-	822	1705	93	1	729	3	Y	-0-					-0-
03	1800	N	869	-0-	-931	774	102	1	767	3	Y	-0-					-0-
04	1591	N	817	-0-	-774	-0-	96	1	721	3	Y	-0-					-0-
05	868	N	844	-0-	-24	-0-	102	1	742	3	Y	-0-					-0-
06	840	N	751	-0-	-89	-0-	91	1	660	3	Y	-0-					-0-
07	837	N	762	-0-	-75	-0-	97	1	665	3	Y	-0-					-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

02	DLQ G-10		293	-0-	293	583	22	1	271	3	Y	-0-					-0-
03	916	N	333	-0-	-583	-0-	25	1	308	3	Y	-0-					-0-
04	309	N	309	-0-	-0-	-0-	23	1	286	3	Y	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	24	1	288	3	Y	-0-					-0-
06	330	N	297	-0-	-33	-0-	23	1	274	3	Y	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	169	1	280	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		139	-0-	139	787	9	1	130	3	Y	-0-					-0-
03	T. A.		125	-0-	125	912	8	1	117	3	Y	-0-					-0-
04	T. A.		115	-0-	115	1027	7	1	108	3	Y	-0-					-0-
05	T. A.		91	-0-	91	1118	5	1	86	3	Y	-0-					-0-
*06	1222	X	104	-0-	-1118	-0-	6	1	98	3	Y	-0-					-0-
*07	104	X	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		727	-0-	727	1439	55	1	672	3	Y	-0-					-0-
03	1600	N	733	-0-	-867	572	55	1	678	3	Y	-0-					-0-
04	1257	N	685	-0-	-572	-0-	52	1	633	3	Y	-0-					-0-
05	744	N	701	-0-	-43	-0-	54	1	647	3	Y	-0-					-0-
06	720	N	661	-0-	-59	-0-	51	1	610	3	Y	-0-					-0-
07	713	N	667	-0-	-46	-0-	52	1	615	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		619	-0-	619	1414	70	1	549	3	Y	-0-					-0-
03	2072	N	658	-0-	-1414	-0-	77	1	581	3	Y	-0-					-0-
04	647	N	647	-0-	-0-	-0-	76	1	571	3	Y	-0-					-0-
*05	656	N	656	-0-	-0-	-0-	79	1	577	3	Y	-0-					-0-
06	630	N	603	-0-	-27	-0-	73	1	530	3	Y	-0-					-0-
07	682	N	607	-0-	-75	-0-	77	1	530	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	90	1	85	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	96	1	72	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	93	1	81	3	N	-0-					-0-
05	186	N	179	-0-	-7	-0-	96	1	83	3	N	-0-					-0-
*06	163	N	163	-0-	-0-	-0-	93	1	70	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	96	1	90	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		447	-0-	447	912	22	1	424	3	N	1	1	1			1
							1	9									
03	1389	N	477	-0-	-912	-0-	24	1	452	3	N	1	1	1			1
							1	9									
04	461	N	461	-0-	-0-	-0-	23	1	436	3	N	2	2	1	1	8	-0-
							2	9									
*05	473	N	473	-0-	-0-	-0-	24	1	448	3	N	1					1
							1	9									
*06	455	N	455	-0-	-0-	-0-	23	1	431	3	N	1	1	1			1
							1	9									
07	465	N	462	-0-	-3	-0-	24	1	437	3	N	1					2
							1	9									

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

02	DLQ G-10		333	-0-	333	687	24	1	309	2	N	-0-					1
03	1038	N	351	-0-	-687	-0-	26	1	325	2	N	-0-					1
*04	329	N	329	-0-	-0-	-0-	24	1	305	2	N	-0-	1	1			-0-
*05	354	N	354	-0-	-0-	-0-	25	1	329	2	N	-0-					-0-
06	330	N	328	-0-	-2	-0-	24	1	304	2	N	-0-					-0-
07	341	N	339	-0-	-2	-0-	25	1	314	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

02	DLQ G-10		450	-0-	450	799	22	1	428	3	N	-0-					-0-
03	1208	N	409	-0-	-799	-0-	20	1	389	3	N	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	19	1	364	3	N	1	1	1			-0-
							1	9									
05	496	N	388	-0-	-108	-0-	20	1	368	3	N	-0-					-0-
06	390	N	371	-0-	-19	-0-	19	1	352	3	N	-0-					-0-
07	403	N	374	-0-	-29	-0-	19	1	355	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		593	-0-	593	1231	118	1 2 9	473	3	N	2	6	1			4
03	1841	N	610	-0-	-1231	-0-	129	1 3 9	478	3	N	3	5	1			2
04	581	N	581	-0-	-0-	-0-	125	1 4 9	452	3	N	4	1	8			5
05	620	N	609	-0-	-11	-0-	128	1 6 9	475	3	N	5	5	1			5
06	600	N	587	-0-	-13	-0-	125	1 3 9	459	3	N	3	5	1			3
07	589	N	584	-0-	-5	-0-	124	1 3 9	457	3	N	3					6

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

02	DLQ G-10		289	-0-	289	592	18	1	271	3	Y	-0-					-0-
03	868	N	276	-0-	-592	-0-	17	1	259	3	Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	16	1	236	3	Y	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	17	1	237	3	Y	-0-					-0-
*06	299	N	299	-0-	-0-	-0-	19	1	280	3	Y	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	20	1	277	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

02	DLQ G-10		217	-0-	217	407	14	1	203	3	Y	-0-					1
03	719	N	312	-0-	-407	-0-	19	1	293	3	Y	-0-					1
04	293	N	293	-0-	-0-	-0-	17	1	276	3	Y	-0-	1	1			-0-
*05	304	N	304	-0-	-0-	-0-	17	1	287	3	Y	-0-					-0-
06	300	N	299	-0-	-1	-0-	16	1 1 9	282	3	Y	1					1
07	310	N	309	-0-	-1	-0-	17	1	292	3	Y	-0-					1

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

02	DLQ G-10		225	-0-	225	693	15	1 1 9	209	3	N	1	3	1			2
03	847	N	154	-0-	-693	-0-	10	1 1 9	143	3	N	1	2	1			1
*04	357	N	357	-0-	-0-	-0-	24	1 3 9	330	3	N	3	2	1	1	8	1
05	248	N	173	-0-	-75	-0-	12	1 1 9	160	3	N	1	1	1			1
*06	175	N	175	-0-	-0-	-0-	12	1 1 9	162	3	N	1	1	1			1
07	372	N	169	-0-	-203	-0-	12	1 1 9	156	3	N	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		531	-0-	531	1101	35	1	493	3	N	3	3	1			4
							3	9									
03	1600	N	554	-0-	-1046	55	37	1	515	3	N	2	3	1			3
							2	9									
04	567	N	512	-0-	-55	-0-	34	1	476	3	N	2	3	1			2
							2	9									
05	558	N	524	-0-	-34	-0-	36	1	485	3	N	3	2	1			3
							3	9									
06	540	N	513	-0-	-27	-0-	35	1	476	3	N	2	2	1			3
							2	9									
07	527	N	445	-0-	-82	-0-	32	1	411	3	N	2	2	1			3
							2	9									

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

02	DLQ G-10		206	-0-	206	485	14	1	192	3	Y	-0-					-0-
03	630	N	145	-0-	-485	-0-	10	1	135	3	Y	-0-					-0-
04	119	N	119	-0-	-0-	-0-	8	1	111	3	Y	-0-					-0-
05	217	N	67	-0-	-150	-0-	5	1	62	3	Y	-0-					-0-
06	150	N	15	-0-	-135	-0-	1	1	14	3	Y	-0-					-0-
07	124	N	31	-0-	-93	-0-	2	1	29	3	Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

02	DLQ G-10		1388	-0-	1388	2878	68	1	1317	3	N	3	3	1			3
							3	9									
03	2500	N	1466	-0-	-1034	1844	73	1	1389	3	N	4	3	1			4
							4	9									
04	3000	N	1416	-0-	-1584	260	71	1	1343	3	N	2	5	1			1
							2	9									
*05	1716	N	1456	-0-	-260	-0-	75	1	1379	3	N	2					3
							2	9									
06	1410	N	1399	-0-	-11	-0-	70	1	1326	3	N	3	3	1			3
							3	9									
07	1457	N	1428	-0-	-29	-0-	74	1	1352	3	N	2					5
							2	9									

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

02	DLQ G-10		841	-0-	841	1789	55	1	782	3	N	4	7	1			7
							4	9									
03	1800	N	1248	-0-	-552	1237	83	1	1158	3	N	6	6	1			7
							7	9									
04	3000	N	2675	-0-	-325	912	177	1	2483	3	N	14	12	1			9
							15	9									
*05	3100	N	2205	-0-	-895	17	152	1	2042	3	N	10	6	1			13
							11	9									
*06	2040	N	2023	-0-	-17	-0-	138	1	1877	3	N	7	6	1			14
							8	9									
07	2263	N	1974	-0-	-289	-0-	142	1	1825	3	N	6	6	1			14
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		353	-0-	353	789	25	1	328	3	Y	-0-					2
03	1184	N	395	-0-	-789	-0-	29	1	366	3	Y	-0-	2	1			-0-
04	386	N	386	-0-	-0-	-0-	30	1	355	3	Y	1					1
							1	9									
*05	393	N	393	-0-	-0-	-0-	28	1	363	3	Y	2					3
							2	9									
06	390	N	356	-0-	-34	-0-	28	1	327	3	Y	1	3	1			1
							1	9									
07	403	N	362	-0-	-41	-0-	27	1	335	3	Y	-0-					1

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

02	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
05	837	N	778	-0-	-59	-0-	778	3			N	-0-					-0-
06	780	N	733	-0-	-47	-0-	733	3			N	-0-					-0-
07	775	N	751	-0-	-24	-0-	751	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

02	DLQ G-10		513	-0-	513	1105	513	3			Y	-0-					-0-
03	1658	N	553	-0-	-1105	-0-	553	3			Y	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
*05	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
*06	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
07	620	N	561	-0-	-59	-0-	561	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

02	DLQ G-10		329	-0-	329	679	22	1	307	3	Y	-0-					162
03	1067	N	388	-0-	-679	-0-	24	1	364	3	Y	-0-					162
04	368	N	368	-0-	-0-	-0-	22	1	346	3	Y	-0-					162
*05	371	N	371	-0-	-0-	-0-	21	1	350	3	Y	-0-					162
06	390	N	350	-0-	-40	-0-	19	1	331	3	Y	-0-					162
*07	509	N	509	-0-	-0-	-0-	165	1	344	3	Y	-0-					162

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

02	DLQ G-10		606	-0-	606	1255	44	1	562	2	N	-0-					2
03	1894	N	639	-0-	-1255	-0-	47	1	592	2	N	-0-					2
04	615	N	615	-0-	-0-	-0-	45	1	569	2	N	1	2	1			1
							1	9									
05	651	N	641	-0-	-10	-0-	46	1	595	2	N	-0-					1
06	630	N	552	-0-	-78	-0-	41	1	511	2	N	-0-					1
07	651	N	632	-0-	-19	-0-	47	1	585	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	11	1	174	2	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	14	1	185	2	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	13	1	181	2	N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	14	1	178	2	N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	14	1	172	2	N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	14	1	176	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	671	N	671	-0-	-0-	-0-	40	1	631	2	N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	50	1	667	2	N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	46	1	654	2	N	-0-					-0-
05	713	N	711	-0-	-2	-0-	53	1	658	2	N	-0-					-0-
06	690	N	682	-0-	-8	-0-	50	1	632	2	N	-0-					-0-
07	713	N	703	-0-	-10	-0-	52	1	651	2	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	609	3	1	9	N	1	1	8			-0-
*05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		65	-0-	65	148	3	1	62	3	N	-0-					-0-
03	199	N	51	-0-	-148	-0-	3	1	48	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		23	-0-	23	56	1	1	22	3	Y	-0-					-0-
03	81	N	25	-0-	-56	-0-	1	1	24	3	Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		237	-0-	237	525	12	1	223	3	Y	2	5	1			1
							2	9									
03	778	N	253	-0-	-525	-0-	13	1	239	3	Y	1					2
							1	9									
04	242	N	242	-0-	-0-	-0-	13	1	229	3	Y	-0-					2
*05	263	N	263	-0-	-0-	-0-	15	1	246	3	Y	2	3	1			1
							2	9									
06	240	N	239	-0-	-1	-0-	14	1	225	3	Y	-0-					1
*07	261	N	261	-0-	-0-	-0-	14	1	245	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	20	1	325	2	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	27	1	356	2	N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	24	1	348	2	N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	29	1	353	2	N	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	27	1	341	2	N	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	28	1	352	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

02	650	N	650	-0-	-0-	-0-	38	1	612	2	N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	48	1	640	2	N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	45	1	639	2	N	-0-					-0-
*05	702	N	702	-0-	-0-	-0-	53	1	649	2	N	-0-					-0-
*06	695	N	695	-0-	-0-	-0-	51	1	644	2	N	-0-					-0-
07	713	N	694	-0-	-19	-0-	51	1	643	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

02	1105	N	1105	-0-	-0-	-0-	65	1	1040	2	N	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	83	1	1102	2	N	-0-					-0-
04	1130	N	1130	-0-	-0-	-0-	74	1	1055	2	N	1	1	8			-0-
							1	9									
05	1116	N	1052	-0-	-64	-0-	79	1	973	2	N	-0-					-0-
*06	1130	N	1130	-0-	-0-	-0-	83	1	1047	2	N	-0-					-0-
*07	1154	N	1154	-0-	-0-	-0-	85	1	1069	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

02	200	N	200	-0-	-0-	-0-	12	1	188	2	N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	15	1	198	2	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	14	1	205	2	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	16	1	195	2	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	15	1	186	2	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	16	1	196	2	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

02	DLQ G-10		91	-0-	91	187	6	1	84	3	Y	1					1
							1	9									
03	284	N	97	-0-	-187	-0-	6	1	90	3	Y	1	1	1			1
							1	9									
04	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					1
05	93	N	92	-0-	-1	-0-	5	1	87	3	Y	-0-	1	1			-0-
06	90	N	87	-0-	-3	-0-	5	1	81	3	Y	1					1
							1	9									
07	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-	1	1			-0-

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

02	297	N	297	-0-	-0-	-0-	19	1	278	2	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	23	1	303	2	N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	25	1	291	2	N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	24	1	296	2	N	-0-					-0-
06	330	N	315	-0-	-15	-0-	25	1	290	2	N	-0-					-0-
07	341	N	316	-0-	-25	-0-	29	1	287	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1664	-0-	1664	3356	98	1	1566	2	N	-0-					-0-
03	2500	N	1750	-0-	-750	2606	123	1	1627	2	N	-0-					-0-
04	3000	N	1677	-0-	-1323	1283	110	1	1567	2	N	-0-					-0-
*05	2970	N	1687	-0-	-1283	-0-	127	1	1560	2	N	-0-					-0-
06	1680	N	1643	-0-	-37	-0-	120	1	1523	2	N	-0-					-0-
07	1736	N	1711	-0-	-25	-0-	126	1	1585	2	N	-0-					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		387	-0-	387	845	20	1	357	3	Y	9	28	1			8
							10	9									
03	1253	N	408	-0-	-845	-0-	21	1	378	3	Y	8					16
							9	9									
04	429	N	429	-0-	-0-	-0-	22	1	382	3	Y	23					39
							25	9									
*05	409	N	409	-0-	-0-	-0-	23	1	383	3	Y	3	31	1			11
							3	9									
06	390	N	389	-0-	-1	-0-	22	1	364	3	Y	3					14
							3	9									
07	434	N	404	-0-	-30	-0-	22	1	371	3	Y	10					24
							11	9									

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		331	-0-	331	675	20	1	311	2	N	-0-					-0-
03	1029	N	354	-0-	-675	-0-	25	1	329	2	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	22	1	320	2	N	-0-					-0-
*05	351	N	351	-0-	-0-	-0-	26	1	325	2	N	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	25	1	312	2	N	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	26	1	323	2	N	-0-					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		532	-0-	532	1207	23	1	505	3	Y	4	3	1			3
							4	9									
03	1700	N	640	-0-	-1060	147	27	1	611	3	Y	2	3	1			2
							2	9									
04	813	N	666	-0-	-147	-0-	29	1	634	3	Y	3	3	1			2
							3	9									
*05	641	N	641	-0-	-0-	-0-	29	1	609	3	Y	3	2	1			3
							3	9									
*06	563	N	563	-0-	-0-	-0-	25	1	537	3	Y	1	2	1			2
							1	9									
*07	531	N	531	-0-	-0-	-0-	22	1	508	3	Y	1					3
							1	9									

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		545	-0-	545	1140	24	1	519	3	Y	2	2	1			2
							2	9									
03	1708	N	568	-0-	-1140	-0-	24	1	542	3	Y	2	2	1			2
							2	9									
04	545	N	545	-0-	-0-	-0-	24	1	519	3	Y	2	2	1			2
							2	9									
*05	554	N	554	-0-	-0-	-0-	25	1	528	3	Y	1	1	1			2
							1	9									
*06	536	N	536	-0-	-0-	-0-	24	1	511	3	Y	1	1	1			2
							1	9									
*07	553	N	553	-0-	-0-	-0-	23	1	530	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		674	-0-	674	1398	33	1	640	3	N	1	1	1			2
							1	9									
03	1600	N	721	-0-	-879	519	36	1	684	3	N	1	1	1			2
							1	9									
*04	1220	N	701	-0-	-519	-0-	35	1	664	3	N	2	3	1			1
							2	9									
*05	728	N	728	-0-	-0-	-0-	37	1	690	3	N	1					2
							1	9									
*06	699	N	699	-0-	-0-	-0-	35	1	662	3	N	2	2	1			2
							2	9									
*07	717	N	717	-0-	-0-	-0-	37	1	679	3	N	1					3
							1	9									

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

02	DLQ G-10		311	-0-	311	589	18	1	293	2	N	-0-					-0-
03	915	N	326	-0-	-589	-0-	23	1	303	2	N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	22	1	317	2	N	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	35	1	430	2	N	-0-					-0-
*06	323	N	323	-0-	-0-	-0-	24	1	299	2	N	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	29	1	369	2	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

02	DLQ G-10		34	-0-	34	81	2	1	32	3	Y	-0-					-0-
03	120	N	39	-0-	-81	-0-	2	1	37	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
*06	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

02	DLQ G-10		165	-0-	165	340	11	1	154	3	Y	-0-					-0-
03	518	N	178	-0-	-340	-0-	12	1	166	3	Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	12	1	163	3	Y	4	4	8			-0-
							4	9									
*05	187	N	187	-0-	-0-	-0-	13	1	168	3	Y	5	5	8			-0-
							6	9									
06	180	N	175	-0-	-5	-0-	12	1	163	3	Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	13	1	169	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

02	433	N	433	-0-	-0-	-0-	26	1	407	2	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	33	1	431	2	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	29	1	421	2	N	-0-					-0-
05	465	N	464	-0-	-1	-0-	35	1	429	2	N	-0-					-0-
06	450	N	443	-0-	-7	-0-	32	1	411	2	N	-0-					-0-
07	465	N	459	-0-	-6	-0-	34	1	425	2	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

02	DLQ G-10		265	-0-	265	504	19	1	246	2	N	-0-					1
03	750	N	246	-0-	-504	-0-	18	1	228	2	N	-0-					1
04	194	N	194	-0-	-0-	-0-	14	1	180	2	N	-0-	1	1			-0-
*05	260	N	260	-0-	-0-	-0-	19	1	241	2	N	-0-					-0-
*06	341	N	341	-0-	-0-	-0-	25	1	316	2	N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	22	1	271	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		693	-0-	693	1571	36	1	657	3	Y	-0-		1	1		-0-
03	1600	N	810	-0-	-790	781	43	1	767	3	Y	-0-					-0-
04	1633	N	852	-0-	-781	-0-	45	1	807	3	Y	-0-					-0-
*05	836	N	836	-0-	-0-	-0-	47	1	788	3	Y	1					1
							1	9									
06	780	N	767	-0-	-13	-0-	44	1	723	3	Y	-0-					1
*07	875	N	875	-0-	-0-	-0-	48	1	827	3	Y	-0-					1

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		443	-0-	443	874	26	1	417	2	N	-0-					-0-
03	1338	N	464	-0-	-874	-0-	33	1	431	2	N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	29	1	411	2	N	-0-					-0-
05	465	N	454	-0-	-11	-0-	34	1	420	2	N	-0-					-0-
06	450	N	436	-0-	-14	-0-	32	1	404	2	N	-0-					-0-
07	465	N	444	-0-	-21	-0-	33	1	411	2	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		466	-0-	466	946	28	1	438	2	N	-0-					-0-
03	1431	N	485	-0-	-946	-0-	34	1	451	2	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	32	1	460	2	N	-0-					-0-
*05	477	N	477	-0-	-0-	-0-	36	1	441	2	N	-0-					-0-
*06	458	N	458	-0-	-0-	-0-	33	1	425	2	N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	34	1	435	2	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		591	-0-	591	1236	591	3			Y	-0-					-0-
03	1800	N	628	-0-	-1172	64	628	3			Y	-0-					-0-
04	669	N	605	-0-	-64	-0-	605	3			Y	-0-					-0-
05	620	N	617	-0-	-3	-0-	617	3			Y	-0-					-0-
06	600	N	598	-0-	-2	-0-	598	3			Y	-0-					-0-
*07	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		636	-0-	636	1293	59	1	568	3	N	8		9	1		6
							9	9									
03	1700	N	649	-0-	-1051	242	61	1	585	3	N	3					9
							3	9									
04	889	N	647	-0-	-242	-0-	62	1	582	3	N	3		5	1		7
							3	9									
05	682	N	651	-0-	-31	-0-	63	1	586	3	N	2					9
							2	9									
*06	643	N	643	-0-	-0-	-0-	59	1	583	3	N	1					10
							1	9									
07	682	N	663	-0-	-19	-0-	59	1	603	3	N	1					11
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	775	N	775	-0-	-0-	-0-	48	1	727	3	N	-0-					1
03	826	N	826	-0-	-0-	-0-	50	1	776	3	N	-0-	1	1			-0-
04	783	N	783	-0-	-0-	-0-	49	1	733	3	N	1					1
							1	9									
05	837	N	779	-0-	-58	-0-	48	1	731	3	N	-0-					1
06	810	N	619	-0-	-191	-0-	39	1	580	3	N	-0-					1
07	806	N	649	-0-	-157	-0-	41	1	608	3	N	-0-					1

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		513	-0-	513	1065	31	1	479	3	Y	3	3	1			2
							3	9									
03	1600	N	556	-0-	-1044	21	34	1	520	3	Y	2	2	1			2
							2	9									
04	559	N	538	-0-	-21	-0-	34	1	502	3	Y	2	2	1			2
							2	9									
05	558	N	280	-0-	-278	-0-	18	1	261	3	Y	1	1	1			2
							1	9									
06	540	N	539	-0-	-1	-0-	34	1	504	3	Y	1	1	1			2
							1	9									
*07	623	N	623	-0-	-0-	-0-	38	1	585	3	Y	-0-					2

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		721	-0-	721	1516	43	1	678	2	N	-0-					-0-
03	2282	N	766	-0-	-1516	-0-	54	1	712	2	N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	48	1	682	2	N	1	1	8			-0-
							1	9									
05	775	N	726	-0-	-49	-0-	55	1	671	2	N	-0-					-0-
06	750	N	714	-0-	-36	-0-	52	1	662	2	N	-0-					-0-
07	744	N	718	-0-	-26	-0-	53	1	665	2	N	-0-					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		618	-0-	618	1343	38	1	576	3	Y	4	3	1			3
							4	9									
03	1868	N	525	-0-	-1343	-0-	32	1	491	3	Y	2	3	1			2
							2	9									
04	482	N	482	-0-	-0-	-0-	30	1	450	3	Y	2	2	1			2
							2	9									
05	651	N	386	-0-	-265	-0-	25	1	360	3	Y	1	1	1			2
							1	9									
06	510	N	160	-0-	-350	-0-	10	1	150	3	Y	-0-	1	1			1
07	496	N	189	-0-	-307	-0-	11	1	178	3	Y	-0-					1

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		78	-0-	78	176	4	1	74	3	Y	-0-					-0-
03	265	N	89	-0-	-176	-0-	5	1	84	3	Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	5	1	79	3	Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	5	1	84	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		109	-0-	109	234	6	1	103	3	Y	-0-					-0-
03	354	N	120	-0-	-234	-0-	6	1	114	3	Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-					-0-
*05	121	N	121	-0-	-0-	-0-	7	1	114	3	Y	-0-					-0-
*06	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		586	-0-	586	1312	31	1	555	3	Y	-0-	1	1			-0-
03	1943	N	631	-0-	-1312	-0-	33	1	598	3	Y	-0-					-0-
04	624	N	624	-0-	-0-	-0-	33	1	591	3	Y	-0-					-0-
*05	647	N	647	-0-	-0-	-0-	36	1	611	3	Y	-0-					-0-
*06	604	N	604	-0-	-0-	-0-	35	1	569	3	Y	-0-					-0-
07	651	N	640	-0-	-11	-0-	35	1	605	3	Y	-0-					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		669	-0-	669	1385	41	1	624	3	Y	4	3	1			3
							4	9									
03	1600	N	704	-0-	-896	489	43	1	658	3	Y	3	3	1			3
							3	9									
04	1138	N	649	-0-	-489	-0-	41	1	606	3	Y	2	3	1			2
							2	9									
*05	718	N	718	-0-	-0-	-0-	46	1	669	3	Y	3	2	1			3
							3	9									
*06	788	N	788	-0-	-0-	-0-	49	1	737	3	Y	2	2	1			3
							2	9									
*07	757	N	757	-0-	-0-	-0-	46	1	711	3	Y	-0-					3

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		671	-0-	671	1377	41	1	626	3	Y	4	3	1			3
							4	9									
03	2068	N	691	-0-	-1377	-0-	42	1	646	3	Y	3	3	1			3
							3	9									
04	604	N	604	-0-	-0-	-0-	38	1	564	3	Y	2	3	1			2
							2	9									
05	713	N	555	-0-	-158	-0-	36	1	516	3	Y	3	2	1			3
							3	9									
06	660	N	371	-0-	-289	-0-	23	1	348	3	Y	-0-	1	1			2
07	620	N	393	-0-	-227	-0-	24	1	369	3	Y	-0-					2

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0-	-0-	46	1	677	2	N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	53	1	708	2	N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	57	1	668	2	N	-0-					-0-
05	775	N	715	-0-	-60	-0-	54	1	661	2	N	-0-					-0-
06	750	N	663	-0-	-87	-0-	52	1	611	2	N	-0-					-0-
07	744	N	612	-0-	-132	-0-	56	1	556	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		370	-0-	370	746	16	1	351	3	Y	3	2	1			2
							3	9									
03	1109	N	363	-0-	-746	-0-	16	1	346	3	Y	1	2	1			1
							1	9									
04	341	N	341	-0-	-0-	-0-	15	1	325	3	Y	1	1	1			1
							1	9									
*05	456	N	456	-0-	-0-	-0-	21	1	433	3	Y	2	1	1			2
							2	9									
*06	737	N	737	-0-	-0-	-0-	33	1	703	3	Y	1	1	1			2
							1	9									
*07	730	N	730	-0-	-0-	-0-	31	1	699	3	Y	-0-					2

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

02	DLQ G-10		142	-0-	142	320	142	3			Y	-0-					14
03	466	N	146	-0-	-320	-0-	146	3			Y	-0-					14
04	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					14
05	155	N	142	-0-	-13	-0-	142	3			Y	-0-					14
06	150	N	134	-0-	-16	-0-	134	3			Y	-0-					14
07	155	N	140	-0-	-15	-0-	140	3			Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

02	537	N	537	-0-	-0-	-0-	32	1	505	2	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	11	1	150	2	N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	24	1	348	2	N	-0-					-0-
05	589	N	482	-0-	-107	-0-	36	1	446	2	N	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	22	1	282	2	N	-0-					-0-
07	372	N	76	-0-	-296	-0-	6	1	70	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

02	DLQ G-10		330	-0-	330	698	330	3			Y	-0-					-0-
03	1029	N	331	-0-	-698	-0-	331	3			Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			Y	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			Y	-0-					-0-
07	341	N	294	-0-	-47	-0-	294	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

02	DLQ G-10		613	-0-	613	1273	62	1	551	3	Y	-0-					-0-
03	1932	N	659	-0-	-1273	-0-	67	1	592	3	Y	-0-					-0-
04	615	N	615	-0-	-0-	-0-	65	1	550	3	Y	-0-					-0-
05	651	N	590	-0-	-61	-0-	60	1	530	3	Y	-0-					-0-
06	630	N	567	-0-	-63	-0-	55	1	512	3	Y	-0-					-0-
07	651	N	577	-0-	-74	-0-	58	1	519	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		593	-0-	593	1066	240	1	352	3	N	1					1
							1	9									
03	1489	N	423	-0-	-1066	-0-	243	1	180	3	N	-0-	1	1			-0-
04	311	N	311	-0-	-0-	-0-	230	1	81	3	N	-0-					-0-
05	620	N	282	-0-	-338	-0-	235	1	46	3	N	1					1
							1	9									
06	420	N	238	-0-	-182	-0-	225	1	13	3	N	-0-	1	1			-0-
07	310	N	236	-0-	-74	-0-	232	1	4	3	N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		551	-0-	551	1210	34	1	517	3	N	-0-					1
03	1296	N	86	-0-	-1210	-0-	5	1	81	3	N	-0-	1	1			-0-
04	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-
05	589	N	406	-0-	-183	-0-	25	1	380	3	N	1					1
							1	9									
*06	264	N	264	-0-	-0-	-0-	17	1	247	3	N	-0-	1	1			-0-
*07	314	N	314	-0-	-0-	-0-	20	1	294	3	N	-0-					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		442	-0-	442	922	10	1	432	3	Y	-0-					-0-
03	1393	N	471	-0-	-922	-0-	11	1	460	3	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	10	1	410	3	Y	-0-					-0-
05	465	N	446	-0-	-19	-0-	9	1	437	3	Y	-0-					-0-
06	450	N	422	-0-	-28	-0-	8	1	414	3	Y	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	9	1	432	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		249	-0-	249	581	15	1	234	3	N	-0-					-0-
03	684	N	103	-0-	-581	-0-	6	1	97	3	N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	279	N	3	-0-	-276	-0-	3	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	20	1	303	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	27	1	433	2	N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	35	1	461	2	N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	32	1	455	2	N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	37	1	459	2	N	-0-					-0-
*06	485	N	485	-0-	-0-	-0-	35	1	450	2	N	-0-					-0-
*07	508	N	508	-0-	-0-	-0-	37	1	471	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	2204	-0-	-0-	-0-	130	1	2074	2	N	-0-					-0-
03	2277	N	2277	-0-	-0-	-0-	160	1	2117	2	N	-0-					-0-
04	2198	N	2198	-0-	-0-	-0-	144	1	2054	2	N	-0-					-0-
*05	2264	N	2264	-0-	-0-	-0-	170	1	2093	2	N	1	1	8			-0-
							1	9									
*06	2177	N	2177	-0-	-0-	-0-	159	1	2018	2	N	-0-					-0-
*07	2273	N	2273	-0-	-0-	-0-	167	1	2106	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1114	-0-	1114	2370	1114	3			Y	-0-					-0-
03	1700	N	1168	-0-	-532	1838	1168	3			Y	-0-					-0-
04	3000	N	1184	-0-	-1816	22	1184	3			Y	-0-					-0-
*05	1212	N	1190	-0-	-22	-0-	1190	3			Y	-0-					-0-
*06	1067	N	1067	-0-	-0-	-0-	1067	3			Y	-0-					-0-
*07	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		440	-0-	440	440	440	3			Y	-0-					2
06	14B2 EXT		57	-0-	57	497	57	3			Y	-0-					2
07	14B2 EXT		6	-0-	6	503	6	3			Y	-0-					2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		407	-0-	407	878	407	3			Y	-0-					5
03	1328	N	450	-0-	-878	-0-	450	3			Y	-0-					5
04	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					5
*05	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					5
*06	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					5
07	496	N	493	-0-	-3	-0-	493	3			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	10	1	159	2	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	14	1	181	2	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	13	1	180	2	N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	14	1	173	2	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	13	1	161	2	N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	14	1	173	2	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		418	-0-	418	861	26 3	1 9	389	3	Y	3	2	1			2
03	1289	N	428	-0-	-861	-0-	26 2	1 9	400	3	Y	2	2	1			2
04	412	N	412	-0-	-0-	-0-	26 1	1 9	385	3	Y	1	2	1			1
05	434	N	418	-0-	-16	-0-	27 2	1 9	389	3	Y	2	1	1			2
06	420	N	390	-0-	-30	-0-	24	1	366	3	Y	-0-	1	1			1
07	434	N	403	-0-	-31	-0-	24 1	1 9	378	3	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		360	-0-	360	744	22	1	337	3	Y	1	1	1			1
								1 9									
03	1118	N	374	-0-	-744	-0-	23	1	350	3	Y	1	1	1			1
								1 9									
04	363	N	363	-0-	-0-	-0-	23	1	339	3	Y	1	1	1			1
								1 9									
05	372	N	329	-0-	-43	-0-	21	1	307	3	Y	1	1	1			1
								1 9									
*06	375	N	375	-0-	-0-	-0-	23	1	351	3	Y	1	1	1			1
								1 9									
*07	377	N	377	-0-	-0-	-0-	23	1	354	3	Y	-0-					1

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

02	DLQ G-10		685	-0-	685	1562	54	1	631	2	N	-0-					-0-
03	2495	N	933	-0-	-1562	-0-	76	1	857	2	N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	73	1	808	2	N	-0-					-0-
*05	880	N	880	-0-	-0-	-0-	74	1	806	2	N	-0-					-0-
06	900	N	865	-0-	-35	-0-	72	1	793	2	N	-0-					-0-
07	899	N	873	-0-	-26	-0-	77	1	796	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

02	DLQ G-10		440	-0-	440	895	29	1	411	3	N	-0-					7
03	1363	N	468	-0-	-895	-0-	31	1	437	3	N	-0-					7
04	451	N	451	-0-	-0-	-0-	30	1	419	3	N	2	1	8			8
							2	9									
*05	466	N	466	-0-	-0-	-0-	32	1	434	3	N	-0-					8
*06	458	N	458	-0-	-0-	-0-	31	1	427	3	N	-0-					8
07	465	N	454	-0-	-11	-0-	33	1	421	3	N	-0-					8

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

02	DLQ G-10		377	-0-	377	770	25	1	350	3	N	2	3	1			3
							2	9									
03	1146	N	376	-0-	-770	-0-	25	1	349	3	N	2	3	1			2
							2	9									
04	337	N	337	-0-	-0-	-0-	22	1	314	3	N	1	2	1			1
							1	9									
*05	624	N	624	-0-	-0-	-0-	43	1	578	3	N	3	1	1			3
							3	9									
*06	596	N	596	-0-	-0-	-0-	41	1	552	3	N	3	2	1			4
							3	9									
*07	599	N	599	-0-	-0-	-0-	43	1	554	3	N	2	2	1			4
							2	9									

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

02	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	26	1	409	3	N	1	1	1			-0-
							1	9									
04	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
*05	494	N	494	-0-	-0-	-0-	31	1	463	3	N	-0-					-0-
*06	463	N	463	-0-	-0-	-0-	29	1	434	3	N	-0-					-0-
*07	425	N	425	-0-	-0-	-0-	27	1	398	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		365	-0-	365	751	44	1	321	3	Y	-0-			-0-
03	1139	N	388	-0-	-751	-0-	47	1	341	3	Y	-0-			-0-
04	374	N	374	-0-	-0-	-0-	46	1	328	3	Y	-0-			-0-
05	403	N	397	-0-	-6	-0-	49	1	348	3	Y	-0-			-0-
*06	393	N	393	-0-	-0-	-0-	47	1	346	3	Y	-0-			-0-
*07	391	N	391	-0-	-0-	-0-	49	1	342	3	Y	-0-			-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

02	540	N	540	-0-	-0-	-0-	32	1	508	2	N	-0-			-0-
03	564	N	564	-0-	-0-	-0-	40	1	524	2	N	-0-			-0-
04	549	N	549	-0-	-0-	-0-	36	1	513	2	N	-0-			-0-
05	589	N	547	-0-	-42	-0-	41	1	506	2	N	-0-			-0-
*06	547	N	547	-0-	-0-	-0-	40	1	507	2	N	-0-			-0-
*07	564	N	564	-0-	-0-	-0-	41	1	523	2	N	-0-			-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

02	486	N	486	-0-	-0-	-0-	29	1	457	2	N	-0-			-0-
03	498	N	498	-0-	-0-	-0-	35	1	463	2	N	-0-			-0-
04	517	N	517	-0-	-0-	-0-	34	1	483	2	N	-0-			-0-
05	527	N	520	-0-	-7	-0-	39	1	481	2	N	-0-			-0-
*06	500	N	500	-0-	-0-	-0-	37	1	463	2	N	-0-			-0-
07	527	N	519	-0-	-8	-0-	38	1	481	2	N	-0-			-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

02	594	N	594	-0-	-0-	-0-	37	1	556	3	N	1			1
							1	9							
03	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-	1	1	-0-
04	627	N	627	-0-	-0-	-0-	39	1	587	3	N	1			1
							1	9							
*05	624	N	624	-0-	-0-	-0-	39	1	585	3	N	-0-			1
06	600	N	575	-0-	-25	-0-	37	1	538	3	N	-0-			1
07	651	N	605	-0-	-46	-0-	38	1	567	3	N	-0-			1

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

02	457	N	457	-0-	-0-	-0-	28	1	428	3	N	1			1
							1	9							
03	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-	1	1	-0-
04	464	N	464	-0-	-0-	-0-	29	1	435	3	N	-0-			-0-
05	496	N	489	-0-	-7	-0-	30	1	458	3	N	1			1
							1	9							
06	480	N	455	-0-	-25	-0-	29	1	426	3	N	-0-			1
*07	478	N	478	-0-	-0-	-0-	30	1	448	3	N	-0-			1

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

02	DLQ G-10		351	-0-	351	755	21	1	328	2	Y	2	2	1	2
							2	9							
03	1152	N	397	-0-	-755	-0-	25	1	371	2	Y	1	2	1	1
							1	9							
04	367	N	367	-0-	-0-	-0-	23	1	343	2	Y	1			2
							1	9							
*05	389	N	389	-0-	-0-	-0-	24	1	363	2	Y	2	2	1	2
							2	9							
*06	403	N	403	-0-	-0-	-0-	25	1	377	2	Y	1	2	1	1
							1	9							
*07	417	N	417	-0-	-0-	-0-	27	1	389	2	Y	1			2
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		288	-0-	288	614	17	1	270	2	Y	1	1	1			1
							1	9									
03	913	N	299	-0-	-614	-0-	19	1	279	2	Y	1	1	1			1
							1	9									
04	292	N	292	-0-	-0-	-0-	19	1	272	2	Y	1					2
							1	9									
*05	326	N	326	-0-	-0-	-0-	20	1	306	2	Y	-0-	1	1			1
*06	317	N	317	-0-	-0-	-0-	20	1	296	2	Y	1	1	1			1
							1	9									
*07	353	N	353	-0-	-0-	-0-	23	1	329	2	Y	1					2
							1	9									

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

02	DLQ G-10		100	-0-	100	202	10	1	90	3	Y	-0-					-0-
03	309	N	107	-0-	-202	-0-	11	1	96	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	11	1	90	3	Y	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	10	1	90	3	Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

02	61	N	61	-0-	-0-	-0-	4	1	56	3	N	1	1	1			1
							1	9									
03	370	N	370	-0-	-0-	-0-	25	1	344	3	N	1	1	1			1
							1	9									
04	503	N	503	-0-	-0-	-0-	33	1	466	3	N	4	2	1	1	8	2
							4	9									
*05	399	N	399	-0-	-0-	-0-	27	1	370	3	N	2	1	1			3
							2	9									
*06	466	N	466	-0-	-0-	-0-	32	1	433	3	N	1	1	1			3
							1	9									
07	527	N	503	-0-	-24	-0-	36	1	466	3	N	1	1	1			3
							1	9									

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

02	DLQ G-10		425	-0-	425	878	26	1	399	3	N	-0-					-0-
03	1220	N	342	-0-	-878	-0-	21	1	320	3	N	1	1	1			-0-
							1	9									
04	309	N	309	-0-	-0-	-0-	19	1	290	3	N	-0-					-0-
05	465	N	380	-0-	-85	-0-	23	1	356	3	N	1					1
							1	9									
*06	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-	1	1			-0-
*07	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		59	-0-	59	122	4	1	55	3	N	-0-					-0-
03	183	N	61	-0-	-122	-0-	4	1	57	3	N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
*06	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

02	DLQ G-10		588	-0-	588	1020	42	1	546	3	Y	-0-					2
03	1454	N	434	-0-	-1020	-0-	32	1	402	3	Y	-0-	2	1			-0-
04	596	N	596	-0-	-0-	-0-	46	1	549	3	Y	1					1
							1	9									
*05	896	N	896	-0-	-0-	-0-	64	1	830	3	Y	2					3
							2	9									
*06	821	N	821	-0-	-0-	-0-	65	1	754	3	Y	2	4	1			1
							2	9									
*07	730	N	730	-0-	-0-	-0-	55	1	674	3	Y	1					2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

02	DLQ G-10		1047	-0-	1047	2171	63	1	978	2	Y	5	5	1			5
							6	9									
03	1600	N	1009	-0-	-591	1580	64	1	942	2	Y	3	5	1			3
							3	9									
04	2524	N	944	-0-	-1580	-0-	60	1	880	2	Y	4					7
							4	9									
05	1116	N	1094	-0-	-22	-0-	67	1	1024	2	Y	3	5	1			5
							3	9									
*06	1096	N	1096	-0-	-0-	-0-	69	1	1023	2	Y	4	6	1			3
							4	9									
*07	1110	N	1110	-0-	-0-	-0-	71	1	1036	2	Y	3					6
							3	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

02	DLQ G-10		1099	-0-	1099	2266	54	1	1043	3	N	2	2	1			2
							2	9									
03	2500	N	1179	-0-	-1321	945	58	1	1118	3	N	3	2	1			3
							3	9									
04	2089	N	1144	-0-	-945	-0-	57	1	1085	3	N	2	4	1			1
							2	9									
05	1178	N	1176	-0-	-2	-0-	60	1	1114	3	N	2					3
							2	9									
06	1140	N	1136	-0-	-4	-0-	57	1	1078	3	N	1	2	1			2
							1	9									
07	1178	N	1167	-0-	-11	-0-	60	1	1106	3	N	1					3
							1	9									

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

02	DLQ G-10		13	-0-	13	27	1	1	12	3	N	-0-					-0-
03	42	N	15	-0-	-27	-0-	1	1	14	3	N	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
06	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
07	14	N	11	-0-	-3	-0-	1	1	10	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
*06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		386	-0-	386	883	24	1	362	3	N	-0-					-0-
03	1348	N	465	-0-	-883	-0-	28	1	436	3	N	1	1	1			-0-
							1	9									
04	336	N	336	-0-	-0-	-0-	21	1	315	3	N	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	25	1	379	3	N	1					1
							1	9									
06	450	N	398	-0-	-52	-0-	25	1	373	3	N	-0-	1	1			-0-
*07	435	N	435	-0-	-0-	-0-	27	1	407	3	N	1					1
							1	9									

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		390	-0-	390	1004	390	3			Y	-0-					4
03	1515	N	511	-0-	-1004	-0-	511	3			Y	-0-					4
04	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					4
*05	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					4
*06	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					4
*07	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

02	DLQ	G-10	13	-0-	13	18	1	1	12	2	Y	-0-					-0-
03	163	N	145	-0-	-18	-0-	6	1	139	2	Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	7	1	142	2	Y	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	7	1	155	2	Y	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	14	1	141	2	Y	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	8	1	160	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

02	DLQ	G-10	904	-0-	904	1866	39	1	865	2	Y	-0-					-0-
03	1600	N	960	-0-	-640	1226	42	1	918	2	Y	-0-					-0-
04	2151	N	925	-0-	-1226	-0-	41	1	884	2	Y	-0-					-0-
*05	963	N	963	-0-	-0-	-0-	42	1	921	2	Y	-0-					-0-
06	930	N	909	-0-	-21	-0-	81	1	828	2	Y	-0-					-0-
*07	987	N	987	-0-	-0-	-0-	49	1	938	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

02	DLQ	G-10	1267	-0-	1267	2704	78	1	1189	3	N	-0-					1
03	2500	N	1301	-0-	-1199	1505	79	1	1221	3	N	1	2	1			-0-
							1	9									
04	2713	N	1208	-0-	-1505	-0-	75	1	1132	3	N	1					1
							1	9									
05	1364	N	1180	-0-	-184	-0-	73	1	1106	3	N	1					2
							1	9									
06	1260	N	1072	-0-	-188	-0-	68	1	1004	3	N	-0-	1	1			1
07	1240	N	1130	-0-	-110	-0-	71	1	1059	3	N	-0-					1

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

02	DLQ	G-10	344	-0-	344	710	21	1	321	2	Y	2	2	1			2
							2	9									
03	1007	N	297	-0-	-710	-0-	19	1	277	2	Y	1	2	1			1
							1	9									
04	362	N	362	-0-	-0-	-0-	23	1	337	2	Y	2					3
							2	9									
05	372	N	371	-0-	-1	-0-	23	1	347	2	Y	1	2	1			2
							1	9									
*06	327	N	327	-0-	-0-	-0-	21	1	305	2	Y	1	2	1			1
							1	9									
07	372	N	356	-0-	-16	-0-	23	1	332	2	Y	1					2
							1	9									

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		530	-0-	530	1071	35	1	493	3	N	2	2	1			3
							2	9									
03	1709	N	638	-0-	-1071	-0-	42	1	593	3	N	3	3	1			3
							3	9									
04	587	N	587	-0-	-0-	-0-	39	1	544	3	N	4	4	1			3
							4	9									
*05	703	N	703	-0-	-0-	-0-	48	1	652	3	N	3	2	1			4
							3	9									
*06	672	N	672	-0-	-0-	-0-	46	1	623	3	N	3	2	1			5
							3	9									
07	620	N	616	-0-	-4	-0-	44	1	570	3	N	2	2	1			5
							2	9									

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

02	228	N	228	-0-	-0-	-0-	18	1	210	2	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	20	1	227	2	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	20	1	223	2	N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	21	1	230	2	N	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	20	1	222	2	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	21	1	214	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					1
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					1
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					1
*05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					1
*06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					1
07	527	N	488	-0-	-39	-0-	488	3			N	-0-					1

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

02	DLQ G-10		720	-0-	720	1527	44	1	676	3	N	-0-					1
03	1700	N	640	-0-	-1060	467	39	1	601	3	N	-0-	1	1			-0-
04	1266	N	799	-0-	-467	-0-	50	1	748	3	N	1					1
							1	9									
*05	777	N	777	-0-	-0-	-0-	48	1	729	3	N	-0-					1
06	630	N	364	-0-	-266	-0-	23	1	341	3	N	-0-					1
07	837	N	399	-0-	-438	-0-	25	1	374	3	N	-0-					1

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		388	-0-	388	838	19	1	369	3	Y	-0-					-0-
03	1228	N	390	-0-	-838	-0-	19	1	371	3	Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	17	1	319	3	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	17	1	306	3	Y	-0-					-0-
06	330	N	306	-0-	-24	-0-	15	1	291	3	Y	-0-					-0-
07	341	N	314	-0-	-27	-0-	16	1	298	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

02	DLQ G-10		378	-0-	378	796	23	1	353	2	Y	2	2	1			2
							2	9									
03	1195	N	399	-0-	-796	-0-	25	1	373	2	Y	1	2	1			1
							1	9									
04	420	N	420	-0-	-0-	-0-	27	1	391	2	Y	2					3
							2	9									
*05	415	N	415	-0-	-0-	-0-	25	1	389	2	Y	1	2	1			2
							1	9									
*06	403	N	403	-0-	-0-	-0-	25	1	377	2	Y	1	2	1			1
							1	9									
07	434	N	417	-0-	-17	-0-	27	1	389	2	Y	1					2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

02	DLQ G-10		314	-0-	314	604	19	1	293	2	Y	2	1	1			2
							2	9									
03	1003	N	399	-0-	-604	-0-	25	1	373	2	Y	1	2	1			1
							1	9									
04	627	N	627	-0-	-0-	-0-	40	1	584	2	Y	3					4
							3	9									
*05	833	N	833	-0-	-0-	-0-	51	1	779	2	Y	3	3	1			4
							3	9									
06	390	N	281	-0-	-109	-0-	18	1	260	2	Y	3	5	1			2
							3	9									
07	651	N	302	-0-	-349	-0-	19	1	282	2	Y	1					3
							1	9									

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

02	DLQ G-10		792	-0-	792	1640	39	1	751	3	N	2	2	1			3
							2	9									
03	2463	N	823	-0-	-1640	-0-	43	1	778	3	N	2	2	1			3
							2	9									
04	788	N	788	-0-	-0-	-0-	41	1	745	3	N	2	2	1			3
							2	9									
05	837	N	736	-0-	-101	-0-	36	1	697	3	N	3	2	1	1	8	3
							3	9									
06	810	N	752	-0-	-58	-0-	36	1	714	3	N	2	2	1			3
							2	9									
07	806	N	778	-0-	-28	-0-	37	1	738	3	N	3	2	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		868	-0-	868	1787	38	1 6 9	824	3	Y	5	4	1			4
03	1800	N	891	-0-	-909	878	38	1 4 9	849	3	Y	4	4	1	1	8	3
04	1742	N	864	-0-	-878	-0-	38	1 4 9	822	3	Y	4	4	1			3
05	930	N	900	-0-	-30	-0-	41	1 3 9	856	3	Y	3	2	1			4
06	870	N	869	-0-	-1	-0-	38	1 1 9	830	3	Y	1	2	1			3
*07	922	N	922	-0-	-0-	-0-	39	1	883	3	Y	-0-					3

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

02	DLQ G-10		642	-0-	642	1535	34	1	608	3	Y	-0-	1	1			-0-
03	1700	N	681	-0-	-1019	516	36	1	645	3	Y	-0-					-0-
04	1308	N	792	-0-	-516	-0-	42	1	750	3	Y	-0-					-0-
*05	801	N	801	-0-	-0-	-0-	45	1	756	3	Y	-0-					-0-
*06	689	N	689	-0-	-0-	-0-	40	1	649	3	Y	-0-					-0-
*07	732	N	732	-0-	-0-	-0-	40	1	692	3	Y	-0-					-0-

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

02	DLQ G-10		480	-0-	480	975	21	1 2 9	457	3	Y	2	2	1			2
03	1442	N	467	-0-	-975	-0-	20	1 2 9	445	3	Y	2	2	1			2
04	451	N	451	-0-	-0-	-0-	20	1 2 9	429	3	Y	2	2	1			2
05	527	N	496	-0-	-31	-0-	23	1 1 9	472	3	Y	1	1	1			2
*06	484	N	484	-0-	-0-	-0-	21	1 1 9	462	3	Y	1	1	1			2
*07	540	N	540	-0-	-0-	-0-	23	1	517	3	Y	-0-					2

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

02	DLQ G-10		270	-0-	270	626	16	1 2 9	252	2	Y	2	2	1			2
03	900	N	274	-0-	-626	-0-	17	1 1 9	256	2	Y	1	2	1			1
04	261	N	261	-0-	-0-	-0-	17	1 1 9	243	2	Y	1					2
*05	530	N	530	-0-	-0-	-0-	32	1 2 9	496	2	Y	2	2	1			2
*06	348	N	348	-0-	-0-	-0-	22	1 1 9	325	2	Y	1	2	1			1
*07	364	N	364	-0-	-0-	-0-	23	1 1 9	340	2	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	582	N	582	-0-	-0-	-0-	36	1	545	3	N	1					1
							1	9									
03	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-	1	1			-0-
04	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-					-0-
05	620	N	541	-0-	-79	-0-	33	1	507	3	N	1					1
							1	9									
*06	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-	1	1			-0-
07	465	N	331	-0-	-134	-0-	21	1	310	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		604	-0-	604	1300	26	1	578	2	Y	-0-					-0-
03	1930	N	630	-0-	-1300	-0-	28	1	602	2	Y	-0-					-0-
04	591	N	591	-0-	-0-	-0-	26	1	565	2	Y	-0-					-0-
05	651	N	604	-0-	-47	-0-	27	1	577	2	Y	-0-					-0-
06	600	N	566	-0-	-34	-0-	50	1	516	2	Y	-0-					-0-
07	620	N	598	-0-	-22	-0-	30	1	568	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	96	1	110	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	102	1	120	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	99	1	128	3	N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	102	1	135	3	N	-0-					-0-
*06	232	N	232	-0-	-0-	-0-	99	1	133	3	N	-0-					-0-
07	248	N	242	-0-	-6	-0-	102	1	140	3	N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		610	-0-	610	1383	37	1	569	3	Y	4	3	1			3
							4	9									
03	1994	N	611	-0-	-1383	-0-	37	1	572	3	Y	2	3	1			2
							2	9									
04	530	N	530	-0-	-0-	-0-	33	1	495	3	Y	2	2	1			2
							2	9									
05	496	N	471	-0-	-25	-0-	30	1	440	3	Y	1	1	1			2
							1	9									
06	480	N	413	-0-	-67	-0-	26	1	386	3	Y	1	1	1			2
							1	9									
07	496	N	402	-0-	-94	-0-	24	1	378	3	Y	-0-					2

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		922	-0-	922	1491	60	1	856	3	N	5	4	1			5
							6	9									
03	1800	N	1022	-0-	-778	713	68	1	948	3	N	5	5	1			5
							6	9									
04	1656	N	943	-0-	-713	-0-	63	1	876	3	N	4	5	1			4
							4	9									
*05	969	N	969	-0-	-0-	-0-	67	1	898	3	N	4	3	1			5
							4	9									
*06	861	N	861	-0-	-0-	-0-	59	1	798	3	N	4	3	1			6
							4	9									
07	744	N	744	-0-	-0-	-0-	54	1	689	3	N	1	2	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		682	-0-	682	1455	30	1	652	2	Y	-0-					-0-
03	1700	N	614	-0-	-1086	369	27	1	587	2	Y	-0-					-0-
04	932	N	563	-0-	-369	-0-	25	1	538	2	Y	-0-					-0-
05	744	N	731	-0-	-13	-0-	32	1	699	2	Y	-0-					-0-
*06	788	N	788	-0-	-0-	-0-	70	1	718	2	Y	-0-					-0-
*07	740	N	740	-0-	-0-	-0-	37	1	703	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

02	DLQ G-10		529	-0-	529	1072	32	1	497	3	Y	-0-					-0-
03	1590	N	518	-0-	-1072	-0-	32	1	486	3	Y	-0-					-0-
04	444	N	444	-0-	-0-	-0-	28	1	416	3	Y	-0-					-0-
05	558	N	503	-0-	-55	-0-	33	1	470	3	Y	-0-					-0-
06	510	N	427	-0-	-83	-0-	28	1	399	3	Y	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	32	1	443	3	Y	-0-					-0-

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

02	DLQ G-10		637	-0-	637	1312	39	1	594	3	Y	4	3	1			3
							4	9									
03	1600	N	674	-0-	-926	386	41	1	631	3	Y	2	3	1			2
							2	9									
04	1039	N	653	-0-	-386	-0-	41	1	609	3	Y	3	3	1			2
							3	9									
05	682	N	668	-0-	-14	-0-	43	1	622	3	Y	3	2	1			3
							3	9									
06	660	N	638	-0-	-22	-0-	40	1	597	3	Y	1	2	1			2
							1	9									
07	682	N	655	-0-	-27	-0-	39	1	615	3	Y	1					3
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

02	DLQ G-10		811	-0-	811	1823	40	1	769	3	N	2	2	1			2
							2	9									
03	2500	N	812	-0-	-1688	135	40	1	771	3	N	1	1	1			2
							1	9									
04	1084	N	949	-0-	-135	-0-	47	1	900	3	N	2	3	1			1
							2	9									
*05	965	N	965	-0-	-0-	-0-	50	1	914	3	N	1					2
							1	9									
*06	928	N	928	-0-	-0-	-0-	47	1	879	3	N	2	2	1			2
							2	9									
07	992	N	957	-0-	-35	-0-	49	1	907	3	N	1					3
							1	9									

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

02	DLQ G-10		819	-0-	819	1761	43	1	776	3	Y	-0-	1	1			-0-
03	2500	N	870	-0-	-1630	131	46	1	824	3	Y	-0-					-0-
04	996	N	865	-0-	-131	-0-	46	1	819	3	Y	-0-					-0-
*05	898	N	898	-0-	-0-	-0-	50	1	848	3	Y	-0-					-0-
*06	847	N	847	-0-	-0-	-0-	49	1	798	3	Y	-0-					-0-
*07	888	N	888	-0-	-0-	-0-	49	1	839	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
*05	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
06	150	N	42	-0-	-108	-0-	42	3			N	-0-					-0-
*07	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

02	DLQ G-10		553	-0-	553	1137	63	1	490	3	Y	-0-					-0-
03	1760	N	623	-0-	-1137	-0-	73	1	550	3	Y	-0-					-0-
04	561	N	561	-0-	-0-	-0-	66	1	495	3	Y	-0-					-0-
*05	700	N	700	-0-	-0-	-0-	85	1	615	3	Y	-0-					-0-
06	600	N	561	-0-	-39	-0-	68	1	493	3	Y	-0-					-0-
*07	596	N	596	-0-	-0-	-0-	76	1	520	3	Y	-0-					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

02	DLQ G-10		163	-0-	163	632	94	1	69	3	Y	-0-					7
03	1040	N	408	-0-	-632	-0-	115	1	293	3	Y	-0-	5	1			2
04	383	N	383	-0-	-0-	-0-	111	1	272	3	Y	-0-	2	1			-0-
*05	279	N	279	-0-	-0-	-0-	108	1	171	3	Y	-0-					-0-
*06	354	N	354	-0-	-0-	-0-	104	1	250	3	Y	-0-					-0-
07	248	N	194	-0-	-54	-0-	13	1	181	3	Y	-0-					-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

02	DLQ G-10		705	-0-	705	1465	43	1	662	3	Y	-0-					-0-
03	2133	N	668	-0-	-1465	-0-	42	1	626	3	Y	-0-					-0-
04	543	N	543	-0-	-0-	-0-	34	1	508	3	Y	1	1	8			-0-
							1	9									
05	744	N	541	-0-	-203	-0-	35	1	506	3	Y	-0-					-0-
06	660	N	495	-0-	-165	-0-	32	1	463	3	Y	-0-					-0-
07	558	N	451	-0-	-107	-0-	31	1	420	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

02	DLQ G-10		218	-0-	218	453	13	1	204	2	Y	1	1	1			1
							1	9									
03	684	N	231	-0-	-453	-0-	15	1	215	2	Y	1	1	1			1
							1	9									
04	223	N	223	-0-	-0-	-0-	14	1	208	2	Y	1					2
							1	9									
05	248	N	222	-0-	-26	-0-	14	1	208	2	Y	-0-	1	1			1
*06	250	N	250	-0-	-0-	-0-	16	1	233	2	Y	1	1	1			1
							1	9									
*07	240	N	240	-0-	-0-	-0-	15	1	225	2	Y	-0-					1

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

02	DLQ G-10		1320	-0-	1320	2445	150	1	1170	3	Y	-0-					-0-
03	2500	N	1341	-0-	-1159	1286	157	1	1184	3	Y	-0-					-0-
04	2554	N	1268	-0-	-1286	-0-	149	1	1119	3	Y	-0-					-0-
05	1426	N	1251	-0-	-175	-0-	151	1	1100	3	Y	-0-					-0-
06	1290	N	1220	-0-	-70	-0-	148	1	1072	3	Y	-0-					-0-
07	1302	N	1254	-0-	-48	-0-	159	1	1095	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		233	-0-	233	492	15	1	217	3	Y	1					2
							1	9									
03	736	N	244	-0-	-492	-0-	15	1	229	3	Y	-0-	1	1			1
04	233	N	233	-0-	-0-	-0-	14	1	219	3	Y	-0-	1	1			-0-
05	248	N	245	-0-	-3	-0-	14	1	231	3	Y	-0-					-0-
*06	243	N	243	-0-	-0-	-0-	13	1	229	3	Y	1					1
							1	9									
07	248	N	247	-0-	-1	-0-	13	1	234	3	Y	-0-	1	1			-0-

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		39	-0-	39	78	4	1	35	3	N	-0-					-0-
03	111	N	33	-0-	-78	-0-	3	1	30	3	N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		448	-0-	448	964	42	1	399	3	N	6	6	1			5
							7	9									
03	1470	N	506	-0-	-964	-0-	48	1	457	3	N	1					6
							1	9									
04	509	N	509	-0-	-0-	-0-	49	1	458	3	N	2	3	1			5
							2	9									
*05	528	N	528	-0-	-0-	-0-	51	1	476	3	N	1					6
							1	9									
*06	525	N	525	-0-	-0-	-0-	48	1	475	3	N	2					8
							2	9									
*07	570	N	570	-0-	-0-	-0-	50	1	519	3	N	1					9
							1	9									

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	35	1	444	2	N	-0-					2
03	505	N	505	-0-	-0-	-0-	37	1	468	2	N	-0-					2
*04	491	N	491	-0-	-0-	-0-	36	1	455	2	N	-0-	1	1			1
05	527	N	515	-0-	-12	-0-	37	1	478	2	N	-0-					1
*06	492	N	492	-0-	-0-	-0-	36	1	456	2	N	-0-					1
*07	516	N	516	-0-	-0-	-0-	38	1	478	2	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	753	N	753	-0-	-0-	-0-	45	1	708	2	N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	46	1	610	2	N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	49	1	703	2	N	-0-					-0-
*05	834	N	834	-0-	-0-	-0-	63	1	771	2	N	-0-					-0-
*06	755	N	755	-0-	-0-	-0-	55	1	700	2	N	-0-					-0-
*07	552	N	552	-0-	-0-	-0-	41	1	511	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		568	-0-	568	1175	34	1	531	2	Y	3	3	1			3
							3	9									
03	1769	N	594	-0-	-1175	-0-	38	1	554	2	Y	2	3	1			2
							2	9									
04	582	N	582	-0-	-0-	-0-	37	1	543	2	Y	2					4
							2	9									
05	620	N	596	-0-	-24	-0-	36	1	558	2	Y	2	3	1			3
							2	9									
*06	576	N	576	-0-	-0-	-0-	36	1	538	2	Y	2	3	1			2
							2	9									
*07	593	N	593	-0-	-0-	-0-	38	1	554	2	Y	1					3
							1	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

02	456	N	456	-0-	-0-	-0-	90	1	366	3	N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	96	1	423	3	N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	93	1	419	3	N	-0-					-0-
*05	517	N	517	-0-	-0-	-0-	96	1	421	3	N	-0-					-0-
06	510	N	492	-0-	-18	-0-	93	1	399	3	N	-0-					-0-
07	527	N	501	-0-	-26	-0-	96	1	405	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

02	DLQ G-10		323	-0-	323	730	14	1	309	2	Y	-0-					-0-
03	1094	N	364	-0-	-730	-0-	16	1	348	2	Y	-0-					-0-
04	342	N	342	-0-	-0-	-0-	15	1	327	2	Y	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	13	1	281	2	Y	-0-					-0-
06	270	N	229	-0-	-41	-0-	20	1	209	2	Y	-0-					-0-
07	279	N	246	-0-	-33	-0-	12	1	234	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

02	DLQ G-10		319	-0-	319	677	16	1	302	3	N	1	1	1			1
							1	9									
03	954	N	277	-0-	-677	-0-	14	1	262	3	N	1	1	1			1
							1	9									
04	307	N	307	-0-	-0-	-0-	16	1	290	3	N	1	1	1			1
							1	9									
*05	334	N	334	-0-	-0-	-0-	16	1	317	3	N	1	1	1			1
							1	9									
*06	357	N	357	-0-	-0-	-0-	17	1	339	3	N	1	1	1			1
							1	9									
*07	385	N	385	-0-	-0-	-0-	18	1	366	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		483	-0-	483	1088	119	1	364	3	Y	-0-					-0-
03	1601	N	513	-0-	-1088	-0-	128	1	385	3	Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	125	1	387	3	Y	-0-					-0-
*05	570	N	570	-0-	-0-	-0-	133	1	437	3	Y	-0-					-0-
*06	545	N	545	-0-	-0-	-0-	116	1	429	3	Y	-0-					-0-
07	527	N	397	-0-	-130	-0-	33	1	364	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		399	-0-	399	838	17	1	382	2	Y	-0-					-0-
03	1157	N	319	-0-	-838	-0-	14	1	305	2	Y	-0-					-0-
04	361	N	361	-0-	-0-	-0-	16	1	345	2	Y	-0-					-0-
05	434	N	347	-0-	-87	-0-	15	1	332	2	Y	-0-					-0-
*06	321	N	321	-0-	-0-	-0-	28	1	293	2	Y	-0-					-0-
07	372	N	329	-0-	-43	-0-	16	1	313	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		165	-0-	165	365	165	3			Y	-0-					3
03	580	N	215	-0-	-365	-0-	215	3			Y	-0-					3
04	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					3
*05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					3
06	210	N	201	-0-	-9	-0-	201	3			Y	-0-					3
07	217	N	204	-0-	-13	-0-	204	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1493	-0-	1493	3188	1493	3			Y	-0-					-0-
03	4782	X	1594	-0-	-3188	-0-	1594	3			Y	-0-					-0-
04	1612	X	1612	-0-	-0-	-0-	1612	3			Y	-0-					-0-
05	1705	X	1641	-0-	-64	-0-	1641	3			Y	-0-					-0-
06	1650	X	1469	-0-	-181	-0-	1469	3			Y	-0-					-0-
07	1674	X	1605	-0-	-69	-0-	1605	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	517	N	517	-0-	-0-	-0-	37	1	480	3	Y	-0-					-0-
*06	391	N	391	-0-	-0-	-0-	31	1	360	3	Y	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	17	1	212	3	Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	21					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	21					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	21					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	21					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	21					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	21					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		300	-0-	300	617	18	1 2 9	280	2	Y	2	2	1			1
03	935	N	318	-0-	-617	-0-	20	1 2 9	296	2	Y	2	2	1			1
04	332	N	332	-0-	-0-	-0-	21	1 1 9	310	2	Y	1					2
*05	314	N	314	-0-	-0-	-0-	19	1 1 9	294	2	Y	1	2	1			1
*06	310	N	310	-0-	-0-	-0-	19	1 2 9	289	2	Y	2	2	1			1
07	341	N	301	-0-	-40	-0-	19	1 1 9	281	2	Y	1					2

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		540	-0-	540	1118	33	1 3 9	504	2	Y	3	3	1			3
03	1686	N	568	-0-	-1118	-0-	36	1 2 9	530	2	Y	2	3	1			2
04	547	N	547	-0-	-0-	-0-	35	1 2 9	510	2	Y	2					4
05	589	N	556	-0-	-33	-0-	34	1 2 9	520	2	Y	2	3	1			3
06	540	N	527	-0-	-13	-0-	33	1 1 9	493	2	Y	1	3	1			1
07	558	N	525	-0-	-33	-0-	34	1 2 9	489	2	Y	2					3

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		783	-0-	783	1608	51	1 4 9	728	3	N	4	5	1			5
03	1800	N	831	-0-	-969	639	55	1 6 9	770	3	N	5	5	1			5
*04	1393	N	754	-0-	-639	-0-	50	1 3 9	701	3	N	3	5	1			3
*05	767	N	767	-0-	-0-	-0-	53	1 4 9	710	3	N	4	2	1			5
*06	757	N	757	-0-	-0-	-0-	52	1 2 9	703	3	N	2	2	1			5
*07	753	N	753	-0-	-0-	-0-	54	1 2 9	697	3	N	2	2	1			5

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		982	-0-	982	2138	982	3			Y	-0-					-0-
03	1700	N	794	-0-	-906	1232	794	3			Y	-0-					-0-
04	1698	N	466	-0-	-1232	-0-	466	3			Y	-0-					-0-
05	1023	N	795	-0-	-228	-0-	795	3			Y	-0-					-0-
06	780	N	729	-0-	-51	-0-	729	3			Y	-0-					-0-
*07	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
07	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

02	1172	N	1172	-0-	-0-	-0-	83	1	1088	3	N	1					2
							1	9									
03	1305	N	1305	-0-	-0-	-0-	90	1	1211	3	N	4					6
							4	9									
04	1255	N	1255	-0-	-0-	-0-	85	1	1168	3	N	2	7	1			1
							2	9									
05	1209	N	1138	-0-	-71	-0-	77	1	1060	3	N	1					2
							1	9									
06	1260	N	1250	-0-	-10	-0-	74	1	1176	3	N	-0-					2
07	1302	N	1277	-0-	-25	-0-	77	1	1198	3	N	2					4
							2	9									

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

02	DLQ G-10		364	-0-	364	736	22	1	341	2	Y	1	1	1			1
							1	9									
03	1120	N	384	-0-	-736	-0-	24	1	359	2	Y	1	1	1			1
							1	9									
04	366	N	366	-0-	-0-	-0-	23	1	343	2	Y	-0-					1
05	403	N	357	-0-	-46	-0-	22	1	334	2	Y	1	1	1			1
							1	9									
06	360	N	318	-0-	-42	-0-	20	1	298	2	Y	-0-	1	1			-0-
07	372	N	206	-0-	-166	-0-	13	1	192	2	Y	1					1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

02	DLQ G-10		195	-0-	195	539	12	1	182	2	Y	1	1	1			1
							1	9									
03	778	N	239	-0-	-539	-0-	15	1	223	2	Y	1	1	1			1
							1	9									
04	330	N	330	-0-	-0-	-0-	21	1	308	2	Y	1					2
							1	9									
*05	304	N	304	-0-	-0-	-0-	19	1	285	2	Y	-0-	1	1			1
*06	304	N	304	-0-	-0-	-0-	19	1	284	2	Y	1	1	1			1
							1	9									
*07	356	N	356	-0-	-0-	-0-	23	1	333	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3	-0-	3	24	3	3			N	-0-					-0-
03	24	N	-0-	-0-	-24	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	608	N	608	-0-	-0-	-0-	38	1	570	3	N	-0-					-0-
*06	878	N	878	-0-	-0-	-0-	56	1	822	3	N	-0-					-0-
*07	651	N	651	-0-	-0-	-0-	41	1	610	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4	-0-	4	13	4	3			N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		355	-0-	355	2442	112	1	243	3	N	-0-					149
03	T. A.		302	-0-	302	2744	114	1	188	3	N	-0-	127	1			22
04	T. A.		240	-0-	240	2984	108	1	132	3	N	-0-					22
05	T. A.		246	-0-	246	3230	111	1	134	3	N	1					23
							1	9									
*06	3720	X	490	-0-	-3230	-0-	118	1	284	3	N	80	14	1			89
							88	9									
*07	473	X	473	-0-	-0-	-0-	124	1	329	3	N	18	2	8			105
							20	9									

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1043	-0-	1043	2338	1043	3			Y	-0-					10
03	1800	N	1127	-0-	-673	1665	1127	3			Y	-0-					10
04	2870	N	1205	-0-	-1665	-0-	1205	3			Y	-0-					10
*05	1277	N	1277	-0-	-0-	-0-	1277	3			Y	-0-					10
*06	1197	N	1197	-0-	-0-	-0-	1197	3			Y	-0-					10
07	1240	N	1074	-0-	-166	-0-	1074	3			Y	-0-					10

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		282	-0-	282	539	20	1	262	3	N	-0-					-0-
03	1127	N	588	-0-	-539	-0-	40	1	546	3	N	2					2
							2	9									
04	570	N	570	-0-	-0-	-0-	39	1	530	3	N	1	3	1			-0-
							1	9									
*05	584	N	584	-0-	-0-	-0-	39	1	544	3	N	1					1
							1	9									
06	570	N	565	-0-	-5	-0-	33	1	531	3	N	1					2
							1	9									
07	589	N	571	-0-	-18	-0-	34	1	537	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		533	-0-	533	931	38	1	494	3	N	1					1
							1	9									
03	1555	N	624	-0-	-931	-0-	43	1	578	3	N	3					4
							3	9									
04	576	N	576	-0-	-0-	-0-	39	1	536	3	N	1	4	1			1
							1	9									
*05	574	N	574	-0-	-0-	-0-	39	1	534	3	N	1					2
							1	9									
*06	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-					2
*07	568	N	568	-0-	-0-	-0-	34	1	533	3	N	1					3
							1	9									

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	-0-	39	1	600	3	N	-0-					1
03	682	N	682	-0-	-0-	-0-	41	1	641	3	N	-0-	1	1			-0-
04	669	N	669	-0-	-0-	-0-	41	1	627	3	N	1					1
							1	9									
05	682	N	680	-0-	-2	-0-	42	1	638	3	N	-0-					1
*06	665	N	665	-0-	-0-	-0-	42	1	623	3	N	-0-					1
07	682	N	682	-0-	-0-	-0-	43	1	639	3	N	-0-					1

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		370	-0-	370	758	26	1	344	3	N	-0-					-0-
03	1177	N	419	-0-	-758	-0-	29	1	389	3	N	1					1
							1	9									
04	401	N	401	-0-	-0-	-0-	27	1	374	3	N	-0-	1	1			-0-
*05	425	N	425	-0-	-0-	-0-	29	1	395	3	N	1					1
							1	9									
06	420	N	396	-0-	-24	-0-	23	1	373	3	N	-0-					1
*07	417	N	417	-0-	-0-	-0-	25	1	392	3	N	-0-					1

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		466	-0-	466	1019	29	1	436	3	N	1					1
							1	9									
03	1517	N	498	-0-	-1019	-0-	30	1	468	3	N	-0-	1	1			-0-
04	433	N	433	-0-	-0-	-0-	27	1	406	3	N	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	33	1	507	3	N	1					1
							1	9									
06	480	N	428	-0-	-52	-0-	27	1	401	3	N	-0-					1
*07	466	N	466	-0-	-0-	-0-	29	1	437	3	N	-0-					1

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	5	1	71	3	N	1	1	1			-0-
							1	9									
*05	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
*06	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

02	818	N	818	-0-	-0-	-0-	60	1	758	2	N	-0-					2
03	610	N	610	-0-	-0-	-0-	45	1	564	2	N	1					3
							1	9									
04	791	N	791	-0-	-0-	-0-	58	1	733	2	N	-0-	2	1			1
05	868	N	699	-0-	-169	-0-	50	1	649	2	N	-0-					1
*06	864	N	864	-0-	-0-	-0-	64	1	800	2	N	-0-					1
*07	907	N	907	-0-	-0-	-0-	67	1	840	2	N	-0-					1

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

02	DLQ G-10		175	-0-	175	382	9	1	166	3	Y	-0-					-0-
03	532	N	150	-0-	-382	-0-	8	1	142	3	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	9	1	158	3	Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	10	1	166	3	Y	-0-					-0-
*06	177	N	177	-0-	-0-	-0-	10	1	167	3	Y	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	10	1	180	3	Y	-0-					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

02	481	N	481	-0-	-0-	-0-	30	1	450	3	N	1					1
							1	9									
03	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-	1	1			-0-
04	466	N	466	-0-	-0-	-0-	29	1	437	3	N	-0-					-0-
*05	469	N	469	-0-	-0-	-0-	29	1	439	3	N	1					1
							1	9									
*06	430	N	430	-0-	-0-	-0-	27	1	403	3	N	-0-					1
*07	461	N	461	-0-	-0-	-0-	29	1	432	3	N	-0-					1

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

02	622	N	622	-0-	-0-	-0-	38	1	583	3	N	1					1
							1	9									
03	651	N	651	-0-	-0-	-0-	39	1	612	3	N	-0-	1	1			-0-
04	634	N	634	-0-	-0-	-0-	39	1	595	3	N	-0-					-0-
05	651	N	631	-0-	-20	-0-	39	1	591	3	N	1					1
							1	9									
06	630	N	586	-0-	-44	-0-	37	1	549	3	N	-0-					1
07	651	N	620	-0-	-31	-0-	39	1	581	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*05	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
06	600	N	143	-0-	-457	-0-	143	3			N	-0-					-0-
07	620	N	531	-0-	-89	-0-	531	3			N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	713	N	485	-0-	-228	-0-	485	3			N	-0-					-0-
06	570	N	447	-0-	-123	-0-	447	3			N	-0-					-0-
07	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	798	N	798	-0-	-0-	-0-	49	1	748	3	N	1					2
							1	9									
03	554	N	554	-0-	-0-	-0-	33	1	520	3	N	1	3	1			-0-
							1	9									
04	589	N	589	-0-	-0-	-0-	37	1	551	3	N	1					1
							1	9									
05	837	N	582	-0-	-255	-0-	36	1	545	3	N	1					2
							1	9									
06	540	N	518	-0-	-22	-0-	33	1	485	3	N	-0-	1	1			1
*07	695	N	695	-0-	-0-	-0-	44	1	650	3	N	1					2
							1	9									

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2319	N	2319	-0-	-0-	-0-	143	1	2174	3	N	2					4
							2	9									
03	2456	N	2456	-0-	-0-	-0-	148	1	2304	3	N	4	6	1	1	8	1
							4	9									
04	2365	N	2365	-0-	-0-	-0-	147	1	2216	3	N	2					3
							2	9									
05	2480	N	2409	-0-	-71	-0-	149	1	2258	3	N	2					5
							2	9									
06	2370	N	2332	-0-	-38	-0-	148	1	2183	3	N	1	2	1			4
							1	9									
07	2449	N	2270	-0-	-179	-0-	143	1	2127	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668	N	668	-0-	-0-	-0-	41	1	627	3	N	-0-					1
03	684	N	684	-0-	-0-	-0-	41	1	643	3	N	-0-	1	1			-0-
04	863	N	863	-0-	-0-	-0-	54	1	808	3	N	1					1
							1	9									
*05	766	N	766	-0-	-0-	-0-	47	1	719	3	N	-0-					1
*06	784	N	784	-0-	-0-	-0-	50	1	734	3	N	-0-					1
07	899	N	794	-0-	-105	-0-	50	1	744	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	22	1	352	2	N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	20	1	258	2	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	17	1	244	2	N	-0-					-0-
05	372	N	262	-0-	-110	-0-	20	1	242	2	N	-0-					-0-
06	270	N	251	-0-	-19	-0-	18	1	233	2	N	-0-					-0-
07	279	N	258	-0-	-21	-0-	19	1	239	2	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		268	-0-	268	561	20	1	248	3	Y	-0-					-0-
03	850	N	289	-0-	-561	-0-	22	1	267	3	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	21	1	259	3	Y	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	22	1	266	3	Y	-0-					-0-
*06	275	N	275	-0-	-0-	-0-	21	1	254	3	Y	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	22	1	258	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		793	-0-	793	1624	54	1	738	3	Y	1	1	1			1
							1	9									
03	1700	N	816	-0-	-884	740	56	1	759	3	Y	1	1	1			1
							1	9									
04	1618	N	878	-0-	-740	-0-	62	1	816	3	Y	-0-	1	1			-0-
*05	900	N	900	-0-	-0-	-0-	64	1	835	3	Y	1					1
							1	9									
*06	828	N	828	-0-	-0-	-0-	59	1	769	3	Y	-0-	1	1			-0-
07	899	N	857	-0-	-42	-0-	62	1	794	3	Y	1	1	1			-0-
							1	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		351	-0-	351	924	26	1	325	2	N	-0-					2
03	1209	N	285	-0-	-924	-0-	21	1	264	2	N	-0-					2
04	294	N	294	-0-	-0-	-0-	21	1	273	2	N	-0-	1	1			1
05	372	N	141	-0-	-231	-0-	10	1	131	2	N	-0-					1
*06	474	N	474	-0-	-0-	-0-	35	1	439	2	N	-0-					1
*07	527	N	527	-0-	-0-	-0-	39	1	488	2	N	-0-					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		63	-0-	63	138	5	1	58	2	N	-0-					-0-
03	193	N	55	-0-	-138	-0-	4	1	51	2	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-					-0-
05	62	N	33	-0-	-29	-0-	2	1	31	2	N	-0-					-0-
06	60	N	24	-0-	-36	-0-	2	1	22	2	N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	3	1	44	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	811	N	811	-0-	-0-	-0-	48	1	763	2	N	-0-			-0-
03	828	N	828	-0-	-0-	-0-	58	1	770	2	N	-0-			-0-
04	870	N	870	-0-	-0-	-0-	57	1	813	2	N	-0-			-0-
*05	884	N	884	-0-	-0-	-0-	66	1	818	2	N	-0-			-0-
*06	847	N	847	-0-	-0-	-0-	62	1	785	2	N	-0-			-0-
07	899	N	875	-0-	-24	-0-	64	1	811	2	N	-0-			-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

02	DLQ G-10		254	-0-	254	586	11	1	242	3	Y	1	1	1	1
							1	9							
03	1133	N	547	-0-	-586	-0-	23	1	523	3	Y	1	1	1	1
							1	9							
04	466	N	466	-0-	-0-	-0-	20	1	445	3	Y	1	1	1	1
							1	9							
05	279	N	247	-0-	-32	-0-	11	1	235	3	Y	1	1	1	1
							1	9							
06	540	N	347	-0-	-193	-0-	15	1	331	3	Y	1	1	1	1
							1	9							
07	496	N	291	-0-	-205	-0-	12	1	279	3	Y	-0-			1

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

02	1200	N	1200	-0-	-0-	-0-	71	1	1129	2	N	-0-			-0-
03	1114	N	1114	-0-	-0-	-0-	78	1	1036	2	N	-0-			-0-
04	1255	N	1255	-0-	-0-	-0-	82	1	1173	2	N	-0-			-0-
*05	1274	N	1274	-0-	-0-	-0-	96	1	1178	2	N	-0-			-0-
*06	1231	N	1231	-0-	-0-	-0-	90	1	1141	2	N	-0-			-0-
07	1302	N	1288	-0-	-14	-0-	95	1	1193	2	N	-0-			-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

02	DLQ G-10		330	-0-	330	678	24	1	306	2	N	-0-			1
03	1031	N	353	-0-	-678	-0-	26	1	327	2	N	-0-			1
04	333	N	333	-0-	-0-	-0-	24	1	309	2	N	-0-	1	1	-0-
*05	352	N	352	-0-	-0-	-0-	25	1	327	2	N	-0-			-0-
*06	331	N	331	-0-	-0-	-0-	24	1	307	2	N	-0-			-0-
*07	357	N	357	-0-	-0-	-0-	26	1	331	2	N	-0-			-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

02	453	N	453	-0-	-0-	-0-	28	1	424	3	N	1			1
							1	9							
03	470	N	470	-0-	-0-	-0-	28	1	442	3	N	-0-	1	1	-0-
04	571	N	571	-0-	-0-	-0-	35	1	535	3	N	1			1
							1	9							
*05	585	N	585	-0-	-0-	-0-	36	1	549	3	N	-0-			1
*06	717	N	717	-0-	-0-	-0-	46	1	671	3	N	-0-			1
*07	623	N	623	-0-	-0-	-0-	39	1	584	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		478	-0-	478	971	33	1	445	3	Y	-0-	1	1			-0-
03	1439	N	468	-0-	-971	-0-	32	1	436	3	Y	-0-					-0-
04	514	N	514	-0-	-0-	-0-	36	1	477	3	Y	1	1	8			-0-
							1	9									
*05	553	N	553	-0-	-0-	-0-	39	1	514	3	Y	-0-					-0-
*06	561	N	561	-0-	-0-	-0-	40	1	521	3	Y	-0-					-0-
*07	568	N	568	-0-	-0-	-0-	41	1	526	3	Y	1	1	1			-0-
							1	9									

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

02	455	N	455	-0-	-0-	-0-	28	1	426	3	N	1					1
							1	9									
03	468	N	468	-0-	-0-	-0-	28	1	440	3	N	-0-	1	1			-0-
04	370	N	370	-0-	-0-	-0-	23	1	347	3	N	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	31	1	466	3	N	1					1
							1	9									
06	450	N	400	-0-	-50	-0-	25	1	375	3	N	-0-	1	1			-0-
*07	517	N	517	-0-	-0-	-0-	32	1	484	3	N	1					1
							1	9									

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

02	DLQ G-10		65	-0-	65	137	65	3			Y	-0-					1
03	209	N	72	-0-	-137	-0-	72	3			Y	-0-					1
04	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					1
*05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1
06	60	N	48	-0-	-12	-0-	48	3			Y	-0-					1
07	62	N	23	-0-	-39	-0-	23	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

02	544	N	544	-0-	-0-	-0-	90	1	454	3	N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	96	1	472	3	N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	93	1	419	3	N	-0-					-0-
05	589	N	583	-0-	-6	-0-	96	1	487	3	N	-0-					-0-
06	540	N	537	-0-	-3	-0-	93	1	444	3	N	-0-					-0-
*07	545	N	545	-0-	-0-	-0-	96	1	449	3	N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

02	DLQ G-10		679	-0-	679	1362	77	1	602	3	Y	-0-					-0-
03	2104	N	742	-0-	-1362	-0-	87	1	655	3	Y	-0-					-0-
04	697	N	697	-0-	-0-	-0-	82	1	615	3	Y	-0-					-0-
05	713	N	617	-0-	-96	-0-	75	1	542	3	Y	-0-					-0-
06	720	N	611	-0-	-109	-0-	74	1	537	3	Y	-0-					-0-
07	713	N	601	-0-	-112	-0-	76	1	525	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		335	-0-	335	689	197	1	138	3	Y	-0-					-0-
03	1070	N	381	-0-	-689	-0-	214	1	167	3	Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	204	1	142	3	Y	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	212	1	148	3	Y	-0-					-0-
06	300	N	285	-0-	-15	-0-	197	1	88	3	Y	-0-					-0-
07	310	N	287	-0-	-23	-0-	204	1	83	3	Y	-0-					-0-

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	411	N	411	-0-	-0-	-0-	27	1	384	3	Y	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	11	1	145	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	12	1	198	2	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	16	1	212	2	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	15	1	210	2	N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	17	1	209	2	N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	16	1	197	2	N	-0-					-0-
07	248	N	214	-0-	-34	-0-	16	1	198	2	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	5 1	1 9	93	3	N	1	1	1			1
03	105	N	105	-0-	-0-	-0-	5 2	1 9	98	3	N	2	1	1			2
04	101	N	101	-0-	-0-	-0-	5 2	1 9	94	3	N	2	3	1			1
*05	105	N	105	-0-	-0-	-0-	5 4	1 9	96	3	N	4					5
*06	99	N	99	-0-	-0-	-0-	5 4	1 9	90	3	N	4	6	1			3
*07	101	N	101	-0-	-0-	-0-	5 1	1 9	95	3	N	1					4

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	11	1	174	2	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	15	1	194	2	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	13	1	191	2	N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	16	1	203	2	N	-0-					-0-
*06	221	N	221	-0-	-0-	-0-	16	1	205	2	N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	17	1	212	2	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		620	-0-	620	1257	61	1	559	3	Y	-0-					1
03	1727	N	470	-0-	-1257	-0-	44	1	426	3	Y	-0-					1
04	370	N	370	-0-	-0-	-0-	34	1	336	3	Y	-0-					1
05	651	N	465	-0-	-186	-0-	45	1	420	3	Y	-0-					1
06	450	N	337	-0-	-113	-0-	32	1	305	3	Y	-0-					1
*07	489	N	489	-0-	-0-	-0-	48	1	441	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		421	-0-	421	997	41	1	380	3	Y	-0-					-0-
03	1420	N	423	-0-	-997	-0-	39	1	384	3	Y	-0-					-0-
04	334	N	334	-0-	-0-	-0-	30	1	304	3	Y	-0-					-0-
*05	369	N	369	-0-	-0-	-0-	36	1	333	3	Y	-0-					-0-
*06	354	N	354	-0-	-0-	-0-	33	1	321	3	Y	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	32	1	293	3	Y	-0-					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		85	-0-	85	180	6	1	79	3	Y	-0-					-0-
03	267	N	87	-0-	-180	-0-	6	1	81	3	Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	6	1	82	3	Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	6	1	81	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	6	1	77	3	Y	3	3	1			-0-
							3	9									

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	623	N	623	-0-	-0-	-0-	37	1	586	2	N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	38	1	503	2	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	26	1	367	2	N	-0-					-0-
05	651	N	631	-0-	-20	-0-	47	1	584	2	N	-0-					-0-
*06	626	N	626	-0-	-0-	-0-	46	1	580	2	N	-0-					-0-
*07	673	N	673	-0-	-0-	-0-	49	1	624	2	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	73	1	278	3	N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	78	1	283	3	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	75	1	259	3	N	-0-					-0-
05	372	N	324	-0-	-48	-0-	78	1	246	3	N	-0-					-0-
06	360	N	291	-0-	-69	-0-	75	1	216	3	N	-0-					-0-
07	341	N	300	-0-	-41	-0-	78	1	222	3	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		411	-0-	411	848	30	1	381	2	N	-0-					1
03	1286	N	438	-0-	-848	-0-	32	1	406	2	N	-0-					1
04	422	N	422	-0-	-0-	-0-	31	1	391	2	N	-0-	1	1			-0-
*05	449	N	449	-0-	-0-	-0-	32	1	417	2	N	-0-					-0-
06	420	N	418	-0-	-2	-0-	31	1	386	2	N	1					1
							1	9									
07	434	N	423	-0-	-11	-0-	31	1	392	2	N	-0-					1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		260	-0-	260	535	19	1	241	2	N	-0-					1
03	813	N	278	-0-	-535	-0-	20	1	258	2	N	-0-					1
04	270	N	270	-0-	-0-	-0-	20	1	250	2	N	-0-	1	1			-0-
*05	295	N	295	-0-	-0-	-0-	21	1	274	2	N	-0-					-0-
*06	279	N	279	-0-	-0-	-0-	21	1	258	2	N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	22	1	269	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1278	-0-	1278	2403	1278	3			Y	-0-					1
03	2500	N	972	-0-	-1528	875	972	3			Y	-0-					1
04	1000	N	125	-0-	-875	-0-	125	3			Y	-0-					1
*05	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					1
*06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					1
*07	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		350	-0-	350	761	18	1	332	3	Y	-0-					-0-
03	1139	N	378	-0-	-761	-0-	20	1	358	3	Y	-0-					-0-
04	388	N	388	-0-	-0-	-0-	21	1	367	3	Y	-0-					-0-
*05	397	N	397	-0-	-0-	-0-	22	1	375	3	Y	-0-					-0-
06	360	N	359	-0-	-1	-0-	21	1	338	3	Y	-0-					-0-
07	403	N	380	-0-	-23	-0-	21	1	359	3	Y	-0-					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		669	-0-	669	1443	35	1	634	3	Y	-0-	1	1			-0-
03	2171	X	728	-0-	-1443	-0-	38	1	690	3	Y	-0-					-0-
04	720	X	720	-0-	-0-	-0-	38	1	682	3	Y	-0-					-0-
05	775	X	737	-0-	-38	-0-	41	1	696	3	Y	-0-					-0-
06	750	X	699	-0-	-51	-0-	40	1	659	3	Y	-0-					-0-
07	744	X	743	-0-	-1	-0-	41	1	702	3	Y	-0-					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		368	-0-	368	844	19	1	349	3	Y	-0-					-0-
03	1250	N	406	-0-	-844	-0-	21	1	385	3	Y	-0-					-0-
04	504	N	504	-0-	-0-	-0-	27	1	477	3	Y	-0-					-0-
*05	459	N	459	-0-	-0-	-0-	26	1	433	3	Y	-0-					-0-
*06	452	N	452	-0-	-0-	-0-	26	1	426	3	Y	-0-					-0-
07	527	N	458	-0-	-69	-0-	25	1	433	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		7	-0-	7	14	1	1	6	3	Y	-0-					-0-
03	183	N	169	-0-	-14	-0-	20	1	149	3	Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	48	1	363	3	Y	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	53	1	386	3	Y	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	20	1	146	3	Y	-0-					-0-
07	434	N	53	-0-	-381	-0-	7	1	46	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		166	-0-	166	345	7	1	159	2	Y	-0-					-0-
03	527	N	182	-0-	-345	-0-	8	1	174	2	Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	8	1	169	2	Y	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	8	1	180	2	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	16	1	164	2	Y	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	10	1	186	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0-	-0-	135	1	357	3	N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	146	1	378	3	N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	141	1	360	3	N	-0-					-0-
05	527	N	519	-0-	-8	-0-	147	1	372	3	N	-0-					-0-
06	510	N	482	-0-	-28	-0-	140	1	342	3	N	-0-					-0-
07	527	N	496	-0-	-31	-0-	147	1	349	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		406	-0-	406	715	25	1	381	3	Y	-0-					-0-
03	1120	N	405	-0-	-715	-0-	25	1	380	3	Y	-0-					-0-
04	389	N	389	-0-	-0-	-0-	25	1	364	3	Y	-0-					-0-
05	434	N	393	-0-	-41	-0-	26	1	367	3	Y	-0-					-0-
06	390	N	368	-0-	-22	-0-	24	1	344	3	Y	-0-					-0-
07	403	N	372	-0-	-31	-0-	25	1	347	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		508	-0-	508	1072	37	1	471	2	N	-0-					1
03	1600	N	528	-0-	-1072	-0-	39	1	489	2	N	-0-					1
04	493	N	493	-0-	-0-	-0-	36	1	457	2	N	-0-	1	1			-0-
05	558	N	515	-0-	-43	-0-	37	1	477	2	N	1					1
							1	9									
06	510	N	481	-0-	-29	-0-	35	1	446	2	N	-0-					1
07	496	N	340	-0-	-156	-0-	25	1	315	2	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		335	-0-	335	691	20	1	313	2	Y	2	2	1			2
							2	9									
03	1049	N	358	-0-	-691	-0-	23	1	334	2	Y	1	2	1			1
							1	9									
04	504	N	504	-0-	-0-	-0-	32	1	470	2	Y	2					3
							2	9									
*05	679	N	679	-0-	-0-	-0-	41	1	636	2	Y	2	2	1			3
							2	9									
*06	659	N	659	-0-	-0-	-0-	41	1	615	2	Y	3	4	1			2
							3	9									
07	434	N	415	-0-	-19	-0-	26	1	383	2	Y	5					7
							6	9									

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		119	-0-	119	432	7	1	112	3	Y	-0-					-0-
03	473	N	41	-0-	-432	-0-	3	1	38	3	Y	-0-					-0-
04	441	N	441	-0-	-0-	-0-	28	1	413	3	Y	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					-0-
*07	1533	N	1533	-0-	-0-	-0-	105	1	1428	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1052	N	1052	-0-	-0-	-0-	62	1	990	2	N	-0-					-0-
03	1124	N	1124	-0-	-0-	-0-	79	1	1045	2	N	-0-					-0-
04	1090	N	1090	-0-	-0-	-0-	71	1	1019	2	N	-0-					-0-
05	1116	N	1109	-0-	-7	-0-	83	1	1026	2	N	-0-					-0-
06	1080	N	982	-0-	-98	-0-	72	1	910	2	N	-0-					-0-
07	1116	N	1016	-0-	-100	-0-	75	1	941	2	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		489	-0-	489	1146	140	1	349	3	Y	-0-					-0-
03	1445	N	299	-0-	-1146	-0-	125	1	174	3	Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	119	1	149	3	Y	-0-					-0-
*05	675	N	675	-0-	-0-	-0-	172	1	503	3	Y	-0-					-0-
*06	450	N	450	-0-	-0-	-0-	142	1	308	3	Y	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	129	1	181	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

02	DLQ G-10		643	-0-	643	1303	47	1	596	2	N	-0-					2
03	1972	N	669	-0-	-1303	-0-	49	1	620	2	N	-0-					2
04	605	N	605	-0-	-0-	-0-	44	1	561	2	N	-0-	1	1			1
05	682	N	617	-0-	-65	-0-	44	1	573	2	N	-0-					1
06	660	N	591	-0-	-69	-0-	44	1	547	2	N	-0-					1
07	620	N	587	-0-	-33	-0-	44	1	543	2	N	-0-					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	403	N	278	-0-	-125	-0-	278	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

02	DLQ G-10		498	-0-	498	1016	36	1	462	2	N	-0-					1
03	1534	N	518	-0-	-1016	-0-	38	1	480	2	N	-0-					1
*04	506	N	506	-0-	-0-	-0-	37	1	469	2	N	-0-	1	1			-0-
*05	534	N	534	-0-	-0-	-0-	38	1	495	2	N	1					1
							1	9									
*06	520	N	520	-0-	-0-	-0-	38	1	482	2	N	-0-					1
*07	531	N	531	-0-	-0-	-0-	39	1	492	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1037	-0-	1037	2163	78	1	959	3	Y	-0-					1
03	1800	N	1085	-0-	-715	1448	81	1	1004	3	Y	-0-					1
04	2509	N	1061	-0-	-1448	-0-	80	1	981	3	Y	-0-					1
*05	1117	N	1117	-0-	-0-	-0-	86	1	1031	3	Y	-0-					1
*06	1155	N	1155	-0-	-0-	-0-	88	1	1067	3	Y	-0-					1
*07	1214	N	1214	-0-	-0-	-0-	94	1	1120	3	Y	-0-					1

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

02	DLQ G-10		355	-0-	355	740	24	1	331	3	Y	-0-					-0-
03	1120	N	380	-0-	-740	-0-	26	1	354	3	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	26	1	341	3	Y	-0-					-0-
05	372	N	369	-0-	-3	-0-	26	1	343	3	Y	-0-					-0-
06	360	N	357	-0-	-3	-0-	25	1	332	3	Y	-0-					-0-
07	372	N	365	-0-	-7	-0-	26	1	339	3	Y	-0-					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
06	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-
07	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

02	DLQ G-10		273	-0-	273	597	273	3			Y	-0-					4
03	859	N	262	-0-	-597	-0-	262	3			Y	-0-					4
04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					4
*05	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					4
06	240	N	207	-0-	-33	-0-	207	3			Y	-0-					4
07	310	N	137	-0-	-173	-0-	137	3			Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

02	53	N	53	-0-	-0-	-0-	3	1	50	2	N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	4	1	52	2	N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	4	1	53	2	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	4	1	52	2	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	4	1	50	2	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	4	1	51	2	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

02	DLQ G-10		1261	-0-	1261	2559	78	1	1183	3	N	-0-					1
03	1600	N	1104	-0-	-496	2063	67	1	1036	3	N	1	2	1			-0-
							1	9									
04	3000	N	1237	-0-	-1763	300	77	1	1159	3	N	1					1
							1	9									
05	1333	N	972	-0-	-361	-0-	60	1	911	3	N	1					2
							1	9									
*06	1185	N	1185	-0-	-0-	-0-	75	1	1110	3	N	-0-	1	1			1
*07	1285	N	1285	-0-	-0-	-0-	81	1	1204	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		644	-0-	644	1417	39	1	601	3	Y	4	3	1			3
							4	9									
03	1987	N	570	-0-	-1417	-0-	35	1	533	3	Y	2	3	1			2
							2	9									
04	546	N	546	-0-	-0-	-0-	34	1	510	3	Y	2	2	1			2
							2	9									
05	682	N	527	-0-	-155	-0-	34	1	492	3	Y	1	1	1			2
							1	9									
06	540	N	366	-0-	-174	-0-	23	1	342	3	Y	1	1	1			2
							1	9									
*07	621	N	621	-0-	-0-	-0-	127	1	494	3	Y	-0-					2

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	461	-0-	-0-	-0-	27	1	434	2	N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	36	1	477	2	N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	34	1	489	2	N	-0-					-0-
*05	544	N	544	-0-	-0-	-0-	41	1	503	2	N	-0-					-0-
*06	533	N	533	-0-	-0-	-0-	39	1	494	2	N	-0-					-0-
*07	547	N	547	-0-	-0-	-0-	40	1	507	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	21	1	338	2	N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	29	1	384	2	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	27	1	387	2	N	1	1	8			-0-
							1	9									
*05	444	N	444	-0-	-0-	-0-	33	1	411	2	N	-0-					-0-
*06	475	N	475	-0-	-0-	-0-	35	1	440	2	N	-0-					-0-
*07	513	N	513	-0-	-0-	-0-	38	1	475	2	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		448	-0-	448	916	27	1	418	3	Y	3	2	1			2
							3	9									
03	1415	N	499	-0-	-916	-0-	31	1	466	3	Y	2	2	1			2
							2	9									
04	492	N	492	-0-	-0-	-0-	31	1	459	3	Y	2	2	1			2
							2	9									
*05	526	N	526	-0-	-0-	-0-	34	1	491	3	Y	1	1	1			2
							1	9									
06	480	N	469	-0-	-11	-0-	29	1	439	3	Y	1	1	1			2
							1	9									
*07	521	N	521	-0-	-0-	-0-	31	1	490	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		226	-0-	226	457	14	1	211	2	Y	1	1	1			1
							1	9									
03	700	N	243	-0-	-457	-0-	15	1	227	2	Y	1	1	1			1
							1	9									
04	237	N	237	-0-	-0-	-0-	15	1	221	2	Y	1					2
							1	9									
05	248	N	210	-0-	-38	-0-	13	1	197	2	Y	-0-	1	1			1
06	240	N	222	-0-	-18	-0-	14	1	207	2	Y	1	1	1			1
							1	9									
07	248	N	221	-0-	-27	-0-	14	1	207	2	Y	-0-					1

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		395	-0-	395	1017	19	1	375	3	N	1	1	1			1
							1	9									
03	1459	N	442	-0-	-1017	-0-	22	1	419	3	N	1	1	1			1
							1	9									
04	709	N	709	-0-	-0-	-0-	35	1	672	3	N	2	2	1			1
							2	9									
*05	792	N	792	-0-	-0-	-0-	41	1	750	3	N	1					2
							1	9									
*06	817	N	817	-0-	-0-	-0-	41	1	776	3	N	-0-	1	1			1
07	744	N	715	-0-	-29	-0-	37	1	677	3	N	1					2
							1	9									

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		279	-0-	279	543	14	1	265	2	Y	-0-	3	1			1
03	802	N	259	-0-	-543	-0-	12	1	246	2	Y	1					2
							1	9									
04	263	N	263	-0-	-0-	-0-	13	1	249	2	Y	1					3
							1	9									
05	310	N	290	-0-	-20	-0-	14	1	275	2	Y	1					4
							1	9									
*06	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-	3	1			1
07	279	N	180	-0-	-99	-0-	9	1	171	2	Y	-0-					1

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		508	-0-	508	1038	25	1	483	2	Y	-0-					-0-
03	1600	N	566	-0-	-1034	4	27	1	539	2	Y	-0-					-0-
04	485	N	481	-0-	-4	-0-	25	1	456	2	Y	-0-					-0-
*05	517	N	517	-0-	-0-	-0-	25	1	492	2	Y	-0-					-0-
*06	492	N	492	-0-	-0-	-0-	25	1	467	2	Y	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	26	1	480	2	Y	-0-					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1330	-0-	1330	2759	40	1	1290	3	Y	-0-					51
03	4186	X	1427	-0-	-2759	-0-	38	1	1389	3	Y	-0-	21	1			31
04	1417	X	1417	-0-	-0-	-0-	32	1	1375	3	Y	9					40
							10	9									
*05	1558	X	1558	-0-	-0-	-0-	41	1	1515	3	Y	2	1	8			41
							2	9									
*06	1433	X	1433	-0-	-0-	-0-	40	1	1393	3	Y	-0-					41
*07	1759	X	1759	-0-	-0-	-0-	55	1	1668	3	Y	33	1	8			73
							36	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		159	-0-	159	868	8	1	151	3	N	-0-					-0-
03	872	N	4	-0-	-868	-0-	4	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-
*06	716	N	716	-0-	-0-	-0-	35	1	681	3	N	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	28	1	511	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	-0-	22	1	431	3	N	1	1	1			1
							1	9									
03	489	N	489	-0-	-0-	-0-	24	1	464	3	N	1	1	1			1
							1	9									
04	469	N	469	-0-	-0-	-0-	23	1	445	3	N	1	2	1			-0-
							1	9									
05	496	N	483	-0-	-13	-0-	25	1	457	3	N	1					1
							1	9									
06	480	N	467	-0-	-13	-0-	23	1	443	3	N	1	1	1			1
							1	9									
07	496	N	436	-0-	-60	-0-	23	1	413	3	N	-0-					1

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		248	-0-	248	491	12	1	236	3	N	-0-					-0-
03	710	N	219	-0-	-491	-0-	11	1	207	3	N	1					1
							1	9									
04	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-	1	1			-0-
05	248	N	210	-0-	-38	-0-	11	1	199	3	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	10	1	191	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	11	1	200	3	N	1					1
							1	9									

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	N	641	-0-	-0-	-0-	38	1	603	2	N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	48	1	633	2	N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	46	1	664	2	N	-0-					-0-
*05	735	N	735	-0-	-0-	-0-	55	1	680	2	N	-0-					-0-
*06	718	N	718	-0-	-0-	-0-	52	1	666	2	N	-0-					-0-
07	744	N	741	-0-	-3	-0-	54	1	687	2	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	25	1	400	2	N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	40	1	531	2	N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	36	1	517	2	N	-0-					-0-
*05	560	N	560	-0-	-0-	-0-	42	1	518	2	N	-0-					-0-
06	540	N	539	-0-	-1	-0-	39	1	500	2	N	-0-					-0-
07	558	N	556	-0-	-2	-0-	41	1	515	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					3
03	166	N	166	-0-	-0-	-0-	11	1	155	3	N	-0-					3
04	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					3
05	155	N	141	-0-	-14	-0-	9	1	125	3	N	6					9
							7	9									
06	150	N	138	-0-	-12	-0-	9	1	129	3	N	-0-					9
07	155	N	127	-0-	-28	-0-	9	1	118	3	N	-0-					9

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		527	-0-	527	1094	32	1	493	3	Y	2	2	1			2
							2	9									
03	1658	N	564	-0-	-1094	-0-	35	1	527	3	Y	2	2	1			2
							2	9									
04	547	N	547	-0-	-0-	-0-	34	1	511	3	Y	2	2	1			2
							2	9									
*05	556	N	556	-0-	-0-	-0-	36	1	519	3	Y	1	1	1			2
							1	9									
*06	518	N	518	-0-	-0-	-0-	32	1	485	3	Y	1	1	1			2
							1	9									
*07	617	N	617	-0-	-0-	-0-	127	1	490	3	Y	-0-					2

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		245	-0-	245	542	12	1	233	3	N	-0-					-0-
03	773	N	231	-0-	-542	-0-	12	1	219	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
05	155	N	7	-0-	-148	-0-	7	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	124	N	6	-0-	-118	-0-	6	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		907	-0-	907	1870	50	1	853	3	N	4	3	1			4
							4	9									
03	1600	N	956	-0-	-644	1226	54	1	898	3	N	4	3	1			5
							4	9									
04	2138	N	912	-0-	-1226	-0-	49	1	859	3	N	4	3	1			6
							4	9									
05	961	N	930	-0-	-31	-0-	49	1	879	3	N	2	5	1			3
							2	9									
06	930	N	889	-0-	-41	-0-	47	1	839	3	N	3					6
							3	9									
07	930	N	896	-0-	-34	-0-	47	1	847	3	N	2	3	1			5
							2	9									

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		518	-0-	518	1067	28	1	488	3	N	2	2	1			2
							2	9									
03	1612	N	545	-0-	-1067	-0-	31	1	512	3	N	2	1	1			3
							2	9									
04	491	N	491	-0-	-0-	-0-	26	1	464	3	N	1	1	1			3
							1	9									
05	558	N	474	-0-	-84	-0-	25	1	447	3	N	2	3	1			2
							2	9									
06	540	N	447	-0-	-93	-0-	24	1	422	3	N	1					3
							1	9									
07	496	N	461	-0-	-35	-0-	24	1	436	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1177	-0-	1177	2364	65	1 4 9	1108	3	N	4	3	1			5
03	2500	N	1275	-0-	-1225	1139	72	1 4 9	1199	3	N	4	3	1			6
04	2320	N	1181	-0-	-1139	-0-	63	1 4 9	1114	3	N	4	3	1			7
05	1271	N	1231	-0-	-40	-0-	65	1 4 9	1162	3	N	4	7	1			4
06	1230	N	1186	-0-	-44	-0-	63	1 4 9	1119	3	N	4					8
07	1209	N	1080	-0-	-129	-0-	57	1 2 9	1021	3	N	2	4	1			6

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		316	-0-	316	667	17	1 2 9	297	3	N	2	1	1			2
03	967	N	300	-0-	-667	-0-	17	1 1 9	282	3	N	1	1	1			2
04	276	N	276	-0-	-0-	-0-	15	1 1 9	260	3	N	1	1	1			2
05	341	N	281	-0-	-60	-0-	15	1 1 9	265	3	N	1	2	1			1
06	300	N	243	-0-	-57	-0-	13	1 1 9	229	3	N	1					2
07	279	N	248	-0-	-31	-0-	13	1 1 9	234	3	N	1	1	1			2

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		677	-0-	677	1410	37	1 3 9	637	3	N	3	2	1			3
03	1700	N	733	-0-	-967	443	42	1 3 9	688	3	N	3	2	1			4
04	1156	N	713	-0-	-443	-0-	38	1 2 9	673	3	N	2	2	1			4
*05	732	N	732	-0-	-0-	-0-	38	1 2 9	692	3	N	2	4	1			2
06	720	N	704	-0-	-16	-0-	37	1 3 9	664	3	N	3					5
07	744	N	714	-0-	-30	-0-	37	1 1 9	676	3	N	1	2	1			4

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3	-0-	3	5	3	3			Y	-0-					-0-
03	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		216	-0-	216	442	15	1	201	3	Y	-0-					-0-
03	672	N	230	-0-	-442	-0-	16	1	214	3	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	16	1	208	3	Y	-0-					-0-
05	217	N	183	-0-	-34	-0-	13	1	170	3	Y	-0-					-0-
06	210	N	126	-0-	-84	-0-	9	1	117	3	Y	-0-					-0-
07	217	N	169	-0-	-48	-0-	12	1	157	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	10	1	127	2	N	-0-					3
03	137	N	137	-0-	-0-	-0-	10	1	126	2	N	1					4
							1	9									
04	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-	3	1			1
05	155	N	73	-0-	-82	-0-	5	1	68	2	N	-0-					1
06	120	N	84	-0-	-36	-0-	6	1	78	2	N	-0-					1
*07	93	N	93	-0-	-0-	-0-	7	1	86	2	N	-0-					1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
07	434	N	85	-0-	-349	-0-	85	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		235	-0-	235	487	12	1	222	3	N	1	2	1			1
							1	9									
03	735	N	248	-0-	-487	-0-	13	1	232	3	N	3	2	1			2
							3	9									
04	220	N	220	-0-	-0-	-0-	12	1	206	3	N	2	2	1			2
							2	9									
05	248	N	209	-0-	-39	-0-	11	1	196	3	N	2	2	1	1	8	1
							2	9									
06	240	N	164	-0-	-76	-0-	8	1	154	3	N	2	1	1			2
							2	9									
*07	226	N	226	-0-	-0-	-0-	10	1	215	3	N	1	1	1			2
							1	9									

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		271	-0-	271	753	16	1	255	3	Y	-0-					-0-
03	1118	N	365	-0-	-753	-0-	23	1	342	3	Y	-0-					-0-
04	686	N	686	-0-	-0-	-0-	43	1	643	3	Y	-0-					-0-
*05	633	N	633	-0-	-0-	-0-	41	1	592	3	Y	-0-					-0-
06	360	N	313	-0-	-47	-0-	20	1	293	3	Y	-0-					-0-
07	713	N	300	-0-	-413	-0-	20	1	280	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		163	-0-	163	331	11	1	151	3	N	1	1	1			1
							1	9									
03	505	N	174	-0-	-331	-0-	12	1	161	3	N	1	1	1			1
							1	9									
04	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-	1	1			-0-
05	186	N	176	-0-	-10	-0-	12	1	163	3	N	1					1
							1	9									
06	180	N	164	-0-	-16	-0-	11	1	153	3	N	-0-					1
07	186	N	158	-0-	-28	-0-	11	1	147	3	N	-0-					1

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

02	DLQ G-10		236	-0-	236	506	16	1	219	3	Y	1					2
							1	9									
03	757	N	251	-0-	-506	-0-	16	1	234	3	Y	1	1	1			2
							1	9									
04	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-	1	1			1
05	248	N	230	-0-	-18	-0-	13	1	217	3	Y	-0-	1	1			-0-
06	240	N	222	-0-	-18	-0-	12	1	209	3	Y	1					1
							1	9									
07	248	N	231	-0-	-17	-0-	12	1	218	3	Y	1	1	1			1
							1	9									

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

02	DLQ	G-10	287	-0-	287	620	19	1	267	3	Y	1					3
							1	9									
03	908	N	288	-0-	-620	-0-	18	1	270	3	Y	-0-					3
04	252	N	252	-0-	-0-	-0-	15	1	237	3	Y	-0-	2	1			1
05	310	N	250	-0-	-60	-0-	14	1	236	3	Y	-0-	1	1			-0-
06	270	N	108	-0-	-162	-0-	6	1	101	3	Y	1					1
							1	9									
07	248	N	1	-0-	-247	-0-	1	3			Y	-0-	1	1			-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

02	DLQ	G-10	521	-0-	521	1124	54	1	466	3	N	1					7
							1	9									
03	1600	N	601	-0-	-999	125	107	1	492	3	N	2	5	1			4
							2	9									
04	712	N	587	-0-	-125	-0-	110	1	476	3	N	1					5
							1	9									
05	589	N	589	-0-	-0-	-0-	68	1	518	3	N	3					8
							3	9									
*06	611	N	611	-0-	-0-	-0-	125	1	485	3	N	1	6	1			3
							1	9									
07	620	N	565	-0-	-55	-0-	80	1	484	3	N	1					4
							1	9									

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

02	DLQ	G-10	850	-0-	850	1751	47	1	800	3	N	3	2	1			4
							3	9									
03	2500	N	900	-0-	-1600	151	51	1	846	3	N	3	2	1			5
							3	9									
04	1014	N	863	-0-	-151	-0-	46	1	815	3	N	2	2	1			5
							2	9									
05	899	N	895	-0-	-4	-0-	47	1	845	3	N	3	5	1			3
							3	9									
06	870	N	862	-0-	-8	-0-	46	1	813	3	N	3					6
							3	9									
07	899	N	878	-0-	-21	-0-	46	1	830	3	N	2	3	1			5
							2	9									

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
06	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
07	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	496	N	280	-0-	-216	-0-	280	3			N	-0-					-0-
06	480	N	382	-0-	-98	-0-	382	3			N	-0-					-0-
07	496	N	242	-0-	-254	-0-	242	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		347	-0-	347	690	21	1	326	3	N	-0-					-0-
03	1338	N	648	-0-	-690	-0-	39	1	608	3	N	1	1	1			-0-
							1	9									
04	535	N	535	-0-	-0-	-0-	33	1	502	3	N	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	33	1	498	3	N	1					1
							1	9									
06	570	N	488	-0-	-82	-0-	31	1	457	3	N	-0-	1	1			-0-
07	558	N	505	-0-	-53	-0-	32	1	473	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		440	-0-	440	937	27	1	412	3	N	1					1
							1	9									
03	1422	N	485	-0-	-937	-0-	29	1	456	3	N	-0-	1	1			-0-
04	405	N	405	-0-	-0-	-0-	25	1	380	3	N	-0-					-0-
05	465	N	411	-0-	-54	-0-	25	1	385	3	N	1					1
							1	9									
06	480	N	460	-0-	-20	-0-	29	1	431	3	N	-0-					1
*07	470	N	470	-0-	-0-	-0-	30	1	440	3	N	-0-					1

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		366	-0-	366	732	18	1	348	3	N	-0-					-0-
03	1129	N	397	-0-	-732	-0-	21	1	376	3	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	22	1	379	3	N	-0-					-0-
05	403	N	380	-0-	-23	-0-	19	1	361	3	N	-0-					-0-
06	390	N	374	-0-	-16	-0-	18	1	356	3	N	-0-					-0-
07	403	N	389	-0-	-14	-0-	20	1	369	3	N	-0-					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		238	-0-	238	496	18	1	220	3	Y	-0-					-0-
03	691	N	195	-0-	-496	-0-	15	1	180	3	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	93	N	22	-0-	-71	-0-	2	1	20	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	11	1	174	2	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	18	1	241	2	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	16	1	235	2	N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	19	1	237	2	N	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	18	1	229	2	N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	19	1	238	2	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

02	DLQ G-10		280	-0-	280	595	90	1	190	3	Y	-0-					3
03	897	N	302	-0-	-595	-0-	96	1	206	3	Y	-0-					3
04	310	N	310	-0-	-0-	-0-	93	1	217	3	Y	-0-					3
*05	318	N	318	-0-	-0-	-0-	96	1	222	3	Y	-0-					3
06	300	N	300	-0-	-0-	-0-	93	1	207	3	Y	-0-					3
07	310	N	309	-0-	-1	-0-	96	1	213	3	Y	-0-					3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

02	DLQ G-10		335	-0-	335	561	16	1	319	3	N	-0-					1
03	1139	N	578	-0-	-561	-0-	29	1	548	3	N	1	1	1			1
							1	9									
04	560	N	560	-0-	-0-	-0-	28	1	531	3	N	1	2	1			-0-
							1	9									
*05	573	N	573	-0-	-0-	-0-	29	1	543	3	N	1					1
							1	9									
*06	602	N	602	-0-	-0-	-0-	30	1	571	3	N	1	1	1			1
							1	9									
*07	662	N	662	-0-	-0-	-0-	34	1	627	3	N	1					2
							1	9									

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

02	DLQ G-10		1029	-0-	1029	2124	75	1	954	2	N	-0-					3
03	2500	N	1030	-0-	-1470	654	76	1	953	2	N	1					4
							1	9									
04	1610	N	956	-0-	-654	-0-	70	1	886	2	N	-0-	3	1			1
05	1085	N	975	-0-	-110	-0-	70	1	905	2	N	-0-					1
06	990	N	915	-0-	-75	-0-	67	1	848	2	N	-0-					1
07	992	N	930	-0-	-62	-0-	69	1	861	2	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

02	954	N	954	-0-	-0-	-0-	56	1	898	2	N	-0-					-0-
03	1012	N	1012	-0-	-0-	-0-	71	1	941	2	N	-0-					-0-
04	978	N	978	-0-	-0-	-0-	64	1	914	2	N	-0-					-0-
05	1023	N	1000	-0-	-23	-0-	75	1	925	2	N	-0-					-0-
06	990	N	972	-0-	-18	-0-	71	1	901	2	N	-0-					-0-
07	1023	N	999	-0-	-24	-0-	73	1	926	2	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

02	829	N	829	-0-	-0-	-0-	829	3			N	-0-					1
03	969	N	969	-0-	-0-	-0-	969	3			N	-0-					1
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					1
05	899	N	710	-0-	-189	-0-	710	3			N	-0-					1
06	930	N	40	-0-	-890	-0-	40	3			N	-0-					1
07	837	N	206	-0-	-631	-0-	206	3			N	-0-					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

02	272	N	272	-0-	-0-	-0-	16	1	256	2	N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	21	1	279	2	N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	19	1	279	2	N	-0-					-0-
*05	308	N	308	-0-	-0-	-0-	23	1	285	2	N	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	22	1	279	2	N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	23	1	293	2	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

02	DLQ G-10		156	-0-	156	323	11	1	145	3	N	-0-					-0-
03	496	N	173	-0-	-323	-0-	12	1	160	3	N	1					1
							1	9									
04	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-	1	1			-0-
*05	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
06	180	N	151	-0-	-29	-0-	9	1	142	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	9	1	143	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		181	-0-	181	446	8	1	173	2	Y	-0-					-0-
03	665	N	219	-0-	-446	-0-	10	1	209	2	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	10	1	216	2	Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	19	1	190	2	Y	-0-					-0-
07	155	N	77	-0-	-78	-0-	4	1	73	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1034	-0-	1034	2125	53 12	1 9	969	3	N	11	11	1			7
03	2500	N	1096	-0-	-1404	721	59 11	1 9	1026	3	N	10	7	1			10
04	1759	N	1038	-0-	-721	-0-	55 10	1 9	973	3	N	9	11	1			8
05	1116	N	949	-0-	-167	-0-	49 10	1 9	890	3	N	9	11	1			6
06	1050	N	782	-0-	-268	-0-	39 6	1 9	737	3	N	5	3	1			8
07	1085	N	1045	-0-	-40	-0-	48 8	1 9	989	3	N	7	6	1			9

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		226	-0-	226	416	103	1	123	3	Y	-0-					-0-
03	681	N	265	-0-	-416	-0-	113	1	152	3	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	110	1	148	3	Y	-0-					-0-
05	248	N	239	-0-	-9	-0-	110	1	129	3	Y	-0-					-0-
*06	261	N	261	-0-	-0-	-0-	109	1	152	3	Y	-0-					-0-
07	248	N	230	-0-	-18	-0-	109	1	121	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		412	-0-	412	845	29 1	1 9	382	3	N	1					1
03	1308	N	463	-0-	-845	-0-	32 1	1 9	430	3	N	1					2
04	450	N	450	-0-	-0-	-0-	31 1	1 9	418	3	N	1	3	1			-0-
*05	455	N	455	-0-	-0-	-0-	31 1	1 9	423	3	N	1					1
06	450	N	442	-0-	-8	-0-	26	1	416	3	N	-0-					1
07	465	N	463	-0-	-2	-0-	28 1	1 9	434	3	N	1					2

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		712	-0-	712	1526	35 1	1 9	676	3	N	1	1	1			2
03	2328	N	802	-0-	-1526	-0-	40 1	1 9	761	3	N	1	1	1			2
04	778	N	778	-0-	-0-	-0-	39 2	1 9	737	3	N	2	3	1			1
*05	795	N	795	-0-	-0-	-0-	41 2	1 9	752	3	N	2	1	8			2
06	780	N	761	-0-	-19	-0-	38 1	1 9	722	3	N	1	2	1			1
07	806	N	781	-0-	-25	-0-	40 2	1 9	739	3	N	2					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		400	-0-	400	823	28	1	372	3	N	-0-					-0-
03	1275	N	452	-0-	-823	-0-	31	1	419	3	N	2					2
							2	9									
04	436	N	436	-0-	-0-	-0-	30	1	406	3	N	-0-	2	1			-0-
*05	448	N	448	-0-	-0-	-0-	30	1	417	3	N	1					1
							1	9									
06	450	N	435	-0-	-15	-0-	26	1	409	3	N	-0-					1
07	465	N	449	-0-	-16	-0-	27	1	422	3	N	-0-					1

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		641	-0-	641	1359	31	1	609	3	N	1	1	1			2
							1	9									
03	2054	N	695	-0-	-1359	-0-	34	1	660	3	N	1	1	1			2
							1	9									
04	668	N	668	-0-	-0-	-0-	33	1	633	3	N	2	3	1	1	8	-0-
							2	9									
*05	683	N	683	-0-	-0-	-0-	35	1	645	3	N	3	1	8			2
							3	9									
06	660	N	579	-0-	-81	-0-	29	1	550	3	N	-0-	1	1			1
07	682	N	663	-0-	-19	-0-	34	1	628	3	N	1					2
							1	9									

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	12	1	225	3	N	1	1	1			-0-
							1	9									
*05	252	N	252	-0-	-0-	-0-	13	1	239	3	N	-0-					-0-
*06	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
07	248	N	161	-0-	-87	-0-	8	1	153	3	N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	90	1	33	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	96	1	32	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	93	1	30	3	N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	96	1	29	3	N	-0-					-0-
*06	117	N	117	-0-	-0-	-0-	93	1	24	3	N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	96	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	18	1	255	3	N	-0-					2
03	293	N	293	-0-	-0-	-0-	18	1	274	3	N	1	1	1			2
							1	9									
04	271	N	271	-0-	-0-	-0-	16	1	254	3	N	1	1	1	1	8	1
							1	9									
*05	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-	1	1			-0-
*06	269	N	269	-0-	-0-	-0-	14	1	254	3	N	1					1
							1	9									
*07	115	N	115	-0-	-0-	-0-	6	1	108	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3	-0-	3	7	3	3			Y	-0-					-0-
03	12	N	5	-0-	-7	-0-	5	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		156	-0-	156	267	7	1	149	2	Y	-0-					-0-
03	408	N	141	-0-	-267	-0-	6	1	135	2	Y	-0-					-0-
04	55	N	55	-0-	-0-	-0-	2	1	53	2	Y	-0-					-0-
05	124	N	37	-0-	-87	-0-	2	1	35	2	Y	-0-					-0-
06	120	N	32	-0-	-88	-0-	3	1	29	2	Y	-0-					-0-
07	62	N	42	-0-	-20	-0-	2	1	40	2	Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		139	-0-	139	285	8	1	131	2	N	-0-					-0-
03	431	N	146	-0-	-285	-0-	10	1	136	2	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	9	1	133	2	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	11	1	136	2	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	11	1	134	2	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	11	1	137	2	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-
06	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
07	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		909	-0-	909	1878	45	1	864	2	Y	-0-	1	1			-0-
03	2500	N	952	-0-	-1548	330	45	1	907	2	Y	-0-					-0-
04	1061	N	731	-0-	-330	-0-	37	1	694	2	Y	-0-					-0-
05	961	N	950	-0-	-11	-0-	47	1	902	2	Y	1	1	8			-0-
							1	9									
06	930	N	842	-0-	-88	-0-	42	1	800	2	Y	-0-					-0-
*07	893	N	893	-0-	-0-	-0-	46	1	847	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		149	-0-	149	310	10	1	139	3	Y	-0-					1
03	469	N	159	-0-	-310	-0-	10	1	149	3	Y	-0-					1
04	149	N	149	-0-	-0-	-0-	9	1	140	3	Y	-0-	1	1			-0-
05	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	8	1	144	3	Y	1					1
							1	9									
*07	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					1

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1087	-0-	1087	2355	47	1	1040	2	Y	-0-					-0-
03	2500	N	954	-0-	-1546	809	42	1	912	2	Y	-0-					-0-
04	1947	N	1138	-0-	-809	-0-	51	1	1087	2	Y	-0-					-0-
05	1147	N	1073	-0-	-74	-0-	47	1	1026	2	Y	-0-					-0-
*06	1124	N	1124	-0-	-0-	-0-	100	1	1024	2	Y	-0-					-0-
07	1178	N	1144	-0-	-34	-0-	57	1	1087	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		164	-0-	164	330	10	1	154	2	N	-0-					-0-
03	502	N	172	-0-	-330	-0-	12	1	160	2	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	11	1	157	2	N	-0-					-0-
05	186	N	174	-0-	-12	-0-	13	1	161	2	N	-0-					-0-
06	180	N	168	-0-	-12	-0-	12	1	156	2	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	13	1	161	2	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		546	-0-	546	1128	32	1	514	2	N	-0-					-0-
03	1700	N	595	-0-	-1105	23	42	1	553	2	N	-0-					-0-
04	555	N	532	-0-	-23	-0-	35	1	497	2	N	-0-					-0-
05	589	N	576	-0-	-13	-0-	43	1	533	2	N	-0-					-0-
*06	596	N	596	-0-	-0-	-0-	44	1	552	2	N	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	45	1	571	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		168	-0-	168	353	11	1	157	3	Y	-0-					1
03	530	N	177	-0-	-353	-0-	11	1	166	3	Y	-0-					1
04	167	N	167	-0-	-0-	-0-	10	1	157	3	Y	-0-	1	1			-0-
05	186	N	174	-0-	-12	-0-	10	1	164	3	Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	9	1	162	3	Y	1					1
							1	9									
07	186	N	178	-0-	-8	-0-	10	1	168	3	Y	-0-	1	1			-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1130	-0-	1130	2193	68	1	1055	2	Y	6	5	1			5
							7	9									
03	1600	N	1185	-0-	-415	1778	75	1	1106	2	Y	4	6	1			3
							4	9									
04	2863	N	1085	-0-	-1778	-0-	69	1	1009	2	Y	6	1	8			8
							7	9									
*05	1196	N	1196	-0-	-0-	-0-	73	1	1120	2	Y	3	6	1			5
							3	9									
*06	1133	N	1133	-0-	-0-	-0-	71	1	1058	2	Y	4	6	1			3
							4	9									
*07	1178	N	1178	-0-	-0-	-0-	75	1	1100	2	Y	3					6
							3	9									

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0-	-0-	24	1	460	3	N	1	1	1			1
							1	9									
03	527	N	527	-0-	-0-	-0-	26	1	500	3	N	1	1	1			1
							1	9									
04	528	N	528	-0-	-0-	-0-	26	1	501	3	N	1	2	1			-0-
							1	9									
*05	544	N	544	-0-	-0-	-0-	28	1	515	3	N	1					1
							1	9									
*06	525	N	525	-0-	-0-	-0-	26	1	498	3	N	1	1	1			1
							1	9									
07	558	N	440	-0-	-118	-0-	23	1	416	3	N	1					2
							1	9									

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		416	-0-	416	853	25	1	391	2	N	-0-					-0-
03	1289	N	436	-0-	-853	-0-	31	1	405	2	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	28	1	394	2	N	-0-					-0-
*05	422	N	422	-0-	-0-	-0-	32	1	390	2	N	-0-					-0-
*06	401	N	401	-0-	-0-	-0-	29	1	372	2	N	-0-					-0-
*07	427	N	427	-0-	-0-	-0-	31	1	396	2	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1148	-0-	1148	2363	69	1	1072	2	Y	6	6	1			6
							7	9									
03	2500	N	1215	-0-	-1285	1078	77	1	1134	2	Y	4	6	1			4
							4	9									
04	2239	N	1161	-0-	-1078	-0-	74	1	1081	2	Y	5					9
							6	9									
05	1240	N	1194	-0-	-46	-0-	73	1	1118	2	Y	3	6	1			6
							3	9									
06	1170	N	737	-0-	-433	-0-	46	1	689	2	Y	2	6	1			2
							2	9									
*07	1220	N	1220	-0-	-0-	-0-	78	1	1138	2	Y	4					6
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
*06	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	3	1	19	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		777	-0-	777	1525	46	1	731	2	N	-0-					1
03	1700	N	818	-0-	-882	643	57	1	761	2	N	-0-					1
04	1399	N	756	-0-	-643	-0-	49	1	707	2	N	-0-					1
*05	846	N	846	-0-	-0-	-0-	64	1	782	2	N	-0-					1
*06	881	N	881	-0-	-0-	-0-	64	1	817	2	N	-0-					1
*07	871	N	871	-0-	-0-	-0-	64	1	807	2	N	-0-					1

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		683	-0-	683	1408	41	1	638	2	Y	4	4	1			4
							4	9									
03	2128	N	720	-0-	-1408	-0-	46	1	672	2	Y	2	4	1			2
							2	9									
04	710	N	710	-0-	-0-	-0-	45	1	661	2	Y	4					6
							4	9									
05	744	N	728	-0-	-16	-0-	44	1	682	2	Y	2	4	1			4
							2	9									
*06	710	N	710	-0-	-0-	-0-	45	1	663	2	Y	2	4	1			2
							2	9									
07	744	N	739	-0-	-5	-0-	47	1	689	2	Y	3					5
							3	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		379	-0-	379	804	16	1	363	2	Y	-0-					-0-
03	1166	N	362	-0-	-804	-0-	16	1	346	2	Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	16	1	343	2	Y	-0-					-0-
05	403	N	382	-0-	-21	-0-	17	1	365	2	Y	-0-					-0-
*06	376	N	376	-0-	-0-	-0-	33	1	343	2	Y	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	19	1	362	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2268	-0-	2268	4684	111	1	2157	2	Y	-0-	1	1			-0-
03	7175	X	2491	-0-	-4684	-0-	118	1	2372	2	Y	1					1
							1	9									
04	2370	X	2370	-0-	-0-	-0-	121	1	2249	2	Y	-0-					1
*05	2425	X	2425	-0-	-0-	-0-	119	1	2306	2	Y	-0-					1
06	2400	X	2307	-0-	-93	-0-	116	1	2191	2	Y	-0-	1	1			-0-
07	2480	X	2342	-0-	-138	-0-	120	1	2222	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1022	-0-	1022	1944	118	1	864	3	Y	36	36	8			-0-
							40	9									
03	2500	N	1007	-0-	-1493	451	123	1	884	3	Y	-0-					-0-
04	1402	N	951	-0-	-451	-0-	113	1	804	3	Y	31	31	8			-0-
							34	9									
05	1085	N	966	-0-	-119	-0-	119	1	847	3	Y	-0-					-0-
06	960	N	957	-0-	-3	-0-	115	1	842	3	Y	-0-					-0-
07	992	N	968	-0-	-24	-0-	120	1	848	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
06	120	N	2	-0-	-118	-0-	2	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

02	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					1
03	953	N	953	-0-	-0-	-0-	953	3			N	-0-					1
04	957	N	957	-0-	-0-	-0-	957	3			N	-0-					1
*05	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					1
*06	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					1
*07	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

02	DLQ G-10		254	-0-	254	579	12	1	242	2	Y	-0-					-0-
03	848	N	269	-0-	-579	-0-	13	1	256	2	Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	16	1	294	2	Y	-0-					-0-
05	279	N	264	-0-	-15	-0-	13	1	251	2	Y	-0-					-0-
06	270	N	216	-0-	-54	-0-	11	1	205	2	Y	-0-					-0-
07	310	N	232	-0-	-78	-0-	12	1	220	2	Y	-0-					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
06	870	N	744	-0-	-126	-0-	744	3			N	-0-					-0-
07	837	N	783	-0-	-54	-0-	783	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

02	DLQ G-10		24	-0-	24	62	1	1	23	3	N	-0-					-0-
03	102	N	40	-0-	-62	-0-	2	1	38	3	N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		312	-0-	312	629	18	1	294	2	N	-0-					-0-
03	966	N	337	-0-	-629	-0-	24	1	313	2	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	22	1	309	2	N	-0-					-0-
05	341	N	281	-0-	-60	-0-	21	1	259	2	N	1	1	8			-0-
							1	9									
06	330	N	257	-0-	-73	-0-	19	1	238	2	N	-0-					-0-
07	341	N	336	-0-	-5	-0-	25	1	311	2	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

02	DLQ G-10		521	-0-	521	987	31	1	490	2	N	-0-					-0-
03	1531	N	544	-0-	-987	-0-	38	1	506	2	N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	35	1	494	2	N	-0-					-0-
05	558	N	540	-0-	-18	-0-	41	1	499	2	N	-0-					-0-
06	540	N	520	-0-	-20	-0-	38	1	482	2	N	-0-					-0-
07	558	N	534	-0-	-24	-0-	39	1	495	2	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

02	DLQ G-10		708	-0-	708	1472	52	1	656	2	N	-0-					3
03	2255	N	783	-0-	-1472	-0-	58	1	725	2	N	-0-					3
04	741	N	741	-0-	-0-	-0-	54	1	687	2	N	-0-	2	1			1
*05	987	N	987	-0-	-0-	-0-	70	1	917	2	N	-0-					1
*06	1015	N	1015	-0-	-0-	-0-	75	1	940	2	N	-0-					1
*07	858	N	858	-0-	-0-	-0-	64	1	794	2	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

02	DLQ G-10		1511	-0-	1511	3175	77	1	1415	3	N	17	17	1			10
							19	9									
03	2500	N	1592	-0-	-908	2267	86	1	1489	3	N	15	10	1			15
							17	9									
04	3000	N	1518	-0-	-1482	785	81	1	1423	3	N	13	16	1			12
							14	9									
*05	2352	N	1567	-0-	-785	-0-	81	1	1472	3	N	13	16	1			9
							14	9									
06	1530	N	1477	-0-	-53	-0-	73	1	1391	3	N	12	7	1			14
							13	9									
07	1581	N	1522	-0-	-59	-0-	69	1	1442	3	N	10	10	1			14
							11	9									

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
05	837	N	603	-0-	-234	-0-	603	3			N	-0-					-0-
06	810	N	25	-0-	-785	-0-	25	3			N	-0-					-0-
07	837	N	565	-0-	-272	-0-	565	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

02	14B2 EXT		15	-0-	15	15	15	3			N	-0-					-0-
03	14B2 EXT		85	-0-	85	100	85	3			N	-0-					-0-
04	14B2 EXT		81	-0-	81	181	81	3			N	-0-					-0-
05	14B2 EXT		81	-0-	81	262	81	3			N	-0-					-0-
06	14B2 EXT		77	-0-	77	339	77	3			N	-0-					-0-
07	14B2 EXT		79	-0-	79	418	79	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		646	-0-	646	1210	33	1	605	3	N	7	7	1			4
							8	9									
03	1778	N	568	-0-	-1210	-0-	31	1	531	3	N	5	4	1			5
							6	9									
04	643	N	643	-0-	-0-	-0-	34	1	602	3	N	6	6	1			5
							7	9									
05	682	N	643	-0-	-39	-0-	33	1	603	3	N	6	7	1			4
							7	9									
06	540	N	532	-0-	-8	-0-	26	1	502	3	N	4	3	1			5
							4	9									
07	651	N	22	-0-	-629	-0-	1	1	21	3	N	-0-	3	1			2

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		362	-0-	362	742	122	1	240	3	Y	-0-					-0-
03	1130	N	388	-0-	-742	-0-	131	1	257	3	Y	-0-					-0-
04	372	N	372	-0-	-0-	-0-	127	1	245	3	Y	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	132	1	256	3	Y	-0-					-0-
*06	377	N	377	-0-	-0-	-0-	127	1	250	3	Y	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	131	1	249	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
06	570	N	569	-0-	-1	-0-	569	3			N	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	341	N	195	-0-	-146	-0-	195	3			N	-0-					-0-
06	300	N	143	-0-	-157	-0-	143	3			N	-0-					-0-
07	310	N	208	-0-	-102	-0-	208	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		166	-0-	166	340	10	1	155	2	Y	1	1	1			1
							1	9									
03	517	N	177	-0-	-340	-0-	11	1	165	2	Y	1	1	1			1
							1	9									
04	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					1
05	186	N	15	-0-	-171	-0-	1	1	14	2	Y	-0-	1	1			-0-
06	180	N	4	-0-	-176	-0-	4	2			Y	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	33	1	475	2	Y	2					2
							2	9									

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		134	-0-	134	267	7	1	127	3	N	-0-					-0-
03	367	N	100	-0-	-267	-0-	5	1	95	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
05	155	N	120	-0-	-35	-0-	6	1	114	3	N	-0-					-0-
*06	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		239	-0-	239	436	14	1	225	2	N	-0-					-0-
03	964	N	528	-0-	-436	-0-	37	1	491	2	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	32	1	460	2	N	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	32	1	398	2	N	-0-					-0-
06	510	N	399	-0-	-111	-0-	29	1	370	2	N	-0-					-0-
07	496	N	385	-0-	-111	-0-	28	1	357	2	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		444	-0-	444	818	111	1	333	3	Y	-0-					-0-
03	1373	N	555	-0-	-818	-0-	124	1	431	3	Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	120	1	401	3	Y	-0-					-0-
*05	545	N	545	-0-	-0-	-0-	125	1	420	3	Y	-0-					-0-
06	540	N	464	-0-	-76	-0-	117	1	347	3	Y	-0-					-0-
07	527	N	207	-0-	-320	-0-	46	1	161	3	Y	-0-					-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		320	-0-	320	670	17	1	302	3	Y	1	2	1			1
							1	9									
03	1037	N	367	-0-	-670	-0-	19	1	346	3	Y	2	2	1			1
							2	9									
04	344	N	344	-0-	-0-	-0-	18	1	324	3	Y	2	2	1			1
							2	9									
*05	350	N	350	-0-	-0-	-0-	18	1	329	3	Y	3	2	1			2
							3	9									
06	360	N	329	-0-	-31	-0-	18	1	309	3	Y	2	2	1			2
							2	9									
07	341	N	333	-0-	-8	-0-	19	1	313	3	Y	1	2	1			1
							1	9									

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	706	N	706	-0-	-0-	-0-	42	1	664	2	N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	50	1	668	2	N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	48	1	693	2	N	-0-					-0-
05	744	N	665	-0-	-79	-0-	50	1	615	2	N	-0-					-0-
06	690	N	587	-0-	-103	-0-	43	1	544	2	N	-0-					-0-
07	775	N	602	-0-	-173	-0-	44	1	558	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1368	-0-		1368	2853	75	1	1285	3	N	7	4	1			7
								8	9									
03	2500	N	1190	-0-		-1310	1543	67	1	1119	3	N	4	4	1			7
								4	9									
04	2783	N	1240	-0-		-1543	-0-	66	1	1168	3	N	5	4	1			8
								6	9									
05	1457	N	1308	-0-		-149	-0-	69	1	1236	3	N	3	7	1			4
								3	9									
*06	1275	N	1275	-0-		-0-	-0-	68	1	1201	3	N	5					9
								6	9									
*07	1358	N	1358	-0-		-0-	-0-	71	1	1280	3	N	6	4	1			11
								7	9									

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

02	DLQ G-10		71	-0-		71	150	2	1	69	3	Y	-0-					-0-
03	227	N	77	-0-		-150	-0-	2	1	75	3	Y	-0-					-0-
04	70	N	70	-0-		-0-	-0-	2	1	68	3	Y	-0-					-0-
*05	72	N	72	-0-		-0-	-0-	1	1	71	3	Y	-0-					-0-
*06	74	N	74	-0-		-0-	-0-	1	1	73	3	Y	-0-					-0-
*07	76	N	76	-0-		-0-	-0-	2	1	74	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

02	386	N	386	-0-		-0-	-0-	90	1	296	3	N	-0-					-0-
03	391	N	391	-0-		-0-	-0-	96	1	295	3	N	-0-					-0-
04	401	N	401	-0-		-0-	-0-	93	1	308	3	N	-0-					-0-
05	403	N	382	-0-		-21	-0-	96	1	286	3	N	-0-					-0-
06	390	N	362	-0-		-28	-0-	93	1	269	3	N	-0-					-0-
07	403	N	396	-0-		-7	-0-	96	1	300	3	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

02	DLQ G-10		394	-0-		394	824	130	1	264	3	Y	-0-					-0-
03	1252	N	428	-0-		-824	-0-	140	1	288	3	Y	-0-					-0-
04	416	N	416	-0-		-0-	-0-	136	1	280	3	Y	-0-					-0-
05	434	N	425	-0-		-9	-0-	141	1	284	3	Y	-0-					-0-
06	420	N	394	-0-		-26	-0-	135	1	259	3	Y	-0-					-0-
07	434	N	398	-0-		-36	-0-	140	1	258	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

02	DLQ G-10		248	-0-		248	272	14	1	234	3	Y	-0-					-0-
03	589	N	317	-0-		-272	-0-	18	1	299	3	Y	-0-					-0-
04	212	N	212	-0-		-0-	-0-	12	1	200	3	Y	-0-					-0-
05	279	N	166	-0-		-113	-0-	9	1	157	3	Y	-0-					-0-
06	300	N	161	-0-		-139	-0-	10	1	151	3	Y	-0-					-0-
07	217	N	171	-0-		-46	-0-	10	1	161	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		209	-0-	209	432	15	1	194	3	N	-0-					-0-
03	666	N	234	-0-	-432	-0-	16	1	217	3	N	1					1
							1	9									
04	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-	1	1			-0-
*05	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-					-0-
*06	224	N	224	-0-	-0-	-0-	13	1	210	3	N	1					1
							1	9									
*07	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					1

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		200	-0-	200	409	12	1	188	2	N	-0-					-0-
03	614	N	205	-0-	-409	-0-	14	1	191	2	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	13	1	188	2	N	-0-					-0-
05	217	N	207	-0-	-10	-0-	16	1	191	2	N	-0-					-0-
06	210	N	200	-0-	-10	-0-	15	1	185	2	N	-0-					-0-
07	217	N	203	-0-	-14	-0-	15	1	188	2	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		446	-0-	446	922	22	1	424	2	Y	-0-					-0-
03	1410	N	488	-0-	-922	-0-	23	1	465	2	Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	24	1	447	2	Y	-0-					-0-
*05	476	N	476	-0-	-0-	-0-	23	1	453	2	Y	-0-					-0-
06	480	N	457	-0-	-23	-0-	23	1	434	2	Y	-0-					-0-
07	496	N	458	-0-	-38	-0-	23	1	435	2	Y	-0-					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		386	-0-	386	821	23	1	363	3	Y	-0-					-0-
03	1140	N	319	-0-	-821	-0-	20	1	299	3	Y	-0-					-0-
04	337	N	337	-0-	-0-	-0-	21	1	316	3	Y	-0-					-0-
*05	404	N	404	-0-	-0-	-0-	26	1	378	3	Y	-0-					-0-
06	300	N	247	-0-	-53	-0-	16	1	231	3	Y	-0-					-0-
07	341	N	200	-0-	-141	-0-	14	1	186	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		686	-0-	686	1431	42	1	644	3	N	-0-					1
03	2096	N	665	-0-	-1431	-0-	40	1	625	3	N	-0-	1	1			-0-
04	709	N	709	-0-	-0-	-0-	44	1	664	3	N	1					1
							1	9									
05	744	N	725	-0-	-19	-0-	45	1	680	3	N	-0-					1
*06	693	N	693	-0-	-0-	-0-	44	1	649	3	N	-0-					1
07	744	N	712	-0-	-32	-0-	45	1	667	3	N	-0-					1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	984	N	984	-0-	-0-	-0-	984	3			N	-0-					1
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					1
04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					1
*05	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					1
*06	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					1
07	1240	N	1171	-0-	-69	-0-	1171	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		165	-0-	165	345	9	1	156	3	Y	-0-	2	1			-0-
03	526	N	181	-0-	-345	-0-	10	1	168	3	Y	3					3
							3	9									
04	94	N	94	-0-	-0-	-0-	5	1	78	3	Y	10	12	1			1
							11	9									
*05	222	N	222	-0-	-0-	-0-	13	1	209	3	Y	-0-					1
06	180	N	113	-0-	-67	-0-	7	1	106	3	Y	-0-					1
*07	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					1

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

02	DLQ G-10		163	-0-	163	339	9	1	154	3	Y	-0-					-0-
03	514	N	175	-0-	-339	-0-	10	1	165	3	Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	10	1	161	3	Y	-0-					-0-
*05	175	N	175	-0-	-0-	-0-	10	1	165	3	Y	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	11	1	162	3	Y	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	10	1	163	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

02	DLQ G-10		420	-0-	420	731	24	1	396	3	Y	-0-	1	1			-0-
03	1175	N	444	-0-	-731	-0-	25	1	418	3	Y	1					1
							1	9									
04	423	N	423	-0-	-0-	-0-	24	1	399	3	Y	-0-	1	1			-0-
05	434	N	425	-0-	-9	-0-	24	1	401	3	Y	-0-					-0-
06	420	N	417	-0-	-3	-0-	26	1	391	3	Y	-0-					-0-
07	434	N	423	-0-	-11	-0-	25	1	398	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

02	358	N	358	-0-	-0-	-0-	96	1	262	3	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	102	1	283	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	99	1	295	3	N	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	102	1	284	3	N	-0-					-0-
06	360	N	357	-0-	-3	-0-	99	1	258	3	N	-0-					-0-
07	403	N	353	-0-	-50	-0-	102	1	251	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
06	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
07	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		100	-0-		100	209	6	1	92	3	Y	2	12	1			4
								2	9									
03	315	N	106	-0-		-209	-0-	6	1	94	3	Y	5					9
								6	9									
04	104	N	104	-0-		-0-	-0-	6	1	92	3	Y	5	12	1			2
								6	9									
05	93	N	29	-0-		-64	-0-	1	1	25	3	Y	3					5
								3	9									
*06	102	N	102	-0-		-0-	-0-	6	1	94	3	Y	2					7
								2	9									
07	93	N	88	-0-		-5	-0-	5	1	82	3	Y	1					8
								1	9									

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		787	-0-		787	1632	73	1	704	3	N	9	12	1			8
								10	9									
03	1600	N	792	-0-		-808	824	73	1	702	3	N	15	11	8			12
								17	9									
04	1351	N	527	-0-		-824	-0-	51	1	474	3	N	2	6	1			8
								2	9									
05	837	N	457	-0-		-380	-0-	44	1	412	3	N	1					9
								1	9									
06	780	N	505	-0-		-275	-0-	46	1	458	3	N	1					10
								1	9									
07	558	N	472	-0-		-86	-0-	42	1	429	3	N	1					11
								1	9									

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		431	-0-		431	908	24	1	405	3	N	2	1	1			2
								2	9									
03	1349	N	441	-0-		-908	-0-	25	1	415	3	N	1	1	1			2
								1	9									
04	412	N	412	-0-		-0-	-0-	22	1	389	3	N	1	1	1			2
								1	9									
05	465	N	440	-0-		-25	-0-	23	1	416	3	N	1	2	1			1
								1	9									
*06	428	N	428	-0-		-0-	-0-	23	1	403	3	N	2					3
								2	9									
*07	441	N	441	-0-		-0-	-0-	23	1	418	3	N	-0-	1	1			2

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	735	N	735	-0-		-0-	-0-	735	3			N	-0-					-0-
03	764	N	764	-0-		-0-	-0-	764	3			N	-0-					-0-
04	744	N	744	-0-		-0-	-0-	744	3			N	-0-					-0-
05	775	N	741	-0-		-34	-0-	741	3			N	-0-					-0-
06	750	N	684	-0-		-66	-0-	684	3			N	-0-					-0-
07	775	N	703	-0-		-72	-0-	703	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-		-0-	-0-	599	3			N	-0-					-0-
03	603	N	603	-0-		-0-	-0-	603	3			N	-0-					-0-
04	352	N	352	-0-		-0-	-0-	352	3			N	-0-					-0-
05	651	N	543	-0-		-108	-0-	543	3			N	-0-					-0-
06	570	N	499	-0-		-71	-0-	499	3			N	-0-					-0-
*07	585	N	585	-0-		-0-	-0-	585	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		483	-0-	483	1040	483	3			Y	-0-					4
03	1568	N	528	-0-	-1040	-0-	528	3			Y	-0-					4
04	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					4
*05	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					4
*06	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					4
*07	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
05	558	N	414	-0-	-144	-0-	414	3			N	-0-					-0-
06	480	N	382	-0-	-98	-0-	382	3			N	-0-					-0-
07	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

02	DLQ G-10		420	-0-	420	871	31	1	389	2	N	-0-					1
03	1309	N	438	-0-	-871	-0-	32	1	405	2	N	1					2
							1	9									
04	412	N	412	-0-	-0-	-0-	30	1	382	2	N	-0-	2	1			-0-
05	434	N	432	-0-	-2	-0-	31	1	400	2	N	1					1
							1	9									
06	420	N	409	-0-	-11	-0-	30	1	379	2	N	-0-					1
07	434	N	431	-0-	-3	-0-	32	1	399	2	N	-0-					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

02	DLQ G-10		275	-0-	275	564	16	1	259	3	Y	-0-	1	1			-0-
03	867	N	303	-0-	-564	-0-	17	1	286	3	Y	-0-					-0-
04	295	N	295	-0-	-0-	-0-	17	1	277	3	Y	1	1	1			-0-
							1	9									
05	279	N	111	-0-	-168	-0-	6	1	105	3	Y	-0-					-0-
*06	462	N	462	-0-	-0-	-0-	28	1	434	3	Y	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	19	1	294	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		1557	-0-	1557	3205	37	1	1520	3	Y	-0-			-0-
03	2500	N	1632	-0-	-868	2337	38	1	1594	3	Y	-0-			-0-
04	3000	N	1537	-0-	-1463	874	35	1	1502	3	Y	-0-			-0-
*05	2622	N	1748	-0-	-874	-0-	36	1	1712	3	Y	-0-			-0-
*06	1666	N	1666	-0-	-0-	-0-	30	1	1636	3	Y	-0-			-0-
*07	1687	N	1687	-0-	-0-	-0-	34	1	1653	3	Y	-0-			-0-

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

02	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
*05	164	N	164	-0-	-0-	-0-	164	3			N	-0-			-0-
*06	176	N	176	-0-	-0-	-0-	176	3			N	-0-			-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-			-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

02	978	N	978	-0-	-0-	-0-	978	3			N	-0-			-0-
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-			-0-
04	970	N	970	-0-	-0-	-0-	970	3			N	-0-			-0-
05	1054	N	990	-0-	-64	-0-	990	3			N	-0-			-0-
06	990	N	931	-0-	-59	-0-	931	3			N	-0-			-0-
07	992	N	929	-0-	-63	-0-	929	3			N	-0-			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

02	DLQ G-10		1010	-0-	1010	2078	72	1	938	3	N	-0-			1
03	1600	N	1121	-0-	-479	1599	77	1	1040	3	N	4			5
							4	9							
04	2649	N	1050	-0-	-1599	-0-	71	1	977	3	N	2	6	1	1
							2	9							
*05	1039	N	1039	-0-	-0-	-0-	70	1	968	3	N	1			2
							1	9							
06	1080	N	1023	-0-	-57	-0-	60	1	962	3	N	1			3
							1	9							
*07	1128	N	1128	-0-	-0-	-0-	68	1	1059	3	N	1			4
							1	9							

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

02	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-			-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-
*05	166	N	166	-0-	-0-	-0-	166	3			N	-0-			-0-
*06	162	N	162	-0-	-0-	-0-	162	3			N	-0-			-0-
*07	168	N	168	-0-	-0-	-0-	168	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		345	-0-	345	712	20	1	325	3	Y	-0-	1	1			-0-
03	1078	N	366	-0-	-712	-0-	21	1	345	3	Y	-0-					-0-
04	355	N	355	-0-	-0-	-0-	20	1	334	3	Y	1	1	1			-0-
							1	9									
05	372	N	356	-0-	-16	-0-	20	1	336	3	Y	-0-					-0-
06	360	N	354	-0-	-6	-0-	22	1	332	3	Y	-0-					-0-
07	372	N	359	-0-	-13	-0-	21	1	338	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

02	DLQ G-10		461	-0-	461	1112	159	1	301	3	N	1					1
							1	9									
03	1667	N	555	-0-	-1112	-0-	38	1	514	3	N	3					4
							3	9									
04	489	N	489	-0-	-0-	-0-	33	1	456	3	N	-0-	4	1			-0-
*05	587	N	587	-0-	-0-	-0-	175	1	410	3	N	2					2
							2	9									
06	540	N	361	-0-	-179	-0-	21	1	340	3	N	-0-					2
*07	504	N	504	-0-	-0-	-0-	167	1	337	3	N	-0-					2

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

02	DLQ G-10		612	-0-	612	1248	35	1	577	3	Y	-0-	1	1			-0-
03	1800	N	698	-0-	-1102	146	40	1	657	3	Y	1					1
							1	9									
04	852	N	706	-0-	-146	-0-	40	1	664	3	Y	2	2	1	1	8	-0-
							2	9									
05	651	N	615	-0-	-36	-0-	35	1	579	3	Y	1					1
							1	9									
06	780	N	643	-0-	-137	-0-	40	1	603	3	Y	-0-					1
07	744	N	654	-0-	-90	-0-	39	1	615	3	Y	-0-					1

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
06	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		504	-0-	504	1066	25	1	478	3	N	1	1	1			1
							1	9									
03	1622	N	556	-0-	-1066	-0-	28	1	527	3	N	1	1	1			1
							1	9									
04	536	N	536	-0-	-0-	-0-	27	1	508	3	N	1	2	1			-0-
							1	9									
*05	541	N	541	-0-	-0-	-0-	28	1	511	3	N	2	1	8			1
							2	9									
06	540	N	502	-0-	-38	-0-	25	1	476	3	N	1	1	1			1
							1	9									
07	558	N	465	-0-	-93	-0-	24	1	441	3	N	-0-					1

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		285	-0-	285	959	102	1	183	3	N	-0-					-0-
03	1191	N	232	-0-	-959	-0-	104	1	127	3	N	1	1	1			-0-
							1	9									
04	723	N	723	-0-	-0-	-0-	132	1	591	3	N	-0-					-0-
*05	741	N	741	-0-	-0-	-0-	136	1	604	3	N	1					1
							1	9									
*06	376	N	376	-0-	-0-	-0-	111	1	265	3	N	-0-					1
07	682	N	214	-0-	-468	-0-	103	1	111	3	N	-0-					1

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	895	N	895	-0-	-0-	-0-	55	1	839	3	N	1					1
							1	9									
03	944	N	944	-0-	-0-	-0-	57	1	887	3	N	-0-	1	1			-0-
04	889	N	889	-0-	-0-	-0-	55	1	833	3	N	1					1
							1	9									
05	961	N	911	-0-	-50	-0-	56	1	855	3	N	-0-					1
06	900	N	869	-0-	-31	-0-	55	1	814	3	N	-0-					1
07	930	N	888	-0-	-42	-0-	56	1	832	3	N	-0-					1

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
03	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
04	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
05	1209	N	908	-0-	-301	-0-	908	3			N	-0-					-0-
06	1140	N	897	-0-	-243	-0-	897	3			N	-0-					-0-
07	1054	N	1047	-0-	-7	-0-	1047	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1501	-0-	1501	3054	86	1	1414	3	Y	1	3	1			1
							1	9									
03	1600	N	1478	-0-	-122	2932	84	1	1393	3	Y	1					2
							1	9									
04	3000	N	1613	-0-	-1387	1545	91	1	1522	3	Y	-0-	2	1			-0-
*05	3100	N	1598	-0-	-1502	43	91	1	1506	3	Y	1					1
							1	9									
*06	1447	N	1404	-0-	-43	-0-	86	1	1318	3	Y	-0-					1
07	1674	N	1026	-0-	-648	-0-	61	1	965	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

02	DLQ G-10		158	-0-	158	323	11	1	147	3	N	-0-					-0-
03	502	N	179	-0-	-323	-0-	12	1	166	3	N	1					1
							1	9									
04	175	N	175	-0-	-0-	-0-	12	1	163	3	N	-0-	1	1			-0-
*05	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	10	1	163	3	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	10	1	163	3	N	1					1
							1	9									

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

02	DLQ G-10		458	-0-	458	912	51	1	373	3	Y	31	31	8			-0-
							34	9									
03	1473	N	561	-0-	-912	-0-	68	1	493	3	Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	34	1	240	3	Y	-0-					-0-
05	496	N	467	-0-	-29	-0-	58	1	409	3	Y	-0-					-0-
06	540	N	402	-0-	-138	-0-	40	1	294	3	Y	62	62	8			-0-
							68	9									
*07	448	N	448	-0-	-0-	-0-	56	1	392	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

02	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	18	1	249	3	N	1					1
							1	9									
04	204	N	204	-0-	-0-	-0-	14	1	190	3	N	-0-	1	1			-0-
*05	265	N	265	-0-	-0-	-0-	18	1	246	3	N	1					1
							1	9									
06	270	N	165	-0-	-105	-0-	10	1	155	3	N	-0-					1
07	217	N	186	-0-	-31	-0-	11	1	175	3	N	-0-					1

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

02	DLQ G-10		547	-0-	547	1104	32	1	515	2	N	-0-					-0-
03	1692	N	588	-0-	-1104	-0-	41	1	547	2	N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	37	1	532	2	N	-0-					-0-
*05	593	N	593	-0-	-0-	-0-	45	1	548	2	N	-0-					-0-
*06	577	N	577	-0-	-0-	-0-	42	1	535	2	N	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	44	1	553	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		666	-0-	666	1104	41	1	624	3	N	1					1
							1	9									
03	1833	N	729	-0-	-1104	-0-	44	1	685	3	N	-0-	1	1			-0-
04	660	N	660	-0-	-0-	-0-	41	1	618	3	N	1					1
							1	9									
05	713	N	663	-0-	-50	-0-	41	1	622	3	N	-0-					1
06	720	N	594	-0-	-126	-0-	38	1	556	3	N	-0-					1
07	682	N	543	-0-	-139	-0-	214	1	329	3	N	-0-					1

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1754	-0-	1754	4103	125	1	1628	3	N	1					1
							1	9									
03	1600	N	292	-0-	-1308	2795	20	1	270	3	N	2					3
							2	9									
04	3000	N	369	-0-	-2631	164	25	1	344	3	N	-0-	3	1			-0-
05	713	N	313	-0-	-400	-0-	21	1	292	3	N	-0-					-0-
*06	300	N	300	-0-	-0-	-0-	18	1	281	3	N	1					1
							1	9									
07	372	N	306	-0-	-66	-0-	18	1	288	3	N	-0-					1

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		240	-0-	240	561	13	1	216	3	Y	10	44	1			14
							11	9									
03	969	N	408	-0-	-561	-0-	22	1	371	3	Y	14					28
							15	9									
04	350	N	350	-0-	-0-	-0-	19	1	320	3	Y	10	33	1	1	8	4
							11	9									
*05	351	N	351	-0-	-0-	-0-	19	1	320	3	Y	11					15
							12	9									
06	390	N	324	-0-	-66	-0-	20	1	300	3	Y	4					19
							4	9									
07	372	N	337	-0-	-35	-0-	20	1	313	3	Y	4					23
							4	9									

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		301	-0-	301	645	18	1	283	3	Y	-0-					-0-
03	890	N	245	-0-	-645	-0-	15	1	230	3	Y	-0-					-0-
04	298	N	298	-0-	-0-	-0-	19	1	279	3	Y	-0-					-0-
05	310	N	271	-0-	-39	-0-	18	1	253	3	Y	-0-					-0-
06	240	N	95	-0-	-145	-0-	6	1	89	3	Y	-0-					-0-
07	310	N	261	-0-	-49	-0-	18	1	243	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		553	-0-	553	1149	32	1	521	3	Y	-0-	1	1			-0-
03	1733	N	584	-0-	-1149	-0-	33	1	551	3	Y	-0-					-0-
04	553	N	553	-0-	-0-	-0-	31	1	521	3	Y	1	1	1			-0-
							1	9									
05	589	N	557	-0-	-32	-0-	32	1	525	3	Y	-0-					-0-
06	570	N	515	-0-	-55	-0-	32	1	483	3	Y	-0-					-0-
07	558	N	491	-0-	-67	-0-	29	1	462	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		314	-0-	314	627	19	1	295	2	N	-0-					-0-
03	966	N	339	-0-	-627	-0-	24	1	315	2	N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	19	1	275	2	N	-0-					-0-
05	341	N	335	-0-	-6	-0-	25	1	310	2	N	-0-					-0-
06	330	N	329	-0-	-1	-0-	24	1	305	2	N	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	25	1	313	2	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

02	DLQ G-10		174	-0-	174	355	10	1	164	2	N	-0-					-0-
03	536	N	181	-0-	-355	-0-	13	1	168	2	N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	12	1	165	2	N	-0-					-0-
05	186	N	179	-0-	-7	-0-	13	1	166	2	N	-0-					-0-
06	180	N	169	-0-	-11	-0-	12	1	157	2	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	13	1	161	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

02	284	N	284	-0-	-0-	-0-	20	1	264	3	N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	23	1	313	3	N	2					2
							2	9									
04	406	N	406	-0-	-0-	-0-	28	1	378	3	N	-0-	2	1			-0-
*05	543	N	543	-0-	-0-	-0-	37	1	505	3	N	1					1
							1	9									
*06	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					1
07	434	N	404	-0-	-30	-0-	24	1	379	3	N	1					2
							1	9									

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

02	725	N	725	-0-	-0-	-0-	45	1	680	3	N	-0-					1
03	800	N	800	-0-	-0-	-0-	48	1	752	3	N	-0-	1	1			-0-
04	765	N	765	-0-	-0-	-0-	47	1	717	3	N	1					1
							1	9									
*05	788	N	788	-0-	-0-	-0-	49	1	739	3	N	-0-					1
06	780	N	701	-0-	-79	-0-	45	1	656	3	N	-0-					1
07	806	N	806	-0-	-0-	-0-	51	1	755	3	N	-0-					1

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

02	DLQ G-10		615	-0-	615	1109	36	1	579	2	N	-0-					-0-
03	1600	N	731	-0-	-869	240	51	1	680	2	N	-0-					-0-
04	945	N	705	-0-	-240	-0-	46	1	659	2	N	-0-					-0-
*05	723	N	723	-0-	-0-	-0-	54	1	669	2	N	-0-					-0-
06	720	N	697	-0-	-23	-0-	51	1	646	2	N	-0-					-0-
07	744	N	712	-0-	-32	-0-	52	1	660	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		441	-0-	441	925	46	1	395	2	Y	-0-					-0-
03	1371	N	446	-0-	-925	-0-	48	1	398	2	Y	-0-					-0-
04	440	N	440	-0-	-0-	-0-	49	1	391	2	Y	-0-					-0-
05	465	N	451	-0-	-14	-0-	50	1	401	2	Y	-0-					-0-
*06	439	N	439	-0-	-0-	-0-	51	1	388	2	Y	-0-					-0-
07	465	N	371	-0-	-94	-0-	43	1	328	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

02	DLQ G-10		375	-0-	375	743	39	1	336	2	Y	-0-					-0-
03	1112	N	369	-0-	-743	-0-	39	1	330	2	Y	-0-					-0-
04	350	N	350	-0-	-0-	-0-	39	1	311	2	Y	-0-					-0-
05	403	N	291	-0-	-112	-0-	32	1	259	2	Y	-0-					-0-
06	360	N	328	-0-	-32	-0-	38	1	290	2	Y	-0-					-0-
07	372	N	337	-0-	-35	-0-	39	1	298	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

02	1976	N	1976	-0-	-0-	-0-	122	1	1853	3	N	1					2
							1	9									
03	1901	N	1901	-0-	-0-	-0-	115	1	1784	3	N	2	3	1			1
							2	9									
04	1611	N	1611	-0-	-0-	-0-	100	1	1511	3	N	-0-					1
05	2108	N	1149	-0-	-959	-0-	71	1	1077	3	N	1					2
							1	9									
06	1830	N	229	-0-	-1601	-0-	15	1	214	3	N	-0-	1	1			1
07	1674	N	816	-0-	-858	-0-	51	1	765	3	N	-0-					1

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

02	DLQ G-10		1453	-0-	1453	3383	90	1	1362	3	N	1					2
							1	9									
03	1800	N	620	-0-	-1180	2203	37	1	583	3	N	-0-	2	1			-0-
04	2929	N	726	-0-	-2203	-0-	45	1	680	3	N	1					1
							1	9									
05	1550	N	770	-0-	-780	-0-	48	1	722	3	N	-0-					1
*06	753	N	753	-0-	-0-	-0-	48	1	704	3	N	1	1	1			1
							1	9									
*07	786	N	786	-0-	-0-	-0-	49	1	737	3	N	-0-					1

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

02	DLQ G-10		346	-0-	346	799	21	1	325	3	N	-0-					-0-
03	1187	N	388	-0-	-799	-0-	23	1	364	3	N	1	1	1			-0-
							1	9									
04	348	N	348	-0-	-0-	-0-	22	1	326	3	N	-0-					-0-
*05	434	N	434	-0-	-0-	-0-	27	1	407	3	N	-0-					-0-
*06	427	N	427	-0-	-0-	-0-	27	1	400	3	N	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	25	1	365	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1162	-0-	1162	2448	72	1	1090	3	N	-0-					1
03	2500	N	1061	-0-	-1439	1009	64	1	996	3	N	1	2	1			-0-
							1	9									
04	2220	N	1211	-0-	-1009	-0-	75	1	1135	3	N	1					1
							1	9									
05	1240	N	1189	-0-	-51	-0-	73	1	1115	3	N	1					2
							1	9									
*06	1108	N	1108	-0-	-0-	-0-	70	1	1038	3	N	-0-	1	1			1
07	1240	N	1145	-0-	-95	-0-	72	1	1073	3	N	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

02	DLQ G-10		194	-0-	194	395	20	1	174	2	Y	-0-					-0-
03	601	N	206	-0-	-395	-0-	22	1	184	2	Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	23	1	182	2	Y	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	29	1	230	2	Y	-0-					-0-
*06	263	N	263	-0-	-0-	-0-	30	1	233	2	Y	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	32	1	247	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
*06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

02	DLQ G-10		682	-0-	682	1518	39	1	643	3	Y	-0-	2	1			-0-
03	1894	N	376	-0-	-1518	-0-	21	1	354	3	Y	1					1
							1	9									
04	428	N	428	-0-	-0-	-0-	24	1	404	3	Y	-0-	1	1			-0-
05	744	N	490	-0-	-254	-0-	28	1	462	3	Y	-0-					-0-
*06	491	N	491	-0-	-0-	-0-	30	1	461	3	Y	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	27	1	431	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

02	DLQ G-10		622	-0-	622	1295	36	1	586	3	Y	-0-	1	1			-0-
03	1957	N	662	-0-	-1295	-0-	38	1	624	3	Y	-0-					-0-
04	634	N	634	-0-	-0-	-0-	36	1	597	3	Y	1	1	1			-0-
							1	9									
05	651	N	641	-0-	-10	-0-	36	1	605	3	Y	-0-					-0-
06	630	N	501	-0-	-129	-0-	31	1	470	3	Y	-0-					-0-
07	651	N	642	-0-	-9	-0-	38	1	604	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		414	-0-	414	1279	24	1	390	3	Y	-0-	1	1			-0-
03	1703	N	424	-0-	-1279	-0-	24	1	399	3	Y	1					1
							1	9									
04	568	N	568	-0-	-0-	-0-	32	1	536	3	Y	-0-	1	1			-0-
*05	626	N	626	-0-	-0-	-0-	36	1	590	3	Y	-0-					-0-
*06	768	N	768	-0-	-0-	-0-	47	1	720	3	Y	1					1
							1	9									
*07	612	N	612	-0-	-0-	-0-	36	1	576	3	Y	-0-					1

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	29	1	471	3	N	-0-	1	1			-0-
03	628	N	628	-0-	-0-	-0-	36	1	592	3	N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	36	1	603	3	N	1	1	1			-0-
							1	9									
05	527	N	497	-0-	-30	-0-	28	1	469	3	N	-0-					-0-
06	600	N	518	-0-	-82	-0-	32	1	486	3	N	-0-					-0-
07	651	N	454	-0-	-197	-0-	27	1	427	3	N	-0-					-0-

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	16	1	269	3	N	-0-	1	1			-0-
03	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-
*05	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-					-0-
*06	293	N	293	-0-	-0-	-0-	18	1	275	3	N	-0-					-0-
07	248	N	221	-0-	-27	-0-	13	1	208	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		280	-0-	280	563	17	1	263	2	N	-0-					-0-
03	850	N	287	-0-	-563	-0-	20	1	267	2	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	18	1	259	2	N	-0-					-0-
05	310	N	287	-0-	-23	-0-	22	1	265	2	N	-0-					-0-
*06	284	N	284	-0-	-0-	-0-	21	1	263	2	N	-0-					-0-
07	279	N	243	-0-	-36	-0-	18	1	225	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		408	-0-	408	807	24	1	384	2	N	-0-					-0-
03	1239	N	432	-0-	-807	-0-	30	1	402	2	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	28	1	397	2	N	-0-					-0-
05	434	N	433	-0-	-1	-0-	33	1	400	2	N	-0-					-0-
06	420	N	415	-0-	-5	-0-	30	1	385	2	N	-0-					-0-
07	434	N	425	-0-	-9	-0-	31	1	394	2	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		421	-0-	421	1003	24	1	397	3	Y	-0-	2	1			-0-
03	1484	N	481	-0-	-1003	-0-	27	1	453	3	Y	1					1
							1	9									
04	580	N	580	-0-	-0-	-0-	33	1	547	3	Y	-0-	1	1			-0-
*05	582	N	582	-0-	-0-	-0-	33	1	549	3	Y	-0-					-0-
*06	540	N	540	-0-	-0-	-0-	33	1	506	3	Y	1					1
							1	9									
07	589	N	561	-0-	-28	-0-	33	1	528	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2720	-0-	2720	5609	193	1	2526	3	N	1					3
							1	9									
03	8642	X	3033	-0-	-5609	-0-	208	1	2815	3	N	9					12
							10	9									
04	2912	X	2912	-0-	-0-	-0-	198	1	2710	3	N	4	14	1			2
							4	9									
05	3007	X	2991	-0-	-16	-0-	202	1	2785	3	N	4					6
							4	9									
06	2940	X	2885	-0-	-55	-0-	170	1	2714	3	N	1					7
							1	9									
07	3038	X	2963	-0-	-75	-0-	179	1	2781	3	N	3					10
							3	9									

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

02	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
05	124	N	14	-0-	-110	-0-	1	1	13	3	N	-0-					-0-
06	90	N	11	-0-	-79	-0-	1	1	10	3	N	-0-					-0-
07	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

02	636	N	636	-0-	-0-	-0-	39	1	597	3	N	-0-					1
03	726	N	726	-0-	-0-	-0-	44	1	682	3	N	-0-	1	1			-0-
04	743	N	743	-0-	-0-	-0-	46	1	696	3	N	1					1
							1	9									
*05	730	N	730	-0-	-0-	-0-	45	1	685	3	N	-0-					1
*06	714	N	714	-0-	-0-	-0-	45	1	669	3	N	-0-					1
07	775	N	689	-0-	-86	-0-	43	1	646	3	N	-0-					1

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

02	DLQ G-10		1085	-0-	1085	1388	67	1	1018	3	N	-0-					1
03	2500	N	1610	-0-	-890	498	97	1	1512	3	N	1	2	1			-0-
							1	9									
04	2078	N	1580	-0-	-498	-0-	98	1	1481	3	N	1					1
							1	9									
*05	1450	N	1450	-0-	-0-	-0-	90	1	1359	3	N	1					2
							1	9									
06	1560	N	1545	-0-	-15	-0-	98	1	1446	3	N	1	1	1			2
							1	9									
*07	1793	N	1793	-0-	-0-	-0-	113	1	1680	3	N	-0-					2

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

02	DLQ G-10		623	-0-	623	1310	38	1	584	3	N	1					1
							1	9									
03	1800	N	660	-0-	-1140	170	40	1	620	3	N	-0-	1	1			-0-
04	814	N	644	-0-	-170	-0-	40	1	604	3	N	-0-					-0-
*05	1009	N	1009	-0-	-0-	-0-	62	1	946	3	N	1					1
							1	9									
*06	844	N	844	-0-	-0-	-0-	54	1	790	3	N	-0-					1
*07	798	N	798	-0-	-0-	-0-	50	1	748	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		844	-0-	844	1758	87	1	757	2	Y	-0-					-0-
03	1700	N	921	-0-	-779	979	98	1	823	2	Y	-0-					-0-
04	1790	N	811	-0-	-979	-0-	90	1	721	2	Y	-0-					-0-
*05	880	N	880	-0-	-0-	-0-	98	1	782	2	Y	-0-					-0-
*06	809	N	809	-0-	-0-	-0-	94	1	715	2	Y	-0-					-0-
*07	874	N	874	-0-	-0-	-0-	101	1	773	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

02	DLQ G-10		963	-0-	963	1874	53	1	906	3	N	4	3	1			4
							4	9									
03	2500	N	990	-0-	-1510	364	56	1	930	3	N	4	3	1			5
							4	9									
04	1301	N	937	-0-	-364	-0-	50	1	883	3	N	4	3	1			6
							4	9									
05	1023	N	954	-0-	-69	-0-	50	1	902	3	N	2	5	1			3
							2	9									
06	960	N	904	-0-	-56	-0-	48	1	853	3	N	3					6
							3	9									
07	961	N	930	-0-	-31	-0-	49	1	879	3	N	2	3	1			5
							2	9									

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

02	DLQ G-10		353	-0-	353	772	19	1	332	3	N	2	1	1			2
							2	9									
03	1140	N	368	-0-	-772	-0-	21	1	346	3	N	1	1	1			2
							1	9									
04	352	N	352	-0-	-0-	-0-	19	1	332	3	N	1	1	1			2
							1	9									
05	372	N	359	-0-	-13	-0-	19	1	339	3	N	1	2	1			1
							1	9									
06	360	N	333	-0-	-27	-0-	18	1	313	3	N	2					3
							2	9									
07	372	N	306	-0-	-66	-0-	16	1	290	3	N	-0-	1	1			2

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

02	DLQ G-10		239	-0-	239	494	14	1	225	2	N	-0-					-0-
03	765	N	271	-0-	-494	-0-	19	1	252	2	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	17	1	239	2	N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	20	1	240	2	N	-0-					-0-
06	270	N	251	-0-	-19	-0-	18	1	233	2	N	-0-					-0-
07	279	N	256	-0-	-23	-0-	19	1	237	2	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

02	DLQ G-10		874	-0-	874	1809	62	1	812	3	N	-0-					1
03	2500	N	978	-0-	-1522	287	67	1	908	3	N	3					4
							3	9									
04	1214	N	927	-0-	-287	-0-	63	1	862	3	N	2	5	1			1
							2	9									
*05	947	N	947	-0-	-0-	-0-	64	1	882	3	N	1					2
							1	9									
06	960	N	950	-0-	-10	-0-	56	1	894	3	N	-0-					2
*07	972	N	972	-0-	-0-	-0-	59	1	912	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	661	N	661	-0-	-0-	-0-	47	1	614	3	N	-0-					1
03	747	N	747	-0-	-0-	-0-	51	1	693	3	N	3					4
							3	9									
04	708	N	708	-0-	-0-	-0-	48	1	659	3	N	1	4	1			1
							1	9									
*05	720	N	720	-0-	-0-	-0-	49	1	670	3	N	1					2
							1	9									
06	720	N	696	-0-	-24	-0-	41	1	655	3	N	-0-					2
07	744	N	711	-0-	-33	-0-	43	1	667	3	N	1					3
							1	9									

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		187	-0-	187	368	9	1	178	3	N	-0-					-0-
03	556	N	188	-0-	-368	-0-	10	1	178	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
05	186	N	175	-0-	-11	-0-	9	1	166	3	N	-0-					-0-
06	180	N	168	-0-	-12	-0-	8	1	160	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	9	1	163	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		316	-0-	316	620	17	1	297	3	N	2	1	1			2
							2	9									
03	962	N	342	-0-	-620	-0-	19	1	322	3	N	1	1	1			2
							1	9									
04	323	N	323	-0-	-0-	-0-	17	1	305	3	N	1	1	1			2
							1	9									
05	341	N	325	-0-	-16	-0-	17	1	307	3	N	1	2	1			1
							1	9									
06	330	N	314	-0-	-16	-0-	17	1	296	3	N	1					2
							1	9									
07	341	N	314	-0-	-27	-0-	16	1	297	3	N	1	1	1			2
							1	9									

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	149	1	173	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	14	1	195	3	N	1					1
							1	9									
04	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-	1	1			-0-
*05	360	N	360	-0-	-0-	-0-	160	1	200	3	N	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	13	1	200	3	N	1					1
							1	9									
*07	368	N	368	-0-	-0-	-0-	159	1	209	3	N	-0-					1

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		403	-0-	403	1084	20	1	383	3	N	-0-					-0-
03	1410	N	326	-0-	-1084	-0-	17	1	309	3	N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	28	1	493	3	N	-0-					-0-
*05	844	N	844	-0-	-0-	-0-	42	1	801	3	N	1					1
							1	9									
*06	775	N	775	-0-	-0-	-0-	38	1	737	3	N	-0-	1	1			-0-
*07	804	N	804	-0-	-0-	-0-	42	1	762	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		15	-0-	15	32		1 1	14	3	Y	-0-					-0-
03	47	N	15	-0-	-32	-0-		1 1	14	3	Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-		1 1	14	3	Y	-0-					-0-
05	31	N	14	-0-	-17	-0-		1 1	13	3	Y	-0-					-0-
06	15	N	13	-0-	-2	-0-		1 1	12	3	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-		1 1	12	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		425	-0-	425	891	24	1	401	3	Y	-0-	1	1			-0-
03	1348	N	457	-0-	-891	-0-	26	1	431	3	Y	-0-					-0-
04	448	N	448	-0-	-0-	-0-	25	1	422	3	Y	1	1	1			-0-
							1	9									
05	465	N	446	-0-	-19	-0-	25	1	421	3	Y	-0-					-0-
06	450	N	443	-0-	-7	-0-	27	1	416	3	Y	-0-					-0-
07	465	N	449	-0-	-16	-0-	27	1	422	3	Y	-0-					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		546	-0-	546	1125	30	1	513	3	N	3	2	1			3
							3	9									
03	1708	N	583	-0-	-1125	-0-	33	1	548	3	N	2	2	1			3
							2	9									
04	533	N	533	-0-	-0-	-0-	28	1	502	3	N	3	2	1			4
							3	9									
05	589	N	547	-0-	-42	-0-	29	1	517	3	N	1	3	1			2
							1	9									
06	570	N	556	-0-	-14	-0-	30	1	524	3	N	2					4
							2	9									
*07	572	N	572	-0-	-0-	-0-	30	1	541	3	N	1	2	1			3
							1	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		836	-0-	836	1715	59	1	777	3	N	-0-					1
03	1800	N	944	-0-	-856	859	65	1	876	3	N	3					4
							3	9									
04	1797	N	938	-0-	-859	-0-	64	1	872	3	N	2	5	1			1
							2	9									
*05	955	N	955	-0-	-0-	-0-	64	1	890	3	N	1					2
							1	9									
*06	903	N	903	-0-	-0-	-0-	53	1	850	3	N	-0-					2
07	961	N	923	-0-	-38	-0-	56	1	866	3	N	1					3
							1	9									

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		820	-0-	820	1711	51	1	769	3	N	-0-					1
03	1700	N	874	-0-	-826	885	53	1	821	3	N	-0-	1	1			-0-
04	1725	N	840	-0-	-885	-0-	52	1	787	3	N	1					1
							1	9									
05	868	N	862	-0-	-6	-0-	53	1	809	3	N	-0-					1
06	840	N	824	-0-	-16	-0-	52	1	772	3	N	-0-					1
07	868	N	845	-0-	-23	-0-	53	1	792	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		568	-0-	568	1179	35	1	532	3	N	1					1
							1	9									
03	1780	N	601	-0-	-1179	-0-	36	1	565	3	N	-0-	1	1			-0-
04	589	N	589	-0-	-0-	-0-	37	1	552	3	N	-0-					-0-
05	620	N	611	-0-	-9	-0-	38	1	572	3	N	1					1
							1	9									
*06	579	N	579	-0-	-0-	-0-	37	1	542	3	N	-0-					1
07	620	N	602	-0-	-18	-0-	38	1	564	3	N	-0-					1

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		965	-0-	965	2050	60	1	905	3	N	-0-					1
03	1600	N	1057	-0-	-543	1507	64	1	992	3	N	1	2	1			-0-
							1	9									
04	2541	N	1034	-0-	-1507	-0-	64	1	969	3	N	1					1
							1	9									
*05	1061	N	1061	-0-	-0-	-0-	66	1	994	3	N	1					2
							1	9									
06	1020	N	935	-0-	-85	-0-	59	1	876	3	N	-0-	1	1			1
07	1054	N	673	-0-	-381	-0-	42	1	631	3	N	-0-					1

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-					6
03	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					6
04	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					6
*05	395	N	395	-0-	-0-	-0-	27	1	368	3	N	-0-					6
*06	257	N	257	-0-	-0-	-0-	18	1	239	3	N	-0-					6
*07	483	N	483	-0-	-0-	-0-	35	1	448	3	N	-0-					6

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		554	-0-	554	1164	34	1	519	3	N	1					1
							1	9									
03	1726	N	562	-0-	-1164	-0-	34	1	528	3	N	-0-	1	1			-0-
04	569	N	569	-0-	-0-	-0-	35	1	534	3	N	-0-					-0-
05	589	N	576	-0-	-13	-0-	36	1	539	3	N	1					1
							1	9									
*06	563	N	563	-0-	-0-	-0-	36	1	527	3	N	-0-					1
07	589	N	565	-0-	-24	-0-	36	1	529	3	N	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		25	-0-	25	55	2	1	23	3	N	-0-					-0-
03	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
*06	847	N	847	-0-	-0-	-0-	50	1	797	3	N	-0-					-0-
*07	368	N	368	-0-	-0-	-0-	22	1	345	3	N	1					1
							1	9									

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		285	-0-	285	574	17	1	268	2	N	-0-					-0-
03	869	N	295	-0-	-574	-0-	21	1	274	2	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	19	1	269	2	N	-0-					-0-
05	310	N	304	-0-	-6	-0-	23	1	281	2	N	-0-					-0-
06	300	N	297	-0-	-3	-0-	22	1	275	2	N	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	214	1	283	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		827	-0-	827	1717	45	1	778	3	N	4	3	1			4
							4	9									
03	1700	N	845	-0-	-855	862	48	1	794	3	N	3	2	1			5
							3	9									
04	1706	N	844	-0-	-862	-0-	45	1	797	3	N	2	2	1			5
							2	9									
05	899	N	853	-0-	-46	-0-	45	1	805	3	N	3	5	1			3
							3	9									
*06	821	N	821	-0-	-0-	-0-	44	1	774	3	N	3					6
							3	9									
07	868	N	837	-0-	-31	-0-	44	1	791	3	N	2	3	1			5
							2	9									

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

02	DLQ G-10		699	-0-	699	1458	43	1	656	3	N	-0-					1
03	2181	N	723	-0-	-1458	-0-	44	1	679	3	N	-0-	1	1			-0-
04	657	N	657	-0-	-0-	-0-	41	1	615	3	N	1					1
							1	9									
05	744	N	652	-0-	-92	-0-	40	1	612	3	N	-0-					1
06	690	N	592	-0-	-98	-0-	38	1	554	3	N	-0-					1
07	682	N	634	-0-	-48	-0-	40	1	594	3	N	-0-					1

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

02	DLQ G-10		734	-0-	734	1322	113	1	621	3	Y	-0-					-0-
03	1600	N	688	-0-	-912	410	116	1	572	3	Y	-0-					-0-
04	1006	N	596	-0-	-410	-0-	108	1	488	3	Y	-0-					-0-
05	744	N	216	-0-	-528	-0-	87	1	129	3	Y	-0-					-0-
06	660	N	139	-0-	-521	-0-	35	1	104	3	Y	-0-					-0-
07	620	N	99	-0-	-521	-0-	7	1	92	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

02	DLQ G-10		224	-0-	224	467	13	1	211	3	Y	-0-	1	1			-0-
03	717	N	250	-0-	-467	-0-	14	1	236	3	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	14	1	228	3	Y	1	1	1			-0-
							1	9									
05	248	N	245	-0-	-3	-0-	14	1	231	3	Y	-0-					-0-
06	240	N	216	-0-	-24	-0-	13	1	203	3	Y	-0-					-0-
07	248	N	237	-0-	-11	-0-	14	1	223	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

02	DLQ G-10		748	-0-	748	1549	46	1	702	3	N	-0-					1
03	2178	N	629	-0-	-1549	-0-	38	1	591	3	N	-0-	1	1			-0-
04	554	N	554	-0-	-0-	-0-	34	1	519	3	N	1					1
							1	9									
05	806	N	606	-0-	-200	-0-	37	1	569	3	N	-0-					1
*06	694	N	694	-0-	-0-	-0-	44	1	650	3	N	-0-					1
*07	679	N	679	-0-	-0-	-0-	43	1	636	3	N	-0-					1

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

02	DLQ G-10		1332	-0-	1332	2786	138	1	1194	2	Y	-0-					-0-
03	1800	N	1432	-0-	-368	2418	153	1	1279	2	Y	-0-					-0-
04	3000	N	1355	-0-	-1645	773	151	1	1204	2	Y	-0-					-0-
*05	2163	N	1390	-0-	-773	-0-	155	1	1235	2	Y	-0-					-0-
06	1350	N	1238	-0-	-112	-0-	143	1	1095	2	Y	-0-					-0-
07	1395	N	1267	-0-	-128	-0-	146	1	1121	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		728	-0-	728	1519	42	1	686	3	Y	-0-			1	1	-0-
03	1700	N	702	-0-	-998	521	40	1	662	3	Y	-0-					-0-
04	1178	N	657	-0-	-521	-0-	37	1	619	3	Y	1			1	1	-0-
							1	9									
*05	886	N	886	-0-	-0-	-0-	50	1	836	3	Y	-0-					-0-
*06	894	N	894	-0-	-0-	-0-	55	1	839	3	Y	-0-					-0-
*07	912	N	912	-0-	-0-	-0-	54	1	858	3	Y	-0-					-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		399	-0-	399	816	192	1	207	3	Y	-0-					39
03	1135	N	319	-0-	-816	-0-	199	1	111	3	Y	8	29	1			18
							9	9									
04	464	N	464	-0-	-0-	-0-	203	1	261	3	Y	-0-	14	1			4
05	434	N	275	-0-	-159	-0-	197	1	78	3	Y	-0-					4
*06	902	N	902	-0-	-0-	-0-	191	1	711	3	Y	-0-	3	1			1
*07	1427	N	1427	-0-	-0-	-0-	264	1	1086	3	Y	70					71
							77	9									

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		688	-0-	688	1451	42	1	645	3	N	1					1
							1	9									
03	1600	N	859	-0-	-741	710	52	1	807	3	N	-0-	1	1			-0-
04	1574	N	864	-0-	-710	-0-	54	1	810	3	N	-0-					-0-
*05	890	N	890	-0-	-0-	-0-	55	1	834	3	N	1					1
							1	9									
*06	854	N	854	-0-	-0-	-0-	54	1	800	3	N	-0-					1
*07	1075	N	1075	-0-	-0-	-0-	247	1	828	3	N	-0-					1

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		105	-0-	105	230	6	1	92	3	Y	6					20
							7	9									
03	366	N	136	-0-	-230	-0-	7	1	109	3	Y	18	20	1			18
							20	9									
04	122	N	122	-0-	-0-	-0-	7	1	98	3	Y	15	25	1			8
							17	9									
*05	130	N	130	-0-	-0-	-0-	7	1	101	3	Y	20					28
							22	9									
06	120	N	86	-0-	-34	-0-	4	1	64	3	Y	16	34	1			10
							18	9									
07	124	N	108	-0-	-16	-0-	6	1	87	3	Y	14					24
							15	9									

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1168	-0-	1168	2366	69	1	1099	2	N	-0-					1
03	2500	N	886	-0-	-1614	752	62	1	824	2	N	-0-					1
04	1940	N	1188	-0-	-752	-0-	78	1	1110	2	N	-0-					1
05	1240	N	1173	-0-	-67	-0-	88	1	1085	2	N	-0-					1
*06	1161	N	1161	-0-	-0-	-0-	85	1	1076	2	N	-0-					1
07	1240	N	1139	-0-	-101	-0-	84	1	1055	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		353	-0-	353	716	21	1	332	3	Y	-0-					-0-
03	1061	N	345	-0-	-716	-0-	22	1	323	3	Y	-0-					-0-
04	290	N	290	-0-	-0-	-0-	18	1	272	3	Y	-0-					-0-
05	372	N	48	-0-	-324	-0-	3	1	45	3	Y	-0-					-0-
06	330	N	3	-0-	-327	-0-	3	3			Y	-0-					-0-
07	310	N	2	-0-	-308	-0-	2	3			Y	-0-					-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1032	-0-	1032	2039	57 6	1 9	969	3	N	5	3	1			5
03	1700	N	1106	-0-	-594	1445	63 4	1 9	1039	3	N	4	3	1			6
04	2501	N	1056	-0-	-1445	-0-	56 4	1 9	996	3	N	4	3	1			7
05	1116	N	1089	-0-	-27	-0-	57 3	1 9	1029	3	N	3	6	1			4
06	1080	N	1041	-0-	-39	-0-	55 3	1 9	983	3	N	3					7
07	1085	N	1066	-0-	-19	-0-	56 2	1 9	1008	3	N	2	3	1			6

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		508	-0-	508	1045	28 2	1 9	478	3	N	2	1	1			2
03	1595	N	550	-0-	-1045	-0-	31 1	1 9	518	3	N	1	1	1			2
04	528	N	528	-0-	-0-	-0-	28 2	1 9	498	3	N	2	1	1			3
05	558	N	482	-0-	-76	-0-	25 2	1 9	455	3	N	2	3	1			2
06	540	N	534	-0-	-6	-0-	28 1	1 9	505	3	N	1					3
07	558	N	542	-0-	-16	-0-	28 1	1 9	513	3	N	1	1	1			3

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		222	-0-	222	457	13	1	209	3	Y	-0-	1	1			-0-
03	723	N	266	-0-	-457	-0-	15	1	251	3	Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	11 1	1 9	188	3	Y	1	1	1			-0-
*05	322	N	322	-0-	-0-	-0-	18	1	304	3	Y	-0-					-0-
*06	276	N	276	-0-	-0-	-0-	17	1	259	3	Y	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	16	1	246	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		492	-0-	492	1012	28	1	464	3	Y	-0-	1	1			-0-
03	1531	N	519	-0-	-1012	-0-	29 1	1 9	489	3	Y	1					1
04	508	N	508	-0-	-0-	-0-	29	1	479	3	Y	-0-	1	1			-0-
05	527	N	514	-0-	-13	-0-	29	1	485	3	Y	-0-					-0-
06	510	N	508	-0-	-2	-0-	31	1	477	3	Y	-0-					-0-
07	527	N	510	-0-	-17	-0-	30	1	480	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		624	-0-	624	1275	36	1	588	3	Y	-0-	1	1			-0-
03	1607	N	332	-0-	-1275	-0-	19	1	312	3	Y	1					1
							1	9									
04	461	N	461	-0-	-0-	-0-	26	1	435	3	Y	-0-	1	1			-0-
05	589	N	409	-0-	-180	-0-	23	1	386	3	Y	-0-					-0-
*06	383	N	383	-0-	-0-	-0-	24	1	359	3	Y	-0-					-0-
07	465	N	380	-0-	-85	-0-	23	1	357	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		328	-0-	328	686	190	1	138	3	N	-0-					-0-
03	1688	N	1002	-0-	-686	-0-	69	1	933	3	N	-0-					-0-
04	1454	N	1454	-0-	-0-	-0-	99	1	1355	3	N	-0-					-0-
*05	1452	N	1452	-0-	-0-	-0-	277	1	1175	3	N	-0-					-0-
*06	1182	N	1182	-0-	-0-	-0-	70	1	1112	3	N	-0-					-0-
*07	1049	N	1049	-0-	-0-	-0-	243	1	806	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		240	-0-	240	470	14	1	226	2	N	-0-					-0-
03	682	N	212	-0-	-470	-0-	15	1	197	2	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	16	1	231	2	N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	20	1	240	2	N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	16	1	197	2	N	-0-					-0-
07	248	N	200	-0-	-48	-0-	15	1	185	2	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		309	-0-	309	646	18	1	291	2	N	-0-					-0-
03	965	N	319	-0-	-646	-0-	22	1	297	2	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	19	1	277	2	N	-0-					-0-
*05	423	N	423	-0-	-0-	-0-	32	1	391	2	N	-0-					-0-
*06	417	N	417	-0-	-0-	-0-	30	1	387	2	N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	29	1	364	2	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		214	-0-	214	447	12	1	201	3	N	1	1	1			1
							1	9									
03	673	N	226	-0-	-447	-0-	13	1	212	3	N	1	1	1			1
							1	9									
04	212	N	212	-0-	-0-	-0-	11	1	200	3	N	1	1	1			1
							1	9									
05	217	N	216	-0-	-1	-0-	11	1	204	3	N	1	1	1			1
							1	9									
06	210	N	207	-0-	-3	-0-	11	1	196	3	N	-0-					1
07	217	N	212	-0-	-5	-0-	11	1	200	3	N	1	1	1			1
							1	9									

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		507	-0-	507	1078	90	1	417	3	Y	-0-					6
03	1588	N	510	-0-	-1078	-0-	96	1	414	3	Y	-0-					6
04	612	N	612	-0-	-0-	-0-	93	1	519	3	Y	-0-					6
*05	612	N	612	-0-	-0-	-0-	96	1	516	3	Y	-0-					6
*06	573	N	573	-0-	-0-	-0-	93	1	480	3	Y	-0-					6
07	620	N	604	-0-	-16	-0-	96	1	508	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		505	-0-	505	1104	36	1	469	3	N	-0-					-0-
03	1619	N	515	-0-	-1104	-0-	35	1	478	3	N	2					2
							2	9									
04	453	N	453	-0-	-0-	-0-	31	1	422	3	N	-0-	2	1			-0-
*05	454	N	454	-0-	-0-	-0-	31	1	422	3	N	1					1
							1	9									
*06	442	N	442	-0-	-0-	-0-	26	1	416	3	N	-0-					1
*07	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-					1

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		648	-0-	648	1347	36	1	609	3	N	3	2	1			3
							3	9									
03	1800	N	483	-0-	-1317	30	27	1	454	3	N	2	2	1			3
							2	9									
04	675	N	645	-0-	-30	-0-	34	1	608	3	N	3	2	1			4
							3	9									
05	682	N	656	-0-	-26	-0-	34	1	620	3	N	2	4	1			2
							2	9									
*06	627	N	627	-0-	-0-	-0-	33	1	592	3	N	2					4
							2	9									
07	682	N	632	-0-	-50	-0-	33	1	597	3	N	2	2	1			4
							2	9									

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		776	-0-	776	1595	42	1	730	3	N	4					6
							4	9									
03	1700	N	802	-0-	-898	697	40	1	758	3	N	4	8	1	1	8	1
							4	9									
04	1486	N	789	-0-	-697	-0-	36	1	751	3	N	2					3
							2	9									
05	837	N	800	-0-	-37	-0-	38	1	752	3	N	9					12
							10	9									
06	780	N	717	-0-	-63	-0-	34	1	682	3	N	1	10	1			3
							1	9									
07	806	N	716	-0-	-90	-0-	39	1	671	3	N	5					8
							6	9									

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1502	-0-	1502	3059	89	1	1413	2	N	-0-					1
03	2500	N	1597	-0-	-903	2156	112	1	1485	2	N	-0-					1
04	3000	N	1546	-0-	-1454	702	101	1	1445	2	N	-0-					1
*05	2283	N	1581	-0-	-702	-0-	119	1	1462	2	N	-0-					1
06	1560	N	1531	-0-	-29	-0-	112	1	1419	2	N	-0-					1
07	1612	N	1567	-0-	-45	-0-	115	1	1452	2	N	-0-					1

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		488	-0-	488	978	36	1	452	2	N	-0-					1
03	1523	N	545	-0-	-978	-0-	40	1	505	2	N	-0-					1
04	431	N	431	-0-	-0-	-0-	31	1	400	2	N	-0-	1	1			-0-
*05	439	N	439	-0-	-0-	-0-	31	1	408	2	N	-0-					-0-
*06	435	N	435	-0-	-0-	-0-	32	1	403	2	N	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	35	1	441	2	N	-0-					-0-
	FAWCETT, RANDEE TRUST "C"				WELL #: 603	RRCID -> 213879	COMPL. DATE 06/22/2005					TOTAL DEPTH 8800		PERF. 6306 - 8548			
02	DLQ G-10		500	-0-	500	1028	35	1	464	3	N	1					1
							1	9									
03	1584	N	556	-0-	-1028	-0-	38	1	516	3	N	2					3
							2	9									
04	530	N	530	-0-	-0-	-0-	36	1	494	3	N	-0-	3	1			-0-
*05	545	N	545	-0-	-0-	-0-	37	1	507	3	N	1					1
							1	9									
*06	528	N	528	-0-	-0-	-0-	31	1	496	3	N	1					2
							1	9									
*07	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					2
	MAYFIELD 32				WELL #: 20	RRCID -> 213886	COMPL. DATE 06/11/2005					TOTAL DEPTH 8770		PERF. 6332 - 8094			
02	DLQ G-10		144	-0-	144	298	8	1	136	3	Y	-0-					-0-
03	449	N	151	-0-	-298	-0-	9	1	142	3	Y	-0-					-0-
04	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	8	1	141	3	Y	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-					-0-
	MAYFIELD 39				WELL #: 25	RRCID -> 213942	COMPL. DATE 06/16/2005					TOTAL DEPTH 8448		PERF. 6414 - 7904			
02	DLQ G-10		818	-0-	818	1694	47	1	771	3	Y	-0-	2	1			-0-
03	1800	N	874	-0-	-926	768	50	1	823	3	Y	1					1
							1	9									
04	1614	N	846	-0-	-768	-0-	48	1	798	3	Y	-0-	1	1			-0-
05	868	N	857	-0-	-11	-0-	49	1	808	3	Y	-0-					-0-
06	840	N	827	-0-	-13	-0-	51	1	775	3	Y	1					1
							1	9									
07	868	N	850	-0-	-18	-0-	51	1	799	3	Y	-0-					1
	DUKE WILSON 173				WELL #: 14	RRCID -> 213944	COMPL. DATE 08/13/2005					TOTAL DEPTH 8950		PERF. 5690 - 7736			
02	DLQ G-10		635	-0-	635	1473	39	1	596	3	N	-0-					1
03	1700	N	575	-0-	-1125	348	35	1	540	3	N	-0-	1	1			-0-
04	879	N	531	-0-	-348	-0-	33	1	498	3	N	-0-					-0-
05	682	N	538	-0-	-144	-0-	33	1	504	3	N	1					1
							1	9									
06	570	N	547	-0-	-23	-0-	35	1	512	3	N	-0-					1
*07	572	N	572	-0-	-0-	-0-	36	1	536	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		187	-0-	187	384	9	1	177	3	N	1					1
							1	9									
03	590	N	206	-0-	-384	-0-	10	1	196	3	N	-0-					1
04	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					1
*05	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-	1	1			-0-
06	210	N	194	-0-	-16	-0-	9	1	184	3	N	1					1
							1	9									
*07	253	N	253	-0-	-0-	-0-	63	1	190	3	N	-0-					1

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

02	DLQ G-10		653	-0-	653	1348	124	1	529	3	Y	-0-					-0-
03	2040	N	692	-0-	-1348	-0-	133	1	559	3	Y	-0-					-0-
04	662	N	662	-0-	-0-	-0-	129	1	533	3	Y	-0-					-0-
05	713	N	608	-0-	-105	-0-	129	1	479	3	Y	-0-					-0-
06	660	N	275	-0-	-385	-0-	50	1	225	3	Y	-0-					-0-
07	682	N	263	-0-	-419	-0-	18	1	245	3	Y	-0-					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

02	DLQ G-10		284	-0-	284	578	14	1	270	3	N	-0-					-0-
03	882	N	304	-0-	-578	-0-	16	1	288	3	N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	16	1	278	3	N	-0-					-0-
05	310	N	280	-0-	-30	-0-	14	1	266	3	N	-0-					-0-
06	300	N	269	-0-	-31	-0-	13	1	256	3	N	-0-					-0-
07	310	N	274	-0-	-36	-0-	14	1	260	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

02	DLQ G-10		889	-0-	889	1848	49	1	836	3	N	4	3	1			4
							4	9									
03	1800	N	930	-0-	-870	978	53	1	874	3	N	3	2	1			5
							3	9									
04	1864	N	886	-0-	-978	-0-	47	1	836	3	N	3	3	1			5
							3	9									
05	961	N	903	-0-	-58	-0-	47	1	853	3	N	3	5	1			3
							3	9									
06	900	N	854	-0-	-46	-0-	45	1	806	3	N	3					6
							3	9									
07	930	N	869	-0-	-61	-0-	46	1	821	3	N	2	3	1			5
							2	9									

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
06	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
07	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		982	-0-	982	2027	56	1	926	3	Y	-0-	1	1			-0-
03	1700	N	1080	-0-	-620	1407	61	1	1018	3	Y	1					1
							1	9									
04	2427	N	1020	-0-	-1407	-0-	58	1	962	3	Y	-0-	1	1			-0-
05	1054	N	950	-0-	-104	-0-	54	1	896	3	Y	-0-					-0-
06	1050	N	1012	-0-	-38	-0-	62	1	950	3	Y	-0-					-0-
07	1054	N	1053	-0-	-1	-0-	63	1	989	3	Y	1					1
							1	9									

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

02	248	N	248	-0-	-0-	-0-	18	1	230	3	N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	18	1	238	3	N	1					1
							1	9									
04	229	N	229	-0-	-0-	-0-	16	1	213	3	N	-0-	1	1			-0-
05	248	N	224	-0-	-24	-0-	15	1	209	3	N	-0-					-0-
06	240	N	208	-0-	-32	-0-	12	1	195	3	N	1					1
							1	9									
07	248	N	209	-0-	-39	-0-	13	1	196	3	N	-0-					1

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

02	81	N	81	-0-	-0-	-0-	5	1	75	3	N	1					2
							1	9									
03	91	N	91	-0-	-0-	-0-	5	1	85	3	N	1	3	1			-0-
							1	9									
04	87	N	87	-0-	-0-	-0-	5	1	81	3	N	1					1
							1	9									
05	93	N	91	-0-	-2	-0-	6	1	84	3	N	1					2
							1	9									
06	90	N	90	-0-	-0-	-0-	6	1	83	3	N	1	1	1			2
							1	9									
*07	196	N	196	-0-	-0-	-0-	102	1	94	3	N	-0-					2

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

02	DLQ G-10		43	-0-	43	173	3	1	40	2	N	-0-					-0-
03	246	N	73	-0-	-173	-0-	5	1	68	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	27	-0-	-33	-0-	2	1	25	2	N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

02	DLQ G-10		426	-0-	426	1075	21	1	405	3	N	-0-					-0-
03	1398	N	323	-0-	-1075	-0-	17	1	306	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
05	341	N	172	-0-	-169	-0-	9	1	162	3	N	1					1
							1	9									
06	300	N	127	-0-	-173	-0-	6	1	121	3	N	-0-	1	1			-0-
07	217	N	90	-0-	-127	-0-	5	1	85	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

02	DLQ G-10		790	-0-	790	1602	47	1	743	2	N	-0-					-0-
03	2450	N	848	-0-	-1602	-0-	60	1	788	2	N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	54	1	775	2	N	-0-					-0-
*05	857	N	857	-0-	-0-	-0-	64	1	793	2	N	-0-					-0-
*06	824	N	824	-0-	-0-	-0-	60	1	764	2	N	-0-					-0-
07	868	N	842	-0-	-26	-0-	62	1	780	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		686	-0-	686	1391	38	1	645	3	N	3	2	1			3
							3	9									
03	2092	N	701	-0-	-1391	-0-	40	1	657	3	N	4	2	1	1	8	4
							4	9									
04	640	N	640	-0-	-0-	-0-	34	1	604	3	N	2	2	1			4
							2	9									
05	744	N	641	-0-	-103	-0-	34	1	605	3	N	2	4	1			2
							2	9									
06	690	N	390	-0-	-300	-0-	21	1	367	3	N	2					4
							2	9									
*07	680	N	680	-0-	-0-	-0-	36	1	643	3	N	1	2	1			3
							1	9									

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		794	-0-	794	1606	47	1	747	2	N	-0-					-0-
03	1700	N	837	-0-	-863	743	59	1	778	2	N	-0-					-0-
04	1554	N	811	-0-	-743	-0-	53	1	758	2	N	-0-					-0-
05	837	N	830	-0-	-7	-0-	62	1	768	2	N	-0-					-0-
06	810	N	778	-0-	-32	-0-	57	1	721	2	N	-0-					-0-
07	837	N	817	-0-	-20	-0-	60	1	757	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		148	-0-	148	296	9	1	139	2	N	-0-					-0-
03	448	N	152	-0-	-296	-0-	11	1	141	2	N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	10	1	138	2	N	-0-					-0-
05	155	N	138	-0-	-17	-0-	10	1	128	2	N	-0-					-0-
06	150	N	125	-0-	-25	-0-	9	1	116	2	N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	19	1	241	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		423	-0-	423	862	25	1	398	2	N	-0-					-0-
03	1320	N	458	-0-	-862	-0-	32	1	426	2	N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	29	1	411	2	N	-0-					-0-
05	465	N	453	-0-	-12	-0-	34	1	419	2	N	-0-					-0-
06	450	N	439	-0-	-11	-0-	32	1	407	2	N	-0-					-0-
07	465	N	453	-0-	-12	-0-	33	1	420	2	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		381	-0-	381	792	23	1	357	3	N	1					1
							1	9									
03	1195	N	403	-0-	-792	-0-	24	1	379	3	N	-0-	1	1			-0-
04	390	N	390	-0-	-0-	-0-	24	1	366	3	N	-0-					-0-
*05	406	N	406	-0-	-0-	-0-	25	1	380	3	N	1					1
							1	9									
06	390	N	389	-0-	-1	-0-	25	1	364	3	N	-0-					1
07	403	N	402	-0-	-1	-0-	25	1	377	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	761	N	761	-0-	-0-	-0-	50	1	707	3	N	4	5	1			5
							4	9									
03	840	N	840	-0-	-0-	-0-	56	1	780	3	N	4	5	1			4
							4	9									
04	899	N	899	-0-	-0-	-0-	59	1	834	3	N	5	5	1			4
							6	9									
*05	915	N	915	-0-	-0-	-0-	63	1	846	3	N	5	3	1	1	8	5
							6	9									
*06	896	N	896	-0-	-0-	-0-	61	1	831	3	N	4	3	1			6
							4	9									
07	930	N	909	-0-	-21	-0-	65	1	841	3	N	3	3	1			6
							3	9									

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

02	DLQ G-10		190	-0-	190	392	11	1	179	3	Y	-0-					-0-
03	596	N	204	-0-	-392	-0-	12	1	192	3	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	11	1	188	3	Y	-0-					-0-
05	217	N	200	-0-	-17	-0-	11	1	189	3	Y	-0-					-0-
06	210	N	192	-0-	-18	-0-	12	1	180	3	Y	-0-					-0-
07	217	N	199	-0-	-18	-0-	12	1	187	3	Y	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

02	69	N	69	-0-	-0-	-0-	3	1	45	3	N	19	21	1			24
							21	9									
03	139	N	139	-0-	-0-	-0-	8	1	105	3	N	24	24	1	1	8	23
							26	9									
04	70	N	70	-0-	-0-	-0-	3	1	46	3	N	19	23	1			19
							21	9									
*05	74	N	74	-0-	-0-	-0-	4	1	49	3	N	19	11	1			27
							21	9									
06	120	N	65	-0-	-55	-0-	4	1	48	3	N	12	11	1			28
							13	9									
*07	76	N	76	-0-	-0-	-0-	5	1	64	3	N	6	10	1			24
							7	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

02	DLQ G-10		671	-0-	671	1365	40	1	631	2	N	-0-					-0-
03	1800	N	734	-0-	-1066	299	52	1	682	2	N	-0-					-0-
04	739	N	440	-0-	-299	-0-	29	1	411	2	N	-0-					-0-
05	713	N	435	-0-	-278	-0-	33	1	402	2	N	-0-					-0-
06	720	N	615	-0-	-105	-0-	45	1	570	2	N	-0-					-0-
*07	794	N	794	-0-	-0-	-0-	58	1	736	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

02	DLQ G-10		374	-0-	374	788	24	1	348	3	N	2	2	1			3
							2	9									
03	1179	N	391	-0-	-788	-0-	26	1	363	3	N	2	3	1			2
							2	9									
04	398	N	398	-0-	-0-	-0-	26	1	370	3	N	2	2	1			2
							2	9									
*05	404	N	404	-0-	-0-	-0-	28	1	375	3	N	1	1	1			2
							1	9									
*06	406	N	406	-0-	-0-	-0-	28	1	376	3	N	2	1	1			3
							2	9									
*07	404	N	404	-0-	-0-	-0-	29	1	374	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		337	-0-	337	697	16	1	320	3	N	1	1	1			1
							1	9									
03	1043	N	346	-0-	-697	-0-	17	1	328	3	N	1	1	1			1
							1	9									
04	377	N	377	-0-	-0-	-0-	19	1	358	3	N	-0-	1	1			-0-
05	372	N	294	-0-	-78	-0-	15	1	278	3	N	1					1
							1	9									
*06	342	N	342	-0-	-0-	-0-	17	1	324	3	N	1	1	1			1
							1	9									
07	403	N	307	-0-	-96	-0-	16	1	291	3	N	-0-					1

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		582	-0-	582	1120	32	1	547	3	N	3	2	1			3
							3	9									
03	1600	N	581	-0-	-1019	101	33	1	546	3	N	2	2	1			3
							2	9									
04	658	N	557	-0-	-101	-0-	30	1	525	3	N	2	2	1			3
							2	9									
05	620	N	575	-0-	-45	-0-	30	1	543	3	N	2	3	1			2
							2	9									
06	570	N	541	-0-	-29	-0-	29	1	510	3	N	2					4
							2	9									
07	589	N	565	-0-	-24	-0-	30	1	534	3	N	1	2	1			3
							1	9									

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					1
03	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					1
04	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					1
*05	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					1
06	1320	N	1279	-0-	-41	-0-	1279	3			N	-0-					1
07	1364	N	1303	-0-	-61	-0-	1303	3			N	-0-					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		260	-0-	260	545	27	1	233	2	Y	-0-					-0-
03	822	N	277	-0-	-545	-0-	30	1	247	2	Y	-0-					-0-
04	271	N	271	-0-	-0-	-0-	30	1	241	2	Y	-0-					-0-
05	279	N	221	-0-	-58	-0-	25	1	196	2	Y	-0-					-0-
06	270	N	183	-0-	-87	-0-	21	1	162	2	Y	-0-					-0-
07	279	N	190	-0-	-89	-0-	22	1	168	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		179	-0-	179	377	13	1	166	3	N	-0-					-0-
03	576	N	199	-0-	-377	-0-	14	1	184	3	N	1					1
							1	9									
04	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-	1	1			-0-
*05	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-					-0-
*06	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	12	1	185	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	145	1			N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

02	DLQ G-10		39	-0-	39	81	2	1	37	3	N	-0-					-0-
03	121	N	40	-0-	-81	-0-	2	1	38	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

02	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					1
03	216	N	216	-0-	-0-	-0-	11	1	204	3	N	1	1	1			1
							1	9									
04	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					1
05	217	N	197	-0-	-20	-0-	10	1	186	3	N	1	1	1			1
							1	9									
06	210	N	200	-0-	-10	-0-	10	1	189	3	N	1	1	1			1
							1	9									
*07	307	N	307	-0-	-0-	-0-	112	1	194	3	N	1	1	1			1
							1	9									

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

02	DLQ G-10		1300	-0-	1300	2622	71	1	1222	3	N	6	4	1			6
							7	9									
03	1600	N	1290	-0-	-310	2312	73	1	1211	3	N	5	4	1			7
							6	9									
04	3000	N	1325	-0-	-1675	637	71	1	1248	3	N	5	4	1			8
							6	9									
*05	2030	N	1393	-0-	-637	-0-	73	1	1314	3	N	5	8	1			5
							6	9									
*06	1328	N	1328	-0-	-0-	-0-	71	1	1253	3	N	4					9
							4	9									
*07	1372	N	1372	-0-	-0-	-0-	72	1	1297	3	N	3	4	1			8
							3	9									

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

02	DLQ G-10		209	-0-	209	434	10	1	199	3	N	-0-					-0-
03	655	N	221	-0-	-434	-0-	11	1	209	3	N	1					1
							1	9									
04	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					1
*05	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					1
*06	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					1
*07	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1333	-0-	1333	2822	79	1	1254	2	N	-0-					1
03	2500	N	1494	-0-	-1006	1816	105	1	1389	2	N	-0-					1
04	3000	N	1347	-0-	-1653	163	88	1	1259	2	N	-0-					1
05	1426	N	1133	-0-	-293	-0-	85	1	1048	2	N	-0-					1
06	1440	N	1246	-0-	-194	-0-	91	1	1155	2	N	-0-					1
07	1395	N	1085	-0-	-310	-0-	80	1	1005	2	N	-0-					1

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

02	DLQ G-10		436	-0-	436	907	24	1	411	3	N	1	1	1			2
							1	9									
03	1366	N	459	-0-	-907	-0-	26	1	431	3	N	2	1	1			3
							2	9									
04	417	N	417	-0-	-0-	-0-	22	1	394	3	N	1	1	1			3
							1	9									
05	465	N	389	-0-	-76	-0-	20	1	368	3	N	1	3	1			1
							1	9									
06	450	N	326	-0-	-124	-0-	17	1	307	3	N	2					3
							2	9									
07	434	N	353	-0-	-81	-0-	19	1	334	3	N	-0-	1	1			2

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

02	DLQ G-10		484	-0-	484	991	27	1	455	3	N	2	1	1			2
							2	9									
03	1498	N	507	-0-	-991	-0-	29	1	477	3	N	1	1	1			2
							1	9									
04	485	N	485	-0-	-0-	-0-	26	1	457	3	N	2	1	1			3
							2	9									
05	527	N	503	-0-	-24	-0-	26	1	475	3	N	2	3	1			2
							2	9									
*06	484	N	484	-0-	-0-	-0-	26	1	457	3	N	1					3
							1	9									
*07	500	N	500	-0-	-0-	-0-	26	1	473	3	N	1	1	1			3
							1	9									

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

02	DLQ G-10		609	-0-	609	1235	36	1	573	2	N	-0-					-0-
03	1886	N	651	-0-	-1235	-0-	46	1	605	2	N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	41	1	591	2	N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	49	1	602	2	N	-0-					-0-
06	630	N	628	-0-	-2	-0-	46	1	582	2	N	-0-					-0-
07	651	N	644	-0-	-7	-0-	47	1	597	2	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

02	DLQ G-10		1628	-0-	1628	3393	100	1	1527	3	N	1					2
							1	9									
03	1600	N	1677	-0-	77	3470	101	1	1574	3	N	2	3	1			1
							2	9									
04	3000	N	1646	-0-	-1354	2116	102	1	1543	3	N	1					2
							1	9									
*05	3100	N	1662	-0-	-1438	678	103	1	1558	3	N	1					3
							1	9									
*06	2234	N	1556	-0-	-678	-0-	99	1	1457	3	N	-0-	1	1			2
07	1705	N	1562	-0-	-143	-0-	98	1	1464	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		454	-0-	454	966	25	1	428	3	N	1	1	1			2
							1	9									
03	1396	N	430	-0-	-966	-0-	24	1	405	3	N	1	1	1			2
							1	9									
04	393	N	393	-0-	-0-	-0-	21	1	370	3	N	2	1	1			3
							2	9									
05	496	N	369	-0-	-127	-0-	19	1	350	3	N	-0-	2	1			1
06	420	N	324	-0-	-96	-0-	17	1	306	3	N	1					2
							1	9									
*07	465	N	465	-0-	-0-	-0-	21	1	377	3	N	61	5	1	6	8	52
							67	9									

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		270	-0-	270	563	15	1	254	3	N	1	1	1			1
							1	9									
03	849	N	286	-0-	-563	-0-	16	1	269	3	N	1	1	1			1
							1	9									
04	263	N	263	-0-	-0-	-0-	14	1	247	3	N	2	1	1			2
							2	9									
*05	286	N	286	-0-	-0-	-0-	15	1	271	3	N	-0-	1	1			1
*06	278	N	278	-0-	-0-	-0-	15	1	262	3	N	1					2
							1	9									
*07	280	N	280	-0-	-0-	-0-	15	1	264	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	720	N	720	-0-	-0-	-0-	95	1	625	3	N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	102	1	669	3	N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	98	1	644	3	N	-0-					-0-
05	775	N	764	-0-	-11	-0-	102	1	662	3	N	-0-					-0-
06	750	N	736	-0-	-14	-0-	98	1	638	3	N	-0-					-0-
07	775	N	769	-0-	-6	-0-	102	1	667	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		585	-0-	585	1251	32	1	550	3	N	3	2	1			3
							3	9									
03	1800	N	670	-0-	-1130	121	38	1	630	3	N	2	2	1			3
							2	9									
04	681	N	560	-0-	-121	-0-	30	1	528	3	N	2	2	1			3
							2	9									
*05	647	N	647	-0-	-0-	-0-	34	1	611	3	N	2	3	1			2
							2	9									
06	660	N	589	-0-	-71	-0-	31	1	556	3	N	2					4
							2	9									
*07	619	N	619	-0-	-0-	-0-	32	1	586	3	N	1	2	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		645	-0-	645	1342	40	1	604	3	N	1					1
							1	9									
03	1700	N	685	-0-	-1015	327	41	1	644	3	N	-0-	1	1			-0-
04	1016	N	689	-0-	-327	-0-	43	1	645	3	N	1					1
							1	9									
05	682	N	669	-0-	-13	-0-	41	1	628	3	N	-0-					1
06	660	N	635	-0-	-25	-0-	40	1	595	3	N	-0-					1
07	713	N	651	-0-	-62	-0-	41	1	610	3	N	-0-					1

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1431	-0-	1431	2967	88	1	1342	3	N	1					2
							1	9									
03	2500	N	1528	-0-	-972	1995	92	1	1435	3	N	1	3	1			-0-
							1	9									
04	3000	N	1248	-0-	-1752	243	77	1	1170	3	N	1					1
							1	9									
*05	1728	N	1485	-0-	-243	-0-	92	1	1392	3	N	1					2
							1	9									
06	1470	N	1464	-0-	-6	-0-	93	1	1370	3	N	1	1	1			2
							1	9									
*07	1491	N	1491	-0-	-0-	-0-	94	1	1397	3	N	-0-					2

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		321	-0-	321	659	23	1	298	3	N	-0-					-0-
03	1015	N	356	-0-	-659	-0-	24	1	330	3	N	2					2
							2	9									
04	355	N	355	-0-	-0-	-0-	24	1	331	3	N	-0-	2	1			-0-
*05	356	N	356	-0-	-0-	-0-	24	1	331	3	N	1					1
							1	9									
*06	356	N	356	-0-	-0-	-0-	21	1	335	3	N	-0-					1
07	372	N	338	-0-	-34	-0-	20	1	318	3	N	-0-					1

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		676	-0-	676	1383	37	1	636	3	N	3	2	1			3
							3	9									
03	2107	N	724	-0-	-1383	-0-	41	1	680	3	N	3	2	1			4
							3	9									
04	695	N	695	-0-	-0-	-0-	37	1	656	3	N	2	2	1			4
							2	9									
05	713	N	567	-0-	-146	-0-	30	1	535	3	N	2	4	1			2
							2	9									
*06	751	N	751	-0-	-0-	-0-	40	1	709	3	N	2					4
							2	9									
*07	720	N	720	-0-	-0-	-0-	38	1	680	3	N	2	2	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

02	506	N	506	-0-	-0-	-0-	36	1	469	3	N	1				1
							1	9								
03	540	N	540	-0-	-0-	-0-	37	1	502	3	N	1				2
							1	9								
04	374	N	374	-0-	-0-	-0-	25	1	348	3	N	1	3	1		-0-
							1	9								
05	527	N	519	-0-	-8	-0-	35	1	484	3	N	-0-				-0-
*06	515	N	515	-0-	-0-	-0-	30	1	484	3	N	1				1
							1	9								
*07	516	N	516	-0-	-0-	-0-	31	1	485	3	N	-0-				1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

02	DLQ G-10		1126	-0-	1126	2344	56	1	1067	3	N	3	3	1		4
							3	9								
03	1800	N	1176	-0-	-624	1720	61	1	1112	3	N	3	3	1		4
							3	9								
04	2831	N	1111	-0-	-1720	-0-	58	1	1050	3	N	3	3	1		4
							3	9								
05	1023	N	1009	-0-	-14	-0-	49	1	954	3	N	5	3	1	1 8	5
							6	9								
*06	1093	N	1093	-0-	-0-	-0-	52	1	1039	3	N	2	3	1		4
							2	9								
*07	1140	N	1140	-0-	-0-	-0-	54	1	1082	3	N	4	3	1		5
							4	9								

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

02	DLQ G-10		1052	-0-	1052	2103	75	1	977	3	N	-0-				1
03	1700	N	1128	-0-	-572	1531	77	1	1047	3	N	4				5
							4	9								
04	2569	N	1038	-0-	-1531	-0-	71	1	965	3	N	2	6	1		1
							2	9								
*05	1219	N	1219	-0-	-0-	-0-	82	1	1135	3	N	2				3
							2	9								
*06	1223	N	1223	-0-	-0-	-0-	72	1	1151	3	N	-0-				3
*07	1235	N	1235	-0-	-0-	-0-	74	1	1159	3	N	2				5
							2	9								

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

02	DLQ G-10		95	-0-	95	195	5	1	89	3	N	1	1	1		1
							1	9								
03	277	N	82	-0-	-195	-0-	4	1	77	3	N	1	1	1		1
							1	9								
04	79	N	79	-0-	-0-	-0-	4	1	74	3	N	1	1	1		1
							1	9								
05	93	N	79	-0-	-14	-0-	4	1	74	3	N	1	1	1		1
							1	9								
06	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-				1
07	93	N	86	-0-	-7	-0-	4	1	81	3	N	1	1	1		1
							1	9								

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		501	-0-	501	1005	28	1 9	472	3	N	1	1	1			2
03	1282	N	277	-0-	-1005	-0-	16	1 9	260	3	N	1	1	1			2
04	589	N	589	-0-	-0-	-0-	31	1 9	556	3	N	2	1	1			3
*05	599	N	599	-0-	-0-	-0-	31	1 9	566	3	N	2	3	1			2
*06	560	N	560	-0-	-0-	-0-	30	1 9	528	3	N	2					4
07	620	N	408	-0-	-212	-0-	21	1 9	386	3	N	1	2	1			3

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		562	-0-	562	1173	37	1 9	522	3	N	3	3	1			4
03	1753	N	580	-0-	-1173	-0-	39	1 9	539	3	N	2	3	1			3
04	554	N	554	-0-	-0-	-0-	37	1 9	515	3	N	2	3	1			2
05	589	N	562	-0-	-27	-0-	39	1 9	520	3	N	3	2	1			3
06	570	N	534	-0-	-36	-0-	36	1 9	496	3	N	2	2	1			3
07	558	N	530	-0-	-28	-0-	38	1 9	489	3	N	3	2	1			4

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		180	-0-	180	307	12	1 9	167	3	N	1	1	1			1
03	501	N	194	-0-	-307	-0-	13	1 9	180	3	N	1	1	1			1
04	135	N	135	-0-	-0-	-0-	9	1 9	124	3	N	2	1	1	1	8	1
*05	212	N	212	-0-	-0-	-0-	15	1 9	196	3	N	1	1	1			1
*06	221	N	221	-0-	-0-	-0-	15	1 9	205	3	N	1	1	1			1
*07	225	N	225	-0-	-0-	-0-	16	1 9	207	3	N	2	1	1			2

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		474	-0-	474	978	26	1 9	446	3	N	2	2	1			2
03	1484	N	506	-0-	-978	-0-	29	1 9	475	3	N	2	1	1			3
04	484	N	484	-0-	-0-	-0-	26	1 9	456	3	N	2	2	1			3
05	496	N	490	-0-	-6	-0-	26	1 9	462	3	N	2	3	1			2
06	480	N	470	-0-	-10	-0-	25	1 9	444	3	N	1					3
07	496	N	478	-0-	-18	-0-	25	1 9	451	3	N	2	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		807	-0-		807	1668	44	1 3 9	760	3	N	3	2	1			4
03	1700	N	917	-0-		-783	885	52	1 3 9	862	3	N	3	2	1			5
04	1747	N	862	-0-		-885	-0-	46	1 2 9	814	3	N	2	2	1			5
*05	885	N	885	-0-		-0-	-0-	46	1 3 9	836	3	N	3	5	1			3
06	900	N	845	-0-		-55	-0-	45	1 3 9	797	3	N	3					6
07	899	N	861	-0-		-38	-0-	45	1 2 9	814	3	N	2	3	1			5

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		384	-0-		384	790	25	1 2 9	357	3	N	2	2	1			3
03	1203	N	413	-0-		-790	-0-	28	1 1 9	384	3	N	1	2	1			2
*04	412	N	412	-0-		-0-	-0-	27	1 2 9	383	3	N	2	2	1			2
*05	416	N	416	-0-		-0-	-0-	29	1 2 9	385	3	N	2	1	1			3
*06	407	N	407	-0-		-0-	-0-	28	1 1 9	378	3	N	1	1	1			3
07	434	N	422	-0-		-12	-0-	30	1 1 9	391	3	N	1	1	1			3

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		316	-0-		316	600	18	1	298	3	Y	-0-	1	1			-0-
03	941	N	341	-0-		-600	-0-	19	1	322	3	Y	-0-					-0-
04	332	N	332	-0-		-0-	-0-	19	1	313	3	Y	-0-					-0-
05	341	N	337	-0-		-4	-0-	19	1	318	3	Y	-0-					-0-
06	330	N	324	-0-		-6	-0-	20	1	304	3	Y	-0-					-0-
07	341	N	330	-0-		-11	-0-	20	1	310	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		264	-0-		264	541	188	1	76	2	Y	-0-					-0-
03	827	N	286	-0-		-541	-0-	202	1	84	2	Y	-0-					-0-
04	273	N	273	-0-		-0-	-0-	195	1	78	2	Y	-0-					-0-
*05	203	N	203	-0-		-0-	-0-	193	1	10	2	Y	-0-					-0-
*06	300	N	300	-0-		-0-	-0-	199	1	101	2	Y	-0-					-0-
*07	318	N	318	-0-		-0-	-0-	206	1	112	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		794	-0-		794	1660	44	1 4 9	746	3	N	4	3	1			4
03	2489	N	829	-0-		-1660	-0-	47	1 3 9	779	3	N	3	2	1			5
04	808	N	808	-0-		-0-	-0-	43	1 2 9	763	3	N	2	2	1			5
*05	845	N	845	-0-		-0-	-0-	44	1 3 9	798	3	N	3	5	1			3
*06	814	N	814	-0-		-0-	-0-	43	1 3 9	768	3	N	3					6
*07	824	N	824	-0-		-0-	-0-	43	1 2 9	779	3	N	2	3	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		507	-0-	507	1020	28	1 9	478	3	N	1	1	1			2
03	1579	N	559	-0-	-1020	-0-	32	1 9	525	3	N	2	1	1			3
04	549	N	549	-0-	-0-	-0-	29	1 9	518	3	N	2	2	1			3
*05	572	N	572	-0-	-0-	-0-	30	1 9	540	3	N	2	3	1			2
*06	557	N	557	-0-	-0-	-0-	30	1 9	525	3	N	2					4
*07	572	N	572	-0-	-0-	-0-	30	1 9	541	3	N	1	2	1			3

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

02	DLQ G-10		26	-0-	26	56	2	1	24	3	Y	-0-					-0-
03	111	N	55	-0-	-56	-0-	4	1	51	3	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
06	60	N	30	-0-	-30	-0-	2	1	28	3	Y	-0-					-0-
07	62	N	28	-0-	-34	-0-	2	1	26	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

02	DLQ G-10		332	-0-	332	646	18	1 9	312	3	N	2	1	1			2
03	1028	N	382	-0-	-646	-0-	22	1 9	359	3	N	1	1	1			2
04	335	N	335	-0-	-0-	-0-	18	1 9	316	3	N	1	1	1			2
05	341	N	339	-0-	-2	-0-	18	1 9	320	3	N	1	2	1			1
06	360	N	356	-0-	-4	-0-	19	1 9	335	3	N	2					3
*07	376	N	376	-0-	-0-	-0-	20	1	356	3	N	-0-	1	1			2

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

02	DLQ G-10		935	-0-	935	1780	51	1 9	881	3	N	3	2	1			4
03	1600	N	966	-0-	-634	1146	55	1 9	908	3	N	3	2	1			5
04	2056	N	910	-0-	-1146	-0-	49	1 9	859	3	N	2	2	1			5
05	992	N	947	-0-	-45	-0-	50	1 9	894	3	N	3	5	1			3
06	930	N	920	-0-	-10	-0-	49	1 9	868	3	N	3					6
*07	931	N	931	-0-	-0-	-0-	49	1 9	880	3	N	2	3	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		548	-0-	548	1208	34	1	513	3	N	1					1
							1	9									
03	1820	N	612	-0-	-1208	-0-	37	1	575	3	N	-0-			1	1	-0-
04	576	N	576	-0-	-0-	-0-	36	1	540	3	N	-0-					-0-
*05	616	N	616	-0-	-0-	-0-	38	1	577	3	N	1					1
							1	9									
06	600	N	581	-0-	-19	-0-	37	1	544	3	N	-0-					1
*07	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					1

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

02	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

02	DLQ G-10		417	-0-	417	848	25	1	392	2	N	-0-					-0-
03	1291	N	443	-0-	-848	-0-	31	1	412	2	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	28	1	403	2	N	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	33	1	406	2	N	-0-					-0-
*06	428	N	428	-0-	-0-	-0-	31	1	397	2	N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	32	1	409	2	N	-0-					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

02	DLQ G-10		183	-0-	183	379	9	1	174	3	N	-0-					1
03	562	N	183	-0-	-379	-0-	10	1	173	3	N	-0-					1
04	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					1
05	186	N	165	-0-	-21	-0-	8	1	157	3	N	-0-					1
06	180	N	152	-0-	-28	-0-	7	1	145	3	N	-0-					1
07	186	N	150	-0-	-36	-0-	7	1	143	3	N	-0-					1

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

02	DLQ G-10		423	-0-	423	913	10	1	413	3	Y	-0-					-0-
03	1336	N	423	-0-	-913	-0-	10	1	413	3	Y	-0-					-0-
04	389	N	389	-0-	-0-	-0-	9	1	380	3	Y	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	8	1	378	3	Y	-0-					-0-
*06	363	N	363	-0-	-0-	-0-	7	1	356	3	Y	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	7	1	354	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		755	-0-		755	1571	41	1 4 9	710	3	N	4	3	1			4
03	2377	N	806	-0-		-1571	-0-	46	1 3 9	757	3	N	3	2	1			5
04	761	N	761	-0-		-0-	-0-	41	1 2 9	718	3	N	2	2	1			5
05	806	N	791	-0-		-15	-0-	41	1 3 9	747	3	N	3	5	1			3
06	780	N	661	-0-		-119	-0-	35	1 2 9	624	3	N	2					5
07	775	N	699	-0-		-76	-0-	37	1 1 9	661	3	N	1	2	1			4

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		597	-0-		597	1211	35	1	562	2	N	-0-					-0-
03	1600	N	637	-0-		-963	248	45	1	592	2	N	-0-					-0-
04	861	N	613	-0-		-248	-0-	40	1	573	2	N	-0-					-0-
05	651	N	628	-0-		-23	-0-	47	1	581	2	N	-0-					-0-
06	630	N	610	-0-		-20	-0-	45	1	565	2	N	-0-					-0-
*07	627	N	627	-0-		-0-	-0-	46	1	581	2	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		648	-0-		648	1385	36	1 3 9	609	3	N	3	2	1			3
03	2050	N	665	-0-		-1385	-0-	38	1 2 9	625	3	N	2	2	1			3
04	637	N	637	-0-		-0-	-0-	34	1 3 9	600	3	N	3	2	1			4
*05	654	N	654	-0-		-0-	-0-	34	1 2 9	618	3	N	2	4	1			2
06	600	N	583	-0-		-17	-0-	31	1 2 9	550	3	N	2					4
07	620	N	588	-0-		-32	-0-	31	1 1 9	556	3	N	1	2	1			3

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		744	-0-		744	1535	41	1 4 9	699	3	N	4	2	1			4
03	2314	N	779	-0-		-1535	-0-	44	1 2 9	733	3	N	2	2	1			4
04	760	N	760	-0-		-0-	-0-	41	1 3 9	716	3	N	3	2	1			5
05	806	N	786	-0-		-20	-0-	41	1 2 9	743	3	N	2	4	1			3
06	750	N	665	-0-		-85	-0-	35	1 2 9	628	3	N	2					5
07	775	N	729	-0-		-46	-0-	38	1 1 9	690	3	N	1	2	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		157	-0-	157	324	11	1	146	3	N	-0-					-0-
03	501	N	177	-0-	-324	-0-	12	1	164	3	N	1					1
							1	9									
04	170	N	170	-0-	-0-	-0-	12	1	158	3	N	-0-	1	1			-0-
*05	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					-0-
*06	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	10	1	161	3	N	1					1
							1	9									

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					1
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					1
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					1
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					1
06	510	N	482	-0-	-28	-0-	482	3			N	-0-					1
07	496	N	473	-0-	-23	-0-	473	3			N	-0-					1

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

02	DLQ G-10		336	-0-	336	700	18	1	317	3	N	1	1	1			1
							1	9									
03	1062	N	362	-0-	-700	-0-	20	1	340	3	N	2	1	1			2
							2	9									
04	347	N	347	-0-	-0-	-0-	19	1	327	3	N	1	1	1			2
							1	9									
*05	397	N	397	-0-	-0-	-0-	21	1	375	3	N	1	2	1			1
							1	9									
*06	364	N	364	-0-	-0-	-0-	19	1	344	3	N	1					2
							1	9									
*07	389	N	389	-0-	-0-	-0-	20	1	368	3	N	1	1	1			2
							1	9									

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

02	DLQ G-10		844	-0-	844	1732	46	1	794	3	N	4	3	1			4
							4	9									
03	2500	N	891	-0-	-1609	123	51	1	837	3	N	3	2	1			5
							3	9									
04	986	N	863	-0-	-123	-0-	46	1	813	3	N	4	3	1			6
							4	9									
05	899	N	879	-0-	-20	-0-	46	1	831	3	N	2	5	1			3
							2	9									
06	870	N	824	-0-	-46	-0-	44	1	777	3	N	3					6
							3	9									
07	899	N	837	-0-	-62	-0-	44	1	791	3	N	2	3	1			5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0-	-0-	42	1	675	2	N	-0-					-0-
03	760	N	760	-0-	-0-	-0-	53	1	707	2	N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	48	1	691	2	N	-0-					-0-
05	775	N	753	-0-	-22	-0-	57	1	696	2	N	-0-					-0-
06	750	N	697	-0-	-53	-0-	51	1	646	2	N	-0-					-0-
07	775	N	675	-0-	-100	-0-	50	1	625	2	N	-0-					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

02	DLQ G-10		481	-0-	481	995	26	1	453	3	N	2	1	1			2
							2	9									
03	1512	N	517	-0-	-995	-0-	29	1	487	3	N	1	1	1			2
							1	9									
04	496	N	496	-0-	-0-	-0-	26	1	468	3	N	2	1	1			3
							2	9									
05	527	N	508	-0-	-19	-0-	27	1	479	3	N	2	3	1			2
							2	9									
06	510	N	489	-0-	-21	-0-	26	1	462	3	N	1					3
							1	9									
07	527	N	501	-0-	-26	-0-	26	1	474	3	N	1	1	1			3
							1	9									

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

02	DLQ G-10		966	-0-	966	1995	53	1	907	3	N	5	3	1			5
							6	9									
03	2500	N	1019	-0-	-1481	514	58	1	958	3	N	3	3	1			5
							3	9									
04	1516	N	1002	-0-	-514	-0-	54	1	944	3	N	4	3	1			6
							4	9									
*05	1037	N	1037	-0-	-0-	-0-	54	1	980	3	N	3	6	1			3
							3	9									
*06	1010	N	1010	-0-	-0-	-0-	54	1	952	3	N	4					7
							4	9									
*07	1029	N	1029	-0-	-0-	-0-	54	1	973	3	N	2	3	1			6
							2	9									

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

02	DLQ G-10		1164	-0-	1164	2459	64	1	1094	3	N	5	4	1			5
							6	9									
03	2500	N	1258	-0-	-1242	1217	71	1	1183	3	N	4	3	1			6
							4	9									
04	2417	N	1200	-0-	-1217	-0-	64	1	1132	3	N	4	3	1			7
							4	9									
05	1240	N	1228	-0-	-12	-0-	64	1	1160	3	N	4	7	1			4
							4	9									
06	1230	N	862	-0-	-368	-0-	46	1	813	3	N	3					7
							3	9									
07	1240	N	1129	-0-	-111	-0-	59	1	1068	3	N	2	3	1			6
							2	9									

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		359	-0-	359	710	21	1	338	2	N	-0-					-0-
03	1092	N	382	-0-	-710	-0-	27	1	355	2	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	24	1	338	2	N	-0-					-0-
05	372	N	370	-0-	-2	-0-	28	1	342	2	N	-0-					-0-
06	360	N	354	-0-	-6	-0-	26	1	328	2	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	26	1	328	2	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		925	-0-	925	1970	51	1	868	3	N	5	3	1			5
							6	9									
03	1700	N	1018	-0-	-682	1288	58	1	957	3	N	3	3	1			5
							3	9									
04	2277	N	989	-0-	-1288	-0-	53	1	932	3	N	4	3	1			6
							4	9									
*05	1030	N	1030	-0-	-0-	-0-	54	1	972	3	N	4	6	1			4
							4	9									
06	990	N	989	-0-	-1	-0-	53	1	933	3	N	3					7
							3	9									
07	1023	N	1011	-0-	-12	-0-	53	1	956	3	N	2	3	1			6
							2	9									

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		157	-0-	157	328	16	1	141	2	Y	-0-					-0-
03	496	N	168	-0-	-328	-0-	18	1	150	2	Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	18	1	146	2	Y	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	19	1	148	2	Y	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	18	1	140	2	Y	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	18	1	142	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	3	1	52	3	N	1					2
							1	9									
03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-	2	1			-0-
04	52	N	52	-0-	-0-	-0-	3	1	48	3	N	1					1
							1	9									
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					1
*06	63	N	63	-0-	-0-	-0-	4	1	58	3	N	1	1	1			1
							1	9									
07	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		503	-0-	503	1056	28	1 9	474	3	N	1	1	1			2
03	1580	N	524	-0-	-1056	-0-	30	1 9	492	3	N	2	1	1			3
04	503	N	503	-0-	-0-	-0-	27	1 9	475	3	N	1	1	1			3
05	527	N	525	-0-	-2	-0-	28	1 9	495	3	N	2	3	1			2
06	510	N	500	-0-	-10	-0-	27	1 9	472	3	N	1					3
07	527	N	505	-0-	-22	-0-	26	1 9	478	3	N	1	1	1			3

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

02	DLQ G-10		632	-0-	632	1323	32	1 8 9	592	3	N	7	7	1			4
03	2006	N	683	-0-	-1323	-0-	37	1 7 9	639	3	N	6	4	1			6
04	655	N	655	-0-	-0-	-0-	35	1 7 9	613	3	N	6	7	1			5
05	682	N	679	-0-	-3	-0-	35	1 8 9	636	3	N	7	7	1	1	8	4
06	660	N	355	-0-	-305	-0-	18	1 3 9	334	3	N	3	2	1			5
07	682	N	229	-0-	-453	-0-	10	1 2 9	217	3	N	2	3	1			4

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

02	DLQ G-10		1049	-0-	1049	2145	52	1 3 9	994	3	N	3	3	1			4
03	2500	N	1117	-0-	-1383	762	58	1 3 9	1056	3	N	3	3	1			4
04	1846	N	1084	-0-	-762	-0-	56	1 3 9	1025	3	N	3	3	1			4
05	1116	N	1055	-0-	-61	-0-	51	1 6 9	998	3	N	5	3	1	1	8	5
*06	1091	N	1091	-0-	-0-	-0-	52	1 3 9	1036	3	N	3	3	1			5
*07	1137	N	1137	-0-	-0-	-0-	54	1 3 9	1080	3	N	3	3	1			5

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

02	DLQ G-10		514	-0-	514	1032	30	1	484	2	N	-0-					-0-
03	1797	N	765	-0-	-1032	-0-	54	1	711	2	N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	46	1	655	2	N	-0-					-0-
*05	628	N	628	-0-	-0-	-0-	47	1	581	2	N	-0-					-0-
06	750	N	610	-0-	-140	-0-	45	1	565	2	N	-0-					-0-
07	713	N	609	-0-	-104	-0-	45	1	564	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		212	-0-	212	447	99	1	113	3	Y	-0-					-0-
03	686	N	239	-0-	-447	-0-	106	1	133	3	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	103	1	128	3	Y	-0-					-0-
*05	239	N	239	-0-	-0-	-0-	107	1	132	3	Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	103	1	129	3	Y	2					2
							2	9									
07	248	N	242	-0-	-6	-0-	107	1	135	3	Y	-0-					2

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		898	-0-	898	1869	64	1	834	3	N	-0-					1
03	2500	N	1002	-0-	-1498	371	69	1	929	3	N	4					5
							4	9									
04	1332	N	961	-0-	-371	-0-	65	1	894	3	N	2	6	1			1
							2	9									
*05	983	N	983	-0-	-0-	-0-	66	1	916	3	N	1					2
							1	9									
06	960	N	944	-0-	-16	-0-	56	1	887	3	N	1					3
							1	9									
07	992	N	977	-0-	-15	-0-	59	1	917	3	N	1					4
							1	9									

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		217	-0-	217	399	15	1	202	3	N	-0-					-0-
03	911	N	512	-0-	-399	-0-	35	1	475	3	N	2					2
							2	9									
04	501	N	501	-0-	-0-	-0-	34	1	467	3	N	-0-	2	1			-0-
*05	512	N	512	-0-	-0-	-0-	35	1	476	3	N	1					1
							1	9									
*06	492	N	492	-0-	-0-	-0-	29	1	463	3	N	-0-					1
*07	509	N	509	-0-	-0-	-0-	31	1	478	3	N	-0-					1

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		621	-0-	621	1287	34	1	584	3	N	3	2	1			3
							3	9									
03	1927	N	640	-0-	-1287	-0-	36	1	602	3	N	2	2	1			3
							2	9									
04	641	N	641	-0-	-0-	-0-	34	1	604	3	N	3	2	1			4
							3	9									
*05	662	N	662	-0-	-0-	-0-	35	1	625	3	N	2	4	1			2
							2	9									
06	630	N	611	-0-	-19	-0-	33	1	576	3	N	2					4
							2	9									
07	651	N	629	-0-	-22	-0-	33	1	595	3	N	1	2	1			3
							1	9									

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		405	-0-	405	881	22	1	381	3	N	2	1	1			2
							2	9									
03	1293	N	412	-0-	-881	-0-	23	1	388	3	N	1	1	1			2
							1	9									
04	396	N	396	-0-	-0-	-0-	21	1	373	3	N	2	1	1			3
							2	9									
05	434	N	422	-0-	-12	-0-	22	1	400	3	N	-0-	2	1			1
*06	400	N	400	-0-	-0-	-0-	21	1	377	3	N	2					3
							2	9									
*07	536	N	536	-0-	-0-	-0-	28	1	507	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		250	-0-	250	646	14	1	235	3	N	1	1	1			1
							1	9									
03	1022	N	376	-0-	-646	-0-	21	1	353	3	N	2	1	1			2
							2	9									
04	388	N	388	-0-	-0-	-0-	21	1	366	3	N	1	1	1			2
							1	9									
*05	361	N	361	-0-	-0-	-0-	19	1	341	3	N	1	2	1			1
							1	9									
06	360	N	213	-0-	-147	-0-	11	1	201	3	N	1					2
							1	9									
07	403	N	361	-0-	-42	-0-	19	1	341	3	N	1	1	1			2
							1	9									

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1194	-0-	1194	2462	124	1	1070	2	Y	-0-					-0-
03	1700	N	1267	-0-	-433	2029	135	1	1132	2	Y	-0-					-0-
04	3000	N	1065	-0-	-1935	94	118	1	947	2	Y	-0-					-0-
*05	1357	N	1263	-0-	-94	-0-	141	1	1122	2	Y	-0-					-0-
*06	1251	N	1251	-0-	-0-	-0-	145	1	1106	2	Y	-0-					-0-
*07	1251	N	1251	-0-	-0-	-0-	144	1	1107	2	Y	-0-					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		627	-0-	627	1220	65	1	562	2	Y	-0-					-0-
03	1920	N	700	-0-	-1220	-0-	75	1	625	2	Y	-0-					-0-
04	571	N	571	-0-	-0-	-0-	63	1	507	2	Y	1	1	8			-0-
							1	9									
05	682	N	680	-0-	-2	-0-	76	1	603	2	Y	1	1	8			-0-
							1	9									
*06	708	N	708	-0-	-0-	-0-	82	1	626	2	Y	-0-					-0-
*07	730	N	730	-0-	-0-	-0-	84	1	646	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		564	-0-	564	1231	13	1	551	3	Y	-0-					1
03	1600	N	648	-0-	-952	279	15	1	633	3	Y	-0-					1
04	884	N	605	-0-	-279	-0-	14	1	591	3	Y	-0-					1
*05	618	N	618	-0-	-0-	-0-	13	1	605	3	Y	-0-					1
06	630	N	618	-0-	-12	-0-	11	1	607	3	Y	-0-					1
*07	633	N	633	-0-	-0-	-0-	13	1	620	3	Y	-0-					1

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		83	-0-	83	172	9	1	74	2	Y	-0-					-0-
03	258	N	86	-0-	-172	-0-	9	1	77	2	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	9	1	75	2	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	9	1	75	2	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	9	1	71	2	Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	9	1	72	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		127	-0-	127	252	6	1	120	3	N	1					1
							1	9									
03	376	N	124	-0-	-252	-0-	6	1	118	3	N	-0-					1
04	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					1
05	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-					1
06	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					1
07	124	N	99	-0-	-25	-0-	5	1	94	3	N	-0-					1

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	90	1	19	3	N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	96	1	21	3	N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	93	1	24	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	96	1	24	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	93	1	25	3	N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	96	1	31	3	N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		400	-0-	400	846	28	1	372	3	N	-0-					-0-
03	1285	N	439	-0-	-846	-0-	30	1	407	3	N	2					2
							2	9									
04	408	N	408	-0-	-0-	-0-	28	1	380	3	N	-0-	2	1			-0-
05	403	N	398	-0-	-5	-0-	27	1	370	3	N	1					1
							1	9									
06	420	N	378	-0-	-42	-0-	22	1	356	3	N	-0-					1
07	434	N	367	-0-	-67	-0-	22	1	345	3	N	-0-					1

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	N	797	-0-	-0-	-0-	797	3			N	-0-					1
03	864	N	864	-0-	-0-	-0-	864	3			N	-0-					1
04	829	N	829	-0-	-0-	-0-	829	3			N	-0-					1
*05	857	N	857	-0-	-0-	-0-	857	3			N	-0-					1
06	840	N	790	-0-	-50	-0-	790	3			N	-0-					1
07	868	N	759	-0-	-109	-0-	759	3			N	-0-					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	418	N	418	-0-	-0-	-0-	25	1	393	2	N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	30	1	392	2	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	26	1	372	2	N	-0-					-0-
05	434	N	433	-0-	-1	-0-	33	1	400	2	N	-0-					-0-
06	420	N	383	-0-	-37	-0-	28	1	355	2	N	-0-					-0-
07	403	N	381	-0-	-22	-0-	28	1	353	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		453	-0-	453	924	32	1	421	3	N	-0-					-0-
03	1431	N	507	-0-	-924	-0-	35	1	471	3	N	1					1
							1	9									
04	481	N	481	-0-	-0-	-0-	33	1	448	3	N	-0-	1	1			-0-
*05	491	N	491	-0-	-0-	-0-	33	1	457	3	N	1					1
							1	9									
06	480	N	476	-0-	-4	-0-	28	1	448	3	N	-0-					1
07	496	N	485	-0-	-11	-0-	29	1	456	3	N	-0-					1

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		103	-0-	103	216	2	1	101	3	Y	-0-					-0-
03	327	N	111	-0-	-216	-0-	3	1	108	3	Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	2	1	105	3	Y	-0-					-0-
05	124	N	111	-0-	-13	-0-	2	1	109	3	Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	2	1	106	3	Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	2	1	110	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		129	-0-	129	280	6	1	122	3	N	1	1	1			1
							1	9									
03	422	N	142	-0-	-280	-0-	7	1	134	3	N	1	1	1			1
							1	9									
04	146	N	146	-0-	-0-	-0-	8	1	137	3	N	1	1	1			1
							1	9									
05	124	N	122	-0-	-2	-0-	6	1	115	3	N	1	1	1			1
							1	9									
06	150	N	134	-0-	-16	-0-	6	1	127	3	N	1	1	1			1
							1	9									
07	155	N	127	-0-	-28	-0-	6	1	120	3	N	1	1	1			1
							1	9									

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		612	-0-	612	915	35	1	577	3	Y	-0-	1	1			-0-
03	2327	N	1412	-0-	-915	-0-	80	1	1331	3	Y	1					1
							1	9									
04	579	N	579	-0-	-0-	-0-	33	1	546	3	Y	-0-	1	1			-0-
05	651	N	582	-0-	-69	-0-	33	1	549	3	Y	-0-					-0-
06	690	N	594	-0-	-96	-0-	37	1	557	3	Y	-0-					-0-
07	589	N	589	-0-	-0-	-0-	35	1	554	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		157	-0-	157	355	16	1	141	2	Y	-0-					-0-
03	524	N	169	-0-	-355	-0-	18	1	151	2	Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	16	1	127	2	Y	-0-					-0-
05	155	N	141	-0-	-14	-0-	16	1	125	2	Y	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	22	1	166	2	Y	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	20	1	153	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		264	-0-	264	482	27	1	236	3	N	1					3
							1	9									
03	797	N	315	-0-	-482	-0-	56	1	257	3	N	2	3	1			2
							2	9									
04	328	N	328	-0-	-0-	-0-	62	1	266	3	N	-0-					2
*05	283	N	283	-0-	-0-	-0-	33	1	248	3	N	2					4
							2	9									
*06	294	N	294	-0-	-0-	-0-	60	1	233	3	N	1	3	1			2
							1	9									
*07	233	N	233	-0-	-0-	-0-	33	1	200	3	N	-0-					2

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	521	-0-	-0-	-0-	26	1	494	3	N	1	1	1			2
							1	9									
03	544	N	544	-0-	-0-	-0-	28	1	515	3	N	1	1	1			2
							1	9									
*04	527	N	527	-0-	-0-	-0-	27	1	498	3	N	2	1	1	1	8	2
							2	9									
05	558	N	505	-0-	-53	-0-	25	1	479	3	N	1	1	1			2
							1	9									
*06	561	N	561	-0-	-0-	-0-	27	1	533	3	N	1	1	1			2
							1	9									
*07	584	N	584	-0-	-0-	-0-	28	1	555	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		401	-0-	401	838	20	1	380	3	N	1	1	1			2
							1	9									
03	1268	N	430	-0-	-838	-0-	22	1	407	3	N	1	1	1			2
							1	9									
04	409	N	409	-0-	-0-	-0-	21	1	386	3	N	2	1	1	1	8	2
							2	9									
*05	391	N	391	-0-	-0-	-0-	19	1	370	3	N	2	1	1	1	8	2
							2	9									
*06	397	N	397	-0-	-0-	-0-	19	1	377	3	N	1	1	1			2
							1	9									
*07	513	N	513	-0-	-0-	-0-	121	1	391	3	N	1	1	1			2
							1	9									

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		37	-0-	37	72	2	1	35	3	N	-0-					-0-
03	100	N	28	-0-	-72	-0-	1	1	27	3	N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		402	-0-	402	849	122	1	279	3	N	1					5
							1	9									
03	1307	N	458	-0-	-849	-0-	160	1	296	3	N	2	4	1			3
							2	9									
04	444	N	444	-0-	-0-	-0-	159	1	285	3	N	-0-					3
05	465	N	434	-0-	-31	-0-	135	1	297	3	N	2					5
							2	9									
06	450	N	392	-0-	-58	-0-	105	1	286	3	N	1	4	1			2
							1	9									
07	465	N	332	-0-	-133	-0-	47	1	284	3	N	1					3
							1	9									

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		28	-0-	28	54	1	1	27	3	N	-0-					-0-
03	74	N	20	-0-	-54	-0-	1	1	19	3	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	103	1	16	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		521	-0-	521	1057	40	1	480	3	N	1					3
							1	9									
03	1616	N	559	-0-	-1057	-0-	43	1	516	3	N	-0-					3
04	456	N	456	-0-	-0-	-0-	42	1	413	3	N	1					4
							1	9									
05	558	N	483	-0-	-75	-0-	49	1	434	3	N	-0-					4
06	540	N	397	-0-	-143	-0-	37	1	360	3	N	-0-					4
07	465	N	419	-0-	-46	-0-	40	1	379	3	N	-0-					4

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		753	-0-	753	1630	164	1	587	3	N	2					10
							2	9									
03	1700	N	851	-0-	-849	781	235	1	613	3	N	3	8	1			5
							3	9									
04	1845	N	1064	-0-	-781	-0-	280	1	782	3	N	2					7
							2	9									
*05	894	N	894	-0-	-0-	-0-	194	1	696	3	N	4					11
							4	9									
*06	929	N	929	-0-	-0-	-0-	264	1	662	3	N	3	9	1			5
							3	9									
07	899	N	778	-0-	-121	-0-	119	1	658	3	N	1					6
							1	9									

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		121	-0-	121	250	6	1	115	3	N	-0-					-0-
03	382	N	132	-0-	-250	-0-	7	1	124	3	N	1					1
							1	9									
04	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					1
*05	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					1
*06	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					1
*07	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		559	-0-	559	1152	28	1	530	3	N	1	1	1			2
							1	9									
03	1600	N	590	-0-	-1010	142	31	1	557	3	N	2	2	1			2
							2	9									
04	705	N	563	-0-	-142	-0-	29	1	533	3	N	1	1	1			2
							1	9									
05	589	N	541	-0-	-48	-0-	26	1	514	3	N	1	1	1			2
							1	9									
06	570	N	561	-0-	-9	-0-	27	1	533	3	N	1	1	1			2
							1	9									
*07	680	N	680	-0-	-0-	-0-	123	1	555	3	N	2	1	1			3
							2	9									

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		100	-0-	100	209	7	1	93	3	N	-0-					-0-
03	320	N	111	-0-	-209	-0-	7	1	104	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	7	1	94	3	N	1					1
							1	9									
*05	105	N	105	-0-	-0-	-0-	7	1	96	3	N	2					3
							2	9									
06	120	N	99	-0-	-21	-0-	7	1	92	3	N	-0-					3
*07	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					3

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2991	-0-	2991	6054	184	1	2805	3	N	2					4
							2	9									
03	9321	X	3267	-0-	-6054	-0-	197	1	3067	3	N	3	6	1			1
							3	9									
04	3164	X	3164	-0-	-0-	-0-	196	1	2966	3	N	2					3
							2	9									
05	3317	X	3215	-0-	-102	-0-	199	1	3014	3	N	2					5
							2	9									
*06	3220	X	3220	-0-	-0-	-0-	205	1	3014	3	N	1	2	1			4
							1	9									
*07	3294	X	3294	-0-	-0-	-0-	207	1	3087	3	N	-0-					4

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		248	-0-	248	530	14	1	233	3	N	1	1	1			1
							1	9									
03	791	N	261	-0-	-530	-0-	15	1	245	3	N	1	1	1			1
							1	9									
04	246	N	246	-0-	-0-	-0-	13	1	231	3	N	2	1	1			2
							2	9									
05	279	N	247	-0-	-32	-0-	13	1	234	3	N	-0-	1	1			1
06	240	N	231	-0-	-9	-0-	12	1	218	3	N	1					2
							1	9									
07	248	N	228	-0-	-20	-0-	12	1	216	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		409	-0-		409	842	22	1 2 9	385	3	N	2	1	1			2
03	1275	N	433	-0-		-842	-0-	25	1 1 9	407	3	N	1	1	1			2
04	411	N	411	-0-		-0-	-0-	22	1 2 9	387	3	N	2	1	1			3
05	434	N	419	-0-		-15	-0-	22	1	397	3	N	-0-	2	1			1
06	420	N	405	-0-		-15	-0-	22	1 2 9	381	3	N	2					3
07	434	N	416	-0-		-18	-0-	22	1	394	3	N	-0-	1	1			2

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		638	-0-		638	1424	638	3			Y	-0-					6
03	2156	N	732	-0-		-1424	-0-	732	3			Y	-0-					6
04	736	N	736	-0-		-0-	-0-	736	3			Y	-0-					6
*05	783	N	783	-0-		-0-	-0-	783	3			Y	-0-					6
*06	725	N	725	-0-		-0-	-0-	725	3			Y	-0-					6
*07	683	N	683	-0-		-0-	-0-	683	3			Y	-0-					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		532	-0-		532	1087	29	1 3 9	500	3	N	3	2	1			3
03	1600	N	557	-0-		-1043	44	32	1 1 9	524	3	N	1	1	1			3
04	604	N	560	-0-		-44	-0-	30	1 2 9	528	3	N	2	2	1			3
*05	612	N	612	-0-		-0-	-0-	32	1 2 9	578	3	N	2	3	1			2
*06	577	N	577	-0-		-0-	-0-	31	1 2 9	544	3	N	2					4
*07	618	N	618	-0-		-0-	-0-	32	1 1 9	585	3	N	1	2	1			3

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		591	-0-		591	1223	32	1 3 9	556	3	N	3	2	1			3
03	1848	N	625	-0-		-1223	-0-	35	1 2 9	588	3	N	2	2	1			3
04	602	N	602	-0-		-0-	-0-	32	1 3 9	567	3	N	3	2	1			4
05	620	N	619	-0-		-1	-0-	32	1 2 9	585	3	N	2	4	1			2
06	600	N	583	-0-		-17	-0-	31	1 2 9	550	3	N	2					4
07	620	N	607	-0-		-13	-0-	32	1 2 9	573	3	N	2	2	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		535	-0-	535	1174	33	1	501	3	N	1					1
							1	9									
03	1734	N	560	-0-	-1174	-0-	34	1	526	3	N	-0-			1	1	-0-
04	546	N	546	-0-	-0-	-0-	34	1	512	3	N	-0-					-0-
*05	581	N	581	-0-	-0-	-0-	36	1	544	3	N	1					1
							1	9									
*06	568	N	568	-0-	-0-	-0-	36	1	532	3	N	-0-					1
*07	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-					1

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		236	-0-	236	502	17	1	219	3	N	-0-					-0-
03	753	N	251	-0-	-502	-0-	17	1	234	3	N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	16	1	216	3	N	-0-					-0-
05	248	N	228	-0-	-20	-0-	15	1	213	3	N	-0-					-0-
06	240	N	208	-0-	-32	-0-	12	1	196	3	N	-0-					-0-
07	248	N	210	-0-	-38	-0-	13	1	197	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		653	-0-	653	1344	46	1	606	3	N	1					1
							1	9									
03	2080	X	736	-0-	-1344	-0-	51	1	683	3	N	2					3
							2	9									
04	711	X	711	-0-	-0-	-0-	48	1	663	3	N	-0-			3	1	-0-
*05	728	X	728	-0-	-0-	-0-	49	1	678	3	N	1					1
							1	9									
06	720	X	709	-0-	-11	-0-	42	1	666	3	N	1					2
							1	9									
07	744	X	728	-0-	-16	-0-	44	1	684	3	N	-0-					2

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		71	-0-	71	134	4	1	67	3	N	-0-					-0-
03	215	N	81	-0-	-134	-0-	4	1	77	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-
07	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		137	-0-	137	291	14	1	123	2	Y	-0-					-0-
03	435	N	144	-0-	-291	-0-	15	1	129	2	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	15	1	118	2	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	16	1	129	2	Y	-0-					-0-
06	150	N	128	-0-	-22	-0-	15	1	113	2	Y	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	15	1	112	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		384	-0-	384	800	24	1	359	3	N	1					1
							1	9									
03	1196	N	396	-0-	-800	-0-	24	1	372	3	N	-0-	1	1			-0-
04	346	N	346	-0-	-0-	-0-	21	1	325	3	N	-0-					-0-
05	403	N	346	-0-	-57	-0-	21	1	324	3	N	1					1
							1	9									
06	390	N	312	-0-	-78	-0-	20	1	292	3	N	-0-	1	1			-0-
*07	398	N	398	-0-	-0-	-0-	25	1	372	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

02	DLQ G-10		1101	-0-	1101	2312	63	1	1038	3	Y	-0-	2	1			1
03	1800	N	1156	-0-	-644	1668	66	1	1090	3	Y	-0-					1
04	2660	N	992	-0-	-1668	-0-	56	1	935	3	Y	1	2	1			-0-
							1	9									
05	1178	N	835	-0-	-343	-0-	47	1	787	3	Y	1					1
							1	9									
06	1110	N	797	-0-	-313	-0-	49	1	748	3	Y	-0-					1
07	1023	N	940	-0-	-83	-0-	56	1	884	3	Y	-0-					1

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

02	DLQ G-10		1397	-0-	1397	2919	145	1	1252	2	Y	-0-					-0-
03	1700	N	1462	-0-	-238	2681	156	1	1306	2	Y	-0-					-0-
04	3000	N	1432	-0-	-1568	1113	159	1	1273	2	Y	-0-					-0-
*05	2601	N	1488	-0-	-1113	-0-	166	1	1322	2	Y	-0-					-0-
*06	1426	N	1426	-0-	-0-	-0-	165	1	1261	2	Y	-0-					-0-
07	1488	N	1264	-0-	-224	-0-	146	1	1118	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

02	DLQ G-10		428	-0-	428	891	21	1	406	3	N	1	1	1			2
							1	9									
03	1341	N	450	-0-	-891	-0-	23	1	426	3	N	1	1	1			2
							1	9									
04	451	N	451	-0-	-0-	-0-	23	1	426	3	N	2	1	1	1	8	2
							2	9									
05	465	N	352	-0-	-113	-0-	17	1	334	3	N	1	1	1			2
							1	9									
*06	533	N	533	-0-	-0-	-0-	25	1	507	3	N	1	1	1			2
							1	9									
*07	508	N	508	-0-	-0-	-0-	24	1	483	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		323	-0-	323	673	24	1	299	2	N	-0-					8
03	1013	N	340	-0-	-673	-0-	25	1	314	2	N	1					9
							1	9									
*04	317	N	317	-0-	-0-	-0-	23	1	294	2	N	-0-	6	1			3
05	341	N	325	-0-	-16	-0-	23	1	302	2	N	-0-					3
06	330	N	281	-0-	-49	-0-	21	1	259	2	N	1					4
							1	9									
07	341	N	250	-0-	-91	-0-	19	1	231	2	N	-0-					4

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		31	-0-	31	53	2	1	29	3	N	-0-					-0-
03	87	N	34	-0-	-53	-0-	2	1	32	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		784	-0-	784	1605	73	1	700	3	N	10	13	1			9
							11	9									
03	2409	N	804	-0-	-1605	-0-	75	1	714	3	N	14	11	8			12
							15	9									
04	795	N	795	-0-	-0-	-0-	76	1	716	3	N	3	6	1			9
							3	9									
05	837	N	809	-0-	-28	-0-	78	1	728	3	N	3					12
							3	9									
*06	792	N	792	-0-	-0-	-0-	72	1	717	3	N	3					15
							3	9									
07	837	N	738	-0-	-99	-0-	65	1	672	3	N	1					16
							1	9									

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1095	N	1095	-0-	-0-	-0-	102	1	978	3	N	14	16	1			12
							15	9									
03	964	N	964	-0-	-0-	-0-	89	1	855	3	N	18	14	8			16
							20	9									
04	781	N	781	-0-	-0-	-0-	75	1	703	3	N	3	8	1			11
							3	9									
05	1178	N	849	-0-	-329	-0-	82	1	764	3	N	3					14
							3	9									
06	930	N	823	-0-	-107	-0-	75	1	745	3	N	3					17
							3	9									
07	806	N	776	-0-	-30	-0-	69	1	706	3	N	1					18
							1	9									

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		557	-0-	557	1097	33	1	524	2	N	-0-					-0-
03	1664	N	567	-0-	-1097	-0-	40	1	527	2	N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	35	1	503	2	N	-0-					-0-
*05	785	N	785	-0-	-0-	-0-	59	1	726	2	N	-0-					-0-
*06	665	N	665	-0-	-0-	-0-	49	1	616	2	N	-0-					-0-
*07	946	N	946	-0-	-0-	-0-	69	1	877	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		388	-0-	388	793	23	1	365	2	N	-0-					-0-
03	1208	N	415	-0-	-793	-0-	29	1	386	2	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	26	1	376	2	N	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	31	1	380	2	N	-0-					-0-
06	390	N	374	-0-	-16	-0-	27	1	347	2	N	-0-					-0-
07	403	N	344	-0-	-59	-0-	25	1	319	2	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

02	DLQ G-10		593	-0-	593	1169	34	1	559	3	Y	-0-	1	1			-0-
03	1765	N	596	-0-	-1169	-0-	34	1	561	3	Y	1					1
							1	9									
04	643	N	643	-0-	-0-	-0-	36	1	607	3	Y	-0-	1	1			-0-
05	620	N	507	-0-	-113	-0-	29	1	478	3	Y	-0-					-0-
06	570	N	475	-0-	-95	-0-	29	1	446	3	Y	-0-					-0-
07	651	N	469	-0-	-182	-0-	28	1	441	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

02	DLQ G-10		1061	-0-	1061	2155	58	1	999	3	N	4	3	1			5
							4	9									
03	1600	N	1212	-0-	-388	1767	69	1	1139	3	N	4	3	1			6
							4	9									
04	2903	N	1136	-0-	-1767	-0-	61	1	1071	3	N	4	3	1			7
							4	9									
*05	1179	N	1179	-0-	-0-	-0-	62	1	1113	3	N	4	7	1			4
							4	9									
06	1170	N	1134	-0-	-36	-0-	60	1	1070	3	N	4					8
							4	9									
07	1178	N	1169	-0-	-9	-0-	61	1	1105	3	N	3	4	1			7
							3	9									

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

02	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	7	1	121	3	N	1					1
							1	9									
*05	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					1
*06	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					1
07	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		650	-0-		650		1344		36	1	611	3	N	3	2	1			3
										3	9									
03	2029	N	685	-0-		-1344		-0-		39	1	643	3	N	3	2	1			4
										3	9									
04	649	N	649	-0-		-0-		-0-		35	1	612	3	N	2	2	1			4
										2	9									
*05	690	N	690	-0-		-0-		-0-		36	1	652	3	N	2	4	1			2
										2	9									
06	660	N	639	-0-		-21		-0-		34	1	602	3	N	3					5
										3	9									
07	682	N	650	-0-		-32		-0-		34	1	615	3	N	1	2	1			4
										1	9									

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1165	-0-		1165		2167		108	1	1040	3	N	15	13	1			10
										17	9									
03	2500	N	967	-0-		-1533		634		91	1	873	3	N	3					13
										3	9									
04	1910	N	1276	-0-		-634		-0-		122	1	1148	3	N	5	7	1			11
										6	9									
*05	1257	N	1257	-0-		-0-		-0-		121	1	1130	3	N	5					16
										6	9									
*06	1263	N	1263	-0-		-0-		-0-		115	1	1142	3	N	5					21
										6	9									
07	1333	N	925	-0-		-408		-0-		82	1	843	3	N	-0-					21

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		175	-0-		175		449		10	1	164	3	N	1	1	1			1
										1	9									
03	744	N	295	-0-		-449		-0-		17	1	277	3	N	1	1	1			1
										1	9									
04	302	N	302	-0-		-0-		-0-		16	1	284	3	N	2	1	1			2
										2	9									
*05	306	N	306	-0-		-0-		-0-		16	1	289	3	N	1	2	1			1
										1	9									
06	300	N	277	-0-		-23		-0-		15	1	261	3	N	1					2
										1	9									
07	310	N	278	-0-		-32		-0-		15	1	263	3	N	-0-	1	1			1

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		606	-0-		606		1234		63	1	543	2	Y	-0-					-0-
03	1700	N	1062	-0-		-638		596		113	1	949	2	Y	-0-					-0-
04	1445	N	849	-0-		-596		-0-		94	1	754	2	Y	1	1	8			-0-
										1	9									
05	651	N	609	-0-		-42		-0-		68	1	539	2	Y	2	2	8			-0-
										2	9									
06	1020	N	500	-0-		-520		-0-		58	1	442	2	Y	-0-					-0-
07	868	N	312	-0-		-556		-0-		36	1	276	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	11	1	209	3	N	1	1	1			1
							1	9									
03	209	N	209	-0-	-0-	-0-	11	1	197	3	N	1	1	1			1
							1	9									
04	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					1
05	248	N	143	-0-	-105	-0-	7	1	136	3	N	-0-					1
06	210	N	151	-0-	-59	-0-	7	1	144	3	N	-0-					1
*07	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					1

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0-	-0-	56	1	543	3	N	8	9	1			6
							9	9									
03	618	N	618	-0-	-0-	-0-	58	1	557	3	N	3					9
							3	9									
04	634	N	634	-0-	-0-	-0-	61	1	570	3	N	3	5	1			7
							3	9									
*05	669	N	669	-0-	-0-	-0-	65	1	602	3	N	2					9
							2	9									
*06	736	N	736	-0-	-0-	-0-	67	1	666	3	N	3					12
							3	9									
*07	804	N	804	-0-	-0-	-0-	71	1	732	3	N	1					13
							1	9									

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	968	N	968	-0-	-0-	-0-	44	1	923	3	N	1					5
							1	9									
03	949	N	949	-0-	-0-	-0-	44	1	904	3	N	1	5	1			1
							1	9									
04	976	N	976	-0-	-0-	-0-	43	1	931	3	N	2					3
							2	9									
*05	935	N	935	-0-	-0-	-0-	41	1	888	3	N	5					8
							6	9									
*06	836	N	836	-0-	-0-	-0-	33	1	796	3	N	6	11	1			3
							7	9									
*07	966	N	966	-0-	-0-	-0-	173	1	789	3	N	4					7
							4	9									

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		715	-0-	715	1483	39	1	673	3	N	3	2	1			3
							3	9									
03	2122	N	639	-0-	-1483	-0-	36	1	600	3	N	3	2	1			4
							3	9									
04	748	N	748	-0-	-0-	-0-	40	1	706	3	N	2	2	1			4
							2	9									
05	775	N	756	-0-	-19	-0-	40	1	713	3	N	3	4	1			3
							3	9									
*06	725	N	725	-0-	-0-	-0-	39	1	684	3	N	2					5
							2	9									
07	775	N	745	-0-	-30	-0-	39	1	705	3	N	1	2	1			4
							1	9									

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		187	-0-	187	387	19	1	168	2	Y	-0-					-0-
03	574	N	187	-0-	-387	-0-	20	1	167	2	Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	20	1	156	2	Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	19	1	154	2	Y	-0-					-0-
06	180	N	170	-0-	-10	-0-	20	1	150	2	Y	-0-					-0-
07	186	N	163	-0-	-23	-0-	19	1	144	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1380	N	1380	-0-	-0-	-0-	98	1	1281	3	N	1					2
							1	9									
03	1569	N	1569	-0-	-0-	-0-	107	1	1454	3	N	7					9
							8	9									
04	1522	N	1522	-0-	-0-	-0-	104	1	1416	3	N	2	10	1			1
							2	9									
*05	1551	N	1551	-0-	-0-	-0-	105	1	1443	3	N	3					4
							3	9									
*06	1782	N	1782	-0-	-0-	-0-	105	1	1675	3	N	2					6
							2	9									
*07	1849	N	1849	-0-	-0-	-0-	111	1	1736	3	N	2					8
							2	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

02	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	6	1	112	3	N	1					1
							1	9									
05	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					1
06	120	N	101	-0-	-19	-0-	5	1	96	3	N	-0-					1
07	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					1

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

02	238	N	238	-0-	-0-	-0-	12	1	225	3	N	1	1	1			1
							1	9									
03	250	N	250	-0-	-0-	-0-	13	1	236	3	N	1	1	1			1
							1	9									
04	247	N	247	-0-	-0-	-0-	13	1	233	3	N	1	1	1			1
							1	9									
*05	255	N	255	-0-	-0-	-0-	12	1	242	3	N	1	1	1			1
							1	9									
*06	270	N	270	-0-	-0-	-0-	13	1	256	3	N	1	1	1			1
							1	9									
*07	345	N	345	-0-	-0-	-0-	90	1	254	3	N	1	1	1			1
							1	9									

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

02	DLQ G-10		479	-0-	479	981	26	1	451	3	N	2	2	1			2
							2	9									
03	1464	N	483	-0-	-981	-0-	27	1	454	3	N	2	1	1			3
							2	9									
04	418	N	418	-0-	-0-	-0-	22	1	395	3	N	1	1	1			3
							1	9									
05	527	N	440	-0-	-87	-0-	23	1	415	3	N	2	3	1			2
							2	9									
06	480	N	381	-0-	-99	-0-	20	1	360	3	N	1					3
							1	9									
07	434	N	379	-0-	-55	-0-	20	1	359	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	10	1	190	3	N	1	1	1			1
							1	9									
03	239	N	239	-0-	-0-	-0-	12	1	226	3	N	1	1	1			1
							1	9									
04	208	N	208	-0-	-0-	-0-	11	1	196	3	N	1	1	1			1
							1	9									
05	217	N	183	-0-	-34	-0-	9	1	173	3	N	1	1	1			1
							1	9									
06	240	N	165	-0-	-75	-0-	8	1	157	3	N	-0-					1
07	217	N	180	-0-	-37	-0-	9	1	171	3	N	-0-					1

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4	-0-	4	7	4	2			Y	-0-					-0-
03	9	N	2	-0-	-7	-0-	2	2			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	993	N	993	-0-	-0-	-0-	45	1	947	3	N	1					11
							1	9									
03	1148	N	1148	-0-	-0-	-0-	53	1	1093	3	N	2	11	1			2
							2	9									
04	1102	N	1102	-0-	-0-	-0-	48	1	1053	3	N	1					3
							1	9									
*05	1147	N	1147	-0-	-0-	-0-	50	1	1091	3	N	5					8
							6	9									
06	1110	N	976	-0-	-134	-0-	39	1	930	3	N	6	11	1			3
							7	9									
07	1147	N	1134	-0-	-13	-0-	185	1	946	3	N	3					6
							3	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1154	N	1154	-0-	-0-	-0-	58	1	1093	3	N	3	3	1			4
							3	9									
03	1198	N	1198	-0-	-0-	-0-	62	1	1132	3	N	4	3	1			5
							4	9									
04	1129	N	1129	-0-	-0-	-0-	58	1	1065	3	N	5	3	1	2	8	5
							6	9									
05	1240	N	1076	-0-	-164	-0-	53	1	1019	3	N	4	3	1	1	8	5
							4	9									
06	1170	N	1114	-0-	-56	-0-	53	1	1058	3	N	3	3	1			5
							3	9									
*07	1242	N	1242	-0-	-0-	-0-	156	1	1082	3	N	4	3	1			6
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-	5	1			6
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-	3	1			3
04	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-	1	1			2
*05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-	1	1			1
*06	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					1
07	124	N	103	-0-	-21	-0-	5	1	94	3	N	4					5
							4	9									

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	18	1	350	3	N	1	1	1			1
							1	9									
03	385	N	385	-0-	-0-	-0-	20	1	364	3	N	1	1	1			1
							1	9									
04	364	N	364	-0-	-0-	-0-	19	1	344	3	N	1	1	1			1
							1	9									
05	403	N	348	-0-	-55	-0-	17	1	329	3	N	2	1	1			2
							2	9									
06	360	N	353	-0-	-7	-0-	17	1	335	3	N	1	1	1			2
							1	9									
*07	469	N	469	-0-	-0-	-0-	120	1	348	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	19	1	287	3	N	1					1
							1	9									
03	458	N	458	-0-	-0-	-0-	28	1	430	3	N	-0-	1	1			-0-
04	454	N	454	-0-	-0-	-0-	28	1	426	3	N	-0-					-0-
*05	481	N	481	-0-	-0-	-0-	30	1	450	3	N	1					1
							1	9									
*06	455	N	455	-0-	-0-	-0-	29	1	426	3	N	-0-					1
*07	620	N	620	-0-	-0-	-0-	39	1	581	3	N	-0-					1

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		595	-0-	595	1228	33	1	559	3	N	3	2	1			3
							3	9									
03	1863	N	635	-0-	-1228	-0-	36	1	597	3	N	2	2	1			3
							2	9									
04	611	N	611	-0-	-0-	-0-	33	1	575	3	N	3	2	1			4
							3	9									
*05	668	N	668	-0-	-0-	-0-	35	1	631	3	N	2	4	1			2
							2	9									
*06	605	N	605	-0-	-0-	-0-	32	1	571	3	N	2					4
							2	9									
*07	739	N	739	-0-	-0-	-0-	136	1	601	3	N	2	2	1			4
							2	9									

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		840	-0-	840	1985	52	1	788	3	N	-0-					1
03	1600	N	1261	-0-	-339	1646	76	1	1184	3	N	1	2	1			-0-
							1	9									
04	2922	N	1276	-0-	-1646	-0-	79	1	1196	3	N	1					1
							1	9									
*05	1202	N	1202	-0-	-0-	-0-	74	1	1127	3	N	1					2
							1	9									
06	1230	N	1146	-0-	-84	-0-	73	1	1073	3	N	-0-	1	1			1
07	1333	N	1319	-0-	-14	-0-	83	1	1235	3	N	1					2
							1	9									

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
05	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
06	630	N	561	-0-	-69	-0-	561	3			N	-0-					-0-
07	682	N	561	-0-	-121	-0-	561	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		764	-0-	764	1567	42	1	718	3	N	4	2	1			4
							4	9									
03	2413	N	846	-0-	-1567	-0-	48	1	796	3	N	2	2	1			4
							2	9									
04	700	N	700	-0-	-0-	-0-	37	1	660	3	N	3	2	1			5
							3	9									
05	806	N	303	-0-	-503	-0-	16	1	286	3	N	1	4	1			2
							1	9									
06	810	N	337	-0-	-473	-0-	18	1	318	3	N	1					3
							1	9									
07	713	N	350	-0-	-363	-0-	18	1	332	3	N	-0-	1	1			2

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
06	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		499	-0-	499	1051	38	1 1 9	460	3	N	1					3
03	1575	N	524	-0-	-1051	-0-	41	1	483	3	N	-0-					3
04	414	N	414	-0-	-0-	-0-	38	1 1 9	375	3	N	1					4
05	527	N	369	-0-	-158	-0-	37	1	332	3	N	-0-					4
06	510	N	368	-0-	-142	-0-	34	1	334	3	N	-0-					4
07	434	N	394	-0-	-40	-0-	37	1	357	3	N	-0-					4

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		217	-0-	217	447	11	1	206	2	Y	-0-					-0-
03	683	N	236	-0-	-447	-0-	11	1	225	2	Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	12	1	216	2	Y	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	11	1	217	2	Y	-0-					-0-
06	240	N	219	-0-	-21	-0-	11	1	208	2	Y	-0-					-0-
07	248	N	220	-0-	-28	-0-	11	1	209	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	-0-	26	1 1 9	500	3	N	1	1	1			2
03	553	N	553	-0-	-0-	-0-	29	1 1 9	523	3	N	1	1	1			2
04	494	N	494	-0-	-0-	-0-	26	1 2 9	466	3	N	2	1	1	1	8	2
05	558	N	500	-0-	-58	-0-	24	1 1 9	475	3	N	1	1	1			2
06	540	N	358	-0-	-182	-0-	17	1 1 9	340	3	N	1	1	1			2
07	496	N	121	-0-	-375	-0-	6	1	115	3	N	-0-	1	1			1

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		490	-0-	490	834	27	1 2 9	461	3	N	2	1	1			2
03	1552	N	718	-0-	-834	-0-	41	1 3 9	674	3	N	3	2	1			3
04	687	N	687	-0-	-0-	-0-	37	1 3 9	647	3	N	3	2	1			4
*05	545	N	545	-0-	-0-	-0-	29	1 2 9	514	3	N	2	4	1			2
06	690	N	569	-0-	-121	-0-	30	1 2 9	537	3	N	2					4
07	713	N	659	-0-	-54	-0-	35	1 1 9	623	3	N	1	2	1			3

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	29	1 1 9	543	3	N	1	1	1			2
03	604	N	604	-0-	-0-	-0-	31	1 2 9	571	3	N	2	2	1			2
04	572	N	572	-0-	-0-	-0-	30	1 1 9	541	3	N	1	1	1			2
05	620	N	536	-0-	-84	-0-	26	1 2 9	508	3	N	2	2	1			2
06	570	N	535	-0-	-35	-0-	26	1 1 9	508	3	N	1	1	1			2
07	589	N	535	-0-	-54	-0-	25	1 2 9	508	3	N	2	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1411	-0-	1411	2719	69	1	1342	2	Y	-0-	1	1			-0-
03	2500	N	1361	-0-	-1139	1580	64	1	1297	2	Y	-0-					-0-
04	2827	N	1247	-0-	-1580	-0-	64	1	1183	2	Y	-0-					-0-
05	1519	N	1263	-0-	-256	-0-	62	1	1201	2	Y	-0-					-0-
06	1320	N	1184	-0-	-136	-0-	60	1	1124	2	Y	-0-					-0-
07	1302	N	1168	-0-	-134	-0-	60	1	1108	2	Y	-0-					-0-

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1215	-0-	1215	2489	60	1	1155	2	Y	-0-	1	1			-0-
03	2500	N	1331	-0-	-1169	1320	63	1	1268	2	Y	-0-					-0-
04	2641	N	1321	-0-	-1320	-0-	68	1	1253	2	Y	-0-					-0-
*05	1348	N	1348	-0-	-0-	-0-	66	1	1282	2	Y	-0-					-0-
*06	1294	N	1294	-0-	-0-	-0-	65	1	1229	2	Y	-0-					-0-
07	1364	N	1242	-0-	-122	-0-	64	1	1178	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
06	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					-0-
07	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	837	N	85	-0-	-752	-0-	85	3			N	-0-					-0-
06	600	N	85	-0-	-515	-0-	85	3			N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	589	N	2	-0-	-587	-0-	2	3			N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
05	713	N	639	-0-	-74	-0-	639	3			N	-0-					-0-
06	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
07	651	N	516	-0-	-135	-0-	516	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		294	-0-	294	604	14	1	280	2	Y	-0-	2	1			1
03	924	N	320	-0-	-604	-0-	15	1	304	2	Y	1					2
							1	9									
04	308	N	308	-0-	-0-	-0-	16	1	292	2	Y	-0-					2
*05	313	N	313	-0-	-0-	-0-	15	1	297	2	Y	1					3
							1	9									
06	300	N	299	-0-	-1	-0-	15	1	284	2	Y	-0-	2	1			1
07	310	N	299	-0-	-11	-0-	15	1	284	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	527	N	396	-0-	-131	-0-	396	3			N	-0-					-0-
06	570	N	467	-0-	-103	-0-	467	3			N	-0-					-0-
*07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	217	1	154	3	N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	232	1	170	3	N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	224	1	160	3	N	-0-					-0-
05	403	N	384	-0-	-19	-0-	232	1	152	3	N	-0-					-0-
06	390	N	362	-0-	-28	-0-	224	1	138	3	N	-0-					-0-
07	403	N	379	-0-	-24	-0-	232	1	147	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	933	N	933	-0-	-0-	-0-	46	1	884	3	N	3	3	1			4
							3	9									
03	990	N	990	-0-	-0-	-0-	51	1	936	3	N	3	3	1			4
							3	9									
*04	911	N	911	-0-	-0-	-0-	47	1	860	3	N	4	3	1	1	8	4
							4	9									
*05	851	N	851	-0-	-0-	-0-	41	1	804	3	N	5	3	1	1	8	5
							6	9									
*06	857	N	857	-0-	-0-	-0-	41	1	814	3	N	2	3	1			4
							2	9									
*07	1114	N	1114	-0-	-0-	-0-	273	1	837	3	N	4	3	1			5
							4	9									

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		69	-0-	69	142	5	1	64	3	N	-0-					-0-
03	226	N	84	-0-	-142	-0-	6	1	77	3	N	1					1
							1	9									
04	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-	1	1			-0-
*05	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	7	1	103	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1122	N	1122	-0-	-0-	-0-	56	1	1063	3	N	3	3	1			4
							3	9									
03	1166	N	1166	-0-	-0-	-0-	60	1	1103	3	N	3	3	1			4
							3	9									
04	1036	N	1036	-0-	-0-	-0-	54	1	978	3	N	4	3	1	1	8	4
							4	9									
05	1209	N	936	-0-	-273	-0-	46	1	887	3	N	3	3	1			4
							3	9									
06	1140	N	895	-0-	-245	-0-	43	1	849	3	N	3	3	1			4
							3	9									
07	1085	N	1067	-0-	-18	-0-	50	1	1013	3	N	4	3	1			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		97	-0-	97	201	2	1	95	3	Y	-0-					-0-
03	306	N	105	-0-	-201	-0-	2	1	103	3	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	2	1	98	3	Y	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	2	1	101	3	Y	-0-					-0-
06	90	N	63	-0-	-27	-0-	1	1	62	3	Y	-0-					-0-
07	93	N	19	-0-	-74	-0-	19	3			Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		579	-0-	579	1297	26	1	553	3	Y	-0-					6
03	1600	N	574	-0-	-1026	271	26	1	547	3	Y	1	6	1			1
							1	9									
04	802	N	531	-0-	-271	-0-	23	1	507	3	Y	1					2
							1	9									
*05	830	N	830	-0-	-0-	-0-	36	1	791	3	Y	3					5
							3	9									
*06	1101	N	1101	-0-	-0-	-0-	44	1	1051	3	Y	5	8	1			2
							6	9									
*07	1194	N	1194	-0-	-0-	-0-	146	1	1044	3	Y	4					6
							4	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		191	-0-	191	355	20	1	171	2	Y	-0-					-0-
03	457	N	102	-0-	-355	-0-	11	1	91	2	Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	11	1	86	2	Y	-0-					-0-
05	217	N	106	-0-	-111	-0-	12	1	94	2	Y	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	11	1	88	2	Y	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	13	1	102	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1239	-0-		1239	2775	56	1	1182	3	Y	1					11
								1	9									
03	2500	N	1390	-0-		-1110	1665	64	1	1324	3	Y	2	11	1			2
								2	9									
04	3000	N	1357	-0-		-1643	22	59	1	1296	3	Y	2					4
								2	9									
*05	1520	N	1498	-0-		-22	-0-	65	1	1427	3	Y	5					9
								6	9									
*06	1321	N	1321	-0-		-0-	-0-	52	1	1263	3	Y	5	11	1			3
								6	9									
*07	1360	N	1360	-0-		-0-	-0-	54	1	1302	3	Y	4					7
								4	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

02	DLQ G-10		285	-0-		285	590	7	1	278	3	Y	-0-					-0-
03	892	N	302	-0-		-590	-0-	7	1	295	3	Y	-0-					-0-
04	290	N	290	-0-		-0-	-0-	7	1	283	3	Y	-0-					-0-
05	310	N	298	-0-		-12	-0-	6	1	292	3	Y	-0-					-0-
06	300	N	287	-0-		-13	-0-	5	1	282	3	Y	-0-					-0-
07	310	N	296	-0-		-14	-0-	6	1	290	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

02	DLQ G-10		586	-0-		586	1186	29	1	557	2	Y	-0-					-0-
03	1700	N	647	-0-		-1053	133	31	1	616	2	Y	-0-					-0-
04	755	N	622	-0-		-133	-0-	32	1	590	2	Y	-0-					-0-
*05	639	N	639	-0-		-0-	-0-	31	1	608	2	Y	-0-					-0-
06	630	N	613	-0-		-17	-0-	31	1	582	2	Y	-0-					-0-
07	651	N	621	-0-		-30	-0-	32	1	589	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

02	847	N	847	-0-		-0-	-0-	55	1	786	3	N	5	6	1			6
								6	9									
03	890	N	890	-0-		-0-	-0-	59	1	825	3	N	5	6	1			5
								6	9									
*04	848	N	848	-0-		-0-	-0-	56	1	788	3	N	4	5	1			4
								4	9									
05	899	N	863	-0-		-36	-0-	59	1	798	3	N	5	3	1			6
								6	9									
06	870	N	828	-0-		-42	-0-	57	1	768	3	N	3	3	1			6
								3	9									
07	868	N	832	-0-		-36	-0-	60	1	769	3	N	3	3	1			6
								3	9									

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

02	DLQ G-10		360	-0-		360	750	9	1	351	3	Y	-0-					-0-
03	1032	N	282	-0-		-750	-0-	7	1	275	3	Y	-0-					-0-
04	386	N	386	-0-		-0-	-0-	9	1	377	3	Y	-0-					-0-
*05	377	N	377	-0-		-0-	-0-	8	1	369	3	Y	-0-					-0-
*06	363	N	363	-0-		-0-	-0-	7	1	356	3	Y	-0-					-0-
07	403	N	368	-0-		-35	-0-	7	1	361	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	30	1	393	3	N	-0-					1
03	482	N	482	-0-	-0-	-0-	33	1	447	3	N	2					3
							2	9									
04	453	N	453	-0-	-0-	-0-	31	1	422	3	N	-0-	3	1			-0-
*05	574	N	574	-0-	-0-	-0-	39	1	534	3	N	1					1
							1	9									
*06	598	N	598	-0-	-0-	-0-	35	1	562	3	N	1					2
							1	9									
*07	574	N	574	-0-	-0-	-0-	35	1	539	3	N	-0-					2

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		155	-0-	155	280	12	1	143	3	N	-0-					-0-
03	378	N	98	-0-	-280	-0-	8	1	90	3	N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-
05	155	N	108	-0-	-47	-0-	11	1	97	3	N	-0-					-0-
*06	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					-0-
07	155	N	102	-0-	-53	-0-	10	1	92	3	N	-0-					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2661	-0-	2661	5419	253	1	2408	3	Y	-0-					-0-
03	8457	X	3038	-0-	-5419	-0-	272	1	2766	3	Y	-0-					-0-
04	3000	X	3000	-0-	-0-	-0-	271	1	2729	3	Y	-0-					-0-
*05	2918	X	2918	-0-	-0-	-0-	227	1	2691	3	Y	-0-					-0-
06	2940	X	2625	-0-	-315	-0-	213	1	2412	3	Y	-0-					-0-
07	3100	X	2618	-0-	-482	-0-	209	1	2409	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		466	-0-	466	1021	21	1	444	3	Y	1					5
							1	9									
03	1222	N	201	-0-	-1021	-0-	9	1	191	3	Y	1	5	1			1
							1	9									
04	219	N	219	-0-	-0-	-0-	10	1	209	3	Y	-0-					1
05	496	N	344	-0-	-152	-0-	15	1	328	3	Y	1					2
							1	9									
06	180	N	81	-0-	-99	-0-	3	1	78	3	Y	-0-	2	1			-0-
07	217	N	140	-0-	-77	-0-	6	1	133	3	Y	1					1
							1	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4	-0-	4	7	4	3			N	-0-					-0-
03	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	N	762	-0-	-0-	-0-	38	1	722	3	N	2	2	1			3
							2	9									
03	795	N	795	-0-	-0-	-0-	41	1	752	3	N	2	2	1			3
							2	9									
04	773	N	773	-0-	-0-	-0-	40	1	731	3	N	2	2	1			3
							2	9									
05	806	N	663	-0-	-143	-0-	32	1	629	3	N	2	2	1			3
							2	9									
06	780	N	731	-0-	-49	-0-	35	1	694	3	N	2	2	1			3
							2	9									
07	806	N	768	-0-	-38	-0-	36	1	730	3	N	2	2	1			3
							2	9									

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

02	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					1
03	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					1
04	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					1
05	155	N	141	-0-	-14	-0-	7	1	134	3	N	-0-					1
06	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-					1
07	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					1

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

02	DLQ G-10		141	-0-	141	268	11	1	130	3	N	-0-					2
03	428	N	160	-0-	-268	-0-	12	1	148	3	N	-0-					2
04	203	N	203	-0-	-0-	-0-	19	1	183	3	N	1					3
							1	9									
*05	301	N	301	-0-	-0-	-0-	30	1	271	3	N	-0-					3
*06	310	N	310	-0-	-0-	-0-	29	1	281	3	N	-0-					3
*07	335	N	335	-0-	-0-	-0-	32	1	303	3	N	-0-					3

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
07	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

02	DLQ G-10		286	-0-	286	588	15	1	265	3	Y	5	5	1			4
							6	9									
03	874	N	286	-0-	-588	-0-	14	1	265	3	Y	6	7	1			3
							7	9									
04	286	N	286	-0-	-0-	-0-	15	1	265	3	Y	5	5	1			3
							6	9									
05	310	N	310	-0-	-0-	-0-	16	1	287	3	Y	6	4	1			5
							7	9									
*06	297	N	297	-0-	-0-	-0-	16	1	277	3	Y	4	4	1			5
							4	9									
07	310	N	310	-0-	-0-	-0-	17	1	287	3	Y	5	6	1	1	8	3
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

02	DLQ G-10	795	-0-	795	1643	44	1	748	3	N	3	2	1			4
						3	9									
03	2342	N	699	-0-	-1643	-0-	40	1	657	3	N	2	2	1			4
							2	9									
04	544	N	544	-0-	-0-	-0-	29	1	513	3	N	2	2	1			4
							2	9									
*05	838	N	838	-0-	-0-	-0-	44	1	791	3	N	3	4	1			3
							3	9									
*06	770	N	770	-0-	-0-	-0-	41	1	727	3	N	2					5
							2	9									
*07	775	N	775	-0-	-0-	-0-	41	1	733	3	N	1	2	1			4
							1	9									

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

02	DLQ G-10	28	-0-	28	202	1	1	27	3	N	-0-					-0-
03	208	N	6	-0-	-202	-0-	6	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
*06	383	N	383	-0-	-0-	-0-	19	1	364	3	N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

02	DLQ G-10	1050	-0-	1050	2172	73	1	973	3	Y	4	5	1			3
						4	9									
03	1700	N	1153	-0-	-547	1625	85	1	1062	3	Y	5	4	1			4
							6	9									
04	2741	N	1116	-0-	-1625	-0-	115	1	999	3	Y	2	6	1			-0-
							2	9									
*05	1148	N	1148	-0-	-0-	-0-	108	1	1034	3	Y	5	4	1			1
							6	9									
06	1110	N	1081	-0-	-29	-0-	98	1	976	3	Y	6	5	1			2
							7	9									
*07	1212	N	1212	-0-	-0-	-0-	195	1	1013	3	Y	4	4	1			2
							4	9									

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

02	DLQ G-10	6	-0-	6	15	6	3			Y	-0-					-0-
03	21	N	6	-0-	-15	-0-	6	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1017	-0-	1017	2143	50	1	967	2	Y	-0-	1	1			-0-
03	1600	N	1090	-0-	-510	1633	52	1	1038	2	Y	-0-					-0-
04	2616	N	983	-0-	-1633	-0-	50	1	933	2	Y	-0-					-0-
05	1085	N	958	-0-	-127	-0-	47	1	911	2	Y	-0-					-0-
06	1050	N	768	-0-	-282	-0-	39	1	729	2	Y	-0-					-0-
07	1023	N	600	-0-	-423	-0-	31	1	569	2	Y	-0-					-0-

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		586	-0-	586	1244	41	1	542	3	Y	3	3	1			2
							3	9									
03	1791	N	547	-0-	-1244	-0-	40	1	505	3	Y	2	2	1			2
							2	9									
04	491	N	491	-0-	-0-	-0-	50	1	440	3	Y	1	3	1			-0-
							1	9									
*05	483	N	483	-0-	-0-	-0-	45	1	436	3	Y	2	2	1			-0-
							2	9									
*06	449	N	449	-0-	-0-	-0-	41	1	405	3	Y	3	2	1			1
							3	9									
*07	440	N	440	-0-	-0-	-0-	39	1	399	3	Y	2	2	1			1
							2	9									

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1309	-0-	1309	2690	124	1	1185	3	Y	-0-					-0-
03	2500	N	1376	-0-	-1124	1566	123	1	1253	3	Y	-0-					-0-
04	2902	N	1336	-0-	-1566	-0-	121	1	1215	3	Y	-0-					-0-
05	1395	N	1376	-0-	-19	-0-	107	1	1269	3	Y	-0-					-0-
*06	1359	N	1359	-0-	-0-	-0-	110	1	1249	3	Y	-0-					-0-
07	1395	N	1385	-0-	-10	-0-	110	1	1275	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		862	-0-	862	1762	44	1	808	3	N	9	9	1			6
							10	9									
03	1800	N	967	-0-	-833	929	52	1	904	3	N	10	6	1	1	8	9
							11	9									
04	1819	N	890	-0-	-929	-0-	47	1	834	3	N	8	10	1			7
							9	9									
05	930	N	899	-0-	-31	-0-	46	1	844	3	N	8	9	1	1	8	5
							9	9									
06	930	N	846	-0-	-84	-0-	42	1	796	3	N	7	4	1			8
							8	9									
07	930	N	854	-0-	-76	-0-	39	1	808	3	N	6	6	1			8
							7	9									

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		17	-0-	17	79	1	1	16	2	N	-0-					-0-
03	101	N	22	-0-	-79	-0-	2	1	20	2	N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	8	1	99	2	N	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	8	1	98	2	N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		1992	-0-	1992	4090	87	1	1905	2	Y	-0-			-0-
03	6209	X	2119	-0-	-4090	-0-	96	1	2023	2	Y	-0-			-0-
04	2045	X	2045	-0-	-0-	-0-	94	1	1951	2	Y	-0-			-0-
05	2139	X	1713	-0-	-426	-0-	78	1	1635	2	Y	-0-			-0-
06	2070	X	1354	-0-	-716	-0-	62	1	1292	2	Y	-0-			-0-
07	2139	X	1314	-0-	-825	-0-	60	1	1254	2	Y	-0-			-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		1455	-0-	1455	2990	64	1	1391	2	Y	-0-			-0-
03	1600	N	1491	-0-	-109	2881	67	1	1424	2	Y	-0-			-0-
04	3000	N	1430	-0-	-1570	1311	66	1	1364	2	Y	-0-			-0-
*05	2760	N	1449	-0-	-1311	-0-	66	1	1383	2	Y	-0-			-0-
06	1440	N	1426	-0-	-14	-0-	65	1	1361	2	Y	-0-			-0-
07	1488	N	1465	-0-	-23	-0-	67	1	1398	2	Y	-0-			-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		67	-0-	67	138	5	1	62	3	Y	-0-			-0-
03	209	N	71	-0-	-138	-0-	5	1	66	3	Y	-0-			-0-
04	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-			-0-
*05	74	N	74	-0-	-0-	-0-	5	1	68	3	Y	1			1
							1	9							
*06	72	N	72	-0-	-0-	-0-	5	1	66	3	Y	1	1	1	1
							1	9							
07	93	N	72	-0-	-21	-0-	5	1	67	3	Y	-0-	1	1	-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	9	1	176	3	N	1	1	1	1
							1	9							
03	196	N	196	-0-	-0-	-0-	10	1	185	3	N	1	1	1	1
							1	9							
04	188	N	188	-0-	-0-	-0-	10	1	177	3	N	1	1	1	1
							1	9							
05	186	N	180	-0-	-6	-0-	9	1	170	3	N	1	1	1	1
							1	9							
06	180	N	172	-0-	-8	-0-	8	1	163	3	N	1	1	1	1
							1	9							
*07	259	N	259	-0-	-0-	-0-	86	1	172	3	N	1	1	1	1
							1	9							

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-			1
03	241	N	241	-0-	-0-	-0-	13	1	228	3	N	-0-			1
04	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-			1
05	248	N	223	-0-	-25	-0-	11	1	212	3	N	-0-			1
06	240	N	225	-0-	-15	-0-	11	1	214	3	N	-0-			1
*07	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	738	N	738	-0-	-0-	-0-	38	1	693	3	N	6	6	1			4
							7	9									
03	739	N	739	-0-	-0-	-0-	40	1	693	3	N	5	4	1			5
							6	9									
04	682	N	682	-0-	-0-	-0-	36	1	640	3	N	5	6	1			4
							6	9									
05	775	N	688	-0-	-87	-0-	36	1	648	3	N	4	5	1			3
							4	9									
06	720	N	637	-0-	-83	-0-	32	1	601	3	N	4	2	1			5
							4	9									
07	713	N	620	-0-	-93	-0-	28	1	590	3	N	2	3	1			4
							2	9									

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

02	471	N	471	-0-	-0-	-0-	27	1	444	3	N	-0-	1	1			-0-
03	490	N	490	-0-	-0-	-0-	28	1	462	3	N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	27	1	445	3	N	1	1	1			-0-
							1	9									
05	496	N	473	-0-	-23	-0-	27	1	446	3	N	-0-					-0-
06	480	N	462	-0-	-18	-0-	28	1	434	3	N	-0-					-0-
07	496	N	470	-0-	-26	-0-	28	1	442	3	N	-0-					-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

02	DLQ G-10		570	-0-	570	1216	39	1	528	3	Y	3	3	1			2
							3	9									
03	1812	N	596	-0-	-1216	-0-	44	1	550	3	Y	2	2	1			2
							2	9									
04	542	N	542	-0-	-0-	-0-	56	1	485	3	Y	1	3	1			-0-
							1	9									
05	620	N	542	-0-	-78	-0-	51	1	489	3	Y	2	2	1			-0-
							2	9									
06	570	N	505	-0-	-65	-0-	46	1	455	3	Y	4	3	1			1
							4	9									
*07	609	N	609	-0-	-0-	-0-	147	1	460	3	Y	2	2	1			1
							2	9									

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

02	823	N	823	-0-	-0-	-0-	42	1	772	3	N	8	9	1			5
							9	9									
03	887	N	887	-0-	-0-	-0-	48	1	828	3	N	10	6	1	1	8	8
							11	9									
04	851	N	851	-0-	-0-	-0-	45	1	798	3	N	7	9	1			6
							8	9									
*05	886	N	886	-0-	-0-	-0-	46	1	831	3	N	8	9	1			5
							9	9									
06	870	N	827	-0-	-43	-0-	41	1	778	3	N	7	4	1			8
							8	9									
*07	876	N	876	-0-	-0-	-0-	40	1	829	3	N	6	6	1			8
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	19	1	341	3	N	4	4	1			3
							4	9									
03	389	N	389	-0-	-0-	-0-	21	1	364	3	N	4	3	1			4
							4	9									
04	371	N	371	-0-	-0-	-0-	20	1	348	3	N	3	4	1			3
							3	9									
05	403	N	389	-0-	-14	-0-	20	1	366	3	N	3	4	1			2
							3	9									
06	390	N	364	-0-	-26	-0-	18	1	342	3	N	4	2	1			4
							4	9									
*07	373	N	373	-0-	-0-	-0-	17	1	355	3	N	1	2	1			3
							1	9									

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		423	-0-	423	860	25	1	398	2	N	-0-					-0-
03	1313	N	453	-0-	-860	-0-	32	1	421	2	N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	29	1	412	2	N	-0-					-0-
05	465	N	452	-0-	-13	-0-	34	1	418	2	N	-0-					-0-
06	450	N	437	-0-	-13	-0-	32	1	405	2	N	-0-					-0-
07	465	N	451	-0-	-14	-0-	33	1	418	2	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-					2
03	475	N	475	-0-	-0-	-0-	23	1	451	3	N	1					3
							1	9									
04	456	N	456	-0-	-0-	-0-	22	1	432	3	N	2					5
							2	9									
05	465	N	463	-0-	-2	-0-	23	1	439	3	N	1	4	1			2
							1	9									
*06	456	N	456	-0-	-0-	-0-	22	1	433	3	N	1					3
							1	9									
*07	582	N	582	-0-	-0-	-0-	119	1	463	3	N	-0-					3

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		409	-0-	409	883	25	1	381	3	Y	3	2	1			2
							3	9									
03	1296	N	413	-0-	-883	-0-	25	1	387	3	Y	1	2	1			1
							1	9									
04	383	N	383	-0-	-0-	-0-	24	1	357	3	Y	2	2	1			1
							2	9									
05	434	N	380	-0-	-54	-0-	24	1	354	3	Y	2	1	1			2
							2	9									
06	390	N	360	-0-	-30	-0-	23	1	337	3	Y	-0-	1	1			1
*07	434	N	434	-0-	-0-	-0-	122	1	312	3	Y	-0-					1

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1533	-0-	1533	3170	75	1	1458	2	Y	-0-	1	1			-0-
03	1600	N	1678	-0-	78	3248	79	1	1598	2	Y	1					1
							1	9									
04	3000	N	1604	-0-	-1396	1852	82	1	1522	2	Y	-0-					1
*05	3100	N	1632	-0-	-1468	384	80	1	1552	2	Y	-0-					1
*06	1942	N	1558	-0-	-384	-0-	79	1	1479	2	Y	-0-	1	1			-0-
07	1643	N	1528	-0-	-115	-0-	78	1	1450	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1	-0-		1	1	1	3			Y	-0-					-0-
03	1	N	-0-	-0-		-1	-0-					Y	-0-					-0-
04	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
*06	315	N	315	-0-		-0-	-0-	20	1	295	3	Y	-0-					-0-
*07	330	N	330	-0-		-0-	-0-	20	1	310	3	Y	-0-					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3	-0-		3	7	3	3			Y	-0-					-0-
03	12	N	5	-0-		-7	-0-	5	3			Y	-0-					-0-
04	4	N	4	-0-		-0-	-0-	4	3			Y	-0-					-0-
*05	6	N	6	-0-		-0-	-0-	6	3			Y	-0-					-0-
06	5	N	3	-0-		-2	-0-	3	3			Y	-0-					-0-
07	4	N	1	-0-		-3	-0-	1	3			Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		889	-0-		889	2030	43	1	845	3	N	1	1	1			2
								1	9									
03	1700	N	848	-0-		-852	1178	42	1	805	3	N	1	1	1			2
								1	9									
04	1949	N	771	-0-		-1178	-0-	38	1	731	3	N	2	3	1	1	8	-0-
								2	9									
*05	769	N	769	-0-		-0-	-0-	39	1	727	3	N	3	1	8			2
								3	9									
*06	690	N	690	-0-		-0-	-0-	35	1	655	3	N	-0-	1	1			1
*07	870	N	870	-0-		-0-	-0-	227	1	642	3	N	1					2
								1	9									

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-		-0-	-0-	20	1	284	3	N	1	2	1			2
								1	9									
03	325	N	325	-0-		-0-	-0-	22	1	301	3	N	2	2	1			2
								2	9									
04	308	N	308	-0-		-0-	-0-	20	1	287	3	N	1	2	1			1
								1	9									
05	341	N	317	-0-		-24	-0-	22	1	292	3	N	3	1	1	1	8	2
								3	9									
06	300	N	298	-0-		-2	-0-	20	1	277	3	N	1	1	1			2
								1	9									
07	310	N	289	-0-		-21	-0-	21	1	267	3	N	1	1	1			2
								1	9									

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	331	N	331	-0-		-0-	-0-	20	1	311	3	N	-0-					-0-
04	466	N	466	-0-		-0-	-0-	29	1	437	3	N	-0-					-0-
*05	501	N	501	-0-		-0-	-0-	31	1	470	3	N	-0-					-0-
*06	479	N	479	-0-		-0-	-0-	30	1	449	3	N	-0-					-0-
07	496	N	495	-0-		-1	-0-	31	1	464	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					1
03	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-	1	1			-0-
04	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
*06	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	586	N	586	-0-	-0-	-0-	36	1	550	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	27	1	426	3	N	1	1	1			-0-
							1	9									
04	390	N	390	-0-	-0-	-0-	24	1	366	3	N	-0-					-0-
05	620	N	393	-0-	-227	-0-	24	1	369	3	N	-0-					-0-
06	450	N	370	-0-	-80	-0-	24	1	346	3	N	-0-					-0-
07	403	N	355	-0-	-48	-0-	22	1	333	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		88	-0-	88	182	4	1	82	3	Y	2	1	1			1
							2	9									
03	272	N	90	-0-	-182	-0-	4	1	86	3	Y	-0-	1	1			-0-
04	116	N	116	-0-	-0-	-0-	5	1	111	3	Y	-0-					-0-
*05	180	N	180	-0-	-0-	-0-	8	1	171	3	Y	1					1
							1	9									
06	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					1
*07	168	N	168	-0-	-0-	-0-	99	1	69	3	Y	-0-					1

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		277	-0-	277	579	19	1	257	3	Y	1	1	1			1
							1	9									
03	870	N	291	-0-	-579	-0-	21	1	269	3	Y	1	1	1			1
							1	9									
04	275	N	275	-0-	-0-	-0-	28	1	246	3	Y	1	2	1			-0-
							1	9									
05	310	N	280	-0-	-30	-0-	26	1	253	3	Y	1	1	1			-0-
							1	9									
06	270	N	266	-0-	-4	-0-	24	1	240	3	Y	2	2	1			-0-
							2	9									
*07	374	N	374	-0-	-0-	-0-	126	1	246	3	Y	2	1	1			1
							2	9									

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		149	-0-	149	282	6	1	141	3	Y	2	1	1			1
							2	9									
03	439	N	157	-0-	-282	-0-	7	1	149	3	Y	1	1	1			1
							1	9									
04	150	N	150	-0-	-0-	-0-	7	1	142	3	Y	1	1	1			1
							1	9									
05	155	N	154	-0-	-1	-0-	7	1	147	3	Y	-0-					1
06	150	N	148	-0-	-2	-0-	7	1	141	3	Y	-0-					1
*07	228	N	228	-0-	-0-	-0-	84	1	144	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		81	-0-	81	183	5	1	76	3	Y	-0-			-0-
03	260	N	77	-0-	-183	-0-	5	1	72	3	Y	-0-			-0-
04	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-			-0-
05	93	N	65	-0-	-28	-0-	4	1	61	3	Y	-0-			-0-
*06	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-			-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-			-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		53	-0-	53	115	3	1	50	3	N	-0-			-0-
03	195	N	80	-0-	-115	-0-	4	1	76	3	N	-0-			-0-
04	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
06	90	N	52	-0-	-38	-0-	3	1	49	3	N	-0-			-0-
07	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1006	N	1006	-0-	-0-	-0-	62	1	944	3	N	-0-			1
03	1021	N	1021	-0-	-0-	-0-	62	1	958	3	N	1	2	1	-0-
							1	9							
04	1037	N	1037	-0-	-0-	-0-	64	1	972	3	N	1			1
							1	9							
05	1085	N	984	-0-	-101	-0-	61	1	923	3	N	-0-			1
06	990	N	963	-0-	-27	-0-	61	1	901	3	N	1	1	1	1
							1	9							
07	1085	N	1040	-0-	-45	-0-	65	1	975	3	N	-0-			1

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1479	N	1479	-0-	-0-	-0-	91	1	1387	3	N	1			2
							1	9							
03	1493	N	1493	-0-	-0-	-0-	90	1	1402	3	N	1	3	1	-0-
							1	9							
04	1382	N	1382	-0-	-0-	-0-	86	1	1295	3	N	1			1
							1	9							
05	1581	N	1479	-0-	-102	-0-	91	1	1387	3	N	1			2
							1	9							
06	1440	N	1353	-0-	-87	-0-	86	1	1266	3	N	1	1	1	2
							1	9							
07	1426	N	1393	-0-	-33	-0-	88	1	1305	3	N	-0-			2

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		860	-0-	860	1765	37	1	817	3	Y	5	4	1	4
							6	9							
03	2500	N	914	-0-	-1586	179	39	1	872	3	Y	3	4	1	3
							3	9							
04	692	N	513	-0-	-179	-0-	22	1	489	3	Y	2	3	1	2
							2	9							
05	930	N	60	-0-	-870	-0-	3	1	57	3	Y	-0-	1	1	1
06	870	N	21	-0-	-849	-0-	1	1	19	3	Y	1	1	1	1
							1	9							
07	527	N	355	-0-	-172	-0-	15	1	340	3	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1244	-0-		1244	2577	54	1	1182	3	Y	7	6	1			5
									8 9									
03	3933	X	1356	-0-		-2577	-0-	58	1	1291	3	Y	6	5	1	1	8	5
									7 9									
04	1298	X	1298	-0-		-0-	-0-	57	1	1235	3	Y	5	5	1			5
									6 9									
05	1364	X	803	-0-		-561	-0-	36	1	765	3	Y	2	3	1			4
									2 9									
06	1320	X	893	-0-		-427	-0-	39	1	853	3	Y	1	2	1			3
									1 9									
07	1364	X	952	-0-		-412	-0-	40	1	911	3	Y	1					4
									1 9									

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		644	-0-		644	1372	46	1	598	3	Y	-0-					4
03	2102	N	730	-0-		-1372	-0-	54	1	675	3	Y	1	4	1			1
									1 9									
04	694	N	694	-0-		-0-	-0-	53	1	641	3	Y	-0-					1
*05	684	N	684	-0-		-0-	-0-	49	1	633	3	Y	2					3
									2 9									
06	720	N	577	-0-		-143	-0-	45	1	530	3	Y	2	4	1			1
									2 9									
07	713	N	666	-0-		-47	-0-	50	1	615	3	Y	1					2
									1 9									

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		167	-0-		167	349	12	1	155	2	N	-0-					1
03	509	N	160	-0-		-349	-0-	12	1	148	2	N	-0-					1
*04	140	N	140	-0-		-0-	-0-	10	1	130	2	N	-0-	1	1			-0-
05	186	N	143	-0-		-43	-0-	10	1	133	2	N	-0-					-0-
06	150	N	122	-0-		-28	-0-	9	1	113	2	N	-0-					-0-
07	155	N	121	-0-		-34	-0-	9	1	112	2	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		177	-0-		177	519	12	1	165	3	Y	-0-	1	1			-0-
03	663	N	144	-0-		-519	-0-	10	1	134	3	Y	-0-					-0-
04	154	N	154	-0-		-0-	-0-	11	1	143	3	Y	-0-					-0-
05	186	N	148	-0-		-38	-0-	11	1	137	3	Y	-0-					-0-
06	150	N	129	-0-		-21	-0-	9	1	120	3	Y	-0-					-0-
07	155	N	123	-0-		-32	-0-	9	1	114	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		359	-0-		359	724	21	1	338	2	N	-0-					-0-
03	1107	N	383	-0-		-724	-0-	27	1	356	2	N	-0-					-0-
04	372	N	372	-0-		-0-	-0-	24	1	348	2	N	-0-					-0-
*05	391	N	391	-0-		-0-	-0-	29	1	362	2	N	-0-					-0-
*06	376	N	376	-0-		-0-	-0-	27	1	349	2	N	-0-					-0-
*07	390	N	390	-0-		-0-	-0-	29	1	361	2	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		980	-0-		980	2043	43	1	937	2	Y	-0-					-0-
03	2500	N	1012	-0-		-1488	555	46	1	966	2	Y	-0-					-0-
04	1248	N	693	-0-		-555	-0-	32	1	661	2	Y	-0-					-0-
05	1054	N	933	-0-		-121	-0-	42	1	891	2	Y	-0-					-0-
06	990	N	921	-0-		-69	-0-	42	1	879	2	Y	-0-					-0-
*07	908	N	908	-0-		-0-	-0-	42	1	866	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		7	-0-	7	35	7	3			Y	-0-					-0-
03	35	N	-0-	-0-	-35	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

02	498	N	498	-0-	-0-	-0-	25	1	467	3	N	5	4	1			3
							6	9									
03	747	N	747	-0-	-0-	-0-	40	1	699	3	N	7	4	1			6
							8	9									
04	502	N	502	-0-	-0-	-0-	27	1	472	3	N	3	6	1			3
							3	9									
05	155	N	122	-0-	-33	-0-	6	1	115	3	N	1	3	1			1
							1	9									
06	150	N	108	-0-	-42	-0-	5	1	102	3	N	1	1	1			1
							1	9									
07	155	N	118	-0-	-37	-0-	5	1	112	3	N	1	1	1			1
							1	9									

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

02	DLQ G-10		127	-0-	127	258	13	1	114	3	Y	-0-					-0-
03	376	N	118	-0-	-258	-0-	12	1	106	3	Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	12	1	99	3	Y	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	11	1	98	3	Y	-0-					-0-
*06	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

02	987	N	987	-0-	-0-	-0-	64	1	917	3	N	5	6	1			7
							6	9									
03	941	N	941	-0-	-0-	-0-	63	1	872	3	N	5	6	1			6
							6	9									
04	874	N	874	-0-	-0-	-0-	58	1	813	3	N	3	5	1			4
							3	9									
05	1054	N	902	-0-	-152	-0-	62	1	834	3	N	5	3	1			6
							6	9									
06	900	N	892	-0-	-8	-0-	61	1	828	3	N	3	3	1			6
							3	9									
07	899	N	847	-0-	-52	-0-	61	1	783	3	N	3	3	1			6
							3	9									

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

02	185	N	185	-0-	-0-	-0-	9	1	175	3	N	1	1	1			1
							1	9									
03	186	N	186	-0-	-0-	-0-	10	1	175	3	N	1	1	1			1
							1	9									
*04	177	N	177	-0-	-0-	-0-	9	1	167	3	N	1	1	1			1
							1	9									
05	186	N	176	-0-	-10	-0-	9	1	166	3	N	1	1	1			1
							1	9									
06	180	N	176	-0-	-4	-0-	8	1	167	3	N	1	1	1			1
							1	9									
*07	334	N	334	-0-	-0-	-0-	154	1	179	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		672	-0-	672	1377	49	1	623	2	N	-0-					2
03	2085	N	708	-0-	-1377	-0-	52	1	656	2	N	-0-					2
*04	1351	N	1351	-0-	-0-	-0-	98	1	1252	2	N	1	2	1			1
							1	9									
05	713	N	690	-0-	-23	-0-	49	1	641	2	N	-0-					1
06	690	N	582	-0-	-108	-0-	43	1	539	2	N	-0-					1
07	1395	N	245	-0-	-1150	-0-	18	1	227	2	N	-0-					1

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		878	-0-	878	1789	43	1	835	2	Y	-0-	1	1			-0-
03	1800	N	969	-0-	-831	958	46	1	923	2	Y	-0-					-0-
04	1685	N	727	-0-	-958	-0-	37	1	690	2	Y	-0-					-0-
05	930	N	904	-0-	-26	-0-	44	1	860	2	Y	-0-					-0-
06	930	N	867	-0-	-63	-0-	44	1	823	2	Y	-0-					-0-
*07	875	N	875	-0-	-0-	-0-	45	1	830	2	Y	-0-					-0-

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		206	-0-	206	421	15	1	191	2	N	-0-					1
03	638	N	217	-0-	-421	-0-	16	1	201	2	N	-0-					1
04	206	N	206	-0-	-0-	-0-	15	1	191	2	N	-0-	1	1			-0-
05	217	N	210	-0-	-7	-0-	15	1	195	2	N	-0-					-0-
06	210	N	198	-0-	-12	-0-	15	1	183	2	N	-0-					-0-
07	217	N	202	-0-	-15	-0-	15	1	187	2	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1173	-0-	1173	2415	51	1	1122	2	Y	-0-					-0-
03	2500	N	1212	-0-	-1288	1127	55	1	1157	2	Y	-0-					-0-
04	2297	N	1170	-0-	-1127	-0-	54	1	1116	2	Y	-0-					-0-
05	1240	N	1200	-0-	-40	-0-	54	1	1146	2	Y	-0-					-0-
06	1170	N	1166	-0-	-4	-0-	53	1	1113	2	Y	-0-					-0-
07	1209	N	1190	-0-	-19	-0-	55	1	1135	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	16	1	234	3	N	2	2	1			2
							2	9									
03	264	N	264	-0-	-0-	-0-	18	1	244	3	N	2	2	1			2
							2	9									
04	253	N	253	-0-	-0-	-0-	17	1	234	3	N	2	2	1	1	8	1
							2	9									
05	279	N	257	-0-	-22	-0-	18	1	237	3	N	2	1	1			2
							2	9									
06	270	N	253	-0-	-17	-0-	17	1	235	3	N	1	1	1			2
							1	9									
07	248	N	170	-0-	-78	-0-	12	1	157	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	31	1 3 9	447	3	N	3	3	1			4
03	511	N	511	-0-	-0-	-0-	34	1 2 9	475	3	N	2	3	1			3
04	499	N	499	-0-	-0-	-0-	33	1 2 9	464	3	N	2	3	1			2
05	527	N	482	-0-	-45	-0-	33	1 4 9	445	3	N	4	2	1	1	8	3
06	480	N	456	-0-	-24	-0-	31	1 1 9	424	3	N	1	1	1			3
*07	533	N	533	-0-	-0-	-0-	38	1 3 9	492	3	N	3	2	1			4

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	-0-	26	1 2 9	499	3	N	2	1	1			1
03	418	N	418	-0-	-0-	-0-	22	1 1 9	395	3	N	1	1	1			1
04	399	N	399	-0-	-0-	-0-	21	1 2 9	376	3	N	2	1	1			2
05	558	N	372	-0-	-186	-0-	18	1 1 9	353	3	N	1	1	1			2
06	390	N	373	-0-	-17	-0-	18	1 1 9	354	3	N	1	1	1			2
07	403	N	366	-0-	-37	-0-	17	1 1 9	348	3	N	1	1	1			2

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	27	1 3 9	386	3	N	3	3	1			3
03	554	N	554	-0-	-0-	-0-	37	1 3 9	514	3	N	3	3	1			3
04	667	N	667	-0-	-0-	-0-	44	1 3 9	620	3	N	3	3	1			3
*05	628	N	628	-0-	-0-	-0-	43	1 3 9	582	3	N	3	2	1			4
*06	625	N	625	-0-	-0-	-0-	43	1 2 9	580	3	N	2	2	1			4
07	682	N	584	-0-	-98	-0-	42	1 2 9	540	3	N	2	2	1			4

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		464	-0-	464	972	20	1	444	2	Y	-0-					-0-
03	1487	N	515	-0-	-972	-0-	23	1	492	2	Y	-0-					-0-
04	500	N	500	-0-	-0-	-0-	23	1	477	2	Y	-0-					-0-
*05	518	N	518	-0-	-0-	-0-	23	1	495	2	Y	-0-					-0-
06	510	N	503	-0-	-7	-0-	23	1	480	2	Y	-0-					-0-
07	527	N	517	-0-	-10	-0-	24	1	493	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2143	-0-	2143	4519	123	1 1 9	2019	3	Y	1	4	1			1
03	6823	X	2304	-0-	-4519	-0-	131	1 1 9	2172	3	Y	1					2
04	2283	X	2283	-0-	-0-	-0-	129	1 2 9	2152	3	Y	2	3	1	1	8	-0-
05	2418	X	2296	-0-	-122	-0-	130	1 1 9	2165	3	Y	1					1
06	2310	X	2263	-0-	-47	-0-	139	1	2124	3	Y	-0-					1
07	2356	X	2244	-0-	-112	-0-	133	1 1 9	2110	3	Y	1					2

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

02	DLQ G-10		964	-0-	964	1965	55	1	909	3	Y	-0-	2	1			-0-
03	2500	N	994	-0-	-1506	459	56	1 1 9	937	3	Y	1					1
04	1445	N	986	-0-	-459	-0-	56	1	930	3	Y	-0-	1	1			-0-
05	1023	N	954	-0-	-69	-0-	54	1	900	3	Y	-0-					-0-
06	960	N	881	-0-	-79	-0-	54	1 1 9	826	3	Y	1					1
*07	1024	N	1024	-0-	-0-	-0-	61	1	963	3	Y	-0-					1

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

02	DLQ G-10		214	-0-	214	438	12	1	202	3	Y	-0-	1	1			-0-
03	655	N	217	-0-	-438	-0-	12	1	205	3	Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	12	1 1 9	202	3	Y	1	1	1			-0-
*05	227	N	227	-0-	-0-	-0-	13	1	214	3	Y	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	15	1	237	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

02	430	N	430	-0-	-0-	-0-	28	1 3 9	399	3	N	3	3	1			3
03	455	N	455	-0-	-0-	-0-	30	1 3 9	422	3	N	3	3	1			3
04	439	N	439	-0-	-0-	-0-	29	1 2 9	408	3	N	2	3	1			2
05	465	N	444	-0-	-21	-0-	31	1 2 9	411	3	N	2	1	1			3
06	450	N	434	-0-	-16	-0-	30	1 1 9	403	3	N	1	1	1			3
07	465	N	434	-0-	-31	-0-	31	1 1 9	402	3	N	1	1	1			3

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

02	DLQ G-10		695	-0-	695	1494	34	1	661	3	N	-0-					-0-
03	2002	N	508	-0-	-1494	-0-	27	1	481	3	N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	23	1	396	3	N	-0-					-0-
05	682	N	370	-0-	-312	-0-	18	1 1 9	351	3	N	1					1
06	480	N	335	-0-	-145	-0-	16	1	319	3	N	-0-	1	1			-0-
07	434	N	329	-0-	-105	-0-	17	1	312	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2645	-0-	2645	5599	135	1	2477	3	N	30	30	1	1	8	17
							33	9									
03	8383	X	2784	-0-	-5599	-0-	150	1	2603	3	N	28	18	1	2	8	25
							31	9									
04	2652	X	2652	-0-	-0-	-0-	141	1	2485	3	N	24	28	1	1	8	20
							26	9									
05	3007	X	2694	-0-	-313	-0-	139	1	2529	3	N	24	28	1			16
							26	9									
06	2850	X	2445	-0-	-405	-0-	121	1	2302	3	N	20	11	1	1	8	24
							22	9									
07	2821	X	2666	-0-	-155	-0-	121	1	2526	3	N	17	17	1			24
							19	9									

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

02	14B2 EXT		29	-0-	29	161	29	3			N	-0-					-0-
03	14B2 EXT		30	-0-	30	191	30	3			N	-0-					-0-
04	14B2 EXT		29	-0-	29	220	29	3			N	-0-					-0-
05	14B2 EXT		22	-0-	22	242	22	3			N	-0-					-0-
06	14B2 EXT		30	-0-	30	272	30	3			N	-0-					-0-
07	14B2 EXT		31	-0-	31	303	31	3			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

02	DLQ G-10		1465	-0-	1465	3108	274	1	1191	2	Y	-0-					-0-
03	2500	N	640	-0-	-1860	1248	198	1	442	2	Y	-0-					-0-
04	2204	N	956	-0-	-1248	-0-	231	1	723	2	Y	2	2	8			-0-
							2	9									
05	1581	N	1448	-0-	-133	-0-	291	1	1157	2	Y	-0-					-0-
*06	1365	N	1365	-0-	-0-	-0-	282	1	1083	2	Y	-0-					-0-
*07	1183	N	1183	-0-	-0-	-0-	265	1	918	2	Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

02	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					-0-
03	16	N	2	-0-	-14	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	79	1	96	3	Y	-0-					-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

02	DLQ G-10		853	-0-	853	1673	42	1	811	3	N	-0-					-0-
03	1800	N	1003	-0-	-797	876	54	1	949	3	N	-0-					-0-
04	1674	N	798	-0-	-876	-0-	43	1	754	3	N	1					1
							1	9									
05	899	N	836	-0-	-63	-0-	42	1	794	3	N	-0-					1
06	960	N	694	-0-	-266	-0-	34	1	660	3	N	-0-	1	1			-0-
07	837	N	621	-0-	-216	-0-	32	1	589	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		658	-0-	658	1589	40	1	616	3	Y	2	2	1			2
							2	9									
03	1700	N	685	-0-	-1015	574	42	1	641	3	Y	2	2	1			2
							2	9									
04	1227	N	653	-0-	-574	-0-	41	1	611	3	Y	1	2	1			1
							1	9									
05	713	N	663	-0-	-50	-0-	43	1	618	3	Y	2	1	1			2
							2	9									
06	660	N	621	-0-	-39	-0-	39	1	582	3	Y	-0-	1	1			1
07	682	N	649	-0-	-33	-0-	39	1	610	3	Y	-0-					1

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		59	-0-	59	176	3	1	56	3	Y	-0-					-0-
03	176	N	-0-	-0-	-176	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		774	-0-	774	1647	54	1	717	3	Y	3	4	1			2
							3	9									
03	1600	N	773	-0-	-827	820	57	1	712	3	Y	4	3	1			3
							4	9									
04	1543	N	723	-0-	-820	-0-	74	1	648	3	Y	1	4	1			-0-
							1	9									
*05	746	N	746	-0-	-0-	-0-	70	1	673	3	Y	3	2	1			1
							3	9									
*06	709	N	709	-0-	-0-	-0-	64	1	642	3	Y	3	3	1			1
							3	9									
*07	725	N	725	-0-	-0-	-0-	65	1	657	3	Y	3	3	1			1
							3	9									

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		902	-0-	902	1893	39	1	860	3	Y	3	3	1			3
							3	9									
03	2500	N	944	-0-	-1556	337	40	1	901	3	Y	3	3	1			3
							3	9									
04	1248	N	911	-0-	-337	-0-	40	1	868	3	Y	3	3	1			3
							3	9									
05	961	N	921	-0-	-40	-0-	42	1	877	3	Y	2	2	1			3
							2	9									
06	900	N	888	-0-	-12	-0-	39	1	847	3	Y	2	2	1			3
							2	9									
07	930	N	905	-0-	-25	-0-	38	1	867	3	Y	-0-					3

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		78	-0-	78	142	5	1	73	3	Y	-0-					4
03	231	N	89	-0-	-142	-0-	6	1	83	3	Y	-0-					4
04	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					4
05	93	N	85	-0-	-8	-0-	6	1	79	3	Y	-0-					4
06	90	N	81	-0-	-9	-0-	6	1	75	3	Y	-0-					4
07	93	N	81	-0-	-12	-0-	6	1	75	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		126	-0-	126	248	7	1	119	3	Y	-0-					-0-
03	378	N	130	-0-	-248	-0-	7	1	123	3	Y	-0-					-0-
04	137	N	137	-0-	-0-	-0-	8	1	129	3	Y	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-					-0-
*06	530	N	530	-0-	-0-	-0-	33	1	497	3	Y	-0-					-0-
*07	646	N	646	-0-	-0-	-0-	38	1	608	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

02	DLQ G-10		407	-0-	407	844	46	1	361	3	Y	-0-					-0-
03	1284	N	440	-0-	-844	-0-	51	1	389	3	Y	-0-					-0-
04	441	N	441	-0-	-0-	-0-	52	1	389	3	Y	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	53	1	386	3	Y	-0-					-0-
06	420	N	403	-0-	-17	-0-	49	1	354	3	Y	-0-					-0-
07	465	N	402	-0-	-63	-0-	51	1	351	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

02	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
05	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

02	DLQ G-10		483	-0-	483	1432	21 3	1 9	459	3	Y	3	2	1			3
03	2234	N	802	-0-	-1432	-0-	34 4	1 9	764	3	Y	4	3	1	1	8	3
04	772	N	772	-0-	-0-	-0-	34 3	1 9	735	3	Y	3	3	1			3
*05	802	N	802	-0-	-0-	-0-	36 2	1 9	764	3	Y	2	2	1			3
06	780	N	771	-0-	-9	-0-	34 2	1 9	735	3	Y	2	2	1			3
*07	859	N	859	-0-	-0-	-0-	36	1	823	3	Y	-0-					3

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

02	DLQ G-10		476	-0-	476	1027	29 2	1 9	445	3	Y	2	2	1			2
03	1600	N	596	-0-	-1004	23	37 2	1 9	557	3	Y	2	2	1			2
04	549	N	526	-0-	-23	-0-	33 2	1 9	491	3	Y	2	2	1			2
*05	538	N	538	-0-	-0-	-0-	35 1	1 9	502	3	Y	1	1	1			2
06	570	N	500	-0-	-70	-0-	31 1	1 9	468	3	Y	1	1	1			2
07	558	N	514	-0-	-44	-0-	31 1	1 9	482	3	Y	1					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		156	-0-	156	331	99	1	57	3	Y	-0-					-0-
03	495	N	164	-0-	-331	-0-	106	1	58	3	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	103	1	62	3	Y	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	107	1	61	3	Y	-0-					-0-
*06	440	N	440	-0-	-0-	-0-	121	1	319	3	Y	-0-					-0-
*07	1091	N	1091	-0-	-0-	-0-	167	1	924	3	Y	-0-					-0-

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

02	DLQ G-10		624	-0-	624	1169	31	1	593	2	Y	-0-					-0-
03	1815	N	646	-0-	-1169	-0-	31	1	615	2	Y	-0-					-0-
04	589	N	589	-0-	-0-	-0-	30	1	559	2	Y	-0-					-0-
05	682	N	592	-0-	-90	-0-	29	1	563	2	Y	-0-					-0-
06	630	N	578	-0-	-52	-0-	29	1	549	2	Y	-0-					-0-
07	620	N	555	-0-	-65	-0-	28	1	527	2	Y	-0-					-0-

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

02	DLQ G-10		524	-0-	524	1080	23	1	499	3	Y	2	2	1			2
							2	9									
03	1643	N	563	-0-	-1080	-0-	24	1	537	3	Y	2	2	1			2
							2	9									
04	489	N	489	-0-	-0-	-0-	21	1	466	3	Y	2	2	1			2
							2	9									
*05	383	N	383	-0-	-0-	-0-	17	1	365	3	Y	1	1	1			2
							1	9									
*06	319	N	319	-0-	-0-	-0-	14	1	304	3	Y	1	1	1			2
							1	9									
*07	328	N	328	-0-	-0-	-0-	12	1	274	3	Y	38					40
							42	9									

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

02	318	N	318	-0-	-0-	-0-	16	1	301	3	N	1	1	1			1
							1	9									
03	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1	1	1			1
							1	9									
04	306	N	306	-0-	-0-	-0-	16	1	289	3	N	1	1	1			1
							1	9									
05	341	N	303	-0-	-38	-0-	15	1	287	3	N	1	1	1			1
							1	9									
*06	143	N	143	-0-	-0-	-0-	7	1	135	3	N	1	1	1			1
							1	9									
07	310	N	161	-0-	-149	-0-	8	1	153	3	N	-0-					1

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

02	DLQ G-10		614	-0-	614	1381	37	1	574	2	Y	3	4	1			3
							3	9									
03	1700	N	597	-0-	-1103	278	38	1	557	2	Y	2	3	1			2
							2	9									
04	772	N	494	-0-	-278	-0-	31	1	461	2	Y	2					4
							2	9									
*05	1992	N	1992	-0-	-0-	-0-	121	1	1862	2	Y	8	6	1			6
							9	9									
*06	1438	N	1438	-0-	-0-	-0-	91	1	1343	2	Y	4	7	1			3
							4	9									
*07	1428	N	1428	-0-	-0-	-0-	91	1	1331	2	Y	5					8
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		468	-0-	468	1057	27	1	441	3	Y	-0-	2	1			-0-
03	1459	N	402	-0-	-1057	-0-	23	1	378	3	Y	1					1
							1	9									
04	407	N	407	-0-	-0-	-0-	23	1	384	3	Y	-0-	1	1			-0-
05	496	N	458	-0-	-38	-0-	26	1	432	3	Y	-0-					-0-
*06	428	N	428	-0-	-0-	-0-	26	1	402	3	Y	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	27	1	426	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
04	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
05	1519	N	1487	-0-	-32	-0-	1486	3	1	9	N	1	1	8			-0-
06	1470	N	1426	-0-	-44	-0-	1426	3			N	-0-					-0-
07	1488	N	1460	-0-	-28	-0-	1460	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		765	-0-	765	1577	44	1	721	3	Y	-0-	1	1			-0-
03	1600	N	824	-0-	-776	801	47	1	776	3	Y	1					1
							1	9									
04	1606	N	805	-0-	-801	-0-	46	1	759	3	Y	-0-	1	1			-0-
*05	828	N	828	-0-	-0-	-0-	47	1	781	3	Y	-0-					-0-
*06	815	N	815	-0-	-0-	-0-	50	1	764	3	Y	1					1
							1	9									
07	837	N	836	-0-	-1	-0-	50	1	786	3	Y	-0-					1

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0-	-0-	35	1	503	3	N	3	4	1			4
							3	9									
03	544	N	544	-0-	-0-	-0-	36	1	505	3	N	3	4	1			3
							3	9									
04	506	N	506	-0-	-0-	-0-	34	1	470	3	N	2	3	1			2
							2	9									
05	589	N	509	-0-	-80	-0-	35	1	471	3	N	3	2	1			3
							3	9									
06	540	N	472	-0-	-68	-0-	32	1	438	3	N	2	2	1			3
							2	9									
*07	547	N	547	-0-	-0-	-0-	39	1	505	3	N	3	2	1			4
							3	9									

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	19	1	301	3	N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
05	372	N	176	-0-	-196	-0-	11	1	165	3	N	-0-					-0-
06	300	N	183	-0-	-117	-0-	12	1	171	3	N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	637	N	637	-0-	-0-	-0-	39	1	598	3	N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	39	1	590	3	N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	49	1	729	3	N	-0-					-0-
*05	754	N	754	-0-	-0-	-0-	49	1	705	3	N	-0-					-0-
*06	959	N	959	-0-	-0-	-0-	62	1	897	3	N	-0-					-0-
*07	990	N	990	-0-	-0-	-0-	68	1	922	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		383	-0-	383	817	27	1	356	3	Y	-0-					2
03	1220	N	403	-0-	-817	-0-	30	1	373	3	Y	-0-	2	1			-0-
04	377	N	377	-0-	-0-	-0-	29	1	347	3	Y	1					1
							1	9									
05	403	N	367	-0-	-36	-0-	26	1	340	3	Y	1					2
							1	9									
06	390	N	343	-0-	-47	-0-	27	1	315	3	Y	1	2	1			1
							1	9									
07	403	N	343	-0-	-60	-0-	26	1	317	3	Y	-0-					1

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		447	-0-	447	948	32	1	415	3	Y	-0-					3
03	1424	N	476	-0-	-948	-0-	35	1	441	3	Y	-0-	3	1			-0-
04	450	N	450	-0-	-0-	-0-	35	1	414	3	Y	1					1
							1	9									
05	465	N	447	-0-	-18	-0-	32	1	414	3	Y	1					2
							1	9									
06	450	N	412	-0-	-38	-0-	32	1	378	3	Y	2	3	1			1
							2	9									
07	465	N	411	-0-	-54	-0-	31	1	380	3	Y	-0-					1

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		406	-0-	406	875	29	1	377	3	Y	-0-					2
03	1275	N	400	-0-	-875	-0-	29	1	371	3	Y	-0-	2	1			-0-
04	349	N	349	-0-	-0-	-0-	27	1	321	3	Y	1					1
							1	9									
05	434	N	349	-0-	-85	-0-	25	1	323	3	Y	1					2
							1	9									
06	390	N	332	-0-	-58	-0-	26	1	306	3	Y	-0-	2	1			-0-
07	372	N	337	-0-	-35	-0-	25	1	311	3	Y	1					1
							1	9									

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		255	-0-	255	531	16	1	239	3	Y	-0-					-0-
03	809	N	278	-0-	-531	-0-	17	1	261	3	Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	16	1	241	3	Y	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					-0-
*06	202	N	202	-0-	-0-	-0-	13	1	189	3	Y	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	12	1	186	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		355	-0-		355	745	16	1	338	3	Y	1					4
								1	9									
03	1109	N	364	-0-		-745	-0-	17	1	346	3	Y	1	4	1			1
								1	9									
04	333	N	333	-0-		-0-	-0-	15	1	318	3	Y	-0-					1
05	372	N	326	-0-		-46	-0-	14	1	311	3	Y	1					2
								1	9									
06	360	N	297	-0-		-63	-0-	12	1	283	3	Y	2	3	1			1
								2	9									
07	341	N	301	-0-		-40	-0-	12	1	288	3	Y	1					2
								1	9									

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		447	-0-		447	931	33	1	414	2	N	-0-					2
03	1397	N	466	-0-		-931	-0-	34	1	432	2	N	-0-					2
04	465	N	465	-0-		-0-	-0-	34	1	431	2	N	-0-	2	1			-0-
*05	503	N	503	-0-		-0-	-0-	36	1	466	2	N	1					1
								1	9									
*06	481	N	481	-0-		-0-	-0-	35	1	446	2	N	-0-					1
07	496	N	461	-0-		-35	-0-	34	1	427	2	N	-0-					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		995	-0-		995	2174	148	1	845	3	N	2					12
								2	9									
03	2500	N	1134	-0-		-1366	808	246	1	886	3	N	2	8	1			6
								2	9									
04	2089	N	1281	-0-		-808	-0-	283	1	996	3	N	2					8
								2	9									
*05	1259	N	1259	-0-		-0-	-0-	193	1	1062	3	N	4					12
								4	9									
*06	1335	N	1335	-0-		-0-	-0-	315	1	1017	3	N	3	10	1			5
								3	9									
*07	1227	N	1227	-0-		-0-	-0-	220	1	1005	3	N	2					7
								2	9									

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		217	-0-		217	465	15	1	201	3	Y	1	1	1			1
								1	9									
03	685	N	220	-0-		-465	-0-	16	1	203	3	Y	1	1	1			1
								1	9									
04	214	N	214	-0-		-0-	-0-	22	1	192	3	Y	-0-	1	1			-0-
05	217	N	213	-0-		-4	-0-	20	1	192	3	Y	1	1	1			-0-
								1	9									
06	210	N	192	-0-		-18	-0-	17	1	174	3	Y	1	1	1			-0-
								1	9									
*07	290	N	290	-0-		-0-	-0-	113	1	176	3	Y	1	1	1			-0-
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		237	-0-	237	466	16	1	220	3	Y	1	1	1			1
							1	9									
03	733	N	267	-0-	-466	-0-	20	1	246	3	Y	1	1	1			1
							1	9									
04	327	N	327	-0-	-0-	-0-	34	1	293	3	Y	-0-	1	1			-0-
*05	391	N	391	-0-	-0-	-0-	37	1	353	3	Y	1	1	1			-0-
							1	9									
*06	372	N	372	-0-	-0-	-0-	34	1	335	3	Y	3	2	1			1
							3	9									
*07	389	N	389	-0-	-0-	-0-	35	1	353	3	Y	1	1	1			1
							1	9									

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		128	-0-	128	260	6	1	121	3	Y	1	1	1			1
							1	9									
03	395	N	135	-0-	-260	-0-	6	1	128	3	Y	1	1	1			1
							1	9									
04	133	N	133	-0-	-0-	-0-	6	1	126	3	Y	1	1	1			1
							1	9									
*05	134	N	134	-0-	-0-	-0-	6	1	128	3	Y	-0-					1
*06	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					1
*07	130	N	130	-0-	-0-	-0-	5	1	125	3	Y	-0-					1

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		891	-0-	891	1790	39	1	852	2	Y	-0-					-0-
03	2500	N	953	-0-	-1547	243	43	1	910	2	Y	-0-					-0-
04	1161	N	918	-0-	-243	-0-	42	1	876	2	Y	-0-					-0-
05	961	N	914	-0-	-47	-0-	41	1	873	2	Y	-0-					-0-
06	930	N	873	-0-	-57	-0-	40	1	833	2	Y	-0-					-0-
07	961	N	885	-0-	-76	-0-	41	1	844	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	14	1	199	3	N	1	1	1			1
							1	9									
03	141	N	141	-0-	-0-	-0-	9	1	131	3	N	1	1	1			1
							1	9									
04	199	N	199	-0-	-0-	-0-	13	1	185	3	N	1	1	1			1
							1	9									
05	217	N	159	-0-	-58	-0-	11	1	148	3	N	-0-					1
06	150	N	55	-0-	-95	-0-	4	1	51	3	N	-0-					1
*07	230	N	230	-0-	-0-	-0-	17	1	213	3	N	-0-					1

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		108	-0-	108	223	6	1	94	3	Y	7					24
							8	9									
03	354	N	131	-0-	-223	-0-	7	1	98	3	Y	24	25	1			23
							26	9									
04	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-	18	1			5
05	124	N	98	-0-	-26	-0-	6	1	92	3	Y	-0-					5
06	120	N	89	-0-	-31	-0-	6	1	83	3	Y	-0-	4	1			1
07	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		562	-0-		562	1200	40	1 1 9	521	3	Y	1					9
03	1800	N	600	-0-		-1200	-0-	44	1 1 9	555	3	Y	1	9	1			1
04	564	N	564	-0-		-0-	-0-	43	1 1 9	520	3	Y	1					2
*05	569	N	569	-0-		-0-	-0-	41	1 2 9	526	3	Y	2					4
*06	524	N	524	-0-		-0-	-0-	41	1 1 9	482	3	Y	1	5	1			-0-
*07	520	N	520	-0-		-0-	-0-	39	1	481	3	Y	-0-					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

02	295	N	295	-0-		-0-	-0-	295	3			N	-0-					-0-
03	314	N	314	-0-		-0-	-0-	314	3			N	-0-					-0-
04	135	N	135	-0-		-0-	-0-	135	3			N	-0-					-0-
05	310	N	249	-0-		-61	-0-	249	3			N	-0-					-0-
*06	393	N	393	-0-		-0-	-0-	393	3			N	-0-					-0-
*07	398	N	398	-0-		-0-	-0-	398	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

02	DLQ G-10		362	-0-		362	752	16	1 1 9	345	3	Y	1					4
03	1135	N	383	-0-		-752	-0-	18	1 1 9	364	3	Y	1	4	1			1
04	371	N	371	-0-		-0-	-0-	16	1	355	3	Y	-0-					1
05	372	N	371	-0-		-1	-0-	16	1 2 9	353	3	Y	2					3
06	360	N	340	-0-		-20	-0-	13	1 2 9	325	3	Y	2	4	1			1
07	372	N	348	-0-		-24	-0-	14	1 1 9	333	3	Y	1					2

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

02	DLQ G-10		704	-0-		704	1434	43	1 4 9	657	3	Y	4	3	1			3
03	1700	N	741	-0-		-959	475	45	1 4 9	692	3	Y	4	3	1	1	8	3
04	1197	N	722	-0-		-475	-0-	45	1 3 9	674	3	Y	3	3	1			3
05	744	N	715	-0-		-29	-0-	46	1 2 9	667	3	Y	2	2	1			3
06	720	N	717	-0-		-3	-0-	45	1 2 9	670	3	Y	2	2	1			3
07	744	N	731	-0-		-13	-0-	44	1 1 9	686	3	Y	1					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		434	-0-	434	839	27	1	405	3	Y	2	2	1			1
							2	9									
03	1278	N	439	-0-	-839	-0-	27	1	410	3	Y	2	2	1			1
							2	9									
04	421	N	421	-0-	-0-	-0-	26	1	394	3	Y	1	1	1			1
							1	9									
05	465	N	430	-0-	-35	-0-	28	1	400	3	Y	2	1	1			2
							2	9									
06	420	N	411	-0-	-9	-0-	26	1	385	3	Y	-0-	1	1			1
07	434	N	412	-0-	-22	-0-	25	1	387	3	Y	-0-					1

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		217	-0-	217	448	15	1	201	3	Y	1	1	1			1
							1	9									
03	681	N	233	-0-	-448	-0-	17	1	215	3	Y	1	1	1			1
							1	9									
04	226	N	226	-0-	-0-	-0-	23	1	203	3	Y	-0-	1	1			-0-
*05	236	N	236	-0-	-0-	-0-	22	1	213	3	Y	1	1	1			-0-
							1	9									
06	240	N	228	-0-	-12	-0-	21	1	206	3	Y	1	1	1			-0-
							1	9									
07	248	N	236	-0-	-12	-0-	21	1	214	3	Y	1	1	1			-0-
							1	9									

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		974	-0-	974	1932	69	1	904	3	Y	1					4
							1	9									
03	2500	N	808	-0-	-1692	240	59	1	748	3	Y	1	4	1			1
							1	9									
04	896	N	656	-0-	-240	-0-	51	1	605	3	Y	-0-					1
05	1054	N	576	-0-	-478	-0-	41	1	533	3	Y	2					3
							2	9									
*06	1038	N	1038	-0-	-0-	-0-	82	1	954	3	Y	2	4	1			1
							2	9									
*07	953	N	953	-0-	-0-	-0-	72	1	880	3	Y	1					2
							1	9									

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		296	-0-	296	613	31	1	265	2	Y	-0-					-0-
03	924	N	311	-0-	-613	-0-	33	1	278	2	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	34	1	272	2	Y	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	35	1	282	2	Y	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	35	1	269	2	Y	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	36	1	276	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		216	-0-	216	444	9	1	206	3	Y	1	1	1			1
							1	9									
03	651	N	207	-0-	-444	-0-	9	1	197	3	Y	1	1	1			1
							1	9									
04	196	N	196	-0-	-0-	-0-	9	1	186	3	Y	1	1	1			1
							1	9									
05	217	N	202	-0-	-15	-0-	9	1	192	3	Y	1	1	1			1
							1	9									
06	210	N	167	-0-	-43	-0-	7	1	159	3	Y	1	1	1			1
							1	9									
*07	244	N	244	-0-	-0-	-0-	102	1	142	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		434	-0-	434	928	434	3			Y	-0-					4
03	1427	N	499	-0-	-928	-0-	499	3			Y	-0-					4
04	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					4
05	465	N	442	-0-	-23	-0-	442	3			Y	-0-					4
06	480	N	370	-0-	-110	-0-	370	3			Y	-0-					4
07	527	N	454	-0-	-73	-0-	454	3			Y	-0-					4

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		233	-0-	233	483	16	1	216	3	Y	1	1	1			1
							1	9									
03	731	N	248	-0-	-483	-0-	18	1	229	3	Y	1	1	1			1
							1	9									
04	237	N	237	-0-	-0-	-0-	24	1	213	3	Y	-0-	1	1			-0-
05	248	N	242	-0-	-6	-0-	23	1	218	3	Y	1	1	1			-0-
							1	9									
06	240	N	224	-0-	-16	-0-	20	1	203	3	Y	1	1	1			-0-
							1	9									
07	248	N	228	-0-	-20	-0-	20	1	207	3	Y	1	1	1			-0-
							1	9									

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		417	-0-	417	870	26	1	389	3	Y	2	2	1			2
							2	9									
03	1304	N	434	-0-	-870	-0-	27	1	405	3	Y	2	2	1			2
							2	9									
04	412	N	412	-0-	-0-	-0-	26	1	384	3	Y	2	2	1			2
							2	9									
05	434	N	395	-0-	-39	-0-	25	1	369	3	Y	1	1	1			2
							1	9									
06	420	N	368	-0-	-52	-0-	23	1	345	3	Y	-0-	1	1			1
07	434	N	373	-0-	-61	-0-	22	1	350	3	Y	1					2
							1	9									

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		823	-0-	823	1860	178	1	645	3	Y	-0-					-0-
03	2500	N	832	-0-	-1668	192	188	1	644	3	Y	-0-					-0-
04	1138	N	946	-0-	-192	-0-	192	1	754	3	Y	-0-					-0-
*05	1069	N	1069	-0-	-0-	-0-	206	1	863	3	Y	-0-					-0-
*06	1077	N	1077	-0-	-0-	-0-	202	1	875	3	Y	-0-					-0-
*07	996	N	996	-0-	-0-	-0-	151	1	845	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
07	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		927	-0-	927	1901	184	1	743	3	Y	-0-					-0-
03	2500	N	1019	-0-	-1481	420	200	1	819	3	Y	-0-					-0-
04	1366	N	946	-0-	-420	-0-	192	1	754	3	Y	-0-					-0-
05	992	N	970	-0-	-22	-0-	199	1	771	3	Y	-0-					-0-
06	990	N	737	-0-	-253	-0-	106	1	631	3	Y	-0-					-0-
07	992	N	715	-0-	-277	-0-	97	1	618	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
07	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		914	-0-	914	2028	71	1 2 9	841	2	Y	2					3
03	1800	N	929	-0-	-871	1157	72	1 7 9	850	2	Y	6					9
04	2045	N	888	-0-	-1157	-0-	70	1 3 9	815	2	Y	3	8	1			4
05	992	N	914	-0-	-78	-0-	68	1 3 9	843	2	Y	3					7
06	900	N	888	-0-	-12	-0-	69	1 2 9	817	2	Y	2					9
07	930	N	909	-0-	-21	-0-	75	1 1 9	833	2	Y	1	8	1			2

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		227	-0-	227	772	22	1	205	3	Y	-0-					-0-
03	868	N	96	-0-	-772	-0-	9	1	87	3	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-
05	248	N	21	-0-	-227	-0-	2	1	19	3	Y	-0-					-0-
06	90	N	8	-0-	-82	-0-	1	1	7	3	Y	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1443	-0-	1443	2836	87	1 9 9	1347	2	Y	8	7	1			7
03	2500	N	1410	-0-	-1090	1746	89	1 7 9	1314	2	Y	6	8	1			5
04	3000	N	1635	-0-	-1365	381	104	1 7 9	1524	2	Y	6					11
*05	2010	N	1629	-0-	-381	-0-	99	1 6 9	1524	2	Y	5	8	1			8
*06	1547	N	1547	-0-	-0-	-0-	97	1 4 9	1446	2	Y	4	8	1			4
07	1705	N	1540	-0-	-165	-0-	99	1 4 9	1437	2	Y	4					8

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		511	-0-	511	1081	22	1	489	2	Y	-0-					-0-
03	1600	N	590	-0-	-1010	71	27	1	563	2	Y	-0-					-0-
04	640	N	569	-0-	-71	-0-	26	1	543	2	Y	-0-					-0-
*05	586	N	586	-0-	-0-	-0-	27	1	559	2	Y	-0-					-0-
06	570	N	570	-0-	-0-	-0-	26	1	544	2	Y	-0-					-0-
*07	602	N	602	-0-	-0-	-0-	28	1	574	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1513	N	1513	-0-	-0-	-0-	99	1	1405	3	N	8	10	1			11
							9	9									
03	1544	N	1544	-0-	-0-	-0-	103	1	1432	3	N	8	10	1			9
							9	9									
04	1496	N	1496	-0-	-0-	-0-	99	1	1388	3	N	8	9	1	1	8	7
							9	9									
05	1612	N	1522	-0-	-90	-0-	105	1	1408	3	N	8	5	1	1	8	9
							9	9									
06	1500	N	1497	-0-	-3	-0-	102	1	1388	3	N	6	5	1			10
							7	9									
07	1550	N	1515	-0-	-35	-0-	109	1	1400	3	N	5	5	1			10
							6	9									

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		283	-0-	283	596	16	1	267	3	Y	-0-	1	1			-0-
03	892	N	296	-0-	-596	-0-	17	1	279	3	Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	16	1	267	3	Y	1	1	1			-0-
							1	9									
05	310	N	293	-0-	-17	-0-	17	1	276	3	Y	-0-					-0-
06	300	N	277	-0-	-23	-0-	17	1	260	3	Y	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	18	1	281	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	23	1	325	3	N	-0-	1	1			-0-
03	369	N	369	-0-	-0-	-0-	25	1	342	3	N	2	1	1			1
							2	9									
04	355	N	355	-0-	-0-	-0-	24	1	331	3	N	-0-	1	1			-0-
05	372	N	358	-0-	-14	-0-	25	1	333	3	N	-0-					-0-
06	360	N	351	-0-	-9	-0-	24	1	327	3	N	-0-					-0-
07	372	N	346	-0-	-26	-0-	25	1	321	3	N	-0-					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		832	-0-	832	1660	41	1	791	2	Y	-0-	1	1			-0-
03	2500	N	909	-0-	-1591	69	43	1	866	2	Y	-0-					-0-
04	928	N	859	-0-	-69	-0-	44	1	815	2	Y	-0-					-0-
05	899	N	828	-0-	-71	-0-	41	1	787	2	Y	-0-					-0-
06	870	N	785	-0-	-85	-0-	40	1	745	2	Y	-0-					-0-
07	899	N	793	-0-	-106	-0-	41	1	752	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	19	1	267	3	N	1	2	1			2
							1	9									
03	296	N	296	-0-	-0-	-0-	20	1	274	3	N	2	2	1			2
							2	9									
04	270	N	270	-0-	-0-	-0-	18	1	250	3	N	2	2	1	1	8	1
							2	9									
05	310	N	275	-0-	-35	-0-	19	1	254	3	N	2	1	1			2
							2	9									
06	300	N	245	-0-	-55	-0-	17	1	227	3	N	1	1	1			2
							1	9									
07	279	N	239	-0-	-40	-0-	17	1	221	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		24	-0-	24	49	2	1	22	3	Y	-0-	2	1			1
03	74	N	25	-0-	-49	-0-	2	1	23	3	Y	-0-	1	1			-0-
04	27	N	27	-0-	-0-	-0-	2	1	22	3	Y	3	2	1			1
							3	9									
05	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					1
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-	1	1			-0-
07	31	N	26	-0-	-5	-0-	2	1	23	3	Y	1	1	1			-0-
							1	9									

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		145	-0-	145	297	10	1	135	3	Y	-0-					-0-
03	452	N	155	-0-	-297	-0-	11	1	144	3	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	10	1	132	3	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	10	1	128	3	Y	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		174	-0-	174	363	18	1	156	3	N	-0-					2
03	601	N	238	-0-	-363	-0-	42	1	195	3	N	1	2	1			1
							1	9									
04	218	N	218	-0-	-0-	-0-	41	1	176	3	N	1					2
							1	9									
*05	206	N	206	-0-	-0-	-0-	24	1	181	3	N	1					3
							1	9									
06	240	N	219	-0-	-21	-0-	45	1	174	3	N	-0-	2	1			1
07	217	N	196	-0-	-21	-0-	28	1	167	3	N	1					2
							1	9									

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		226	-0-	226	441	145	1	81	3	N	-0-					-0-
03	685	N	244	-0-	-441	-0-	163	1	81	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	156	1	64	3	N	-0-					-0-
05	248	N	218	-0-	-30	-0-	154	1	64	3	N	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	162	1	82	3	N	-0-					-0-
07	217	N	171	-0-	-46	-0-	149	1	22	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					1
03	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					1
04	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					1
05	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-					1
06	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					1
07	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-					1

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		37	-0-	37	78	37	3			Y	-0-					63
03	116	N	38	-0-	-78	-0-	38	3			Y	-0-					63
04	44	N	44	-0-	-0-	-0-	43	3	1	9	Y	1	1	8			63
*05	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					63
*06	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					63
*07	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					63

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
05	713	N	534	-0-	-179	-0-	534	3			N	-0-					-0-
06	690	N	607	-0-	-83	-0-	607	3			N	-0-					-0-
07	682	N	634	-0-	-48	-0-	634	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
05	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		670	-0-	670	1390	44	1	623	3	N	3	4	1			5
							3	9									
03	2095	N	705	-0-	-1390	-0-	47	1	655	3	N	3	4	1			4
							3	9									
04	676	N	676	-0-	-0-	-0-	45	1	627	3	N	4	4	1	1	8	3
							4	9									
*05	720	N	720	-0-	-0-	-0-	50	1	667	3	N	3	2	1			4
							3	9									
*06	708	N	708	-0-	-0-	-0-	48	1	657	3	N	3	2	1			5
							3	9									
07	713	N	703	-0-	-10	-0-	51	1	650	3	N	2	2	1			5
							2	9									

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0-	-0-	27	1	383	3	N	2	2	1			3
							2	9									
03	391	N	391	-0-	-0-	-0-	26	1	364	3	N	1	2	1			2
							1	9									
04	318	N	318	-0-	-0-	-0-	21	1	295	3	N	2	2	1			2
							2	9									
05	434	N	267	-0-	-167	-0-	18	1	248	3	N	1	1	1			2
							1	9									
*06	452	N	452	-0-	-0-	-0-	31	1	420	3	N	1	1	1			2
							1	9									
*07	478	N	478	-0-	-0-	-0-	34	1	442	3	N	2	1	1			3
							2	9									

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		734	-0-	734	1508	36	1	698	2	Y	-0-	1	1			-0-
03	1800	N	811	-0-	-989	519	38	1	773	2	Y	-0-					-0-
04	1313	N	794	-0-	-519	-0-	41	1	753	2	Y	-0-					-0-
*05	805	N	805	-0-	-0-	-0-	40	1	765	2	Y	-0-					-0-
*06	791	N	791	-0-	-0-	-0-	40	1	751	2	Y	-0-					-0-
*07	814	N	814	-0-	-0-	-0-	42	1	772	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	733	N	733	-0-	-0-	-0-	36	1	697	2	N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	37	1	744	2	N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	37	1	692	2	N	-0-					-0-
05	775	N	699	-0-	-76	-0-	34	1	665	2	N	-0-					-0-
06	750	N	748	-0-	-2	-0-	38	1	710	2	N	-0-					-0-
*07	766	N	766	-0-	-0-	-0-	39	1	727	2	N	-0-					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

02	534	N	534	-0-	-0-	-0-	27	1	505	3	N	2	2	1			2
							2	9									
03	504	N	504	-0-	-0-	-0-	26	1	475	3	N	3	2	1			3
							3	9									
*04	556	N	556	-0-	-0-	-0-	29	1	524	3	N	3	2	1	1	8	3
							3	9									
05	558	N	520	-0-	-38	-0-	25	1	493	3	N	2	2	1			3
							2	9									
*06	520	N	520	-0-	-0-	-0-	25	1	493	3	N	2	2	1			3
							2	9									
07	589	N	584	-0-	-5	-0-	28	1	554	3	N	2	2	1			3
							2	9									

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

02	1017	N	1017	-0-	-0-	-0-	52	1	953	3	N	11	11	1			7
							12	9									
03	1133	N	1133	-0-	-0-	-0-	61	1	1061	3	N	10	7	1			10
							11	9									
04	1082	N	1082	-0-	-0-	-0-	58	1	1014	3	N	9	11	1			8
							10	9									
*05	1087	N	1087	-0-	-0-	-0-	56	1	1019	3	N	11	12	1			7
							12	9									
06	1110	N	1103	-0-	-7	-0-	55	1	1038	3	N	9	5	1			11
							10	9									
07	1116	N	854	-0-	-262	-0-	39	1	811	3	N	4	7	1			8
							4	9									

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

02	177	N	177	-0-	-0-	-0-	9	1	167	3	N	1					1
							1	9									
03	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					1
04	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					1
05	186	N	116	-0-	-70	-0-	6	1	110	3	N	-0-					1
06	180	N	78	-0-	-102	-0-	4	1	74	3	N	-0-	1	1			-0-
07	186	N	124	-0-	-62	-0-	6	1	118	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

02	DLQ G-10		685	-0-	685	1463	38	1	644	3	N	3	2	1			3
							3	9									
03	1700	N	720	-0-	-980	483	41	1	676	3	N	3	2	1			4
							3	9									
04	1155	N	672	-0-	-483	-0-	36	1	634	3	N	2	2	1			4
							2	9									
05	744	N	635	-0-	-109	-0-	33	1	600	3	N	2	4	1			2
							2	9									
06	690	N	486	-0-	-204	-0-	26	1	458	3	N	2					4
							2	9									
07	682	N	539	-0-	-143	-0-	28	1	510	3	N	1	2	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2288	N	2288	-0-	-0-	-0-	139	1	2149	3	N	-0-					-0-
03	2437	N	2437	-0-	-0-	-0-	152	1	2285	3	N	-0-					-0-
04	2259	N	2259	-0-	-0-	-0-	143	1	2116	3	N	-0-					-0-
05	2449	N	2185	-0-	-264	-0-	142	1	2042	3	N	1	1	8			-0-
							1	9									
06	2370	N	2186	-0-	-184	-0-	142	1	2044	3	N	-0-					-0-
07	2325	N	1825	-0-	-500	-0-	125	1	1700	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

02	DLQ G-10		513	-0-	513	1062	25	1	487	3	N	1	1	1			1
							1	9									
03	1615	N	553	-0-	-1062	-0-	27	1	525	3	N	1	1	1			1
							1	9									
04	494	N	494	-0-	-0-	-0-	25	1	468	3	N	1	2	1			-0-
							1	9									
*05	576	N	576	-0-	-0-	-0-	30	1	545	3	N	1					1
							1	9									
06	540	N	527	-0-	-13	-0-	26	1	500	3	N	1	1	1			1
							1	9									
*07	536	N	536	-0-	-0-	-0-	28	1	507	3	N	1					2
							1	9									

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

02	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					3
03	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-	3	1			-0-
04	289	N	289	-0-	-0-	-0-	13	1	275	3	N	1					1
							1	9									
05	341	N	301	-0-	-40	-0-	13	1	287	3	N	1					2
							1	9									
06	330	N	286	-0-	-44	-0-	11	1	273	3	N	2	3	1			1
							2	9									
*07	399	N	399	-0-	-0-	-0-	114	1	284	3	N	1					2
							1	9									

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

02	DLQ G-10		310	-0-	310	690	14	1	295	3	Y	1					5
							1	9									
03	988	N	298	-0-	-690	-0-	14	1	283	3	Y	1	5	1			1
							1	9									
04	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-					1
05	341	N	187	-0-	-154	-0-	8	1	178	3	Y	1					2
							1	9									
06	300	N	228	-0-	-72	-0-	9	1	217	3	Y	2	3	1			1
							2	9									
*07	251	N	251	-0-	-0-	-0-	108	1	143	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		240	-0-	240	511	13	1	226	3	Y	1	1	1			1
							1	9									
03	774	N	263	-0-	-511	-0-	14	1	247	3	Y	2	2	1			1
							2	9									
04	250	N	250	-0-	-0-	-0-	13	1	235	3	Y	2	2	1			1
							2	9									
*05	260	N	260	-0-	-0-	-0-	14	1	245	3	Y	1	1	1			1
							1	9									
*06	254	N	254	-0-	-0-	-0-	14	1	238	3	Y	2	1	1			2
							2	9									
*07	260	N	260	-0-	-0-	-0-	15	1	244	3	Y	1	2	1			1
							1	9									

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

02	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
03	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
05	1333	N	1096	-0-	-237	-0-	1096	3			N	-0-					-0-
06	1080	N	1046	-0-	-34	-0-	1046	3			N	-0-					-0-
07	1116	N	1051	-0-	-65	-0-	1051	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

02	DLQ G-10		762	-0-	762	1585	59	1	701	2	Y	2					3
							2	9									
03	2402	N	817	-0-	-1585	-0-	63	1	750	2	Y	4					7
							4	9									
04	784	N	784	-0-	-0-	-0-	62	1	719	2	Y	3	7	1			3
							3	9									
*05	817	N	817	-0-	-0-	-0-	61	1	753	2	Y	3					6
							3	9									
*06	787	N	787	-0-	-0-	-0-	61	1	725	2	Y	1					7
							1	9									
*07	810	N	810	-0-	-0-	-0-	67	1	741	2	Y	2	7	1			2
							2	9									

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

02	1476	N	1476	-0-	-0-	-0-	91	1	1384	3	N	1					2
							1	9									
03	1562	N	1562	-0-	-0-	-0-	94	1	1467	3	N	1	3	1			-0-
							1	9									
04	1493	N	1493	-0-	-0-	-0-	93	1	1399	3	N	1					1
							1	9									
05	1581	N	1522	-0-	-59	-0-	94	1	1427	3	N	1					2
							1	9									
06	1500	N	1456	-0-	-44	-0-	93	1	1363	3	N	-0-	1	1			1
07	1550	N	1506	-0-	-44	-0-	95	1	1410	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		426	-0-	426	881	30	1	395	3	Y	1	2	1			1
							1	9									
03	1332	N	451	-0-	-881	-0-	33	1	416	3	Y	2	1	1			2
							2	9									
04	427	N	427	-0-	-0-	-0-	44	1	383	3	Y	-0-	2	1			-0-
*05	432	N	432	-0-	-0-	-0-	41	1	390	3	Y	1	1	1			-0-
							1	9									
*06	414	N	414	-0-	-0-	-0-	37	1	374	3	Y	3	2	1			1
							3	9									
*07	423	N	423	-0-	-0-	-0-	38	1	384	3	Y	1	1	1			1
							1	9									

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		642	-0-	642	1293	28	1	614	2	Y	-0-					-0-
03	1700	N	1125	-0-	-575	718	51	1	1074	2	Y	-0-					-0-
04	1788	N	1070	-0-	-718	-0-	49	1	1021	2	Y	-0-					-0-
*05	936	N	936	-0-	-0-	-0-	42	1	894	2	Y	-0-					-0-
06	900	N	883	-0-	-17	-0-	40	1	843	2	Y	-0-					-0-
07	930	N	877	-0-	-53	-0-	40	1	837	2	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		777	-0-	777	1468	202	1	572	3	N	3					9
							3	9									
03	2293	N	825	-0-	-1468	-0-	266	1	556	3	N	3	7	1			5
							3	9									
04	920	N	920	-0-	-0-	-0-	287	1	632	3	N	1					6
							1	9									
*05	773	N	773	-0-	-0-	-0-	218	1	551	3	N	4					10
							4	9									
*06	752	N	752	-0-	-0-	-0-	258	1	491	3	N	3	8	1			5
							3	9									
07	620	N	607	-0-	-13	-0-	102	1	504	3	N	1					6
							1	9									

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		40	-0-	40	116	2	1	38	3	Y	-0-	1	1			-0-
03	176	N	60	-0-	-116	-0-	3	1	56	3	Y	1					1
							1	9									
04	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					1
*05	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-	1	1			-0-
*06	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	5	1	78	3	Y	1					1
							1	9									

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		306	-0-	306	694	16	1	283	3	Y	6	6	1			5
							7	9									
03	1031	N	337	-0-	-694	-0-	17	1	313	3	Y	6	8	1			3
							7	9									
04	318	N	318	-0-	-0-	-0-	16	1	294	3	Y	7	6	1			4
							8	9									
05	341	N	330	-0-	-11	-0-	17	1	306	3	Y	6	5	1			5
							7	9									
06	330	N	309	-0-	-21	-0-	17	1	286	3	Y	5	5	1			5
							6	9									
07	341	N	315	-0-	-26	-0-	17	1	292	3	Y	5	7	1			3
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		271	-0-	271	577	14	1	250	3	Y	6	6	1			4
							7	9									
03	874	N	297	-0-	-577	-0-	15	1	273	3	Y	8	8	1	1	8	3
							9	9									
04	277	N	277	-0-	-0-	-0-	14	1	255	3	Y	7	6	1			4
							8	9									
05	279	N	278	-0-	-1	-0-	14	1	257	3	Y	6	5	1			5
							7	9									
06	300	N	260	-0-	-40	-0-	14	1	242	3	Y	4	4	1			5
							4	9									
07	279	N	268	-0-	-11	-0-	15	1	246	3	Y	6	7	1	1	8	3
							7	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		117	-0-	117	293	12	1	105	3	N	-0-					5
03	404	N	111	-0-	-293	-0-	20	1	91	3	N	-0-	3	1			2
04	164	N	164	-0-	-0-	-0-	31	1	133	3	N	-0-					2
*05	228	N	228	-0-	-0-	-0-	26	1	201	3	N	1					3
							1	9									
*06	253	N	253	-0-	-0-	-0-	52	1	200	3	N	1	3	1			1
							1	9									
*07	208	N	208	-0-	-0-	-0-	29	1	178	3	N	1					2
							1	9									

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-	1	1			-0-
03	51	N	51	-0-	-0-	-0-	3	1	47	3	N	1					1
							1	9									
04	53	N	53	-0-	-0-	-0-	3	1	49	3	N	1	1	1			1
							1	9									
*05	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-	1	1			-0-
06	60	N	52	-0-	-8	-0-	3	1	48	3	N	1					1
							1	9									
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					1

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		326	-0-	326	681	20	1	305	3	Y	1	1	1			1
							1	9									
03	974	N	293	-0-	-681	-0-	18	1	274	3	Y	1	1	1			1
							1	9									
04	282	N	282	-0-	-0-	-0-	18	1	263	3	Y	1	1	1			1
							1	9									
05	341	N	288	-0-	-53	-0-	18	1	269	3	Y	1	1	1			1
							1	9									
*06	272	N	272	-0-	-0-	-0-	17	1	254	3	Y	1	1	1			1
							1	9									
07	279	N	273	-0-	-6	-0-	16	1	257	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		518	-0-	518	1063	35	1	483	3	Y	-0-	1	1			-0-
03	1614	N	551	-0-	-1063	-0-	38	1	513	3	Y	-0-					-0-
04	538	N	538	-0-	-0-	-0-	38	1	500	3	Y	-0-					-0-
*05	612	N	612	-0-	-0-	-0-	44	1	568	3	Y	-0-					-0-
*06	572	N	572	-0-	-0-	-0-	41	1	531	3	Y	-0-					-0-
*07	571	N	571	-0-	-0-	-0-	41	1	529	3	Y	1	1	1			-0-
							1	9									

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	637	N	637	-0-	-0-	-0-	39	1	598	3	N	-0-					-0-
03	673	N	673	-0-	-0-	-0-	42	1	631	3	N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	41	1	604	3	N	-0-					-0-
05	682	N	664	-0-	-18	-0-	43	1	621	3	N	-0-					-0-
06	660	N	651	-0-	-9	-0-	42	1	609	3	N	-0-					-0-
07	682	N	477	-0-	-205	-0-	33	1	444	3	N	-0-					-0-

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		144	-0-	144	304	6	1	137	3	Y	1	1	1			1
							1	9									
03	443	N	139	-0-	-304	-0-	6	1	132	3	Y	1	1	1			1
							1	9									
04	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-	1	1			-0-
05	155	N	104	-0-	-51	-0-	5	1	98	3	Y	1					1
							1	9									
06	120	N	94	-0-	-26	-0-	4	1	90	3	Y	-0-	1	1			-0-
*07	814	N	814	-0-	-0-	-0-	149	1	664	3	Y	1					1
							1	9									

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	596	N	596	-0-	-0-	-0-	69	1	527	3	N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	74	1	538	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	74	1	531	3	N	-0-					-0-
05	651	N	634	-0-	-17	-0-	79	1	555	3	N	-0-					-0-
*06	613	N	613	-0-	-0-	-0-	75	1	538	3	N	-0-					-0-
07	620	N	588	-0-	-32	-0-	79	1	509	3	N	-0-					-0-

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		208	-0-	208	434	9	1	199	3	Y	-0-					2
03	983	N	549	-0-	-434	-0-	25	1	523	3	Y	1	2	1			1
							1	9									
04	1103	N	1103	-0-	-0-	-0-	48	1	1054	3	Y	1					2
							1	9									
*05	789	N	789	-0-	-0-	-0-	34	1	752	3	Y	3					5
							3	9									
*06	837	N	837	-0-	-0-	-0-	33	1	800	3	Y	4	7	1			2
							4	9									
07	899	N	878	-0-	-21	-0-	133	1	743	3	Y	2					4
							2	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1275	-0-	1275	2652	145	1	1130	3	Y	-0-					-0-
03	2500	N	621	-0-	-1879	773	73	1	548	3	Y	-0-					-0-
04	1518	N	745	-0-	-773	-0-	88	1	657	3	Y	-0-					-0-
*05	263	N	263	-0-	-0-	-0-	32	1	231	3	Y	-0-					-0-
*06	461	N	461	-0-	-0-	-0-	56	1	405	3	Y	-0-					-0-
*07	589	N	589	-0-	-0-	-0-	75	1	514	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		639	-0-		639	1285	49	1 1 9	589	2	Y	1					2
03	1800	N	684	-0-		-1116	169	53	1 4 9	627	2	Y	4					6
04	818	N	649	-0-		-169	-0-	51	1 3 9	595	2	Y	3	6	1			3
*05	734	N	734	-0-		-0-	-0-	55	1 2 9	677	2	Y	2					5
*06	681	N	681	-0-		-0-	-0-	53	1 2 9	626	2	Y	2					7
*07	750	N	750	-0-		-0-	-0-	62	1	688	2	Y	-0-	6	1			1

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

02	DLQ G-10		558	-0-		558	1146	34	1	524	3	N	-0-					1
03	1682	N	536	-0-		-1146	-0-	32	1	504	3	N	-0-	1	1			-0-
04	516	N	516	-0-		-0-	-0-	32	1 1 9	483	3	N	1					1
05	589	N	524	-0-		-65	-0-	32	1	492	3	N	-0-					1
06	510	N	490	-0-		-20	-0-	31	1	459	3	N	-0-					1
07	527	N	475	-0-		-52	-0-	30	1	445	3	N	-0-					1

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

02	822	N	822	-0-		-0-	-0-	51	1	771	3	N	-0-					1
03	927	N	927	-0-		-0-	-0-	56	1 1 9	870	3	N	1	2	1			-0-
04	990	N	990	-0-		-0-	-0-	61	1 1 9	928	3	N	1					1
*05	1002	N	1002	-0-		-0-	-0-	62	1	940	3	N	-0-					1
*06	978	N	978	-0-		-0-	-0-	62	1	916	3	N	-0-					1
07	1023	N	603	-0-		-420	-0-	38	1	565	3	N	-0-					1

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

02	422	N	422	-0-		-0-	-0-	26	1	396	3	N	-0-					-0-
03	420	N	420	-0-		-0-	-0-	25	1 1 9	394	3	N	1	1	1			-0-
04	193	N	193	-0-		-0-	-0-	12	1	181	3	N	-0-					-0-
05	465	N	95	-0-		-370	-0-	6	1	89	3	N	-0-					-0-
06	420	N	59	-0-		-361	-0-	4	1	55	3	N	-0-					-0-
07	186	N	64	-0-		-122	-0-	4	1	60	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

02	772	N	772	-0-		-0-	-0-	38	1 2 9	732	3	N	2	2	1			2
03	691	N	691	-0-		-0-	-0-	36	1 3 9	652	3	N	3	2	1			3
04	563	N	563	-0-		-0-	-0-	29	1 1 9	533	3	N	1	2	1			2
05	837	N	485	-0-		-352	-0-	24	1 2 9	459	3	N	2	2	1			2
06	660	N	434	-0-		-226	-0-	21	1 1 9	412	3	N	1	1	1			2
07	589	N	551	-0-		-38	-0-	165	1 1 9	385	3	N	1	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1192	-0-	1192	2523	68	1	1123	3	Y	1	2	1			1
							1	9									
03	2500	N	1227	-0-	-1273	1250	70	1	1157	3	Y	-0-					1
04	2412	N	1162	-0-	-1250	-0-	66	1	1095	3	Y	1	2	1			-0-
							1	9									
05	1271	N	1127	-0-	-144	-0-	64	1	1063	3	Y	-0-					-0-
06	1200	N	1000	-0-	-200	-0-	61	1	938	3	Y	1					1
							1	9									
07	1209	N	984	-0-	-225	-0-	59	1	925	3	Y	-0-					1

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		118	-0-	118	241	8	1	110	3	Y	-0-					-0-
03	370	N	129	-0-	-241	-0-	9	1	120	3	Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					-0-
07	155	N	126	-0-	-29	-0-	9	1	117	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		910	-0-	910	1885	67	1	843	2	N	-0-					3
03	2500	N	962	-0-	-1538	347	71	1	891	2	N	-0-					3
04	1275	N	928	-0-	-347	-0-	68	1	860	2	N	-0-	2	1			1
*05	976	N	976	-0-	-0-	-0-	70	1	906	2	N	-0-					1
06	930	N	919	-0-	-11	-0-	68	1	851	2	N	-0-					1
07	961	N	938	-0-	-23	-0-	70	1	868	2	N	-0-					1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		724	-0-	724	1513	45	1	679	3	N	-0-					1
03	2274	N	761	-0-	-1513	-0-	46	1	715	3	N	-0-	1	1			-0-
04	731	N	731	-0-	-0-	-0-	45	1	685	3	N	1					1
							1	9									
05	775	N	740	-0-	-35	-0-	46	1	694	3	N	-0-					1
06	750	N	713	-0-	-37	-0-	45	1	668	3	N	-0-					1
07	744	N	732	-0-	-12	-0-	46	1	686	3	N	-0-					1

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		589	-0-	589	1229	40	1	548	3	Y	1	1	1			1
							1	9									
03	1800	N	633	-0-	-1167	62	43	1	590	3	Y	-0-	1	1			-0-
04	640	N	578	-0-	-62	-0-	41	1	537	3	Y	-0-					-0-
05	620	N	582	-0-	-38	-0-	41	1	540	3	Y	1	1	8			-0-
							1	9									
06	600	N	558	-0-	-42	-0-	40	1	518	3	Y	-0-					-0-
07	589	N	557	-0-	-32	-0-	40	1	516	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		464	-0-	464	960	23	1	441	2	Y	-0-					-0-
03	1457	N	497	-0-	-960	-0-	24	1	473	2	Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	14	1	260	2	Y	-0-					-0-
05	496	N	483	-0-	-13	-0-	24	1	459	2	Y	-0-					-0-
06	480	N	452	-0-	-28	-0-	23	1	429	2	Y	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	23	1	430	2	Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

02	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					1
03	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					1
04	319	N	319	-0-	-0-	-0-	17	1	301	3	N	1	1	8			1
							1	9									
*05	551	N	551	-0-	-0-	-0-	27	1	523	3	N	1	1	1			1
							1	9									
*06	525	N	525	-0-	-0-	-0-	25	1	499	3	N	1	1	1			1
							1	9									
*07	504	N	504	-0-	-0-	-0-	24	1	479	3	N	1	1	1			1
							1	9									

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

02	DLQ G-10		616	-0-	616	1269	30	1	586	2	Y	-0-	1	1			-0-
03	1943	N	674	-0-	-1269	-0-	32	1	642	2	Y	-0-					-0-
04	642	N	642	-0-	-0-	-0-	33	1	609	2	Y	-0-					-0-
05	651	N	650	-0-	-1	-0-	32	1	618	2	Y	-0-					-0-
06	660	N	621	-0-	-39	-0-	31	1	590	2	Y	-0-					-0-
07	651	N	619	-0-	-32	-0-	32	1	587	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

02	DLQ G-10		310	-0-	310	631	15	1	295	3	N	-0-					1
03	961	N	330	-0-	-631	-0-	16	1	313	3	N	1	1	1			1
							1	9									
04	315	N	315	-0-	-0-	-0-	16	1	299	3	N	-0-	1	1			-0-
05	341	N	318	-0-	-23	-0-	16	1	301	3	N	1					1
							1	9									
06	330	N	304	-0-	-26	-0-	15	1	288	3	N	1	1	1			1
							1	9									
07	341	N	310	-0-	-31	-0-	16	1	294	3	N	-0-					1

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

02	DLQ G-10		374	-0-	374	756	26	1	347	3	Y	1	1	1			1
							1	9									
03	1147	N	391	-0-	-756	-0-	29	1	361	3	Y	1	1	1			1
							1	9									
04	362	N	362	-0-	-0-	-0-	37	1	324	3	Y	1	2	1			-0-
							1	9									
05	403	N	350	-0-	-53	-0-	33	1	316	3	Y	1	1	1			-0-
							1	9									
06	390	N	320	-0-	-70	-0-	29	1	288	3	Y	3	2	1			1
							3	9									
07	372	N	354	-0-	-18	-0-	32	1	321	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
*06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		483	-0-	483	1035	46	1	437	3	Y	-0-					-0-
03	1427	N	392	-0-	-1035	-0-	35	1	357	3	Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	22	1	216	3	Y	-0-					-0-
05	527	N	247	-0-	-280	-0-	19	1	228	3	Y	-0-					-0-
06	390	N	247	-0-	-143	-0-	20	1	227	3	Y	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	20	1	233	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	465	N	316	-0-	-149	-0-	316	3			N	-0-					-0-
06	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		318	-0-	318	504	14	1	303	3	Y	1	1	1			1
							1	9									
03	844	N	340	-0-	-504	-0-	15	1	324	3	Y	1	1	1			1
							1	9									
04	330	N	330	-0-	-0-	-0-	14	1	315	3	Y	1	1	1			1
							1	9									
05	341	N	340	-0-	-1	-0-	15	1	324	3	Y	1	1	1			1
							1	9									
*06	382	N	382	-0-	-0-	-0-	17	1	364	3	Y	1	1	1			1
							1	9									
*07	402	N	402	-0-	-0-	-0-	17	1	385	3	Y	-0-					1

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		290	-0-	290	608	18	1	271	3	Y	1	1	1			1
							1	9									
03	912	N	304	-0-	-608	-0-	19	1	284	3	Y	1	1	1			1
							1	9									
04	283	N	283	-0-	-0-	-0-	18	1	264	3	Y	1	1	1			1
							1	9									
05	310	N	279	-0-	-31	-0-	18	1	260	3	Y	1	1	1			1
							1	9									
06	300	N	262	-0-	-38	-0-	16	1	245	3	Y	1	1	1			1
							1	9									
*07	355	N	355	-0-	-0-	-0-	111	1	244	3	Y	-0-					1

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
06	660	N	627	-0-	-33	-0-	627	3			N	-0-					-0-
07	682	N	319	-0-	-363	-0-	319	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1136	N	1136	-0-	-0-	-0-	1136	3	N	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	1260	3	N	-0-					-0-
04	1289	N	1289	-0-	-0-	-0-	1289	3	N	-0-					-0-
*05	1220	N	1220	-0-	-0-	-0-	1220	3	N	-0-					-0-
06	1230	N	863	-0-	-367	-0-	863	3	N	-0-					-0-
*07	1354	N	1354	-0-	-0-	-0-	1354	3	N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

02	DLQ G-10		915	-0-	915	1892	67	1	848	2	N	-0-				3
03	2500	N	971	-0-	-1529	363	71	1	900	2	N	-0-				3
04	1314	N	951	-0-	-363	-0-	69	1	882	2	N	-0-	2	1		1
05	992	N	816	-0-	-176	-0-	58	1	758	2	N	-0-				1
06	930	N	858	-0-	-72	-0-	63	1	795	2	N	-0-				1
07	992	N	945	-0-	-47	-0-	70	1	875	2	N	-0-				1

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

02	DLQ G-10		912	-0-	912	1894	40	1	872	2	Y	-0-				-0-
03	1600	N	907	-0-	-693	1201	41	1	866	2	Y	-0-				-0-
04	2053	N	852	-0-	-1201	-0-	39	1	813	2	Y	-0-				-0-
05	961	N	736	-0-	-225	-0-	33	1	703	2	Y	-0-				-0-
06	870	N	821	-0-	-49	-0-	37	1	784	2	Y	-0-				-0-
07	868	N	798	-0-	-70	-0-	37	1	761	2	Y	-0-				-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

02	DLQ G-10		251	-0-	251	559	15	1	236	3	N	-0-				-0-
03	805	N	246	-0-	-559	-0-	15	1	230	3	N	1	1	1		-0-
							1	9								
04	903	N	903	-0-	-0-	-0-	56	1	846	3	N	1				1
							1	9								
*05	1040	N	1040	-0-	-0-	-0-	64	1	975	3	N	1				2
							1	9								
*06	784	N	784	-0-	-0-	-0-	50	1	734	3	N	-0-	1	1		1
07	930	N	814	-0-	-116	-0-	51	1	763	3	N	-0-				1

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

02	DLQ G-10		894	-0-	894	1858	39	1	855	2	Y	-0-				-0-
03	2500	N	922	-0-	-1578	280	42	1	880	2	Y	-0-				-0-
04	1170	N	890	-0-	-280	-0-	41	1	849	2	Y	-0-				-0-
05	961	N	933	-0-	-28	-0-	42	1	891	2	Y	-0-				-0-
06	900	N	837	-0-	-63	-0-	38	1	799	2	Y	-0-				-0-
07	930	N	855	-0-	-75	-0-	39	1	816	2	Y	-0-				-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

02	DLQ G-10		599	-0-	599	1239	37	1	559	3	Y	3	3	1		2
							3	9								
03	1800	N	626	-0-	-1174	65	38	1	586	3	Y	2	2	1		2
							2	9								
04	676	N	611	-0-	-65	-0-	38	1	571	3	Y	2	2	1		2
							2	9								
05	651	N	574	-0-	-77	-0-	37	1	536	3	Y	1	1	1		2
							1	9								
06	600	N	504	-0-	-96	-0-	32	1	471	3	Y	1	1	1		2
							1	9								
07	620	N	411	-0-	-209	-0-	25	1	386	3	Y	-0-				2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

02	DLQ G-10		1339	-0-	1339	2970	68	1	1256	3	N	14	15	1			9
							15	9									
03	2500	N	1439	-0-	-1061	1909	78	1	1347	3	N	13	9	1			13
							14	9									
04	3000	N	1390	-0-	-1610	299	74	1	1302	3	N	13	15	1			11
							14	9									
*05	1652	N	1353	-0-	-299	-0-	70	1	1271	3	N	11	14	1			8
							12	9									
06	1380	N	1314	-0-	-66	-0-	65	1	1237	3	N	11	6	1			13
							12	9									
07	1426	N	1321	-0-	-105	-0-	60	1	1252	3	N	8	9	1			12
							9	9									

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

02	DLQ G-10		294	-0-	294	607	15	1	276	3	N	3	3	1			2
							3	9									
03	860	N	253	-0-	-607	-0-	14	1	236	3	N	3	2	1			3
							3	9									
04	287	N	287	-0-	-0-	-0-	15	1	270	3	N	2	3	1			2
							2	9									
*05	329	N	329	-0-	-0-	-0-	17	1	309	3	N	3	3	1			2
							3	9									
*06	312	N	312	-0-	-0-	-0-	16	1	294	3	N	2	1	1			3
							2	9									
*07	324	N	324	-0-	-0-	-0-	15	1	307	3	N	2	2	1			3
							2	9									

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

02	421	N	421	-0-	-0-	-0-	73	1	348	3	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	78	1	250	3	N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	75	1	416	3	N	-0-					-0-
05	465	N	445	-0-	-20	-0-	78	1	367	3	N	-0-					-0-
*06	428	N	428	-0-	-0-	-0-	75	1	353	3	N	-0-					-0-
07	496	N	431	-0-	-65	-0-	78	1	353	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2005	-0-	2005	4332	330	1	1675	2	Y	-0-					-0-
03	2500	N	1861	-0-	-639	3693	329	1	1532	2	Y	-0-					-0-
04	3000	N	1665	-0-	-1335	2358	310	1	1355	2	Y	-0-					-0-
*05	3100	N	1677	-0-	-1423	935	316	1	1361	2	Y	-0-					-0-
*06	2515	N	1580	-0-	-935	-0-	307	1	1273	2	Y	-0-					-0-
07	1736	N	1604	-0-	-132	-0-	314	1	1290	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

02	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

02	DLQ G-10		610	-0-	610	1471	60	1	550	3	Y	-0-					1
03	1800	N	845	-0-	-955	516	79	1	766	3	Y	-0-					1
04	557	N	41	-0-	-516	-0-	4	1	37	3	Y	-0-					1
*05	862	N	862	-0-	-0-	-0-	84	1	778	3	Y	-0-					1
06	810	N	667	-0-	-143	-0-	63	1	604	3	Y	-0-					1
*07	951	N	951	-0-	-0-	-0-	93	1	858	3	Y	-0-					1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

02	DLQ G-10		641	-0-	641	1306	33	1	600	3	N	7	7	1			4
							8	9									
03	1700	N	694	-0-	-1006	300	37	1	650	3	N	6	4	1			6
							7	9									
04	993	N	693	-0-	-300	-0-	37	1	649	3	N	6	7	1			5
							7	9									
*05	710	N	710	-0-	-0-	-0-	37	1	666	3	N	6	7	1			4
							7	9									
*06	687	N	687	-0-	-0-	-0-	34	1	646	3	N	6	3	1			7
							7	9									
07	713	N	490	-0-	-223	-0-	22	1	465	3	N	3	4	1			6
							3	9									

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

02	DLQ G-10		259	-0-	259	466	16	1	242	3	Y	1	1	1			1
							1	9									
03	776	N	310	-0-	-466	-0-	19	1	290	3	Y	1	1	1			1
							1	9									
04	322	N	322	-0-	-0-	-0-	20	1	301	3	Y	1	1	1			1
							1	9									
*05	370	N	370	-0-	-0-	-0-	24	1	345	3	Y	1	1	1			1
							1	9									
*06	360	N	360	-0-	-0-	-0-	23	1	336	3	Y	1	1	1			1
							1	9									
*07	386	N	386	-0-	-0-	-0-	23	1	363	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		402	-0-	402	851	42	1	360	2	Y	-0-					-0-
03	1281	N	430	-0-	-851	-0-	46	1	384	2	Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	47	1	377	2	Y	-0-					-0-
*05	442	N	442	-0-	-0-	-0-	49	1	393	2	Y	-0-					-0-
*06	447	N	447	-0-	-0-	-0-	52	1	395	2	Y	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	54	1	414	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

02	DLQ G-10		631	-0-	631	1295	201	1	430	2	Y	-0-					-0-
03	1976	N	681	-0-	-1295	-0-	215	1	466	2	Y	-0-					-0-
04	661	N	661	-0-	-0-	-0-	210	1	451	2	Y	-0-					-0-
*05	687	N	687	-0-	-0-	-0-	216	1	471	2	Y	-0-					-0-
06	660	N	658	-0-	-2	-0-	209	1	449	2	Y	-0-					-0-
07	682	N	657	-0-	-25	-0-	215	1	442	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

02	DLQ G-10		638	-0-	638	1377	33	1	597	3	N	7	7	1			4
							8	9									
03	1871	N	494	-0-	-1377	-0-	27	1	461	3	N	5	4	1			5
							6	9									
04	335	N	335	-0-	-0-	-0-	18	1	315	3	N	2	4	1			3
							2	9									
05	682	N	472	-0-	-210	-0-	24	1	442	3	N	5	5	1			3
							6	9									
*06	559	N	559	-0-	-0-	-0-	28	1	527	3	N	4	2	1			5
							4	9									
*07	593	N	593	-0-	-0-	-0-	27	1	562	3	N	4	4	1			5
							4	9									

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

02	DLQ G-10		152	-0-	152	311	8	1	144	3	N	-0-					1
03	471	N	160	-0-	-311	-0-	8	1	151	3	N	1	1	1			1
							1	9									
04	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					1
05	155	N	150	-0-	-5	-0-	7	1	142	3	N	1	1	1			1
							1	9									
*06	152	N	152	-0-	-0-	-0-	7	1	144	3	N	1	1	1			1
							1	9									
*07	160	N	160	-0-	-0-	-0-	8	1	151	3	N	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

02	DLQ G-10		513	-0-	513	1156	31	1	479	3	Y	3	3	1			2
							3	9									
03	1700	N	574	-0-	-1126	30	35	1	535	3	Y	4	3	1			3
							4	9									
04	423	N	393	-0-	-30	-0-	25	1	366	3	Y	2	3	1			2
							2	9									
05	558	N	520	-0-	-38	-0-	33	1	486	3	Y	1	1	1			2
							1	9									
06	570	N	501	-0-	-69	-0-	31	1	469	3	Y	1	1	1			2
							1	9									
*07	511	N	511	-0-	-0-	-0-	31	1	480	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1200	N	1200	-0-	-0-	-0-	179	1	1021	3	N	-0-					-0-
03	1273	N	1273	-0-	-0-	-0-	192	1	1081	3	N	-0-					-0-
04	1198	N	1198	-0-	-0-	-0-	185	1	1013	3	N	-0-					-0-
05	1209	N	1201	-0-	-8	-0-	192	1	1009	3	N	-0-					-0-
06	1170	N	1138	-0-	-32	-0-	185	1	953	3	N	-0-					-0-
07	1209	N	1157	-0-	-52	-0-	184	1	973	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		290	-0-	290	592	22	1	268	3	N	-0-					2
03	901	N	309	-0-	-592	-0-	24	1	284	3	N	1					3
							1	9									
04	246	N	246	-0-	-0-	-0-	23	1	223	3	N	-0-					3
05	310	N	228	-0-	-82	-0-	23	1	205	3	N	-0-					3
06	300	N	233	-0-	-67	-0-	22	1	211	3	N	-0-					3
*07	250	N	250	-0-	-0-	-0-	24	1	226	3	N	-0-					3

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		43	-0-	43	97	43	3			Y	-0-					-0-
03	151	N	54	-0-	-97	-0-	54	3			Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		826	-0-	826	1717	40	1	786	2	Y	-0-					-0-
03	2500	N	900	-0-	-1600	117	43	1	857	2	Y	-0-					-0-
04	993	N	876	-0-	-117	-0-	45	1	831	2	Y	-0-					-0-
*05	882	N	882	-0-	-0-	-0-	43	1	839	2	Y	-0-					-0-
06	870	N	850	-0-	-20	-0-	43	1	807	2	Y	-0-					-0-
07	899	N	854	-0-	-45	-0-	44	1	810	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		571	-0-	571	1469	25	1	546	2	Y	-0-					-0-
03	1700	N	647	-0-	-1053	416	29	1	618	2	Y	-0-					-0-
04	1359	N	943	-0-	-416	-0-	43	1	900	2	Y	-0-					-0-
*05	1054	N	1054	-0-	-0-	-0-	48	1	1006	2	Y	-0-					-0-
06	630	N	589	-0-	-41	-0-	27	1	562	2	Y	-0-					-0-
07	744	N	302	-0-	-442	-0-	14	1	288	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		602	-0-	602	1222	26	1	576	2	Y	-0-					-0-
03	1825	N	603	-0-	-1222	-0-	27	1	576	2	Y	-0-					-0-
04	579	N	579	-0-	-0-	-0-	27	1	552	2	Y	-0-					-0-
05	651	N	535	-0-	-116	-0-	24	1	511	2	Y	-0-					-0-
*06	580	N	580	-0-	-0-	-0-	26	1	554	2	Y	-0-					-0-
07	589	N	584	-0-	-5	-0-	27	1	557	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
05	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
06	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-
07	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

02	DLQ G-10		569	-0-	569	1177	35 3	1 9	531	3	Y	3	3	1			2
03	1600	N	600	-0-	-1000	177	37 2	1 9	561	3	Y	2	2	1			2
04	755	N	578	-0-	-177	-0-	36 2	1 9	540	3	Y	2	2	1			2
05	620	N	586	-0-	-34	-0-	38 1	1 9	547	3	Y	1	1	1			2
06	570	N	555	-0-	-15	-0-	35 1	1 9	519	3	Y	1	1	1			2
07	589	N	568	-0-	-21	-0-	34	1	534	3	Y	-0-					2

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

02	DLQ G-10		2	-0-	2	8	2	3			N	-0-					-0-
03	28	N	20	-0-	-8	-0-	4	1	16	3	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

02	DLQ G-10		29	-0-	29	61	1	1	28	3	Y	-0-					-0-
03	77	N	16	-0-	-61	-0-	16	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			Y	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

02	DLQ G-10		386	-0-	386	785	19	1	367	2	Y	-0-					-0-
03	1196	N	411	-0-	-785	-0-	19	1	392	2	Y	-0-					-0-
04	388	N	388	-0-	-0-	-0-	20	1	368	2	Y	-0-					-0-
05	403	N	386	-0-	-17	-0-	19	1	367	2	Y	-0-					-0-
06	390	N	373	-0-	-17	-0-	19	1	354	2	Y	-0-					-0-
07	403	N	376	-0-	-27	-0-	19	1	357	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-			-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-			-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-			-0-
*05	326	N	326	-0-	-0-	-0-	326	3			N	-0-			-0-
*06	325	N	325	-0-	-0-	-0-	325	3			N	-0-			-0-
*07	305	N	305	-0-	-0-	-0-	305	3			N	-0-			-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

02	618	N	618	-0-	-0-	-0-	73	1	545	3	N	-0-			-0-
03	758	N	758	-0-	-0-	-0-	78	1	680	3	N	-0-			-0-
04	642	N	642	-0-	-0-	-0-	75	1	567	3	N	-0-			-0-
*05	790	N	790	-0-	-0-	-0-	78	1	712	3	N	-0-			-0-
*06	768	N	768	-0-	-0-	-0-	75	1	693	3	N	-0-			-0-
*07	729	N	729	-0-	-0-	-0-	74	1	655	3	N	-0-			-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

02	DLQ G-10		9	-0-	9	15	9	3			Y	-0-			-0-
03	26	N	11	-0-	-15	-0-	11	3			Y	-0-			-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-			-0-
05	9	N	6	-0-	-3	-0-	6	3			Y	-0-			-0-
06	11	N	4	-0-	-7	-0-	4	3			Y	-0-			-0-
*07	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-			-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

02	DLQ G-10		117	-0-	117	256	117	3			Y	-0-			-0-
03	399	N	143	-0-	-256	-0-	143	3			Y	-0-			-0-
04	133	N	133	-0-	-0-	-0-	133	3			Y	-0-			-0-
*05	140	N	140	-0-	-0-	-0-	140	3			Y	-0-			-0-
06	150	N	112	-0-	-38	-0-	112	3			Y	-0-			-0-
*07	127	N	127	-0-	-0-	-0-	127	3			Y	-0-			-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

02	DLQ G-10		216	-0-	216	314	216	3			Y	-0-			-0-
03	510	N	196	-0-	-314	-0-	196	3			Y	-0-			-0-
04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-			-0-
*05	255	N	255	-0-	-0-	-0-	255	3			Y	-0-			-0-
*06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-			-0-
07	248	N	208	-0-	-40	-0-	208	3			Y	-0-			-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*05	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
06	480	N	382	-0-	-98	-0-	382	3			N	-0-					-0-
07	558	N	354	-0-	-204	-0-	354	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		656	-0-	656	1347	16	1	640	3	Y	-0-					-0-
03	2153	N	806	-0-	-1347	-0-	19	1	787	3	Y	-0-					-0-
04	773	N	773	-0-	-0-	-0-	18	1	755	3	Y	-0-					-0-
*05	782	N	782	-0-	-0-	-0-	16	1	766	3	Y	-0-					-0-
06	780	N	762	-0-	-18	-0-	14	1	748	3	Y	-0-					-0-
07	806	N	784	-0-	-22	-0-	16	1	768	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3212	-0-	3212	6635	333	1	2879	2	Y	-0-					-0-
03	10043	X	3408	-0-	-6635	-0-	364	1	3044	2	Y	-0-					-0-
04	3272	X	3272	-0-	-0-	-0-	364	1	2908	2	Y	-0-					-0-
05	3627	X	3345	-0-	-282	-0-	373	1	2971	2	Y	1	1	8			-0-
							1	9									
06	3330	X	3206	-0-	-124	-0-	371	1	2835	2	Y	-0-					-0-
07	3441	X	3301	-0-	-140	-0-	381	1	2920	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		187	-0-	187	388	12	1	175	3	Y	-0-					1
03	596	N	208	-0-	-388	-0-	13	1	195	3	Y	-0-	1	1			-0-
04	202	N	202	-0-	-0-	-0-	12	1	190	3	Y	-0-					-0-
*05	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-					-0-
*06	201	N	201	-0-	-0-	-0-	11	1	190	3	Y	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	12	1	204	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		457	-0-	457	785	26	1	431	3	Y	-0-	1	1			-0-
03	1187	N	402	-0-	-785	-0-	23	1	379	3	Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	12	1	195	3	Y	1	1	1			-0-
							1	9									
05	496	N	261	-0-	-235	-0-	15	1	246	3	Y	-0-					-0-
*06	634	N	634	-0-	-0-	-0-	39	1	595	3	Y	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	33	1	516	3	Y	-0-					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		817	-0-	817	1676	57	1	758	3	Y	2	3	1			2
							2	9									
03	1800	N	887	-0-	-913	763	65	1	818	3	Y	4	3	1			3
							4	9									
04	1665	N	902	-0-	-763	-0-	93	1	807	3	Y	2	5	1			-0-
							2	9									
*05	942	N	942	-0-	-0-	-0-	88	1	850	3	Y	4	3	1			1
							4	9									
*06	904	N	904	-0-	-0-	-0-	82	1	818	3	Y	4	4	1			1
							4	9									
*07	963	N	963	-0-	-0-	-0-	86	1	873	3	Y	4	3	1			2
							4	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1042	-0-	1042	2178	108	1	934	2	Y	-0-					-0-
03	1700	N	1126	-0-	-574	1604	120	1	1006	2	Y	-0-					-0-
04	2653	N	1049	-0-	-1604	-0-	117	1	932	2	Y	-0-					-0-
05	1085	N	1048	-0-	-37	-0-	117	1	931	2	Y	-0-					-0-
06	1050	N	991	-0-	-59	-0-	115	1	876	2	Y	-0-					-0-
07	1085	N	1013	-0-	-72	-0-	117	1	896	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		758	-0-	758	1567	53	1	703	3	Y	2	3	1			2
							2	9									
03	2500	N	948	-0-	-1552	15	70	1	874	3	Y	4	3	1			3
							4	9									
04	821	N	806	-0-	-15	-0-	83	1	721	3	Y	2	5	1			-0-
							2	9									
05	806	N	784	-0-	-22	-0-	74	1	707	3	Y	3	2	1			1
							3	9									
06	780	N	721	-0-	-59	-0-	65	1	652	3	Y	4	4	1			1
							4	9									
07	806	N	733	-0-	-73	-0-	65	1	665	3	Y	3	3	1			1
							3	9									

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		18	-0-	18	39	1	1	17	3	Y	-0-	1	1			-0-
03	52	N	13	-0-	-39	-0-	1	1	11	3	Y	1					1
							1	9									
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-	1	1			-0-
05	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	5	1	54	3	Y	2	1	1			1
							2	9									
*07	594	N	594	-0-	-0-	-0-	185	1	407	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		208	-0-	208	431	14	1	194	3	N	-0-					3
03	651	N	220	-0-	-431	-0-	15	1	205	3	N	-0-					3
04	211	N	211	-0-	-0-	-0-	14	1	197	3	N	-0-					3
05	217	N	216	-0-	-1	-0-	15	1	201	3	N	-0-					3
06	210	N	206	-0-	-4	-0-	14	1	192	3	N	-0-					3
07	217	N	205	-0-	-12	-0-	15	1	190	3	N	-0-					3

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

02	DLQ G-10		986	-0-	986	1981	68	1	915	3	Y	3	4	1			3
							3	9									
03	1800	N	888	-0-	-912	1069	65	1	820	3	Y	3	3	1			3
							3	9									
04	1829	N	760	-0-	-1069	-0-	78	1	681	3	Y	1	4	1			-0-
							1	9									
05	1054	N	809	-0-	-245	-0-	76	1	730	3	Y	3	2	1			1
							3	9									
06	870	N	795	-0-	-75	-0-	72	1	719	3	Y	4	4	1			1
							4	9									
*07	828	N	828	-0-	-0-	-0-	74	1	751	3	Y	3	3	1			1
							3	9									

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

02	DLQ G-10		537	-0-	537	1072	37	1	499	3	Y	1	2	1			1
							1	9									
03	1656	N	584	-0-	-1072	-0-	43	1	538	3	Y	3	2	1			2
							3	9									
04	607	N	607	-0-	-0-	-0-	62	1	544	3	Y	1	3	1			-0-
							1	9									
*05	643	N	643	-0-	-0-	-0-	60	1	581	3	Y	2	2	1			-0-
							2	9									
*06	628	N	628	-0-	-0-	-0-	57	1	567	3	Y	4	3	1			1
							4	9									
*07	670	N	670	-0-	-0-	-0-	60	1	608	3	Y	2	2	1			1
							2	9									

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

02	DLQ G-10		984	-0-	984	2044	296	1	688	2	Y	-0-					-0-
03	2500	N	1046	-0-	-1454	590	319	1	727	2	Y	-0-					-0-
04	1505	N	915	-0-	-590	-0-	301	1	614	2	Y	-0-					-0-
05	1054	N	1045	-0-	-9	-0-	322	1	723	2	Y	-0-					-0-
06	1020	N	1004	-0-	-16	-0-	314	1	690	2	Y	-0-					-0-
*07	1032	N	1032	-0-	-0-	-0-	324	1	708	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		268	-0-	268	491	19	1 9	248	3	Y	1	1	1			1
03	781	N	290	-0-	-491	-0-	21	1 9	268	3	Y	1	1	1			1
04	192	N	192	-0-	-0-	-0-	20	1 9	171	3	Y	1	2	1			-0-
05	279	N	240	-0-	-39	-0-	23	1 9	216	3	Y	1	1	1			-0-
06	270	N	208	-0-	-62	-0-	19	1 9	187	3	Y	2	1	1			1
*07	340	N	340	-0-	-0-	-0-	30	1 9	309	3	Y	1	1	1			1

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		725	-0-	725	1497	50	1 9	673	3	Y	2	3	1			2
03	1700	N	781	-0-	-919	578	57	1 9	721	3	Y	3	2	1			3
04	1375	N	797	-0-	-578	-0-	82	1 9	714	3	Y	1	4	1			-0-
*05	823	N	823	-0-	-0-	-0-	77	1 9	743	3	Y	3	2	1			1
*06	787	N	787	-0-	-0-	-0-	71	1 9	712	3	Y	4	4	1			1
07	837	N	809	-0-	-28	-0-	72	1 9	734	3	Y	3	3	1			1

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1197	-0-	1197	2445	74	1	1123	3	N	-0-					1
03	2500	N	1138	-0-	-1362	1083	69	1 9	1068	3	N	1	2	1			-0-
04	2699	N	1616	-0-	-1083	-0-	100	1 9	1515	3	N	1					1
*05	1728	N	1728	-0-	-0-	-0-	107	1 9	1619	3	N	2					3
*06	1381	N	1381	-0-	-0-	-0-	88	1	1293	3	N	-0-	1	1			2
07	1674	N	1317	-0-	-357	-0-	83	1	1234	3	N	-0-					2

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1112	-0-	1112	2223	1112	3			N	-0-					-0-
03	3292	X	1069	-0-	-2223	-0-	1069	3			N	-0-					-0-
04	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
05	1178	X	1057	-0-	-121	-0-	1057	3			N	-0-					-0-
06	1140	X	1024	-0-	-116	-0-	1024	3			N	-0-					-0-
07	1178	X	1059	-0-	-119	-0-	1059	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		174	-0-	174	374	8	1	166	3	Y	-0-					2
03	545	N	171	-0-	-374	-0-	8	1	163	3	Y	-0-	2	1			-0-
04	147	N	147	-0-	-0-	-0-	6	1	141	3	Y	-0-					-0-
05	186	N	140	-0-	-46	-0-	6	1	133	3	Y	1					1
							1	9									
06	180	N	117	-0-	-63	-0-	5	1	112	3	Y	-0-	1	1			-0-
07	155	N	116	-0-	-39	-0-	5	1	110	3	Y	1					1
							1	9									

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

02	DLQ G-10		4	-0-	4	9	4	3			Y	-0-					129
03	12	N	3	-0-	-9	-0-	3	3			Y	-0-					129
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					129
05	4	N	-0-	-0-	-4	-0-					Y	-0-					129
06	3	N	2	-0-	-1	-0-	2	3			Y	-0-					129
*07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					129

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

02	DLQ G-10		553	-0-	553	1147	38	1	513	3	Y	2	2	1			2
							2	9									
03	1734	N	587	-0-	-1147	-0-	43	1	541	3	Y	3	2	1	1	8	2
							3	9									
04	570	N	570	-0-	-0-	-0-	59	1	510	3	Y	1	3	1			-0-
							1	9									
05	589	N	551	-0-	-38	-0-	52	1	497	3	Y	2	2	1			-0-
							2	9									
06	570	N	509	-0-	-61	-0-	46	1	460	3	Y	3	2	1			1
							3	9									
*07	729	N	729	-0-	-0-	-0-	65	1	662	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		298	-0-	298	722	15	1	282	3	N	1	1	1			1
							1	9									
03	1008	N	286	-0-	-722	-0-	14	1	271	3	N	1	1	1			1
							1	9									
04	300	N	300	-0-	-0-	-0-	15	1	285	3	N	-0-	1	1			-0-
*05	346	N	346	-0-	-0-	-0-	18	1	326	3	N	2	1	8			1
							2	9									
*06	361	N	361	-0-	-0-	-0-	18	1	342	3	N	1	1	1			1
							1	9									
*07	366	N	366	-0-	-0-	-0-	19	1	347	3	N	-0-					1

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		746	-0-	746	1546	46	1	700	3	N	-0-					1
03	2330	N	784	-0-	-1546	-0-	47	1	737	3	N	-0-	1	1			-0-
04	758	N	758	-0-	-0-	-0-	47	1	710	3	N	1					1
							1	9									
05	806	N	792	-0-	-14	-0-	49	1	743	3	N	-0-					1
*06	756	N	756	-0-	-0-	-0-	48	1	708	3	N	-0-					1
*07	790	N	790	-0-	-0-	-0-	50	1	740	3	N	-0-					1

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		177	-0-	177	301	12	1	165	3	Y	-0-	1	1			-0-
03	588	N	287	-0-	-301	-0-	21	1	265	3	Y	1					1
							1	9									
04	269	N	269	-0-	-0-	-0-	28	1	241	3	Y	-0-	1	1			-0-
*05	201	N	201	-0-	-0-	-0-	19	1	181	3	Y	1	1	1			-0-
							1	9									
06	270	N	185	-0-	-85	-0-	17	1	167	3	Y	1	1	1			-0-
							1	9									
07	279	N	180	-0-	-99	-0-	16	1	163	3	Y	1	1	1			-0-
							1	9									

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		559	-0-	559	1151	39	1	518	3	Y	2	2	1			2
							2	9									
03	1764	N	613	-0-	-1151	-0-	45	1	565	3	Y	3	2	1	1	8	2
							3	9									
04	561	N	561	-0-	-0-	-0-	58	1	502	3	Y	1	3	1			-0-
							1	9									
*05	606	N	606	-0-	-0-	-0-	57	1	547	3	Y	2	2	1			-0-
							2	9									
06	600	N	519	-0-	-81	-0-	47	1	468	3	Y	4	3	1			1
							4	9									
*07	615	N	615	-0-	-0-	-0-	148	1	465	3	Y	2	2	1			1
							2	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	18	1	346	3	N	1					2
							1	9									
03	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					2
04	370	N	370	-0-	-0-	-0-	18	1	351	3	N	1					3
							1	9									
05	403	N	364	-0-	-39	-0-	18	1	345	3	N	1	3	1			1
							1	9									
*06	368	N	368	-0-	-0-	-0-	18	1	349	3	N	1					2
							1	9									
*07	437	N	437	-0-	-0-	-0-	95	1	342	3	N	-0-					2

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		144	-0-	144	299	9	1	134	3	Y	1	1	1			1
							1	9									
03	449	N	150	-0-	-299	-0-	9	1	140	3	Y	1	1	1			1
							1	9									
04	147	N	147	-0-	-0-	-0-	9	1	137	3	Y	1	1	1			1
							1	9									
05	155	N	146	-0-	-9	-0-	9	1	137	3	Y	-0-					1
06	150	N	138	-0-	-12	-0-	9	1	129	3	Y	-0-					1
07	155	N	140	-0-	-15	-0-	8	1	132	3	Y	-0-					1

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		432	-0-	432	876	33	1	397	2	Y	2					2
							2	9									
03	1330	N	454	-0-	-876	-0-	35	1	416	2	Y	3					5
							3	9									
04	390	N	390	-0-	-0-	-0-	31	1	358	2	Y	1	4	1			2
							1	9									
05	465	N	373	-0-	-92	-0-	28	1	344	2	Y	1					3
							1	9									
06	450	N	400	-0-	-50	-0-	31	1	368	2	Y	1					4
							1	9									
07	403	N	386	-0-	-17	-0-	32	1	353	2	Y	1	4	1			1
							1	9									

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		172	-0-	172	356	18	1	154	2	Y	-0-					-0-
03	530	N	174	-0-	-356	-0-	19	1	155	2	Y	-0-					-0-
04	174	N	174	-0-	-0-	-0-	19	1	155	2	Y	-0-					-0-
05	186	N	168	-0-	-18	-0-	19	1	149	2	Y	-0-					-0-
06	180	N	162	-0-	-18	-0-	19	1	143	2	Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	19	1	149	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		218	-0-	218	460	15	1	202	3	Y	1	1	1			1
							1	9									
03	694	N	234	-0-	-460	-0-	17	1	216	3	Y	1	1	1			1
							1	9									
04	215	N	215	-0-	-0-	-0-	22	1	193	3	Y	-0-	1	1			-0-
05	248	N	217	-0-	-31	-0-	20	1	196	3	Y	1	1	1			-0-
							1	9									
06	240	N	202	-0-	-38	-0-	18	1	183	3	Y	1	1	1			-0-
							1	9									
*07	350	N	350	-0-	-0-	-0-	164	1	185	3	Y	1	1	1			-0-
							1	9									

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

02	DLQ G-10		833	-0-	833	1728	58	1	772	3	Y	3	4	1			2
							3	9									
03	2500	N	864	-0-	-1636	92	63	1	797	3	Y	4	3	1			3
							4	9									
04	926	N	834	-0-	-92	-0-	86	1	746	3	Y	2	5	1			-0-
							2	9									
*05	910	N	910	-0-	-0-	-0-	85	1	822	3	Y	3	2	1			1
							3	9									
06	840	N	630	-0-	-210	-0-	57	1	570	3	Y	3	4	1			-0-
							3	9									
07	868	N	536	-0-	-332	-0-	48	1	485	3	Y	3	2	1			1
							3	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

02	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	312	3	1	9	N	1	1	8			-0-
05	868	N	577	-0-	-291	-0-	577	3			N	-0-					-0-
*06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*07	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

02	DLQ G-10		219	-0-	219	536	17	1	202	3	Y	-0-					-0-
03	555	N	19	-0-	-536	-0-	1	1	18	3	Y	-0-					-0-
04	817	N	817	-0-	-0-	-0-	62	1	755	3	Y	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	55	1	660	3	Y	1	1	8			-0-
							1	9									
*06	626	N	626	-0-	-0-	-0-	48	1	578	3	Y	-0-					-0-
07	837	N	52	-0-	-785	-0-	4	1	48	3	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

02	DLQ G-10		655	-0-	655	1357	32	1	623	3	N	-0-	1	1			1
03	1700	N	703	-0-	-997	360	35	1	666	3	N	2	1	1			2
							2	9									
04	1033	N	673	-0-	-360	-0-	34	1	639	3	N	-0-	2	1			-0-
05	713	N	694	-0-	-19	-0-	36	1	655	3	N	3	1	8			2
							3	9									
06	690	N	662	-0-	-28	-0-	33	1	629	3	N	-0-	1	1			1
07	682	N	674	-0-	-8	-0-	35	1	638	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1408	-0-	1408	2933	81	1	1327	3	Y	-0-	2	1			1
03	2500	N	1508	-0-	-992	1941	86	1	1421	3	Y	1					2
							1	9									
*04	3000	N	1469	-0-	-1531	410	83	1	1385	3	Y	1	2	1	1	8	-0-
							1	9									
*05	1896	N	1486	-0-	-410	-0-	84	1	1400	3	Y	2	1	8			1
							2	9									
06	1470	N	1416	-0-	-54	-0-	87	1	1329	3	Y	-0-					1
07	1519	N	1415	-0-	-104	-0-	84	1	1331	3	Y	-0-					1

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		676	-0-	676	1457	33	1	643	2	Y	-0-					-0-
03	1600	N	723	-0-	-877	580	34	1	689	2	Y	-0-					-0-
04	1377	N	797	-0-	-580	-0-	41	1	756	2	Y	-0-					-0-
*05	838	N	838	-0-	-0-	-0-	41	1	797	2	Y	-0-					-0-
*06	802	N	802	-0-	-0-	-0-	40	1	762	2	Y	-0-					-0-
*07	812	N	812	-0-	-0-	-0-	42	1	770	2	Y	-0-					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		333	-0-	333	688	16	1	317	2	Y	-0-					-0-
03	1048	N	360	-0-	-688	-0-	17	1	343	2	Y	-0-					-0-
04	351	N	351	-0-	-0-	-0-	18	1	333	2	Y	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	18	1	339	2	Y	-0-					-0-
06	360	N	340	-0-	-20	-0-	17	1	323	2	Y	-0-					-0-
07	372	N	343	-0-	-29	-0-	18	1	325	2	Y	-0-					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		593	-0-	593	1260	45	1	548	3	Y	-0-					-0-
03	1898	N	638	-0-	-1260	-0-	48	1	590	3	Y	-0-					-0-
04	613	N	613	-0-	-0-	-0-	46	1	566	3	Y	1	1	8			-0-
							1	9									
*05	635	N	635	-0-	-0-	-0-	49	1	586	3	Y	-0-					-0-
06	630	N	599	-0-	-31	-0-	46	1	553	3	Y	-0-					-0-
07	620	N	608	-0-	-12	-0-	47	1	561	3	Y	-0-					-0-

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		464	-0-	464	968	35	1	429	3	Y	-0-					-0-
03	1468	N	500	-0-	-968	-0-	37	1	463	3	Y	-0-					-0-
04	479	N	479	-0-	-0-	-0-	36	1	443	3	Y	-0-					-0-
05	496	N	479	-0-	-17	-0-	37	1	442	3	Y	-0-					-0-
06	480	N	475	-0-	-5	-0-	36	1	439	3	Y	-0-					-0-
07	496	N	487	-0-	-9	-0-	38	1	449	3	Y	-0-					-0-

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		431	-0-	431	866	33	1	398	3	Y	-0-					-0-
03	1351	N	485	-0-	-866	-0-	36	1	449	3	Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	37	1	452	3	Y	-0-					-0-
*05	525	N	525	-0-	-0-	-0-	40	1	485	3	Y	-0-					-0-
*06	521	N	521	-0-	-0-	-0-	40	1	481	3	Y	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	42	1	499	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		37	-0-	37	76	3	1	34	3	Y	-0-					-0-
03	121	N	45	-0-	-76	-0-	3	1	42	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		888	-0-	888	1866	55	1	833	3	N	-0-					1
03	1600	N	960	-0-	-640	1226	58	1	901	3	N	1	2	1			-0-
							1	9									
04	2139	N	913	-0-	-1226	-0-	57	1	855	3	N	1					1
							1	9									
05	961	N	892	-0-	-69	-0-	55	1	837	3	N	-0-					1
06	930	N	840	-0-	-90	-0-	53	1	786	3	N	1	1	1			1
							1	9									
07	930	N	840	-0-	-90	-0-	53	1	787	3	N	-0-					1

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		662	-0-	662	1369	38	1	624	3	Y	-0-	2	1			-0-
03	2084	X	715	-0-	-1369	-0-	41	1	673	3	Y	1					1
							1	9									
04	696	X	696	-0-	-0-	-0-	39	1	657	3	Y	-0-	1	1			-0-
05	713	X	707	-0-	-6	-0-	40	1	667	3	Y	-0-					-0-
*06	704	X	704	-0-	-0-	-0-	43	1	660	3	Y	1					1
							1	9									
*07	718	X	718	-0-	-0-	-0-	43	1	675	3	Y	-0-					1

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		543	-0-	543	1112	33	1	508	3	Y	2	2	1			2
							2	9									
03	1694	N	582	-0-	-1112	-0-	36	1	544	3	Y	2	2	1			2
							2	9									
04	563	N	563	-0-	-0-	-0-	35	1	526	3	Y	2	2	1			2
							2	9									
*05	590	N	590	-0-	-0-	-0-	38	1	551	3	Y	1	1	1			2
							1	9									
06	570	N	474	-0-	-96	-0-	30	1	443	3	Y	1	1	1			2
							1	9									
07	589	N	589	-0-	-0-	-0-	172	1	417	3	Y	-0-					2

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		532	-0-	532	1102	33	1	497	3	Y	2	2	1			2
							2	9									
03	1671	N	569	-0-	-1102	-0-	35	1	532	3	Y	2	2	1			2
							2	9									
04	558	N	558	-0-	-0-	-0-	35	1	521	3	Y	2	2	1			2
							2	9									
*05	571	N	571	-0-	-0-	-0-	37	1	533	3	Y	1	1	1			2
							1	9									
06	540	N	500	-0-	-40	-0-	31	1	468	3	Y	1	1	1			2
							1	9									
07	589	N	493	-0-	-96	-0-	30	1	463	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		859	-0-	859	1820	53	1	800	3	Y	5	4	1			4
							6	9									
03	1700	N	898	-0-	-802	1018	55	1	840	3	Y	3	4	1			3
							3	9									
04	1869	N	851	-0-	-1018	-0-	53	1	794	3	Y	4	4	1			3
							4	9									
*05	815	N	815	-0-	-0-	-0-	52	1	760	3	Y	3	2	1			4
							3	9									
*06	676	N	676	-0-	-0-	-0-	42	1	633	3	Y	1	2	1			3
							1	9									
*07	734	N	734	-0-	-0-	-0-	140	1	594	3	Y	-0-					3

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		618	-0-	618	1279	38	1	576	3	Y	4	3	1			3
							4	9									
03	1962	N	683	-0-	-1279	-0-	42	1	638	3	Y	3	3	1	1	8	2
							3	9									
04	641	N	641	-0-	-0-	-0-	40	1	598	3	Y	3	3	1			2
							3	9									
05	651	N	635	-0-	-16	-0-	41	1	591	3	Y	3	2	1			3
							3	9									
06	660	N	587	-0-	-73	-0-	37	1	549	3	Y	1	2	1			2
							1	9									
*07	699	N	699	-0-	-0-	-0-	138	1	561	3	Y	-0-					2

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
06	480	N	429	-0-	-51	-0-	429	3			N	-0-					-0-
07	465	N	317	-0-	-148	-0-	317	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	982	N	982	-0-	-0-	-0-	982	3			N	-0-					1
03	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					1
04	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					1
05	1054	N	1034	-0-	-20	-0-	1034	3			N	-0-					1
06	990	N	930	-0-	-60	-0-	930	3			N	-0-					1
07	1023	N	992	-0-	-31	-0-	992	3			N	-0-					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	403	N	8	-0-	-395	-0-	8	3			N	-0-					-0-
06	120	N	13	-0-	-107	-0-	13	3			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		95	-0-	95	199	6	1	89	3	N	-0-					2
03	297	N	98	-0-	-199	-0-	7	1	91	3	N	-0-					2
04	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					2
*05	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					2
*06	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					2
07	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		335	-0-		335	742	20	1 2 9	313	2	Y	2	2	1			1
03	1155	N	413	-0-		-742	-0-	26	1 2 9	385	2	Y	2	2	1			1
04	357	N	357	-0-		-0-	-0-	23	1 1 9	333	2	Y	1					2
*05	384	N	384	-0-		-0-	-0-	23	1 1 9	360	2	Y	1	1	1			2
06	390	N	375	-0-		-15	-0-	24	1 1 9	350	2	Y	1	2	1			1
07	372	N	343	-0-		-29	-0-	22	1 1 9	320	2	Y	1					2

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		300	-0-		300	493	18	1 2 9	280	2	Y	2	1	1			2
03	790	N	297	-0-		-493	-0-	19	1 1 9	277	2	Y	1	2	1			1
04	329	N	329	-0-		-0-	-0-	21	1 1 9	307	2	Y	1					2
*05	332	N	332	-0-		-0-	-0-	20	1 2 9	310	2	Y	2	2	1			2
*06	317	N	317	-0-		-0-	-0-	20	1 1 9	296	2	Y	1	2	1			1
07	341	N	270	-0-		-71	-0-	17	1 1 9	252	2	Y	1					2

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	790	N	790	-0-		-0-	-0-	790	3			N	-0-					-0-
03	829	N	829	-0-		-0-	-0-	829	3			N	-0-					-0-
04	791	N	791	-0-		-0-	-0-	791	3			N	-0-					-0-
05	837	N	808	-0-		-29	-0-	808	3			N	-0-					-0-
06	810	N	770	-0-		-40	-0-	770	3			N	-0-					-0-
07	806	N	791	-0-		-15	-0-	791	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		919	-0-		919	1891	95	1	824	2	Y	-0-					-0-
03	2500	N	886	-0-		-1614	277	95	1	791	2	Y	-0-					-0-
04	1380	N	1103	-0-		-277	-0-	123	1	980	2	Y	-0-					-0-
*05	1072	N	1072	-0-		-0-	-0-	120	1	952	2	Y	-0-					-0-
*06	936	N	936	-0-		-0-	-0-	108	1	828	2	Y	-0-					-0-
07	1147	N	1006	-0-		-141	-0-	116	1	890	2	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		444	-0-		444	971	27	1 2 9	415	2	Y	2	3	1			2
03	1436	N	465	-0-		-971	-0-	29	1 2 9	434	2	Y	2	3	1			1
04	413	N	413	-0-		-0-	-0-	26	1 2 9	385	2	Y	2					3
05	465	N	392	-0-		-73	-0-	24	1 2 9	366	2	Y	2	2	1	1	8	2
06	450	N	364	-0-		-86	-0-	23	1 1 9	340	2	Y	1	2	1			1
07	434	N	378	-0-		-56	-0-	24	1 1 9	353	2	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		214	-0-	214	446	15	1	198	3	Y	1	1	1			1
							1	9									
03	672	N	226	-0-	-446	-0-	17	1	208	3	Y	1	1	1			1
							1	9									
04	210	N	210	-0-	-0-	-0-	22	1	188	3	Y	-0-	1	1			-0-
05	217	N	212	-0-	-5	-0-	20	1	191	3	Y	1	1	1			-0-
							1	9									
06	210	N	199	-0-	-11	-0-	18	1	180	3	Y	1	1	1			-0-
							1	9									
07	217	N	201	-0-	-16	-0-	18	1	182	3	Y	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		240	-0-	240	498	6	1	234	3	Y	-0-					-0-
03	712	N	214	-0-	-498	-0-	5	1	209	3	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	4	1	190	3	Y	-0-					-0-
05	248	N	173	-0-	-75	-0-	4	1	169	3	Y	-0-					-0-
06	210	N	204	-0-	-6	-0-	4	1	200	3	Y	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	5	1	235	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		78	-0-	78	136	4	1	56	3	Y	16	16	1	1	8	17
							18	9									
03	202	N	66	-0-	-136	-0-	2	1	33	3	Y	28	25	1	2	8	18
							31	9									
04	102	N	102	-0-	-0-	-0-	5	1	65	3	Y	29	33	1	1	8	13
							32	9									
05	93	N	86	-0-	-7	-0-	4	1	51	3	Y	28	1	8			40
							31	9									
06	60	N	34	-0-	-26	-0-	1	1	14	3	Y	17	38	1	1	8	18
							19	9									
07	93	N	20	-0-	-73	-0-	1	1	8	3	Y	10	25	1			3
							11	9									

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	914	N	914	-0-	-0-	-0-	54	1	860	2	N	-0-					-0-
03	839	N	839	-0-	-0-	-0-	59	1	780	2	N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	51	1	725	2	N	-0-					-0-
05	992	N	757	-0-	-235	-0-	57	1	700	2	N	-0-					-0-
06	810	N	738	-0-	-72	-0-	54	1	684	2	N	-0-					-0-
07	806	N	751	-0-	-55	-0-	55	1	696	2	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
07	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1059	-0-	1059	2245	46	1	1007	3	Y	5	5	1			4
							6	9									
03	1700	N	1251	-0-	-449	1796	53	1	1192	3	Y	5	5	1			4
							6	9									
04	2993	N	1197	-0-	-1796	-0-	52	1	1139	3	Y	5	5	1			4
							6	9									
05	1147	N	158	-0-	-989	-0-	7	1	150	3	Y	1	2	1			3
							1	9									
06	1200	N	269	-0-	-931	-0-	12	1	257	3	Y	-0-	1	1			2
07	1240	N	316	-0-	-924	-0-	13	1	303	3	Y	-0-					2

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1	-0-	1	385	1	3			Y	-0-	1	1			-0-
03	390	N	5	-0-	-385	-0-	5	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					-0-
*07	367	N	367	-0-	-0-	-0-	15	1	352	3	Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					1
03	208	N	208	-0-	-0-	-0-	10	1	197	3	N	1					2
							1	9									
04	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					2
05	217	N	203	-0-	-14	-0-	10	1	192	3	N	1	2	1			1
							1	9									
06	210	N	201	-0-	-9	-0-	10	1	191	3	N	-0-					1
07	217	N	215	-0-	-2	-0-	10	1	204	3	N	1					2
							1	9									

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		967	-0-	967	1953	57	1	910	2	N	-0-					-0-
03	2500	N	1006	-0-	-1494	459	71	1	935	2	N	-0-					-0-
04	1445	N	986	-0-	-459	-0-	64	1	922	2	N	-0-					-0-
05	1023	N	1003	-0-	-20	-0-	75	1	928	2	N	-0-					-0-
06	960	N	597	-0-	-363	-0-	44	1	553	2	N	-0-					-0-
07	1023	N	941	-0-	-82	-0-	69	1	872	2	N	-0-					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		967	-0-	967	2078	42	1	925	2	Y	-0-					-0-
03	1700	N	1107	-0-	-593	1485	50	1	1057	2	Y	-0-					-0-
04	2525	N	1040	-0-	-1485	-0-	48	1	992	2	Y	-0-					-0-
*05	1059	N	1059	-0-	-0-	-0-	48	1	1011	2	Y	-0-					-0-
*06	1084	N	1084	-0-	-0-	-0-	49	1	1035	2	Y	-0-					-0-
07	1085	N	1050	-0-	-35	-0-	48	1	1002	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1224	-0-	1224	2680	53	1	1171	2	Y	-0-					-0-
03	2500	N	1055	-0-	-1445	1235	48	1	1007	2	Y	-0-					-0-
04	2295	N	1060	-0-	-1235	-0-	49	1	1011	2	Y	-0-					-0-
05	1302	N	1055	-0-	-247	-0-	48	1	1007	2	Y	-0-					-0-
06	1020	N	983	-0-	-37	-0-	45	1	938	2	Y	-0-					-0-
07	1085	N	970	-0-	-115	-0-	45	1	925	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1153	-0-	1153	2382	50	1	1103	2	Y	-0-					-0-
03	1600	N	1176	-0-	-424	1958	53	1	1123	2	Y	-0-					-0-
04	3000	N	1159	-0-	-1841	117	53	1	1106	2	Y	-0-					-0-
*05	1304	N	1187	-0-	-117	-0-	54	1	1133	2	Y	-0-					-0-
*06	1161	N	1161	-0-	-0-	-0-	53	1	1108	2	Y	-0-					-0-
07	1209	N	1196	-0-	-13	-0-	55	1	1141	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1400	-0-	1400	2832	61	1	1339	2	Y	-0-					-0-
03	2500	N	1488	-0-	-1012	1820	67	1	1421	2	Y	-0-					-0-
04	3000	N	1343	-0-	-1657	163	62	1	1281	2	Y	-0-					-0-
05	1488	N	1287	-0-	-201	-0-	58	1	1229	2	Y	-0-					-0-
06	1440	N	1331	-0-	-109	-0-	61	1	1270	2	Y	-0-					-0-
*07	1665	N	1665	-0-	-0-	-0-	77	1	1588	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		724	-0-	724	1510	31	1	693	2	Y	-0-					-0-
03	2457	N	947	-0-	-1510	-0-	42	1	905	2	Y	-0-					-0-
04	796	N	796	-0-	-0-	-0-	36	1	760	2	Y	-0-					-0-
05	775	N	736	-0-	-39	-0-	32	1	704	2	Y	-0-					-0-
06	930	N	715	-0-	-215	-0-	63	1	652	2	Y	-0-					-0-
07	837	N	765	-0-	-72	-0-	38	1	727	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		577	-0-	577	1198	39	1	538	3	Y	-0-	1	1			-0-
03	1800	N	624	-0-	-1176	22	43	1	581	3	Y	-0-					-0-
04	619	N	597	-0-	-22	-0-	42	1	555	3	Y	-0-					-0-
05	620	N	610	-0-	-10	-0-	43	1	567	3	Y	-0-					-0-
06	600	N	593	-0-	-7	-0-	42	1	551	3	Y	-0-					-0-
07	620	N	618	-0-	-2	-0-	45	1	572	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		339	-0-	339	701	15	1	324	3	Y	-0-					3
03	1070	N	369	-0-	-701	-0-	17	1	350	3	Y	2	4	1			1
							2	9									
04	354	N	354	-0-	-0-	-0-	16	1	338	3	Y	-0-					1
05	372	N	354	-0-	-18	-0-	15	1	337	3	Y	2					3
							2	9									
06	360	N	330	-0-	-30	-0-	13	1	315	3	Y	2	4	1			1
							2	9									
*07	445	N	445	-0-	-0-	-0-	116	1	328	3	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

02	714	N	714	-0-	-0-	-0-	36	1	669	3	N	8	8	1			5
							9	9									
03	766	N	766	-0-	-0-	-0-	41	1	717	3	N	7	5	1			7
							8	9									
04	736	N	736	-0-	-0-	-0-	39	1	689	3	N	7	8	1			6
							8	9									
05	775	N	622	-0-	-153	-0-	32	1	584	3	N	5	7	1			4
							6	9									
06	750	N	714	-0-	-36	-0-	35	1	672	3	N	6	3	1			7
							7	9									
07	775	N	744	-0-	-31	-0-	34	1	704	3	N	5	5	1			7
							6	9									

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

02	DLQ G-10		982	-0-	982	2036	102	1	880	2	Y	-0-					-0-
03	2500	N	1032	-0-	-1468	568	110	1	922	2	Y	-0-					-0-
04	1566	N	998	-0-	-568	-0-	111	1	887	2	Y	-0-					-0-
05	1054	N	1009	-0-	-45	-0-	112	1	896	2	Y	1	1	8			-0-
							1	9									
06	990	N	415	-0-	-575	-0-	48	1	367	2	Y	-0-					-0-
07	1023	N	418	-0-	-605	-0-	48	1	370	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

02	DLQ G-10		383	-0-	383	797	17	1	366	3	Y	-0-					3
03	1218	N	421	-0-	-797	-0-	19	1	401	3	Y	1	3	1			1
							1	9									
04	401	N	401	-0-	-0-	-0-	18	1	383	3	Y	-0-					1
*05	715	N	715	-0-	-0-	-0-	31	1	681	3	Y	3					4
							3	9									
*06	906	N	906	-0-	-0-	-0-	36	1	866	3	Y	4	6	1			2
							4	9									
*07	870	N	870	-0-	-0-	-0-	257	1	611	3	Y	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 DLQ G-10			111	-0-	111	227	8	1	102	3	Y	1	1	1			1
							1	9									
03	343	N	116	-0-	-227	-0-	8	1	107	3	Y	1	1	1			1
							1	9									
04	116	N	116	-0-	-0-	-0-	12	1	104	3	Y	-0-	1	1			-0-
05	124	N	120	-0-	-4	-0-	11	1	108	3	Y	1	1	1			-0-
							1	9									
06	120	N	117	-0-	-3	-0-	11	1	105	3	Y	1	1	1			-0-
							1	9									
*07	269	N	269	-0-	-0-	-0-	156	1	112	3	Y	1	1	1			-0-
							1	9									

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

02	745	N	745	-0-	-0-	-0-	46	1	699	3	N	-0-					1
03	841	N	841	-0-	-0-	-0-	51	1	790	3	N	-0-	1	1			-0-
04	774	N	774	-0-	-0-	-0-	48	1	725	3	N	1					1
							1	9									
05	806	N	800	-0-	-6	-0-	49	1	751	3	N	-0-					1
06	810	N	743	-0-	-67	-0-	47	1	696	3	N	-0-					1
07	806	N	801	-0-	-5	-0-	50	1	751	3	N	-0-					1

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

02	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
*05	473	N	473	-0-	-0-	-0-	27	1	446	3	N	-0-					-0-
*06	980	N	980	-0-	-0-	-0-	60	1	919	3	N	1					1
							1	9									
*07	439	N	439	-0-	-0-	-0-	26	1	413	3	N	-0-					1

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

02	584	N	584	-0-	-0-	-0-	25	1	556	3	N	3	3	1			2
							3	9									
03	631	N	631	-0-	-0-	-0-	27	1	601	3	N	3	3	1			2
							3	9									
04	618	N	618	-0-	-0-	-0-	27	1	589	3	N	2	2	1			2
							2	9									
*05	632	N	632	-0-	-0-	-0-	29	1	601	3	N	2	1	1			3
							2	9									
*06	629	N	629	-0-	-0-	-0-	28	1	601	3	N	-0-	1	1			2
*07	734	N	734	-0-	-0-	-0-	129	1	605	3	N	-0-					2

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

02 DLQ G-10			1186	-0-	1186	2303	84	1	1101	3	Y	1					6
							1	9									
03	2500	N	1058	-0-	-1442	861	78	1	979	3	Y	1	6	1			1
							1	9									
04	1799	N	938	-0-	-861	-0-	72	1	866	3	Y	-0-					1
05	1271	N	894	-0-	-377	-0-	64	1	827	3	Y	3					4
							3	9									
06	1020	N	816	-0-	-204	-0-	64	1	750	3	Y	2	5	1			1
							2	9									
07	961	N	805	-0-	-156	-0-	61	1	743	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		797	-0-	797	1767	42	1	755	3	Y	-0-	1	1			-0-
03	1800	N	755	-0-	-1045	722	40	1	715	3	Y	-0-					-0-
04	1481	N	759	-0-	-722	-0-	40	1	719	3	Y	-0-					-0-
05	837	N	768	-0-	-69	-0-	43	1	725	3	Y	-0-					-0-
06	720	N	699	-0-	-21	-0-	40	1	659	3	Y	-0-					-0-
07	775	N	734	-0-	-41	-0-	40	1	694	3	Y	-0-					-0-

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

02	57	N	57	-0-	-0-	-0-	3	1	53	3	N	1					3
							1	9									
03	86	N	86	-0-	-0-	-0-	5	1	80	3	N	1	3	1			1
							1	9									
04	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					1
*05	116	N	116	-0-	-0-	-0-	7	1	108	3	N	1					2
							1	9									
*06	115	N	115	-0-	-0-	-0-	7	1	107	3	N	1	1	1			2
							1	9									
*07	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					2

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

02	DLQ G-10		899	-0-	899	2175	45	1	854	3	N	-0-					-0-
03	1700	N	1055	-0-	-645	1530	56	1	999	3	N	-0-					-0-
04	2518	N	988	-0-	-1530	-0-	54	1	933	3	N	1					1
							1	9									
*05	988	N	988	-0-	-0-	-0-	49	1	939	3	N	-0-					1
06	1020	N	942	-0-	-78	-0-	46	1	895	3	N	1	2	1			-0-
							1	9									
07	1023	N	974	-0-	-49	-0-	51	1	923	3	N	-0-					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

02	DLQ G-10		470	-0-	470	979	23	1	447	3	N	-0-					-0-
03	1468	N	489	-0-	-979	-0-	26	1	463	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	25	1	432	3	N	-0-					-0-
05	496	N	419	-0-	-77	-0-	21	1	397	3	N	1					1
							1	9									
06	480	N	390	-0-	-90	-0-	19	1	371	3	N	-0-	1	1			-0-
07	465	N	362	-0-	-103	-0-	19	1	343	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

02	142	N	142	-0-	-0-	-0-	7	1	133	3	N	2	2	1			1
							2	9									
03	153	N	153	-0-	-0-	-0-	8	1	143	3	N	2	1	1			2
							2	9									
04	147	N	147	-0-	-0-	-0-	8	1	138	3	N	1	2	1			1
							1	9									
05	155	N	152	-0-	-3	-0-	8	1	142	3	N	2	2	1			1
							2	9									
06	150	N	137	-0-	-13	-0-	7	1	128	3	N	2	1	1			2
							2	9									
*07	255	N	255	-0-	-0-	-0-	150	1	105	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		50	-0-		50	103	3	1	46	3	Y	1					1
								1	9									
03	157	N	54	-0-		-103	-0-	4	1	50	3	Y	-0-	1	1			-0-
04	52	N	52	-0-		-0-	-0-	4	1	48	3	Y	-0-					-0-
05	62	N	54	-0-		-8	-0-	4	1	50	3	Y	-0-					-0-
06	60	N	52	-0-		-8	-0-	4	1	48	3	Y	-0-					-0-
07	62	N	54	-0-		-8	-0-	4	1	50	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1034	-0-		1034	2138	80	1	951	2	Y	3					4
								3	9									
03	2500	N	1092	-0-		-1408	730	85	1	1001	2	Y	5					9
								6	9									
04	1767	N	1037	-0-		-730	-0-	82	1	951	2	Y	4	9	1			4
								4	9									
05	1116	N	1060	-0-		-56	-0-	79	1	978	2	Y	3					7
								3	9									
06	1050	N	1010	-0-		-40	-0-	79	1	929	2	Y	2					9
								2	9									
07	1085	N	1047	-0-		-38	-0-	87	1	958	2	Y	2	9	1			2
								2	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		32	-0-		32	68	2	1	30	3	Y	-0-					-0-
03	101	N	33	-0-		-68	-0-	2	1	31	3	Y	-0-					-0-
04	32	N	32	-0-		-0-	-0-	3	1	29	3	Y	-0-					-0-
05	31	N	31	-0-		-0-	-0-	3	1	28	3	Y	-0-					-0-
06	30	N	28	-0-		-2	-0-	3	1	25	3	Y	-0-					-0-
07	31	N	25	-0-		-6	-0-	2	1	23	3	Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		534	-0-		534	1052	39	1	495	2	N	-0-					2
03	1471	N	419	-0-		-1052	-0-	31	1	388	2	N	-0-					2
04	427	N	427	-0-		-0-	-0-	31	1	395	2	N	1	2	1			1
								1	9									
05	558	N	462	-0-		-96	-0-	33	1	429	2	N	-0-					1
*06	461	N	461	-0-		-0-	-0-	34	1	427	2	N	-0-					1
*07	554	N	554	-0-		-0-	-0-	41	1	513	2	N	-0-					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1834	-0-		1834	4018	95	1	1687	3	Y	47	45	1	2	8	32
								52	9									
03	1700	N	1863	-0-		163	4181	94	1	1713	3	Y	51	58	1	4	8	21
								56	9									
04	3000	N	2115	-0-		-885	3296	108	1	1949	3	Y	53	43	1	1	8	30
								58	9									
*05	3100	N	1916	-0-		-1184	2112	98	1	1772	3	Y	42	35	1	1	8	36
								46	9									
*06	3000	N	1999	-0-		-1001	1111	109	1	1848	3	Y	38	33	1	1	8	40
								42	9									
*07	2737	N	1626	-0-		-1111	-0-	89	1	1503	3	Y	31	49	1	3	8	19
								34	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

02	DLQ G-10		738	-0-		738	1559	162	1	576	2	Y	-0-					-0-
03	2319	N	760	-0-		-1559	-0-	172	1	588	2	Y	-0-					-0-
04	713	N	713	-0-		-0-	-0-	166	1	547	2	Y	-0-					-0-
05	775	N	659	-0-		-116	-0-	168	1	491	2	Y	-0-					-0-
06	750	N	600	-0-		-150	-0-	181	1	419	2	Y	-0-					-0-
07	744	N	642	-0-		-102	-0-	170	1	472	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

02	DLQ G-10		488	-0-		488	1140	24	1	463	3	N	1	1	1			1
								1	9									
03	1600	N	827	-0-		-773	367	41	1	784	3	N	2	1	1			2
								2	9									
*04	1299	N	932	-0-		-367	-0-	46	1	884	3	N	2	3	1			1
								2	9									
*05	915	N	915	-0-		-0-	-0-	47	1	867	3	N	1					2
								1	9									
*06	862	N	862	-0-		-0-	-0-	43	1	818	3	N	1	2	1			1
								1	9									
*07	894	N	894	-0-		-0-	-0-	46	1	846	3	N	2					3
								2	9									

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

02	DLQ G-10		668	-0-		668	1385	33	1	634	3	N	1	1	1			2
								1	9									
03	2098	N	713	-0-		-1385	-0-	35	1	677	3	N	1	1	1			2
								1	9									
04	695	N	695	-0-		-0-	-0-	35	1	658	3	N	2	3	1			1
								2	9									
*05	709	N	709	-0-		-0-	-0-	36	1	672	3	N	1					2
								1	9									
*06	679	N	679	-0-		-0-	-0-	34	1	645	3	N	-0-	1	1			1
*07	704	N	704	-0-		-0-	-0-	36	1	667	3	N	1					2
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		706	-0-	706	1122	43	1 2 9	661	3	Y	2	2	1			1
03	1597	N	475	-0-	-1122	-0-	29	1 1 9	445	3	Y	1	1	1			1
04	538	N	538	-0-	-0-	-0-	34	1 1 9	503	3	Y	1	1	1			1
05	744	N	543	-0-	-201	-0-	35	1 1 9	507	3	Y	1	1	1			1
*06	586	N	586	-0-	-0-	-0-	37	1 1 9	548	3	Y	1	1	1			1
*07	620	N	620	-0-	-0-	-0-	37	1	583	3	Y	-0-					1

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

02	138	N	138	-0-	-0-	-0-	7	1 2 9	129	3	N	2	2	1			1
03	147	N	147	-0-	-0-	-0-	8	1 2 9	137	3	N	2	1	1			2
04	145	N	145	-0-	-0-	-0-	8	1 1 9	136	3	N	1	2	1			1
05	155	N	150	-0-	-5	-0-	8	1 2 9	140	3	N	2	2	1			1
06	150	N	142	-0-	-8	-0-	7	1 2 9	133	3	N	2	1	1			2
07	155	N	146	-0-	-9	-0-	7	1 1 9	138	3	N	1	1	1			2

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

02	DLQ G-10		129	-0-	129	318	8	1	121	3	Y	-0-					-0-
03	461	N	143	-0-	-318	-0-	9	1	134	3	Y	-0-					-0-
04	147	N	147	-0-	-0-	-0-	9	1	138	3	Y	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	10	1	140	3	Y	-0-					-0-
06	150	N	125	-0-	-25	-0-	8	1	117	3	Y	-0-					-0-
07	155	N	123	-0-	-32	-0-	7	1	116	3	Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

02	DLQ G-10		103	-0-	103	211	8	1	95	3	Y	-0-					-0-
03	269	N	58	-0-	-211	-0-	4	1	54	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

02	DLQ G-10		285	-0-	285	716	12	1	273	2	Y	-0-					-0-
03	737	N	21	-0-	-716	-0-	1	1	20	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1107	-0-	1107	2259	146	1	961	3	Y	-0-					5
03	1600	N	1156	-0-	-444	1815	157	1	998	3	Y	1	5	1			1
							1	9									
04	2912	N	1097	-0-	-1815	-0-	154	1	942	3	Y	1					2
							1	9									
05	1178	N	1108	-0-	-70	-0-	151	1	954	3	Y	3					5
							3	9									
06	1110	N	1052	-0-	-58	-0-	152	1	899	3	Y	1	5	1			1
							1	9									
07	1147	N	1085	-0-	-62	-0-	154	1	929	3	Y	2					3
							2	9									

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		746	-0-	746	1566	52	1	692	3	Y	2	3	1			2
							2	9									
03	2356	N	790	-0-	-1566	-0-	58	1	728	3	Y	4	2	1	1	8	3
							4	9									
04	759	N	759	-0-	-0-	-0-	78	1	680	3	Y	1	4	1			-0-
							1	9									
05	806	N	784	-0-	-22	-0-	74	1	707	3	Y	3	2	1			1
							3	9									
06	750	N	750	-0-	-0-	-0-	68	1	678	3	Y	4	4	1			1
							4	9									
*07	843	N	843	-0-	-0-	-0-	168	1	672	3	Y	3	3	1			1
							3	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		188	-0-	188	393	13	1	174	3	Y	1	1	1			1
							1	9									
03	595	N	202	-0-	-393	-0-	15	1	186	3	Y	1	1	1			1
							1	9									
04	191	N	191	-0-	-0-	-0-	20	1	171	3	Y	-0-	1	1			-0-
*05	196	N	196	-0-	-0-	-0-	18	1	177	3	Y	1	1	1			-0-
							1	9									
*06	188	N	188	-0-	-0-	-0-	17	1	170	3	Y	1	1	1			-0-
							1	9									
*07	190	N	190	-0-	-0-	-0-	17	1	172	3	Y	1	1	1			-0-
							1	9									

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1091	-0-	1091	2149	48	1	1043	2	Y	-0-					-0-
03	1800	N	1097	-0-	-703	1446	50	1	1047	2	Y	-0-					-0-
04	2478	N	1032	-0-	-1446	-0-	47	1	985	2	Y	-0-					-0-
05	1178	N	1022	-0-	-156	-0-	46	1	976	2	Y	-0-					-0-
06	1050	N	1049	-0-	-1	-0-	48	1	1001	2	Y	-0-					-0-
*07	1077	N	1077	-0-	-0-	-0-	50	1	1027	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		496	-0-	496	1021	28	1	468	3	Y	-0-	1	1			-0-
03	1550	N	529	-0-	-1021	-0-	30	1	499	3	Y	-0-					-0-
04	506	N	506	-0-	-0-	-0-	29	1	476	3	Y	1	1	1			-0-
							1	9									
05	527	N	511	-0-	-16	-0-	29	1	482	3	Y	-0-					-0-
06	510	N	495	-0-	-15	-0-	30	1	465	3	Y	-0-					-0-
07	527	N	510	-0-	-17	-0-	30	1	480	3	Y	-0-					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-					-0-
07	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		796	-0-	796	1597	47	1	749	2	N	-0-					-0-
03	2329	N	732	-0-	-1597	-0-	51	1	681	2	N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	45	1	643	2	N	-0-					-0-
05	837	N	684	-0-	-153	-0-	51	1	633	2	N	-0-					-0-
06	720	N	654	-0-	-66	-0-	48	1	606	2	N	-0-					-0-
07	713	N	673	-0-	-40	-0-	49	1	624	2	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		612	-0-	612	1267	47	1	563	2	Y	2					3
							2	9									
03	1600	N	653	-0-	-947	320	51	1	598	2	Y	4					7
							4	9									
04	902	N	582	-0-	-320	-0-	46	1	535	2	Y	1	6	1			2
							1	9									
*05	663	N	663	-0-	-0-	-0-	49	1	611	2	Y	3					5
							3	9									
06	630	N	619	-0-	-11	-0-	48	1	570	2	Y	1					6
							1	9									
*07	640	N	640	-0-	-0-	-0-	53	1	586	2	Y	1	6	1			1
							1	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					1
03	103	N	103	-0-	-0-	-0-	5	1	97	3	N	1					2
							1	9									
04	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					2
*05	105	N	105	-0-	-0-	-0-	5	1	99	3	N	1	2	1			1
							1	9									
*06	100	N	100	-0-	-0-	-0-	5	1	94	3	N	1					2
							1	9									
*07	336	N	336	-0-	-0-	-0-	237	1	99	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1463	N	1463	-0-	-0-	-0-	71	1	1390	3	N	2					7
							2	9									
03	1564	N	1564	-0-	-0-	-0-	74	1	1487	3	N	3	1	8			9
							3	9									
04	1496	N	1496	-0-	-0-	-0-	73	1	1419	3	N	4					13
							4	9									
*05	1555	N	1555	-0-	-0-	-0-	77	1	1475	3	N	3	11	1			5
							3	9									
06	1500	N	1472	-0-	-28	-0-	71	1	1398	3	N	3					8
							3	9									
07	1550	N	1536	-0-	-14	-0-	73	1	1462	3	N	1					9
							1	9									

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

02	DLQ G-10		738	-0-	738	1647	39	1	699	3	Y	-0-	1	1			-0-
03	2401	N	754	-0-	-1647	-0-	40	1	714	3	Y	-0-					-0-
04	793	N	793	-0-	-0-	-0-	42	1	751	3	Y	-0-					-0-
05	775	N	428	-0-	-347	-0-	24	1	404	3	Y	-0-					-0-
06	720	N	521	-0-	-199	-0-	30	1	491	3	Y	-0-					-0-
*07	1081	N	1081	-0-	-0-	-0-	150	1	931	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
*07	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

02	DLQ G-10		976	-0-	976	2069	23	1	953	3	Y	-0-					1
03	1800	N	1086	-0-	-714	1355	25	1	1061	3	Y	-0-					1
04	2364	N	1009	-0-	-1355	-0-	23	1	986	3	Y	-0-					1
05	1054	N	1036	-0-	-18	-0-	21	1	1015	3	Y	-0-					1
06	1050	N	1032	-0-	-18	-0-	19	1	1013	3	Y	-0-					1
*07	1062	N	1062	-0-	-0-	-0-	21	1	1041	3	Y	-0-					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

02	DLQ G-10		611	-0-	611	1287	60	1	551	3	Y	-0-					1
03	1602	N	315	-0-	-1287	-0-	29	1	286	3	Y	-0-					1
04	343	N	343	-0-	-0-	-0-	31	1	312	3	Y	-0-					1
05	651	N	520	-0-	-131	-0-	51	1	469	3	Y	-0-					1
*06	512	N	512	-0-	-0-	-0-	48	1	464	3	Y	-0-					1
*07	555	N	555	-0-	-0-	-0-	54	1	501	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		370	-0-		370	713	16	1 3 9	351	3	Y	3	2	1			2
03	1079	N	366	-0-		-713	-0-	16	1 1 9	349	3	Y	1	2	1			1
04	395	N	395	-0-		-0-	-0-	17	1 2 9	376	3	Y	2	2	1			1
05	403	N	378	-0-		-25	-0-	17	1 2 9	359	3	Y	2	1	1			2
*06	368	N	368	-0-		-0-	-0-	16	1	352	3	Y	-0-	1	1			1
07	403	N	352	-0-		-51	-0-	15	1	337	3	Y	-0-					1

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		588	-0-		588	1257	31	1 2 9	555	3	Y	2	3	1			2
03	1600	N	673	-0-		-927	330	35	1 6 9	632	3	Y	5	4	1			3
04	968	N	638	-0-		-330	-0-	33	1 3 9	602	3	Y	3	4	1			2
*05	652	N	652	-0-		-0-	-0-	34	1 4 9	614	3	Y	4	3	1			3
06	660	N	392	-0-		-268	-0-	22	1 2 9	368	3	Y	2	3	1			2
*07	774	N	774	-0-		-0-	-0-	43	1 4 9	727	3	Y	4	3	1			3

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1890	-0-		1890	3533	138	1	1752	2	N	-0-					5
03	2500	N	1727	-0-		-773	2760	127	1	1600	2	N	-0-					5
04	3000	N	1653	-0-		-1347	1413	120	1 1 9	1532	2	N	1	4	1			2
*05	3100	N	1747	-0-		-1353	60	125	1	1622	2	N	-0-					2
06	1680	N	1610	-0-		-70	-0-	119	1	1491	2	N	-0-					2
07	1705	N	1644	-0-		-61	-0-	122	1	1522	2	N	-0-					2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		127	-0-		127	250	9	1	118	2	N	-0-					1
03	389	N	139	-0-		-250	-0-	10	1	129	2	N	-0-					1
04	145	N	145	-0-		-0-	-0-	11	1	134	2	N	-0-	1	1			-0-
*05	153	N	153	-0-		-0-	-0-	11	1	142	2	N	-0-					-0-
*06	146	N	146	-0-		-0-	-0-	11	1	135	2	N	-0-					-0-
07	155	N	152	-0-		-3	-0-	11	1	141	2	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		593	-0-		593	1215	41	1 2 9	550	3	Y	2	2	1			2
03	1800	N	650	-0-		-1150	65	48	1 2 9	600	3	Y	2	2	1			2
04	570	N	505	-0-		-65	-0-	52	1 1 9	452	3	Y	1	3	1			-0-
05	620	N	8	-0-		-612	-0-	1	1	7	3	Y	-0-					-0-
06	630	N	158	-0-		-472	-0-	14	1 1 9	143	3	Y	1	1	1			-0-
07	527	N	5	-0-		-522	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	622	-0-	-0-	-0-	27	1	591	3	N	4	3	1			3
							4	9									
03	637	N	637	-0-	-0-	-0-	27	1	608	3	N	2	3	1			2
							2	9									
04	614	N	614	-0-	-0-	-0-	27	1	584	3	N	3	3	1			2
							3	9									
05	651	N	644	-0-	-7	-0-	29	1	613	3	N	2	1	1			3
							2	9									
06	630	N	618	-0-	-12	-0-	27	1	591	3	N	-0-	1	1			2
*07	668	N	668	-0-	-0-	-0-	28	1	640	3	N	-0-					2

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	N	734	-0-	-0-	-0-	32	1	699	3	N	3	3	1			3
							3	9									
03	763	N	763	-0-	-0-	-0-	33	1	727	3	N	3	3	1			3
							3	9									
04	723	N	723	-0-	-0-	-0-	32	1	688	3	N	3	3	1			3
							3	9									
05	775	N	687	-0-	-88	-0-	31	1	654	3	N	2	2	1			3
							2	9									
06	750	N	605	-0-	-145	-0-	27	1	577	3	N	1	2	1			2
							1	9									
*07	867	N	867	-0-	-0-	-0-	36	1	830	3	N	1					3
							1	9									

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		544	-0-	544	1159	33	1	509	2	Y	2	2	1			2
							2	9									
03	1580	N	421	-0-	-1159	-0-	27	1	393	2	Y	1	2	1			1
							1	9									
04	611	N	611	-0-	-0-	-0-	39	1	569	2	Y	3	1	8			3
							3	9									
05	589	N	574	-0-	-15	-0-	35	1	538	2	Y	1	2	1			2
							1	9									
*06	535	N	535	-0-	-0-	-0-	34	1	500	2	Y	1	2	1			1
							1	9									
07	620	N	503	-0-	-117	-0-	32	1	470	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	849	N	849	-0-	-0-	-0-	52	1	793	3	N	4	4	1			3
							4	9									
03	814	N	814	-0-	-0-	-0-	50	1	761	3	N	3	3	1			3
							3	9									
04	776	N	776	-0-	-0-	-0-	49	1	724	3	N	3	3	1			3
							3	9									
05	899	N	777	-0-	-122	-0-	50	1	725	3	N	2	2	1			3
							2	9									
06	780	N	738	-0-	-42	-0-	46	1	690	3	N	2	2	1			3
							2	9									
07	806	N	752	-0-	-54	-0-	45	1	707	3	N	-0-					3

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		488	-0-	488	1121	22	1	466	3	Y	-0-					5
03	1704	N	583	-0-	-1121	-0-	27	1	554	3	Y	2	6	1			1
							2	9									
04	563	N	563	-0-	-0-	-0-	25	1	537	3	Y	1					2
							1	9									
*05	865	N	865	-0-	-0-	-0-	38	1	824	3	Y	3					5
							3	9									
*06	1108	N	1108	-0-	-0-	-0-	44	1	1058	3	Y	5	8	1			2
							6	9									
*07	1042	N	1042	-0-	-0-	-0-	140	1	898	3	Y	4					6
							4	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-
06	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
07	589	N	185	-0-	-404	-0-	185	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
*06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3000	-0-	3000	6200	131	1	2869	2	N	-0-					-0-
03	9390	X	3190	-0-	-6200	-0-	144	1	3046	2	N	-0-					-0-
04	3090	X	3090	-0-	-0-	-0-	142	1	2948	2	N	-0-					-0-
*05	3207	X	3207	-0-	-0-	-0-	145	1	3062	2	N	-0-					-0-
*06	3102	X	3102	-0-	-0-	-0-	141	1	2961	2	N	-0-					-0-
*07	3234	X	3234	-0-	-0-	-0-	149	1	3085	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					1
03	370	N	370	-0-	-0-	-0-	18	1	351	3	N	1					2
							1	9									
04	350	N	350	-0-	-0-	-0-	17	1	332	3	N	1					3
							1	9									
05	372	N	363	-0-	-9	-0-	18	1	345	3	N	-0-	2	1			1
06	360	N	349	-0-	-11	-0-	17	1	331	3	N	1					2
							1	9									
*07	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					2

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

02	DLQ G-10		482	-0-	482	984	24	1	458	3	N	-0-					-0-
03	1475	N	491	-0-	-984	-0-	26	1	465	3	N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	28	1	484	3	N	1					1
							1	9									
05	527	N	487	-0-	-40	-0-	24	1	463	3	N	-0-					1
06	480	N	390	-0-	-90	-0-	19	1	371	3	N	-0-	1	1			-0-
07	527	N	446	-0-	-81	-0-	23	1	423	3	N	-0-					-0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

02	DLQ G-10		96	-0-	96	202	4	1	90	3	Y	2	1	1			1
							2	9									
03	306	N	104	-0-	-202	-0-	4	1	99	3	Y	1	1	1			1
							1	9									
04	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-	1	1			-0-
*05	110	N	110	-0-	-0-	-0-	5	1	104	3	Y	1					1
							1	9									
*06	112	N	112	-0-	-0-	-0-	5	1	107	3	Y	-0-					1
*07	261	N	261	-0-	-0-	-0-	150	1	111	3	Y	-0-					1

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

02	DLQ G-10		910	-0-	910	1886	85	1	814	3	N	10	14	1			10
							11	9									
03	1800	N	935	-0-	-865	1021	87	1	830	3	N	16	12	8			14
							18	9									
04	1962	N	941	-0-	-1021	-0-	90	1	848	3	N	3	7	1			10
							3	9									
05	961	N	944	-0-	-17	-0-	91	1	850	3	N	3					13
							3	9									
06	900	N	449	-0-	-451	-0-	41	1	406	3	N	2					15
							2	9									
07	961	N	743	-0-	-218	-0-	66	1	675	3	N	2					17
							2	9									

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

02	DLQ G-10		271	-0-	271	514	21	1	250	3	N	-0-					2
03	770	N	256	-0-	-514	-0-	20	1	236	3	N	-0-					2
04	207	N	207	-0-	-0-	-0-	19	1	187	3	N	1					3
							1	9									
05	279	N	191	-0-	-88	-0-	19	1	172	3	N	-0-					3
06	240	N	189	-0-	-51	-0-	18	1	171	3	N	-0-					3
07	217	N	191	-0-	-26	-0-	18	1	173	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		165	-0-	165	409	9	1	156	3	Y	-0-	1	1			-0-
03	630	N	221	-0-	-409	-0-	12	1	209	3	Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	12	1	210	3	Y	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	13	1	215	3	Y	-0-					-0-
*06	235	N	235	-0-	-0-	-0-	14	1	221	3	Y	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	13	1	219	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		661	-0-	661	1368	51	1	608	2	Y	2					3
							2	9									
03	1600	N	706	-0-	-894	474	55	1	647	2	Y	4					7
							4	9									
04	1150	N	676	-0-	-474	-0-	54	1	620	2	Y	2	6	1			3
							2	9									
05	713	N	705	-0-	-8	-0-	53	1	650	2	Y	2					5
							2	9									
06	690	N	685	-0-	-5	-0-	53	1	630	2	Y	2					7
							2	9									
07	713	N	703	-0-	-10	-0-	58	1	645	2	Y	-0-	6	1			1

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*05	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*06	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
*07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
06	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
07	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		470	-0-	470	978	11	1	459	3	Y	-0-					1
03	1484	N	506	-0-	-978	-0-	12	1	494	3	Y	-0-					1
04	483	N	483	-0-	-0-	-0-	11	1	472	3	Y	-0-					1
*05	500	N	500	-0-	-0-	-0-	10	1	490	3	Y	-0-					1
06	480	N	466	-0-	-14	-0-	8	1	458	3	Y	-0-					1
07	496	N	462	-0-	-34	-0-	9	1	453	3	Y	-0-					1

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1249	-0-	1249	2439	145	1	1104	3	Y	-0-					-0-
03	2500	N	1267	-0-	-1233	1206	153	1	1114	3	Y	-0-					-0-
04	2416	N	1210	-0-	-1206	-0-	148	1	1062	3	Y	-0-					-0-
05	1333	N	1267	-0-	-66	-0-	157	1	1110	3	Y	-0-					-0-
06	1230	N	1187	-0-	-43	-0-	146	1	1041	3	Y	-0-					-0-
07	1240	N	1168	-0-	-72	-0-	156	1	1012	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		723	-0-	723	1553	32	1	691	2	Y	-0-					-0-
03	1800	N	731	-0-	-1069	484	33	1	698	2	Y	-0-					-0-
04	1174	N	690	-0-	-484	-0-	32	1	658	2	Y	-0-					-0-
*05	701	N	701	-0-	-0-	-0-	32	1	669	2	Y	-0-					-0-
*06	659	N	659	-0-	-0-	-0-	30	1	629	2	Y	-0-					-0-
*07	694	N	694	-0-	-0-	-0-	32	1	662	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

02	573	N	573	-0-	-0-	-0-	29	1	541	3	N	3	2	1			6
							3	9									
03	603	N	603	-0-	-0-	-0-	32	1	567	3	N	4	5	1			5
							4	9									
04	560	N	560	-0-	-0-	-0-	30	1	523	3	N	6	5	1	1	8	5
							7	9									
05	620	N	558	-0-	-62	-0-	30	1	522	3	N	5	5	1			5
							6	9									
06	570	N	492	-0-	-78	-0-	26	1	463	3	N	3	2	1			6
							3	9									
07	589	N	426	-0-	-163	-0-	22	1	400	3	N	4	4	1			6
							4	9									

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

02	255	N	255	-0-	-0-	-0-	14	1	240	3	N	1	1	1			1
							1	9									
03	316	N	316	-0-	-0-	-0-	18	1	297	3	N	1	1	1			1
							1	9									
04	297	N	297	-0-	-0-	-0-	16	1	279	3	N	2	1	1			2
							2	9									
*05	304	N	304	-0-	-0-	-0-	16	1	288	3	N	-0-	1	1			1
*06	293	N	293	-0-	-0-	-0-	16	1	276	3	N	1					2
							1	9									
*07	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-	1	1			1

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

02	DLQ G-10		39	-0-	39	76	2	1	37	3	Y	-0-					-0-
03	104	N	28	-0-	-76	-0-	2	1	26	3	Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

02	589	N	589	-0-	-0-	-0-	36	1	553	3	N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	45	1	702	3	N	1	1	1			-0-
							1	9									
04	707	N	707	-0-	-0-	-0-	44	1	662	3	N	1					1
							1	9									
*05	706	N	706	-0-	-0-	-0-	44	1	662	3	N	-0-					1
*06	887	N	887	-0-	-0-	-0-	56	1	831	3	N	-0-					1
*07	772	N	772	-0-	-0-	-0-	49	1	723	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		134	-0-	134	280	8	1	125	2	Y	1	1	1			1
							1	9									
03	415	X	135	-0-	-280	-0-	9	1	126	2	Y	-0-	1	1			-0-
04	378	X	378	-0-	-0-	-0-	24	1	352	2	Y	2					2
							2	9									
*05	735	X	735	-0-	-0-	-0-	45	1	688	2	Y	2	2	1			2
							2	9									
*06	228	X	228	-0-	-0-	-0-	14	1	213	2	Y	1	2	1			1
							1	9									
07	403	X	352	-0-	-51	-0-	23	1	328	2	Y	1					2
							1	9									

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
06	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		70	-0-	70	147	4	1	65	3	Y	1	1	1			1
							1	9									
03	218	N	71	-0-	-147	-0-	4	1	66	3	Y	1	1	1			1
							1	9									
04	68	N	68	-0-	-0-	-0-	4	1	63	3	Y	1	1	1			1
							1	9									
*05	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					1
*06	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					1
*07	168	N	168	-0-	-0-	-0-	106	1	62	3	Y	-0-					1

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		71	-0-	71	115	3	1	67	3	N	1					1
							1	9									
03	183	N	68	-0-	-115	-0-	4	1	64	3	N	-0-					1
04	71	N	71	-0-	-0-	-0-	4	1	66	3	N	1					2
							1	9									
*05	69	N	69	-0-	-0-	-0-	3	1	65	3	N	1					3
							1	9									
*06	61	N	61	-0-	-0-	-0-	3	1	57	3	N	1	3	1			1
							1	9									
*07	65	N	65	-0-	-0-	-0-	3	1	61	3	N	1					2
							1	9									

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					2
03	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					2
04	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					2
05	1767	N	1714	-0-	-53	-0-	1714	3			N	-0-					2
06	1680	N	1632	-0-	-48	-0-	1632	3			N	-0-					2
07	1705	N	1687	-0-	-18	-0-	1687	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	1					1

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

02	197	N	197	-0-	-0-	-0-	9	1	188	2	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	9	1	196	2	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	9	1	189	2	N	-0-					-0-
05	217	N	205	-0-	-12	-0-	9	1	196	2	N	-0-					-0-
06	210	N	199	-0-	-11	-0-	9	1	190	2	N	-0-					-0-
07	217	N	208	-0-	-9	-0-	10	1	198	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

02	DLQ G-10		588	-0-	588	1312	32	1	553	3	N	3	2	1			3
							3	9									
03	1700	N	564	-0-	-1136	176	32	1	530	3	N	2	2	1			3
							2	9									
04	717	N	541	-0-	-176	-0-	29	1	509	3	N	3	2	1			4
							3	9									
*05	553	N	553	-0-	-0-	-0-	29	1	523	3	N	1	3	1			2
							1	9									
*06	565	N	565	-0-	-0-	-0-	30	1	533	3	N	2					4
							2	9									
*07	585	N	585	-0-	-0-	-0-	31	1	553	3	N	1	2	1			3
							1	9									

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

02	DLQ G-10		1303	-0-	1303	2732	80	1	1215	3	Y	7	6	1			5
							8	9									
03	1600	N	1372	-0-	-228	2504	84	1	1282	3	Y	5	5	1			5
							6	9									
04	3000	N	1350	-0-	-1650	854	84	1	1260	3	Y	5	5	1			5
							6	9									
*05	2260	N	1406	-0-	-854	-0-	90	1	1312	3	Y	4	3	1			6
							4	9									
*06	1466	N	1466	-0-	-0-	-0-	92	1	1372	3	Y	2	3	1			5
							2	9									
*07	1509	N	1509	-0-	-0-	-0-	91	1	1418	3	Y	-0-					5

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

02	526	N	526	-0-	-0-	-0-	32	1	493	3	N	1					1
							1	9									
03	647	N	647	-0-	-0-	-0-	39	1	608	3	N	-0-	1	1			-0-
04	569	N	569	-0-	-0-	-0-	35	1	534	3	N	-0-					-0-
05	558	N	94	-0-	-464	-0-	6	1	87	3	N	1					1
							1	9									
06	630	N	367	-0-	-263	-0-	23	1	344	3	N	-0-	1	1			-0-
07	589	N	499	-0-	-90	-0-	31	1	468	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		354	-0-	354	732	15	1	336	3	Y	3	2	1			2
							3	9									
03	1102	N	370	-0-	-732	-0-	16	1	353	3	Y	1	2	1			1
							1	9									
04	312	N	312	-0-	-0-	-0-	14	1	297	3	Y	1	1	1			1
							1	9									
05	372	N	331	-0-	-41	-0-	15	1	315	3	Y	1	1	1			1
							1	9									
06	360	N	318	-0-	-42	-0-	14	1	303	3	Y	1	1	1			1
							1	9									
*07	339	N	339	-0-	-0-	-0-	14	1	325	3	Y	-0-					1

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

02	DLQ G-10		545	-0-	545	1194	40	1	505	2	N	-0-					2
03	1634	N	440	-0-	-1194	-0-	32	1	408	2	N	-0-					2
04	395	N	395	-0-	-0-	-0-	29	1	366	2	N	-0-	1	1			1
05	589	N	545	-0-	-44	-0-	39	1	506	2	N	-0-					1
*06	437	N	437	-0-	-0-	-0-	32	1	405	2	N	-0-					1
07	403	N	391	-0-	-12	-0-	29	1	362	2	N	-0-					1

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

02	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	33	1	482	3	N	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	35	1	497	3	N	-0-					-0-
06	510	N	501	-0-	-9	-0-	33	1	468	3	N	-0-					-0-
07	527	N	493	-0-	-34	-0-	34	1	459	3	N	-0-					-0-

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

02	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-	1	1			-0-
03	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
*05	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-					-0-
*06	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	67	1	223	3	N	-0-					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

02	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
06	90	N	50	-0-	-40	-0-	5	1	45	3	N	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

02	664	N	664	-0-	-0-	-0-	39	1	625	2	N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	50	1	660	2	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	45	1	646	2	N	-0-					-0-
05	713	N	708	-0-	-5	-0-	53	1	655	2	N	-0-					-0-
06	690	N	683	-0-	-7	-0-	50	1	633	2	N	-0-					-0-
07	713	N	706	-0-	-7	-0-	52	1	654	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		625	-0-	625	1345	15	1	610	3	Y	-0-					1
03	1660	N	315	-0-	-1345	-0-	7	1	308	3	Y	-0-					1
04	326	N	326	-0-	-0-	-0-	7	1	319	3	Y	-0-					1
05	682	N	247	-0-	-435	-0-	5	1	242	3	Y	-0-					1
*06	670	N	670	-0-	-0-	-0-	12	1	658	3	Y	-0-					1
*07	764	N	764	-0-	-0-	-0-	15	1	749	3	Y	-0-					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

02	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					1
03	175	N	175	-0-	-0-	-0-	8	1	166	3	N	1					2
							1	9									
04	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					2
05	186	N	169	-0-	-17	-0-	8	1	160	3	N	1	2	1			1
							1	9									
06	180	N	160	-0-	-20	-0-	8	1	152	3	N	-0-					1
07	186	N	165	-0-	-21	-0-	8	1	157	3	N	-0-					1

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

02	255	N	255	-0-	-0-	-0-	18	1	236	3	N	1	1	1			1
							1	9									
03	261	N	261	-0-	-0-	-0-	19	1	241	3	N	1	1	1			1
							1	9									
04	257	N	257	-0-	-0-	-0-	26	1	231	3	N	-0-	1	1			-0-
05	279	N	271	-0-	-8	-0-	25	1	245	3	N	1	1	1			-0-
							1	9									
*06	256	N	256	-0-	-0-	-0-	23	1	232	3	N	1	1	1			-0-
							1	9									
07	279	N	253	-0-	-26	-0-	23	1	229	3	N	1	1	1			-0-
							1	9									

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

02	DLQ G-10		439	-0-	439	879	30	1	408	3	Y	1	2	1			1
							1	9									
03	1358	N	479	-0-	-879	-0-	35	1	442	3	Y	2	1	1			2
							2	9									
04	464	N	464	-0-	-0-	-0-	48	1	416	3	Y	-0-	2	1			-0-
*05	476	N	476	-0-	-0-	-0-	45	1	430	3	Y	1	1	1			-0-
							1	9									
*06	457	N	457	-0-	-0-	-0-	41	1	413	3	Y	3	2	1			1
							3	9									
*07	617	N	617	-0-	-0-	-0-	187	1	428	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		230	-0-	230	493	16	1	213	3	Y	1	1	1			1
							1	9									
03	741	N	248	-0-	-493	-0-	18	1	229	3	Y	1	1	1			1
							1	9									
04	243	N	243	-0-	-0-	-0-	25	1	218	3	Y	-0-	1	1			-0-
*05	264	N	264	-0-	-0-	-0-	25	1	238	3	Y	1	1	1			-0-
							1	9									
*06	287	N	287	-0-	-0-	-0-	26	1	260	3	Y	1	1	1			-0-
							1	9									
*07	302	N	302	-0-	-0-	-0-	27	1	274	3	Y	1	1	1			-0-
							1	9									

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		238	-0-	238	478	12	1	226	3	N	-0-					-0-
03	721	N	243	-0-	-478	-0-	13	1	230	3	N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
*06	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	15	1	273	3	N	-0-					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	826	N	826	-0-	-0-	-0-	43	1	783	3	N	-0-	1	1			-0-
03	924	N	924	-0-	-0-	-0-	49	1	875	3	N	-0-					-0-
04	962	N	962	-0-	-0-	-0-	51	1	911	3	N	-0-					-0-
*05	1007	N	1007	-0-	-0-	-0-	56	1	951	3	N	-0-					-0-
*06	918	N	918	-0-	-0-	-0-	53	1	865	3	N	-0-					-0-
07	992	N	775	-0-	-217	-0-	43	1	732	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3539	-0-	3539	7382	489	1	3050	2	Y	-0-					-0-
03	11188	X	3806	-0-	-7382	-0-	536	1	3270	2	Y	-0-					-0-
04	3613	X	3613	-0-	-0-	-0-	527	1	3084	2	Y	2	2	8			-0-
							2	9									
*05	3880	X	3880	-0-	-0-	-0-	562	1	3317	2	Y	1	1	8			-0-
							1	9									
06	3720	X	3637	-0-	-83	-0-	545	1	3092	2	Y	-0-					-0-
07	3813	X	3661	-0-	-152	-0-	551	1	3110	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		531	-0-	531	1091	39	1	492	2	N	-0-					2
03	1660	N	569	-0-	-1091	-0-	42	1	527	2	N	-0-					2
04	550	N	550	-0-	-0-	-0-	40	1	510	2	N	-0-	1	1			1
*05	577	N	577	-0-	-0-	-0-	41	1	536	2	N	-0-					1
*06	547	N	547	-0-	-0-	-0-	40	1	507	2	N	-0-					1
*07	575	N	575	-0-	-0-	-0-	43	1	532	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1344	-0-	1344	2826	102	1	1242	3	Y	-0-					1
03	1700	N	1412	-0-	-288	2538	105	1	1307	3	Y	-0-					1
04	3000	N	1245	-0-	-1755	783	94	1	1151	3	Y	-0-					1
*05	2178	N	1395	-0-	-783	-0-	107	1	1287	3	Y	1	1	8			1
							1	9									
06	1380	N	1283	-0-	-97	-0-	98	1	1185	3	Y	-0-					1
*07	1432	N	1432	-0-	-0-	-0-	111	1	1321	3	Y	-0-					1

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

02	306	N	306	-0-	-0-	-0-	18	1	286	2	N	2	2	1			2
							2	9									
03	318	N	318	-0-	-0-	-0-	20	1	297	2	N	1	2	1			1
							1	9									
04	315	N	315	-0-	-0-	-0-	20	1	294	2	N	1					2
							1	9									
05	341	N	320	-0-	-21	-0-	19	1	299	2	N	2	2	1			2
							2	9									
*06	360	N	360	-0-	-0-	-0-	23	1	336	2	N	1	2	1			1
							1	9									
07	341	N	338	-0-	-3	-0-	21	1	309	2	N	7					8
							8	9									

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

02	DLQ G-10		672	-0-	672	1448	47	1	623	3	Y	2	3	1			2
							2	9									
03	2190	N	742	-0-	-1448	-0-	54	1	685	3	Y	3	2	1			3
							3	9									
04	593	N	593	-0-	-0-	-0-	61	1	531	3	Y	1	4	1			-0-
							1	9									
05	713	N	581	-0-	-132	-0-	55	1	524	3	Y	2	2	1			-0-
							2	9									
06	720	N	560	-0-	-160	-0-	51	1	505	3	Y	4	3	1			1
							4	9									
*07	674	N	674	-0-	-0-	-0-	153	1	519	3	Y	2	2	1			1
							2	9									

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
06	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-
07	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		174	-0-	174	358	4	1	170	3	Y	-0-					-0-
03	540	N	182	-0-	-358	-0-	4	1	178	3	Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	4	1	172	3	Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	4	1	178	3	Y	-0-					-0-
06	180	N	173	-0-	-7	-0-	3	1	170	3	Y	-0-					-0-
07	186	N	177	-0-	-9	-0-	4	1	173	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	806	N	747	-0-	-59	-0-	747	3			N	-0-					-0-
06	780	N	714	-0-	-66	-0-	714	3			N	-0-					-0-
07	806	N	781	-0-	-25	-0-	781	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1633	N	1633	-0-	-0-	-0-	71	1	1562	2	N	-0-					-0-
03	1700	N	1700	-0-	-0-	-0-	77	1	1623	2	N	-0-					-0-
04	1616	N	1616	-0-	-0-	-0-	74	1	1542	2	N	-0-					-0-
05	1736	N	1679	-0-	-57	-0-	76	1	1603	2	N	-0-					-0-
06	1650	N	1612	-0-	-38	-0-	73	1	1539	2	N	-0-					-0-
07	1674	N	1674	-0-	-0-	-0-	77	1	1597	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		539	-0-	539	1110	37	1	500	3	Y	2	2	1			2
							2	9									
03	1688	N	578	-0-	-1110	-0-	42	1	534	3	Y	2	2	1			2
							2	9									
04	573	N	573	-0-	-0-	-0-	59	1	513	3	Y	1	3	1			-0-
							1	9									
*05	593	N	593	-0-	-0-	-0-	56	1	535	3	Y	2	2	1			-0-
							2	9									
06	570	N	565	-0-	-5	-0-	51	1	510	3	Y	4	3	1			1
							4	9									
07	589	N	559	-0-	-30	-0-	50	1	507	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		714	-0-	714	1415	52	1	662	2	N	-0-					2
03	1800	N	765	-0-	-1035	380	56	1	708	2	N	1					3
							1	9									
04	1111	N	731	-0-	-380	-0-	53	1	678	2	N	-0-	2	1			1
05	775	N	728	-0-	-47	-0-	52	1	676	2	N	-0-					1
06	750	N	707	-0-	-43	-0-	52	1	655	2	N	-0-					1
*07	759	N	759	-0-	-0-	-0-	56	1	703	2	N	-0-					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		549	-0-	549	1124	33	1	516	3	Y	-0-					-0-
03	1600	N	583	-0-	-1017	107	36	1	547	3	Y	-0-					-0-
04	602	N	495	-0-	-107	-0-	31	1	464	3	Y	-0-					-0-
05	589	N	474	-0-	-115	-0-	31	1	443	3	Y	-0-					-0-
06	570	N	461	-0-	-109	-0-	30	1	431	3	Y	-0-					-0-
07	527	N	462	-0-	-65	-0-	32	1	430	3	Y	-0-					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1106	-0-	1106	2304	77	1	1025	3	Y	4	5	1			3
							4	9									
03	2500	N	1184	-0-	-1316	988	87	1	1090	3	Y	6	4	1			5
							7	9									
04	1947	N	959	-0-	-988	-0-	99	1	859	3	Y	1	6	1			-0-
							1	9									
05	1178	N	1174	-0-	-4	-0-	110	1	1060	3	Y	4	3	1			1
							4	9									
06	1140	N	1135	-0-	-5	-0-	103	1	1024	3	Y	7	6	1			2
							8	9									
*07	1148	N	1148	-0-	-0-	-0-	102	1	1042	3	Y	4	4	1			2
							4	9									

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		362	-0-	362	465	25	1	336	3	Y	1					1
							1	9									
03	1177	N	712	-0-	-465	-0-	52	1	658	3	Y	2	1	1			2
							2	9									
04	289	N	289	-0-	-0-	-0-	30	1	259	3	Y	-0-	2	1			-0-
*05	190	N	190	-0-	-0-	-0-	18	1	171	3	Y	1	1	1			-0-
							1	9									
*06	165	N	165	-0-	-0-	-0-	15	1	149	3	Y	1	1	1			-0-
							1	9									
*07	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		710	-0-	710	1420	49	1	659	3	Y	2	3	1			2
							2	9									
03	1800	N	747	-0-	-1053	367	55	1	689	3	Y	3	2	1			3
							3	9									
04	1108	N	741	-0-	-367	-0-	76	1	664	3	Y	1	4	1			-0-
							1	9									
05	744	N	725	-0-	-19	-0-	68	1	655	3	Y	2	2	1			-0-
							2	9									
*06	735	N	735	-0-	-0-	-0-	66	1	663	3	Y	5	4	1			1
							6	9									
*07	776	N	776	-0-	-0-	-0-	69	1	704	3	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		777	-0-	777	1947	90	1	687	3	Y	-0-					-0-
03	1700	N	588	-0-	-1112	835	71	1	517	3	Y	-0-					-0-
04	1523	N	688	-0-	-835	-0-	84	1	604	3	Y	-0-					-0-
05	837	N	768	-0-	-69	-0-	95	1	673	3	Y	-0-					-0-
*06	928	N	928	-0-	-0-	-0-	114	1	814	3	Y	-0-					-0-
07	713	N	665	-0-	-48	-0-	89	1	576	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

02	DLQ G-10		875	-0-	875	1814	61	1	811	3	Y	3	4	1			2
							3	9									
03	1600	N	957	-0-	-643	1171	70	1	883	3	Y	4	3	1			3
							4	9									
04	2096	N	925	-0-	-1171	-0-	95	1	828	3	Y	2	5	1			-0-
							2	9									
*05	966	N	966	-0-	-0-	-0-	91	1	871	3	Y	4	3	1			1
							4	9									
*06	935	N	935	-0-	-0-	-0-	85	1	844	3	Y	5	5	1			1
							6	9									
*07	971	N	971	-0-	-0-	-0-	86	1	879	3	Y	5	4	1			2
							6	9									

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

02	DLQ G-10	-0-	-0-	-0-	3						N	-0-	1	1			1
03	3	N	-0-	-0-	-3	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

02	205	N	205	-0-	-0-	-0-	10	1	193	3	N	2	2	1			1
							2	9									
03	221	N	221	-0-	-0-	-0-	12	1	207	3	N	2	1	1			2
							2	9									
04	218	N	218	-0-	-0-	-0-	12	1	204	3	N	2	2	1			2
							2	9									
*05	224	N	224	-0-	-0-	-0-	12	1	211	3	N	1	2	1			1
							1	9									
*06	216	N	216	-0-	-0-	-0-	11	1	203	3	N	2	1	1			2
							2	9									
*07	227	N	227	-0-	-0-	-0-	10	1	216	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		436	-0-	436	994	43	1	393	3	Y	-0-					1
03	1471	N	477	-0-	-994	-0-	44	1	433	3	Y	-0-					1
04	454	N	454	-0-	-0-	-0-	41	1	413	3	Y	-0-					1
*05	502	N	502	-0-	-0-	-0-	49	1	453	3	Y	-0-					1
06	450	N	404	-0-	-46	-0-	38	1	366	3	Y	-0-					1
07	465	N	365	-0-	-100	-0-	36	1	329	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		42	-0-	42	87	1	1	41	3	Y	-0-					-0-
03	132	N	45	-0-	-87	-0-	1	1	44	3	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	1	1	45	3	Y	-0-					-0-
*06	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	1	1	45	3	Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		137	-0-	137	284	13	1	124	3	Y	-0-					-0-
03	444	N	160	-0-	-284	-0-	15	1	145	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	16	1	147	3	Y	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	16	1	143	3	Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		220	-0-	220	466	15	1	204	3	Y	1	1	1			1
							1	9									
03	816	N	350	-0-	-466	-0-	26	1	323	3	Y	1	1	1			1
							1	9									
04	475	N	475	-0-	-0-	-0-	49	1	425	3	Y	1	2	1			-0-
							1	9									
*05	509	N	509	-0-	-0-	-0-	48	1	459	3	Y	2	2	1			-0-
							2	9									
*06	486	N	486	-0-	-0-	-0-	44	1	439	3	Y	3	2	1			1
							3	9									
*07	512	N	512	-0-	-0-	-0-	46	1	464	3	Y	2	2	1			1
							2	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	136	1	108	3	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	145	1	93	3	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	141	1	77	3	N	-0-					-0-
05	248	N	214	-0-	-34	-0-	145	1	69	3	N	-0-					-0-
06	240	N	210	-0-	-30	-0-	141	1	69	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	145	1	65	3	N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		457	-0-	457	949	20	1	437	2	Y	-0-					-0-
03	1421	N	472	-0-	-949	-0-	21	1	451	2	Y	-0-					-0-
04	460	N	460	-0-	-0-	-0-	21	1	439	2	Y	-0-					-0-
05	496	N	470	-0-	-26	-0-	21	1	449	2	Y	-0-					-0-
*06	456	N	456	-0-	-0-	-0-	21	1	435	2	Y	-0-					-0-
*07	481	N	481	-0-	-0-	-0-	22	1	459	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
06	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	360	3	1	9	N	1	1	8			-0-
05	341	N	311	-0-	-30	-0-	310	3	1	9	N	1	1	8			-0-
*06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		307	-0-	307	641	20	1	286	3	Y	1					2
							1	9									
03	968	N	327	-0-	-641	-0-	20	1	307	3	Y	-0-	2	1			-0-
04	312	N	312	-0-	-0-	-0-	18	1	293	3	Y	1					1
							1	9									
05	341	N	313	-0-	-28	-0-	18	1	295	3	Y	-0-	1	1			-0-
06	330	N	298	-0-	-32	-0-	16	1	281	3	Y	1					1
							1	9									
*07	451	N	451	-0-	-0-	-0-	162	1	289	3	Y	-0-	1	1			-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		311	-0-	311	614	21	1	290	3	Y	-0-					1
03	912	N	298	-0-	-614	-0-	19	1	279	3	Y	-0-	1	1			-0-
04	335	N	335	-0-	-0-	-0-	20	1	315	3	Y	-0-					-0-
05	341	N	281	-0-	-60	-0-	16	1	265	3	Y	-0-					-0-
*06	330	N	330	-0-	-0-	-0-	18	1	312	3	Y	-0-					-0-
07	341	N	283	-0-	-58	-0-	15	1	268	3	Y	-0-					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2240	-0-	-0-	-0-	138	1	2102	3	N	-0-					2
03	2453	N	2453	-0-	-0-	-0-	148	1	2302	3	N	3	4	1			1
							3	9									
04	2255	N	2255	-0-	-0-	-0-	140	1	2114	3	N	1					2
							1	9									
*05	2623	N	2623	-0-	-0-	-0-	162	1	2460	3	N	1					3
							1	9									
*06	2488	N	2488	-0-	-0-	-0-	158	1	2329	3	N	1	1	1			3
							1	9									
*07	2565	N	2565	-0-	-0-	-0-	161	1	2404	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1462	-0-	1462	3069	90	1 9	1371	3	N	1					2
03	2500	N	1574	-0-	-926	2143	95	1 9	1477	3	N	2	3	1			1
04	3000	N	1469	-0-	-1531	612	91	1	1378	3	N	-0-					1
*05	2146	N	1534	-0-	-612	-0-	95	1 9	1438	3	N	1					2
06	1530	N	1355	-0-	-175	-0-	86	1 9	1268	3	N	1	1	1			2
07	1519	N	1466	-0-	-53	-0-	92	1	1374	3	N	-0-					2

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		949	-0-	949	2007	47	1	902	2	Y	-0-	1	1			-0-
03	1600	N	987	-0-	-613	1394	47	1	940	2	Y	-0-					-0-
04	2343	N	949	-0-	-1394	-0-	49	1 9	899	2	Y	1	1	8			-0-
05	1023	N	961	-0-	-62	-0-	47	1	914	2	Y	-0-					-0-
06	960	N	956	-0-	-4	-0-	48	1	908	2	Y	-0-					-0-
07	992	N	984	-0-	-8	-0-	50	1	934	2	Y	-0-					-0-

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	787	N	787	-0-	-0-	-0-	49	1	738	3	N	-0-					1
03	697	N	697	-0-	-0-	-0-	42	1 9	654	3	N	1	2	1			-0-
04	804	N	804	-0-	-0-	-0-	50	1 9	753	3	N	1					1
05	837	N	814	-0-	-23	-0-	50	1	764	3	N	-0-					1
*06	757	N	757	-0-	-0-	-0-	48	1 9	708	3	N	1	1	1			1
07	837	N	744	-0-	-93	-0-	47	1	697	3	N	-0-					1

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	-0-	24	1 9	466	3	N	1	1	1			1
03	529	N	529	-0-	-0-	-0-	26	1 9	502	3	N	1	1	1			1
04	505	N	505	-0-	-0-	-0-	25	1 9	479	3	N	1	2	1			-0-
05	527	N	520	-0-	-7	-0-	27	1 9	492	3	N	1					1
06	510	N	498	-0-	-12	-0-	25	1 9	472	3	N	1	1	1			1
07	527	N	504	-0-	-23	-0-	26	1 9	477	3	N	1					2

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

02	DLQ G-10	182	-0-	182	379	13	1	168	3	Y	1	1	1			1
						1	9										
03	571	N	192	-0-	-379	-0-	14	1	177	3	Y	1	1	1			1
						1	9										
04	210	N	210	-0-	-0-	-0-	22	1	188	3	Y	-0-	1	1			-0-
*05	251	N	251	-0-	-0-	-0-	24	1	226	3	Y	1	1	1			-0-
							1	9									
*06	253	N	253	-0-	-0-	-0-	23	1	229	3	Y	1	1	1			-0-
							1	9									
*07	326	N	326	-0-	-0-	-0-	116	1	209	3	Y	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

02	DLQ G-10	26	-0-	26	57	26	3			Y	-0-					-0-
03	84	N	27	-0-	-57	-0-	27	3			Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	570	N	406	-0-	-164	-0-	406	3			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
06	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
05	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
*06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*07	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0-	-0-	58	1	529	3	N	-0-					1
03	513	N	513	-0-	-0-	-0-	48	1	465	3	N	-0-					1
04	344	N	344	-0-	-0-	-0-	31	1	313	3	N	-0-					1
*05	729	N	729	-0-	-0-	-0-	71	1	658	3	N	-0-					1
06	510	N	477	-0-	-33	-0-	45	1	432	3	N	-0-					1
07	341	N	338	-0-	-3	-0-	33	1	305	3	N	-0-					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		279	-0-	279	622	27	1	252	3	Y	-0-					-0-
03	931	N	309	-0-	-622	-0-	29	1	280	3	Y	-0-					-0-
04	292	N	292	-0-	-0-	-0-	27	1	265	3	Y	-0-					-0-
05	310	N	290	-0-	-20	-0-	28	1	262	3	Y	-0-					-0-
06	300	N	277	-0-	-23	-0-	26	1	251	3	Y	-0-					-0-
07	310	N	286	-0-	-24	-0-	28	1	258	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		506	-0-	506	1058	50	1	456	3	Y	-0-					1
03	1625	N	567	-0-	-1058	-0-	53	1	514	3	Y	-0-					1
04	672	N	672	-0-	-0-	-0-	61	1	611	3	Y	-0-					1
*05	664	N	664	-0-	-0-	-0-	65	1	599	3	Y	-0-					1
*06	623	N	623	-0-	-0-	-0-	59	1	564	3	Y	-0-					1
07	682	N	641	-0-	-41	-0-	63	1	578	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		364	-0-		364	747	16	1 3 9	345	3	Y	3	2	1			2
03	1130	N	383	-0-		-747	-0-	16	1 1 9	366	3	Y	1	2	1			1
04	372	N	372	-0-		-0-	-0-	16	1 2 9	354	3	Y	2	2	1			1
05	403	N	389	-0-		-14	-0-	18	1 2 9	369	3	Y	2	1	1			2
*06	375	N	375	-0-		-0-	-0-	17	1	358	3	Y	-0-	1	1			1
*07	490	N	490	-0-		-0-	-0-	112	1 1 9	377	3	Y	1					2

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

02	DLQ G-10		195	-0-		195	406	14	1	181	3	Y	-0-					1
03	625	N	219	-0-		-406	-0-	16	1	203	3	Y	-0-	1	1			-0-
04	211	N	211	-0-		-0-	-0-	16	1	195	3	Y	-0-					-0-
05	217	N	215	-0-		-2	-0-	15	1 1 9	199	3	Y	1					1
06	210	N	203	-0-		-7	-0-	16	1	187	3	Y	-0-	1	1			-0-
07	217	N	208	-0-		-9	-0-	16	1 1 9	191	3	Y	1					1

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

02	DLQ G-10		175	-0-		175	367	12	1	163	3	Y	-0-					1
03	555	N	188	-0-		-367	-0-	14	1	174	3	Y	-0-	1	1			-0-
04	182	N	182	-0-		-0-	-0-	14	1	168	3	Y	-0-					-0-
05	186	N	185	-0-		-1	-0-	13	1 1 9	171	3	Y	1					1
06	180	N	178	-0-		-2	-0-	14	1	164	3	Y	-0-	1	1			-0-
07	186	N	181	-0-		-5	-0-	14	1 1 9	166	3	Y	1					1

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

02	DLQ G-10		523	-0-		523	1161	37	1 3 9	483	3	Y	3					3
03	1705	N	544	-0-		-1161	-0-	40	1 1 9	503	3	Y	1	3	1			1
04	521	N	521	-0-		-0-	-0-	40	1	481	3	Y	-0-					1
05	558	N	523	-0-		-35	-0-	37	1 4 9	482	3	Y	4					5
06	540	N	483	-0-		-57	-0-	38	1 1 9	444	3	Y	1	6	1			-0-
07	527	N	501	-0-		-26	-0-	38	1 2 9	461	3	Y	2					2

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

02	DLQ G-10		484	-0-		484	1049	34	1	450	3	Y	-0-					3
03	1582	N	533	-0-		-1049	-0-	39	1	494	3	Y	-0-	3	1			-0-
04	500	N	500	-0-		-0-	-0-	38	1 1 9	461	3	Y	1					1
05	527	N	491	-0-		-36	-0-	35	1 1 9	455	3	Y	1					2
06	510	N	414	-0-		-96	-0-	33	1 1 9	380	3	Y	1	2	1			1
07	527	N	380	-0-		-147	-0-	29	1	351	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		75	-0-	75	105	5	1	70	3	N	-0-	4	1			2
03	184	N	79	-0-	-105	-0-	5	1	74	3	N	-0-	1	1			1
04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-	1	1			-0-
05	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
06	90	N	40	-0-	-50	-0-	2	1	31	3	N	6					6
							7	9									
07	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-	2	1			4

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		379	-0-	379	795	23	1	353	3	Y	3	2	1			2
							3	9									
03	1205	N	410	-0-	-795	-0-	25	1	384	3	Y	1	2	1			1
							1	9									
04	373	N	373	-0-	-0-	-0-	23	1	348	3	Y	2	2	1			1
							2	9									
05	403	N	380	-0-	-23	-0-	24	1	354	3	Y	2	1	1			2
							2	9									
06	390	N	314	-0-	-76	-0-	20	1	294	3	Y	-0-	1	1			1
*07	416	N	416	-0-	-0-	-0-	121	1	295	3	Y	-0-					1

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		390	-0-	390	799	39	1	351	3	Y	-0-					-0-
03	1212	N	413	-0-	-799	-0-	42	1	371	3	Y	-0-					-0-
04	383	N	383	-0-	-0-	-0-	40	1	343	3	Y	-0-					-0-
05	403	N	377	-0-	-26	-0-	38	1	339	3	Y	-0-					-0-
06	390	N	363	-0-	-27	-0-	35	1	328	3	Y	-0-					-0-
07	403	N	374	-0-	-29	-0-	38	1	336	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		161	-0-	161	399	10	1	151	3	N	-0-					-0-
03	430	N	31	-0-	-399	-0-	2	1	29	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
*06	365	N	365	-0-	-0-	-0-	23	1	342	3	N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	18	1	274	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		465	-0-	465	976	29	1	435	3	N	1					1
							1	9									
03	1341	N	365	-0-	-976	-0-	22	1	343	3	N	-0-	1	1			-0-
04	351	N	351	-0-	-0-	-0-	22	1	329	3	N	-0-					-0-
05	496	N	364	-0-	-132	-0-	22	1	341	3	N	1					1
							1	9									
06	360	N	349	-0-	-11	-0-	22	1	327	3	N	-0-	1	1			-0-
07	372	N	366	-0-	-6	-0-	23	1	343	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	21	1	325	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	18	1	269	3	N	-0-					-0-
*05	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-					-0-
*06	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		681	-0-	681	1297	30	1	651	2	Y	-0-					-0-
03	1600	N	692	-0-	-908	389	30	1	662	2	Y	-0-					-0-
04	1054	N	665	-0-	-389	-0-	30	1	635	2	Y	-0-					-0-
05	713	N	646	-0-	-67	-0-	28	1	618	2	Y	-0-					-0-
06	660	N	651	-0-	-9	-0-	58	1	593	2	Y	-0-					-0-
*07	695	N	695	-0-	-0-	-0-	35	1	660	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

02	DLQ G-10		362	-0-	362	737	21	1	341	2	N	-0-					-0-
03	1120	N	383	-0-	-737	-0-	27	1	356	2	N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	24	1	342	2	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	28	1	344	2	N	-0-					-0-
06	360	N	358	-0-	-2	-0-	26	1	332	2	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	27	1	335	2	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*05	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

02	DLQ G-10		630	-0-	630	1316	31	1	599	2	Y	-0-					-0-
03	2013	N	697	-0-	-1316	-0-	33	1	664	2	Y	-0-					-0-
04	680	N	680	-0-	-0-	-0-	35	1	645	2	Y	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	34	1	652	2	Y	-0-					-0-
06	660	N	657	-0-	-3	-0-	33	1	624	2	Y	-0-					-0-
07	713	N	666	-0-	-47	-0-	34	1	632	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

02	DLQ G-10		627	-0-	627	1338	42	1	584	3	Y	1					3
							1	9									
03	1800	N	652	-0-	-1148	190	41	1	610	3	Y	1	3	1			1
							1	9									
04	794	N	604	-0-	-190	-0-	36	1	568	3	Y	-0-					1
*05	608	N	608	-0-	-0-	-0-	34	1	573	3	Y	1	1	1			1
							1	9									
*06	574	N	574	-0-	-0-	-0-	31	1	543	3	Y	-0-					1
*07	571	N	571	-0-	-0-	-0-	31	1	539	3	Y	1	1	1			1
							1	9									

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

02	DLQ G-10		873	-0-	873	1535	58	1	814	3	Y	1					3
							1	9									
03	1700	N	1291	-0-	-409	1126	80	1	1210	3	Y	1	3	1			1
							1	9									
04	2466	N	1340	-0-	-1126	-0-	79	1	1261	3	Y	-0-					1
*05	1294	N	1294	-0-	-0-	-0-	73	1	1220	3	Y	1	1	1			1
							1	9									
*06	1292	N	1292	-0-	-0-	-0-	69	1	1223	3	Y	-0-					1
07	1395	N	1224	-0-	-171	-0-	66	1	1157	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	27	1	344	2	N	-0-					1
03	393	N	393	-0-	-0-	-0-	29	1	364	2	N	-0-					1
04	362	N	362	-0-	-0-	-0-	26	1	336	2	N	-0-	1	1			-0-
05	403	N	382	-0-	-21	-0-	27	1	355	2	N	-0-					-0-
06	390	N	201	-0-	-189	-0-	15	1	186	2	N	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	30	1	368	2	N	-0-					-0-

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
*06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	341	N	141	-0-	-200	-0-	141	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
*06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0-	-0-	31	1	406	3	N	1					3
							1	9									
03	435	N	435	-0-	-0-	-0-	32	1	403	3	N	-0-	3	1			-0-
04	419	N	419	-0-	-0-	-0-	32	1	386	3	N	1					1
							1	9									
05	465	N	384	-0-	-81	-0-	27	1	356	3	N	1					2
							1	9									
06	420	N	317	-0-	-103	-0-	25	1	292	3	N	-0-	2	1			-0-
07	434	N	370	-0-	-64	-0-	28	1	341	3	N	1					1
							1	9									

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		99	-0-	99	251	7	1	92	3	Y	-0-					-0-
03	338	N	87	-0-	-251	-0-	6	1	81	3	Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	26	1	306	3	Y	-0-					-0-
*05	1269	N	1269	-0-	-0-	-0-	91	1	1178	3	Y	-0-					-0-
*06	927	N	927	-0-	-0-	-0-	73	1	854	3	Y	-0-					-0-
*07	894	N	894	-0-	-0-	-0-	68	1	826	3	Y	-0-					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		551	-0-	551	1163	39	1	512	3	Y	-0-					3
03	1829	N	666	-0-	-1163	-0-	49	1	616	3	Y	1	3	1			1
							1	9									
04	632	N	632	-0-	-0-	-0-	49	1	583	3	Y	-0-					1
*05	637	N	637	-0-	-0-	-0-	45	1	590	3	Y	2					3
							2	9									
*06	599	N	599	-0-	-0-	-0-	47	1	551	3	Y	1	3	1			1
							1	9									
*07	610	N	610	-0-	-0-	-0-	46	1	563	3	Y	1					2
							1	9									

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	35	1	323	3	N	-0-					1
03	365	N	365	-0-	-0-	-0-	34	1	331	3	N	-0-					1
04	298	N	298	-0-	-0-	-0-	27	1	271	3	N	-0-					1
*05	383	N	383	-0-	-0-	-0-	37	1	346	3	N	-0-					1
06	360	N	265	-0-	-95	-0-	25	1	240	3	N	-0-					1
07	310	N	238	-0-	-72	-0-	23	1	215	3	N	-0-					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		469	-0-	469	996	23	1	445	3	N	1	1	1			1
							1	9									
03	1460	N	464	-0-	-996	-0-	23	1	440	3	N	1	1	1			1
							1	9									
04	484	N	484	-0-	-0-	-0-	24	1	459	3	N	1	2	1			-0-
							1	9									
*05	488	N	488	-0-	-0-	-0-	25	1	462	3	N	1					1
							1	9									
*06	471	N	471	-0-	-0-	-0-	24	1	446	3	N	1	1	1			1
							1	9									
*07	540	N	540	-0-	-0-	-0-	28	1	511	3	N	1					2
							1	9									

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		804	-0-	804	1676	39	1	764	3	N	1	1	1			2
							1	9									
03	1700	N	871	-0-	-829	847	43	1	827	3	N	1	1	1			2
							1	9									
04	1691	N	844	-0-	-847	-0-	42	1	800	3	N	2	3	1			1
							2	9									
*05	871	N	871	-0-	-0-	-0-	45	1	825	3	N	1					2
							1	9									
*06	831	N	831	-0-	-0-	-0-	42	1	788	3	N	1	2	1			1
							1	9									
*07	849	N	849	-0-	-0-	-0-	44	1	803	3	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1369	-0-	1369	3094	142	1	1227	2	Y	-0-					-0-
03	2500	N	1545	-0-	-955	2139	165	1	1380	2	Y	-0-					-0-
04	3000	N	1711	-0-	-1289	850	190	1	1521	2	Y	-0-					-0-
*05	2814	N	1964	-0-	-850	-0-	219	1	1745	2	Y	-0-					-0-
*06	1803	N	1803	-0-	-0-	-0-	209	1	1594	2	Y	-0-					-0-
*07	1924	N	1924	-0-	-0-	-0-	222	1	1702	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	259	3	1	9	N	1	1	8			-0-
*06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	412	3	1	9	N	1	1	8			-0-
05	434	N	425	-0-	-9	-0-	424	3	1	9	N	1	1	8			-0-
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
07	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

02	DLQ G-10		95	-0-	95	197	6 4	1 9	85	3	Y	4					8
03	274	N	77	-0-	-197	-0-	4 6	1 9	67	3	Y	5	9	1	1	8	3
04	67	N	67	-0-	-0-	-0-	4 4	1 9	59	3	Y	4					7
05	93	N	59	-0-	-34	-0-	3 3	1 9	53	3	Y	3	7	1			3
06	60	N	58	-0-	-2	-0-	3 4	1 9	51	3	Y	4					7
*07	73	N	73	-0-	-0-	-0-	4 3	1 9	66	3	Y	3	7	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					1
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					1
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1
05	496	N	491	-0-	-5	-0-	491	3			N	-0-					1
06	480	N	470	-0-	-10	-0-	470	3			N	-0-					1
07	496	N	464	-0-	-32	-0-	464	3			N	-0-					1

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		975	-0-	975	2040	48	1	927	2	Y	-0-					-0-
03	2500	N	1065	-0-	-1435	605	50	1	1015	2	Y	-0-					-0-
04	1629	N	1024	-0-	-605	-0-	52	1	972	2	Y	-0-					-0-
*05	1032	N	1032	-0-	-0-	-0-	51	1	981	2	Y	-0-					-0-
*06	979	N	979	-0-	-0-	-0-	49	1	930	2	Y	-0-					-0-
*07	980	N	980	-0-	-0-	-0-	50	1	930	2	Y	-0-					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		589	-0-	589	1252	42	1	546	3	Y	1					4
							1	9									
03	1800	N	664	-0-	-1136	116	49	1	615	3	Y	-0-	3	1			1
04	754	N	638	-0-	-116	-0-	49	1	589	3	Y	-0-					1
*05	649	N	649	-0-	-0-	-0-	46	1	601	3	Y	2					3
							2	9									
06	630	N	617	-0-	-13	-0-	49	1	566	3	Y	2	4	1			1
							2	9									
07	651	N	630	-0-	-21	-0-	48	1	581	3	Y	1					2
							1	9									

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		22	-0-	22	37	1	1	14	3	N	6	3	1			3
							7	9									
03	54	N	17	-0-	-37	-0-	1	1	15	3	N	1	2	1			2
							1	9									
04	20	N	20	-0-	-0-	-0-	1	1	16	3	N	3	2	1	1	8	2
							3	9									
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-	1	1			1
06	30	N	17	-0-	-13	-0-	1	1	15	3	N	1	1	1			1
							1	9									
*07	87	N	87	-0-	-0-	-0-	71	1	16	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		790	-0-	790	1509	43	1	743	3	N	4	2	1			4
							4	9									
03	2485	N	976	-0-	-1509	-0-	55	1	918	3	N	3	2	1			5
							3	9									
04	859	N	859	-0-	-0-	-0-	46	1	811	3	N	2	2	1			5
							2	9									
*05	891	N	891	-0-	-0-	-0-	47	1	841	3	N	3	5	1			3
							3	9									
06	930	N	813	-0-	-117	-0-	43	1	768	3	N	2					5
							2	9									
07	899	N	856	-0-	-43	-0-	45	1	810	3	N	1	2	1			4
							1	9									

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		542	-0-	542	1135	33	1	507	3	Y	2	2	1			2
							2	9									
03	1600	N	600	-0-	-1000	135	37	1	561	3	Y	2	2	1			2
							2	9									
04	724	N	589	-0-	-135	-0-	37	1	550	3	Y	2	2	1			2
							2	9									
*05	611	N	611	-0-	-0-	-0-	39	1	570	3	Y	2	1	1			3
							2	9									
*06	585	N	585	-0-	-0-	-0-	37	1	548	3	Y	-0-	1	1			2
*07	627	N	627	-0-	-0-	-0-	38	1	589	3	Y	-0-					2

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		221	-0-	221	378	14	1	206	3	Y	1					1
							1	9									
03	649	N	271	-0-	-378	-0-	17	1	253	3	Y	1	1	1			1
							1	9									
04	256	N	256	-0-	-0-	-0-	16	1	239	3	Y	1	1	1			1
							1	9									
*05	252	N	252	-0-	-0-	-0-	16	1	236	3	Y	-0-					1
06	240	N	230	-0-	-10	-0-	14	1	216	3	Y	-0-					1
07	248	N	238	-0-	-10	-0-	14	1	224	3	Y	-0-					1

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	18	1	272	3	N	1	1	1			1
							1	9									
03	308	N	308	-0-	-0-	-0-	19	1	288	3	N	1	1	1			1
							1	9									
04	300	N	300	-0-	-0-	-0-	19	1	280	3	N	1	1	1			1
							1	9									
*05	312	N	312	-0-	-0-	-0-	20	1	291	3	N	1	1	1			1
							1	9									
06	300	N	300	-0-	-0-	-0-	19	1	280	3	N	1	1	1			1
							1	9									
07	310	N	299	-0-	-11	-0-	18	1	281	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		346	-0-		346	744	21	1	322	3	Y	3	2	1			2
								3	9									
03	1081	N	337	-0-		-744	-0-	21	1	315	3	Y	1	2	1			1
								1	9									
04	315	N	315	-0-		-0-	-0-	20	1	294	3	Y	1	1	1			1
								1	9									
05	372	N	310	-0-		-62	-0-	20	1	289	3	Y	1	1	1			1
								1	9									
06	330	N	306	-0-		-24	-0-	19	1	286	3	Y	1	1	1			1
								1	9									
*07	415	N	415	-0-		-0-	-0-	98	1	317	3	Y	-0-					1

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

02	58	N	58	-0-		-0-	-0-	58	3			N	-0-					-0-
03	62	N	62	-0-		-0-	-0-	62	3			N	-0-					-0-
04	59	N	59	-0-		-0-	-0-	59	3			N	-0-					-0-
05	62	N	62	-0-		-0-	-0-	62	3			N	-0-					-0-
06	60	N	57	-0-		-3	-0-	57	3			N	-0-					-0-
07	62	N	61	-0-		-1	-0-	61	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

02	169	N	169	-0-		-0-	-0-	7	1	162	2	N	-0-					-0-
03	167	N	167	-0-		-0-	-0-	7	1	160	2	N	-0-					-0-
04	290	N	290	-0-		-0-	-0-	13	1	277	2	N	-0-					-0-
*05	263	N	263	-0-		-0-	-0-	12	1	251	2	N	-0-					-0-
*06	245	N	245	-0-		-0-	-0-	22	1	223	2	N	-0-					-0-
07	310	N	251	-0-		-59	-0-	13	1	238	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

02	DLQ G-10		394	-0-		394	878	28	1	366	3	Y	-0-					2
03	1204	N	326	-0-		-878	-0-	24	1	302	3	Y	-0-	2	1			-0-
04	301	N	301	-0-		-0-	-0-	23	1	278	3	Y	-0-					-0-
05	434	N	252	-0-		-182	-0-	18	1	233	3	Y	1					1
								1	9									
06	330	N	284	-0-		-46	-0-	22	1	262	3	Y	-0-	1	1			-0-
07	310	N	226	-0-		-84	-0-	17	1	208	3	Y	1					1
								1	9									

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

02	DLQ G-10		9	-0-		9	12	9	3			Y	-0-					-0-
03	22	N	10	-0-		-12	-0-	10	3			Y	-0-					-0-
04	9	N	9	-0-		-0-	-0-	9	3			Y	-0-					-0-
05	9	N	3	-0-		-6	-0-	3	3			Y	-0-					-0-
06	10	N	-0-	-0-		-10	-0-					Y	-0-					-0-
07	9	N	-0-	-0-		-9	-0-					Y	-0-					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

02	DLQ G-10		458	-0-		458	551	20	1	438	2	Y	-0-					-0-
03	1097	N	546	-0-		-551	-0-	24	1	522	2	Y	-0-					-0-
04	562	N	562	-0-		-0-	-0-	25	1	537	2	Y	-0-					-0-
05	496	N	447	-0-		-49	-0-	20	1	427	2	Y	-0-					-0-
06	540	N	406	-0-		-134	-0-	36	1	370	2	Y	-0-					-0-
07	558	N	407	-0-		-151	-0-	20	1	387	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	16	1 1 9	237	3	N	1	1	1			1
03	186	N	186	-0-	-0-	-0-	11	1 1 9	174	3	N	1	1	1			1
04	253	N	253	-0-	-0-	-0-	16	1 1 9	236	3	N	1	1	1			1
05	279	N	261	-0-	-18	-0-	17	1 1 9	243	3	N	1	1	1			1
*06	244	N	244	-0-	-0-	-0-	15	1 1 9	228	3	N	1	1	1			1
*07	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-					1

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

02	DLQ G-10	1041	-0-	1041	2169	68	1 7 9	966	3	N	6	7	1			8
03	2500	N	1098	-0-	-1402	767	73	1 6 9	1019	3	N	5	7	1			6
04	1799	N	1032	-0-	-767	-0-	68	1 6 9	958	3	N	5	6	1			5
05	1116	N	975	-0-	-141	-0-	67	1 6 9	902	3	N	5	3	1	1	8	6
06	1050	N	981	-0-	-69	-0-	67	1 4 9	910	3	N	4	3	1			7
07	1054	N	969	-0-	-85	-0-	70	1 3 9	896	3	N	3	3	1			7

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

02	DLQ G-10	329	-0-	329	626	16	1 1 9	312	3	N	1	1	1			1
03	969	N	343	-0-	-626	-0-	18	1 1 9	324	3	N	1	1	1			1
*04	335	N	335	-0-	-0-	-0-	17	1 2 9	316	3	N	2	1	1	1	8	1
05	341	N	267	-0-	-74	-0-	13	1 2 9	252	3	N	2	1	1	1	8	1
06	330	N	247	-0-	-83	-0-	12	1 1 9	234	3	N	1	1	1			1
07	341	N	237	-0-	-104	-0-	11	1 1 9	225	3	N	1	1	1			1

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		393	-0-	393	826	30	1	363	3	Y	-0-					-0-
03	1251	N	425	-0-	-826	-0-	32	1	393	3	Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	32	1	389	3	Y	1	1	8			-0-
							1	9									
05	434	N	424	-0-	-10	-0-	32	1	391	3	Y	1	1	8			-0-
							1	9									
06	420	N	402	-0-	-18	-0-	31	1	371	3	Y	-0-					-0-
07	434	N	405	-0-	-29	-0-	31	1	374	3	Y	-0-					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

02	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
03	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
04	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*05	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
*06	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
07	1054	N	918	-0-	-136	-0-	918	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

02	DLQ G-10		217	-0-	217	439	14	1	203	3	Y	-0-					-0-
03	634	N	195	-0-	-439	-0-	12	1	183	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-
05	217	N	194	-0-	-23	-0-	11	1	183	3	Y	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	12	1	216	3	Y	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	12	1	214	3	Y	-0-					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

02	DLQ G-10		380	-0-	380	789	19	1	361	2	Y	-0-					-0-
03	1207	N	418	-0-	-789	-0-	20	1	398	2	Y	-0-					-0-
04	405	N	405	-0-	-0-	-0-	21	1	384	2	Y	-0-					-0-
*05	409	N	409	-0-	-0-	-0-	20	1	389	2	Y	-0-					-0-
06	390	N	389	-0-	-1	-0-	20	1	369	2	Y	-0-					-0-
07	434	N	392	-0-	-42	-0-	20	1	372	2	Y	-0-					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

02	DLQ G-10		1044	-0-	1044	2162	71	1	973	3	Y	-0-	1	1			1
03	1600	N	1135	-0-	-465	1697	78	1	1056	3	Y	1	1	1			1
							1	9									
*04	2792	N	1095	-0-	-1697	-0-	77	1	1017	3	Y	1	1	1	1	8	-0-
							1	9									
05	1116	N	1108	-0-	-8	-0-	79	1	1028	3	Y	1					1
							1	9									
06	1110	N	1078	-0-	-32	-0-	77	1	1001	3	Y	-0-	1	1			-0-
07	1147	N	1104	-0-	-43	-0-	80	1	1022	3	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		926	-0-	926	1838	63	1 1 9	862	3	Y	1	1	1			1
03	2500	N	1130	-0-	-1370	468	77	1 1 9	1052	3	Y	1	1	1			1
04	1507	N	1039	-0-	-468	-0-	73	1	966	3	Y	-0-	1	1			-0-
05	992	N	973	-0-	-19	-0-	69	1 1 9	903	3	Y	1					1
06	1080	N	975	-0-	-105	-0-	69	1	906	3	Y	-0-	1	1			-0-
07	1085	N	1002	-0-	-83	-0-	72	1 1 9	929	3	Y	1	1	1			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		843	-0-	843	1792	41	1 1 9	801	3	N	1	1	1			2
03	2500	N	897	-0-	-1603	189	44	1 1 9	852	3	N	1	1	1			2
04	1058	N	869	-0-	-189	-0-	43	1 2 9	824	3	N	2	3	1			1
05	899	N	890	-0-	-9	-0-	46	1 2 9	842	3	N	2	1	8			2
06	870	N	855	-0-	-15	-0-	43	1	812	3	N	-0-	1	1			1
07	899	N	850	-0-	-49	-0-	44	1 1 9	805	3	N	1					2

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	17	1 1 9	263	3	N	1	1	1			1
03	342	N	342	-0-	-0-	-0-	21	1 1 9	320	3	N	1	1	1			1
04	307	N	307	-0-	-0-	-0-	19	1 1 9	287	3	N	1	1	1			1
05	310	N	308	-0-	-2	-0-	20	1 1 9	287	3	N	1	1	1			1
06	330	N	294	-0-	-36	-0-	18	1 1 9	275	3	N	1	1	1			1
07	310	N	300	-0-	-10	-0-	18	1	282	3	N	-0-					1

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		211	-0-	211	439	9	1	202	2	Y	-0-					-0-
03	660	N	221	-0-	-439	-0-	10	1	211	2	Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	9	1	202	2	Y	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	10	1	210	2	Y	-0-					-0-
06	210	N	207	-0-	-3	-0-	18	1	189	2	Y	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	11	1	209	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		504	-0-	504	1047	174	1	330	2	Y	-0-					-0-
03	1584	N	537	-0-	-1047	-0-	187	1	350	2	Y	-0-					-0-
04	511	N	511	-0-	-0-	-0-	182	1	329	2	Y	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	190	1	351	2	Y	-0-					-0-
06	510	N	497	-0-	-13	-0-	182	1	315	2	Y	-0-					-0-
07	527	N	500	-0-	-27	-0-	186	1	314	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		421	-0-	421	873	21	1	400	2	Y	-0-					-0-
03	1335	N	462	-0-	-873	-0-	22	1	440	2	Y	-0-					-0-
04	441	N	441	-0-	-0-	-0-	23	1	418	2	Y	-0-					-0-
05	465	N	445	-0-	-20	-0-	22	1	423	2	Y	-0-					-0-
06	450	N	423	-0-	-27	-0-	21	1	402	2	Y	-0-					-0-
07	465	N	427	-0-	-38	-0-	22	1	405	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

02	DLQ G-10		650	-0-	650	1368	32	1	616	3	N	2	2	1			2
							2	9									
03	2129	N	761	-0-	-1368	-0-	39	1	719	3	N	3	2	1			3
							3	9									
04	748	N	748	-0-	-0-	-0-	39	1	707	3	N	2	2	1			3
							2	9									
*05	736	N	736	-0-	-0-	-0-	36	1	698	3	N	2	2	1			3
							2	9									
*06	757	N	757	-0-	-0-	-0-	36	1	719	3	N	2	2	1			3
							2	9									
*07	799	N	799	-0-	-0-	-0-	38	1	759	3	N	2	2	1			3
							2	9									

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

02	DLQ G-10		436	-0-	436	844	22	1	413	3	N	1	1	1			2
							1	9									
03	1233	N	389	-0-	-844	-0-	20	1	368	3	N	1	1	1			2
							1	9									
04	335	N	335	-0-	-0-	-0-	17	1	317	3	N	1	1	1			2
							1	9									
05	372	N	335	-0-	-37	-0-	16	1	318	3	N	1	1	1			2
							1	9									
06	360	N	347	-0-	-13	-0-	17	1	329	3	N	1	1	1			2
							1	9									
07	341	N	331	-0-	-10	-0-	16	1	314	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

02	DLQ G-10		1426	-0-	1426	2940	93	1	1324	3	N	8	9	1			10
							9	9									
03	4443	X	1503	-0-	-2940	-0-	100	1	1394	3	N	8	9	1	1	8	8
							9	9									
04	1449	X	1449	-0-	-0-	-0-	96	1	1341	3	N	11	9	1	3	8	7
							12	9									
05	1643	X	1337	-0-	-306	-0-	92	1	1237	3	N	7	4	1	2	8	8
							8	9									
06	1470	X	216	-0-	-1254	-0-	15	1	200	3	N	1	3	1			6
							1	9									
07	1519	X	393	-0-	-1126	-0-	28	1	364	3	N	1	2	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		414	-0-	414	864	31	1	383	3	Y	-0-					-0-
03	1306	N	442	-0-	-864	-0-	33	1	409	3	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	32	1	387	3	Y	1	1	8			-0-
							1	9									
*05	444	N	444	-0-	-0-	-0-	34	1	410	3	Y	-0-					-0-
06	420	N	419	-0-	-1	-0-	32	1	387	3	Y	-0-					-0-
07	434	N	430	-0-	-4	-0-	33	1	397	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		372	-0-	372	770	25	1	346	3	Y	1					2
							1	9									
03	1165	N	395	-0-	-770	-0-	25	1	370	3	Y	-0-	2	1			-0-
04	342	N	342	-0-	-0-	-0-	20	1	321	3	Y	1					1
							1	9									
05	403	N	370	-0-	-33	-0-	21	1	349	3	Y	-0-	1	1			-0-
06	390	N	356	-0-	-34	-0-	19	1	336	3	Y	1					1
							1	9									
*07	356	N	356	-0-	-0-	-0-	19	1	337	3	Y	-0-	1	1			-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		590	-0-	590	1199	35	1	555	2	N	-0-					-0-
03	1600	N	638	-0-	-962	237	45	1	593	2	N	-0-					-0-
04	855	N	618	-0-	-237	-0-	40	1	578	2	N	-0-					-0-
*05	636	N	636	-0-	-0-	-0-	48	1	588	2	N	-0-					-0-
06	630	N	622	-0-	-8	-0-	45	1	577	2	N	-0-					-0-
07	651	N	639	-0-	-12	-0-	47	1	592	2	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		238	-0-	238	514	15	1	223	3	N	-0-					-0-
03	752	N	238	-0-	-514	-0-	14	1	224	3	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	13	1	199	3	N	-0-					-0-
*06	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	51	1	639	3	N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	44	1	526	3	N	-0-					-0-
*05	579	N	579	-0-	-0-	-0-	41	1	538	3	N	-0-					-0-
06	630	N	503	-0-	-127	-0-	40	1	463	3	N	-0-					-0-
07	589	N	302	-0-	-287	-0-	23	1	279	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		237	-0-	237	489	17	1	220	3	Y	-0-					1
03	751	N	262	-0-	-489	-0-	19	1	243	3	Y	-0-	1	1			-0-
04	247	N	247	-0-	-0-	-0-	19	1	228	3	Y	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	18	1	232	3	Y	1					1
							1	9									
06	240	N	236	-0-	-4	-0-	19	1	217	3	Y	-0-	1	1			-0-
07	248	N	240	-0-	-8	-0-	18	1	221	3	Y	1					1
							1	9									

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	7	1	113	3	N	2	1	1			1
							2	9									
03	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-	1	1			-0-
04	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	9	1	131	3	N	1					1
							1	9									
06	150	N	123	-0-	-27	-0-	8	1	115	3	N	-0-	1	1			-0-
07	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		173	-0-	173	173	12	1	161	3	Y	-0-					-0-
03	554	N	381	-0-	-173	-0-	28	1	353	3	Y	-0-					-0-
04	365	N	365	-0-	-0-	-0-	28	1	337	3	Y	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	26	1	341	3	Y	-0-					-0-
06	360	N	351	-0-	-9	-0-	28	1	323	3	Y	-0-					-0-
07	372	N	359	-0-	-13	-0-	27	1	332	3	Y	-0-					-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
06	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		406	-0-	406	865	31	1	375	3	Y	-0-					-0-
03	1306	N	441	-0-	-865	-0-	33	1	408	3	Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	32	1	390	3	Y	-0-					-0-
05	434	N	418	-0-	-16	-0-	32	1	386	3	Y	-0-					-0-
06	420	N	399	-0-	-21	-0-	31	1	368	3	Y	-0-					-0-
07	434	N	416	-0-	-18	-0-	32	1	384	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		494	-0-	494	1283	32	1	460	3	N	2	4	1			4
							2	9									
03	2118	N	835	-0-	-1283	-0-	56	1	775	3	N	4	4	1			4
							4	9									
04	642	N	642	-0-	-0-	-0-	43	1	596	3	N	3	4	1			3
							3	9									
*05	882	N	882	-0-	-0-	-0-	61	1	817	3	N	4	2	1			5
							4	9									
*06	870	N	870	-0-	-0-	-0-	59	1	807	3	N	4	3	1			6
							4	9									
*07	873	N	873	-0-	-0-	-0-	63	1	807	3	N	3	3	1			6
							3	9									

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1022	-0-	1022	2057	53	1	941	3	Y	25	23	1	1	8	17
							28	9									
03	2500	N	1175	-0-	-1325	732	59	1	1081	3	Y	32	34	1	2	8	13
							35	9									
04	1840	N	1108	-0-	-732	-0-	56	1	1021	3	Y	28	24	1			17
							31	9									
*05	1115	N	1115	-0-	-0-	-0-	57	1	1032	3	Y	24	19	1	1	8	21
							26	9									
06	1140	N	1091	-0-	-49	-0-	60	1	1007	3	Y	22	19	1	1	8	23
							24	9									
07	1147	N	1078	-0-	-69	-0-	59	1	996	3	Y	21	29	1	2	8	13
							23	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					1
03	40	N	40	-0-	-0-	-0-	2	1	37	3	N	1	2	1			-0-
							1	9									
04	35	N	35	-0-	-0-	-0-	2	1	32	3	N	1					1
							1	9									
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					1
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					1
07	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					1

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		175	-0-	175	361	10	1	164	3	N	1					1
							1	9									
03	546	N	185	-0-	-361	-0-	11	1	174	3	N	-0-					1
04	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-					1
05	186	N	185	-0-	-1	-0-	10	1	174	3	N	1	1	1			1
							1	9									
06	180	N	172	-0-	-8	-0-	9	1	163	3	N	-0-					1
07	186	N	173	-0-	-13	-0-	9	1	164	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	28	1	424	3	N	1					1
							1	9									
03	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-	1	1			-0-
04	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-					-0-
05	496	N	142	-0-	-354	-0-	9	1	132	3	N	1					1
							1	9									
06	180	N	33	-0-	-147	-0-	2	1	31	3	N	-0-	1	1			-0-
07	403	N	47	-0-	-356	-0-	3	1	44	3	N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		451	-0-	451	928	22	1	429	2	Y	-0-					-0-
03	1419	N	491	-0-	-928	-0-	23	1	468	2	Y	-0-					-0-
04	484	N	484	-0-	-0-	-0-	25	1	459	2	Y	-0-					-0-
05	496	N	492	-0-	-4	-0-	24	1	468	2	Y	-0-					-0-
06	480	N	459	-0-	-21	-0-	23	1	436	2	Y	-0-					-0-
07	496	N	469	-0-	-27	-0-	24	1	445	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		303	-0-	303	627	13	1	290	2	Y	-0-					-0-
03	949	N	322	-0-	-627	-0-	15	1	307	2	Y	-0-					-0-
04	309	N	309	-0-	-0-	-0-	14	1	295	2	Y	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	14	1	302	2	Y	-0-					-0-
*06	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	15	1	303	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		23	-0-	23	117	1	1	22	3	N	-0-					-0-
03	182	N	65	-0-	-117	-0-	4	1	61	3	N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	18	1	319	3	N	1					1
							1	9									
*07	319	N	319	-0-	-0-	-0-	17	1	301	3	N	1	1	1			1
							1	9									

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		427	-0-	427	898	23	1	402	3	N	2	1	1			2
							2	9									
03	1336	N	438	-0-	-898	-0-	25	1	411	3	N	2	1	1			3
							2	9									
04	411	N	411	-0-	-0-	-0-	22	1	388	3	N	1	1	1			3
							1	9									
05	465	N	430	-0-	-35	-0-	23	1	405	3	N	2	3	1			2
							2	9									
06	420	N	396	-0-	-24	-0-	21	1	374	3	N	1					3
							1	9									
07	434	N	422	-0-	-12	-0-	22	1	400	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		589	-0-	589	1150	32	1	554	3	N	3	2	1			3
							3	9									
03	1784	N	634	-0-	-1150	-0-	36	1	595	3	N	3	2	1			4
							3	9									
04	582	N	582	-0-	-0-	-0-	31	1	549	3	N	2	2	1			4
							2	9									
*05	656	N	656	-0-	-0-	-0-	34	1	620	3	N	2	4	1			2
							2	9									
*06	643	N	643	-0-	-0-	-0-	34	1	606	3	N	3					5
							3	9									
*07	617	N	617	-0-	-0-	-0-	32	1	584	3	N	1	2	1			4
							1	9									

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

02	DLQ G-10		64	-0-	64	133	2	1	62	3	Y	-0-					-0-
03	201	N	68	-0-	-133	-0-	2	1	66	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	1	1	67	3	Y	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	1	1	68	3	Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
06	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
07	434	N	114	-0-	-320	-0-	114	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	744	N	592	-0-	-152	-0-	592	3			N	-0-					-0-
*06	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0-	-0-	5	1	72	3	N	1	1	1			1
							1	9									
03	77	N	77	-0-	-0-	-0-	5	1	71	3	N	1	1	1			1
							1	9									
04	74	N	74	-0-	-0-	-0-	5	1	68	3	N	1	1	1			1
							1	9									
05	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					1
*06	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					1
*07	173	N	173	-0-	-0-	-0-	107	1	66	3	N	-0-					1

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

02	DLQ G-10		114	-0-	114	218	6	1	108	2	Y	-0-					-0-
03	340	N	122	-0-	-218	-0-	6	1	116	2	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
05	124	N	117	-0-	-7	-0-	6	1	111	2	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	6	1	108	2	Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	6	1	107	2	Y	-0-					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

02	DLQ G-10		320	-0-	320	663	16	1	304	2	Y	-0-					-0-
03	1015	N	352	-0-	-663	-0-	17	1	335	2	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	17	1	318	2	Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	17	1	324	2	Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	16	1	308	2	Y	-0-					-0-
07	341	N	320	-0-	-21	-0-	16	1	304	2	Y	-0-					-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

02	DLQ G-10		968	-0-	968	1994	58	1	904	2	N	5	5	1			4
							6	9									
03	2500	N	1023	-0-	-1477	517	65	1	954	2	N	4	5	1			3
							4	9									
04	1522	N	1005	-0-	-517	-0-	64	1	938	2	N	3					6
							3	9									
*05	1032	N	1032	-0-	-0-	-0-	63	1	966	2	N	3	5	1			4
							3	9									
*06	997	N	997	-0-	-0-	-0-	63	1	931	2	N	3	5	1			2
							3	9									
07	1054	N	967	-0-	-87	-0-	62	1	902	2	N	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

02	625	N	625	-0-	-0-	-0-	38	1	583	3	N	4	3	1			3
							4	9									
03	631	N	631	-0-	-0-	-0-	39	1	590	3	N	2	3	1			2
							2	9									
04	616	N	616	-0-	-0-	-0-	39	1	575	3	N	2	2	1			2
							2	9									
05	682	N	583	-0-	-99	-0-	37	1	544	3	N	2	1	1			3
							2	9									
06	600	N	567	-0-	-33	-0-	36	1	531	3	N	-0-	1	1			2
*07	759	N	759	-0-	-0-	-0-	46	1	713	3	N	-0-					2

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

02	130	N	130	-0-	-0-	-0-	8	1	121	3	N	1	1	1			1
							1	9									
03	145	N	145	-0-	-0-	-0-	9	1	135	3	N	1	1	1			1
							1	9									
04	126	N	126	-0-	-0-	-0-	8	1	117	3	N	1	1	1			1
							1	9									
05	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					1
06	150	N	92	-0-	-58	-0-	6	1	86	3	N	-0-	1	1			-0-
*07	164	N	164	-0-	-0-	-0-	83	1	80	3	N	1					1
							1	9									

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

02	DLQ G-10		341	-0-	341	664	17	1	323	3	N	1	1	1			1
							1	9									
03	1052	N	388	-0-	-664	-0-	20	1	367	3	N	1	1	1			1
							1	9									
04	367	N	367	-0-	-0-	-0-	19	1	346	3	N	2	1	1			2
							2	9									
05	372	N	364	-0-	-8	-0-	18	1	344	3	N	2	1	1	1	8	2
							2	9									
*06	844	N	844	-0-	-0-	-0-	40	1	803	3	N	1	1	1			2
							1	9									
*07	833	N	833	-0-	-0-	-0-	39	1	791	3	N	3	2	1			3
							3	9									

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

02	380	N	380	-0-	-0-	-0-	19	1	357	3	N	4	4	1			3
							4	9									
03	395	N	395	-0-	-0-	-0-	21	1	370	3	N	4	3	1			4
							4	9									
04	368	N	368	-0-	-0-	-0-	20	1	345	3	N	3	4	1			3
							3	9									
05	403	N	389	-0-	-14	-0-	20	1	366	3	N	3	4	1			2
							3	9									
06	390	N	362	-0-	-28	-0-	18	1	340	3	N	4	2	1			4
							4	9									
07	372	N	330	-0-	-42	-0-	15	1	314	3	N	1	2	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0-	-0-	25	1 3 9	375	3	N	3	2	1			2
03	419	N	419	-0-	-0-	-0-	26	1 1 9	392	3	N	1	2	1			1
04	397	N	397	-0-	-0-	-0-	25	1 2 9	370	3	N	2	2	1			1
05	434	N	399	-0-	-35	-0-	26	1 2 9	371	3	N	2	1	1			2
06	420	N	367	-0-	-53	-0-	23	1 1 9	343	3	N	1	1	1			2
07	403	N	386	-0-	-17	-0-	23	1	363	3	N	-0-					2

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		108	-0-	108	237	6	1 1 9	101	3	N	1					1
03	344	N	107	-0-	-237	-0-	6	1	101	3	N	-0-					1
04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					1
05	124	N	107	-0-	-17	-0-	6	1 1 9	100	3	N	1	1	1			1
*06	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					1
*07	220	N	220	-0-	-0-	-0-	119	1	101	3	N	-0-					1

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		627	-0-	627	1331	34	1 3 9	590	3	N	3	2	1			3
03	1996	N	665	-0-	-1331	-0-	38	1 3 9	624	3	N	3	2	1			4
04	633	N	633	-0-	-0-	-0-	34	1 2 9	597	3	N	2	2	1			4
*05	643	N	643	-0-	-0-	-0-	34	1 2 9	607	3	N	2	4	1			2
*06	622	N	622	-0-	-0-	-0-	33	1 2 9	587	3	N	2					4
*07	633	N	633	-0-	-0-	-0-	33	1 1 9	599	3	N	1	2	1			3

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		258	-0-	258	540	16	1 1 9	241	3	Y	1	1	1			1
03	814	N	274	-0-	-540	-0-	17	1 1 9	256	3	Y	1	1	1			1
04	266	N	266	-0-	-0-	-0-	17	1 1 9	248	3	Y	1	1	1			1
05	279	N	262	-0-	-17	-0-	17	1 1 9	244	3	Y	1	1	1			1
*06	224	N	224	-0-	-0-	-0-	14	1 1 9	209	3	Y	1	1	1			1
*07	275	N	275	-0-	-0-	-0-	17	1	258	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	20	1 1 9	298	3	N	1	1	1			1
03	330	N	330	-0-	-0-	-0-	20	1 1 9	309	3	N	1	1	1			1
04	314	N	314	-0-	-0-	-0-	20	1 1 9	293	3	N	1	1	1			1
*05	318	N	318	-0-	-0-	-0-	20	1 1 9	297	3	N	1	1	1			1
*06	299	N	299	-0-	-0-	-0-	19	1 1 9	279	3	N	1	1	1			1
*07	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					1

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		561	-0-	561	1161	31	1 3 9	527	3	N	3	2	1			3
03	1700	N	611	-0-	-1089	72	35	1 2 9	574	3	N	2	2	1			3
04	520	N	448	-0-	-72	-0-	24	1 2 9	422	3	N	2	2	1			3
05	589	N	336	-0-	-253	-0-	18	1 1 9	317	3	N	1	3	1			1
06	600	N	453	-0-	-147	-0-	24	1 2 9	427	3	N	2					3
*07	494	N	494	-0-	-0-	-0-	26	1 1 9	467	3	N	1	1	1			3

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0-	-0-	24	1 1 9	366	3	N	1	1	1			1
03	401	N	401	-0-	-0-	-0-	25	1 1 9	375	3	N	1	1	1			1
04	390	N	390	-0-	-0-	-0-	24	1 1 9	365	3	N	1	1	1			1
05	403	N	396	-0-	-7	-0-	25	1 1 9	370	3	N	1	1	1			1
06	390	N	380	-0-	-10	-0-	24	1 1 9	355	3	N	1	1	1			1
07	403	N	382	-0-	-21	-0-	23	1	359	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		642	-0-	642	1349	35	1	604	3	N	3	2	1			3
							3	9									
03	1600	N	670	-0-	-930	419	38	1	629	3	N	3	2	1			4
							3	9									
04	1059	N	640	-0-	-419	-0-	34	1	604	3	N	2	2	1			4
							2	9									
05	682	N	666	-0-	-16	-0-	35	1	629	3	N	2	4	1			2
							2	9									
06	660	N	632	-0-	-28	-0-	34	1	596	3	N	2					4
							2	9									
07	651	N	644	-0-	-7	-0-	34	1	608	3	N	2	2	1			4
							2	9									

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
*06	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		220	-0-	220	459	12	1	207	3	N	1	1	1			1
							1	9									
03	683	N	224	-0-	-459	-0-	13	1	210	3	N	1	1	1			1
							1	9									
04	182	N	182	-0-	-0-	-0-	10	1	171	3	N	1	1	1			1
							1	9									
05	248	N	94	-0-	-154	-0-	5	1	89	3	N	-0-	1	1			-0-
*06	309	N	309	-0-	-0-	-0-	16	1	292	3	N	1					1
							1	9									
*07	292	N	292	-0-	-0-	-0-	15	1	276	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
*06	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		798	-0-	798	1627	55	1	741	3	Y	2	3	1			2
							2	9									
03	2470	N	843	-0-	-1627	-0-	62	1	777	3	Y	4	3	1			3
							4	9									
04	797	N	797	-0-	-0-	-0-	82	1	714	3	Y	1	4	1			-0-
							1	9									
05	868	N	839	-0-	-29	-0-	79	1	756	3	Y	4	3	1			1
							4	9									
06	810	N	782	-0-	-28	-0-	71	1	707	3	Y	4	4	1			1
							4	9									
*07	942	N	942	-0-	-0-	-0-	177	1	762	3	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	21	1	272	2	N	-0-					1
03	313	N	313	-0-	-0-	-0-	23	1	290	2	N	-0-					1
04	298	N	298	-0-	-0-	-0-	22	1	276	2	N	-0-	1	1			-0-
05	310	N	310	-0-	-0-	-0-	22	1	288	2	N	-0-					-0-
06	300	N	291	-0-	-9	-0-	21	1	270	2	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	22	1	274	2	N	-0-					-0-

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
04	242	N	242	-0-	-0-	-0-	18	1	224	3	Y	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	22	1	260	3	Y	-0-					-0-
*06	262	N	262	-0-	-0-	-0-	20	1	240	3	Y	2					2
							2	9									
*07	262	N	262	-0-	-0-	-0-	20	1	242	3	Y	-0-					2

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	4	1	50	2	N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		446	-0-	446	827	34	1	411	2	Y	1					1
							1	9									
03	1288	N	461	-0-	-827	-0-	36	1	423	2	Y	2					3
							2	9									
*04	341	N	341	-0-	-0-	-0-	27	1	314	2	Y	-0-	2	1			1
05	465	N	357	-0-	-108	-0-	27	1	329	2	Y	1					2
							1	9									
06	450	N	383	-0-	-67	-0-	30	1	353	2	Y	-0-					2
*07	472	N	472	-0-	-0-	-0-	39	1	432	2	Y	1	2	1			1
							1	9									

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	6	1	252	3	N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	7	1	278	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	6	1	247	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	5	1	258	3	N	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	5	1	267	3	N	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	101	1	279	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		192	-0-	192	404	9	1	181	2	Y	2	16	1			7
							2	9									
03	622	N	218	-0-	-404	-0-	10	1	208	2	Y	-0-					7
04	200	N	200	-0-	-0-	-0-	10	1	189	2	Y	1					8
							1	9									
05	217	N	204	-0-	-13	-0-	10	1	186	2	Y	7					15
							8	9									
06	210	N	201	-0-	-9	-0-	10	1	191	2	Y	-0-	11	1			4
07	217	N	202	-0-	-15	-0-	10	1	191	2	Y	1					5
							1	9									

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		569	-0-	569	1182	31	1	535	3	N	3	2	1			3
							3	9									
03	1700	N	603	-0-	-1097	85	34	1	567	3	N	2	2	1			3
							2	9									
04	660	N	575	-0-	-85	-0-	31	1	541	3	N	3	2	1			4
							3	9									
05	620	N	592	-0-	-28	-0-	31	1	559	3	N	2	4	1			2
							2	9									
06	570	N	565	-0-	-5	-0-	30	1	533	3	N	2					4
							2	9									
07	589	N	573	-0-	-16	-0-	30	1	542	3	N	1	2	1			3
							1	9									

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		180	-0-	180	369	9	1	171	3	N	-0-					1
03	563	N	194	-0-	-369	-0-	10	1	183	3	N	1	1	1			1
							1	9									
04	192	N	192	-0-	-0-	-0-	10	1	181	3	N	1	1	1			1
							1	9									
*05	188	N	188	-0-	-0-	-0-	9	1	178	3	N	1	1	1			1
							1	9									
*06	199	N	199	-0-	-0-	-0-	9	1	189	3	N	1	1	1			1
							1	9									
*07	402	N	402	-0-	-0-	-0-	201	1	200	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		205	-0-	205	439	10	1 9	194	3	N	1	1	1			1
03	652	N	213	-0-	-439	-0-	11	1 9	201	3	N	1	1	1			1
04	195	N	195	-0-	-0-	-0-	10	1 9	184	3	N	1	1	1			1
05	217	N	195	-0-	-22	-0-	10	1 9	184	3	N	1	1	1			1
06	210	N	198	-0-	-12	-0-	9	1 9	188	3	N	1	1	1			1
*07	350	N	350	-0-	-0-	-0-	155	1 9	194	3	N	1	1	1			1

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

02	DLQ G-10		573	-0-	573	1336	29	1 4 9	540	3	N	4	3	1			8
03	1630	N	294	-0-	-1336	-0-	16	1 2 9	276	3	N	2	5	1			5
04	412	N	412	-0-	-0-	-0-	22	1 4 9	386	3	N	4	4	1			5
05	620	N	486	-0-	-134	-0-	26	1 4 9	456	3	N	4	4	1			5
*06	597	N	597	-0-	-0-	-0-	32	1 4 9	561	3	N	4	2	1			7
*07	476	N	476	-0-	-0-	-0-	25	1 4 9	447	3	N	4	5	1			6

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

02	DLQ G-10		942	-0-	942	1967	52	1 4 9	886	3	N	4	3	1			4
03	1700	N	969	-0-	-731	1236	55	1 6 9	908	3	N	5	3	1	1	8	5
04	2160	N	924	-0-	-1236	-0-	49	1 3 9	872	3	N	3	3	1			5
05	992	N	961	-0-	-31	-0-	50	1 3 9	908	3	N	3	5	1			3
06	930	N	920	-0-	-10	-0-	49	1 3 9	868	3	N	3					6
07	961	N	943	-0-	-18	-0-	49	1 2 9	892	3	N	2	3	1			5

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		497	-0-	497	1021	30	1	464	3	Y	3	2	1			2
							3	9									
03	1557	N	536	-0-	-1021	-0-	33	1	501	3	Y	2	2	1			2
							2	9									
04	500	N	500	-0-	-0-	-0-	31	1	468	3	Y	1	2	1			1
							1	9									
*05	539	N	539	-0-	-0-	-0-	35	1	502	3	Y	2	1	1			2
							2	9									
06	510	N	510	-0-	-0-	-0-	32	1	478	3	Y	-0-	1	1			1
*07	537	N	537	-0-	-0-	-0-	32	1	504	3	Y	1					2
							1	9									

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		353	-0-	353	730	17	1	336	2	Y	-0-					-0-
03	1115	N	385	-0-	-730	-0-	18	1	367	2	Y	-0-					-0-
04	369	N	369	-0-	-0-	-0-	19	1	350	2	Y	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	18	1	356	2	Y	-0-					-0-
06	360	N	359	-0-	-1	-0-	18	1	341	2	Y	-0-					-0-
07	372	N	355	-0-	-17	-0-	18	1	337	2	Y	-0-					-0-

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1225	-0-	1225	2524	60	1	1165	2	Y	-0-	1	1			-0-
03	2500	N	1347	-0-	-1153	1371	64	1	1283	2	Y	-0-					-0-
04	2660	N	1289	-0-	-1371	-0-	66	1	1223	2	Y	-0-					-0-
05	1302	N	1296	-0-	-6	-0-	64	1	1232	2	Y	-0-					-0-
06	1290	N	984	-0-	-306	-0-	50	1	934	2	Y	-0-					-0-
07	1333	N	1032	-0-	-301	-0-	53	1	979	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		659	-0-	659	1495	40	1	611	2	Y	7	8	1			5
							8	9									
03	2167	N	672	-0-	-1495	-0-	43	1	628	2	Y	1	4	1			2
							1	9									
04	609	N	609	-0-	-0-	-0-	39	1	567	2	Y	3					5
							3	9									
05	713	N	540	-0-	-173	-0-	33	1	505	2	Y	2	3	1	1	8	3
							2	9									
06	660	N	450	-0-	-210	-0-	28	1	421	2	Y	1	3	1			1
							1	9									
07	620	N	528	-0-	-92	-0-	34	1	492	2	Y	2					3
							2	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					1
03	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					1
04	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					1
05	1364	N	1350	-0-	-14	-0-	1350	3			N	-0-					1
06	1320	N	1290	-0-	-30	-0-	1290	3			N	-0-					1
07	1333	N	1287	-0-	-46	-0-	1287	3			N	-0-					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	2	1	85	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	2	1	93	3	N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	2	1	84	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	2	1	78	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	1	1	79	3	N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	56	1	82	3	N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		329	-0-	329	631	17	1	310	3	N	2					4
							2	9									
03	923	N	292	-0-	-631	-0-	16	1	276	3	N	-0-					4
04	563	N	563	-0-	-0-	-0-	29	1	534	3	N	-0-					4
*05	547	N	547	-0-	-0-	-0-	30	1	517	3	N	-0-					4
*06	440	N	440	-0-	-0-	-0-	26	1	414	3	N	-0-					4
07	589	N	329	-0-	-260	-0-	18	1	311	3	N	-0-					4

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
03	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*05	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
*06	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
*07	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		932	-0-	932	1930	51	1	877	3	N	4	3	1			4
							4	9									
03	1600	N	983	-0-	-617	1313	56	1	923	3	N	4	3	1			5
							4	9									
04	2262	N	949	-0-	-1313	-0-	51	1	894	3	N	4	3	1			6
							4	9									
05	992	N	973	-0-	-19	-0-	51	1	920	3	N	2	5	1			3
							2	9									
06	960	N	933	-0-	-27	-0-	50	1	880	3	N	3					6
							3	9									
07	992	N	948	-0-	-44	-0-	50	1	896	3	N	2	3	1			5
							2	9									

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		93	-0-	93	192	6	1	87	3	Y	-0-					4
03	293	N	101	-0-	-192	-0-	7	1	94	3	Y	-0-					4
04	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					4
*05	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					4
*06	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					4
*07	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*06	298	N	298	-0-	-0-	-0-	19	1	279	3	Y	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	11	1	165	3	Y	-0-					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		153	-0-	153	551	7 2	1 9	144	2	Y	2	11	1			5
03	974	N	423	-0-	-551	-0-	20	1	403	2	Y	-0-					5
04	350	N	350	-0-	-0-	-0-	18	1	332	2	Y	-0-					5
*05	422	N	422	-0-	-0-	-0-	21	1	401	2	Y	-0-					5
06	420	N	415	-0-	-5	-0-	21	1	394	2	Y	-0-	4	1			1
*07	423	N	423	-0-	-0-	-0-	22	1	401	2	Y	-0-					1

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1099	-0-	1099	2255	54	1	1045	2	Y	-0-	1	1			-0-
03	1700	N	1205	-0-	-495	1760	57	1	1148	2	Y	-0-					-0-
04	2883	N	1123	-0-	-1760	-0-	57	1	1066	2	Y	-0-					-0-
05	1178	N	1133	-0-	-45	-0-	56	1	1077	2	Y	-0-					-0-
06	1170	N	1086	-0-	-84	-0-	55	1	1031	2	Y	-0-					-0-
07	1147	N	1087	-0-	-60	-0-	56	1	1031	2	Y	-0-					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		12	-0-	12	12	1	1	11	3	Y	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					1
05	12	N	-0-	-0-	-12	-0-					Y	-0-	1	1			-0-
*06	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0-	-0-	30 2	1 9	452	3	N	2	2	1			2
03	495	N	495	-0-	-0-	-0-	30 2	1 9	463	3	N	2	2	1			2
04	474	N	474	-0-	-0-	-0-	30 2	1 9	442	3	N	2	2	1			2
05	527	N	472	-0-	-55	-0-	30 1	1 9	441	3	N	1	1	1			2
06	480	N	450	-0-	-30	-0-	28 1	1 9	421	3	N	1	1	1			2
07	496	N	461	-0-	-35	-0-	28	1	433	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		534	-0-	534	1109	29	1	502	3	N	3	2	1			3
							3	9									
03	1600	N	530	-0-	-1070	39	30	1	498	3	N	2	2	1			3
							2	9									
04	549	N	510	-0-	-39	-0-	27	1	481	3	N	2	2	1			3
							2	9									
*05	598	N	598	-0-	-0-	-0-	31	1	565	3	N	2	3	1			2
							2	9									
*06	533	N	533	-0-	-0-	-0-	28	1	503	3	N	2					4
							2	9									
*07	547	N	547	-0-	-0-	-0-	29	1	517	3	N	1	2	1			3
							1	9									

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		93	-0-	93	189	6	1	87	3	Y	-0-					-0-
03	287	N	98	-0-	-189	-0-	6	1	92	3	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	5	1	81	3	Y	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		399	-0-	399	839	24	1	372	3	Y	3	2	1			2
							3	9									
03	1261	N	422	-0-	-839	-0-	26	1	395	3	Y	1	2	1			1
							1	9									
04	284	N	284	-0-	-0-	-0-	18	1	265	3	Y	1	1	1			1
							1	9									
*05	473	N	473	-0-	-0-	-0-	30	1	441	3	Y	2	1	1			2
							2	9									
*06	415	N	415	-0-	-0-	-0-	26	1	389	3	Y	-0-	1	1			1
*07	421	N	421	-0-	-0-	-0-	25	1	395	3	Y	1					2
							1	9									

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		167	-0-	167	324	9	1	158	3	N	-0-					2
03	720	N	396	-0-	-324	-0-	21	1	375	3	N	-0-					2
04	354	N	354	-0-	-0-	-0-	18	1	336	3	N	-0-					2
*05	357	N	357	-0-	-0-	-0-	19	1	338	3	N	-0-					2
06	390	N	351	-0-	-39	-0-	21	1	330	3	N	-0-					2
07	372	N	356	-0-	-16	-0-	20	1	336	3	N	-0-					2

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		375	-0-	375	775	23	1	349	3	Y	3	2	1			2
							3	9									
03	1169	N	394	-0-	-775	-0-	24	1	369	3	Y	1	2	1			1
							1	9									
04	350	N	350	-0-	-0-	-0-	22	1	326	3	Y	2	2	1			1
							2	9									
05	403	N	393	-0-	-10	-0-	25	1	366	3	Y	2	1	1			2
							2	9									
06	390	N	386	-0-	-4	-0-	24	1	362	3	Y	-0-	1	1			1
*07	406	N	406	-0-	-0-	-0-	24	1	381	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		54	-0-	54	126	3	1	51	3	Y	-0-					-0-
03	163	N	37	-0-	-126	-0-	2	1	35	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
05	62	N	43	-0-	-19	-0-	2	1	41	3	Y	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

02	DLQ G-10		468	-0-	468	985	26	1	440	3	N	2	1	1			2
							2	9									
03	1473	N	488	-0-	-985	-0-	28	1	459	3	N	1	1	1			2
							1	9									
04	468	N	468	-0-	-0-	-0-	25	1	441	3	N	2	1	1			3
							2	9									
*05	488	N	488	-0-	-0-	-0-	26	1	460	3	N	2	3	1			2
							2	9									
*06	455	N	455	-0-	-0-	-0-	24	1	430	3	N	1					3
							1	9									
*07	468	N	468	-0-	-0-	-0-	25	1	443	3	N	-0-	1	1			2

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

02	DLQ G-10		724	-0-	724	1534	40	1	681	3	N	3	2	1			3
							3	9									
03	1800	N	810	-0-	-990	544	46	1	760	3	N	4	2	1	1	8	4
							4	9									
04	1323	N	779	-0-	-544	-0-	42	1	734	3	N	3	2	1			5
							3	9									
*05	823	N	823	-0-	-0-	-0-	43	1	778	3	N	2	4	1			3
							2	9									
06	780	N	778	-0-	-2	-0-	41	1	735	3	N	2					5
							2	9									
07	806	N	801	-0-	-5	-0-	42	1	758	3	N	1	2	1			4
							1	9									

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

02	DLQ G-10		-0-	-0-	-0-	2					N	-0-					-0-
03	155	N	153	-0-	-2	-0-	9	1	143	3	N	1					1
							1	9									
04	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					1
*05	149	N	149	-0-	-0-	-0-	8	1	140	3	N	1	1	1			1
							1	9									
*06	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					1
*07	236	N	236	-0-	-0-	-0-	12	1	223	3	N	1	1	1			1
							1	9									

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

02	DLQ G-10		136	-0-	136	390	7	1	129	3	Y	-0-					-0-
03	580	N	190	-0-	-390	-0-	10	1	180	3	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	13	1	218	3	Y	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	115	1	224	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		432	-0-	432	896	21	1	410	3	N	1	1	1			1
								1 9									
03	1364	N	468	-0-	-896	-0-	23	1	444	3	N	1	1	1			1
								1 9									
04	422	N	422	-0-	-0-	-0-	21	1	399	3	N	2	2	1	1	8	-0-
								2 9									
*05	393	N	393	-0-	-0-	-0-	20	1	372	3	N	1					1
								1 9									
*06	415	N	415	-0-	-0-	-0-	21	1	393	3	N	1	1	1			1
								1 9									
*07	447	N	447	-0-	-0-	-0-	23	1	424	3	N	-0-					1

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

02	DLQ G-10		74	-0-	74	153	4	1	70	3	N	-0-					-0-
03	231	N	78	-0-	-153	-0-	4	1	74	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
05	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

02	DLQ G-10		524	-0-	524	1074	36	1	486	3	Y	2	2	1			2
								2 9									
03	1715	N	641	-0-	-1074	-0-	47	1	592	3	Y	2	2	1			2
								2 9									
04	411	N	411	-0-	-0-	-0-	42	1	368	3	Y	1	3	1			-0-
								1 9									
05	558	N	418	-0-	-140	-0-	39	1	378	3	Y	1	1	1			-0-
								1 9									
06	630	N	418	-0-	-212	-0-	38	1	377	3	Y	3	2	1			1
								3 9									
*07	437	N	437	-0-	-0-	-0-	39	1	396	3	Y	2	2	1			1
								2 9									

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

02	434	N	434	-0-	-0-	-0-	30	1	403	3	N	1	2	1			1
								1 9									
03	458	N	458	-0-	-0-	-0-	34	1	422	3	N	2	1	1			2
								2 9									
04	446	N	446	-0-	-0-	-0-	46	1	400	3	N	-0-	2	1			-0-
*05	469	N	469	-0-	-0-	-0-	44	1	424	3	N	1	1	1			-0-
								1 9									
06	450	N	448	-0-	-2	-0-	41	1	404	3	N	3	2	1			1
								3 9									
07	465	N	448	-0-	-17	-0-	40	1	406	3	N	2	2	1			1
								2 9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		804	-0-	804	1668	62	1 2 9	740	2	Y	2					3
03	1700	N	838	-0-	-862	806	65	1 6 9	767	2	Y	5					8
04	1617	N	811	-0-	-806	-0-	64	1 4 9	743	2	Y	4	7	1	1	8	4
05	868	N	850	-0-	-18	-0-	63	1 2 9	785	2	Y	2					6
06	810	N	792	-0-	-18	-0-	62	1 2 9	728	2	Y	2					8
07	837	N	834	-0-	-3	-0-	69	1 2 9	763	2	Y	2	8	1			2

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	651	N	539	-0-	-112	-0-	539	3			N	-0-					-0-
06	630	N	242	-0-	-388	-0-	242	3			N	-0-					-0-
07	682	N	331	-0-	-351	-0-	331	3			N	-0-					-0-

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

02	DLQ G-10		279	-0-	279	553	22	1	257	3	Y	-0-					1
03	968	N	415	-0-	-553	-0-	33	1	382	3	Y	-0-	1	1			-0-
04	513	N	513	-0-	-0-	-0-	42	1 1 9	470	3	Y	1					1
*05	493	N	493	-0-	-0-	-0-	40	1	453	3	Y	-0-					1
*06	415	N	415	-0-	-0-	-0-	37	1 1 9	377	3	Y	1					2
07	465	N	463	-0-	-2	-0-	42	1	421	3	Y	-0-					2

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

02	DLQ G-10		194	-0-	194	426	12	1 1 9	181	3	Y	1	1	1			1
03	617	N	191	-0-	-426	-0-	12	1 1 9	178	3	Y	1	1	1			1
04	173	N	173	-0-	-0-	-0-	11	1 1 9	161	3	Y	1	1	1			1
05	217	N	166	-0-	-51	-0-	11	1 1 9	154	3	Y	1	1	1			1
06	180	N	153	-0-	-27	-0-	10	1 1 9	142	3	Y	1	1	1			1
*07	227	N	227	-0-	-0-	-0-	87	1	140	3	Y	-0-					1

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

02	388	N	388	-0-	-0-	-0-	50	1	338	3	N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	54	1	355	3	N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	52	1	337	3	N	-0-					-0-
05	403	N	392	-0-	-11	-0-	54	1	338	3	N	-0-					-0-
06	390	N	375	-0-	-15	-0-	52	1	323	3	N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	54	1	362	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		107	-0-	107	293	97	1	10	3	Y	-0-					1
03	476	N	183	-0-	-293	-0-	109	1	74	3	Y	-0-	1	1			-0-
04	177	N	177	-0-	-0-	-0-	105	1	71	3	Y	1					1
							1	9									
*05	151	N	151	-0-	-0-	-0-	106	1	45	3	Y	-0-					1
06	180	N	163	-0-	-17	-0-	105	1	58	3	Y	-0-					1
*07	200	N	200	-0-	-0-	-0-	111	1	88	3	Y	1					2
							1	9									

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

02	DLQ G-10		203	-0-	203	419	14	1	188	3	Y	1	1	1			1
							1	9									
03	641	N	222	-0-	-419	-0-	16	1	205	3	Y	1	1	1			1
							1	9									
04	217	N	217	-0-	-0-	-0-	22	1	195	3	Y	-0-	1	1			-0-
*05	226	N	226	-0-	-0-	-0-	21	1	204	3	Y	1	1	1			-0-
							1	9									
*06	219	N	219	-0-	-0-	-0-	20	1	198	3	Y	1	1	1			-0-
							1	9									
*07	225	N	225	-0-	-0-	-0-	20	1	204	3	Y	1	1	1			-0-
							1	9									

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

02	DLQ G-10		34	-0-	34	54	2	1	32	3	Y	-0-					10
03	92	N	38	-0-	-54	-0-	3	1	35	3	Y	-0-					10
04	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					10
*05	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					10
*06	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					10
*07	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					10

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

02	DLQ G-10		1093	-0-	1093	2266	48	1	1045	2	Y	-0-					-0-
03	1700	N	1148	-0-	-552	1714	52	1	1096	2	Y	-0-					-0-
04	2820	N	1106	-0-	-1714	-0-	51	1	1055	2	Y	-0-					-0-
*05	1136	N	1136	-0-	-0-	-0-	51	1	1085	2	Y	-0-					-0-
*06	1094	N	1094	-0-	-0-	-0-	50	1	1044	2	Y	-0-					-0-
*07	1199	N	1199	-0-	-0-	-0-	55	1	1144	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		469	-0-	469	973	23	1	446	2	Y	-0-					-0-
03	1486	N	513	-0-	-973	-0-	24	1	489	2	Y	-0-					-0-
04	499	N	499	-0-	-0-	-0-	26	1	473	2	Y	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	25	1	475	2	Y	-0-					-0-
*06	478	N	478	-0-	-0-	-0-	24	1	454	2	Y	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	25	1	460	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

02	DLQ G-10		140	-0-	140	288	7	1	132	3	N	1					1
							1	9									
03	436	N	148	-0-	-288	-0-	8	1	140	3	N	-0-					1
04	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					1
05	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					1
*06	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					1
*07	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

02	454	N	454	-0-	-0-	-0-	23	1	430	3	N	1	1	1			1
							1	9									
03	487	N	487	-0-	-0-	-0-	25	1	460	3	N	2	1	1			2
							2	9									
04	463	N	463	-0-	-0-	-0-	24	1	438	3	N	1	1	1			2
							1	9									
*05	406	N	406	-0-	-0-	-0-	20	1	385	3	N	1	1	1			2
							1	9									
*06	410	N	410	-0-	-0-	-0-	20	1	389	3	N	1	1	1			2
							1	9									
*07	365	N	365	-0-	-0-	-0-	17	1	347	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

02	T. A.		65	-0-	65	504	3	1	62	3	N	-0-					-0-
03	T. A.		69	-0-	69	573	4	1	65	3	N	-0-					-0-
04	T. A.		65	-0-	65	638	3	1	62	3	N	-0-					-0-
05	T. A.		65	-0-	65	703	3	1	62	3	N	-0-					-0-
*06	768	X	65	-0-	-703	-0-	3	1	62	3	N	-0-					-0-
*07	68	X	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		43	-0-	43	94	2	1	41	2	Y	-0-					-0-
03	140	N	46	-0-	-94	-0-	2	1	44	2	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-
*06	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

02	DLQ G-10		333	-0-	333	677	20	1	313	2	N	-0-					-0-
03	1035	N	358	-0-	-677	-0-	25	1	333	2	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	22	1	320	2	N	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	26	1	322	2	N	-0-					-0-
06	360	N	334	-0-	-26	-0-	24	1	310	2	N	-0-					-0-
07	341	N	340	-0-	-1	-0-	25	1	315	2	N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

02	DLQ G-10		377	-0-	377	781	26 2	1 9	349	3	Y	2	2	1			1
03	1180	N	399	-0-	-781	-0-	29 1	1 9	369	3	Y	1	1	1			1
04	387	N	387	-0-	-0-	-0-	40 1	1 9	346	3	Y	1	2	1			-0-
05	403	N	402	-0-	-1	-0-	38 1	1 9	363	3	Y	1	1	1			-0-
06	390	N	383	-0-	-7	-0-	35 3	1 9	345	3	Y	3	2	1			1
07	403	N	391	-0-	-12	-0-	35 1	1 9	355	3	Y	1	1	1			1

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

02	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		573	-0-	573	1186	28	1	544	3	N	1	1	1			1
							1	9									
03	1803	N	617	-0-	-1186	-0-	31	1	584	3	N	2	1	1			2
							2	9									
*04	610	N	610	-0-	-0-	-0-	30	1	579	3	N	1	2	1	1	8	-0-
							1	9									
*05	629	N	629	-0-	-0-	-0-	32	1	595	3	N	2					2
							2	9									
*06	601	N	601	-0-	-0-	-0-	30	1	571	3	N	-0-	1	1			1
07	620	N	619	-0-	-1	-0-	32	1	586	3	N	1					2
							1	9									

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		387	-0-	387	806	19	1	367	3	N	1	1	1			1
							1	9									
03	1216	N	410	-0-	-806	-0-	21	1	387	3	N	2	1	1			2
							2	9									
04	364	N	364	-0-	-0-	-0-	19	1	343	3	N	2	1	1	1	8	2
							2	9									
05	403	N	326	-0-	-77	-0-	16	1	309	3	N	1	1	1			2
							1	9									
06	390	N	386	-0-	-4	-0-	18	1	367	3	N	1	1	1			2
							1	9									
*07	393	N	393	-0-	-0-	-0-	19	1	373	3	N	1	1	1			2
							1	9									

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		264	-0-	264	541	16	1	248	2	N	-0-					-0-
03	803	N	262	-0-	-541	-0-	18	1	244	2	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	18	1	261	2	N	-0-					-0-
05	279	N	274	-0-	-5	-0-	21	1	253	2	N	-0-					-0-
*06	266	N	266	-0-	-0-	-0-	19	1	247	2	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	20	1	252	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		746	-0-	746	1540	45	1	697	2	Y	4	4	1			4
							4	9									
03	2334	N	794	-0-	-1540	-0-	50	1	742	2	Y	2	4	1			2
							2	9									
04	784	N	784	-0-	-0-	-0-	50	1	730	2	Y	4					6
							4	9									
05	806	N	792	-0-	-14	-0-	48	1	742	2	Y	2	4	1			4
							2	9									
06	780	N	774	-0-	-6	-0-	49	1	723	2	Y	2	4	1			2
							2	9									
07	806	N	804	-0-	-2	-0-	51	1	750	2	Y	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1451	-0-	1451	2984	63	1	1388	2	Y	-0-					-0-
03	1800	N	1346	-0-	-454	2530	61	1	1285	2	Y	-0-					-0-
04	3000	N	1501	-0-	-1499	1031	69	1	1431	2	Y	1	1	8			-0-
							1	9									
*05	2584	N	1553	-0-	-1031	-0-	70	1	1483	2	Y	-0-					-0-
*06	1476	N	1476	-0-	-0-	-0-	67	1	1409	2	Y	-0-					-0-
*07	1590	N	1590	-0-	-0-	-0-	73	1	1517	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

02	DLQ G-10		886	-0-	886	1497	45	1	835	3	N	5	4	1			9
							6	9									
03	1700	N	977	-0-	-723	774	52	1	918	3	N	6	7	1			8
							7	9									
04	1685	N	911	-0-	-774	-0-	50	1	853	3	N	7	7	1			8
							8	9									
05	961	N	932	-0-	-29	-0-	50	1	874	3	N	7	7	1			8
							8	9									
06	960	N	879	-0-	-81	-0-	47	1	824	3	N	7	4	1			11
							8	9									
07	930	N	889	-0-	-41	-0-	47	1	835	3	N	6	7	1			10
							7	9									

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

02	DLQ G-10		277	-0-	277	573	18	1	258	3	N	1	1	1			2
							1	9									
03	859	N	286	-0-	-573	-0-	19	1	267	3	N	-0-	1	1			1
04	278	N	278	-0-	-0-	-0-	18	1	259	3	N	1	1	1			1
							1	9									
05	310	N	286	-0-	-24	-0-	20	1	265	3	N	1	1	1			1
							1	9									
06	270	N	268	-0-	-2	-0-	18	1	249	3	N	1	1	1			1
							1	9									
07	279	N	261	-0-	-18	-0-	19	1	241	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

02	DLQ G-10		607	-0-	607	1264	30	1	576	3	N	1	1	1			1
							1	9									
03	1600	N	649	-0-	-951	313	32	1	616	3	N	1	1	1			1
							1	9									
04	939	N	626	-0-	-313	-0-	31	1	594	3	N	1	2	1			-0-
							1	9									
05	651	N	645	-0-	-6	-0-	33	1	611	3	N	1					1
							1	9									
06	630	N	602	-0-	-28	-0-	30	1	571	3	N	1	1	1			1
							1	9									
07	651	N	631	-0-	-20	-0-	33	1	597	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3898	-0-	3898	8101	301 14	1 9	3583	2	Y	13	1	8			16
03	12201	X	4100	-0-	-8101	-0-	318 25	1 9	3757	2	Y	23					39
04	3911	X	3911	-0-	-0-	-0-	309 17	1 9	3585	2	Y	15	36	1	1	8	17
05	4216	X	4024	-0-	-192	-0-	300 15	1 9	3709	2	Y	14					31
06	4080	X	3877	-0-	-203	-0-	302 9	1 9	3566	2	Y	8					39
07	4154	X	3921	-0-	-233	-0-	325 7	1 9	3589	2	Y	6	37	1			8

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		406	-0-	406	920	406	3			Y	-0-					-0-
03	1312	N	392	-0-	-920	-0-	392	3			Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
*06	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
07	496	N	457	-0-	-39	-0-	457	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		136	-0-	136	280	9	1	127	3	Y	-0-					5
03	428	N	148	-0-	-280	-0-	10	1	138	3	Y	-0-					5
04	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-					5
*05	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-					5
*06	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					5
*07	146	N	146	-0-	-0-	-0-	11	1	135	3	Y	-0-					5

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		440	-0-	440	930	27 1	1 9	412	3	Y	1	1	1			1
03	1385	N	455	-0-	-930	-0-	28 1	1 9	426	3	Y	1	1	1			1
04	433	N	433	-0-	-0-	-0-	27 1	1 9	405	3	Y	1	1	1			1
05	465	N	439	-0-	-26	-0-	28 1	1 9	410	3	Y	1	1	1			1
06	450	N	408	-0-	-42	-0-	26 1	1 9	381	3	Y	1	1	1			1
07	434	N	413	-0-	-21	-0-	25	1	388	3	Y	-0-					1

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		322	-0-	322	656	17	1	305	3	N	-0-					-0-
03	915	N	259	-0-	-656	-0-	14	1	245	3	N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
05	341	N	172	-0-	-169	-0-	9	1	163	3	N	-0-					-0-
06	240	N	160	-0-	-80	-0-	9	1	151	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		16	-0-	16	18	1	1	15	3	Y	-0-					2
03	40	N	22	-0-	-18	-0-	2	1	20	3	Y	-0-	2	1			-0-
04	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		631	-0-	631	1330	138	1	493	3	Y	-0-					2
03	1955	N	625	-0-	-1330	-0-	144	1	481	3	Y	-0-	2	1			-0-
04	511	N	511	-0-	-0-	-0-	133	1	377	3	Y	1					1
							1	9									
05	682	N	522	-0-	-160	-0-	137	1	385	3	Y	-0-					1
*06	674	N	674	-0-	-0-	-0-	150	1	523	3	Y	1					2
							1	9									
*07	564	N	564	-0-	-0-	-0-	115	1	449	3	Y	-0-					2

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		48	-0-	48	98	3	1	43	3	Y	2	1	1			2
							2	9									
03	148	N	50	-0-	-98	-0-	3	1	44	3	Y	3	3	1			2
							3	9									
04	52	N	52	-0-	-0-	-0-	4	1	46	3	Y	2	3	1			1
							2	9									
05	62	N	57	-0-	-5	-0-	4	1	50	3	Y	3					4
							3	9									
06	60	N	53	-0-	-7	-0-	4	1	48	3	Y	1	3	1			2
							1	9									
*07	198	N	198	-0-	-0-	-0-	149	1	47	3	Y	2	4	1			-0-
							2	9									

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		500	-0-	500	1001	39	1	459	2	Y	2					2
							2	9									
03	1519	N	518	-0-	-1001	-0-	40	1	476	2	Y	2					4
							2	9									
04	500	N	500	-0-	-0-	-0-	40	1	458	2	Y	2	4	1			2
							2	9									
05	527	N	507	-0-	-20	-0-	38	1	468	2	Y	1					3
							1	9									
06	510	N	491	-0-	-19	-0-	38	1	452	2	Y	1					4
							1	9									
07	527	N	503	-0-	-24	-0-	42	1	460	2	Y	1	4	1			1
							1	9									

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		333	-0-	333	660	26	1	307	3	Y	-0-					1
03	962	N	302	-0-	-660	-0-	24	1	278	3	Y	-0-	1	1			-0-
04	334	N	334	-0-	-0-	-0-	27	1	307	3	Y	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	29	1	329	3	Y	1					1
							1	9									
*06	332	N	332	-0-	-0-	-0-	30	1	302	3	Y	-0-					1
*07	386	N	386	-0-	-0-	-0-	35	1	350	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		906	-0-	906	1939	70	1	834	2	Y	2					3
							2	9									
03	1600	N	880	-0-	-720	1219	68	1	805	2	Y	6					9
							7	9									
04	2120	N	901	-0-	-1219	-0-	71	1	827	2	Y	3	8	1			4
							3	9									
05	961	N	901	-0-	-60	-0-	67	1	831	2	Y	3					7
							3	9									
06	840	N	735	-0-	-105	-0-	57	1	676	2	Y	2					9
							2	9									
07	930	N	827	-0-	-103	-0-	69	1	757	2	Y	1	8	1			2
							1	9									

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1397	-0-	1397	3009	73	1	1289	3	Y	32	32	1			23
							35	9									
03	4667	X	1658	-0-	-3009	-0-	84	1	1530	3	Y	40	46	1			17
							44	9									
04	1579	X	1579	-0-	-0-	-0-	80	1	1457	3	Y	38	32	1	1	8	22
							42	9									
05	1643	X	1623	-0-	-20	-0-	84	1	1504	3	Y	32	26	1			28
							35	9									
06	1590	X	1551	-0-	-39	-0-	85	1	1435	3	Y	28	26	1			30
							31	9									
07	1643	X	1532	-0-	-111	-0-	84	1	1420	3	Y	25	38	1			17
							28	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		382	-0-	382	1064	23	1	359	3	Y	-0-					-0-
03	1732	N	668	-0-	-1064	-0-	42	1	626	3	Y	-0-					-0-
04	676	N	676	-0-	-0-	-0-	43	1	633	3	Y	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	31	1	439	3	Y	-0-					-0-
06	660	N	533	-0-	-127	-0-	35	1	498	3	Y	-0-					-0-
07	713	N	481	-0-	-232	-0-	33	1	448	3	Y	-0-					-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		9	-0-	9	131	1	1	8	3	N	-0-					3
03	670	N	539	-0-	-131	-0-	31	1	488	3	N	18	15	1	3	8	3
							20	9									
04	201	N	201	-0-	-0-	-0-	11	1	167	3	N	21					24
							23	9									
*05	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					24
06	480	N	291	-0-	-189	-0-	18	1	272	3	N	1	9	1			16
							1	9									
*07	292	N	292	-0-	-0-	-0-	18	1	272	3	N	2					18
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		387	-0-	387	787	23	1	364	2	N	-0-					-0-
03	1192	X	405	-0-	-787	-0-	28	1	377	2	N	-0-					-0-
04	405	X	405	-0-	-0-	-0-	26	1	379	2	N	-0-					-0-
*05	417	X	417	-0-	-0-	-0-	31	1	385	2	N	1	1	8			-0-
							1	9									
*06	403	X	403	-0-	-0-	-0-	29	1	374	2	N	-0-					-0-
07	434	X	414	-0-	-20	-0-	30	1	384	2	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		934	-0-	934	1975	64	1	869	3	Y	1	1	1			1
							1	9									
03	1600	N	1020	-0-	-580	1395	70	1	949	3	Y	1	1	1			1
							1	9									
04	2287	N	892	-0-	-1395	-0-	63	1	829	3	Y	-0-	1	1			-0-
05	992	N	964	-0-	-28	-0-	69	1	894	3	Y	1					1
							1	9									
06	990	N	844	-0-	-146	-0-	60	1	784	3	Y	-0-	1	1			-0-
07	930	N	839	-0-	-91	-0-	61	1	777	3	Y	1	1	1			-0-
							1	9									

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		485	-0-	485	1006	33	1	452	3	Y	-0-	1	1			-0-
03	1530	N	524	-0-	-1006	-0-	36	1	488	3	Y	-0-					-0-
04	519	N	519	-0-	-0-	-0-	36	1	482	3	Y	1	1	8			-0-
							1	9									
05	527	N	502	-0-	-25	-0-	36	1	466	3	Y	-0-					-0-
06	510	N	475	-0-	-35	-0-	34	1	441	3	Y	-0-					-0-
07	527	N	505	-0-	-22	-0-	36	1	468	3	Y	1	1	1			-0-
							1	9									

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		155	-0-	155	318	11	1	144	3	Y	-0-					-0-
03	487	N	169	-0-	-318	-0-	12	1	157	3	Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	12	1	156	3	Y	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	12	1	157	3	Y	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	12	1	152	3	Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	12	1	156	3	Y	-0-					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1363	-0-	1363	2856	71	1	1258	3	Y	31	30	1			22
							34	9									
03	1800	N	1493	-0-	-307	2549	75	1	1377	3	Y	37	43	1			16
							41	9									
04	3000	N	1430	-0-	-1570	979	73	1	1321	3	Y	33	29	1			20
							36	9									
*05	2453	N	1474	-0-	-979	-0-	76	1	1365	3	Y	30	24	1			26
							33	9									
06	1440	N	1389	-0-	-51	-0-	76	1	1287	3	Y	24	23	1			27
							26	9									
07	1488	N	1421	-0-	-67	-0-	78	1	1318	3	Y	23	34	1			16
							25	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		106	-0-	106	212	5	1	101	3	N	-0-					-0-
03	337	N	125	-0-	-212	-0-	6	1	119	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		681	-0-	681	1419	37 3	1 9	641	3	N	3	2	1			3
03	2144	N	725	-0-	-1419	-0-	41 3	1 9	681	3	N	3	2	1			4
04	695	N	695	-0-	-0-	-0-	37 2	1 9	656	3	N	2	2	1			4
05	713	N	713	-0-	-0-	-0-	37 2	1 9	674	3	N	2	4	1			2
06	690	N	682	-0-	-8	-0-	36 3	1 9	643	3	N	3					5
07	713	N	694	-0-	-19	-0-	36 1	1 9	657	3	N	1	2	1			4

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		762	-0-	762	1570	42 3	1 9	717	3	N	3	2	1			4
03	1600	N	832	-0-	-768	802	47 3	1 9	782	3	N	3	2	1	1	8	4
04	1587	N	785	-0-	-802	-0-	42 3	1 9	740	3	N	3	2	1			5
05	806	N	786	-0-	-20	-0-	41 3	1 9	742	3	N	3	5	1			3
06	810	N	751	-0-	-59	-0-	40 2	1 9	709	3	N	2					5
07	806	N	673	-0-	-133	-0-	35 1	1 9	637	3	N	1	2	1			4

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1863	N	1863	-0-	-0-	-0-	122 11	1 9	1730	3	N	10	12	1			13
03	1912	N	1912	-0-	-0-	-0-	127 10	1 9	1775	3	N	9	11	1			11
04	1826	N	1826	-0-	-0-	-0-	121 10	1 9	1695	3	N	9	11	1	1	8	8
05	1984	N	1687	-0-	-297	-0-	116 8	1 9	1563	3	N	7	5	1			10
06	1860	N	1805	-0-	-55	-0-	123 7	1 9	1675	3	N	6	5	1			11
07	1891	N	1763	-0-	-128	-0-	127 7	1 9	1629	3	N	6	5	1			12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2493	-0-	2493	5018	96	1	2397	3	N	-0-					1
03	7640	X	2622	-0-	-5018	-0-	102	1	2520	3	N	-0-					1
04	2475	X	2475	-0-	-0-	-0-	99	1	2376	3	N	-0-					1
05	2666	X	2540	-0-	-126	-0-	102	1	2438	3	N	-0-					1
06	2580	X	2418	-0-	-162	-0-	99	1	2319	3	N	-0-					1
07	2666	X	2471	-0-	-195	-0-	102	1	2369	3	N	-0-					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

02	DLQ G-10		694	-0-	694	1437	38	1	653	3	N	3	2	1			3
							3	9									
03	2166	N	729	-0-	-1437	-0-	41	1	685	3	N	3	2	1			4
							3	9									
04	697	N	697	-0-	-0-	-0-	37	1	658	3	N	2	2	1			4
							2	9									
05	744	N	720	-0-	-24	-0-	38	1	680	3	N	2	4	1			2
							2	9									
06	720	N	693	-0-	-27	-0-	37	1	653	3	N	3					5
							3	9									
07	713	N	709	-0-	-4	-0-	37	1	671	3	N	1	2	1			4
							1	9									

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

02	DLQ G-10		347	-0-	347	758	19	1	326	3	N	2	1	1			2
							2	9									
03	1080	N	322	-0-	-758	-0-	18	1	303	3	N	1	1	1			2
							1	9									
04	335	N	335	-0-	-0-	-0-	18	1	316	3	N	1	1	1			2
							1	9									
05	372	N	306	-0-	-66	-0-	16	1	289	3	N	1	2	1			1
							1	9									
*06	391	N	391	-0-	-0-	-0-	21	1	369	3	N	1					2
							1	9									
*07	400	N	400	-0-	-0-	-0-	21	1	378	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

02	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
03	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
05	868	N	314	-0-	-554	-0-	314	3			N	-0-					-0-
06	780	N	401	-0-	-379	-0-	401	3			N	-0-					-0-
07	713	N	174	-0-	-539	-0-	174	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		180	-0-	180	356	9	1	171	3	N	-0-					-0-
03	586	N	230	-0-	-356	-0-	11	1	219	3	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	10	1	187	3	N	-0-					-0-
07	217	N	205	-0-	-12	-0-	11	1	194	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

02	DLQ G-10		333	-0-	333	700	18	1	313	3	N	2	1	1			2
							2	9									
03	1129	N	429	-0-	-700	-0-	24	1	404	3	N	1	1	1			2
							1	9									
04	585	N	585	-0-	-0-	-0-	31	1	552	3	N	2	1	1			3
							2	9									
*05	591	N	591	-0-	-0-	-0-	31	1	558	3	N	2	3	1			2
							2	9									
*06	607	N	607	-0-	-0-	-0-	32	1	573	3	N	2					4
							2	9									
07	620	N	588	-0-	-32	-0-	31	1	556	3	N	1	2	1			3
							1	9									

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

02	DLQ G-10		645	-0-	645	1290	39	1	603	2	Y	3	3	1			3
							3	9									
03	1800	N	662	-0-	-1138	152	42	1	617	2	Y	3	4	1			2
							3	9									
04	802	N	650	-0-	-152	-0-	41	1	606	2	Y	3					5
							3	9									
*05	684	N	684	-0-	-0-	-0-	42	1	640	2	Y	2	4	1			3
							2	9									
*06	703	N	703	-0-	-0-	-0-	44	1	656	2	Y	3	4	1			2
							3	9									
*07	684	N	684	-0-	-0-	-0-	44	1	638	2	Y	2					4
							2	9									

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

02	DLQ G-10		588	-0-	588	1222	32	1	553	3	N	3	2	1			3
							3	9									
03	1700	N	611	-0-	-1089	133	35	1	574	3	N	2	2	1			3
							2	9									
04	724	N	591	-0-	-133	-0-	32	1	556	3	N	3	2	1			4
							3	9									
05	620	N	602	-0-	-18	-0-	32	1	568	3	N	2	4	1			2
							2	9									
06	600	N	571	-0-	-29	-0-	30	1	539	3	N	2					4
							2	9									
07	620	N	574	-0-	-46	-0-	30	1	543	3	N	1	2	1			3
							1	9									

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		344	-0-	344	716	21	1	323	3	N	-0-					-0-
03	1081	N	365	-0-	-716	-0-	22	1	342	3	N	1	1	1			-0-
							1	9									
04	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-
05	372	N	338	-0-	-34	-0-	21	1	316	3	N	1					1
							1	9									
06	360	N	290	-0-	-70	-0-	18	1	272	3	N	-0-	1	1			-0-
*07	357	N	357	-0-	-0-	-0-	22	1	335	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		406	-0-	406	959	25	1	380	3	N	1					1
							1	9									
03	1287	N	328	-0-	-959	-0-	20	1	308	3	N	-0-	1	1			-0-
04	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
05	434	N	308	-0-	-126	-0-	19	1	289	3	N	-0-					-0-
*06	332	N	332	-0-	-0-	-0-	21	1	311	3	N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		331	-0-	331	709	20	1	310	3	N	1					1
							1	9									
03	944	N	235	-0-	-709	-0-	14	1	221	3	N	-0-	1	1			-0-
04	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
05	341	N	279	-0-	-62	-0-	17	1	262	3	N	-0-					-0-
*06	287	N	287	-0-	-0-	-0-	18	1	269	3	N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		335	-0-	335	709	15	1	320	2	Y	-0-					-0-
03	1019	N	310	-0-	-709	-0-	14	1	296	2	Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-					-0-
05	372	N	316	-0-	-56	-0-	14	1	302	2	Y	-0-					-0-
*06	348	N	348	-0-	-0-	-0-	16	1	332	2	Y	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	16	1	338	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		508	-0-	508	1066	31	1	474	2	Y	3	3	1			3
							3	9									
03	1615	N	549	-0-	-1066	-0-	35	1	512	2	Y	2	3	1			2
							2	9									
04	597	N	597	-0-	-0-	-0-	38	1	557	2	Y	2					4
							2	9									
05	558	N	530	-0-	-28	-0-	32	1	496	2	Y	2	3	1			3
							2	9									
*06	627	N	627	-0-	-0-	-0-	39	1	586	2	Y	2	3	1			2
							2	9									
*07	656	N	656	-0-	-0-	-0-	42	1	612	2	Y	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		89	-0-	89	298	4	1	85	2	Y	-0-					-0-
03	392	N	94	-0-	-298	-0-	4	1	90	2	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	4	1	77	2	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	4	1	82	2	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	4	1	79	2	Y	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
*06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		465	-0-	465	958	23	1	441	3	N	1	1	1			2
							1	9									
03	1447	N	489	-0-	-958	-0-	25	1	463	3	N	1	1	1			2
							1	9									
04	459	N	459	-0-	-0-	-0-	24	1	433	3	N	2	1	1	1	8	2
							2	9									
*05	578	N	578	-0-	-0-	-0-	28	1	549	3	N	1	1	1			2
							1	9									
*06	567	N	567	-0-	-0-	-0-	27	1	539	3	N	1	1	1			2
							1	9									
*07	574	N	574	-0-	-0-	-0-	27	1	544	3	N	3	2	1			3
							3	9									

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		325	-0-	325	576	10	1	315	3	Y	-0-					33
03	921	N	345	-0-	-576	-0-	9	1	336	3	Y	-0-					33
04	303	N	303	-0-	-0-	-0-	7	1	295	3	Y	1	1	8			33
							1	9									
05	341	N	278	-0-	-63	-0-	7	1	271	3	Y	-0-					33
06	330	N	300	-0-	-30	-0-	8	1	292	3	Y	-0-					33
07	310	N	92	-0-	-218	-0-	3	1	89	3	Y	-0-					33

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		47	-0-	47	96	3	1	44	3	N	-0-					-0-
03	148	N	52	-0-	-96	-0-	3	1	49	3	N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		468	-0-	468	960	14	1	454	3	Y	-0-					29
03	1472	N	512	-0-	-960	-0-	13	1	499	3	Y	-0-					29
04	489	N	489	-0-	-0-	-0-	11	1	478	3	Y	-0-					29
*05	503	N	503	-0-	-0-	-0-	13	1	490	3	Y	-0-					29
06	510	N	488	-0-	-22	-0-	13	1	475	3	Y	-0-					29
07	496	N	480	-0-	-16	-0-	15	1	465	3	Y	-0-					29

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		315	-0-	315	933	19	1	296	3	N	-0-					-0-
03	1244	N	311	-0-	-933	-0-	19	1	291	3	N	1	1	1			-0-
							1	9									
04	586	N	586	-0-	-0-	-0-	36	1	550	3	N	-0-					-0-
*05	508	N	508	-0-	-0-	-0-	31	1	476	3	N	1					1
							1	9									
*06	494	N	494	-0-	-0-	-0-	31	1	463	3	N	-0-	1	1			-0-
*07	1120	N	1120	-0-	-0-	-0-	70	1	1049	3	N	1					1
							1	9									

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		455	-0-	455	662	28	1	427	3	N	-0-					-0-
03	1132	N	470	-0-	-662	-0-	28	1	442	3	N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	28	1	419	3	N	-0-					-0-
*05	561	N	561	-0-	-0-	-0-	35	1	526	3	N	-0-					-0-
*06	663	N	663	-0-	-0-	-0-	42	1	621	3	N	-0-					-0-
*07	680	N	680	-0-	-0-	-0-	43	1	637	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1063	N	1063	-0-	-0-	-0-	66	1	997	3	N	-0-					1
03	1106	N	1106	-0-	-0-	-0-	67	1	1039	3	N	-0-	1	1			-0-
04	1031	N	1031	-0-	-0-	-0-	64	1	966	3	N	1					1
							1	9									
05	1147	N	1014	-0-	-133	-0-	63	1	951	3	N	-0-					1
06	1080	N	942	-0-	-138	-0-	60	1	882	3	N	-0-					1
07	1054	N	959	-0-	-95	-0-	60	1	899	3	N	-0-					1

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		805	-0-	805	1800	55	1	749	3	Y	1	1	1			1
							1	9									
03	2500	N	1116	-0-	-1384	416	76	1	1039	3	Y	1	1	1			1
							1	9									
04	1396	N	980	-0-	-416	-0-	69	1	911	3	Y	-0-	1	1			-0-
*05	1021	N	1021	-0-	-0-	-0-	73	1	947	3	Y	1	1	8			-0-
							1	9									
*06	998	N	998	-0-	-0-	-0-	71	1	927	3	Y	-0-					-0-
07	868	N	853	-0-	-15	-0-	62	1	790	3	Y	1	1	1			-0-
							1	9									

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		427	-0-	427	930	26	1	401	3	N	-0-					-0-
03	1343	N	413	-0-	-930	-0-	25	1	387	3	N	1	1	1			-0-
							1	9									
04	294	N	294	-0-	-0-	-0-	18	1	276	3	N	-0-					-0-
05	465	N	259	-0-	-206	-0-	16	1	243	3	N	-0-					-0-
06	390	N	253	-0-	-137	-0-	16	1	237	3	N	-0-					-0-
07	310	N	276	-0-	-34	-0-	17	1	259	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	976	N	976	-0-	-0-	-0-	60	1	916	3	N	-0-					1
03	1036	N	1036	-0-	-0-	-0-	63	1	972	3	N	1	2	1			-0-
							1	9									
04	999	N	999	-0-	-0-	-0-	62	1	936	3	N	1					1
							1	9									
*05	972	N	972	-0-	-0-	-0-	60	1	912	3	N	-0-					1
*06	944	N	944	-0-	-0-	-0-	60	1	883	3	N	1	1	1			1
							1	9									
*07	990	N	990	-0-	-0-	-0-	62	1	928	3	N	-0-					1

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1079	-0-	1079	1991	67	1	1012	3	N	-0-					1
03	2500	N	912	-0-	-1588	403	55	1	857	3	N	-0-	1	1			-0-
04	1622	N	1219	-0-	-403	-0-	76	1	1142	3	N	1					1
							1	9									
*05	1193	N	1193	-0-	-0-	-0-	74	1	1118	3	N	1					2
							1	9									
*06	1134	N	1134	-0-	-0-	-0-	72	1	1062	3	N	-0-	1	1			1
*07	1168	N	1168	-0-	-0-	-0-	73	1	1095	3	N	-0-					1

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		420	-0-	420	1218	13	1	407	3	Y	-0-					25
03	1631	N	413	-0-	-1218	-0-	11	1	402	3	Y	-0-	17	1			8
04	308	N	308	-0-	-0-	-0-	7	1	292	3	Y	8					16
							9	9									
05	434	N	183	-0-	-251	-0-	5	1	178	3	Y	-0-					16
06	390	N	61	-0-	-329	-0-	2	1	59	3	Y	-0-					16
*07	686	N	686	-0-	-0-	-0-	22	1	661	3	Y	3					19
							3	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		333	-0-	333	768	16	1	316	3	N	1	1	1			1
							1	9									
03	1212	N	444	-0-	-768	-0-	22	1	421	3	N	1	1	1			1
							1	9									
04	373	N	373	-0-	-0-	-0-	19	1	354	3	N	-0-	1	1			-0-
*05	321	N	321	-0-	-0-	-0-	16	1	303	3	N	2	1	8			1
							2	9									
*06	373	N	373	-0-	-0-	-0-	19	1	353	3	N	1	1	1			1
							1	9									
*07	372	N	372	-0-	-0-	-0-	19	1	353	3	N	-0-					1

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		720	-0-	720	1506	44	1	676	3	N	-0-					1
03	1600	N	710	-0-	-890	616	43	1	667	3	N	-0-	1	1			-0-
04	1313	N	697	-0-	-616	-0-	43	1	653	3	N	1					1
							1	9									
05	775	N	709	-0-	-66	-0-	44	1	665	3	N	-0-					1
06	690	N	676	-0-	-14	-0-	43	1	633	3	N	-0-					1
07	713	N	705	-0-	-8	-0-	44	1	661	3	N	-0-					1

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
*05	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	1	1	47	3	N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		540	-0-	540	1135	33	1	506	3	N	1					1
							1	9									
03	1749	N	614	-0-	-1135	-0-	37	1	577	3	N	-0-	1	1			-0-
04	583	N	583	-0-	-0-	-0-	36	1	546	3	N	1					1
							1	9									
*05	600	N	600	-0-	-0-	-0-	37	1	563	3	N	-0-					1
06	600	N	541	-0-	-59	-0-	34	1	507	3	N	-0-					1
07	589	N	581	-0-	-8	-0-	37	1	544	3	N	-0-					1

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		759	-0-	759	1599	42	1	714	3	N	3	2	1			4
							3	9									
03	2393	N	794	-0-	-1599	-0-	45	1	746	3	N	3	2	1	1	8	4
							3	9									
04	754	N	754	-0-	-0-	-0-	40	1	711	3	N	3	2	1			5
							3	9									
05	806	N	777	-0-	-29	-0-	41	1	733	3	N	3	5	1			3
							3	9									
*06	810	N	810	-0-	-0-	-0-	43	1	764	3	N	3					6
							3	9									
*07	805	N	805	-0-	-0-	-0-	42	1	762	3	N	1	2	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		745	-0-	745	1543	41	1	700	3	N	4	2	1			4
							4	9									
03	1700	N	781	-0-	-919	624	44	1	735	3	N	2	2	1			4
							2	9									
04	1368	N	744	-0-	-624	-0-	40	1	701	3	N	3	2	1			5
							3	9									
05	806	N	764	-0-	-42	-0-	40	1	722	3	N	2	4	1			3
							2	9									
06	750	N	721	-0-	-29	-0-	38	1	681	3	N	2					5
							2	9									
07	775	N	722	-0-	-53	-0-	38	1	683	3	N	1	2	1			4
							1	9									

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		540	-0-	540	771	33	1	507	3	N	-0-					-0-
03	1305	N	534	-0-	-771	-0-	32	1	502	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	28	1	423	3	N	-0-					-0-
*05	413	N	413	-0-	-0-	-0-	26	1	387	3	N	-0-					-0-
*06	392	N	392	-0-	-0-	-0-	25	1	367	3	N	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	25	1	374	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1513	-0-	1513	3157	93	1	1419	3	N	1					2
							1	9									
03	1600	N	1598	-0-	-2	3155	96	1	1500	3	N	2	3	1			1
							2	9									
04	3000	N	1493	-0-	-1507	1648	93	1	1400	3	N	-0-					1
*05	2985	N	1337	-0-	-1648	-0-	83	1	1253	3	N	1					2
							1	9									
06	1560	N	1226	-0-	-334	-0-	78	1	1147	3	N	1	1	1			2
							1	9									
07	1550	N	1245	-0-	-305	-0-	78	1	1167	3	N	-0-					2

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		434	-0-	434	875	30	1	404	3	Y	-0-	1	1			-0-
03	1307	N	432	-0-	-875	-0-	30	1	402	3	Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	28	1	373	3	Y	-0-					-0-
05	465	N	408	-0-	-57	-0-	29	1	378	3	Y	1	1	8			-0-
							1	9									
06	420	N	377	-0-	-43	-0-	27	1	350	3	Y	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	31	1	401	3	Y	1	1	1			-0-
							1	9									

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		78	-0-	78	158	4	1	74	3	N	-0-					1
03	242	N	84	-0-	-158	-0-	4	1	80	3	N	-0-					1
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-	1	1			-0-
05	93	N	80	-0-	-13	-0-	4	1	75	3	N	1					1
							1	9									
06	90	N	81	-0-	-9	-0-	4	1	76	3	N	1	1	1			1
							1	9									
*07	281	N	281	-0-	-0-	-0-	196	1	85	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		5	-0-	5	567	5	3			Y	-0-					3
03	579	N	12	-0-	-567	-0-	1	1	11	3	Y	-0-	3	1			-0-
04	212	N	212	-0-	-0-	-0-	16	1	196	3	Y	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	27	1	354	3	Y	2					2
							2	9									
*06	347	N	347	-0-	-0-	-0-	27	1	319	3	Y	1	2	1			1
							1	9									
*07	365	N	365	-0-	-0-	-0-	28	1	337	3	Y	-0-					1

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1120	-0-	1120	2319	76	1	1044	3	Y	-0-	1	1			1
03	2500	N	1199	-0-	-1301	1018	82	1	1116	3	Y	1	1	1			1
							1	9									
04	1988	N	970	-0-	-1018	-0-	68	1	901	3	Y	1	1	1	1	8	-0-
							1	9									
05	1209	N	1088	-0-	-121	-0-	77	1	1010	3	Y	1					1
							1	9									
06	1170	N	1089	-0-	-81	-0-	78	1	1011	3	Y	-0-	1	1			-0-
*07	1103	N	1103	-0-	-0-	-0-	80	1	1022	3	Y	1	1	1			-0-
							1	9									

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		632	-0-	632	1288	43	1	588	3	Y	1	1	1			1
							1	9									
03	1800	N	676	-0-	-1124	164	46	1	630	3	Y	-0-	1	1			-0-
04	820	N	656	-0-	-164	-0-	46	1	609	3	Y	1	1	8			-0-
							1	9									
05	682	N	664	-0-	-18	-0-	47	1	616	3	Y	1	1	8			-0-
							1	9									
06	660	N	638	-0-	-22	-0-	45	1	593	3	Y	-0-					-0-
07	682	N	648	-0-	-34	-0-	47	1	600	3	Y	1	1	1			-0-
							1	9									

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1460	-0-	1460	2950	90	1	1369	3	N	1					2
							1	9									
03	1700	N	1340	-0-	-360	2590	81	1	1259	3	N	-0-	2	1			-0-
04	3000	N	1406	-0-	-1594	996	87	1	1318	3	N	1					1
							1	9									
*05	2596	N	1600	-0-	-996	-0-	99	1	1500	3	N	1					2
							1	9									
*06	1474	N	1474	-0-	-0-	-0-	94	1	1379	3	N	1	1	1			2
							1	9									
07	1457	N	1395	-0-	-62	-0-	88	1	1307	3	N	-0-					2

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1241	-0-	1241	2442	77	1	1164	3	N	-0-					1
03	2500	N	1057	-0-	-1443	999	64	1	992	3	N	1	2	1			-0-
							1	9									
04	1943	N	944	-0-	-999	-0-	59	1	884	3	N	1					1
							1	9									
05	1333	N	931	-0-	-402	-0-	58	1	873	3	N	-0-					1
06	1020	N	870	-0-	-150	-0-	55	1	815	3	N	-0-					1
07	961	N	884	-0-	-77	-0-	56	1	828	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1078	-0-	1078	2619	66	1	1011	3	N	1					2
							1	9									
03	1600	N	1806	-0-	206	2825	109	1	1695	3	N	2	3	1			1
							2	9									
04	3000	N	1647	-0-	-1353	1472	102	1	1544	3	N	1					2
							1	9									
*05	3005	N	1533	-0-	-1472	-0-	95	1	1437	3	N	1					3
							1	9									
06	1740	N	1278	-0-	-462	-0-	81	1	1197	3	N	-0-	1	1			2
07	1705	N	1189	-0-	-516	-0-	75	1	1114	3	N	-0-					2

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		579	-0-	579	974	36	1	543	3	N	-0-					-0-
03	1695	N	721	-0-	-974	-0-	44	1	676	3	N	1	1	1			-0-
							1	9									
04	628	N	628	-0-	-0-	-0-	39	1	589	3	N	-0-					-0-
*05	723	N	723	-0-	-0-	-0-	45	1	677	3	N	1					1
							1	9									
06	690	N	680	-0-	-10	-0-	43	1	637	3	N	-0-	1	1			-0-
*07	698	N	698	-0-	-0-	-0-	44	1	653	3	N	1					1
							1	9									

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		244	-0-	244	473	15	1	229	3	N	-0-					-0-
03	735	N	262	-0-	-473	-0-	16	1	246	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	16	1	231	3	N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	16	1	240	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1014	-0-	1014	2142	63	1	951	3	N	-0-					1
03	1800	N	1030	-0-	-770	1372	62	1	967	3	N	1	2	1			-0-
							1	9									
04	2425	N	1053	-0-	-1372	-0-	65	1	987	3	N	1					1
							1	9									
05	1085	N	1055	-0-	-30	-0-	65	1	989	3	N	1					2
							1	9									
06	990	N	853	-0-	-137	-0-	54	1	799	3	N	-0-	1	1			1
*07	1190	N	1190	-0-	-0-	-0-	211	1	979	3	N	-0-					1

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
*06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		20	-0-	20	41	20	3			Y	-0-					-0-
03	67	N	26	-0-	-41	-0-	26	3			Y	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	496	N	365	-0-	-131	-0-	365	3			N	-0-					-0-
06	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
*07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

02	DLQ	G-10	605	-0-	605	1276	43	1	562	3	Y	-0-					3
03	1962	N	686	-0-	-1276	-0-	50	1	635	3	Y	1	3	1			1
							1	9									
04	670	N	670	-0-	-0-	-0-	52	1	618	3	Y	-0-					1
*05	689	N	689	-0-	-0-	-0-	49	1	638	3	Y	2					3
							2	9									
06	660	N	241	-0-	-419	-0-	19	1	222	3	Y	-0-	3	1			-0-
07	682	N	7	-0-	-675	-0-	1	1	6	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

02	DLQ	G-10	887	-0-	887	1300	55	1	831	3	N	1					1
							1	9									
03	1600	N	920	-0-	-680	620	56	1	864	3	N	-0-	1	1			-0-
04	1246	N	626	-0-	-620	-0-	39	1	586	3	N	1					1
							1	9									
05	961	N	85	-0-	-876	-0-	5	1	80	3	N	-0-					1
06	900	N	340	-0-	-560	-0-	22	1	318	3	N	-0-					1
*07	702	N	702	-0-	-0-	-0-	44	1	658	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1210	-0-	1210	2060	75	1	1135	3	N	-0-					1
03	2500	N	1563	-0-	-937	1123	94	1	1468	3	N	1	2	1			-0-
							1	9									
04	2574	N	1451	-0-	-1123	-0-	90	1	1360	3	N	1					1
							1	9									
*05	1482	N	1482	-0-	-0-	-0-	92	1	1389	3	N	1					2
							1	9									
06	1500	N	1312	-0-	-188	-0-	83	1	1229	3	N	-0-	1	1			1
07	1488	N	1272	-0-	-216	-0-	80	1	1191	3	N	1					2
							1	9									

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1481	-0-	1481	3005	91	1	1389	3	N	1					2
							1	9									
03	2500	N	1447	-0-	-1053	1952	87	1	1359	3	N	1	3	1			-0-
							1	9									
04	2873	N	921	-0-	-1952	-0-	57	1	863	3	N	1					1
							1	9									
05	1581	N	1257	-0-	-324	-0-	78	1	1178	3	N	1					2
							1	9									
06	1410	N	1366	-0-	-44	-0-	87	1	1279	3	N	-0-	1	1			1
*07	1043	N	1043	-0-	-0-	-0-	66	1	977	3	N	-0-					1

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		793	-0-	793	1621	41	1	748	3	N	4	3	1			8
							4	9									
03	1800	N	857	-0-	-943	678	46	1	805	3	N	5	6	1			7
							6	9									
04	1499	N	821	-0-	-678	-0-	45	1	768	3	N	7	7	1			7
							8	9									
05	837	N	826	-0-	-11	-0-	44	1	774	3	N	7	7	1			7
							8	9									
06	840	N	724	-0-	-116	-0-	39	1	679	3	N	5	3	1			9
							6	9									
07	837	N	805	-0-	-32	-0-	42	1	756	3	N	6	6	1			9
							7	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		163	-0-	163	332	8	1	155	3	N	-0-					1
03	507	N	175	-0-	-332	-0-	9	1	166	3	N	-0-					1
04	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					1
05	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					1
06	180	N	152	-0-	-28	-0-	7	1	145	3	N	-0-					1
*07	257	N	257	-0-	-0-	-0-	103	1	154	3	N	-0-					1

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1607	-0-	1607	3352	99	1	1507	3	N	1					2
							1	9									
03	2500	N	1684	-0-	-816	2536	102	1	1580	3	N	2	3	1			1
							2	9									
04	3000	N	1503	-0-	-1497	1039	93	1	1410	3	N	-0-					1
*05	2702	N	1663	-0-	-1039	-0-	103	1	1558	3	N	2					3
							2	9									
06	1620	N	1578	-0-	-42	-0-	100	1	1478	3	N	-0-	1	1			2
*07	1642	N	1642	-0-	-0-	-0-	103	1	1539	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		677	-0-	677	1543	42	1	634	3	N	1					1
							1	9									
03	1600	N	752	-0-	-848	695	45	1	707	3	N	-0-	1	1			-0-
04	1427	N	732	-0-	-695	-0-	45	1	686	3	N	1					1
							1	9									
*05	774	N	774	-0-	-0-	-0-	48	1	726	3	N	-0-					1
06	720	N	714	-0-	-6	-0-	45	1	669	3	N	-0-					1
07	744	N	625	-0-	-119	-0-	39	1	586	3	N	-0-					1

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		895	-0-	895	1877	47	1	824	3	Y	22	20	1	1	8	15
							24	9									
03	2500	N	936	-0-	-1564	313	47	1	861	3	Y	25	28	1	2	8	10
							28	9									
04	1235	N	922	-0-	-313	-0-	47	1	851	3	Y	22	19	1			13
							24	9									
05	961	N	915	-0-	-46	-0-	47	1	847	3	Y	19	15	1	1	8	16
							21	9									
06	900	N	872	-0-	-28	-0-	48	1	805	3	Y	17	15	1	1	8	17
							19	9									
07	961	N	874	-0-	-87	-0-	48	1	807	3	Y	17	22	1	2	8	10
							19	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		811	-0-	811	1815	50	1	761	3	N	-0-					1
03	2500	N	1249	-0-	-1251	564	75	1	1173	3	N	1	2	1			-0-
							1	9									
04	1664	N	1100	-0-	-564	-0-	68	1	1031	3	N	1					1
							1	9									
05	868	N	859	-0-	-9	-0-	53	1	805	3	N	1					2
							1	9									
06	1200	N	1002	-0-	-198	-0-	64	1	938	3	N	-0-	1	1			1
07	1147	N	1063	-0-	-84	-0-	67	1	996	3	N	-0-					1

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
*06	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	81	1	46	3	N	-0-					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
*06	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-
*07	464	N	464	-0-	-0-	-0-	28	1	436	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	1	1	40	3	N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	103	1	28	3	N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

02	DLQ G-10		310	-0-	310	657	22	1	288	3	Y	-0-					2
03	964	N	307	-0-	-657	-0-	23	1	284	3	Y	-0-	2	1			-0-
04	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
05	279	N	125	-0-	-154	-0-	9	1	115	3	Y	1					1
							1	9									
06	270	N	242	-0-	-28	-0-	19	1	223	3	Y	-0-	1	1			-0-
*07	363	N	363	-0-	-0-	-0-	27	1	335	3	Y	1					1
							1	9									

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

02	DLQ G-10		168	-0-	168	368	12	1	156	3	Y	-0-					1
03	540	N	172	-0-	-368	-0-	13	1	159	3	Y	-0-	1	1			-0-
04	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	12	1	161	3	Y	1					1
							1	9									
06	180	N	160	-0-	-20	-0-	13	1	147	3	Y	-0-	1	1			-0-
07	186	N	169	-0-	-17	-0-	13	1	156	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

02	DLQ G-10		482	-0-	482	974	33	1	449	3	Y	-0-					21
03	1467	N	493	-0-	-974	-0-	34	1	459	3	Y	-0-					21
04	481	N	481	-0-	-0-	-0-	34	1	446	3	Y	1	1	8			21
							1	9									
05	527	N	491	-0-	-36	-0-	35	1	455	3	Y	1	1	8			21
							1	9									
06	480	N	469	-0-	-11	-0-	33	1	436	3	Y	-0-					21
07	496	N	485	-0-	-11	-0-	35	1	450	3	Y	-0-					21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		585	-0-	585	1324	585	3			Y	-0-					-0-
03	1988	N	664	-0-	-1324	-0-	664	3			Y	-0-					-0-
04	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
*05	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
06	630	N	628	-0-	-2	-0-	628	3			Y	-0-					-0-
07	651	N	598	-0-	-53	-0-	598	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
*06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		126	-0-	126	244	5	1	119	3	Y	2	1	1			1
							2	9									
03	270	N	26	-0-	-244	-0-	1	1	25	3	Y	-0-	1	1			-0-
04	417	N	417	-0-	-0-	-0-	18	1	397	3	Y	2	1	1			1
							2	9									
*05	444	N	444	-0-	-0-	-0-	20	1	422	3	Y	2	1	1			2
							2	9									
*06	229	N	229	-0-	-0-	-0-	10	1	219	3	Y	-0-	1	1			1
*07	763	N	763	-0-	-0-	-0-	32	1	730	3	Y	1					2
							1	9									

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		294	-0-	294	519	20	1	274	3	Y	-0-					-0-
03	705	N	186	-0-	-519	-0-	13	1	173	3	Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	12	1	158	3	Y	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	12	1	160	3	Y	-0-					-0-
*06	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	12	1	158	3	Y	-0-					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		629	-0-	629	1309	43	1	586	3	Y	-0-	1	1			-0-
03	1700	N	667	-0-	-1033	276	46	1	620	3	Y	1	1	1			-0-
							1	9									
04	896	N	620	-0-	-276	-0-	43	1	576	3	Y	1	1	8			-0-
							1	9									
05	682	N	568	-0-	-114	-0-	40	1	527	3	Y	1	1	8			-0-
							1	9									
06	660	N	621	-0-	-39	-0-	44	1	577	3	Y	-0-					-0-
07	651	N	635	-0-	-16	-0-	46	1	588	3	Y	1	1	1			-0-
							1	9									

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		93	-0-	93	191	6	1	87	3	Y	-0-	3	1			2
03	292	N	101	-0-	-191	-0-	7	1	94	3	Y	-0-	1	1			1
04	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-	1	1			-0-
*05	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	5	1	70	3	Y	-0-					-0-
07	93	N	65	-0-	-28	-0-	5	1	60	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		595	-0-	595	1249	39	1	555	3	Y	1					3
							1	9									
03	1452	N	203	-0-	-1249	-0-	13	1	190	3	Y	-0-	3	1			-0-
04	739	N	739	-0-	-0-	-0-	44	1	694	3	Y	1					1
							1	9									
*05	842	N	842	-0-	-0-	-0-	48	1	793	3	Y	1	1	1			1
							1	9									
*06	730	N	730	-0-	-0-	-0-	39	1	691	3	Y	-0-					1
07	775	N	718	-0-	-57	-0-	39	1	678	3	Y	1	1	1			1
							1	9									

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		249	-0-	249	391	15	1	234	2	N	-0-					-0-
03	546	N	155	-0-	-391	-0-	11	1	144	2	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	7	1	104	2	N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	11	1	130	2	N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	5	1	58	2	N	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	7	1	85	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		150	-0-	150	323	9	1	140	2	Y	1	1	1			1
							1	9									
03	475	N	152	-0-	-323	-0-	10	1	142	2	Y	-0-	1	1			-0-
04	143	N	143	-0-	-0-	-0-	9	1	133	2	Y	1					1
							1	9									
05	155	N	145	-0-	-10	-0-	9	1	134	2	Y	2	1	1	1	8	1
							2	9									
06	150	N	130	-0-	-20	-0-	8	1	122	2	Y	-0-	1	1			-0-
07	155	N	124	-0-	-31	-0-	8	1	115	2	Y	1					1
							1	9									

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		852	-0-	852	1773	56	1	790	3	N	5	5	1			6
							6	9									
03	1800	N	829	-0-	-971	802	55	1	771	3	N	3	5	1			4
							3	9									
*04	1646	N	844	-0-	-802	-0-	56	1	781	3	N	6	5	1	1	8	4
							7	9									
05	899	N	827	-0-	-72	-0-	57	1	767	3	N	3	2	1			5
							3	9									
*06	823	N	823	-0-	-0-	-0-	56	1	765	3	N	2	2	1			5
							2	9									
07	868	N	806	-0-	-62	-0-	58	1	746	3	N	2	2	1			5
							2	9									

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					2
03	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					2
04	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					2
05	1550	N	1416	-0-	-134	-0-	1416	3			N	-0-					2
06	1470	N	1331	-0-	-139	-0-	1331	3			N	-0-					2
07	1488	N	1329	-0-	-159	-0-	1329	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-
06	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

02	DLQ G-10		988	-0-	988	1610	43	1	945	2	Y	-0-					-0-
03	1700	N	732	-0-	-968	642	33	1	699	2	Y	-0-					-0-
04	1265	N	623	-0-	-642	-0-	29	1	594	2	Y	-0-					-0-
*05	1745	N	1745	-0-	-0-	-0-	79	1	1666	2	Y	-0-					-0-
*06	1104	N	1104	-0-	-0-	-0-	50	1	1054	2	Y	-0-					-0-
*07	1071	N	1071	-0-	-0-	-0-	49	1	1022	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

02	DLQ G-10		949	-0-	949	2011	65	1	884	3	Y	-0-	1	1			1
03	2500	N	1064	-0-	-1436	575	73	1	990	3	Y	1	1	1			1
							1	9									
04	1603	N	1028	-0-	-575	-0-	72	1	955	3	Y	1	1	1	1	8	-0-
							1	9									
05	1023	N	1011	-0-	-12	-0-	72	1	938	3	Y	1					1
							1	9									
06	1020	N	792	-0-	-228	-0-	56	1	736	3	Y	-0-	1	1			-0-
07	1054	N	897	-0-	-157	-0-	65	1	831	3	Y	1	1	1			-0-
							1	9									

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

02	DLQ G-10		686	-0-	686	1377	42	1	644	3	N	-0-					1
03	1600	N	739	-0-	-861	516	45	1	694	3	N	-0-	1	1			-0-
04	1218	N	702	-0-	-516	-0-	44	1	657	3	N	1					1
							1	9									
*05	705	N	705	-0-	-0-	-0-	44	1	661	3	N	-0-					1
*06	658	N	658	-0-	-0-	-0-	42	1	616	3	N	-0-					1
*07	675	N	675	-0-	-0-	-0-	42	1	633	3	N	-0-					1

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

02	DLQ G-10		1647	-0-	1647	3951	102	1	1544	3	N	1					2
							1	9									
03	5425	X	1474	-0-	-3951	-0-	89	1	1383	3	N	2	3	1			1
							2	9									
04	1276	X	1276	-0-	-0-	-0-	79	1	1197	3	N	-0-					1
05	2542	X	1844	-0-	-698	-0-	114	1	1729	3	N	1					2
							1	9									
06	2220	X	1735	-0-	-485	-0-	110	1	1624	3	N	1	1	1			2
							1	9									
*07	2496	X	2496	-0-	-0-	-0-	157	1	2339	3	N	-0-					2

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

02	DLQ G-10		73	-0-	73	149	3	1	70	3	Y	-0-					-0-
03	229	N	80	-0-	-149	-0-	3	1	77	3	Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	3	1	75	3	Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	3	1	76	3	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		488	-0-		488	1000	21	1	465	3	Y	2	2	1			2
									2 9									
03	1525	N	525	-0-		-1000	-0-	22	1	501	3	Y	2	2	1			2
									2 9									
04	520	N	520	-0-		-0-	-0-	23	1	495	3	Y	2	2	1			2
									2 9									
*05	536	N	536	-0-		-0-	-0-	24	1	511	3	Y	1	1	1			2
									1 9									
*06	526	N	526	-0-		-0-	-0-	23	1	502	3	Y	1	1	1			2
									1 9									
*07	550	N	550	-0-		-0-	-0-	23	1	527	3	Y	-0-					2

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	694	N	694	-0-		-0-	-0-	694	3			N	-0-					-0-
03	740	N	740	-0-		-0-	-0-	740	3			N	-0-					-0-
04	700	N	700	-0-		-0-	-0-	700	3			N	-0-					-0-
*05	759	N	759	-0-		-0-	-0-	759	3			N	-0-					-0-
06	720	N	695	-0-		-25	-0-	695	3			N	-0-					-0-
07	713	N	641	-0-		-72	-0-	641	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1014	-0-		1014	2125	61	1	947	2	Y	5	5	1			4
								6	9									
03	2500	N	1012	-0-		-1488	637	64	1	946	2	Y	2	4	1			2
								2	9									
04	750	N	113	-0-		-637	-0-	7	1	105	2	Y	1					3
								1	9									
*05	1324	N	1324	-0-		-0-	-0-	81	1	1240	2	Y	3	2	1			4
								3	9									
*06	1325	N	1325	-0-		-0-	-0-	83	1	1239	2	Y	3	5	1			2
								3	9									
*07	1275	N	1275	-0-		-0-	-0-	82	1	1189	2	Y	4					6
								4	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		374	-0-		374	784	25	1	348	3	Y	1					2
								1	9									
03	1132	N	348	-0-		-784	-0-	22	1	326	3	Y	-0-	2	1			-0-
04	329	N	329	-0-		-0-	-0-	19	1	309	3	Y	1					1
								1	9									
05	403	N	333	-0-		-70	-0-	19	1	314	3	Y	-0-	1	1			-0-
06	330	N	294	-0-		-36	-0-	16	1	277	3	Y	1					1
								1	9									
07	341	N	277	-0-		-64	-0-	15	1	262	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		545	-0-	545	1151	99	1	446	3	Y	-0-					3
03	1706	N	555	-0-	-1151	-0-	106	1	449	3	Y	-0-	3	1			-0-
04	549	N	549	-0-	-0-	-0-	105	1	443	3	Y	1					1
							1	9									
*05	572	N	572	-0-	-0-	-0-	106	1	465	3	Y	1					2
							1	9									
*06	533	N	533	-0-	-0-	-0-	104	1	427	3	Y	2	3	1			1
							2	9									
*07	546	N	546	-0-	-0-	-0-	106	1	440	3	Y	-0-					1

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		268	-0-	268	567	19	1	249	3	Y	-0-					2
03	968	N	401	-0-	-567	-0-	29	1	372	3	Y	-0-	2	1			-0-
04	379	N	379	-0-	-0-	-0-	29	1	349	3	Y	1					1
							1	9									
*05	381	N	381	-0-	-0-	-0-	27	1	353	3	Y	1					2
							1	9									
06	390	N	376	-0-	-14	-0-	30	1	345	3	Y	1	2	1			1
							1	9									
07	403	N	335	-0-	-68	-0-	25	1	310	3	Y	-0-					1

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		311	-0-	311	707	24	1	286	2	Y	1					1
							1	9									
03	1114	N	407	-0-	-707	-0-	32	1	373	2	Y	2					3
							2	9									
04	409	N	409	-0-	-0-	-0-	32	1	375	2	Y	2	3	1			2
							2	9									
*05	407	N	407	-0-	-0-	-0-	30	1	376	2	Y	1					3
							1	9									
06	390	N	293	-0-	-97	-0-	23	1	270	2	Y	-0-					3
07	434	N	408	-0-	-26	-0-	34	1	373	2	Y	1	3	1			1
							1	9									

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		646	-0-	646	1195	28	1	612	3	Y	5	4	1			4
							6	9									
03	1656	N	461	-0-	-1195	-0-	20	1	439	3	Y	2	3	1			3
							2	9									
04	154	N	154	-0-	-0-	-0-	7	1	147	3	Y	-0-	2	1			1
*05	718	N	718	-0-	-0-	-0-	33	1	682	3	Y	3	1	1			3
							3	9									
*06	655	N	655	-0-	-0-	-0-	29	1	624	3	Y	2	2	1			3
							2	9									
*07	659	N	659	-0-	-0-	-0-	28	1	631	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		848	-0-	848	1823	60	1	788	3	Y	-0-					5
03	2500	N	978	-0-	-1522	301	72	1	905	3	Y	1	5	1			1
							1	9									
04	1240	N	939	-0-	-301	-0-	72	1	867	3	Y	-0-					1
05	899	N	822	-0-	-77	-0-	59	1	760	3	Y	3					4
							3	9									
*06	966	N	966	-0-	-0-	-0-	76	1	888	3	Y	2	5	1			1
							2	9									
07	961	N	956	-0-	-5	-0-	72	1	882	3	Y	2					3
							2	9									

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		64	-0-	64	132	3	1	61	3	Y	-0-					-0-
03	202	N	70	-0-	-132	-0-	3	1	67	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	3	1	76	3	Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		370	-0-	370	717	16	1	351	3	Y	3	2	1			2
							3	9									
03	1117	N	400	-0-	-717	-0-	17	1	382	3	Y	1	2	1			1
							1	9									
04	442	N	442	-0-	-0-	-0-	19	1	420	3	Y	3	2	1			2
							3	9									
*05	492	N	492	-0-	-0-	-0-	22	1	469	3	Y	1	1	1			2
							1	9									
*06	522	N	522	-0-	-0-	-0-	23	1	498	3	Y	1	1	1			2
							1	9									
*07	571	N	571	-0-	-0-	-0-	24	1	547	3	Y	-0-					2

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		82	-0-	82	178	82	3			Y	-0-					2
03	283	N	105	-0-	-178	-0-	105	3			Y	-0-					2
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					2
05	93	N	90	-0-	-3	-0-	90	3			Y	-0-					2
06	90	N	84	-0-	-6	-0-	84	3			Y	-0-					2
07	93	N	87	-0-	-6	-0-	87	3			Y	-0-					2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		38	-0-	38	74	2	1	36	3	Y	-0-					-0-
03	121	N	47	-0-	-74	-0-	2	1	45	3	Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		84	-0-	84	143	4	1	80	3	Y	-0-					-0-
03	191	N	48	-0-	-143	-0-	2	1	46	3	Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	5	1	108	3	Y	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	13	1	270	3	Y	1					1
							1	9									
*06	285	N	285	-0-	-0-	-0-	13	1	272	3	Y	-0-					1
*07	328	N	328	-0-	-0-	-0-	81	1	247	3	Y	-0-					1

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		31	-0-	31	101	1	1	30	3	Y	-0-					-0-
03	102	N	1	-0-	-101	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
*06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		348	-0-	348	730	18	1	322	3	Y	7	7	1			5
							8	9									
03	1098	N	368	-0-	-730	-0-	19	1	339	3	Y	9	10	1			4
							10	9									
04	352	N	352	-0-	-0-	-0-	18	1	325	3	Y	8	7	1			5
							9	9									
05	372	N	354	-0-	-18	-0-	18	1	328	3	Y	7	6	1			6
							8	9									
06	360	N	333	-0-	-27	-0-	18	1	309	3	Y	5	5	1			6
							6	9									
07	372	N	346	-0-	-26	-0-	19	1	320	3	Y	6	8	1			4
							7	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		66	-0-	66	113	5	1	60	3	Y	1					10
							1	9									
03	167	N	54	-0-	-113	-0-	4	1	47	3	Y	3	12	1			1
							3	9									
04	70	N	70	-0-	-0-	-0-	6	1	63	3	Y	1					2
							1	9									
05	62	N	32	-0-	-30	-0-	2	1	28	3	Y	2					4
							2	9									
06	60	N	34	-0-	-26	-0-	3	1	29	3	Y	2					6
							2	9									
07	62	N	43	-0-	-19	-0-	3	1	34	3	Y	5					11
							6	9									

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					1
03	4	N	-0-	-0-	-4	-0-					Y	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		362	-0-	362	760	154	1	208	3	Y	-0-					1
03	1123	N	363	-0-	-760	-0-	163	1	200	3	Y	-0-	1	1			-0-
04	348	N	348	-0-	-0-	-0-	158	1	190	3	Y	-0-					-0-
05	372	N	329	-0-	-43	-0-	160	1	168	3	Y	1					1
							1	9									
06	360	N	307	-0-	-53	-0-	156	1	151	3	Y	-0-					1
07	372	N	236	-0-	-136	-0-	117	1	119	3	Y	-0-					1

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		671	-0-	671	1381	46	1	624	3	Y	1	1	1			1
							1	9									
03	1700	N	718	-0-	-982	399	49	1	669	3	Y	-0-	1	1			-0-
04	1087	N	688	-0-	-399	-0-	48	1	640	3	Y	-0-					-0-
05	713	N	697	-0-	-16	-0-	50	1	646	3	Y	1	1	8			-0-
							1	9									
06	690	N	668	-0-	-22	-0-	48	1	620	3	Y	-0-					-0-
07	713	N	677	-0-	-36	-0-	49	1	627	3	Y	1	1	1			-0-
							1	9									

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		54	-0-	54	111	4	1	50	3	Y	-0-					-0-
03	170	N	59	-0-	-111	-0-	4	1	55	3	Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	4	1	54	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	4	1	53	3	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	55	3	Y	3	3	1			-0-
							3	9									

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		526	-0-	526	1092	34	1	489	3	N	3	3	1			4
							3	9									
03	1600	N	550	-0-	-1050	42	37	1	511	3	N	2	3	1			3
							2	9									
04	569	N	527	-0-	-42	-0-	35	1	490	3	N	2	3	1			2
							2	9									
05	558	N	509	-0-	-49	-0-	35	1	471	3	N	3	2	1			3
							3	9									
06	540	N	504	-0-	-36	-0-	34	1	468	3	N	2	2	1			3
							2	9									
07	558	N	512	-0-	-46	-0-	37	1	472	3	N	3	2	1			4
							3	9									

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1148	-0-	1148	2335	66	1	1081	3	Y	1	2	1			1
							1	9									
03	2500	N	1261	-0-	-1239	1096	72	1	1189	3	Y	-0-					1
04	2318	N	1222	-0-	-1096	-0-	69	1	1153	3	Y	-0-	1	1			-0-
*05	1317	N	1317	-0-	-0-	-0-	75	1	1242	3	Y	-0-					-0-
*06	1279	N	1279	-0-	-0-	-0-	79	1	1199	3	Y	1					1
							1	9									
*07	1294	N	1294	-0-	-0-	-0-	77	1	1217	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		608	-0-	608	1246	35	1	573	3	Y	-0-	1	1			-0-
03	1900	N	654	-0-	-1246	-0-	37	1	616	3	Y	1					1
							1	9									
04	646	N	646	-0-	-0-	-0-	37	1	609	3	Y	-0-	1	1			-0-
*05	653	N	653	-0-	-0-	-0-	37	1	616	3	Y	-0-					-0-
*06	632	N	632	-0-	-0-	-0-	39	1	592	3	Y	1					1
							1	9									
07	682	N	653	-0-	-29	-0-	39	1	614	3	Y	-0-					1

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		659	-0-	659	1405	45	1	613	3	Y	1	1	1			1
							1	9									
03	1700	N	731	-0-	-969	436	50	1	681	3	Y	-0-	1	1			-0-
04	1198	N	762	-0-	-436	-0-	53	1	708	3	Y	1	1	1			-0-
							1	9									
*05	768	N	768	-0-	-0-	-0-	55	1	712	3	Y	1	1	8			-0-
							1	9									
06	720	N	647	-0-	-73	-0-	46	1	601	3	Y	-0-					-0-
07	775	N	702	-0-	-73	-0-	51	1	650	3	Y	1	1	1			-0-
							1	9									

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1693	-0-	1693	3512	115	1	1577	3	Y	1	2	1			1
							1	9									
03	5288	X	1776	-0-	-3512	-0-	122	1	1652	3	Y	2	2	1			1
							2	9									
04	1664	X	1664	-0-	-0-	-0-	117	1	1547	3	Y	-0-	1	1			-0-
05	1829	X	1640	-0-	-189	-0-	117	1	1521	3	Y	2	1	8			1
							2	9									
06	1770	X	1494	-0-	-276	-0-	106	1	1388	3	Y	-0-	1	1			-0-
07	1798	X	1606	-0-	-192	-0-	116	1	1488	3	Y	2	2	1			-0-
							2	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		537	-0-	537	1099	35	1	499	3	N	3	3	1			4
							3	9									
03	1549	N	450	-0-	-1099	-0-	30	1	418	3	N	2	3	1			3
							2	9									
04	594	N	594	-0-	-0-	-0-	39	1	552	3	N	3	3	1	1	8	2
							3	9									
05	589	N	476	-0-	-113	-0-	33	1	439	3	N	4	2	1	1	8	3
							4	9									
06	450	N	86	-0-	-364	-0-	6	1	80	3	N	-0-	1	1			2
07	620	N	297	-0-	-323	-0-	21	1	275	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		149	-0-	149	312	10	1	138	3	Y	1	1	1			1
							1	9									
03	474	N	162	-0-	-312	-0-	11	1	151	3	Y	-0-	1	1			-0-
04	148	N	148	-0-	-0-	-0-	10	1	138	3	Y	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	12	1	161	3	Y	-0-					-0-
*06	171	N	171	-0-	-0-	-0-	12	1	159	3	Y	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	244	1	160	3	Y	1	1	1			-0-
							1	9									

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		299	-0-	299	901	21	1	278	3	Y	-0-					3
03	1242	N	341	-0-	-901	-0-	25	1	316	3	Y	-0-	3	1			-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
*06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
*06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		912	-0-	912	1902	56	1	856	3	N	-0-					1
03	1800	N	1006	-0-	-794	1108	61	1	944	3	N	1	2	1			-0-
							1	9									
04	2053	N	945	-0-	-1108	-0-	59	1	885	3	N	1					1
							1	9									
05	961	N	948	-0-	-13	-0-	59	1	889	3	N	-0-					1
06	960	N	734	-0-	-226	-0-	47	1	686	3	N	1	1	1			1
							1	9									
07	992	N	848	-0-	-144	-0-	53	1	795	3	N	-0-					1

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		223	-0-	223	401	14	1	209	3	N	-0-					-0-
03	732	N	331	-0-	-401	-0-	20	1	311	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
05	248	N	196	-0-	-52	-0-	12	1	184	3	N	-0-					-0-
06	330	N	116	-0-	-214	-0-	7	1	109	3	N	-0-					-0-
07	124	N	10	-0-	-114	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					1
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					1
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					1
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					1
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					1
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					1

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1	-0-	1	4	1	3			Y	-0-					-0-
03	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1091	-0-	1091	2523	67	1	1023	3	N	1					2
							1	9									
03	2500	N	1052	-0-	-1448	1075	64	1	988	3	N	-0-	2	1			-0-
04	2399	N	1324	-0-	-1075	-0-	82	1	1241	3	N	1					1
							1	9									
*05	1312	N	1312	-0-	-0-	-0-	81	1	1230	3	N	1					2
							1	9									
*06	1277	N	1277	-0-	-0-	-0-	81	1	1195	3	N	1	1	1			2
							1	9									
07	1364	N	1347	-0-	-17	-0-	85	1	1262	3	N	-0-					2

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0-	-0-	17	1	294	3	N	2	1	1			2
							2	9									
03	325	N	325	-0-	-0-	-0-	18	1	306	3	N	1	1	1			2
							1	9									
04	321	N	321	-0-	-0-	-0-	17	1	303	3	N	1	1	1			2
							1	9									
*05	347	N	347	-0-	-0-	-0-	18	1	328	3	N	1	2	1			1
							1	9									
*06	338	N	338	-0-	-0-	-0-	18	1	319	3	N	1					2
							1	9									
07	341	N	288	-0-	-53	-0-	15	1	272	3	N	1	1	1			2
							1	9									

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1037	-0-	1037	2267	45	1	992	2	Y	-0-					-0-
03	2500	N	1212	-0-	-1288	979	55	1	1157	2	Y	-0-					-0-
04	2153	N	1174	-0-	-979	-0-	54	1	1120	2	Y	-0-					-0-
*05	1206	N	1206	-0-	-0-	-0-	55	1	1151	2	Y	-0-					-0-
06	1170	N	1155	-0-	-15	-0-	53	1	1102	2	Y	-0-					-0-
07	1209	N	1197	-0-	-12	-0-	55	1	1142	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		656	-0-	656	1293	177	1	479	3	Y	-0-					2
03	1800	N	685	-0-	-1115	178	189	1	496	3	Y	-0-	2	1			-0-
04	860	N	682	-0-	-178	-0-	185	1	496	3	Y	1					1
							1	9									
*05	757	N	757	-0-	-0-	-0-	195	1	562	3	Y	-0-					1
*06	731	N	731	-0-	-0-	-0-	193	1	537	3	Y	1					2
							1	9									
07	713	N	643	-0-	-70	-0-	154	1	489	3	Y	-0-					2

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		72	-0-	72	335	4	1	68	3	N	-0-					-0-
03	428	N	93	-0-	-335	-0-	6	1	87	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-					-0-
*06	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	15	1	217	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		179	-0-	179	377	8	1	171	3	Y	-0-					-0-
03	555	N	178	-0-	-377	-0-	8	1	170	3	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	8	1	174	3	Y	1					1
							1	9									
05	186	N	183	-0-	-3	-0-	8	1	175	3	Y	-0-	1	1			-0-
06	180	N	172	-0-	-8	-0-	8	1	164	3	Y	-0-					-0-
07	186	N	91	-0-	-95	-0-	4	1	87	3	Y	-0-					-0-

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		270	-0-	270	634	15	1	254	3	N	1	1	1			1
							1	9									
03	913	N	279	-0-	-634	-0-	16	1	261	3	N	2	1	1			2
							2	9									
04	251	N	251	-0-	-0-	-0-	13	1	237	3	N	1	1	1			2
							1	9									
*05	287	N	287	-0-	-0-	-0-	15	1	271	3	N	1	2	1			1
							1	9									
06	270	N	262	-0-	-8	-0-	14	1	247	3	N	1					2
							1	9									
*07	276	N	276	-0-	-0-	-0-	14	1	261	3	N	1	1	1			2
							1	9									

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		247	-0-	247	520	11	1	235	3	Y	1	1	1			1
							1	9									
03	776	N	256	-0-	-520	-0-	11	1	244	3	Y	1	1	1			1
							1	9									
04	239	N	239	-0-	-0-	-0-	10	1	228	3	Y	1	1	1			1
							1	9									
05	279	N	208	-0-	-71	-0-	9	1	198	3	Y	1	1	1			1
							1	9									
06	240	N	152	-0-	-88	-0-	7	1	145	3	Y	-0-					1
07	248	N	207	-0-	-41	-0-	9	1	198	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		38	-0-	38	93	4	1	34	2	Y	-0-					-0-
03	157	N	64	-0-	-93	-0-	7	1	57	2	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	7	1	57	2	Y	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	6	1	50	2	Y	-0-					-0-
*06	170	N	170	-0-	-0-	-0-	20	1	150	2	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		953	-0-	953	1972	74	1	876	2	Y	3					4
							3	9									
03	1700	N	1004	-0-	-696	1276	78	1	919	2	Y	6					10
							7	9									
04	2228	N	952	-0-	-1276	-0-	75	1	874	2	Y	3	9	1			4
							3	9									
05	1023	N	965	-0-	-58	-0-	72	1	889	2	Y	4					8
							4	9									
06	960	N	914	-0-	-46	-0-	71	1	841	2	Y	2					10
							2	9									
07	992	N	890	-0-	-102	-0-	74	1	815	2	Y	1	9	1			2
							1	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		163	-0-	163	340	8	1	155	3	N	-0-					-0-
03	517	N	177	-0-	-340	-0-	9	1	168	3	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	9	1	165	3	N	1	1	1			-0-
							1	9									
*05	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	155	1	173	3	N	1					1
							1	9									

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		320	-0-	320	671	22	1	296	3	Y	2	2	1			1
							2	9									
03	1014	N	343	-0-	-671	-0-	25	1	317	3	Y	1	1	1			1
							1	9									
04	312	N	312	-0-	-0-	-0-	32	1	279	3	Y	1	2	1			-0-
							1	9									
05	341	N	318	-0-	-23	-0-	30	1	287	3	Y	1	1	1			-0-
							1	9									
06	330	N	307	-0-	-23	-0-	28	1	276	3	Y	3	2	1			1
							3	9									
*07	349	N	349	-0-	-0-	-0-	102	1	247	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		179	-0-	179	374	10	1	169	3	N	-0-					1
03	563	N	189	-0-	-374	-0-	11	1	178	3	N	-0-					1
04	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-					1
05	186	N	180	-0-	-6	-0-	9	1	170	3	N	1	1	1			1
							1	9									
06	180	N	170	-0-	-10	-0-	9	1	161	3	N	-0-					1
07	186	N	171	-0-	-15	-0-	9	1	162	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		52	-0-	52	108	3	1	49	3	N	-0-					-0-
03	162	N	54	-0-	-108	-0-	3	1	51	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	2	1	40	3	N	1	1	8			-0-
							1	9									
05	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		460	-0-	460	969	25	1	432	3	N	3					4
							3	9									
03	1453	N	484	-0-	-969	-0-	24	1	459	3	N	1	5	1			-0-
							1	9									
04	467	N	467	-0-	-0-	-0-	21	1	444	3	N	2					2
							2	9									
05	496	N	476	-0-	-20	-0-	23	1	447	3	N	5					7
							6	9									
06	480	N	456	-0-	-24	-0-	22	1	433	3	N	1	6	1			2
							1	9									
07	496	N	469	-0-	-27	-0-	26	1	440	3	N	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		545	-0-	545	1145	29	1	513	3	N	3					4
							3	9									
03	1687	N	542	-0-	-1145	-0-	27	1	514	3	N	1	5	1			-0-
							1	9									
04	637	N	637	-0-	-0-	-0-	29	1	606	3	N	2					2
							2	9									
05	589	N	577	-0-	-12	-0-	27	1	543	3	N	6					8
							7	9									
*06	594	N	594	-0-	-0-	-0-	28	1	565	3	N	1	7	1			2
							1	9									
07	651	N	597	-0-	-54	-0-	33	1	560	3	N	4					6
							4	9									

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		451	-0-	451	874	22	1	429	3	N	-0-					2
03	1366	N	492	-0-	-874	-0-	23	1	468	3	N	1					3
							1	9									
04	530	N	530	-0-	-0-	-0-	26	1	502	3	N	2					5
							2	9									
*05	664	N	664	-0-	-0-	-0-	33	1	630	3	N	1	4	1			2
							1	9									
*06	627	N	627	-0-	-0-	-0-	30	1	596	3	N	1					3
							1	9									
*07	804	N	804	-0-	-0-	-0-	177	1	626	3	N	1					4
							1	9									

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	13	1	259	2	N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	14	1	291	2	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	15	1	287	2	N	-0-					-0-
*05	310	N	310	-0-	-0-	-0-	15	1	295	2	N	-0-					-0-
06	300	N	298	-0-	-2	-0-	15	1	283	2	N	-0-					-0-
07	310	N	301	-0-	-9	-0-	15	1	286	2	N	-0-					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		46	-0-	46	220	2	1	35	3	Y	8	30	1			11
							9	9									
03	480	N	260	-0-	-220	-0-	13	1	219	3	Y	25	1	8			35
							28	9									
04	126	N	126	-0-	-0-	-0-	6	1	106	3	Y	13	42	1			6
							14	9									
*05	163	N	163	-0-	-0-	-0-	9	1	146	3	Y	7					13
							8	9									
*06	138	N	138	-0-	-0-	-0-	8	1	126	3	Y	4					17
							4	9									
*07	172	N	172	-0-	-0-	-0-	10	1	153	3	Y	8					25
							9	9									

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		253	-0-	253	522	12	1	241	3	N	-0-					-0-
03	801	N	279	-0-	-522	-0-	14	1	265	3	N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
*05	274	N	274	-0-	-0-	-0-	14	1	260	3	N	-0-					-0-
*06	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
07	248	N	225	-0-	-23	-0-	12	1	213	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		989	-0-	989	2064	57	1	932	3	Y	-0-	2	1			-0-
03	2500	N	1033	-0-	-1467	597	59	1	973	3	Y	1					1
							1	9									
04	1573	N	976	-0-	-597	-0-	55	1	921	3	Y	-0-	1	1			-0-
05	1054	N	966	-0-	-88	-0-	55	1	911	3	Y	-0-					-0-
06	990	N	919	-0-	-71	-0-	56	1	862	3	Y	1					1
							1	9									
07	1023	N	1004	-0-	-19	-0-	60	1	944	3	Y	-0-					1

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					103
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					103
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					103
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					103
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					103
*07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					103

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		490	-0-	490	1048	26	1	462	3	Y	2	2	1			2
							2	9									
03	1582	N	534	-0-	-1048	-0-	28	1	503	3	Y	3	3	1			2
							3	9									
04	519	N	519	-0-	-0-	-0-	27	1	489	3	Y	3	3	1			2
							3	9									
05	527	N	399	-0-	-128	-0-	21	1	376	3	Y	2	2	1			2
							2	9									
06	510	N	507	-0-	-3	-0-	28	1	476	3	Y	3	2	1			3
							3	9									
07	527	N	519	-0-	-8	-0-	29	1	488	3	Y	2	3	1			2
							2	9									

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		175	-0-	175	362	11	1	163	3	N	1	1	1			1
							1	9									
03	549	N	187	-0-	-362	-0-	12	1	174	3	N	1	1	1			1
							1	9									
04	181	N	181	-0-	-0-	-0-	12	1	168	3	N	1	1	1			1
							1	9									
05	186	N	185	-0-	-1	-0-	13	1	171	3	N	1	1	1			1
							1	9									
06	180	N	175	-0-	-5	-0-	12	1	162	3	N	1	1	1			1
							1	9									
07	186	N	175	-0-	-11	-0-	13	1	161	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		930	-0-		930	1928	46	1	881	3	N	3	2	1			4
								3	9									
03	2500	N	950	-0-		-1550	378	49	1	898	3	N	3	3	1			4
								3	9									
04	1290	N	912	-0-		-378	-0-	47	1	862	3	N	3	2	1	1	8	4
								3	9									
05	992	N	838	-0-		-154	-0-	41	1	793	3	N	4	3	1	1	8	4
								4	9									
06	930	N	856	-0-		-74	-0-	41	1	813	3	N	2	2	1			4
								2	9									
*07	931	N	931	-0-		-0-	-0-	111	1	818	3	N	2	2	1			4
								2	9									

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		675	-0-		675	1411	34	1	639	3	N	2	2	1			2
								2	9									
03	1800	N	702	-0-		-1098	313	36	1	664	3	N	2	2	1			2
								2	9									
04	975	N	662	-0-		-313	-0-	34	1	625	3	N	3	2	1	1	8	2
								3	9									
05	713	N	620	-0-		-93	-0-	30	1	587	3	N	3	2	1			3
								3	9									
06	690	N	626	-0-		-64	-0-	30	1	595	3	N	1	2	1			2
								1	9									
07	682	N	650	-0-		-32	-0-	31	1	616	3	N	3	2	1			3
								3	9									

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		250	-0-		250	597	108	1	142	3	Y	-0-					1
03	900	N	303	-0-		-597	-0-	118	1	185	3	Y	-0-	1	1			-0-
04	208	N	208	-0-		-0-	-0-	108	1	100	3	Y	-0-					-0-
05	279	N	279	-0-		-0-	-0-	117	1	162	3	Y	-0-					-0-
06	300	N	248	-0-		-52	-0-	112	1	135	3	Y	1					1
								1	9									
07	217	N	179	-0-		-38	-0-	73	1	106	3	Y	-0-					1

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		247	-0-		247	496	12	1	223	3	Y	11	23	1			6
								12	9									
03	813	N	317	-0-		-496	-0-	16	1	289	3	Y	11					17
								12	9									
04	325	N	325	-0-		-0-	-0-	16	1	289	3	Y	18					35
								20	9									
*05	296	N	296	-0-		-0-	-0-	16	1	277	3	Y	3	28	1			10
								3	9									
*06	249	N	249	-0-		-0-	-0-	14	1	233	3	Y	2					12
								2	9									
*07	248	N	248	-0-		-0-	-0-	14	1	233	3	Y	1					13
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		882	-0-		882		1678	38	1	840	3	Y	4	3	1			4
									4	9									
03	1600	N	1155	-0-		-445		1233	49	1	1102	3	Y	4	4	1			4
									4	9									
04	2391	N	1158	-0-		-1233		-0-	51	1	1103	3	Y	4	4	1			4
									4	9									
*05	1016	N	1016	-0-		-0-		-0-	46	1	967	3	Y	3	2	1			5
									3	9									
06	1110	N	918	-0-		-192		-0-	41	1	876	3	Y	1	2	1			4
									1	9									
07	1209	N	884	-0-		-325		-0-	37	1	847	3	Y	-0-					4

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		801	-0-		801		1840	41	1	738	3	Y	20	61	1			18
									22	9									
03	2500	N	894	-0-		-1606		234	46	1	824	3	Y	22					40
									24	9									
04	1212	N	978	-0-		-234		-0-	48	1	854	3	Y	69					109
									76	9									
*05	930	N	930	-0-		-0-		-0-	51	1	865	3	Y	13	90	1			32
									14	9									
06	870	N	848	-0-		-22		-0-	48	1	778	3	Y	20					52
									22	9									
*07	1032	N	1032	-0-		-0-		-0-	152	1	862	3	Y	16					68
									18	9									

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		687	-0-		687		1435	67	1	620	3	Y	-0-					1
03	2194	N	759	-0-		-1435		-0-	71	1	688	3	Y	-0-					1
04	658	N	658	-0-		-0-		-0-	60	1	598	3	Y	-0-					1
*05	778	N	778	-0-		-0-		-0-	76	1	702	3	Y	-0-					1
*06	784	N	784	-0-		-0-		-0-	74	1	710	3	Y	-0-					1
*07	804	N	804	-0-		-0-		-0-	79	1	725	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		22	-0-		22		40	1	1	21	3	Y	-0-					-0-
03	64	N	24	-0-		-40		-0-	1	1	23	3	Y	-0-					-0-
04	20	N	20	-0-		-0-		-0-	1	1	19	3	Y	-0-					-0-
05	31	N	20	-0-		-11		-0-	1	1	19	3	Y	-0-					-0-
06	30	N	17	-0-		-13		-0-	1	1	16	3	Y	-0-					-0-
07	31	N	6	-0-		-25		-0-	6	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2535	-0-		2535		5334	156	1	2378	3	N	1					3
									1	9									
03	1700	N	2565	-0-		865		6199	155	1	2407	3	N	3	5	1			1
									3	9									
04	3000	N	2535	-0-		-465		5734	157	1	2377	3	N	1					2
									1	9									
*05	3100	N	2579	-0-		-521		5213	159	1	2418	3	N	2					4
									2	9									
*06	3000	N	2454	-0-		-546		4667	156	1	2298	3	N	-0-	1	1			3
*07	3100	N	2427	-0-		-673		3994	153	1	2274	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		649	-0-	649	1368	28	1	621	2	Y	-0-					-0-
03	2032	N	664	-0-	-1368	-0-	30	1	634	2	Y	-0-					-0-
04	649	N	649	-0-	-0-	-0-	30	1	619	2	Y	-0-					-0-
05	682	N	664	-0-	-18	-0-	30	1	634	2	Y	-0-					-0-
*06	634	N	634	-0-	-0-	-0-	29	1	605	2	Y	-0-					-0-
07	682	N	640	-0-	-42	-0-	29	1	611	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

02	DLQ G-10		1249	-0-	1249	2660	62	1	1183	3	N	4	3	1			5
							4	9									
03	1600	N	1261	-0-	-339	2321	65	1	1193	3	N	3	3	1			5
							3	9									
04	3000	N	1210	-0-	-1790	531	63	1	1143	3	N	4	3	1	1	8	5
							4	9									
*05	1696	N	1165	-0-	-531	-0-	57	1	1105	3	N	3	3	1			5
							3	9									
06	1230	N	1227	-0-	-3	-0-	59	1	1165	3	N	3	3	1			5
							3	9									
*07	1273	N	1273	-0-	-0-	-0-	60	1	1209	3	N	4	3	1			6
							4	9									

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

02	DLQ G-10		770	-0-	770	1606	23	1	747	3	Y	-0-					23
03	2434	N	828	-0-	-1606	-0-	22	1	806	3	Y	-0-	17	1			7
04	792	N	792	-0-	-0-	-0-	18	1	767	3	Y	6					13
							7	9									
05	837	N	793	-0-	-44	-0-	21	1	772	3	Y	-0-					13
06	810	N	800	-0-	-10	-0-	22	1	778	3	Y	-0-					13
07	806	N	778	-0-	-28	-0-	25	1	752	3	Y	1					14
							1	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

02	DLQ G-10		116	-0-	116	240	6	1	110	3	N	-0-					-0-
03	367	N	127	-0-	-240	-0-	7	1	120	3	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	7	1	130	3	N	1					1
							1	9									
*06	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					1
*07	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		84	-0-	84	175	6	1	78	3	N	-0-					-0-
03	262	N	87	-0-	-175	-0-	6	1	79	3	N	2	1	1			1
							2	9									
04	92	N	92	-0-	-0-	-0-	5	1	75	3	N	11	6	1			6
							12	9									
*05	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-	2	1			4
*06	86	N	86	-0-	-0-	-0-	5	1	73	3	N	7	2	1			9
							8	9									
*07	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-	3	1			6

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					11
03	1	N	-0-	-0-	-1	-0-					Y	-0-	8	1			3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	1	N	-0-	-0-	-1	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
06	480	N	435	-0-	-45	-0-	435	3			N	-0-					-0-
07	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		345	-0-	345	716	24	1	319	3	Y	2	2	1			1
							2	9									
03	1070	N	354	-0-	-716	-0-	26	1	327	3	Y	1	1	1			1
							1	9									
04	337	N	337	-0-	-0-	-0-	35	1	301	3	Y	1	2	1			-0-
							1	9									
05	372	N	342	-0-	-30	-0-	32	1	309	3	Y	1	1	1			-0-
							1	9									
06	330	N	324	-0-	-6	-0-	29	1	292	3	Y	3	2	1			1
							3	9									
*07	414	N	414	-0-	-0-	-0-	108	1	305	3	Y	1	1	1			1
							1	9									

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		578	-0-	578	1183	54	1	522	3	N	2	4	1			3
							2	9									
03	1794	N	611	-0-	-1183	-0-	58	1	549	3	N	4	3	8			4
							4	9									
04	545	N	545	-0-	-0-	-0-	52	1	492	3	N	1	2	1			3
							1	9									
*05	664	N	664	-0-	-0-	-0-	64	1	599	3	N	1					4
							1	9									
06	600	N	562	-0-	-38	-0-	51	1	511	3	N	-0-					4
07	558	N	527	-0-	-31	-0-	47	1	480	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	3	1	140	3	N	-0-			-0-
03	147	N	147	-0-	-0-	-0-	3	1	144	3	N	-0-			-0-
04	143	N	143	-0-	-0-	-0-	3	1	140	3	N	-0-			-0-
05	155	N	149	-0-	-6	-0-	3	1	146	3	N	-0-			-0-
06	150	N	145	-0-	-5	-0-	3	1	142	3	N	-0-			-0-
*07	264	N	264	-0-	-0-	-0-	117	1	147	3	N	-0-			-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

02	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-			-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-			-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-			-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-			-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

02	606	N	606	-0-	-0-	-0-	606	3			N	-0-			-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-			-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-			-0-
05	651	N	635	-0-	-16	-0-	635	3			N	-0-			-0-
06	630	N	503	-0-	-127	-0-	503	3			N	-0-			-0-
07	651	N	484	-0-	-167	-0-	484	3			N	-0-			-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

02	335	N	335	-0-	-0-	-0-	335	3			N	-0-			-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-			-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-			-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-			-0-
06	330	N	326	-0-	-4	-0-	326	3			N	-0-			-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-			-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

02	DLQ G-10		381	-0-	381	1108	37	1	344	3	Y	-0-			1
03	1376	N	268	-0-	-1108	-0-	25	1	243	3	Y	-0-			1
04	687	N	687	-0-	-0-	-0-	63	1	624	3	Y	-0-			1
*05	405	N	405	-0-	-0-	-0-	39	1	366	3	Y	-0-			1
*06	854	N	854	-0-	-0-	-0-	80	1	774	3	Y	-0-			1
07	713	N	575	-0-	-138	-0-	56	1	519	3	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		612	-0-	612	1237	60	1	552	3	Y	-0-					1
03	1800	N	709	-0-	-1091	146	66	1	643	3	Y	-0-					1
04	849	N	703	-0-	-146	-0-	64	1	639	3	Y	-0-					1
*05	736	N	736	-0-	-0-	-0-	72	1	664	3	Y	-0-					1
*06	697	N	697	-0-	-0-	-0-	66	1	631	3	Y	-0-					1
*07	740	N	740	-0-	-0-	-0-	73	1	667	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1453	-0-	1453	3027	95	1	1350	3	N	7	9	1			10
							8	9									
03	1700	N	1530	-0-	-170	2857	102	1	1418	3	N	9	9	1	1	8	9
							10	9									
04	3000	N	1462	-0-	-1538	1319	97	1	1356	3	N	8	9	1	1	8	7
							9	9									
*05	2803	N	1484	-0-	-1319	-0-	102	1	1374	3	N	7	4	1	1	8	9
							8	9									
06	1470	N	1442	-0-	-28	-0-	98	1	1338	3	N	5	4	1			10
							6	9									
07	1519	N	1438	-0-	-81	-0-	103	1	1329	3	N	5	5	1			10
							6	9									

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		406	-0-	406	857	26	1	377	3	N	3	3	1			3
							3	9									
03	1252	N	395	-0-	-857	-0-	26	1	367	3	N	2	3	1			2
							2	9									
04	382	N	382	-0-	-0-	-0-	25	1	355	3	N	2	2	1			2
							2	9									
05	434	N	394	-0-	-40	-0-	27	1	365	3	N	2	1	1	1	8	2
							2	9									
06	390	N	388	-0-	-2	-0-	26	1	360	3	N	2	1	1			3
							2	9									
07	403	N	396	-0-	-7	-0-	28	1	367	3	N	1	1	1			3
							1	9									

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		365	-0-	365	758	24	1	340	3	N	1	2	1			2
							1	9									
03	1146	N	388	-0-	-758	-0-	26	1	360	3	N	2	2	1			2
							2	9									
04	369	N	369	-0-	-0-	-0-	24	1	342	3	N	3	2	1	1	8	2
							3	9									
05	403	N	377	-0-	-26	-0-	26	1	350	3	N	1	1	1			2
							1	9									
06	390	N	353	-0-	-37	-0-	24	1	328	3	N	1	1	1			2
							1	9									
07	372	N	343	-0-	-29	-0-	25	1	317	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		236	-0-	236	485	15	1	220	3	N	1	1	1			2
							1	9									
03	728	N	243	-0-	-485	-0-	16	1	226	3	N	1	2	1			1
							1	9									
*04	238	N	238	-0-	-0-	-0-	16	1	221	3	N	1	1	1			1
							1	9									
05	248	N	239	-0-	-9	-0-	16	1	222	3	N	1	1	1			1
							1	9									
06	240	N	237	-0-	-3	-0-	16	1	219	3	N	2	1	1			2
							2	9									
07	248	N	226	-0-	-22	-0-	16	1	209	3	N	1	1	1			2
							1	9									

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

02	DLQ G-10		581	-0-	581	1260	30	1	550	3	N	1					4
							1	9									
03	1800	N	613	-0-	-1187	73	33	1	580	3	N	-0-					4
04	769	N	696	-0-	-73	-0-	36	1	660	3	N	-0-					4
05	620	N	611	-0-	-9	-0-	33	1	578	3	N	-0-					4
*06	654	N	654	-0-	-0-	-0-	38	1	616	3	N	-0-					4
07	682	N	680	-0-	-2	-0-	111	1	569	3	N	-0-					4

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

02	DLQ G-10		148	-0-	148	226	10	1	138	3	Y	-0-					-0-
03	659	N	433	-0-	-226	-0-	32	1	401	3	Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	29	1	347	3	Y	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	26	1	339	3	Y	2					2
							2	9									
06	420	N	345	-0-	-75	-0-	27	1	318	3	Y	-0-	2	1			-0-
07	403	N	352	-0-	-51	-0-	27	1	324	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

02	DLQ G-10		963	-0-	963	2009	49	1	914	3	N	-0-					31
03	2500	N	1025	-0-	-1475	534	55	1	970	3	N	-0-	25	1			6
04	1520	N	986	-0-	-534	-0-	55	1	930	3	N	1	1	8			6
							1	9									
*05	1040	N	1040	-0-	-0-	-0-	57	1	983	3	N	-0-					6
*06	999	N	999	-0-	-0-	-0-	56	1	940	3	N	3					9
							3	9									
*07	1039	N	1039	-0-	-0-	-0-	59	1	977	3	N	3					12
							3	9									

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

02	DLQ G-10		785	-0-	785	1639	39	1	744	3	N	2	2	1			3
							2	9									
03	1600	N	652	-0-	-948	691	34	1	616	3	N	2	2	1			3
							2	9									
04	1244	N	553	-0-	-691	-0-	29	1	523	3	N	1	2	1			2
							1	9									
05	806	N	520	-0-	-286	-0-	25	1	492	3	N	3	2	1			3
							3	9									
06	630	N	522	-0-	-108	-0-	25	1	497	3	N	-0-	1	1			2
*07	650	N	650	-0-	-0-	-0-	169	1	480	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		397	-0-	397	814	24	1	372	3	N	1					1
							1	9									
03	1325	N	511	-0-	-814	-0-	31	1	480	3	N	-0-	1	1			-0-
04	769	N	769	-0-	-0-	-0-	48	1	720	3	N	1					1
							1	9									
*05	755	N	755	-0-	-0-	-0-	47	1	708	3	N	-0-					1
*06	633	N	633	-0-	-0-	-0-	40	1	593	3	N	-0-					1
07	775	N	654	-0-	-121	-0-	41	1	613	3	N	-0-					1

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		688	-0-	688	1516	42	1	645	3	N	1					1
							1	9									
03	1800	N	752	-0-	-1048	468	45	1	707	3	N	-0-	1	1			-0-
04	1165	N	697	-0-	-468	-0-	43	1	653	3	N	1					1
							1	9									
05	744	N	721	-0-	-23	-0-	45	1	676	3	N	-0-					1
*06	728	N	728	-0-	-0-	-0-	46	1	682	3	N	-0-					1
07	713	N	689	-0-	-24	-0-	43	1	646	3	N	-0-					1

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		346	-0-	346	820	15	1	331	2	Y	-0-					-0-
03	1549	N	729	-0-	-820	-0-	33	1	696	2	Y	-0-					-0-
04	572	N	572	-0-	-0-	-0-	26	1	546	2	Y	-0-					-0-
*05	523	N	523	-0-	-0-	-0-	24	1	499	2	Y	-0-					-0-
06	720	N	517	-0-	-203	-0-	24	1	493	2	Y	-0-					-0-
*07	620	N	620	-0-	-0-	-0-	29	1	591	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1403	-0-	1403	2818	83	1	1320	2	N	-0-					1
03	2500	N	1449	-0-	-1051	1767	102	1	1347	2	N	-0-					1
04	3000	N	1364	-0-	-1636	131	89	1	1275	2	N	-0-					1
*05	1516	N	1385	-0-	-131	-0-	104	1	1281	2	N	-0-					1
06	1410	N	1277	-0-	-133	-0-	93	1	1184	2	N	-0-					1
07	1395	N	1283	-0-	-112	-0-	94	1	1189	2	N	-0-					1

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		500	-0-	500	1091	34	1	465	3	Y	1	1	1			1
							1	9									
03	1600	N	533	-0-	-1067	24	37	1	496	3	Y	-0-	1	1			-0-
04	564	N	540	-0-	-24	-0-	38	1	502	3	Y	-0-					-0-
*05	564	N	564	-0-	-0-	-0-	40	1	524	3	Y	-0-					-0-
06	510	N	486	-0-	-24	-0-	35	1	451	3	Y	-0-					-0-
07	558	N	532	-0-	-26	-0-	38	1	493	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		293	-0-	293	2293	16	1	267	3	N	9	10	1			11
							10	9									
03	T. A.		318	-0-	318	2611	15	1	256	3	N	43	20	1			34
							47	9									
04	T. A.		263	-0-	263	2874	14	1	240	3	N	8	16	1			26
							9	9									
05	T. A.		199	-0-	199	3073	10	1	175	3	N	13	26	1			13
							14	9									
*06	3183	X	110	-0-	-3073	-0-	6	1	104	3	N	-0-					13
*07	436	X	436	-0-	-0-	-0-	23	1	413	3	N	-0-	5	1			8

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		735	-0-	735	1602	40	1	692	3	N	3	2	1			4
							3	9									
03	2441	N	839	-0-	-1602	-0-	48	1	789	3	N	2	2	1			4
							2	9									
04	801	N	801	-0-	-0-	-0-	43	1	755	3	N	3	2	1			5
							3	9									
*05	832	N	832	-0-	-0-	-0-	44	1	785	3	N	3	5	1			3
							3	9									
06	810	N	795	-0-	-15	-0-	42	1	751	3	N	2					5
							2	9									
07	837	N	814	-0-	-23	-0-	43	1	769	3	N	2	2	1			5
							2	9									

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		376	-0-	376	773	26	1	350	3	Y	-0-	1	1			-0-
03	1163	N	390	-0-	-773	-0-	27	1	363	3	Y	-0-					-0-
04	392	N	392	-0-	-0-	-0-	27	1	364	3	Y	1	1	8			-0-
							1	9									
05	403	N	389	-0-	-14	-0-	28	1	361	3	Y	-0-					-0-
06	390	N	357	-0-	-33	-0-	25	1	332	3	Y	-0-					-0-
07	403	N	375	-0-	-28	-0-	27	1	347	3	Y	1	1	1			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		277	-0-	277	574	18	1	257	3	N	2	2	1			2
							2	9									
03	865	N	291	-0-	-574	-0-	19	1	270	3	N	2	2	1			2
							2	9									
04	281	N	281	-0-	-0-	-0-	19	1	261	3	N	1	2	1			1
							1	9									
05	310	N	283	-0-	-27	-0-	19	1	262	3	N	2	1	1			2
							2	9									
*06	274	N	274	-0-	-0-	-0-	19	1	254	3	N	1	1	1			2
							1	9									
07	279	N	274	-0-	-5	-0-	20	1	253	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2005	-0-	2005	4243	102	1 24 9	1879	3	N	22	22	1	1	8	13
03	1700	N	2126	-0-	426	4669	115	1 23 9	1988	3	N	21	14	1	1	8	19
04	3000	N	2076	-0-	-924	3745	110	1 22 9	1944	3	N	20	22	1	1	8	16
*05	3100	N	1994	-0-	-1106	2639	103	1 19 9	1872	3	N	17	21	1			12
*06	3000	N	1955	-0-	-1045	1594	97	1 19 9	1839	3	N	17	9	1	1	8	19
*07	3100	N	2056	-0-	-1044	550	94	1 13 9	1949	3	N	12	13	1			18

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		725	-0-	725	1548	35	1 1 9	689	3	N	1	1	1			2
03	2285	N	737	-0-	-1548	-0-	37	1 1 9	699	3	N	1	1	1			2
04	627	N	627	-0-	-0-	-0-	31	1 1 9	595	3	N	1	3	1			-0-
05	775	N	576	-0-	-199	-0-	30	1 1 9	545	3	N	1					1
06	720	N	542	-0-	-178	-0-	27	1 1 9	514	3	N	1	1	1			1
07	651	N	560	-0-	-91	-0-	29	1 1 9	530	3	N	1					2

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		807	-0-	807	1644	40	1 1 9	766	3	N	1	1	1			1
03	1600	N	845	-0-	-755	889	44	1 2 9	799	3	N	2	1	1			2
04	1640	N	751	-0-	-889	-0-	39	1 1 9	711	3	N	1	1	1			2
05	868	N	713	-0-	-155	-0-	35	1 2 9	676	3	N	2	1	1	1	8	2
06	810	N	734	-0-	-76	-0-	35	1 1 9	698	3	N	1	1	1			2
07	775	N	738	-0-	-37	-0-	35	1 1 9	702	3	N	1	1	1			2

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1542	-0-	1542	3494	105	1 1 9	1436	3	Y	1	2	1			2
03	2500	N	1419	-0-	-1081	2413	97	1 1 9	1321	3	Y	1	2	1			1
04	3000	N	1300	-0-	-1700	713	91	1	1209	3	Y	-0-	1	1			-0-
*05	2007	N	1294	-0-	-713	-0-	92	1 1 9	1201	3	Y	1					1
06	1380	N	1242	-0-	-138	-0-	88	1	1154	3	Y	-0-	1	1			-0-
07	1333	N	1269	-0-	-64	-0-	92	1 2 9	1175	3	Y	2	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		352	-0-	352	733	19	1	331	3	N	2	1	1			2
							2	9									
03	1093	N	360	-0-	-733	-0-	20	1	339	3	N	1	1	1			2
							1	9									
04	354	N	354	-0-	-0-	-0-	19	1	334	3	N	1	1	1			2
							1	9									
*05	343	N	343	-0-	-0-	-0-	18	1	324	3	N	1	2	1			1
							1	9									
*06	319	N	319	-0-	-0-	-0-	17	1	301	3	N	1					2
							1	9									
*07	492	N	492	-0-	-0-	-0-	164	1	327	3	N	1	1	1			2
							1	9									

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

02	50	N	50	-0-	-0-	-0-	1	1	49	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	1	1	51	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	1	1	50	3	N	-0-					-0-
06	60	N	37	-0-	-23	-0-	1	1	36	3	N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

02	DLQ G-10		2272	-0-	2272	4739	140	1	2131	3	N	1					3
							1	9									
03	2500	N	2379	-0-	-121	4618	144	1	2232	3	N	3	5	1			1
							3	9									
04	3000	N	1892	-0-	-1108	3510	117	1	1774	3	N	1					2
							1	9									
*05	3100	N	2398	-0-	-702	2808	148	1	2248	3	N	2					4
							2	9									
*06	3000	N	2263	-0-	-737	2071	144	1	2119	3	N	-0-	1	1			3
*07	3100	N	2347	-0-	-753	1318	148	1	2199	3	N	-0-					3

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

02	DLQ G-10		322	-0-	322	682	22	1	299	3	Y	1	1	1			1
							1	9									
03	996	N	314	-0-	-682	-0-	23	1	290	3	Y	1	1	1			1
							1	9									
04	270	N	270	-0-	-0-	-0-	28	1	242	3	Y	-0-	1	1			-0-
05	341	N	268	-0-	-73	-0-	25	1	242	3	Y	1	1	1			-0-
							1	9									
06	300	N	242	-0-	-58	-0-	22	1	219	3	Y	1	1	1			-0-
							1	9									
07	279	N	267	-0-	-12	-0-	24	1	242	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		90	-0-	90	186	90	1			Y	-0-					-0-
03	302	N	116	-0-	-186	-0-	96	1	20	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	1			Y	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	93	1	1	3	Y	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	1			Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

02	DLQ G-10		146	-0-	146	306	7	1	139	3	N	-0-					1
03	458	N	152	-0-	-306	-0-	8	1	144	3	N	-0-	1	1			-0-
04	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	8	1	146	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	8	1	139	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	9	1	144	3	N	1					1
							1	9									

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
05	620	N	298	-0-	-322	-0-	298	3			N	-0-					-0-
06	600	N	40	-0-	-560	-0-	40	3			N	-0-					-0-
07	620	N	139	-0-	-481	-0-	139	3			N	-0-					-0-

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

02	DLQ G-10		3	-0-	3	6	3	3			Y	-0-					-0-
03	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

02	DLQ G-10		418	-0-	418	864	27	1	388	3	N	3	3	1			3
							3	9									
03	1287	N	423	-0-	-864	-0-	28	1	393	3	N	2	3	1			2
							2	9									
*04	412	N	412	-0-	-0-	-0-	27	1	382	3	N	3	2	1	1	8	2
							3	9									
05	434	N	424	-0-	-10	-0-	29	1	393	3	N	2	1	1			3
							2	9									
06	420	N	378	-0-	-42	-0-	26	1	351	3	N	1	1	1			3
							1	9									
07	434	N	383	-0-	-51	-0-	28	1	354	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		220	-0-	220	443	15	1	205	3	Y	-0-					-0-
03	676	N	233	-0-	-443	-0-	16	1	217	3	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	16	1	210	3	Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	16	1	204	3	Y	-0-					-0-
06	240	N	183	-0-	-57	-0-	13	1	170	3	Y	-0-					-0-
07	248	N	190	-0-	-58	-0-	14	1	176	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

02	DLQ G-10		554	-0-	554	1156	34	1	519	3	N	1					1
							1	9									
03	1700	N	585	-0-	-1115	41	35	1	550	3	N	-0-	1	1			-0-
04	598	N	557	-0-	-41	-0-	35	1	522	3	N	-0-					-0-
05	589	N	562	-0-	-27	-0-	35	1	526	3	N	1					1
							1	9									
06	570	N	524	-0-	-46	-0-	33	1	491	3	N	-0-					1
*07	680	N	680	-0-	-0-	-0-	179	1	501	3	N	-0-					1

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
*07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	713	N	637	-0-	-76	-0-	637	3			N	-0-					-0-
06	690	N	645	-0-	-45	-0-	645	3			N	-0-					-0-
*07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	7	N	3	-0-	-4	-0-	3	3			N	-0-					1
06	9	N	-0-	-0-	-9	-0-					N	-0-					1
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

02	DLQ G-10		582	-0-	582	1210	39	1	543	3	Y	-0-					1
03	1580	N	370	-0-	-1210	-0-	23	1	346	3	Y	1	1	1			1
							1	9									
04	404	N	404	-0-	-0-	-0-	24	1	380	3	Y	-0-					1
05	620	N	462	-0-	-158	-0-	26	1	435	3	Y	1	1	1			1
							1	9									
*06	527	N	527	-0-	-0-	-0-	28	1	499	3	Y	-0-					1
*07	428	N	428	-0-	-0-	-0-	23	1	404	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		269	-0-	269	576	20	1	249	3	Y	-0-			-0-
03	892	N	316	-0-	-576	-0-	24	1	292	3	Y	-0-			-0-
04	293	N	293	-0-	-0-	-0-	22	1	271	3	Y	-0-			-0-
*05	317	N	317	-0-	-0-	-0-	24	1	293	3	Y	-0-			-0-
*06	315	N	315	-0-	-0-	-0-	24	1	291	3	Y	-0-			-0-
*07	321	N	321	-0-	-0-	-0-	25	1	296	3	Y	-0-			-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

02	DLQ G-10		79	-0-	79	139	5	1	74	3	Y	-0-			-0-
03	242	N	103	-0-	-139	-0-	7	1	96	3	Y	-0-			-0-
04	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-			-0-
*05	117	N	117	-0-	-0-	-0-	8	1	109	3	Y	-0-			-0-
*06	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-			-0-
*07	209	N	209	-0-	-0-	-0-	150	1	59	3	Y	-0-			-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

02	DLQ G-10		514	-0-	514	1051	32	1	481	3	N	1			1
							1	9							
03	1493	N	442	-0-	-1051	-0-	27	1	415	3	N	-0-	1	1	-0-
04	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-			-0-
05	558	N	433	-0-	-125	-0-	27	1	405	3	N	1			1
							1	9							
06	420	N	292	-0-	-128	-0-	19	1	273	3	N	-0-	1	1	-0-
07	372	N	312	-0-	-60	-0-	20	1	292	3	N	-0-			-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

02	DLQ G-10		115	-0-	115	235	8	1	107	3	Y	-0-			-0-
03	349	N	114	-0-	-235	-0-	8	1	106	3	Y	-0-			-0-
04	109	N	109	-0-	-0-	-0-	11	1	97	3	Y	1	1	1	-0-
							1	9							
05	124	N	120	-0-	-4	-0-	11	1	109	3	Y	-0-			-0-
*06	121	N	121	-0-	-0-	-0-	11	1	109	3	Y	1	1	1	-0-
							1	9							
*07	126	N	126	-0-	-0-	-0-	11	1	114	3	Y	1	1	1	-0-
							1	9							

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

02	460	N	460	-0-	-0-	-0-	460	3			N	-0-			-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-			-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-			-0-
05	496	N	478	-0-	-18	-0-	478	3			N	-0-			-0-
06	480	N	462	-0-	-18	-0-	462	3			N	-0-			-0-
07	496	N	473	-0-	-23	-0-	473	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		112	-0-	112	204	7	1	104	3	N	1					2
							1	9									
03	272	N	68	-0-	-204	-0-	4	1	64	3	N	-0-	2	1			-0-
04	58	N	58	-0-	-0-	-0-	4	1	53	3	N	1					1
							1	9									
05	93	N	60	-0-	-33	-0-	4	1	56	3	N	-0-					1
06	60	N	33	-0-	-27	-0-	2	1	31	3	N	-0-					1
*07	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					1

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
06	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-
07	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

02	DLQ G-10		329	-0-	329	684	23	1	305	3	Y	1	1	1			1
							1	9									
03	1030	N	346	-0-	-684	-0-	25	1	320	3	Y	1	1	1			1
							1	9									
04	340	N	340	-0-	-0-	-0-	35	1	304	3	Y	1	2	1			-0-
							1	9									
05	341	N	334	-0-	-7	-0-	31	1	302	3	Y	1	1	1			-0-
							1	9									
06	330	N	308	-0-	-22	-0-	28	1	279	3	Y	1	1	1			-0-
							1	9									
*07	379	N	379	-0-	-0-	-0-	127	1	251	3	Y	1	1	1			-0-
							1	9									

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

02	188	N	188	-0-	-0-	-0-	4	1	184	3	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	5	1	194	3	N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	4	1	187	3	N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	4	1	198	3	N	-0-					-0-
*06	199	N	199	-0-	-0-	-0-	4	1	195	3	N	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	4	1	207	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		101	-0-	101	210	8	1	92	2	Y	1					1
							1	9									
03	313	N	103	-0-	-210	-0-	8	1	95	2	Y	-0-					1
04	98	N	98	-0-	-0-	-0-	8	1	89	2	Y	1	1	1			1
							1	9									
*05	99	N	99	-0-	-0-	-0-	7	1	92	2	Y	-0-					1
06	90	N	89	-0-	-1	-0-	7	1	82	2	Y	-0-					1
07	93	N	93	-0-	-0-	-0-	8	1	85	2	Y	-0-	1	1			-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		109	-0-	109	210	6	1	103	3	N	-0-					3
03	232	N	22	-0-	-210	-0-	1	1	21	3	N	-0-					3
04	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					3
*05	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					3
*06	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					3
*07	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					3

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		370	-0-	370	914	370	3			Y	-0-					-0-
03	1442	N	528	-0-	-914	-0-	528	3			Y	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
*05	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
06	510	N	501	-0-	-9	-0-	501	3			Y	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		440	-0-	440	951	43	1	397	3	Y	-0-					1
03	1382	N	431	-0-	-951	-0-	40	1	391	3	Y	-0-					1
04	379	N	379	-0-	-0-	-0-	35	1	344	3	Y	-0-					1
05	465	N	400	-0-	-65	-0-	39	1	361	3	Y	-0-					1
06	420	N	369	-0-	-51	-0-	35	1	334	3	Y	-0-					1
07	403	N	378	-0-	-25	-0-	37	1	341	3	Y	-0-					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		564	-0-	564	1084	55	1	509	3	Y	-0-					1
03	1656	N	572	-0-	-1084	-0-	53	1	519	3	Y	-0-					1
04	511	N	511	-0-	-0-	-0-	47	1	464	3	Y	-0-					1
05	589	N	546	-0-	-43	-0-	53	1	493	3	Y	-0-					1
06	540	N	510	-0-	-30	-0-	48	1	462	3	Y	-0-					1
*07	530	N	530	-0-	-0-	-0-	52	1	478	3	Y	-0-					1

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		834	-0-	834	1699	82	1	752	3	Y	-0-					3
03	2500	N	876	-0-	-1624	75	82	1	794	3	Y	-0-					3
04	801	N	726	-0-	-75	-0-	66	1	660	3	Y	-0-					3
05	899	N	846	-0-	-53	-0-	82	1	764	3	Y	-0-					3
06	840	N	821	-0-	-19	-0-	77	1	744	3	Y	-0-					3
*07	874	N	874	-0-	-0-	-0-	86	1	788	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		764	-0-	764	1615	46	1	714	2	Y	4	4	1			4
							4	9									
03	1800	N	768	-0-	-1032	583	49	1	717	2	Y	2	4	1			2
							2	9									
04	1311	N	728	-0-	-583	-0-	46	1	679	2	Y	3					5
							3	9									
05	806	N	658	-0-	-148	-0-	40	1	615	2	Y	3	4	1			4
							3	9									
*06	1180	N	1180	-0-	-0-	-0-	74	1	1103	2	Y	3	5	1			2
							3	9									
*07	945	N	945	-0-	-0-	-0-	60	1	882	2	Y	3					5
							3	9									

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		306	-0-	306	514	20	1	286	3	Y	-0-					1
03	786	N	272	-0-	-514	-0-	17	1	255	3	Y	-0-	1	1			-0-
04	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-					-0-
05	341	N	240	-0-	-101	-0-	14	1	226	3	Y	-0-					-0-
06	270	N	224	-0-	-46	-0-	12	1	212	3	Y	-0-					-0-
07	155	N	30	-0-	-125	-0-	2	1	28	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		377	-0-	377	800	25	1	352	3	Y	-0-					2
03	1216	N	416	-0-	-800	-0-	26	1	390	3	Y	-0-	2	1			-0-
04	405	N	405	-0-	-0-	-0-	24	1	380	3	Y	1					1
							1	9									
*05	423	N	423	-0-	-0-	-0-	24	1	399	3	Y	-0-	1	1			-0-
*06	398	N	398	-0-	-0-	-0-	21	1	376	3	Y	1					1
							1	9									
*07	473	N	473	-0-	-0-	-0-	26	1	447	3	Y	-0-	1	1			-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0-	-0-	34	1	516	3	N	-0-					1
03	523	N	523	-0-	-0-	-0-	32	1	491	3	N	-0-	1	1			-0-
04	578	N	578	-0-	-0-	-0-	36	1	541	3	N	1					1
							1	9									
05	589	N	342	-0-	-247	-0-	21	1	321	3	N	-0-					1
*06	582	N	582	-0-	-0-	-0-	37	1	545	3	N	-0-					1
07	589	N	567	-0-	-22	-0-	36	1	531	3	N	-0-					1

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		815	-0-	815	1733	43	1	769	3	Y	3	4	1			3
							3	9									
03	2500	N	861	-0-	-1639	94	44	1	811	3	Y	5	5	1			3
							6	9									
04	987	N	893	-0-	-94	-0-	46	1	840	3	Y	6	6	1			3
							7	9									
*05	917	N	917	-0-	-0-	-0-	48	1	863	3	Y	5	4	1			4
							6	9									
06	840	N	805	-0-	-35	-0-	45	1	754	3	Y	5	4	1			5
							6	9									
07	930	N	846	-0-	-84	-0-	47	1	795	3	Y	4	5	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		480	-0-	480	1009	21	1	459	2	Y	-0-					-0-
03	1439	N	430	-0-	-1009	-0-	19	1	411	2	Y	-0-					-0-
04	498	N	498	-0-	-0-	-0-	23	1	475	2	Y	-0-					-0-
05	527	N	519	-0-	-8	-0-	23	1	496	2	Y	-0-					-0-
*06	501	N	501	-0-	-0-	-0-	23	1	478	2	Y	-0-					-0-
07	527	N	524	-0-	-3	-0-	24	1	500	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		163	-0-	163	357	11	1	152	3	Y	-0-	1	1			-0-
03	487	N	130	-0-	-357	-0-	10	1	120	3	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	12	1	102	3	Y	1	1	1			-0-
							1	9									
05	186	N	64	-0-	-122	-0-	6	1	58	3	Y	-0-					-0-
*06	176	N	176	-0-	-0-	-0-	16	1	159	3	Y	1	1	1			-0-
							1	9									
*07	160	N	160	-0-	-0-	-0-	14	1	145	3	Y	1	1	1			-0-
							1	9									

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		421	-0-	421	887	29	1	391	3	Y	1	2	1			1
							1	9									
03	1329	N	442	-0-	-887	-0-	32	1	407	3	Y	3	2	1			2
							3	9									
04	420	N	420	-0-	-0-	-0-	43	1	377	3	Y	-0-	2	1			-0-
05	465	N	434	-0-	-31	-0-	41	1	392	3	Y	1	1	1			-0-
							1	9									
06	420	N	417	-0-	-3	-0-	38	1	376	3	Y	3	2	1			1
							3	9									
*07	535	N	535	-0-	-0-	-0-	141	1	392	3	Y	2	2	1			1
							2	9									

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		11	-0-	11	21	1	1	10	3	Y	-0-					-0-
03	36	N	15	-0-	-21	-0-	1	1	14	3	Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	15	N	8	-0-	-7	-0-	1	1	7	3	Y	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		279	-0-	279	584	12	1	266	3	Y	1	1	1			1
							1	9									
03	887	N	303	-0-	-584	-0-	13	1	289	3	Y	1	1	1			1
							1	9									
04	277	N	277	-0-	-0-	-0-	12	1	264	3	Y	1	1	1			1
							1	9									
05	310	N	252	-0-	-58	-0-	11	1	240	3	Y	1	1	1			1
							1	9									
06	300	N	183	-0-	-117	-0-	8	1	174	3	Y	1	1	1			1
							1	9									
07	279	N	241	-0-	-38	-0-	10	1	231	3	Y	-0-					1

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

02	DLQ G-10		59	-0-	59	124	3	1	56	3	Y	-0-					-0-
03	187	N	63	-0-	-124	-0-	3	1	60	3	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	3	1	73	3	Y	-0-					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

02	DLQ G-10		248	-0-	248	511	17	1	231	3	Y	-0-					-0-
03	769	N	258	-0-	-511	-0-	18	1	240	3	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	15	1	203	3	Y	-0-					-0-
05	279	N	269	-0-	-10	-0-	19	1	250	3	Y	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	18	1	229	3	Y	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	19	1	244	3	Y	-0-					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

02	DLQ G-10		266	-0-	266	547	18	1	248	3	Y	-0-					-0-
03	833	N	286	-0-	-547	-0-	20	1	266	3	Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	19	1	255	3	Y	-0-					-0-
05	279	N	275	-0-	-4	-0-	20	1	255	3	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	19	1	247	3	Y	-0-					-0-
07	279	N	268	-0-	-11	-0-	19	1	249	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

02	DLQ G-10		385	-0-	385	799	26	1	359	3	Y	-0-					2
03	1204	N	405	-0-	-799	-0-	25	1	380	3	Y	-0-	2	1			-0-
04	385	N	385	-0-	-0-	-0-	23	1	361	3	Y	1					1
							1	9									
*05	391	N	391	-0-	-0-	-0-	22	1	369	3	Y	-0-	1	1			-0-
*06	370	N	370	-0-	-0-	-0-	20	1	349	3	Y	1					1
							1	9									
*07	377	N	377	-0-	-0-	-0-	20	1	357	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		486	-0-	486	1011	32	1 2 9	452	3	N	2	3	1			3
03	1506	N	495	-0-	-1011	-0-	33	1 3 9	459	3	N	3	3	1			3
04	462	N	462	-0-	-0-	-0-	31	1 2 9	429	3	N	2	3	1			2
05	527	N	456	-0-	-71	-0-	31	1 3 9	422	3	N	3	1	1	1	8	3
06	480	N	443	-0-	-37	-0-	30	1 1 9	412	3	N	1	1	1			3
07	465	N	436	-0-	-29	-0-	31	1 1 9	404	3	N	1	1	1			3

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

02	DLQ G-10		178	-0-	178	370	9	1	169	3	N	-0-					1
03	562	N	192	-0-	-370	-0-	10	1 1 9	181	3	N	1	1	1			1
04	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					1
05	186	N	172	-0-	-14	-0-	8	1 1 9	163	3	N	1	1	1			1
06	180	N	175	-0-	-5	-0-	8	1	167	3	N	-0-					1
*07	278	N	278	-0-	-0-	-0-	111	1	167	3	N	-0-					1

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

02	DLQ G-10		518	-0-	518	1119	28	1 2 9	488	3	Y	2	2	1			2
03	1640	N	521	-0-	-1119	-0-	27	1 3 9	491	3	Y	3	3	1			2
04	476	N	476	-0-	-0-	-0-	25	1 3 9	448	3	Y	3	3	1			2
05	558	N	474	-0-	-84	-0-	25	1 2 9	447	3	Y	2	2	1			2
06	510	N	451	-0-	-59	-0-	25	1 3 9	423	3	Y	3	2	1			3
07	496	N	213	-0-	-283	-0-	12	1 1 9	200	3	Y	1	3	1			1

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

02	DLQ G-10		609	-0-	609	1221	60	1	549	3	Y	-0-					1
03	1794	N	573	-0-	-1221	-0-	53	1	520	3	Y	-0-					1
04	584	N	584	-0-	-0-	-0-	53	1	531	3	Y	-0-					1
05	651	N	579	-0-	-72	-0-	56	1	523	3	Y	-0-					1
*06	572	N	572	-0-	-0-	-0-	54	1	518	3	Y	-0-					1
07	589	N	583	-0-	-6	-0-	57	1	526	3	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

02	DLQ G-10		1623	-0-	1623	3369	83	1 9 9	1531	3	N	8	7	1			18
03	1700	N	1743	-0-	43	3412	93	1 13 9	1637	3	N	12	14	1			16
04	3000	N	1665	-0-	-1335	2077	91	1 17 9	1557	3	N	15	14	1	1	8	16
*05	3100	N	1716	-0-	-1384	693	92	1 14 9	1610	3	N	13	14	1			15
*06	2301	N	1608	-0-	-693	-0-	86	1 14 9	1508	3	N	13	7	1			21
07	1736	N	1671	-0-	-65	-0-	88	1 14 9	1569	3	N	13	14	1			20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		34	-0-	34	69	2	1	32	3	Y	-0-	1	1			-0-
03	123	N	54	-0-	-69	-0-	4	1	49	3	Y	1					1
							1	9									
04	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-	1	1			-0-
*05	56	N	56	-0-	-0-	-0-	5	1	50	3	Y	1	1	1			-0-
							1	9									
06	60	N	55	-0-	-5	-0-	5	1	49	3	Y	1	1	1			-0-
							1	9									
*07	126	N	126	-0-	-0-	-0-	82	1	43	3	Y	1	1	1			-0-
							1	9									

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

02	641	N	641	-0-	-0-	-0-	15	1	626	3	N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	17	1	706	3	N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	16	1	667	3	N	-0-					-0-
*05	734	N	734	-0-	-0-	-0-	15	1	719	3	N	-0-					-0-
*06	752	N	752	-0-	-0-	-0-	14	1	738	3	N	-0-					-0-
*07	870	N	870	-0-	-0-	-0-	160	1	710	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

02	DLQ G-10		384	-0-	384	973	27	1	356	3	Y	1	2	1			1
							1	9									
03	1338	N	365	-0-	-973	-0-	27	1	337	3	Y	1	1	1			1
							1	9									
04	486	N	486	-0-	-0-	-0-	50	1	435	3	Y	1	2	1			-0-
							1	9									
*05	636	N	636	-0-	-0-	-0-	60	1	574	3	Y	2	2	1			-0-
							2	9									
*06	565	N	565	-0-	-0-	-0-	51	1	510	3	Y	4	3	1			1
							4	9									
*07	659	N	659	-0-	-0-	-0-	152	1	505	3	Y	2	2	1			1
							2	9									

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

02	DLQ G-10		110	-0-	110	319	5	1	105	3	N	-0-					-0-
03	465	N	146	-0-	-319	-0-	8	1	138	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
*05	396	N	396	-0-	-0-	-0-	20	1	376	3	N	-0-					-0-
*06	363	N	363	-0-	-0-	-0-	18	1	345	3	N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	19	1	342	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	25	1	486	3	N	1	1	1			1
							1	9									
03	530	N	530	-0-	-0-	-0-	26	1	503	3	N	1	1	1			1
							1	9									
04	516	N	516	-0-	-0-	-0-	26	1	489	3	N	1	2	1			-0-
							1	9									
05	558	N	517	-0-	-41	-0-	27	1	489	3	N	1					1
							1	9									
*06	532	N	532	-0-	-0-	-0-	27	1	504	3	N	1	1	1			1
							1	9									
07	527	N	181	-0-	-346	-0-	9	1	172	3	N	-0-					1

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		717	-0-	717	1454	42	1	675	2	N	-0-					-0-
03	1700	N	773	-0-	-927	527	54	1	719	2	N	-0-					-0-
04	1272	N	745	-0-	-527	-0-	49	1	696	2	N	-0-					-0-
05	775	N	759	-0-	-16	-0-	57	1	702	2	N	-0-					-0-
06	750	N	737	-0-	-13	-0-	54	1	683	2	N	-0-					-0-
07	775	N	760	-0-	-15	-0-	56	1	704	2	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		728	-0-	728	1477	40	1	685	3	N	3	2	1			3
							3	9									
03	2240	N	763	-0-	-1477	-0-	43	1	717	3	N	3	2	1			4
							3	9									
04	712	N	712	-0-	-0-	-0-	38	1	671	3	N	3	2	1			5
							3	9									
05	775	N	724	-0-	-51	-0-	38	1	684	3	N	2	4	1			3
							2	9									
06	750	N	727	-0-	-23	-0-	39	1	686	3	N	2					5
							2	9									
07	744	N	742	-0-	-2	-0-	39	1	702	3	N	1	2	1			4
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		595	-0-	595	1234	29	1	566	3	N	-0-	1	1			1
03	1863	N	629	-0-	-1234	-0-	31	1	596	3	N	2	1	1			2
							2	9									
04	558	N	558	-0-	-0-	-0-	28	1	529	3	N	1	2	1	1	8	-0-
							1	9									
05	651	N	568	-0-	-83	-0-	29	1	538	3	N	1					1
							1	9									
06	600	N	540	-0-	-60	-0-	27	1	512	3	N	1	1	1			1
							1	9									
07	589	N	536	-0-	-53	-0-	28	1	507	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		783	-0-	783	1609	52	1 1 9	730	3	Y	1					4
03	2423	N	814	-0-	-1609	-0-	51	1 1 9	762	3	Y	1	4	1			1
04	779	N	779	-0-	-0-	-0-	46	1	733	3	Y	-0-					1
05	837	N	801	-0-	-36	-0-	45	1 1 9	755	3	Y	1	1	1			1
06	780	N	748	-0-	-32	-0-	40	1	708	3	Y	-0-					1
07	806	N	785	-0-	-21	-0-	42	1 1 9	742	3	Y	1	1	1			1

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		591	-0-	591	1243	39	1 1 9	551	3	Y	1					3
03	1800	N	624	-0-	-1176	67	39	1 1 9	584	3	Y	1	3	1			1
04	661	N	594	-0-	-67	-0-	35	1	559	3	Y	-0-					1
05	620	N	617	-0-	-3	-0-	35	1 1 9	581	3	Y	1	1	1			1
06	600	N	599	-0-	-1	-0-	32	1	567	3	Y	-0-					1
*07	636	N	636	-0-	-0-	-0-	34	1 1 9	601	3	Y	1	1	1			1

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		90	-0-	90	166	6	1 1 9	83	3	Y	1	1	1			-0-
03	253	N	87	-0-	-166	-0-	6	1	81	3	Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	9	1 1 9	75	3	Y	1	1	1			-0-
05	93	N	84	-0-	-9	-0-	8	1	76	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	7	1 1 9	71	3	Y	1	1	1			-0-
*07	162	N	162	-0-	-0-	-0-	85	1	77	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		405	-0-	405	769	24	1	381	2	N	-0-					-0-
03	1217	N	448	-0-	-769	-0-	31	1	417	2	N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	28	1	396	2	N	-0-					-0-
05	434	N	429	-0-	-5	-0-	32	1	397	2	N	-0-					-0-
06	420	N	413	-0-	-7	-0-	30	1	383	2	N	-0-					-0-
07	434	N	421	-0-	-13	-0-	31	1	390	2	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
03	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
05	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
06	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-
07	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1657	-0-		1657	3380	85	1 9	1563	3	N	8	7	1			17
03	1600	N	1768	-0-		168	3548	94	1 9	1661	3	N	12	14	1			15
04	3000	N	1618	-0-		-1382	2166	88	1 9	1513	3	N	15	14	1	1	8	15
*05	3100	N	1538	-0-		-1562	604	83	1 9	1443	3	N	11	13	1			13
*06	2112	N	1508	-0-		-604	-0-	81	1 9	1414	3	N	12	6	1			19
07	1674	N	1662	-0-		-12	-0-	88	1 9	1561	3	N	12	13	1			18

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		990	-0-		990	2038	67	1 9	922	3	Y	1	1	1			1
03	2500	N	1065	-0-		-1435	603	73	1 9	991	3	Y	1	1	1			1
04	1638	N	1035	-0-		-603	-0-	73	1	962	3	Y	-0-	1	1			-0-
*05	1070	N	1070	-0-		-0-	-0-	76	1 2 9	992	3	Y	2	1	8			1
*06	1037	N	1037	-0-		-0-	-0-	74	1	963	3	Y	-0-	1	1			-0-
07	1085	N	1056	-0-		-29	-0-	76	1 9	979	3	Y	1	1	1			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1032	N	1032	-0-		-0-	-0-	51	1 3 9	978	3	N	3	2	1			4
03	1193	N	1193	-0-		-0-	-0-	62	1 3 9	1128	3	N	3	3	1			4
04	1155	N	1155	-0-		-0-	-0-	60	1 3 9	1092	3	N	3	3	1			4
*05	1091	N	1091	-0-		-0-	-0-	53	1 6 9	1032	3	N	5	3	1	1	8	5
*06	1190	N	1190	-0-		-0-	-0-	57	1 3 9	1130	3	N	3	3	1			5
*07	1244	N	1244	-0-		-0-	-0-	59	1 3 9	1182	3	N	3	3	1			5

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		775	-0-		775	1533	38	1 9	736	3	N	1	1	1			2
03	2335	N	802	-0-		-1533	-0-	40	1 9	761	3	N	1	1	1			2
04	798	N	798	-0-		-0-	-0-	40	1 2 9	756	3	N	2	3	1			1
05	837	N	833	-0-		-4	-0-	43	1 9	789	3	N	1					2
06	780	N	767	-0-		-13	-0-	38	1 2 9	727	3	N	2	2	1			2
07	837	N	748	-0-		-89	-0-	39	1	709	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	27	1	512	3	N	1	1	1			2
							1	9									
03	539	N	539	-0-	-0-	-0-	28	1	510	3	N	1	1	1			2
							1	9									
04	511	N	511	-0-	-0-	-0-	27	1	483	3	N	1	1	1			2
							1	9									
05	589	N	491	-0-	-98	-0-	24	1	466	3	N	1	1	1			2
							1	9									
06	510	N	489	-0-	-21	-0-	23	1	465	3	N	1	1	1			2
							1	9									
07	527	N	498	-0-	-29	-0-	24	1	473	3	N	1	1	1			2
							1	9									

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	11	1	238	2	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	12	1	253	2	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	12	1	242	2	N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	14	1	302	2	N	-0-					-0-
*06	300	N	300	-0-	-0-	-0-	14	1	286	2	N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	13	1	275	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2187	-0-	2187	4314	111	1	2047	3	N	26	13	1			33
							29	9									
03	6582	X	2268	-0-	-4314	-0-	121	1	2130	3	N	15	24	1			24
							17	9									
04	2245	X	2245	-0-	-0-	-0-	122	1	2101	3	N	20	21	1	1	8	22
							22	9									
05	2387	X	2221	-0-	-166	-0-	119	1	2084	3	N	16	19	1			19
							18	9									
06	2250	X	2095	-0-	-155	-0-	112	1	1964	3	N	17	9	1			27
							19	9									
07	2325	X	2208	-0-	-117	-0-	116	1	2074	3	N	16	18	1			25
							18	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
*06	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
07	93	N	22	-0-	-71	-0-	1	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	785	N	785	-0-	-0-	-0-	19	1	766	3	N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	22	1	932	3	N	-0-					-0-
04	892	N	892	-0-	-0-	-0-	20	1	872	3	N	-0-					-0-
*05	913	N	913	-0-	-0-	-0-	19	1	894	3	N	-0-					-0-
06	930	N	893	-0-	-37	-0-	16	1	877	3	N	-0-					-0-
*07	987	N	987	-0-	-0-	-0-	73	1	914	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		567	-0-	567	1143	56	1	511	3	Y	-0-					1
03	1747	N	604	-0-	-1143	-0-	56	1	548	3	Y	-0-					1
04	445	N	445	-0-	-0-	-0-	41	1	404	3	Y	-0-					1
05	589	N	404	-0-	-185	-0-	39	1	365	3	Y	-0-					1
06	570	N	212	-0-	-358	-0-	20	1	192	3	Y	-0-					1
*07	518	N	518	-0-	-0-	-0-	51	1	467	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		591	-0-	591	1240	32	1	556	3	N	3					5
							3	9									
03	1600	N	630	-0-	-970	270	32	1	595	3	N	3	7	1			1
							3	9									
04	878	N	608	-0-	-270	-0-	28	1	579	3	N	1					2
							1	9									
*05	630	N	630	-0-	-0-	-0-	30	1	591	3	N	8					10
							9	9									
06	600	N	589	-0-	-11	-0-	28	1	559	3	N	2	9	1			3
							2	9									
07	620	N	598	-0-	-22	-0-	33	1	561	3	N	4					7
							4	9									

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		807	-0-	807	1754	76	1	727	3	N	4	7	1			5
							4	9									
03	2500	N	908	-0-	-1592	162	177	1	718	3	N	12	9	8			8
							13	9									
04	794	N	632	-0-	-162	-0-	61	1	571	3	N	-0-	3	1			5
*05	876	N	876	-0-	-0-	-0-	85	1	790	3	N	1					6
							1	9									
06	870	N	728	-0-	-142	-0-	66	1	660	3	N	2					8
							2	9									
*07	1083	N	1083	-0-	-0-	-0-	189	1	893	3	N	1					9
							1	9									

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		696	-0-	696	1865	46	1	649	3	Y	1					5
							1	9									
03	2500	N	1042	-0-	-1458	407	65	1	976	3	Y	1	5	1			1
							1	9									
04	1442	N	1035	-0-	-407	-0-	61	1	973	3	Y	1					2
							1	9									
*05	1061	N	1061	-0-	-0-	-0-	60	1	1000	3	Y	1	2	1			1
							1	9									
06	1020	N	704	-0-	-316	-0-	38	1	665	3	Y	1					2
							1	9									
07	1085	N	745	-0-	-340	-0-	40	1	705	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		837	-0-		837	1772	44	1	772	3	Y	19	19	1			13
								21	9									
03	1800	N	849	-0-		-951	821	43	1	783	3	Y	21	25	1			9
								23	9									
04	1706	N	885	-0-		-821	-0-	45	1	818	3	Y	20	17	1			12
								22	9									
05	899	N	893	-0-		-6	-0-	46	1	828	3	Y	17	14	1			15
								19	9									
*06	839	N	839	-0-		-0-	-0-	46	1	776	3	Y	15	14	1			16
								17	9									
07	930	N	863	-0-		-67	-0-	48	1	800	3	Y	14	21	1			9
								15	9									

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		396	-0-		396	834	21	1	365	3	Y	9	9	1			6
								10	9									
03	1261	N	427	-0-		-834	-0-	22	1	393	3	Y	11	12	1	1	8	4
								12	9									
04	409	N	409	-0-		-0-	-0-	21	1	377	3	Y	10	8	1			6
								11	9									
05	434	N	415	-0-		-19	-0-	21	1	385	3	Y	8	7	1			7
								9	9									
06	420	N	397	-0-		-23	-0-	22	1	366	3	Y	8	7	1			8
								9	9									
07	434	N	401	-0-		-33	-0-	22	1	371	3	Y	7	10	1	1	8	4
								8	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		236	-0-		236	472	23	1	213	3	Y	-0-					-0-
03	716	N	244	-0-		-472	-0-	23	1	221	3	Y	-0-					-0-
04	222	N	222	-0-		-0-	-0-	20	1	202	3	Y	-0-					-0-
*05	234	N	234	-0-		-0-	-0-	23	1	211	3	Y	-0-					-0-
*06	216	N	216	-0-		-0-	-0-	20	1	196	3	Y	-0-					-0-
*07	221	N	221	-0-		-0-	-0-	22	1	199	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		468	-0-		468	980	27	1	441	3	Y	-0-	1	1			-0-
03	1470	N	490	-0-		-980	-0-	28	1	462	3	Y	-0-					-0-
04	461	N	461	-0-		-0-	-0-	26	1	435	3	Y	-0-					-0-
05	496	N	489	-0-		-7	-0-	28	1	461	3	Y	-0-					-0-
06	480	N	308	-0-		-172	-0-	19	1	289	3	Y	-0-					-0-
07	465	N	375	-0-		-90	-0-	22	1	353	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1139	-0-		1139	2314	65	1	1073	3	Y	1	2	1			1
								1	9									
03	2500	N	1084	-0-		-1416	898	62	1	1022	3	Y	-0-					1
04	2087	N	1189	-0-		-898	-0-	67	1	1122	3	Y	-0-	1	1			-0-
05	1209	N	1150	-0-		-59	-0-	65	1	1085	3	Y	-0-					-0-
*06	1089	N	1089	-0-		-0-	-0-	67	1	1021	3	Y	1					1
								1	9									
07	1209	N	1117	-0-		-92	-0-	66	1	1051	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		897	-0-	897	1916	27	1	870	3	Y	-0-					16
03	2500	N	932	-0-	-1568	348	25	1	907	3	Y	-0-	11	1			5
04	1210	N	862	-0-	-348	-0-	20	1	839	3	Y	3					8
							3	9									
05	961	N	865	-0-	-96	-0-	23	1	842	3	Y	-0-					8
06	900	N	822	-0-	-78	-0-	23	1	799	3	Y	-0-					8
07	899	N	791	-0-	-108	-0-	25	1	766	3	Y	-0-					8

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	4	1	159	3	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	4	1	172	3	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	4	1	160	3	N	-0-					-0-
05	186	N	179	-0-	-7	-0-	4	1	175	3	N	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	3	1	180	3	N	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	149	1	188	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		283	-0-	283	708	20	1	263	3	Y	-0-					2
03	988	N	280	-0-	-708	-0-	21	1	259	3	Y	-0-	2	1			-0-
04	261	N	261	-0-	-0-	-0-	20	1	241	3	Y	-0-					-0-
05	310	N	266	-0-	-44	-0-	19	1	246	3	Y	1					1
							1	9									
06	270	N	245	-0-	-25	-0-	19	1	225	3	Y	1	2	1			-0-
							1	9									
07	279	N	245	-0-	-34	-0-	18	1	226	3	Y	1					1
							1	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		94	-0-	94	212	6	1	88	3	Y	-0-					-0-
03	317	N	105	-0-	-212	-0-	7	1	98	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	8	1	105	3	Y	-0-					-0-
*06	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	8	1	108	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
05	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
06	390	N	329	-0-	-61	-0-	329	3			N	-0-					-0-
07	558	N	429	-0-	-129	-0-	429	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

02	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	22	1	337	3	N	1	1	1			-0-
							1	9									
04	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					-0-
*05	420	N	420	-0-	-0-	-0-	26	1	394	3	N	-0-					-0-
*06	397	N	397	-0-	-0-	-0-	25	1	372	3	N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	25	1	370	3	N	-0-					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

02	DLQ G-10		730	-0-	730	1604	45	1	681	3	Y	4	4	1			3
							4	9									
03	2406	N	802	-0-	-1604	-0-	49	1	750	3	Y	3	3	1			3
							3	9									
04	776	N	776	-0-	-0-	-0-	49	1	724	3	Y	3	3	1			3
							3	9									
*05	831	N	831	-0-	-0-	-0-	53	1	776	3	Y	2	2	1			3
							2	9									
*06	1369	N	1369	-0-	-0-	-0-	86	1	1281	3	Y	2	2	1			3
							2	9									
*07	1661	N	1661	-0-	-0-	-0-	100	1	1560	3	Y	1					4
							1	9									

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

02	DLQ G-10		19	-0-	19	39	1	1	18	2	Y	-0-					-0-
03	59	N	20	-0-	-39	-0-	1	1	19	2	Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

02	DLQ G-10		4	-0-	4	6	4	3			Y	-0-					-0-
03	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
*06	347	N	347	-0-	-0-	-0-	22	1	325	3	Y	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	25	1	396	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		557	-0-		557	1108	36	1 3 9	518	3	N	3	4	1			3
03	1170	N	62	-0-		-1108	-0-	4	1 1 9	57	3	N	1	2	1			2
04	2	N	2	-0-		-0-	-0-	2	3			N	-0-	2	1			-0-
*05	694	N	694	-0-		-0-	-0-	48	1 3 9	643	3	N	3	1	1			2
*06	261	N	261	-0-		-0-	-0-	18	1 1 9	242	3	N	1	1	1			2
*07	6	N	6	-0-		-0-	-0-	6	3			N	-0-	1	1			1

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		506	-0-		506	1061	33	1 3 9	470	3	N	3	3	1			4
03	1571	N	510	-0-		-1061	-0-	34	1 2 9	474	3	N	2	3	1			3
04	493	N	493	-0-		-0-	-0-	33	1 2 9	458	3	N	2	3	1			2
05	527	N	491	-0-		-36	-0-	34	1 3 9	454	3	N	3	2	1			3
06	480	N	464	-0-		-16	-0-	32	1 2 9	430	3	N	2	2	1			3
07	496	N	453	-0-		-43	-0-	33	1 2 9	418	3	N	2	2	1			3

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		433	-0-		433	1125	19	1	414	2	Y	-0-					-0-
03	1600	N	475	-0-		-1125	-0-	21	1	454	2	Y	-0-					-0-
04	555	N	555	-0-		-0-	-0-	25	1	530	2	Y	-0-					-0-
*05	594	N	594	-0-		-0-	-0-	27	1	567	2	Y	-0-					-0-
*06	583	N	583	-0-		-0-	-0-	27	1	556	2	Y	-0-					-0-
*07	628	N	628	-0-		-0-	-0-	29	1	599	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1012	-0-		1012	2088	44	1	968	2	Y	-0-					-0-
03	1800	N	1071	-0-		-729	1359	48	1	1023	2	Y	-0-					-0-
04	2391	N	1032	-0-		-1359	-0-	47	1	985	2	Y	-0-					-0-
05	1085	N	1061	-0-		-24	-0-	48	1	1013	2	Y	-0-					-0-
06	1050	N	979	-0-		-71	-0-	45	1	934	2	Y	-0-					-0-
*07	1080	N	1080	-0-		-0-	-0-	50	1	1030	2	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		607	-0-		607	1274	30	1 2 9	575	3	N	2	2	1			2
03	1700	N	620	-0-		-1080	194	32	1 2 9	586	3	N	2	2	1			2
04	791	N	597	-0-		-194	-0-	31	1 4 9	562	3	N	4	2	1	1	8	3
05	651	N	636	-0-		-15	-0-	31	1 2 9	603	3	N	2	2	1			3
*06	644	N	644	-0-		-0-	-0-	31	1 2 9	611	3	N	2	2	1			3
*07	662	N	662	-0-		-0-	-0-	31	1 2 9	629	3	N	2	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		591	-0-	591	1221	26	1	565	2	Y	-0-					-0-
03	1846	N	625	-0-	-1221	-0-	28	1	597	2	Y	-0-					-0-
04	604	N	604	-0-	-0-	-0-	28	1	576	2	Y	-0-					-0-
05	620	N	616	-0-	-4	-0-	28	1	588	2	Y	-0-					-0-
*06	601	N	601	-0-	-0-	-0-	27	1	574	2	Y	-0-					-0-
*07	625	N	625	-0-	-0-	-0-	29	1	596	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

02	DLQ G-10		638	-0-	638	1350	43	1	594	3	Y	1	1	1			1
							1	9									
03	1600	N	665	-0-	-935	415	46	1	619	3	Y	-0-	1	1			-0-
04	1040	N	625	-0-	-415	-0-	44	1	581	3	Y	-0-					-0-
05	682	N	610	-0-	-72	-0-	43	1	567	3	Y	-0-					-0-
06	630	N	600	-0-	-30	-0-	43	1	557	3	Y	-0-					-0-
07	651	N	625	-0-	-26	-0-	45	1	579	3	Y	1	1	1			-0-
							1	9									

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

02	367	N	367	-0-	-0-	-0-	29	1	338	2	N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	45	1	512	2	N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	41	1	455	2	N	-0-					-0-
*05	427	N	427	-0-	-0-	-0-	36	1	391	2	N	-0-					-0-
06	540	N	434	-0-	-106	-0-	36	1	398	2	N	-0-					-0-
07	527	N	491	-0-	-36	-0-	43	1	448	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

02	65	N	65	-0-	-0-	-0-	2	1	63	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	2	1	66	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	1	1	61	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	1	1	57	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	1	1	55	3	N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	97	1	63	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

02	DLQ G-10		804	-0-	804	1621	49	1	753	3	Y	2	2	1			2
							2	9									
03	2462	N	841	-0-	-1621	-0-	52	1	787	3	Y	2	2	1			2
							2	9									
04	798	N	798	-0-	-0-	-0-	50	1	746	3	Y	2	2	1			2
							2	9									
05	868	N	804	-0-	-64	-0-	52	1	751	3	Y	1	1	1			2
							1	9									
06	810	N	761	-0-	-49	-0-	48	1	712	3	Y	1	1	1			2
							1	9									
07	837	N	778	-0-	-59	-0-	47	1	731	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		618	-0-	618	1251	61	1	557	3	Y	-0-					1
03	1800	N	647	-0-	-1153	98	60	1	587	3	Y	-0-					1
04	701	N	603	-0-	-98	-0-	55	1	548	3	Y	-0-					1
05	651	N	643	-0-	-8	-0-	63	1	580	3	Y	-0-					1
06	630	N	617	-0-	-13	-0-	58	1	559	3	Y	-0-					1
*07	652	N	652	-0-	-0-	-0-	64	1	588	3	Y	-0-					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

02	DLQ G-10		683	-0-	683	1378	67	1	616	3	Y	-0-					1
03	1700	N	688	-0-	-1012	366	64	1	624	3	Y	-0-					1
04	969	N	603	-0-	-366	-0-	55	1	548	3	Y	-0-					1
05	713	N	590	-0-	-123	-0-	57	1	533	3	Y	-0-					1
06	660	N	650	-0-	-10	-0-	61	1	589	3	Y	-0-					1
07	620	N	573	-0-	-47	-0-	56	1	517	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

02	DLQ G-10		198	-0-	198	433	9	1	189	2	Y	-0-					-0-
03	634	N	201	-0-	-433	-0-	9	1	192	2	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	9	1	184	2	Y	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	16	1	328	2	Y	-0-					-0-
*06	280	N	280	-0-	-0-	-0-	13	1	267	2	Y	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	12	1	255	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

02	DLQ G-10		116	-0-	116	164	116	3			Y	-0-					13
03	309	N	145	-0-	-164	-0-	145	3			Y	-0-					13
04	131	N	131	-0-	-0-	-0-	130	3	1	9	Y	1	1	8			13
*05	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					13
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					13
07	124	N	119	-0-	-5	-0-	119	3			Y	-0-					13

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

02	DLQ G-10		697	-0-	697	1446	30	1	667	2	Y	-0-					-0-
03	2178	N	732	-0-	-1446	-0-	33	1	699	2	Y	-0-					-0-
04	703	N	703	-0-	-0-	-0-	32	1	671	2	Y	-0-					-0-
05	744	N	724	-0-	-20	-0-	33	1	691	2	Y	-0-					-0-
06	720	N	700	-0-	-20	-0-	32	1	668	2	Y	-0-					-0-
*07	723	N	723	-0-	-0-	-0-	33	1	690	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

02	DLQ G-10		655	-0-	655	1355	29	1	626	2	Y	-0-					-0-
03	1800	N	690	-0-	-1110	245	31	1	659	2	Y	-0-					-0-
04	914	N	669	-0-	-245	-0-	31	1	638	2	Y	-0-					-0-
05	713	N	691	-0-	-22	-0-	31	1	659	2	Y	1	1	8			-0-
							1	9									
*06	668	N	668	-0-	-0-	-0-	30	1	638	2	Y	-0-					-0-
*07	699	N	699	-0-	-0-	-0-	32	1	667	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		282	-0-	282	587	12	1	270	2	Y	-0-					-0-
03	882	N	295	-0-	-587	-0-	13	1	282	2	Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	13	1	270	2	Y	-0-					-0-
05	310	N	289	-0-	-21	-0-	13	1	276	2	Y	-0-					-0-
06	300	N	278	-0-	-22	-0-	13	1	265	2	Y	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	14	1	280	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

02	DLQ G-10		714	-0-	714	1467	714	3			Y	-0-					17
03	2244	N	777	-0-	-1467	-0-	777	3			Y	-0-					17
04	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					17
*05	778	N	778	-0-	-0-	-0-	777	3	1	9	Y	1	1	8			17
06	750	N	727	-0-	-23	-0-	727	3			Y	-0-					17
07	775	N	772	-0-	-3	-0-	772	3			Y	-0-					17

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

02	DLQ G-10		197	-0-	197	247	10	1	186	3	N	1					1
							1	9									
03	513	N	266	-0-	-247	-0-	14	1	251	3	N	1	1	1			1
							1	9									
04	208	N	208	-0-	-0-	-0-	11	1	196	3	N	1	1	1			1
							1	9									
*05	163	N	163	-0-	-0-	-0-	8	1	154	3	N	1	1	1			1
							1	9									
*06	187	N	187	-0-	-0-	-0-	9	1	177	3	N	1	1	1			1
							1	9									
*07	176	N	176	-0-	-0-	-0-	8	1	167	3	N	1	1	1			1
							1	9									

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

02	449	N	449	-0-	-0-	-0-	35	1	414	2	N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	39	1	446	2	N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	48	1	524	2	N	-0-					-0-
*05	468	N	468	-0-	-0-	-0-	39	1	429	2	N	-0-					-0-
06	480	N	438	-0-	-42	-0-	36	1	402	2	N	-0-					-0-
07	589	N	429	-0-	-160	-0-	38	1	391	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

02	1624	N	1624	-0-	-0-	-0-	128	1	1496	2	N	-0-					-0-
03	1738	N	1738	-0-	-0-	-0-	141	1	1597	2	N	-0-					-0-
04	1740	N	1740	-0-	-0-	-0-	145	1	1595	2	N	-0-					-0-
*05	1781	N	1781	-0-	-0-	-0-	150	1	1630	2	N	1	1	8			-0-
							1	9									
06	1680	N	1655	-0-	-25	-0-	137	1	1518	2	N	-0-					-0-
07	1798	N	1734	-0-	-64	-0-	152	1	1582	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	364	-0-		364	1034	22	1	340	2	Y	2	3	1			2
								2	9									
03	1739	N	705	-0-		-1034	-0-	45	1	658	2	Y	2	3	1			1
								2	9									
04	445	N	445	-0-		-0-	-0-	28	1	414	2	Y	3	1	8			3
								3	9									
*05	595	N	595	-0-		-0-	-0-	36	1	557	2	Y	2	3	1			2
								2	9									
06	690	N	504	-0-		-186	-0-	32	1	470	2	Y	2	3	1			1
								2	9									
07	465	N	421	-0-		-44	-0-	27	1	393	2	Y	1					2
								1	9									

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	757	-0-		757	1602	40	1	715	3	Y	2	3	1			3
								2	9									
03	2420	N	818	-0-		-1602	-0-	42	1	770	3	Y	5	5	1			3
								6	9									
04	803	N	803	-0-		-0-	-0-	42	1	755	3	Y	5	5	1			3
								6	9									
*05	826	N	826	-0-		-0-	-0-	43	1	777	3	Y	5	4	1			4
								6	9									
06	780	N	775	-0-		-5	-0-	43	1	728	3	Y	4	3	1			5
								4	9									
07	837	N	793	-0-		-44	-0-	44	1	746	3	Y	3	5	1			3
								3	9									

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	1061	-0-		1061	2200	72	1	989	3	Y	-0-	1	1			1
03	1800	N	1089	-0-		-711	1489	75	1	1013	3	Y	1	1	1			1
								1	9									
04	2503	N	1014	-0-		-1489	-0-	71	1	943	3	Y	-0-	1	1			-0-
05	1147	N	1105	-0-		-42	-0-	79	1	1024	3	Y	2	1	8			1
								2	9									
*06	1147	N	1147	-0-		-0-	-0-	82	1	1065	3	Y	-0-	1	1			-0-
*07	1175	N	1175	-0-		-0-	-0-	85	1	1088	3	Y	2	2	1			-0-
								2	9									

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-		-0-	-0-	29	1	447	3	N	-0-					-0-
03	315	N	315	-0-		-0-	-0-	19	1	296	3	N	-0-					-0-
04	186	N	186	-0-		-0-	-0-	12	1	174	3	N	-0-					-0-
05	496	N	138	-0-		-358	-0-	9	1	129	3	N	-0-					-0-
06	300	N	104	-0-		-196	-0-	7	1	97	3	N	-0-					-0-
07	186	N	163	-0-		-23	-0-	10	1	153	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	395	-0-		395	915	23	1	372	2	N	-0-					-0-
03	1383	N	468	-0-		-915	-0-	33	1	435	2	N	-0-					-0-
04	567	N	567	-0-		-0-	-0-	37	1	530	2	N	-0-					-0-
*05	616	N	616	-0-		-0-	-0-	46	1	570	2	N	-0-					-0-
*06	625	N	625	-0-		-0-	-0-	46	1	579	2	N	-0-					-0-
*07	651	N	651	-0-		-0-	-0-	48	1	603	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		688	-0-		688	1404	36	1	634	3	Y	16	15	1			11
									18 9									
03	2119	N	715	-0-		-1404	-0-	36	1	659	3	Y	18	21	1	1	8	7
									20 9									
04	654	N	654	-0-		-0-	-0-	33	1	604	3	Y	15	13	1			9
									17 9									
05	744	N	652	-0-		-92	-0-	34	1	604	3	Y	13	11	1			11
									14 9									
06	690	N	603	-0-		-87	-0-	33	1	557	3	Y	12	11	1			12
									13 9									
07	682	N	599	-0-		-83	-0-	33	1	556	3	Y	9	14	1			7
									10 9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		561	-0-		561	1184	29	1	518	3	Y	13	13	1			9
									14 9									
03	1600	N	622	-0-		-978	206	31	1	573	3	Y	16	18	1			7
									18 9									
04	797	N	591	-0-		-206	-0-	30	1	547	3	Y	13	12	1			8
									14 9									
*05	608	N	608	-0-		-0-	-0-	31	1	563	3	Y	13	10	1			11
									14 9									
06	600	N	581	-0-		-19	-0-	32	1	538	3	Y	10	10	1			11
									11 9									
07	620	N	616	-0-		-4	-0-	34	1	570	3	Y	11	15	1			7
									12 9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	11					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	11					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	11					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	11					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	11					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	11					Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		521	-0-		521	1057	31	1	490	2	N	-0-					-0-
03	1612	N	555	-0-		-1057	-0-	39	1	516	2	N	-0-					-0-
04	535	N	535	-0-		-0-	-0-	35	1	500	2	N	-0-					-0-
05	558	N	547	-0-		-11	-0-	41	1	506	2	N	-0-					-0-
06	540	N	529	-0-		-11	-0-	39	1	490	2	N	-0-					-0-
07	558	N	543	-0-		-15	-0-	40	1	503	2	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		113	-0-		113	225	6	1	107	3	N	-0-					-0-
03	355	N	130	-0-		-225	-0-	6	1	124	3	N	-0-					-0-
04	115	N	115	-0-		-0-	-0-	6	1	109	3	N	-0-					-0-
05	124	N	109	-0-		-15	-0-	6	1	103	3	N	-0-					-0-
06	120	N	101	-0-		-19	-0-	5	1	96	3	N	-0-					-0-
07	124	N	99	-0-		-25	-0-	5	1	94	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-	6	1			6
03	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-	3	1			3
04	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-	1	1			2
05	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-	1	1			1
06	210	N	183	-0-	-27	-0-	9	1	174	3	N	-0-					1
07	248	N	84	-0-	-164	-0-	4	1	80	3	N	-0-	1	1			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		400	-0-	400	661	25	1	375	3	N	-0-					-0-
03	969	N	308	-0-	-661	-0-	19	1	288	3	N	1	1	1			-0-
							1	9									
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	434	N	192	-0-	-242	-0-	12	1	180	3	N	-0-					-0-
*06	714	N	714	-0-	-0-	-0-	45	1	669	3	N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		588	-0-	588	1170	42	1	546	3	Y	-0-					3
03	1700	N	547	-0-	-1153	17	40	1	506	3	Y	1	3	1			1
							1	9									
04	539	N	522	-0-	-17	-0-	40	1	482	3	Y	-0-					1
*05	525	N	525	-0-	-0-	-0-	37	1	486	3	Y	2					3
							2	9									
*06	496	N	496	-0-	-0-	-0-	39	1	456	3	Y	1	3	1			1
							1	9									
*07	498	N	498	-0-	-0-	-0-	38	1	459	3	Y	1					2
							1	9									

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		364	-0-	364	800	36	1	328	3	Y	-0-					1
03	985	N	185	-0-	-800	-0-	17	1	168	3	Y	-0-					1
04	445	N	445	-0-	-0-	-0-	41	1	404	3	Y	-0-					1
*05	493	N	493	-0-	-0-	-0-	48	1	445	3	Y	-0-					1
*06	476	N	476	-0-	-0-	-0-	45	1	431	3	Y	-0-					1
*07	501	N	501	-0-	-0-	-0-	49	1	452	3	Y	-0-					1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1196	-0-	1196	2654	52	1	1144	2	N	-0-					-0-
03	4268	X	1614	-0-	-2654	-0-	73	1	1541	2	N	-0-					-0-
04	1498	X	1498	-0-	-0-	-0-	69	1	1429	2	N	-0-					-0-
05	1612	X	1550	-0-	-62	-0-	70	1	1480	2	N	-0-					-0-
06	1560	X	1535	-0-	-25	-0-	70	1	1465	2	N	-0-					-0-
07	1612	X	1594	-0-	-18	-0-	73	1	1521	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4	-0-	4	98	4	3			N	-0-					2
03	98	N	-0-	-0-	-98	-0-					N	-0-	2	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	18					18
*05	404	N	404	-0-	-0-	-0-	25	1	379	3	N	-0-					18
*06	567	N	567	-0-	-0-	-0-	36	1	530	3	N	1	7	1			12
							1	9									
*07	544	N	544	-0-	-0-	-0-	34	1	510	3	N	-0-					12

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

02	DLQ G-10		141	-0-	141	343	9	1	132	3	Y	-0-					1
03	466	N	123	-0-	-343	-0-	8	1	115	3	Y	-0-	1	1			-0-
04	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
05	155	N	102	-0-	-53	-0-	7	1	95	3	Y	-0-					-0-
06	120	N	47	-0-	-73	-0-	3	1	44	3	Y	-0-					-0-
07	124	N	3	-0-	-121	-0-	3	3			Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

02	DLQ G-10		371	-0-	371	763	25	1	346	3	Y	-0-	1	1			-0-
03	1132	N	369	-0-	-763	-0-	25	1	344	3	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	22	1	285	3	Y	-0-					-0-
05	403	N	164	-0-	-239	-0-	12	1	152	3	Y	-0-					-0-
06	360	N	320	-0-	-40	-0-	23	1	297	3	Y	-0-					-0-
07	310	N	300	-0-	-10	-0-	22	1	277	3	Y	1	1	1			-0-
							1	9									

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

02	DLQ G-10		976	-0-	976	1885	59	1	917	3	Y	-0-					-0-
03	2500	N	1019	-0-	-1481	404	64	1	955	3	Y	-0-					-0-
04	1330	N	926	-0-	-404	-0-	59	1	867	3	Y	-0-					-0-
05	1054	N	898	-0-	-156	-0-	59	1	839	3	Y	-0-					-0-
06	990	N	912	-0-	-78	-0-	59	1	853	3	Y	-0-					-0-
07	961	N	911	-0-	-50	-0-	62	1	849	3	Y	-0-					-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		75	-0-	75	154	5	1	70	3	Y	-0-	4	1			2
03	234	N	80	-0-	-154	-0-	5	1	75	3	Y	-0-	1	1			1
*04	81	N	81	-0-	-0-	-0-	5	1	69	3	Y	6	5	1	1	8	1
							7	9									
05	93	N	68	-0-	-25	-0-	5	1	63	3	Y	-0-					1
06	90	N	68	-0-	-22	-0-	5	1	63	3	Y	-0-	1	1			-0-
07	93	N	74	-0-	-19	-0-	5	1	67	3	Y	2	2	1			-0-
							2	9									

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		505	-0-	505	1105	34	1	471	3	Y	-0-	1	1			-0-
03	1629	N	524	-0-	-1105	-0-	36	1	487	3	Y	1	1	1			-0-
							1	9									
04	707	N	707	-0-	-0-	-0-	50	1	656	3	Y	1	1	8			-0-
							1	9									
*05	730	N	730	-0-	-0-	-0-	52	1	678	3	Y	-0-					-0-
*06	690	N	690	-0-	-0-	-0-	49	1	641	3	Y	-0-					-0-
07	744	N	702	-0-	-42	-0-	51	1	650	3	Y	1	1	1			-0-
							1	9									

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	7	1	271	3	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	6	1	229	3	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	4	1	192	3	N	-0-					-0-
05	310	N	176	-0-	-134	-0-	4	1	172	3	N	-0-					-0-
06	240	N	145	-0-	-95	-0-	3	1	142	3	N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	194	1	122	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	39	1	666	3	N	3	2	1			4
							3	9									
03	736	N	736	-0-	-0-	-0-	42	1	692	3	N	2	2	1			4
							2	9									
04	718	N	718	-0-	-0-	-0-	38	1	677	3	N	3	2	1			5
							3	9									
05	744	N	737	-0-	-7	-0-	39	1	695	3	N	3	5	1			3
							3	9									
06	720	N	716	-0-	-4	-0-	38	1	676	3	N	2					5
							2	9									
07	744	N	736	-0-	-8	-0-	39	1	696	3	N	1	2	1			4
							1	9									

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		169	-0-	169	322	12	1	157	3	Y	-0-					-0-
03	506	N	184	-0-	-322	-0-	14	1	170	3	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		559	-0-		559		1155	39	1 2 9	518	3	Y	2	3	1			2
03	1758	N	603	-0-		-1155		-0-	44	1 3 9	556	3	Y	3	2	1			3
04	578	N	578	-0-		-0-		-0-	59	1 1 9	518	3	Y	1	4	1			-0-
*05	600	N	600	-0-		-0-		-0-	56	1 2 9	542	3	Y	2	2	1			-0-
*06	577	N	577	-0-		-0-		-0-	52	1 4 9	521	3	Y	4	3	1			1
*07	582	N	582	-0-		-0-		-0-	52	1 3 9	527	3	Y	3	3	1			1

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-		-0-		-0-	18	1 1 9	345	3	N	1	1	1			2
03	366	N	366	-0-		-0-		-0-	19	1 1 9	346	3	N	1	1	1			2
04	306	N	306	-0-		-0-		-0-	16	1 1 9	289	3	N	1	1	1			2
*05	430	N	430	-0-		-0-		-0-	21	1 1 9	408	3	N	1	1	1			2
*06	435	N	435	-0-		-0-		-0-	21	1 1 9	413	3	N	1	1	1			2
*07	449	N	449	-0-		-0-		-0-	21	1 1 9	427	3	N	1	1	1			2

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		634	-0-		634		1359	92	1	542	3	Y	-0-					3
03	2037	N	678	-0-		-1359		-0-	100	1 1 9	577	3	Y	1	3	1			1
04	648	N	648	-0-		-0-		-0-	98	1 1 9	549	3	Y	1					2
05	682	N	657	-0-		-25		-0-	97	1 1 9	559	3	Y	1					3
06	660	N	619	-0-		-41		-0-	97	1 2 9	520	3	Y	2	4	1			1
07	682	N	636	-0-		-46		-0-	98	1 1 9	537	3	Y	1					2

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	970	N	970	-0-		-0-		-0-	47	1 2 9	921	3	N	2	2	1			2
03	1031	N	1031	-0-		-0-		-0-	51	1 3 9	977	3	N	3	2	1			3
*04	989	N	989	-0-		-0-		-0-	49	1 2 9	938	3	N	2	4	1			1
05	1023	N	1009	-0-		-14		-0-	52	1 1 9	956	3	N	1					2
06	990	N	973	-0-		-17		-0-	49	1 2 9	922	3	N	2	2	1			2
07	1023	N	994	-0-		-29		-0-	51	1 1 9	942	3	N	1					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	922	N	922	-0-	-0-	-0-	40	1	882	2	N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	44	1	926	2	N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	34	1	716	2	N	-0-					-0-
05	992	N	773	-0-	-219	-0-	35	1	738	2	N	-0-					-0-
*06	954	N	954	-0-	-0-	-0-	43	1	911	2	N	-0-					-0-
*07	782	N	782	-0-	-0-	-0-	36	1	746	2	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0-	-0-	19	1	368	3	N	1	1	1			2
							1	9									
03	374	N	374	-0-	-0-	-0-	19	1	354	3	N	1	1	1			2
							1	9									
04	344	N	344	-0-	-0-	-0-	18	1	325	3	N	1	1	1	1	8	1
							1	9									
05	403	N	318	-0-	-85	-0-	16	1	301	3	N	1	1	1			1
							1	9									
06	360	N	313	-0-	-47	-0-	15	1	297	3	N	1	1	1			1
							1	9									
*07	513	N	513	-0-	-0-	-0-	24	1	487	3	N	2	1	1			2
							2	9									

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	8	1	93	3	N	1					1
							1	9									
*06	93	N	93	-0-	-0-	-0-	7	1	85	3	N	1					2
							1	9									
07	124	N	94	-0-	-30	-0-	7	1	87	3	N	-0-					2

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2564	-0-	2564	5342	131	1	2401	3	N	29	28	1	1	8	17
							32	9									
03	2500	N	2780	-0-	280	5622	150	1	2600	3	N	27	17	1	2	8	25
							30	9									
04	3000	N	2671	-0-	-329	5293	142	1	2503	3	N	24	28	1	1	8	20
							26	9									
*05	3100	N	2770	-0-	-330	4963	143	1	2601	3	N	24	28	1			16
							26	9									
*06	3000	N	2692	-0-	-308	4655	134	1	2533	3	N	23	12	1	1	8	26
							25	9									
*07	3100	N	2820	-0-	-280	4375	128	1	2673	3	N	17	18	1			25
							19	9									

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		481	-0-	481	1003	21	1	460	2	Y	-0-					-0-
03	1490	N	487	-0-	-1003	-0-	22	1	465	2	Y	-0-					-0-
04	470	N	470	-0-	-0-	-0-	22	1	448	2	Y	-0-					-0-
05	527	N	476	-0-	-51	-0-	22	1	454	2	Y	-0-					-0-
06	480	N	451	-0-	-29	-0-	21	1	430	2	Y	-0-					-0-
07	496	N	484	-0-	-12	-0-	22	1	462	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	5	-0-	5	47	5	3			Y	-0-	4	1			2
03	14B2	EXT	11	-0-	11	58	1	1	10	3	Y	-0-	1	1			1
04	14B2	EXT	5	-0-	5	63	5	3			Y	-0-	1	1			-0-
05	14B2	EXT	4	-0-	4	67	4	3			Y	-0-					-0-
*06	71	X	4	-0-	-67	-0-	4	3			Y	-0-					-0-
*07	4	X	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

02	DLQ	G-10	1351	-0-	1351	2838	59	1	1292	2	Y	-0-					-0-
03	1800	N	1392	-0-	-408	2430	63	1	1329	2	Y	-0-					-0-
04	3000	N	1277	-0-	-1723	707	59	1	1218	2	Y	-0-					-0-
*05	1932	N	1225	-0-	-707	-0-	55	1	1170	2	Y	-0-					-0-
*06	1141	N	1141	-0-	-0-	-0-	52	1	1089	2	Y	-0-					-0-
07	1147	N	1104	-0-	-43	-0-	51	1	1053	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

02	DLQ	G-10	709	-0-	709	1500	31	1	678	2	Y	-0-					-0-
03	1700	N	734	-0-	-966	534	33	1	701	2	Y	-0-					-0-
04	1233	N	699	-0-	-534	-0-	32	1	667	2	Y	-0-					-0-
*05	728	N	728	-0-	-0-	-0-	33	1	695	2	Y	-0-					-0-
*06	701	N	701	-0-	-0-	-0-	32	1	669	2	Y	-0-					-0-
*07	729	N	729	-0-	-0-	-0-	34	1	695	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

02	DLQ	G-10	1325	-0-	1325	2736	76	1	1248	3	Y	1	2	1			1
							1	9									
03	2500	N	1417	-0-	-1083	1653	80	1	1337	3	Y	-0-					1
04	3000	N	1361	-0-	-1639	14	77	1	1283	3	Y	1	2	1			-0-
							1	9									
*05	1393	N	1379	-0-	-14	-0-	78	1	1300	3	Y	1					1
							1	9									
*06	1338	N	1338	-0-	-0-	-0-	82	1	1256	3	Y	-0-					1
*07	1368	N	1368	-0-	-0-	-0-	81	1	1287	3	Y	-0-					1

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

02	DLQ	G-10	771	-0-	771	1533	44	1	727	3	Y	-0-	1	1			-0-
03	1600	N	732	-0-	-868	665	42	1	689	3	Y	1					1
							1	9									
04	1423	N	758	-0-	-665	-0-	43	1	715	3	Y	-0-	1	1			-0-
05	837	N	671	-0-	-166	-0-	38	1	633	3	Y	-0-					-0-
06	720	N	633	-0-	-87	-0-	39	1	594	3	Y	-0-					-0-
07	775	N	651	-0-	-124	-0-	39	1	612	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		811	-0-	811	1665	46	1	765	3	Y	-0-	2	1			-0-
03	2500	N	868	-0-	-1632	33	49	1	818	3	Y	1					1
							1	9									
04	836	N	803	-0-	-33	-0-	45	1	758	3	Y	-0-	1	1			-0-
05	868	N	849	-0-	-19	-0-	48	1	801	3	Y	-0-					-0-
06	840	N	824	-0-	-16	-0-	51	1	772	3	Y	1					1
							1	9									
*07	859	N	859	-0-	-0-	-0-	51	1	808	3	Y	-0-					1

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	839	N	839	-0-	-0-	-0-	41	1	798	2	N	-0-	1	1			-0-
03	885	N	885	-0-	-0-	-0-	42	1	843	2	N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	31	1	578	2	N	-0-					-0-
05	899	N	319	-0-	-580	-0-	16	1	303	2	N	-0-					-0-
06	870	N	815	-0-	-55	-0-	41	1	774	2	N	-0-					-0-
*07	657	N	657	-0-	-0-	-0-	34	1	623	2	N	-0-					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	23	1	446	2	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	22	1	449	2	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	22	1	410	2	N	-0-					-0-
05	496	N	433	-0-	-63	-0-	21	1	412	2	N	-0-					-0-
06	450	N	393	-0-	-57	-0-	20	1	373	2	N	-0-					-0-
07	434	N	415	-0-	-19	-0-	21	1	394	2	N	-0-					-0-

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		579	-0-	579	1190	40	1	537	3	Y	2	2	1			2
							2	9									
03	1800	N	635	-0-	-1165	25	47	1	586	3	Y	2	2	1			2
							2	9									
04	642	N	617	-0-	-25	-0-	63	1	553	3	Y	1	3	1			-0-
							1	9									
*05	633	N	633	-0-	-0-	-0-	59	1	572	3	Y	2	2	1			-0-
							2	9									
06	600	N	574	-0-	-26	-0-	52	1	518	3	Y	4	3	1			1
							4	9									
*07	676	N	676	-0-	-0-	-0-	153	1	521	3	Y	2	2	1			1
							2	9									

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		105	-0-	105	222	6	1	98	3	N	1					1
							1	9									
03	332	N	110	-0-	-222	-0-	6	1	104	3	N	-0-	1	1			-0-
04	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	5	1	105	3	N	2					2
							2	9									
06	120	N	110	-0-	-10	-0-	5	1	104	3	N	1	2	1			1
							1	9									
07	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					1

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		34	-0-	34	71	1	1	33	3	Y	-0-					-0-
03	111	N	40	-0-	-71	-0-	1	1	39	3	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	1	1	47	3	Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	1	1	53	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		622	-0-	622	1263	61	1	561	3	Y	-0-					1
03	1600	N	660	-0-	-940	323	61	1	599	3	Y	-0-					1
04	911	N	588	-0-	-323	-0-	54	1	534	3	Y	-0-					1
05	651	N	633	-0-	-18	-0-	62	1	571	3	Y	-0-					1
06	630	N	603	-0-	-27	-0-	57	1	546	3	Y	-0-					1
*07	625	N	625	-0-	-0-	-0-	61	1	564	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1164	-0-	1164	2473	72	1	1092	3	N	-0-					1
03	2500	N	1260	-0-	-1240	1233	76	1	1183	3	N	1	2	1			-0-
							1	9									
04	2457	N	1224	-0-	-1233	-0-	76	1	1147	3	N	1					1
							1	9									
05	1240	N	1205	-0-	-35	-0-	74	1	1130	3	N	1					2
							1	9									
*06	1316	N	1316	-0-	-0-	-0-	84	1	1232	3	N	-0-	1	1			1
*07	1367	N	1367	-0-	-0-	-0-	86	1	1280	3	N	1					2
							1	9									

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0-	-0-	21	1	384	3	N	4	4	1			3
							4	9									
03	449	N	449	-0-	-0-	-0-	24	1	421	3	N	4	3	1			4
							4	9									
04	423	N	423	-0-	-0-	-0-	23	1	397	3	N	3	4	1			3
							3	9									
*05	442	N	442	-0-	-0-	-0-	23	1	415	3	N	4	4	1			3
							4	9									
*06	421	N	421	-0-	-0-	-0-	21	1	397	3	N	3	2	1			4
							3	9									
*07	437	N	437	-0-	-0-	-0-	20	1	414	3	N	3	3	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		326	-0-	326	668	18	1	307	3	N	1	1	1			1
							1	9									
03	1031	N	363	-0-	-668	-0-	21	1	340	3	N	2	1	1			2
							2	9									
04	322	N	322	-0-	-0-	-0-	17	1	304	3	N	1	1	1			2
							1	9									
05	341	N	300	-0-	-41	-0-	16	1	283	3	N	1	2	1			1
							1	9									
06	360	N	192	-0-	-168	-0-	10	1	181	3	N	1					2
							1	9									
07	341	N	291	-0-	-50	-0-	15	1	276	3	N	-0-	1	1			1

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

02	DLQ G-10		557	-0-	557	1119	162	1	394	3	N	1					1
							1	9									
03	1676	N	557	-0-	-1119	-0-	170	1	387	3	N	-0-	1	1			-0-
04	537	N	537	-0-	-0-	-0-	165	1	372	3	N	-0-					-0-
05	589	N	534	-0-	-55	-0-	169	1	364	3	N	1					1
							1	9									
06	540	N	493	-0-	-47	-0-	163	1	330	3	N	-0-					1
07	558	N	511	-0-	-47	-0-	168	1	343	3	N	-0-					1

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

02	DLQ G-10		2708	-0-	2708	4466	2708	3			Y	-0-					-0-
03	1700	N	2142	-0-	442	4908	2142	3			Y	-0-					-0-
04	3000	N	1554	-0-	-1446	3462	1554	3			Y	-0-					-0-
*05	3100	N	1131	-0-	-1969	1493	1131	3			Y	-0-					-0-
*06	2265	N	772	-0-	-1493	-0-	772	3			Y	-0-					-0-
*07	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

02	343	N	343	-0-	-0-	-0-	8	1	335	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	8	1	346	3	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	8	1	322	3	N	-0-					-0-
05	372	N	336	-0-	-36	-0-	7	1	329	3	N	-0-					-0-
06	330	N	322	-0-	-8	-0-	6	1	316	3	N	-0-					-0-
*07	517	N	517	-0-	-0-	-0-	198	1	319	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		253	-0-	253	520	14	1	239	3	Y	-0-	1	1			-0-
03	791	N	271	-0-	-520	-0-	15	1	256	3	Y	-0-					-0-
04	267	N	267	-0-	-0-	-0-	15	1	251	3	Y	1	1	1			-0-
							1	9									
*05	274	N	274	-0-	-0-	-0-	16	1	258	3	Y	-0-					-0-
*06	280	N	280	-0-	-0-	-0-	17	1	263	3	Y	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	16	1	259	3	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

02	DLQ G-10		198	-0-	198	425	14	1	183	3	Y	1	1	1			1
							1	9									
03	957	N	532	-0-	-425	-0-	39	1	491	3	Y	2	1	1			2
							2	9									
04	446	N	446	-0-	-0-	-0-	46	1	400	3	Y	-0-	2	1			-0-
*05	806	N	806	-0-	-0-	-0-	76	1	728	3	Y	2	2	1			-0-
							2	9									
06	510	N	473	-0-	-37	-0-	43	1	427	3	Y	3	2	1			1
							3	9									
*07	825	N	825	-0-	-0-	-0-	144	1	679	3	Y	2	2	1			1
							2	9									

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

02	DLQ G-10		294	-0-	294	606	20	1	274	3	Y	-0-					-0-
03	915	N	309	-0-	-606	-0-	21	1	288	3	Y	-0-					-0-
04	294	N	294	-0-	-0-	-0-	21	1	273	3	Y	-0-					-0-
05	310	N	300	-0-	-10	-0-	21	1	278	3	Y	1	1	8			-0-
							1	9									
06	300	N	248	-0-	-52	-0-	18	1	230	3	Y	-0-					-0-
07	310	N	301	-0-	-9	-0-	22	1	279	3	Y	-0-					-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

02	DLQ G-10		66	-0-	66	134	66	3			Y	-0-					225
03	200	N	66	-0-	-134	-0-	66	3			Y	-0-					225
04	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					225
05	62	N	55	-0-	-7	-0-	55	3			Y	-0-					225
06	60	N	52	-0-	-8	-0-	52	3			Y	-0-					225
*07	132	N	132	-0-	-0-	-0-	78	1	54	3	Y	-0-					225

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		374	-0-	374	791	26	1 1 9	347	3	Y	1	2	1			1
03	1170	N	379	-0-	-791	-0-	28	1 1 9	350	3	Y	1	1	1			1
04	352	N	352	-0-	-0-	-0-	36	1 1 9	315	3	Y	1	2	1			-0-
05	403	N	341	-0-	-62	-0-	32	1 1 9	308	3	Y	1	1	1			-0-
06	360	N	318	-0-	-42	-0-	29	1 3 9	286	3	Y	3	2	1			1
*07	398	N	398	-0-	-0-	-0-	106	1 1 9	291	3	Y	1	1	1			1

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		893	-0-	893	1814	69	1 3 9	821	2	Y	3					4
03	1600	N	868	-0-	-732	1082	67	1 6 9	795	2	Y	5					9
04	2008	N	926	-0-	-1082	-0-	73	1 4 9	849	2	Y	4	8	1	1	8	4
05	961	N	945	-0-	-16	-0-	70	1 3 9	872	2	Y	3					7
*06	893	N	893	-0-	-0-	-0-	70	1 2 9	821	2	Y	2					9
07	961	N	890	-0-	-71	-0-	74	1 2 9	814	2	Y	2	9	1			2

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		580	-0-	580	1202	38	1 4 9	538	3	N	4	4	1			4
03	1791	N	589	-0-	-1202	-0-	39	1 3 9	547	3	N	3	4	1			3
04	557	N	557	-0-	-0-	-0-	37	1 4 9	516	3	N	4	3	1	1	8	3
05	620	N	572	-0-	-48	-0-	39	1 2 9	531	3	N	2	2	1			3
06	570	N	558	-0-	-12	-0-	38	1 3 9	517	3	N	3	2	1			4
07	589	N	544	-0-	-45	-0-	39	1 2 9	503	3	N	2	2	1			4

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		176	-0-	176	331	176	3			Y	-0-					-0-
03	382	N	51	-0-	-331	-0-	51	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			Y	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	13	N	8	-0-	-5	-0-	8	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1251	-0-	1251	2963	64	1 6 9	1181	3	N	5					13
03	1700	N	1468	-0-	-232	2731	79	1	1389	3	N	-0-					13
04	3000	N	1402	-0-	-1598	1133	73	1	1329	3	N	-0-					13
*05	2564	N	1431	-0-	-1133	-0-	78	1	1353	3	N	-0-					13
06	1410	N	1222	-0-	-188	-0-	72	1	1150	3	N	-0-					13
07	1457	N	1178	-0-	-279	-0-	65	1	1113	3	N	-0-					13

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		9	-0-	9	19	9	3			Y	-0-					-0-
03	25	N	6	-0-	-19	-0-	6	3			Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
05	9	N	6	-0-	-3	-0-	6	3			Y	-0-					-0-
06	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
07	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2730	-0-	2730	5658	139	1 34 9	2557	3	N	31	30	1	1	8	18
03	8598	X	2940	-0-	-5658	-0-	158	1 33 9	2749	3	N	30	19	1	2	8	27
04	2684	X	2684	-0-	-0-	-0-	143	1 26 9	2515	3	N	24	29	1	1	8	21
05	3131	X	2785	-0-	-346	-0-	144	1 28 9	2613	3	N	25	29	1			17
06	2850	X	2534	-0-	-316	-0-	126	1 23 9	2385	3	N	21	12	1	1	8	25
07	2945	X	2601	-0-	-344	-0-	118	1 18 9	2465	3	N	16	17	1			24

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	39					Y	-0-					-0-
03	39	N	-0-	-0-	-39	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		416	-0-	416	973	47	1	369	3	Y	-0-					-0-
03	1392	N	419	-0-	-973	-0-	49	1	370	3	Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	36	1	269	3	Y	-0-					-0-
05	434	N	276	-0-	-158	-0-	33	1	243	3	Y	-0-					-0-
06	420	N	316	-0-	-104	-0-	38	1	278	3	Y	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	56	1	385	3	Y	-0-					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		105	-0-	105	217	5	1	100	3	N	-0-					-0-
03	326	N	109	-0-	-217	-0-	6	1	103	3	N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	15	1	300	2	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	16	1	329	2	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	17	1	314	2	N	-0-					-0-
05	341	N	338	-0-	-3	-0-	17	1	321	2	N	-0-					-0-
06	330	N	325	-0-	-5	-0-	16	1	309	2	N	-0-					-0-
07	341	N	329	-0-	-12	-0-	17	1	312	2	N	-0-					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		835	-0-	835	1769	57	1	777	3	Y	1	1	1			1
							1	9									
03	1700	N	903	-0-	-797	972	62	1	840	3	Y	1	1	1			1
							1	9									
04	1759	N	787	-0-	-972	-0-	55	1	731	3	Y	1	1	1	1	8	-0-
							1	9									
05	899	N	508	-0-	-391	-0-	36	1	471	3	Y	1	1	8			-0-
							1	9									
06	870	N	676	-0-	-194	-0-	48	1	628	3	Y	-0-					-0-
07	806	N	652	-0-	-154	-0-	47	1	605	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		71	-0-	71	158	3	1	68	3	Y	-0-					-0-
03	243	N	85	-0-	-158	-0-	4	1	81	3	Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	4	1	76	3	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	3	1	72	3	Y	-0-					-0-
07	93	N	78	-0-	-15	-0-	3	1	74	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		726	-0-	726	1560	48	1	677	3	Y	1					1
							1	9									
03	1600	N	759	-0-	-841	719	47	1	712	3	Y	-0-	1	1			-0-
04	1460	N	741	-0-	-719	-0-	44	1	696	3	Y	1					1
							1	9									
*05	770	N	770	-0-	-0-	-0-	44	1	726	3	Y	-0-	1	1			-0-
*06	728	N	728	-0-	-0-	-0-	39	1	688	3	Y	1					1
							1	9									
*07	747	N	747	-0-	-0-	-0-	40	1	707	3	Y	-0-	1	1			-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	6	1	252	3	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	8	1	319	3	N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	8	1	353	3	N	-0-					-0-
*05	428	N	428	-0-	-0-	-0-	9	1	419	3	N	-0-					-0-
*06	437	N	437	-0-	-0-	-0-	8	1	429	3	N	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	87	1	454	3	N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		543	-0-	543	952	90	1	453	3	Y	-0-					1
03	1565	N	613	-0-	-952	-0-	96	1	517	3	Y	-0-					1
04	677	N	677	-0-	-0-	-0-	93	1	584	3	Y	-0-					1
*05	639	N	639	-0-	-0-	-0-	96	1	543	3	Y	-0-					1
06	600	N	393	-0-	-207	-0-	93	1	300	3	Y	-0-					1
07	713	N	478	-0-	-235	-0-	96	1	382	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		82	-0-	82	168	82	3			Y	-0-					1
03	256	N	88	-0-	-168	-0-	88	3			Y	-0-					1
04	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					1
05	93	N	81	-0-	-12	-0-	81	3			Y	-0-					1
06	90	N	75	-0-	-15	-0-	75	3			Y	-0-					1
07	93	N	81	-0-	-12	-0-	81	3			Y	-0-					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		356	-0-	356	712	18 1 9	1	337	3	N	1	1	1			1
03	1018	N	306	-0-	-712	-0-	16 1 9	1	289	3	N	1	1	1			1
04	244	N	244	-0-	-0-	-0-	13 1 9	1	230	3	N	1	1	1			1
05	372	N	284	-0-	-88	-0-	14 1 9	1	269	3	N	1	1	1			1
06	300	N	269	-0-	-31	-0-	13 1 9	1	255	3	N	1	1	1			1
*07	317	N	317	-0-	-0-	-0-	15 1 9	1	301	3	N	1	1	1			1

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		485	-0-	485	1016	485	3			Y	-0-					-0-
03	1549	N	533	-0-	-1016	-0-	533	3			Y	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
*05	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
06	510	N	492	-0-	-18	-0-	492	3			Y	-0-					-0-
*07	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1605	N	1605	-0-	-0-	-0-	106	1	1499	3	N	-0-					-0-
03	1534	N	1534	-0-	-0-	-0-	108	1	1426	3	N	-0-					-0-
04	1305	N	1305	-0-	-0-	-0-	94	1	1211	3	N	-0-					-0-
*05	1773	N	1773	-0-	-0-	-0-	112	1	1661	3	N	-0-					-0-
*06	1649	N	1649	-0-	-0-	-0-	113	1	1536	3	N	-0-					-0-
*07	1655	N	1655	-0-	-0-	-0-	124	1	1531	3	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		178	-0-	178	367	10	1	168	3	Y	-0-					-0-
03	559	N	192	-0-	-367	-0-	11	1	181	3	Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-					-0-
*06	196	N	196	-0-	-0-	-0-	12	1	184	3	Y	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	12	1	192	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		327	-0-	327	673	19	1	308	2	N	-0-					-0-
03	971	N	298	-0-	-673	-0-	21	1	277	2	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	18	1	256	2	N	-0-					-0-
05	341	N	275	-0-	-66	-0-	21	1	254	2	N	-0-					-0-
06	300	N	265	-0-	-35	-0-	19	1	246	2	N	-0-					-0-
07	279	N	268	-0-	-11	-0-	20	1	248	2	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

02	DLQ G-10		3619	-0-	3619	7526	158	1	3461	2	Y	-0-					-0-
03	11388	X	3862	-0-	-7526	-0-	175	1	3687	2	Y	-0-					-0-
04	3697	X	3697	-0-	-0-	-0-	170	1	3527	2	Y	-0-					-0-
05	3906	X	3821	-0-	-85	-0-	173	1	3648	2	Y	-0-					-0-
06	3780	X	3629	-0-	-151	-0-	165	1	3464	2	Y	-0-					-0-
*07	3877	X	3877	-0-	-0-	-0-	178	1	3699	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

02	DLQ G-10		62	-0-	62	148	3	1	58	3	N	1					1
							1	9									
03	246	N	98	-0-	-148	-0-	5	1	93	3	N	-0-	1	1			-0-
04	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	3	1	63	3	N	1					1
							1	9									
06	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-	1	1			-0-
*07	103	N	103	-0-	-0-	-0-	6	1	96	3	N	1					1
							1	9									

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
05	868	N	813	-0-	-55	-0-	813	3			N	-0-					-0-
06	810	N	762	-0-	-48	-0-	762	3			N	-0-					-0-
07	837	N	771	-0-	-66	-0-	771	3			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

02	DLQ G-10		155	-0-	155	315	11	1	144	3	Y	-0-	1	1			-0-
03	483	N	168	-0-	-315	-0-	12	1	154	3	Y	2	1	1			1
							2	9									
04	166	N	166	-0-	-0-	-0-	17	1	149	3	Y	-0-	1	1			-0-
*05	183	N	183	-0-	-0-	-0-	17	1	165	3	Y	1	1	1			-0-
							1	9									
*06	170	N	170	-0-	-0-	-0-	15	1	154	3	Y	1	1	1			-0-
							1	9									
*07	249	N	249	-0-	-0-	-0-	93	1	155	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-			-0-
*05	119	N	119	-0-	-0-	-0-	119	3			N	-0-			-0-
*06	114	N	114	-0-	-0-	-0-	114	3			N	-0-			-0-
*07	116	N	116	-0-	-0-	-0-	116	3			N	-0-			-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-			-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-			-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-			-0-
06	210	N	135	-0-	-75	-0-	135	3			N	-0-			-0-
07	217	N	161	-0-	-56	-0-	161	3			N	-0-			-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		337	-0-	337	757	23	1	314	3	Y	-0-			-0-
03	832	N	75	-0-	-757	-0-	5	1	70	3	Y	-0-			-0-
04	174	N	174	-0-	-0-	-0-	12	1	162	3	Y	-0-			-0-
05	372	N	96	-0-	-276	-0-	7	1	89	3	Y	-0-			-0-
*06	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-			-0-
07	186	N	63	-0-	-123	-0-	5	1	58	3	Y	-0-			-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*07	54	N	54	-0-	-0-	-0-	54	1			N	-0-			-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-			-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-			-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-			-0-
*05	209	N	209	-0-	-0-	-0-	209	3			N	-0-			-0-
*06	208	N	208	-0-	-0-	-0-	208	3			N	-0-			-0-
*07	220	N	220	-0-	-0-	-0-	220	3			N	-0-			-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		1270	-0-	1270	2581	65 4	1 9	1201	3	N	4			12
03	2500	N	1407	-0-	-1093	1488	75 1	1 9	1331	3	N	1			13
04	2818	N	1330	-0-	-1488	-0-	69	1	1261	3	N	-0-			13
05	1364	N	1362	-0-	-2	-0-	74	1	1288	3	N	-0-			13
06	1350	N	1314	-0-	-36	-0-	77	1	1237	3	N	-0-			13
07	1364	N	1324	-0-	-40	-0-	74	1	1250	3	N	-0-			13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		697	-0-	697	1418	54	1	641	2	Y	2					3
							2	9									
03	2072	N	654	-0-	-1418	-0-	51	1	599	2	Y	4					7
							4	9									
04	742	N	742	-0-	-0-	-0-	59	1	680	2	Y	3	7	1			3
							3	9									
05	744	N	710	-0-	-34	-0-	53	1	654	2	Y	3					6
							3	9									
*06	696	N	696	-0-	-0-	-0-	54	1	640	2	Y	2					8
							2	9									
07	775	N	703	-0-	-72	-0-	58	1	644	2	Y	1	7	1			2
							1	9									

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		192	-0-	192	400	86	1	106	3	Y	-0-					-0-
03	605	N	205	-0-	-400	-0-	93	1	112	3	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	89	1	105	3	Y	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	92	1	106	3	Y	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	89	1	100	3	Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	92	1	99	3	Y	-0-					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		430	-0-	430	882	430	3			Y	-0-					-0-
03	1254	N	372	-0-	-882	-0-	372	3			Y	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
05	465	N	446	-0-	-19	-0-	446	3			Y	-0-					-0-
06	360	N	315	-0-	-45	-0-	315	3			Y	-0-					-0-
*07	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1653	-0-	1653	3435	113	1	1539	3	Y	1	2	1			1
							1	9									
03	5196	X	1761	-0-	-3435	-0-	121	1	1638	3	Y	2	2	1			1
							2	9									
04	1664	X	1664	-0-	-0-	-0-	117	1	1547	3	Y	-0-	1	1			-0-
05	1922	X	1525	-0-	-397	-0-	109	1	1415	3	Y	1					1
							1	9									
06	1710	X	1501	-0-	-209	-0-	107	1	1394	3	Y	-0-	1	1			-0-
07	1767	X	1539	-0-	-228	-0-	111	1	1426	3	Y	2	2	1			-0-
							2	9									

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		7	-0-	7	41	7	3			Y	-0-					-0-
03	51	N	10	-0-	-41	-0-	10	3			Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
*05	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
06	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	20	1	139	3	N	-0-					-0-
*05	180	N	180	-0-	-0-	-0-	22	1	158	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1487	-0-	1487	3123	141	1	1346	3	Y	-0-					-0-
03	2500	N	1592	-0-	-908	2215	143	1	1449	3	Y	-0-					-0-
04	3000	N	1517	-0-	-1483	732	137	1	1380	3	Y	-0-					-0-
*05	2269	N	1537	-0-	-732	-0-	119	1	1418	3	Y	-0-					-0-
06	1530	N	1465	-0-	-65	-0-	119	1	1346	3	Y	-0-					-0-
07	1581	N	1506	-0-	-75	-0-	120	1	1386	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1043	-0-	1043	2070	99	1	944	3	Y	-0-					-0-
03	2500	N	968	-0-	-1532	538	87	1	881	3	Y	-0-					-0-
04	1356	N	818	-0-	-538	-0-	74	1	744	3	Y	-0-					-0-
*05	1162	N	1162	-0-	-0-	-0-	90	1	1072	3	Y	-0-					-0-
*06	1139	N	1139	-0-	-0-	-0-	92	1	1047	3	Y	-0-					-0-
*07	1153	N	1153	-0-	-0-	-0-	92	1	1061	3	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		936	-0-	936	1896	106	1	830	3	Y	-0-					-0-
03	1800	N	1118	-0-	-682	1214	131	1	987	3	Y	-0-					-0-
04	2268	N	1054	-0-	-1214	-0-	124	1	930	3	Y	-0-					-0-
*05	1093	N	1093	-0-	-0-	-0-	132	1	961	3	Y	-0-					-0-
06	1080	N	973	-0-	-107	-0-	118	1	855	3	Y	-0-					-0-
07	1085	N	984	-0-	-101	-0-	125	1	859	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		687	-0-	687	1261	64 8	1 9	615	3	N	7	7	1			5
03	1700	N	575	-0-	-1125	136	54 10	1 9	511	3	N	9	7	8			7
04	479	N	343	-0-	-136	-0-	33 1	1 9	309	3	N	1	3	1			5
05	744	N	324	-0-	-420	-0-	31 1	1 9	292	3	N	1					6
06	570	N	301	-0-	-269	-0-	27 1	1 9	273	3	N	1					7
*07	432	N	432	-0-	-0-	-0-	38 1	1 9	393	3	N	1					8

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
05	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
*06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
07	682	N	606	-0-	-76	-0-	606	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		674	-0-	674	1361	674	3			Y	-0-					-0-
03	2143	N	782	-0-	-1361	-0-	782	3			Y	-0-					-0-
04	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
*05	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					-0-
*06	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
07	899	N	804	-0-	-95	-0-	804	3			Y	-0-					-0-

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

02	548	N	548	-0-	-0-	-0-	36	1	512	3	N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	40	1	526	3	N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	39	1	505	3	N	-0-					-0-
*05	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-					-0-
*06	559	N	559	-0-	-0-	-0-	38	1	521	3	N	-0-					-0-
*07	586	N	586	-0-	-0-	-0-	44	1	542	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

02	622	N	622	-0-	-0-	-0-	30	1	591	3	N	1	1	1			1
							1	9									
03	657	N	657	-0-	-0-	-0-	33	1	622	3	N	2	1	1			2
							2	9									
04	650	N	650	-0-	-0-	-0-	32	1	618	3	N	-0-	2	1			-0-
*05	681	N	681	-0-	-0-	-0-	35	1	644	3	N	2					2
							2	9									
*06	652	N	652	-0-	-0-	-0-	33	1	619	3	N	-0-	1	1			1
*07	599	N	599	-0-	-0-	-0-	31	1	567	3	N	1					2
							1	9									

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

02	DLQ G-10		1243	-0-	1243	2615	67	1	1168	3	N	7					11
							8	9									
03	1600	N	1281	-0-	-319	2296	64	1	1210	3	N	6	15	1	1	8	1
							7	9									
04	3000	N	983	-0-	-2017	279	44	1	936	3	N	3					4
							3	9									
05	1333	N	641	-0-	-692	-0-	30	1	603	3	N	7					11
							8	9									
06	1230	N	1124	-0-	-106	-0-	53	1	1067	3	N	4	10	1			5
							4	9									
*07	1152	N	1152	-0-	-0-	-0-	63	1	1079	3	N	9	1	8			13
							10	9									

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	527	N	444	-0-	-83	-0-	444	3			N	-0-					-0-
06	480	N	437	-0-	-43	-0-	437	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		937	-0-	937	1946	46	1	889	3	N	2	2	1			2
							2	9									
03	2500	N	1001	-0-	-1499	447	50	1	949	3	N	2	2	1			2
							2	9									
04	1415	N	968	-0-	-447	-0-	48	1	918	3	N	2	3	1			1
							2	9									
*05	1027	N	1027	-0-	-0-	-0-	53	1	972	3	N	2	1	8			2
							2	9									
06	960	N	956	-0-	-4	-0-	48	1	906	3	N	2	2	1			2
							2	9									
07	992	N	983	-0-	-9	-0-	51	1	931	3	N	1					3
							1	9									

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

02	DLQ G-10		61	-0-	61	129	4	1	57	2	Y	-0-					-0-
03	196	N	67	-0-	-129	-0-	4	1	63	2	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	5	1	71	2	Y	1					1
							1	9									
*05	161	N	161	-0-	-0-	-0-	10	1	151	2	Y	-0-					1
*06	171	N	171	-0-	-0-	-0-	11	1	160	2	Y	-0-	1	1			-0-
07	93	N	58	-0-	-35	-0-	4	1	53	2	Y	1					1
							1	9									

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

02	DLQ G-10		69	-0-	69	137	5	1	64	2	Y	-0-					-0-
03	205	N	68	-0-	-137	-0-	5	1	62	2	Y	1					1
							1	9									
04	58	N	58	-0-	-0-	-0-	5	1	53	2	Y	-0-	1	1			-0-
*05	68	N	68	-0-	-0-	-0-	5	1	62	2	Y	1					1
							1	9									
06	60	N	57	-0-	-3	-0-	4	1	53	2	Y	-0-					1
*07	162	N	162	-0-	-0-	-0-	107	1	55	2	Y	-0-	1	1			-0-

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

02	DLQ G-10		548	-0-	548	1144	42	1	504	2	Y	2					3
							2	9									
03	1700	N	603	-0-	-1097	47	47	1	552	2	Y	4					7
							4	9									
04	595	N	548	-0-	-47	-0-	43	1	502	2	Y	3	7	1			3
							3	9									
05	589	N	575	-0-	-14	-0-	43	1	529	2	Y	3					6
							3	9									
06	570	N	569	-0-	-1	-0-	44	1	524	2	Y	1					7
							1	9									
07	558	N	473	-0-	-85	-0-	39	1	433	2	Y	1	7	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		381	-0-	381	807	20	1	359	3	Y	2	2	1			2
							2	9									
03	1255	N	448	-0-	-807	-0-	23	1	422	3	Y	3	3	1			2
							3	9									
04	447	N	447	-0-	-0-	-0-	23	1	421	3	Y	3	3	1			2
							3	9									
*05	459	N	459	-0-	-0-	-0-	24	1	433	3	Y	2	2	1			2
							2	9									
*06	433	N	433	-0-	-0-	-0-	24	1	407	3	Y	2	2	1			2
							2	9									
07	465	N	425	-0-	-40	-0-	24	1	398	3	Y	3	3	1			2
							3	9									

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

02	DLQ G-10		4	-0-	4	8	4	3			Y	-0-					-0-
03	13	N	5	-0-	-8	-0-	5	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

02	DLQ G-10		915	-0-	915	2066	915	3			Y	-0-					-0-
03	2500	N	982	-0-	-1518	548	982	3			Y	-0-					-0-
04	1583	N	1035	-0-	-548	-0-	1035	3			Y	-0-					-0-
*05	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
*06	1052	N	1052	-0-	-0-	-0-	1052	3			Y	-0-					-0-
07	1085	N	1070	-0-	-15	-0-	1070	3			Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

02	DLQ G-10		741	-0-	741	1537	37	1	702	3	N	2	2	1			3
							2	9									
03	2308	N	771	-0-	-1537	-0-	40	1	729	3	N	2	2	1			3
							2	9									
04	736	N	736	-0-	-0-	-0-	38	1	695	3	N	3	2	1	1	8	3
							3	9									
05	806	N	676	-0-	-130	-0-	33	1	640	3	N	3	2	1	1	8	3
							3	9									
06	750	N	692	-0-	-58	-0-	33	1	657	3	N	2	2	1			3
							2	9									
*07	878	N	878	-0-	-0-	-0-	224	1	651	3	N	3	2	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1357	-0-	1357	2495	74	1	1275	3	N	7	4	1			6
							8	9									
03	1800	N	1359	-0-	-441	2054	77	1	1278	3	N	4	3	1			7
							4	9									
04	3000	N	1262	-0-	-1738	316	67	1	1189	3	N	5	4	1			8
							6	9									
*05	1499	N	1183	-0-	-316	-0-	62	1	1118	3	N	3	7	1			4
							3	9									
06	1320	N	1161	-0-	-159	-0-	62	1	1095	3	N	4					8
							4	9									
07	1302	N	1092	-0-	-210	-0-	57	1	1034	3	N	1	3	1			6
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2857	-0-	2857	6016	146	1	2676	3	N	32	32	1			19
							35	9									
03	9048	X	3032	-0-	-6016	-0-	163	1	2838	3	N	28	19	1			28
							31	9									
04	2885	X	2885	-0-	-0-	-0-	154	1	2702	3	N	26	31	1	1	8	22
							29	9									
05	3255	X	2934	-0-	-321	-0-	152	1	2754	3	N	25	30	1			17
							28	9									
06	3060	X	2753	-0-	-307	-0-	137	1	2592	3	N	22	12	1			27
							24	9									
07	3069	X	2766	-0-	-303	-0-	126	1	2622	3	N	16	18	1			25
							18	9									

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		531	-0-	531	1102	41	1	489	2	Y	1					2
							1	9									
03	1464	N	362	-0-	-1102	-0-	28	1	332	2	Y	2					4
							2	9									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
05	558	N	437	-0-	-121	-0-	33	1	403	2	Y	1					1
							1	9									
06	360	N	5	-0-	-355	-0-	5	2			Y	-0-					1
*07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	887	N	887	-0-	-0-	-0-	48	1	833	3	N	5					7
							6	9									
03	920	N	920	-0-	-0-	-0-	46	1	871	3	N	3	9	1			1
							3	9									
04	853	N	853	-0-	-0-	-0-	39	1	812	3	N	2					3
							2	9									
05	961	N	842	-0-	-119	-0-	40	1	792	3	N	9					12
							10	9									
06	900	N	775	-0-	-125	-0-	37	1	735	3	N	3	11	1			4
							3	9									
07	868	N	767	-0-	-101	-0-	42	1	721	3	N	4					8
							4	9									

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		440	-0-	440	859	19	1	418	3	Y	3	2	1			2
							3	9									
03	1295	N	436	-0-	-859	-0-	19	1	415	3	Y	2	2	1			2
							2	9									
04	417	N	417	-0-	-0-	-0-	18	1	398	3	Y	1	2	1			1
							1	9									
05	465	N	451	-0-	-14	-0-	20	1	429	3	Y	2	1	1			2
							2	9									
*06	444	N	444	-0-	-0-	-0-	20	1	423	3	Y	1	1	1			2
							1	9									
*07	497	N	497	-0-	-0-	-0-	21	1	476	3	Y	-0-					2

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		364	-0-	364	754	16	1	346	3	Y	2	2	1			1
							2	9									
03	1140	N	386	-0-	-754	-0-	16	1	368	3	Y	2	2	1			1
							2	9									
04	368	N	368	-0-	-0-	-0-	16	1	351	3	Y	1	1	1			1
							1	9									
05	403	N	374	-0-	-29	-0-	17	1	355	3	Y	2	1	1			2
							2	9									
06	360	N	356	-0-	-4	-0-	16	1	340	3	Y	-0-	1	1			1
07	372	N	361	-0-	-11	-0-	15	1	346	3	Y	-0-					1

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	663	N	663	-0-	-0-	-0-	80	1	583	3	N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	101	1	731	3	N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	89	1	633	3	N	-0-					-0-
05	713	N	574	-0-	-139	-0-	71	1	503	3	N	-0-					-0-
06	810	N	730	-0-	-80	-0-	87	1	643	3	N	-0-					-0-
07	744	N	698	-0-	-46	-0-	87	1	611	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		200	-0-	200	410	10	1	190	3	N	-0-					-0-
03	626	N	216	-0-	-410	-0-	11	1	205	3	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	157	1	226	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	17	1	323	3	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	23	1	400	3	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-
05	372	N	318	-0-	-54	-0-	16	1	301	3	N	1					1
							1	9									
06	420	N	365	-0-	-55	-0-	18	1	347	3	N	-0-	1	1			-0-
07	341	N	295	-0-	-46	-0-	15	1	280	3	N	-0-					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	9	1	185	3	N	-0-					-0-
07	217	N	186	-0-	-31	-0-	10	1	176	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	988	N	988	-0-	-0-	-0-	126	1	862	3	N	-0-					-0-
03	960	N	960	-0-	-0-	-0-	121	1	839	3	N	-0-					-0-
04	989	N	989	-0-	-0-	-0-	149	1	840	3	N	-0-					-0-
05	1054	N	1036	-0-	-18	-0-	154	1	882	3	N	-0-					-0-
*06	948	N	948	-0-	-0-	-0-	124	1	824	3	N	-0-					-0-
07	1023	N	939	-0-	-84	-0-	117	1	822	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		187	-0-	187	380	11	1	175	3	Y	1	1	1			1
							1	9									
03	578	N	198	-0-	-380	-0-	12	1	185	3	Y	1	1	1			1
							1	9									
04	187	N	187	-0-	-0-	-0-	12	1	174	3	Y	1	1	1			1
							1	9									
*05	193	N	193	-0-	-0-	-0-	12	1	181	3	Y	-0-					1
*06	181	N	181	-0-	-0-	-0-	11	1	170	3	Y	-0-					1
*07	293	N	293	-0-	-0-	-0-	113	1	180	3	Y	-0-					1

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		720	-0-	720	1500	720	3			Y	-0-					1
03	1700	N	762	-0-	-938	562	762	3			Y	-0-					1
04	1223	N	661	-0-	-562	-0-	661	3			Y	-0-					1
05	775	N	766	-0-	-9	-0-	766	3			Y	-0-					1
06	750	N	726	-0-	-24	-0-	726	3			Y	-0-					1
*07	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	23	1	232	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					-0-
*05	299	N	299	-0-	-0-	-0-	23	1	276	3	N	-0-					-0-
06	240	N	196	-0-	-44	-0-	16	1	180	3	N	-0-					-0-
07	217	N	177	-0-	-40	-0-	14	1	163	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		441	-0-	441	942	22	1	418	3	N	1	1	1			1
							1	9									
03	1467	N	525	-0-	-942	-0-	26	1	498	3	N	1	1	1			1
							1	9									
04	520	N	520	-0-	-0-	-0-	26	1	493	3	N	1	2	1			-0-
							1	9									
*05	541	N	541	-0-	-0-	-0-	28	1	512	3	N	1					1
							1	9									
*06	536	N	536	-0-	-0-	-0-	27	1	508	3	N	1	1	1			1
							1	9									
*07	552	N	552	-0-	-0-	-0-	29	1	522	3	N	1					2
							1	9									

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		841	-0-	841	1562	96	1	745	3	Y	-0-					-0-
03	1600	N	866	-0-	-734	828	102	1	764	3	Y	-0-					-0-
04	1542	N	714	-0-	-828	-0-	99	1	615	3	Y	-0-					-0-
05	899	N	602	-0-	-297	-0-	102	1	500	3	Y	-0-					-0-
06	840	N	600	-0-	-240	-0-	99	1	501	3	Y	-0-					-0-
07	744	N	635	-0-	-109	-0-	102	1	533	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		933	-0-		933	1907		50	1 6 9	877	3	N	5					8
03	2500	N	1453	-0-		-1047	860		73	1 6 9	1374	3	N	5	11	1	1	8	1
04	2284	N	1424	-0-		-860	-0-		64	1 4 9	1356	3	N	4					5
*05	1389	N	1389	-0-		-0-	-0-		66	1 17 9	1306	3	N	15					20
06	1410	N	1259	-0-		-151	-0-		60	1 4 9	1195	3	N	4	18	1			6
07	1457	N	1301	-0-		-156	-0-		71	1 10 9	1220	3	N	9	1	8			14

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

02	427	N	427	-0-		-0-	-0-		21	1 1 9	405	3	N	1					2
03	471	N	471	-0-		-0-	-0-		22	1 1 9	448	3	N	1					3
04	462	N	462	-0-		-0-	-0-		23	1 1 9	438	3	N	1					4
*05	477	N	477	-0-		-0-	-0-		24	1 1 9	452	3	N	1	3	1			2
*06	452	N	452	-0-		-0-	-0-		22	1	430	3	N	-0-					2
*07	471	N	471	-0-		-0-	-0-		22	1 1 9	448	3	N	1					3

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

02	337	N	337	-0-		-0-	-0-		15	1	322	2	N	-0-					-0-
03	345	N	345	-0-		-0-	-0-		16	1	329	2	N	-0-					-0-
04	323	N	323	-0-		-0-	-0-		15	1	308	2	N	-0-					-0-
05	372	N	337	-0-		-35	-0-		15	1	322	2	N	-0-					-0-
06	330	N	301	-0-		-29	-0-		14	1	287	2	N	-0-					-0-
07	341	N	291	-0-		-50	-0-		13	1	278	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

02	DLQ G-10		626	-0-		626	1230		31	1	595	3	N	-0-					-0-
03	1851	N	621	-0-		-1230	-0-		33	1	588	3	N	-0-					-0-
04	656	N	656	-0-		-0-	-0-		36	1 1 9	619	3	N	1					1
05	682	N	568	-0-		-114	-0-		28	1	540	3	N	-0-					1
06	600	N	505	-0-		-95	-0-		25	1	480	3	N	-0-	1	1			-0-
07	682	N	502	-0-		-180	-0-		26	1	476	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

02	14B2 EXT	NO RPT		-0-		-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-		-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-		-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-		-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-		-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-		-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
03	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
05	961	N	795	-0-	-166	-0-	795	2			N	-0-					-0-
06	900	N	889	-0-	-11	-0-	889	2			N	-0-					-0-
07	899	N	875	-0-	-24	-0-	875	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1950	N	1950	-0-	-0-	-0-	100	1	1839	3	N	10	8	1			20
							11	9									
03	1999	N	1999	-0-	-0-	-0-	107	1	1878	3	N	13	16	1	1	8	16
							14	9									
04	514	N	514	-0-	-0-	-0-	28	1	479	3	N	6	12	1	1	8	9
							7	9									
05	2077	N	520	-0-	-1557	-0-	28	1	486	3	N	5	7	1	1	8	6
							6	9									
06	1920	N	594	-0-	-1326	-0-	32	1	556	3	N	5	3	1			8
							6	9									
*07	666	N	666	-0-	-0-	-0-	35	1	627	3	N	4	5	1			7
							4	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
*06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	959	N	959	-0-	-0-	-0-	48	1	907	3	N	4	3	1			4
							4	9									
03	1000	N	1000	-0-	-0-	-0-	52	1	945	3	N	3	3	1			4
							3	9									
04	949	N	949	-0-	-0-	-0-	49	1	898	3	N	2	2	1			4
							2	9									
05	1023	N	925	-0-	-98	-0-	45	1	876	3	N	4	3	1	1	8	4
							4	9									
*06	988	N	988	-0-	-0-	-0-	47	1	938	3	N	3	3	1			4
							3	9									
*07	1006	N	1006	-0-	-0-	-0-	48	1	954	3	N	4	3	1			5
							4	9									

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		226	-0-	226	490	15	1	211	3	N	-0-	1	1			1
03	774	N	284	-0-	-490	-0-	19	1	264	3	N	1	1	1			1
							1	9									
04	264	N	264	-0-	-0-	-0-	18	1	245	3	N	1	1	1			1
							1	9									
*05	260	N	260	-0-	-0-	-0-	18	1	240	3	N	2	1	1	1	8	1
							2	9									
06	270	N	252	-0-	-18	-0-	17	1	233	3	N	2	1	1			2
							2	9									
07	279	N	249	-0-	-30	-0-	18	1	230	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	274	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3	N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3	N	-0-					-0-
*05	364	N	364	-0-	-0-	-0-	364	3	N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3	N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

02	DLQ G-10		96	-0-	96	244	6	1	90	2	Y	-0-				-0-
03	370	N	126	-0-	-244	-0-	8	1	118	2	Y	-0-				-0-
04	158	N	158	-0-	-0-	-0-	10	1	146	2	Y	2	1	8		1
							2	9								
*05	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-	1	1		-0-
*06	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-				-0-
*07	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-				-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

02	DLQ G-10		139	-0-	139	269	8	1	130	2	Y	1				1
							1	9								
03	411	N	142	-0-	-269	-0-	9	1	133	2	Y	-0-	1	1		-0-
04	156	N	156	-0-	-0-	-0-	10	1	144	2	Y	2	1	8		1
							2	9								
05	155	N	141	-0-	-14	-0-	9	1	131	2	Y	1	1	1		1
							1	9								
06	150	N	145	-0-	-5	-0-	9	1	136	2	Y	-0-	1	1		-0-
07	155	N	150	-0-	-5	-0-	10	1	139	2	Y	1				1
							1	9								

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

02	DLQ G-10		299	-0-	299	628	29	1	270	3	Y	-0-				1
03	1101	N	473	-0-	-628	-0-	44	1	429	3	Y	-0-				1
04	606	N	606	-0-	-0-	-0-	55	1	551	3	Y	-0-				1
*05	617	N	617	-0-	-0-	-0-	60	1	557	3	Y	-0-				1
*06	545	N	545	-0-	-0-	-0-	51	1	494	3	Y	-0-				1
*07	560	N	560	-0-	-0-	-0-	55	1	505	3	Y	-0-				1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

02	DLQ G-10		713	-0-	713	1502	39	1	671	3	N	3	2	1		3
							3	9								
03	1700	N	730	-0-	-970	532	41	1	686	3	N	3	2	1		4
							3	9								
04	1323	N	791	-0-	-532	-0-	42	1	746	3	N	3	2	1		5
							3	9								
*05	835	N	835	-0-	-0-	-0-	44	1	789	3	N	2	4	1		3
							2	9								
06	720	N	714	-0-	-6	-0-	38	1	674	3	N	2				5
							2	9								
07	806	N	700	-0-	-106	-0-	37	1	662	3	N	1	2	1		4
							1	9								

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		152	-0-	152	343	8	1	143	3	Y	1	1	1			1
							1	9									
03	557	N	214	-0-	-343	-0-	11	1	202	3	Y	1	1	1			1
							1	9									
04	211	N	211	-0-	-0-	-0-	11	1	199	3	Y	1	1	1			1
							1	9									
*05	197	N	197	-0-	-0-	-0-	10	1	186	3	Y	1	1	1			1
							1	9									
06	210	N	179	-0-	-31	-0-	10	1	168	3	Y	1	1	1			1
							1	9									
07	217	N	211	-0-	-6	-0-	12	1	198	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3967	-0-	3967	8264	3967	3			N	-0-					6
03	12422	X	4158	-0-	-8264	-0-	4158	3			N	-0-					6
04	3980	X	3980	-0-	-0-	-0-	3980	3			N	-0-					6
05	4309	X	3919	-0-	-390	-0-	3919	3			N	-0-					6
06	4170	X	3952	-0-	-218	-0-	3952	3			N	-0-					6
07	4247	X	4006	-0-	-241	-0-	4006	3			N	-0-					6

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1041	-0-	1041	2174	53	1	976	3	N	11	11	1			7
							12	9									
03	2500	N	1105	-0-	-1395	779	60	1	1034	3	N	10	7	1			10
							11	9									
04	1868	N	1089	-0-	-779	-0-	58	1	1021	3	N	9	11	1			8
							10	9									
05	1116	N	1114	-0-	-2	-0-	58	1	1044	3	N	11	12	1			7
							12	9									
06	1080	N	1013	-0-	-67	-0-	50	1	954	3	N	8	5	1			10
							9	9									
07	1116	N	1043	-0-	-73	-0-	47	1	988	3	N	7	7	1			10
							8	9									

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		339	-0-	339	693	17	1	320	3	N	2	1	1			4
							2	9									
03	1120	N	427	-0-	-693	-0-	23	1	402	3	N	2	3	1			3
							2	9									
04	382	N	382	-0-	-0-	-0-	21	1	358	3	N	3	3	1			3
							3	9									
*05	377	N	377	-0-	-0-	-0-	20	1	354	3	N	3	3	1			3
							3	9									
06	420	N	358	-0-	-62	-0-	19	1	337	3	N	2	1	1			4
							2	9									
07	403	N	362	-0-	-41	-0-	19	1	340	3	N	3	3	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1734	-0-	1734	3227	89	1	1635	3	N	9	7	1			17
							10	9									
03	4720	X	1493	-0-	-3227	-0-	80	1	1402	3	N	10	13	1			14
							11	9									
04	1430	X	1430	-0-	-0-	-0-	78	1	1338	3	N	13	12	1	1	8	14
							14	9									
05	1860	X	1615	-0-	-245	-0-	87	1	1514	3	N	13	13	1	1	8	13
							14	9									
06	1800	X	1483	-0-	-317	-0-	80	1	1391	3	N	11	6	1			18
							12	9									
07	1860	X	1660	-0-	-200	-0-	87	1	1559	3	N	13	13	1			18
							14	9									

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2615	-0-	2615	5415	2615	3			N	-0-					1
03	8117	X	2702	-0-	-5415	-0-	2702	3			N	-0-					1
04	2593	X	2593	-0-	-0-	-0-	2593	3			N	-0-					1
05	2883	X	2742	-0-	-141	-0-	2742	3			N	-0-					1
06	2700	X	2483	-0-	-217	-0-	2483	3			N	-0-					1
*07	2967	X	2967	-0-	-0-	-0-	2967	3			N	-0-					1

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1387	N	1387	-0-	-0-	-0-	132	1	1255	3	N	-0-					-0-
03	1405	N	1405	-0-	-0-	-0-	126	1	1279	3	N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	92	1	929	3	N	-0-					-0-
05	1488	N	1367	-0-	-121	-0-	106	1	1261	3	N	-0-					-0-
06	1350	N	1300	-0-	-50	-0-	105	1	1195	3	N	-0-					-0-
07	1054	N	903	-0-	-151	-0-	72	1	831	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		623	-0-	623	1273	30	1	592	3	N	1	1	1			1
							1	9									
03	1600	N	647	-0-	-953	320	32	1	613	3	N	2	1	1			2
							2	9									
04	917	N	597	-0-	-320	-0-	30	1	567	3	N	-0-	2	1			-0-
05	651	N	531	-0-	-120	-0-	27	1	503	3	N	1					1
							1	9									
06	630	N	560	-0-	-70	-0-	28	1	531	3	N	1	1	1			1
							1	9									
07	620	N	567	-0-	-53	-0-	29	1	537	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		453	-0-	453	969	22	1	431	2	Y	-0-					-0-
03	1495	N	526	-0-	-969	-0-	25	1	501	2	Y	-0-					-0-
04	516	N	516	-0-	-0-	-0-	26	1	490	2	Y	-0-					-0-
05	496	N	445	-0-	-51	-0-	22	1	423	2	Y	-0-					-0-
06	510	N	466	-0-	-44	-0-	23	1	443	2	Y	-0-					-0-
*07	559	N	559	-0-	-0-	-0-	29	1	530	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

02	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
05	1085	N	855	-0-	-230	-0-	855	3			N	-0-					-0-
06	960	N	790	-0-	-170	-0-	790	3			N	-0-					-0-
07	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

02	981	N	981	-0-	-0-	-0-	50	1	920	3	N	10	10	1			6
							11	9									
03	667	N	667	-0-	-0-	-0-	36	1	623	3	N	7	5	1			8
							8	9									
04	1151	N	1151	-0-	-0-	-0-	61	1	1079	3	N	10	10	1			8
							11	9									
05	1054	N	980	-0-	-74	-0-	51	1	920	3	N	8	10	1			6
							9	9									
*06	922	N	922	-0-	-0-	-0-	46	1	868	3	N	7	4	1			9
							8	9									
07	1178	N	997	-0-	-181	-0-	45	1	945	3	N	6	6	1			9
							7	9									

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

02	1208	N	1208	-0-	-0-	-0-	137	1	1071	3	N	-0-					-0-
03	1284	N	1284	-0-	-0-	-0-	150	1	1134	3	N	-0-					-0-
04	1206	N	1206	-0-	-0-	-0-	142	1	1064	3	N	-0-					-0-
05	1302	N	1249	-0-	-53	-0-	151	1	1098	3	N	-0-					-0-
06	1230	N	1141	-0-	-89	-0-	138	1	1003	3	N	-0-					-0-
07	1240	N	1112	-0-	-128	-0-	141	1	971	3	N	-0-					-0-

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1010	-0-		1010		2051		49	1 2 9	959	3	N	2	2	1			2
03	1800	N	1082	-0-		-718		1333		54	1 3 9	1025	3	N	3	2	1			3
04	2372	N	1039	-0-		-1333		-0-		52	1 2 9	985	3	N	2	4	1			1
05	1085	N	1068	-0-		-17		-0-		55	1 2 9	1011	3	N	2					3
06	1050	N	1017	-0-		-33		-0-		51	1 1 9	965	3	N	1	2	1			2
07	1085	N	1022	-0-		-63		-0-		53	1 1 9	968	3	N	1					3

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		770	-0-		770		1538		39	1 4 9	727	3	N	4	3	1			8
03	2346	N	808	-0-		-1538		-0-		43	1 6 9	759	3	N	5	6	1			7
04	768	N	768	-0-		-0-		-0-		42	1 7 9	719	3	N	6	6	1			7
05	806	N	791	-0-		-15		-0-		42	1 8 9	741	3	N	7	6	1	1	8	7
06	780	N	742	-0-		-38		-0-		40	1 7 9	695	3	N	6	3	1			10
07	806	N	751	-0-		-55		-0-		40	1 6 9	705	3	N	5	6	1			9

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-		-0-		-0-		3	1	47	3	N	-0-					1
03	96	N	96	-0-		-0-		-0-		5	1 1 9	90	3	N	1	1	1			1
04	81	N	81	-0-		-0-		-0-		4	1 1 9	76	3	N	1	1	1			1
*05	85	N	85	-0-		-0-		-0-		5	1 1 9	79	3	N	1	1	1			1
06	90	N	79	-0-		-11		-0-		4	1	75	3	N	-0-					1
07	93	N	81	-0-		-12		-0-		4	1 1 9	76	3	N	1	1	1			1

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		642	-0-		642		1343		33	1 4 9	605	3	N	4	3	1			7
03	1600	N	697	-0-		-903		440		37	1 4 9	656	3	N	4	5	1			6
04	1127	N	687	-0-		-440		-0-		37	1 7 9	643	3	N	6	5	1	1	8	6
*05	710	N	710	-0-		-0-		-0-		38	1 6 9	666	3	N	5	5	1	1	8	5
*06	678	N	678	-0-		-0-		-0-		36	1 7 9	635	3	N	6	3	1			8
07	713	N	694	-0-		-19		-0-		37	1 4 9	653	3	N	4	5	1			7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2020	-0-		2020	4189	103	1	1906	3	N	10	8	1			22
								11	9									
03	2500	N	2073	-0-		-427	3762	111	1	1948	3	N	13	17	1			18
								14	9									
04	3000	N	1983	-0-		-1017	2745	108	1	1856	3	N	17	16	1	1	8	18
								19	9									
*05	3100	N	2051	-0-		-1049	1696	110	1	1923	3	N	16	16	1	1	8	17
								18	9									
*06	3000	N	1922	-0-		-1078	618	103	1	1802	3	N	15	8	1			24
								17	9									
*07	2514	N	1896	-0-		-618	-0-	100	1	1781	3	N	14	16	1			22
								15	9									

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		583	-0-		583	1210	40	1	542	3	Y	1	1	1			1
								1	9									
03	1800	N	629	-0-		-1171	39	43	1	586	3	Y	-0-	1	1			-0-
04	641	N	602	-0-		-39	-0-	42	1	559	3	Y	1	1	1			-0-
								1	9									
05	620	N	614	-0-		-6	-0-	44	1	570	3	Y	-0-					-0-
06	600	N	589	-0-		-11	-0-	42	1	547	3	Y	-0-					-0-
07	620	N	597	-0-		-23	-0-	43	1	553	3	Y	1	1	1			-0-
								1	9									

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1252	-0-		1252	2586	61	1	1189	3	N	2	2	1			3
								2	9									
03	1700	N	1356	-0-		-344	2242	67	1	1286	3	N	3	2	1			4
								3	9									
04	3000	N	1318	-0-		-1682	560	66	1	1250	3	N	2	5	1			1
								2	9									
*05	1917	N	1357	-0-		-560	-0-	70	1	1285	3	N	2					3
								2	9									
06	1320	N	1318	-0-		-2	-0-	66	1	1249	3	N	3	3	1			3
								3	9									
07	1364	N	1343	-0-		-21	-0-	69	1	1272	3	N	2					5
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	27	1	502	3	N	3	2	1			6
							3	9									
03	566	N	566	-0-	-0-	-0-	30	1	532	3	N	4	5	1			5
							4	9									
04	373	N	373	-0-	-0-	-0-	20	1	350	3	N	3	4	1			4
							3	9									
05	558	N	551	-0-	-7	-0-	30	1	517	3	N	4	4	1			4
							4	9									
06	540	N	489	-0-	-51	-0-	26	1	459	3	N	4	2	1			6
							4	9									
*07	513	N	513	-0-	-0-	-0-	27	1	482	3	N	4	4	1			6
							4	9									

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		478	-0-	478	1031	24	1	448	3	N	5	5	1			3
							6	9									
03	1550	N	519	-0-	-1031	-0-	28	1	485	3	N	5	3	1			5
							6	9									
04	463	N	463	-0-	-0-	-0-	25	1	434	3	N	4	5	1			4
							4	9									
05	496	N	444	-0-	-52	-0-	23	1	417	3	N	4	5	1			3
							4	9									
06	510	N	463	-0-	-47	-0-	23	1	437	3	N	3	2	1			4
							3	9									
07	465	N	438	-0-	-27	-0-	20	1	415	3	N	3	3	1			4
							3	9									

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1031	-0-	1031	2153	53	1	971	3	N	6	5	1			12
							7	9									
03	1600	N	993	-0-	-607	1546	53	1	933	3	N	6	9	1			9
							7	9									
04	2460	N	914	-0-	-1546	-0-	50	1	854	3	N	9	8	1			10
							10	9									
05	1116	N	1055	-0-	-61	-0-	57	1	988	3	N	9	9	1	1	8	9
							10	9									
*06	1010	N	1010	-0-	-0-	-0-	54	1	947	3	N	8	4	1			13
							9	9									
*07	1022	N	1022	-0-	-0-	-0-	54	1	959	3	N	8	9	1			12
							9	9									

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		636	-0-	636	1334	29	1	607	3	Y	-0-					6
03	2014	N	680	-0-	-1334	-0-	31	1	648	3	Y	1	6	1			1
							1	9									
04	633	N	633	-0-	-0-	-0-	28	1	604	3	Y	1					2
							1	9									
05	682	N	551	-0-	-131	-0-	24	1	525	3	Y	2					4
							2	9									
06	660	N	290	-0-	-370	-0-	11	1	277	3	Y	2	5	1			1
							2	9									
*07	690	N	690	-0-	-0-	-0-	27	1	661	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		570	-0-	570	1191	150	1	420	3	Y	-0-					-0-
03	1793	N	602	-0-	-1191	-0-	161	1	441	3	Y	-0-					-0-
04	574	N	574	-0-	-0-	-0-	155	1	419	3	Y	-0-					-0-
05	620	N	593	-0-	-27	-0-	162	1	431	3	Y	-0-					-0-
06	570	N	566	-0-	-4	-0-	156	1	410	3	Y	-0-					-0-
07	589	N	557	-0-	-32	-0-	160	1	397	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					40
03	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					40
04	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					40
*05	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					40
*06	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					40
*07	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					40

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2076	-0-	2076	4244	102	1	1974	2	Y	-0-	1	1			-0-
03	1700	N	2214	-0-	514	4758	105	1	2108	2	Y	1					1
							1	9									
04	3000	N	2110	-0-	-890	3868	108	1	2002	2	Y	-0-					1
*05	3100	N	2123	-0-	-977	2891	104	1	2019	2	Y	-0-					1
*06	3000	N	2005	-0-	-995	1896	101	1	1904	2	Y	-0-	1	1			-0-
*07	3100	N	2006	-0-	-1094	802	103	1	1903	2	Y	-0-					-0-

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					1
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					1
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					1
05	434	N	397	-0-	-37	-0-	397	3			N	-0-					1
06	420	N	376	-0-	-44	-0-	376	3			N	-0-					1
07	434	N	384	-0-	-50	-0-	384	3			N	-0-					1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					2
03	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					2
04	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					2
05	1364	N	1314	-0-	-50	-0-	1314	3			N	-0-					2
06	1320	N	1255	-0-	-65	-0-	1255	3			N	-0-					2
07	1333	N	1277	-0-	-56	-0-	1277	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					1
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	14	N	-0-	-0-	-14	-0-					N	-0-					1
06	4	N	-0-	-0-	-4	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					1
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					1
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					1
05	465	N	460	-0-	-5	-0-	460	3			N	-0-					1
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					1
07	465	N	454	-0-	-11	-0-	454	3			N	-0-					1

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

02	DLQ G-10		959	-0-	959	2004	59	1	900	3	N	-0-					1
03	2500	N	986	-0-	-1514	490	60	1	925	3	N	1	2	1			-0-
							1	9									
04	1466	N	976	-0-	-490	-0-	61	1	914	3	N	1					1
							1	9									
*05	1030	N	1030	-0-	-0-	-0-	64	1	966	3	N	-0-					1
06	960	N	942	-0-	-18	-0-	60	1	881	3	N	1	1	1			1
							1	9									
07	1023	N	999	-0-	-24	-0-	63	1	936	3	N	-0-					1

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					1
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					1
05	10	N	5	-0-	-5	-0-	5	3			N	-0-					1
06	12	N	6	-0-	-6	-0-	6	3			N	-0-					1
*07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

02	DLQ G-10		271	-0-	271	579	18	1	253	3	Y	-0-					-0-
03	899	N	320	-0-	-579	-0-	22	1	298	3	Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	20	1	266	3	Y	1	1	8			-0-
							1	9									
05	279	N	259	-0-	-20	-0-	18	1	240	3	Y	1	1	8			-0-
							1	9									
06	300	N	236	-0-	-64	-0-	17	1	219	3	Y	-0-					-0-
07	310	N	244	-0-	-66	-0-	18	1	226	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		626	-0-	626	1294	43	1	583	3	Y	-0-	1	1			-0-
03	1965	N	671	-0-	-1294	-0-	46	1	624	3	Y	1	1	1			-0-
							1	9									
04	642	N	642	-0-	-0-	-0-	45	1	597	3	Y	-0-					-0-
05	682	N	650	-0-	-32	-0-	46	1	604	3	Y	-0-					-0-
06	660	N	636	-0-	-24	-0-	45	1	591	3	Y	-0-					-0-
*07	653	N	653	-0-	-0-	-0-	47	1	605	3	Y	1	1	1			-0-
							1	9									

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		532	-0-	532	1104	36	1	495	3	Y	1	1	1			1
							1	9									
03	1679	N	575	-0-	-1104	-0-	39	1	536	3	Y	-0-	1	1			-0-
04	552	N	552	-0-	-0-	-0-	39	1	513	3	Y	-0-					-0-
*05	561	N	561	-0-	-0-	-0-	40	1	521	3	Y	-0-					-0-
06	570	N	538	-0-	-32	-0-	38	1	500	3	Y	-0-					-0-
07	558	N	545	-0-	-13	-0-	39	1	505	3	Y	1	1	1			-0-
							1	9									

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		311	-0-	311	647	21	1	290	3	Y	-0-					-0-
03	980	N	333	-0-	-647	-0-	23	1	310	3	Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	22	1	297	3	Y	1	1	8			-0-
							1	9									
05	341	N	315	-0-	-26	-0-	22	1	293	3	Y	-0-					-0-
06	330	N	300	-0-	-30	-0-	21	1	279	3	Y	-0-					-0-
07	341	N	320	-0-	-21	-0-	23	1	297	3	Y	-0-					-0-

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		127	-0-	127	264	9	1	118	3	Y	-0-					-0-
03	400	N	136	-0-	-264	-0-	9	1	127	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-
05	124	N	117	-0-	-7	-0-	8	1	109	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	8	1	104	3	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	8	1	103	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					2
03	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					2
04	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					2
*05	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					2
*06	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					2
07	1736	N	1714	-0-	-22	-0-	1714	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		476	-0-	476	985	29	1	446	3	N	1					1
							1	9									
03	1477	N	492	-0-	-985	-0-	30	1	462	3	N	-0-	1	1			-0-
04	471	N	471	-0-	-0-	-0-	29	1	442	3	N	-0-					-0-
05	496	N	459	-0-	-37	-0-	28	1	430	3	N	1					1
							1	9									
06	480	N	413	-0-	-67	-0-	26	1	387	3	N	-0-					1
07	496	N	413	-0-	-83	-0-	26	1	387	3	N	-0-					1

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		742	-0-	742	1574	46	1	696	3	N	-0-					1
03	1600	N	751	-0-	-849	725	45	1	706	3	N	-0-	1	1			-0-
04	1432	N	707	-0-	-725	-0-	44	1	662	3	N	1					1
							1	9									
05	775	N	705	-0-	-70	-0-	44	1	661	3	N	-0-					1
06	720	N	608	-0-	-112	-0-	39	1	569	3	N	-0-					1
07	744	N	570	-0-	-174	-0-	36	1	534	3	N	-0-					1

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1193	-0-	1193	2553	63	1	1124	3	Y	5	6	1			5
							6	9									
03	2500	N	1368	-0-	-1132	1421	70	1	1289	3	Y	8	8	1			5
							9	9									
04	2790	N	1369	-0-	-1421	-0-	71	1	1288	3	Y	9	9	1			5
							10	9									
*05	1336	N	1336	-0-	-0-	-0-	70	1	1257	3	Y	8	6	1			7
							9	9									
06	1320	N	1162	-0-	-158	-0-	65	1	1090	3	Y	6	6	1			7
							7	9									
07	1426	N	1320	-0-	-106	-0-	74	1	1238	3	Y	7	8	1			6
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1381	-0-	1381	2895	85	1	1296	3	N	-0-					1
03	2500	N	1448	-0-	-1052	1843	87	1	1360	3	N	1	2	1			-0-
							1	9									
04	3000	N	1386	-0-	-1614	229	86	1	1299	3	N	1					1
							1	9									
*05	1652	N	1423	-0-	-229	-0-	88	1	1334	3	N	1					2
							1	9									
06	1410	N	1350	-0-	-60	-0-	86	1	1264	3	N	-0-	1	1			1
07	1426	N	1401	-0-	-25	-0-	88	1	1312	3	N	1					2
							1	9									

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1311	-0-	1311	2675	81	1	1230	3	N	-0-					1
03	1800	N	1493	-0-	-307	2368	90	1	1402	3	N	1	2	1			-0-
							1	9									
04	3000	N	1390	-0-	-1610	758	86	1	1303	3	N	1					1
							1	9									
*05	2254	N	1496	-0-	-758	-0-	92	1	1403	3	N	1					2
							1	9									
06	1440	N	1411	-0-	-29	-0-	90	1	1321	3	N	-0-	1	1			1
07	1426	N	1417	-0-	-9	-0-	89	1	1327	3	N	1					2
							1	9									

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1344	-0-	1344	2831	83	1	1261	3	N	-0-					1
03	1700	N	1436	-0-	-264	2567	87	1	1348	3	N	1	2	1			-0-
							1	9									
04	3000	N	1366	-0-	-1634	933	85	1	1280	3	N	1					1
							1	9									
*05	2305	N	1372	-0-	-933	-0-	85	1	1286	3	N	1					2
							1	9									
06	1380	N	1333	-0-	-47	-0-	85	1	1248	3	N	-0-	1	1			1
07	1426	N	1382	-0-	-44	-0-	87	1	1294	3	N	1					2
							1	9									

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		939	-0-	939	1937	58	1	881	3	N	-0-					1
03	2500	N	1352	-0-	-1148	789	82	1	1269	3	N	1	2	1			-0-
							1	9									
04	1730	N	941	-0-	-789	-0-	58	1	882	3	N	1					1
							1	9									
05	992	N	971	-0-	-21	-0-	60	1	911	3	N	-0-					1
06	1290	N	828	-0-	-462	-0-	53	1	775	3	N	-0-					1
07	961	N	937	-0-	-24	-0-	59	1	878	3	N	-0-					1

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					1
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					1
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					1
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					1
06	450	N	424	-0-	-26	-0-	424	3			N	-0-					1
*07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	946	N	946	-0-	-0-	-0-	946	3			N	-0-					1
03	994	N	994	-0-	-0-	-0-	994	3			N	-0-					1
04	967	N	967	-0-	-0-	-0-	967	3			N	-0-					1
05	1023	N	990	-0-	-33	-0-	990	3			N	-0-					1
06	960	N	949	-0-	-11	-0-	949	3			N	-0-					1
07	992	N	961	-0-	-31	-0-	961	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		759	-0-	759	1595	47	1	712	3	N	-0-					1
03	1600	N	772	-0-	-828	767	47	1	724	3	N	1	2	1			-0-
							1	9									
04	1481	N	714	-0-	-767	-0-	44	1	669	3	N	1					1
							1	9									
*05	764	N	764	-0-	-0-	-0-	47	1	717	3	N	-0-					1
*06	703	N	703	-0-	-0-	-0-	45	1	658	3	N	-0-					1
*07	731	N	731	-0-	-0-	-0-	46	1	685	3	N	-0-					1

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		483	-0-	483	1046	25	1	452	3	N	5	5	1			3
							6	9									
03	1624	N	578	-0-	-1046	-0-	31	1	541	3	N	5	3	1			5
							6	9									
04	564	N	564	-0-	-0-	-0-	30	1	530	3	N	4	5	1			4
							4	9									
*05	576	N	576	-0-	-0-	-0-	30	1	540	3	N	5	6	1			3
							6	9									
06	570	N	501	-0-	-69	-0-	25	1	472	3	N	4	2	1			5
							4	9									
07	589	N	526	-0-	-63	-0-	24	1	499	3	N	3	3	1			5
							3	9									

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		401	-0-	401	897	20	1	375	3	N	5	5	1			3
							6	9									
03	1321	N	424	-0-	-897	-0-	23	1	397	3	N	4	3	1			4
							4	9									
04	399	N	399	-0-	-0-	-0-	21	1	375	3	N	3	4	1			3
							3	9									
*05	437	N	437	-0-	-0-	-0-	23	1	410	3	N	4	4	1			3
							4	9									
06	420	N	328	-0-	-92	-0-	16	1	310	3	N	2	2	1			3
							2	9									
*07	444	N	444	-0-	-0-	-0-	20	1	421	3	N	3	2	1			4
							3	9									

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	824	N	824	-0-	-0-	-0-	51	1	773	3	N	-0-					1
03	1007	N	1007	-0-	-0-	-0-	61	1	946	3	N	-0-	1	1			-0-
04	971	N	971	-0-	-0-	-0-	60	1	910	3	N	1					1
							1	9									
*05	960	N	960	-0-	-0-	-0-	59	1	901	3	N	-0-					1
06	960	N	892	-0-	-68	-0-	57	1	835	3	N	-0-					1
07	992	N	917	-0-	-75	-0-	58	1	859	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		96	-0-	96	198	96	1			Y	-0-	6	1			3
03	300	N	102	-0-	-198	-0-	102	1			Y	-0-	2	1			1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*05	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	1			Y	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

02	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					12
03	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					12
04	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					12
05	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-					12
06	90	N	82	-0-	-8	-0-	6	1	76	3	N	-0-					12
07	93	N	77	-0-	-16	-0-	6	1	71	3	N	-0-					12

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

02	DLQ G-10		416	-0-	416	875	22	1	392	3	Y	2	2	1			2
							2	9									
03	1335	N	460	-0-	-875	-0-	24	1	433	3	Y	3	3	1			2
							3	9									
04	440	N	440	-0-	-0-	-0-	23	1	414	3	Y	3	3	1			2
							3	9									
*05	450	N	450	-0-	-0-	-0-	24	1	424	3	Y	2	2	1			2
							2	9									
06	450	N	432	-0-	-18	-0-	24	1	406	3	Y	2	2	1			2
							2	9									
07	465	N	445	-0-	-20	-0-	25	1	417	3	Y	3	3	1			2
							3	9									

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
*06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-					-0-
04	225	N	225	-0-	-0-	-0-	16	1	209	3	Y	-0-					-0-
*05	180	N	180	-0-	-0-	-0-	13	1	167	3	Y	-0-					-0-
06	180	N	161	-0-	-19	-0-	11	1	150	3	Y	-0-					-0-
07	248	N	154	-0-	-94	-0-	11	1	143	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		13	-0-	13	19	1	1	12	3	N	-0-					-0-
03	26	N	7	-0-	-19	-0-	7	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	5	3	65	9	N	59	24	1	1	8	34
05	13	N	1	-0-	-12	-0-	1	3			N	-0-	26	1			8
*06	13	N	13	-0-	-0-	-0-	1	1	11	3	N	1	4	1			5
							1	9									
07	31	N	8	-0-	-23	-0-	8	3			N	-0-	3	1			2

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

02	DLQ G-10		2652	-0-	2652	5603	135	1	2485	3	N	29	29	1	1	8	17
							32	9									
03	8352	X	2749	-0-	-5603	-0-	148	1	2573	3	N	25	17	1			25
							28	9									
04	2596	X	2596	-0-	-0-	-0-	138	1	2433	3	N	23	28	1			20
							25	9									
05	3131	X	2631	-0-	-500	-0-	136	1	2470	3	N	23	27	1			16
							25	9									
06	2850	X	2475	-0-	-375	-0-	123	1	2331	3	N	19	11	1			24
							21	9									
07	2821	X	2504	-0-	-317	-0-	114	1	2373	3	N	15	16	1			23
							17	9									

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

02	DLQ G-10		3792	-0-	3792	7404	193	1	3554	3	N	41	40	1			24
							45	9									
03	11315	X	3911	-0-	-7404	-0-	211	1	3659	3	N	37	25	1			36
							41	9									
*04	3705	X	3705	-0-	-0-	-0-	197	1	3472	3	N	33	40	1	1	8	28
							36	9									
05	4061	X	3834	-0-	-227	-0-	198	1	3597	3	N	35	40	1			23
							39	9									
06	3930	X	3576	-0-	-354	-0-	178	1	3366	3	N	29	16	1	1	8	35
							32	9									
07	4061	X	3617	-0-	-444	-0-	165	1	3428	3	N	22	24	1			33
							24	9									

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

02	90	N	90	-0-	-0-	-0-	5	1	84	3	N	1	1	1			-0-
							1	9									
03	84	N	84	-0-	-0-	-0-	5	1	78	3	N	1					1
							1	9									
04	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-	1	1			-0-
05	93	N	81	-0-	-12	-0-	4	1	76	3	N	1	1	1			-0-
							1	9									
06	90	N	78	-0-	-12	-0-	4	1	73	3	N	1					1
							1	9									
07	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-	1	1			-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

02	2164	N	2164	-0-	-0-	-0-	143	1	2021	3	N	-0-					-0-
03	2185	N	2185	-0-	-0-	-0-	153	1	2032	3	N	-0-					-0-
04	1967	N	1967	-0-	-0-	-0-	141	1	1826	3	N	-0-					-0-
05	2325	N	2207	-0-	-118	-0-	139	1	2068	3	N	-0-					-0-
06	2100	N	2024	-0-	-76	-0-	138	1	1886	3	N	-0-					-0-
07	2046	N	1997	-0-	-49	-0-	150	1	1847	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3389	-0-	3389	6838	174	1	3200	3	N	14					40
							15	9									
03	10869	X	4031	-0-	-6838	-0-	216	1	3814	3	N	1					41
							1	9									
04	3808	X	3808	-0-	-0-	-0-	198	1	3610	3	N	-0-					41
*05	3661	X	3661	-0-	-0-	-0-	200	1	3461	3	N	-0-					41
06	3900	X	3347	-0-	-553	-0-	196	1	3151	3	N	-0-					41
07	4030	X	3101	-0-	-929	-0-	172	1	2927	3	N	2					43
							2	9									

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		936	-0-	936	1933	48	1	877	3	N	10	10	1			6
							11	9									
03	1600	N	1011	-0-	-589	1344	55	1	946	3	N	9	6	1			9
							10	9									
04	2290	N	946	-0-	-1344	-0-	50	1	886	3	N	9	10	1	1	8	7
							10	9									
05	992	N	948	-0-	-44	-0-	49	1	889	3	N	9	10	1			6
							10	9									
06	990	N	882	-0-	-108	-0-	44	1	830	3	N	7	4	1			9
							8	9									
07	992	N	892	-0-	-100	-0-	41	1	845	3	N	5	6	1			8
							6	9									

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		708	-0-	708	1495	36	1	669	3	N	3					10
							3	9									
03	2277	N	782	-0-	-1495	-0-	42	1	739	3	N	1					11
							1	9									
04	724	N	724	-0-	-0-	-0-	38	1	686	3	N	-0-					11
05	744	N	731	-0-	-13	-0-	40	1	691	3	N	-0-					11
06	750	N	695	-0-	-55	-0-	41	1	654	3	N	-0-					11
*07	767	N	767	-0-	-0-	-0-	116	1	651	3	N	-0-					11

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1520	N	1520	-0-	-0-	-0-	77	1	1424	3	N	17	17	1			10
							19	9									
03	1464	N	1464	-0-	-0-	-0-	79	1	1370	3	N	14	10	1			14
							15	9									
04	1603	N	1603	-0-	-0-	-0-	85	1	1503	3	N	14	16	1			12
							15	9									
*05	1633	N	1633	-0-	-0-	-0-	85	1	1534	3	N	13	16	1			9
							14	9									
*06	1519	N	1519	-0-	-0-	-0-	75	1	1430	3	N	13	7	1			15
							14	9									
07	1643	N	1579	-0-	-64	-0-	72	1	1497	3	N	9	10	1			14
							10	9									

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
*06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2730	-0-	2730	5674	2730	3			N	-0-					3
03	8584	X	2910	-0-	-5674	-0-	2910	3			N	-0-					3
04	2785	X	2785	-0-	-0-	-0-	2785	3			N	-0-					3
05	3038	X	2845	-0-	-193	-0-	2845	3			N	-0-					3
06	2850	X	2723	-0-	-127	-0-	2723	3			N	-0-					3
07	2914	X	2796	-0-	-118	-0-	2796	3			N	-0-					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1290	-0-	1290	2466	76	1	1214	2	N	-0-					1
03	1800	N	1340	-0-	-460	2006	94	1	1246	2	N	-0-					1
04	3000	N	1281	-0-	-1719	287	84	1	1197	2	N	-0-					1
*05	1581	N	1294	-0-	-287	-0-	97	1	1197	2	N	-0-					1
06	1290	N	1238	-0-	-52	-0-	90	1	1148	2	N	-0-					1
07	1333	N	1281	-0-	-52	-0-	94	1	1187	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		91	-0-	91	189	5	1	86	3	N	-0-					1
03	284	N	95	-0-	-189	-0-	5	1	89	3	N	1	1	1			1
							1	9									
04	91	N	91	-0-	-0-	-0-	5	1	85	3	N	1	1	1			1
							1	9									
05	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-	1	1			-0-
06	90	N	88	-0-	-2	-0-	5	1	82	3	N	1					1
							1	9									
07	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					1

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	2					N	-0-					2
03	4	N	2	-0-	-2	-0-	2	3			N	-0-	2	1			-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	192	1	5	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					9
03	267	N	267	-0-	-0-	-0-	14	1	252	3	N	1	8	1			2
							1	9									
04	257	N	257	-0-	-0-	-0-	14	1	242	3	N	1	1	8			2
							1	9									
*05	272	N	272	-0-	-0-	-0-	15	1	257	3	N	-0-					2
06	270	N	254	-0-	-16	-0-	14	1	239	3	N	1					3
							1	9									
07	279	N	266	-0-	-13	-0-	15	1	250	3	N	1					4
							1	9									

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4	-0-	4	27	4	3			N	-0-					1
03	27	N	-0-	-0-	-27	-0-					N	-0-					1
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
*05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	310	N	197	-0-	-113	-0-	197	3			N	-0-					-0-
*06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1266	N	1266	-0-	-0-	-0-	84	1	1182	3	N	-0-					-0-
03	1231	N	1231	-0-	-0-	-0-	86	1	1145	3	N	-0-					-0-
04	1167	N	1167	-0-	-0-	-0-	84	1	1083	3	N	-0-					-0-
*05	1459	N	1459	-0-	-0-	-0-	92	1	1367	3	N	-0-					-0-
*06	1371	N	1371	-0-	-0-	-0-	94	1	1277	3	N	-0-					-0-
*07	1412	N	1412	-0-	-0-	-0-	106	1	1306	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1211	-0-		1211	2627		85	1	1120	3	Y	5					20
									6	9									
03	2500	N	1299	-0-		-1201	1426		95	1	1203	3	Y	1	19	1			2
									1	9									
04	2234	N	808	-0-		-1426	-0-		62	1	745	3	Y	1					3
									1	9									
05	1302	N	1095	-0-		-207	-0-		77	1	1004	3	Y	13					16
									14	9									
06	1260	N	1007	-0-		-253	-0-		79	1	925	3	Y	3	18	1			1
									3	9									
*07	1023	N	1023	-0-		-0-	-0-		77	1	942	3	Y	4					5
									4	9									

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

02	16	N	16	-0-		-0-	-0-		1	1	15	3	N	-0-					-0-
03	32	N	32	-0-		-0-	-0-		2	1	30	3	N	-0-					-0-
04	31	N	31	-0-		-0-	-0-		2	1	29	3	N	-0-					-0-
*05	36	N	36	-0-		-0-	-0-		2	1	34	3	N	-0-					-0-
*06	33	N	33	-0-		-0-	-0-		2	1	31	3	N	-0-					-0-
07	31	N	-0-	-0-		-31	-0-						N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

02	DLQ G-10		548	-0-		548	1166		28	1	513	3	N	6	6	1			4
									7	9									
03	1767	N	601	-0-		-1166	-0-		32	1	563	3	N	5	4	1			5
									6	9									
04	620	N	620	-0-		-0-	-0-		33	1	580	3	N	6	6	1			5
									7	9									
*05	627	N	627	-0-		-0-	-0-		32	1	588	3	N	6	7	1			4
									7	9									
*06	598	N	598	-0-		-0-	-0-		30	1	562	3	N	5	3	1			6
									6	9									
07	651	N	574	-0-		-77	-0-		26	1	545	3	N	3	4	1			5
									3	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

02	DLQ G-10		154	-0-		154	284		6	1	111	3	N	34	2	8			62
									37	9									
03	442	N	158	-0-		-284	-0-		8	1	149	3	N	1	50	1			13
									1	9									
04	142	N	142	-0-		-0-	-0-		8	1	134	3	N	-0-					13
05	155	N	154	-0-		-1	-0-		8	1	145	3	N	1	1	8			13
									1	9									
06	150	N	149	-0-		-1	-0-		8	1	141	3	N	-0-					13
07	155	N	147	-0-		-8	-0-		8	1	139	3	N	-0-					13

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

02	DLQ G-10		94	-0-		94	180		6	1	88	3	Y	-0-					-0-
03	322	N	142	-0-		-180	-0-		10	1	132	3	Y	-0-					-0-
04	281	N	281	-0-		-0-	-0-		20	1	261	3	Y	-0-					-0-
*05	275	N	275	-0-		-0-	-0-		20	1	255	3	Y	-0-					-0-
*06	255	N	255	-0-		-0-	-0-		18	1	237	3	Y	-0-					-0-
07	279	N	263	-0-		-16	-0-		19	1	244	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		498	-0-	498	1061	34	1	464	3	Y	-0-	1	1			-0-
03	1567	N	506	-0-	-1061	-0-	35	1	471	3	Y	-0-					-0-
04	581	N	581	-0-	-0-	-0-	41	1	540	3	Y	-0-					-0-
*05	586	N	586	-0-	-0-	-0-	42	1	544	3	Y	-0-					-0-
*06	525	N	525	-0-	-0-	-0-	37	1	488	3	Y	-0-					-0-
07	589	N	524	-0-	-65	-0-	38	1	485	3	Y	1	1	1			-0-
							1	9									

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

02	127	N	127	-0-	-0-	-0-	95	1	32	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	102	1	31	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	98	1	28	3	N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	102	1	35	3	N	-0-					-0-
*06	150	N	150	-0-	-0-	-0-	98	1	52	3	N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	102	1	42	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

02	DLQ G-10		1456	-0-	1456	3130	74	1	1365	3	N	15	16	1			9
							17	9									
03	1600	N	1323	-0-	-277	2853	71	1	1239	3	N	12	9	1			12
							13	9									
04	3000	N	1585	-0-	-1415	1438	84	1	1486	3	N	14	15	1			11
							15	9									
*05	3050	N	1612	-0-	-1438	-0-	83	1	1514	3	N	14	16	1			9
							15	9									
*06	1504	N	1504	-0-	-0-	-0-	75	1	1416	3	N	12	7	1			14
							13	9									
07	1643	N	1572	-0-	-71	-0-	72	1	1489	3	N	10	10	1			14
							11	9									

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					1
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					1
05	465	N	452	-0-	-13	-0-	452	3			N	-0-					1
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					1
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					1

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

02	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					1
03	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					1
04	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					1
05	2077	N	1648	-0-	-429	-0-	1648	3			N	-0-					1
*06	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					1
07	2201	N	1835	-0-	-366	-0-	1835	3			N	-0-					1

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					1
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					1
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					1
*05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					1
*06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					1
07	496	N	458	-0-	-38	-0-	458	3			N	-0-					1

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					1
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					1
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					1
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					1
*06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					1
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
*06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					1
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					1
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					1
05	558	N	538	-0-	-20	-0-	538	3			N	-0-					1
*06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					1
*07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					1

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2545	-0-	2545	5262	136	1	2400	3	Y	8	11	1			10
							9	9									
03	7943	X	2681	-0-	-5262	-0-	138	1	2523	3	Y	18	17	1	1	8	10
							20	9									
04	2556	X	2556	-0-	-0-	-0-	133	1	2406	3	Y	15	16	1			9
							17	9									
05	2790	X	2619	-0-	-171	-0-	137	1	2467	3	Y	14	11	1			12
							15	9									
06	2640	X	2383	-0-	-257	-0-	132	1	2237	3	Y	13	11	1			14
							14	9									
07	2728	X	2468	-0-	-260	-0-	138	1	2318	3	Y	11	15	1			10
							12	9									

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	21	1	278	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	300	N	43	-0-	-257	-0-	3	1	40	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		665	-0-		665	1436	34	1 9	622	3	N	8	8	1			5
03	2155	N	719	-0-		-1436	-0-	39	1 8 9	672	3	N	7	5	1			7
04	657	N	657	-0-		-0-	-0-	35	1 7 9	615	3	N	6	7	1	1	8	5
*05	720	N	720	-0-		-0-	-0-	37	1 7 9	676	3	N	6	7	1			4
*06	692	N	692	-0-		-0-	-0-	34	1 7 9	651	3	N	6	3	1			7
07	682	N	663	-0-		-19	-0-	30	1 4 9	629	3	N	4	5	1			6

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		412	-0-		412	864	21	1 4 9	387	3	N	4	4	1			3
03	1303	N	439	-0-		-864	-0-	24	1 4 9	411	3	N	4	3	1			4
04	421	N	421	-0-		-0-	-0-	22	1 3 9	396	3	N	3	4	1			3
05	434	N	433	-0-		-1	-0-	22	1 4 9	407	3	N	4	4	1			3
06	420	N	411	-0-		-9	-0-	20	1 3 9	388	3	N	3	2	1			4
07	434	N	424	-0-		-10	-0-	19	1 3 9	402	3	N	3	3	1			4

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1096	-0-		1096	2314	103	1 2 9	991	3	N	2	3	1			2
03	1700	N	1308	-0-		-392	1922	124	1	1184	3	N	-0-					2
04	3000	N	1259	-0-		-1741	181	121	1 1 9	1137	3	N	1	1	1			2
*05	1501	N	1320	-0-		-181	-0-	128	1	1192	3	N	-0-					2
*06	1263	N	1263	-0-		-0-	-0-	115	1 1 9	1147	3	N	1					3
07	1302	N	1295	-0-		-7	-0-	115	1	1180	3	N	-0-					3

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		98	-0-		98	187	4	1	94	3	Y	-0-					1
03	295	N	108	-0-		-187	-0-	5	1	103	3	Y	-0-	1	1			-0-
04	60	N	60	-0-		-0-	-0-	3	1	57	3	Y	-0-					-0-
05	93	N	47	-0-		-46	-0-	2	1 1 9	44	3	Y	1					1
*06	96	N	96	-0-		-0-	-0-	4	1	92	3	Y	-0-	1	1			-0-
*07	205	N	205	-0-		-0-	-0-	106	1 1 9	98	3	Y	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		450	-0-	450	910	42	1 7 9	401	3	N	6	6	1			5
03	1388	N	478	-0-	-910	-0-	44	1 9 9	425	3	N	8	7	8			6
04	446	N	446	-0-	-0-	-0-	43	1 2 9	401	3	N	2	3	1			5
05	496	N	495	-0-	-1	-0-	48	1 1 9	446	3	N	1					6
06	450	N	410	-0-	-40	-0-	37	1 2 9	371	3	N	2					8
07	465	N	395	-0-	-70	-0-	35	1	360	3	N	-0-					8

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

02	DLQ G-10		1305	-0-	1305	2705	1305	3			Y	-0-					4
03	2500	N	1355	-0-	-1145	1560	1355	3			Y	-0-					4
04	2627	N	1067	-0-	-1560	-0-	1066	3	1	9	Y	1	1	8			4
05	1364	N	1088	-0-	-276	-0-	1088	3			Y	-0-					4
06	1320	N	1039	-0-	-281	-0-	1039	3			Y	-0-					4
07	1116	N	1059	-0-	-57	-0-	1059	3			Y	-0-					4

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

02	DLQ G-10		-0-	-0-	-0-	-0-					N	3					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

02	DLQ G-10		318	-0-	318	678	16	1 4 9	298	3	N	4	4	1			2
03	1028	N	350	-0-	-678	-0-	19	1 3 9	328	3	N	3	2	1			3
04	301	N	301	-0-	-0-	-0-	16	1 3 9	282	3	N	3	3	1			3
05	341	N	332	-0-	-9	-0-	17	1 2 9	313	3	N	2	3	1			2
06	330	N	309	-0-	-21	-0-	15	1 2 9	292	3	N	2	1	1			3
07	310	N	256	-0-	-54	-0-	12	1 2 9	242	3	N	2	2	1			3

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

02	DLQ G-10		347	-0-	347	731	18	1 4 9	325	3	N	4	4	1			2
03	1107	N	376	-0-	-731	-0-	20	1 3 9	353	3	N	3	2	1			3
04	358	N	358	-0-	-0-	-0-	19	1 4 9	335	3	N	4	4	1			3
05	372	N	369	-0-	-3	-0-	19	1 3 9	347	3	N	3	4	1			2
06	360	N	350	-0-	-10	-0-	17	1 2 9	331	3	N	2	1	1			3
07	372	N	359	-0-	-13	-0-	16	1 2 9	341	3	N	2	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

02	DLQ G-10		622	-0-	622	1260	58	1	556	3	N	7	10	1			7
							8	9									
03	1915	N	655	-0-	-1260	-0-	61	1	582	3	N	11	8	8			10
							12	9									
04	626	N	626	-0-	-0-	-0-	60	1	564	3	N	2	5	1			7
							2	9									
*05	661	N	661	-0-	-0-	-0-	64	1	595	3	N	2					9
							2	9									
*06	638	N	638	-0-	-0-	-0-	58	1	578	3	N	2					11
							2	9									
07	651	N	643	-0-	-8	-0-	57	1	585	3	N	1					12
							1	9									

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

02	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-
05	186	N	127	-0-	-59	-0-	7	1	120	3	N	-0-					-0-
06	150	N	142	-0-	-8	-0-	7	1	135	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

02	DLQ G-10		5	-0-	5	89	5	3			N	-0-					-0-
03	161	N	72	-0-	-89	-0-	4	1	68	3	N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

02	1127	N	1127	-0-	-0-	-0-	75	1	1052	3	N	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	81	1	1070	3	N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	78	1	1015	3	N	-0-					-0-
05	1209	N	1171	-0-	-38	-0-	74	1	1097	3	N	-0-					-0-
06	1110	N	879	-0-	-231	-0-	60	1	819	3	N	-0-					-0-
07	1116	N	1007	-0-	-109	-0-	76	1	931	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		188	-0-	188	385	11	1	176	2	Y	1	1	1			1
							1	9									
03	559	N	174	-0-	-385	-0-	11	1	162	2	Y	1	1	1			1
							1	9									
04	152	N	152	-0-	-0-	-0-	10	1	141	2	Y	1					2
							1	9									
05	186	N	163	-0-	-23	-0-	10	1	153	2	Y	-0-	1	1			1
06	180	N	153	-0-	-27	-0-	10	1	143	2	Y	-0-	1	1			-0-
07	155	N	109	-0-	-46	-0-	7	1	101	2	Y	1					1
							1	9									

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		158	-0-	158	236	10	1	147	2	Y	1					1
							1	9									
03	395	N	159	-0-	-236	-0-	10	1	149	2	Y	-0-	1	1			-0-
04	69	N	69	-0-	-0-	-0-	4	1	64	2	Y	1					1
							1	9									
*05	151	N	151	-0-	-0-	-0-	9	1	141	2	Y	1	1	1			1
							1	9									
06	120	N	113	-0-	-7	-0-	7	1	106	2	Y	-0-	1	1			-0-
*07	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	635	N	635	-0-	-0-	-0-	42	1	593	3	N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	44	1	583	3	N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	43	1	554	3	N	-0-					-0-
05	682	N	568	-0-	-114	-0-	36	1	532	3	N	-0-					-0-
06	600	N	581	-0-	-19	-0-	40	1	541	3	N	-0-					-0-
*07	630	N	630	-0-	-0-	-0-	47	1	583	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		937	-0-	937	1946	64	1	872	3	Y	1	1	1			1
							1	9									
03	1800	N	1006	-0-	-794	1152	69	1	936	3	Y	1	1	1			1
							1	9									
04	2119	N	967	-0-	-1152	-0-	68	1	898	3	Y	1	1	1	1	8	-0-
							1	9									
05	992	N	985	-0-	-7	-0-	70	1	913	3	Y	2	1	8			1
							2	9									
06	960	N	942	-0-	-18	-0-	67	1	875	3	Y	-0-	1	1			-0-
07	992	N	957	-0-	-35	-0-	69	1	887	3	Y	1	1	1			-0-
							1	9									

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2915	-0-	2915	6151	149	1	2760	3	N	5	9	1			13
							6	9									
03	9248	X	3097	-0-	-6151	-0-	165	1	2930	3	N	2					15
							2	9									
04	2910	X	2910	-0-	-0-	-0-	161	1	2748	3	N	1	1	8			15
							1	9									
05	3286	X	3262	-0-	-24	-0-	179	1	3079	3	N	4	8	1			11
							4	9									
06	3120	X	3114	-0-	-6	-0-	175	1	2939	3	N	-0-					11
*07	3196	X	3196	-0-	-0-	-0-	182	1	3011	3	N	3					14
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		68	-0-	68	139	5	1	63	3	Y	-0-					-0-
03	210	N	71	-0-	-139	-0-	5	1	66	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

02	DLQ G-10		3102	-0-	3102	6458	159 6	1 9	2937	3	N	5	10	1			13
03	9750	X	3292	-0-	-6458	-0-	175 3	1 9	3114	3	N	3					16
04	3162	X	3162	-0-	-0-	-0-	175 1	1 9	2986	3	N	1					17
05	3379	X	3290	-0-	-89	-0-	181 3	1 9	3106	3	N	3	9	1			11
06	3240	X	3127	-0-	-113	-0-	176	1	2951	3	N	-0-					11
07	3317	X	3218	-0-	-99	-0-	183 4	1 9	3031	3	N	4					15

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

02	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	62	N	16	-0-	-46	-0-	1	1	15	3	N	-0-					-0-
06	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*05	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*06	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*07	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

02	1241	N	1241	-0-	-0-	-0-	82	1	1159	3	N	-0-				-0-
03	1198	N	1198	-0-	-0-	-0-	84	1	1114	3	N	-0-				-0-
04	1156	N	1156	-0-	-0-	-0-	83	1	1073	3	N	-0-				-0-
05	1333	N	1288	-0-	-45	-0-	81	1	1207	3	N	-0-				-0-
*06	1366	N	1366	-0-	-0-	-0-	93	1	1273	3	N	-0-				-0-
*07	1221	N	1221	-0-	-0-	-0-	92	1	1129	3	N	-0-				-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

02	DLQ G-10		2409	-0-	2409	5307	200	1	2203	2	N	5				92
							6	9								
03	7978	X	2671	-0-	-5307	-0-	175	1	2496	2	N	-0-				92
04	2575	X	2575	-0-	-0-	-0-	160	1	2415	2	N	-0-				92
05	2945	X	2761	-0-	-184	-0-	169	1	2567	2	N	23	59	1		56
							25	9								
06	2790	X	2492	-0-	-298	-0-	155	1	2334	2	N	3				59
							3	9								
*07	2731	X	2731	-0-	-0-	-0-	172	1	2559	2	N	-0-				59

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

02	765	N	765	-0-	-0-	-0-	51	1	714	3	N	-0-				-0-
03	793	N	793	-0-	-0-	-0-	56	1	737	3	N	-0-				-0-
04	763	N	763	-0-	-0-	-0-	55	1	708	3	N	-0-				-0-
05	806	N	796	-0-	-10	-0-	50	1	746	3	N	-0-				-0-
06	780	N	663	-0-	-117	-0-	45	1	618	3	N	-0-				-0-
07	775	N	697	-0-	-78	-0-	52	1	645	3	N	-0-				-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

02	DLQ G-10		972	-0-	972	2003	90	1	870	3	N	11	15	1		11
							12	9								
03	1800	N	984	-0-	-816	1187	91	1	874	3	N	17	13	8		15
							19	9								
04	2153	N	966	-0-	-1187	-0-	93	1	870	3	N	3	7	1		11
							3	9								
05	1054	N	972	-0-	-82	-0-	94	1	875	3	N	3				14
							3	9								
06	960	N	937	-0-	-23	-0-	85	1	849	3	N	3				17
							3	9								
07	992	N	913	-0-	-79	-0-	81	1	830	3	N	2				19
							2	9								

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

02	457	N	457	-0-	-0-	-0-	457	3			N	-0-				1
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-				1
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-				1
05	496	N	481	-0-	-15	-0-	481	3			N	-0-				1
06	480	N	461	-0-	-19	-0-	461	3			N	-0-				1
07	496	N	471	-0-	-25	-0-	471	3			N	-0-				1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					1
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					1
04	574	N	574	-0-	-0-	-0-	574	3			N	-0-					1
05	620	N	556	-0-	-64	-0-	556	3			N	-0-					1
06	600	N	515	-0-	-85	-0-	515	3			N	-0-					1
07	589	N	525	-0-	-64	-0-	525	3			N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		44	-0-	44	91	2	1	42	3	N	-0-					8
03	135	N	44	-0-	-91	-0-	2	1	42	3	N	-0-	6	1			2
04	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					2
05	62	N	46	-0-	-16	-0-	2	1	41	3	N	3					5
							3	9									
*06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					5
*07	117	N	117	-0-	-0-	-0-	80	1	37	3	N	-0-					5

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		169	-0-	169	243	13	1	155	2	Y	1					1
							1	9									
03	404	N	161	-0-	-243	-0-	12	1	147	2	Y	2					3
							2	9									
04	140	N	140	-0-	-0-	-0-	11	1	128	2	Y	1	3	1			1
							1	9									
*05	274	N	274	-0-	-0-	-0-	20	1	253	2	Y	1					2
							1	9									
*06	209	N	209	-0-	-0-	-0-	16	1	192	2	Y	1					3
							1	9									
*07	252	N	252	-0-	-0-	-0-	21	1	230	2	Y	1	3	1			1
							1	9									

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		636	-0-	636	1321	49	1	586	2	Y	1					2
							1	9									
03	1980	N	659	-0-	-1321	-0-	51	1	605	2	Y	3					5
							3	9									
04	541	N	541	-0-	-0-	-0-	43	1	496	2	Y	2	5	1			2
							2	9									
05	682	N	653	-0-	-29	-0-	49	1	602	2	Y	2					4
							2	9									
06	630	N	624	-0-	-6	-0-	49	1	574	2	Y	1					5
							1	9									
*07	629	N	629	-0-	-0-	-0-	52	1	576	2	Y	1	5	1			1
							1	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		538	-0-	538	1151	28	1	510	3	N	-0-					20
03	1727	N	576	-0-	-1151	-0-	31	1	545	3	N	-0-	16	1			4
04	451	N	451	-0-	-0-	-0-	25	1	426	3	N	-0-					4
*05	641	N	641	-0-	-0-	-0-	35	1	606	3	N	-0-					4
*06	595	N	595	-0-	-0-	-0-	33	1	561	3	N	1					5
							1	9									
*07	614	N	614	-0-	-0-	-0-	35	1	578	3	N	1					6
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					1
03	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					1
04	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					1
05	1271	N	1260	-0-	-11	-0-	1260	3			N	-0-					1
06	1230	N	1213	-0-	-17	-0-	1213	3			N	-0-					1
07	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

02	DLQ G-10		185	-0-	185	367	14	1	170	2	Y	1					1
							1	9									
03	456	N	89	-0-	-367	-0-	7	1	81	2	Y	1					2
							1	9									
04	184	N	184	-0-	-0-	-0-	15	1	168	2	Y	1	2	1			1
							1	9									
05	186	N	176	-0-	-10	-0-	13	1	163	2	Y	-0-					1
06	90	N	21	-0-	-69	-0-	2	1	19	2	Y	-0-					1
07	186	N	20	-0-	-166	-0-	2	1	18	2	Y	-0-	1	1			-0-

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

02	DLQ G-10		332	-0-	332	693	26	1	305	2	Y	1					1
							1	9									
03	1044	N	351	-0-	-693	-0-	27	1	322	2	Y	2					3
							2	9									
04	239	N	239	-0-	-0-	-0-	19	1	220	2	Y	-0-	2	1			1
*05	387	N	387	-0-	-0-	-0-	29	1	357	2	Y	1					2
							1	9									
*06	377	N	377	-0-	-0-	-0-	29	1	347	2	Y	1					3
							1	9									
*07	347	N	347	-0-	-0-	-0-	29	1	317	2	Y	1	3	1			1
							1	9									

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

02	DLQ G-10		57	-0-	57	122	3	1	54	3	Y	-0-					-0-
03	182	N	60	-0-	-122	-0-	3	1	57	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
06	60	N	11	-0-	-49	-0-	1	1	10	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

02	DLQ G-10		2654	-0-	2654	5589	2654	3			N	-0-					2
03	8379	X	2790	-0-	-5589	-0-	2790	3			N	-0-					2
04	2646	X	2646	-0-	-0-	-0-	2646	3			N	-0-					2
05	2945	X	2734	-0-	-211	-0-	2734	3			N	-0-					2
06	2850	X	2588	-0-	-262	-0-	2588	3			N	-0-					2
07	2852	X	2696	-0-	-156	-0-	2696	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		488	-0-	488	1017	30	1	456	3	Y	2	2	1			2
							2	9									
03	1566	N	549	-0-	-1017	-0-	34	1	513	3	Y	2	2	1			2
							2	9									
04	496	N	496	-0-	-0-	-0-	31	1	463	3	Y	2	2	1			2
							2	9									
05	527	N	482	-0-	-45	-0-	31	1	450	3	Y	1	1	1			2
							1	9									
06	540	N	452	-0-	-88	-0-	28	1	423	3	Y	1	1	1			2
							1	9									
07	527	N	495	-0-	-32	-0-	30	1	465	3	Y	-0-					2

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1277	-0-	1277	2898	68	1	1205	3	Y	4	6	1			5
							4	9									
03	1700	N	1657	-0-	-43	2855	85	1	1561	3	Y	10	9	1			6
							11	9									
04	3000	N	1567	-0-	-1433	1422	81	1	1475	3	Y	10	10	1			6
							11	9									
*05	2996	N	1574	-0-	-1422	-0-	82	1	1482	3	Y	9	7	1			8
							10	9									
06	1590	N	1471	-0-	-119	-0-	82	1	1381	3	Y	7	7	1			8
							8	9									
*07	1620	N	1620	-0-	-0-	-0-	90	1	1521	3	Y	8	9	1			7
							9	9									

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	146	1	1	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		354	-0-	354	724	25	1	328	3	N	1					1
							1	9									
03	1118	N	394	-0-	-724	-0-	27	1	366	3	N	1					2
							1	9									
04	355	N	355	-0-	-0-	-0-	24	1	331	3	N	-0-	2	1			-0-
05	372	N	292	-0-	-80	-0-	20	1	271	3	N	1					1
							1	9									
06	390	N	325	-0-	-65	-0-	19	1	306	3	N	-0-					1
07	372	N	346	-0-	-26	-0-	21	1	325	3	N	-0-					1

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		144	-0-	144	319	9	1	135	3	N	-0-					-0-
03	472	N	153	-0-	-319	-0-	9	1	144	3	N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-
05	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
06	150	N	90	-0-	-60	-0-	6	1	84	3	N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		500	-0-	500	1035	26	1	471	3	N	3	2	1			6
							3	9									
03	1578	X	543	-0-	-1035	-0-	29	1	511	3	N	3	4	1			5
							3	9									
04	535	X	535	-0-	-0-	-0-	29	1	500	3	N	5	4	1	1	8	5
							6	9									
05	589	X	547	-0-	-42	-0-	29	1	515	3	N	3	4	1			4
							3	9									
06	540	X	514	-0-	-26	-0-	28	1	482	3	N	4	2	1			6
							4	9									
07	558	X	529	-0-	-29	-0-	28	1	498	3	N	3	4	1			5
							3	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	3	3	1	9	N	1	1	8			-0-
*05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*06	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		262	-0-	262	498	13	1	245	3	N	4	3	1			2
							4	9									
03	724	X	226	-0-	-498	-0-	12	1	212	3	N	2	2	1			2
							2	9									
04	191	X	191	-0-	-0-	-0-	10	1	179	3	N	2	2	1			2
							2	9									
05	279	X	236	-0-	-43	-0-	12	1	223	3	N	1	2	1			1
							1	9									
06	270	X	233	-0-	-37	-0-	12	1	219	3	N	2	1	1			2
							2	9									
07	279	X	241	-0-	-38	-0-	11	1	228	3	N	2	2	1			2
							2	9									

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		30	-0-	30	83	2	1	28	3	N	-0-					1
03	110	N	27	-0-	-83	-0-	1	1	26	3	N	-0-	1	1			-0-
04	9	N	9	-0-	-0-	-0-	1	3	8	9	N	7					7
*05	43	N	43	-0-	-0-	-0-	2	1	35	3	N	5	6	1			6
							6	9									
*06	41	N	41	-0-	-0-	-0-	2	1	31	3	N	7	2	1			11
							8	9									
*07	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-	6	1			5

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1898	-0-	1898	3434	101	1	1782	3	N	14	1	8			245
							15	9									
03	4949	X	1515	-0-	-3434	-0-	78	1	1420	3	N	15	7	8			253
							17	9									
*04	1242	X	1242	-0-	-0-	-0-	65	1	1175	3	N	2	158	1	1	8	96
							2	9									
05	2015	X	1863	-0-	-152	-0-	97	1	1746	3	N	18	1	8			113
							20	9									
06	1950	X	575	-0-	-1375	-0-	32	1	543	3	N	-0-					113
07	2015	X	1768	-0-	-247	-0-	99	1	1669	3	N	-0-					113

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2794	-0-	2794	5604	147	1	2605	3	Y	38					281
							42	9									
03	8441	X	2837	-0-	-5604	-0-	147	1	2690	3	Y	-0-					281
04	2577	X	2577	-0-	-0-	-0-	133	1	2418	3	Y	24	1	8			304
							26	9									
05	2976	X	2652	-0-	-324	-0-	140	1	2512	3	Y	-0-					304
06	2880	X	1917	-0-	-963	-0-	107	1	1810	3	Y	-0-					304
07	2976	X	2975	-0-	-1	-0-	166	1	2802	3	Y	6	170	1			140
							7	9									

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1240	-0-	1240	2548	66	1	1168	3	Y	5					168
							6	9									
03	3943	X	1395	-0-	-2548	-0-	72	1	1323	3	Y	-0-					168
04	1226	X	1226	-0-	-0-	-0-	64	1	1162	3	Y	-0-					168
*05	1342	X	1342	-0-	-0-	-0-	71	1	1271	3	Y	-0-					168
06	1350	X	1206	-0-	-144	-0-	67	1	1139	3	Y	-0-					168
*07	1539	X	1539	-0-	-0-	-0-	391	1	1148	3	Y	-0-					168

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		857	-0-	857	1762	44	1	807	3	N	5	4	1			9
							6	9									
03	1700	N	885	-0-	-815	947	47	1	831	3	N	6	7	1			8
							7	9									
04	1824	N	877	-0-	-947	-0-	48	1	821	3	N	7	7	1			8
							8	9									
05	930	N	923	-0-	-7	-0-	50	1	865	3	N	7	7	1			8
							8	9									
*06	885	N	885	-0-	-0-	-0-	47	1	830	3	N	7	4	1			11
							8	9									
07	899	N	889	-0-	-10	-0-	47	1	834	3	N	7	8	1			10
							8	9									

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		67	-0-	67	140	4	1	63	3	Y	-0-					-0-
03	218	N	78	-0-	-140	-0-	4	1	73	3	Y	1	1	1			-0-
							1	9									
04	63	N	63	-0-	-0-	-0-	3	1	59	3	Y	1	1	1			-0-
							1	9									
05	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
06	90	N	59	-0-	-31	-0-	3	1	56	3	Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1080	N	1080	-0-	-0-	-0-	58	1	1022	3	N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	59	1	1071	3	N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	57	1	1036	3	N	-0-					-0-
05	1147	N	1107	-0-	-40	-0-	58	1	1048	3	N	1	1	8			-0-
							1	9									
06	1080	N	998	-0-	-82	-0-	56	1	942	3	N	-0-					-0-
07	1116	N	1087	-0-	-29	-0-	61	1	1026	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

02	DLQ G-10	242	-0-	242	540	15	1	227	3	N	-0-					-0-
03	843 N	303	-0-	-540	-0-	18	1	284	3	N	1	1	1			-0-
						1	9									
04	278 N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					-0-
*05	272 N	272	-0-	-0-	-0-	17	1	255	3	N	-0-					-0-
06	300 N	258	-0-	-42	-0-	16	1	242	3	N	-0-					-0-
07	279 N	275	-0-	-4	-0-	17	1	258	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

02	49 N	49	-0-	-0-	-0-	49	3			N	-0-					1
03	30 N	30	-0-	-0-	-0-	30	3			N	-0-					1
04	33 N	33	-0-	-0-	-0-	33	3			N	-0-					1
05	62 N	39	-0-	-23	-0-	39	3			N	-0-					1
06	30 N	28	-0-	-2	-0-	28	3			N	-0-					1
07	31 N	25	-0-	-6	-0-	25	3			N	-0-					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

02	71 N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	84 N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	80 N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*05	72 N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	90 N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93 N	83	-0-	-10	-0-	83	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

02	DLQ G-10	798	-0-	798	1725	74	1	715	3	N	8	11	1			8
						9	9									
03	2402 N	677	-0-	-1725	-0-	63	1	602	3	N	11	8	8			11
						12	9									
04	658 N	658	-0-	-0-	-0-	63	1	593	3	N	2	5	1			8
						2	9									
05	868 N	632	-0-	-236	-0-	61	1	569	3	N	2					10
						2	9									
*06	689 N	689	-0-	-0-	-0-	63	1	624	3	N	2					12
						2	9									
*07	705 N	705	-0-	-0-	-0-	62	1	642	3	N	1					13
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		280	-0-	280	609	26	1	245	3	N	8	8	1			6
							9	9									
03	915	N	306	-0-	-609	-0-	29	1	274	3	N	3	3	8			6
							3	9									
04	419	N	419	-0-	-0-	-0-	40	1	378	3	N	1	3	1			4
							1	9									
*05	691	N	691	-0-	-0-	-0-	67	1	622	3	N	2					6
							2	9									
*06	630	N	630	-0-	-0-	-0-	57	1	571	3	N	2					8
							2	9									
*07	590	N	590	-0-	-0-	-0-	52	1	537	3	N	1					9
							1	9									

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

02	138	N	138	-0-	-0-	-0-	8	1	129	3	N	1					1
							1	9									
03	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					1
04	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					1
05	155	N	135	-0-	-20	-0-	7	1	128	3	N	-0-	1	1			-0-
06	150	N	133	-0-	-17	-0-	7	1	125	3	N	1					1
							1	9									
07	155	N	131	-0-	-24	-0-	7	1	124	3	N	-0-					1

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

02	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					5
03	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-	4	1			1
04	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					1
*05	176	N	176	-0-	-0-	-0-	10	1	166	3	N	-0-					1
*06	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					1
*07	156	N	156	-0-	-0-	-0-	9	1	146	3	N	1					2
							1	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

02	DLQ G-10		1220	-0-	1220	2558	62	1	1144	3	N	13	14	1			8
							14	9									
03	3856	X	1298	-0-	-2558	-0-	70	1	1213	3	N	14	8	1	2	8	12
							15	9									
04	1240	X	1240	-0-	-0-	-0-	66	1	1163	3	N	10	13	1			9
							11	9									
05	1550	X	1280	-0-	-270	-0-	66	1	1201	3	N	12	13	1			8
							13	9									
06	1290	X	1204	-0-	-86	-0-	60	1	1134	3	N	9	5	1			12
							10	9									
07	1302	X	1226	-0-	-76	-0-	56	1	1162	3	N	7	8	1			11
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2897	-0-	2897	5822	148	1	2714	3	N	32	31	1			19
							35	9									
03	7303	X	1481	-0-	-5822	-0-	80	1	1386	3	N	14	15	1	1	8	17
							15	9									
04	1365	X	1365	-0-	-0-	-0-	73	1	1278	3	N	13	19	1	1	8	10
							14	9									
05	3100	X	1870	-0-	-1230	-0-	97	1	1755	3	N	16	16	1			10
							18	9									
06	3000	X	1937	-0-	-1063	-0-	96	1	1823	3	N	16	8	1			18
							18	9									
07	3100	X	1983	-0-	-1117	-0-	90	1	1880	3	N	12	12	1			18
							13	9									

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

02	DLQ G-10		632	-0-	632	1337	34	1	598	3	Y	-0-					151
03	2039	N	702	-0-	-1337	-0-	36	1	666	3	Y	-0-					151
04	878	N	878	-0-	-0-	-0-	46	1	826	3	Y	5					156
							6	9									
*05	1203	N	1203	-0-	-0-	-0-	63	1	1137	3	Y	3	1	8			158
							3	9									
*06	1038	N	1038	-0-	-0-	-0-	58	1	980	3	Y	-0-					158
*07	1037	N	1037	-0-	-0-	-0-	58	1	979	3	Y	-0-					158

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

02	DLQ G-10		270	-0-	270	360	14	1	254	3	N	2	1	1			3
							2	9									
03	691	N	331	-0-	-360	-0-	18	1	309	3	N	4	3	1			4
							4	9									
04	211	N	211	-0-	-0-	-0-	11	1	197	3	N	3	3	1			4
							3	9									
05	279	N	198	-0-	-81	-0-	11	1	184	3	N	3	3	1	1	8	3
							3	9									
06	330	N	179	-0-	-151	-0-	10	1	167	3	N	2	1	1			4
							2	9									
07	217	N	176	-0-	-41	-0-	9	1	164	3	N	3	3	1			4
							3	9									

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

02	DLQ G-10		458	-0-	458	937	42	1	408	3	N	7	8	1			6
							8	9									
03	1336	N	399	-0-	-937	-0-	37	1	353	3	N	8	6	8			8
							9	9									
04	296	N	296	-0-	-0-	-0-	28	1	267	3	N	1	4	1			5
							1	9									
05	496	N	317	-0-	-179	-0-	31	1	285	3	N	1					6
							1	9									
*06	432	N	432	-0-	-0-	-0-	39	1	392	3	N	1					7
							1	9									
*07	512	N	512	-0-	-0-	-0-	45	1	466	3	N	1					8
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	EOM BALANCE
02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					1
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					1
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					1
05	682	N	665	-0-	-17	-0-	665	3			N	-0-					1
*06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					1
07	651	N	644	-0-	-7	-0-	644	3			N	-0-					1

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

02	DLQ G-10		849	-0-	849	1720	79	1	762	3	N	7	9	1			7
							8	9									
03	2500	N	885	-0-	-1615	105	83	1	791	3	N	10	8	8			9
							11	9									
04	949	N	844	-0-	-105	-0-	81	1	760	3	N	3	5	1			7
							3	9									
05	899	N	867	-0-	-32	-0-	84	1	782	3	N	1					8
							1	9									
06	870	N	826	-0-	-44	-0-	75	1	749	3	N	2					10
							2	9									
07	868	N	794	-0-	-74	-0-	70	1	723	3	N	1					11
							1	9									

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

02	332	N	332	-0-	-0-	-0-	18	1	312	3	N	2	1	1			2
							2	9									
03	366	N	366	-0-	-0-	-0-	21	1	344	3	N	1	1	1			2
							1	9									
04	374	N	374	-0-	-0-	-0-	20	1	353	3	N	1	1	1			2
							1	9									
*05	383	N	383	-0-	-0-	-0-	20	1	362	3	N	1	2	1			1
							1	9									
06	360	N	357	-0-	-3	-0-	19	1	337	3	N	1					2
							1	9									
07	372	N	362	-0-	-10	-0-	19	1	342	3	N	1	1	1			2
							1	9									

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

02	DLQ G-10		725	-0-	725	1502	67	1	647	3	N	10	11	1			8
							11	9									
03	1800	N	693	-0-	-1107	395	64	1	615	3	N	13	10	8			11
							14	9									
04	985	N	590	-0-	-395	-0-	57	1	531	3	N	2	5	1			8
							2	9									
05	775	N	456	-0-	-319	-0-	44	1	410	3	N	2					10
							2	9									
06	660	N	413	-0-	-247	-0-	37	1	370	3	N	5					15
							6	9									
*07	1038	N	1038	-0-	-0-	-0-	92	1	944	3	N	2					17
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		749	-0-	749	1921	70	1	672	3	N	6	14	1			10
							7	9									
03	1700	N	1195	-0-	-505	1416	111	1	1062	3	N	20	15	8			15
							22	9									
04	2417	N	1001	-0-	-1416	-0-	96	1	901	3	N	4	8	1			11
							4	9									
*05	1350	N	1350	-0-	-0-	-0-	130	1	1216	3	N	4					15
							4	9									
*06	1274	N	1274	-0-	-0-	-0-	116	1	1154	3	N	4					19
							4	9									
*07	1291	N	1291	-0-	-0-	-0-	114	1	1174	3	N	3					22
							3	9									

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		319	-0-	319	679	17	1	302	3	Y	-0-	1	1			1
03	1023	N	344	-0-	-679	-0-	18	1	324	3	Y	2	2	1			1
							2	9									
04	319	N	319	-0-	-0-	-0-	17	1	300	3	Y	2	2	1			1
							2	9									
05	341	N	332	-0-	-9	-0-	17	1	313	3	Y	2	1	1			2
							2	9									
06	330	N	308	-0-	-22	-0-	17	1	290	3	Y	1	1	1			2
							1	9									
07	341	N	301	-0-	-40	-0-	17	1	283	3	Y	1	2	1			1
							1	9									

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		16	-0-	16	32	1	1	15	2	Y	-0-					-0-
03	32	N	-0-	-0-	-32	-0-					Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
07	14	N	4	-0-	-10	-0-	4	2			Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					1
03	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					1
04	192	N	192	-0-	-0-	-0-	10	1	181	3	N	1	1	1			1
							1	9									
*05	197	N	197	-0-	-0-	-0-	10	1	186	3	N	1	1	1			1
							1	9									
*06	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					1
*07	195	N	195	-0-	-0-	-0-	10	1	184	3	N	1	1	1			1
							1	9									

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		123	-0-	123	247	10	1	113	2	Y	-0-					-0-
03	368	N	121	-0-	-247	-0-	9	1	111	2	Y	1					1
							1	9									
04	109	N	109	-0-	-0-	-0-	9	1	100	2	Y	-0-	1	1			-0-
05	124	N	114	-0-	-10	-0-	8	1	105	2	Y	1					1
							1	9									
06	120	N	103	-0-	-17	-0-	8	1	95	2	Y	-0-					1
07	124	N	106	-0-	-18	-0-	9	1	97	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		991	-0-		991	2062	92	1	886	3	N	12	16	1			12
								13	9									
03	1700	N	1010	-0-		-690	1372	94	1	896	3	N	18	14	8			16
								20	9									
04	2352	N	980	-0-		-1372	-0-	94	1	882	3	N	4	8	1			12
								4	9									
05	1054	N	977	-0-		-77	-0-	94	1	880	3	N	3					15
								3	9									
06	990	N	943	-0-		-47	-0-	86	1	855	3	N	2					17
								2	9									
07	1023	N	980	-0-		-43	-0-	87	1	891	3	N	2					19
								2	9									

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		559	-0-		559	1167	43	1	515	2	Y	1					2
								1	9									
03	1600	N	582	-0-		-1018	149	45	1	533	2	Y	4					6
								4	9									
04	715	N	566	-0-		-149	-0-	45	1	519	2	Y	2	5	1			3
								2	9									
05	589	N	569	-0-		-20	-0-	42	1	525	2	Y	2					5
								2	9									
06	570	N	541	-0-		-29	-0-	42	1	498	2	Y	1					6
								1	9									
07	589	N	535	-0-		-54	-0-	44	1	490	2	Y	1	6	1			1
								1	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		6762	-0-		6762	14186	347	1	6390	3	N	23					69
								25	9									
03	21390	X	7204	-0-		-14186	-0-	386	1	6816	3	N	2					71
								2	9									
04	7144	X	7144	-0-		-0-	-0-	371	1	6773	3	N	-0-					71
05	7409	X	7059	-0-		-350	-0-	385	1	6674	3	N	-0-					71
06	7170	X	6937	-0-		-233	-0-	407	1	6530	3	N	-0-					71
07	7378	X	6546	-0-		-832	-0-	364	1	6179	3	N	3					74
								3	9									

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-		-0-	-0-	33	1	604	3	N	2					8
								2	9									
03	625	N	625	-0-		-0-	-0-	33	1	591	3	N	1					9
								1	9									
04	589	N	589	-0-		-0-	-0-	31	1	558	3	N	-0-					9
05	682	N	568	-0-		-114	-0-	31	1	537	3	N	-0-					9
*06	700	N	700	-0-		-0-	-0-	41	1	659	3	N	-0-					9
*07	658	N	658	-0-		-0-	-0-	37	1	621	3	N	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		702	-0-	702	1477	38	1	664	3	Y	-0-					81
03	2214	N	737	-0-	-1477	-0-	38	1	699	3	Y	-0-					81
04	677	N	677	-0-	-0-	-0-	35	1	642	3	Y	-0-					81
05	744	N	670	-0-	-74	-0-	34	1	610	3	Y	24	1	8			104
							26	9									
06	720	N	268	-0-	-452	-0-	15	1	253	3	Y	-0-					104
07	713	N	685	-0-	-28	-0-	38	1	647	3	Y	-0-					104

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2935	-0-	2935	7999	150	1	2781	3	N	4	16	1			18
							4	9									
03	13125	X	5126	-0-	-7999	-0-	273	1	4847	3	N	5					23
							6	9									
04	4648	X	4648	-0-	-0-	-0-	258	1	4384	3	N	5	4	8			24
							6	9									
05	5239	X	4732	-0-	-507	-0-	260	1	4462	3	N	9	12	1	5	8	16
							10	9									
06	4950	X	4521	-0-	-429	-0-	254	1	4267	3	N	-0-					16
07	5115	X	4889	-0-	-226	-0-	278	1	4604	3	N	6					22
							7	9									

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		19726	-0-	19726	40947	1009	1	18676	3	N	37	69	1	2	8	93
							41	9									
03	61663	X	20716	-0-	-40947	-0-	1104	1	19589	3	N	21	1	8			113
							23	9									
04	19973	X	19973	-0-	-0-	-0-	1107	1	18837	3	N	26	23	8			116
							29	9									
05	21235	X	20785	-0-	-450	-0-	1141	1	19596	3	N	44	59	1	23	8	78
							48	9									
06	20550	X	19564	-0-	-986	-0-	1098	1	18466	3	N	-0-	1	8			77
07	21080	X	19609	-0-	-1471	-0-	1117	1	18467	3	N	23					100
							25	9									

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1149	N	1149	-0-	-0-	-0-	35	1	1114	3	N	-0-					25
03	1300	N	1300	-0-	-0-	-0-	35	1	1265	3	N	-0-	17	1			8
04	1601	N	1601	-0-	-0-	-0-	36	1	1551	3	N	13	2	8			19
							14	9									
*05	1552	N	1552	-0-	-0-	-0-	41	1	1508	3	N	3	2	8			20
							3	9									
*06	1423	N	1423	-0-	-0-	-0-	40	1	1383	3	N	-0-					20
07	1643	N	1329	-0-	-314	-0-	42	1	1286	3	N	1					21
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
05	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

02	DLQ G-10		766	-0-	766	1596	50	1	712	3	N	4	5	1			5
							4	9									
03	2401	N	805	-0-	-1596	-0-	54	1	747	3	N	4	5	1			4
							4	9									
04	755	N	755	-0-	-0-	-0-	50	1	699	3	N	5	5	1	1	8	3
							6	9									
05	806	N	765	-0-	-41	-0-	53	1	708	3	N	4	2	1			5
							4	9									
06	780	N	741	-0-	-39	-0-	51	1	688	3	N	2	2	1			5
							2	9									
07	775	N	737	-0-	-38	-0-	53	1	682	3	N	2	2	1			5
							2	9									

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

02	DLQ G-10		634	-0-	634	1338	49	1	584	2	Y	1					2
							1	9									
03	1600	N	678	-0-	-922	416	53	1	621	2	Y	4					6
							4	9									
04	1063	N	647	-0-	-416	-0-	51	1	593	2	Y	3	6	1			3
							3	9									
05	682	N	594	-0-	-88	-0-	44	1	548	2	Y	2					5
							2	9									
06	660	N	539	-0-	-121	-0-	42	1	496	2	Y	1					6
							1	9									
07	682	N	578	-0-	-104	-0-	48	1	530	2	Y	-0-	5	1			1

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

02	DLQ G-10		626	-0-	626	1300	27	1	595	3	Y	4	3	1			3
							4	9									
03	1949	N	649	-0-	-1300	-0-	28	1	619	3	Y	2	3	1			2
							2	9									
04	608	N	608	-0-	-0-	-0-	27	1	578	3	Y	3	3	1			2
							3	9									
05	682	N	560	-0-	-122	-0-	25	1	533	3	Y	2	1	1			3
							2	9									
06	630	N	496	-0-	-134	-0-	22	1	474	3	Y	-0-	1	1			2
07	620	N	483	-0-	-137	-0-	20	1	463	3	Y	-0-					2

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

02	981	N	981	-0-	-0-	-0-	981	3			N	-0-					2
03	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					2
04	963	N	963	-0-	-0-	-0-	963	3			N	-0-					2
*05	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					2
*06	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					2
*07	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					1
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					1
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					1
05	403	N	381	-0-	-22	-0-	381	3			N	-0-					1
06	390	N	354	-0-	-36	-0-	354	3			N	-0-					1
07	403	N	364	-0-	-39	-0-	364	3			N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1016	-0-	1016	2110	50	1	964	3	N	2	2	1			2
							2	9									
03	2500	N	1079	-0-	-1421	689	53	1	1023	3	N	3	2	1			3
							3	9									
04	1721	N	1032	-0-	-689	-0-	51	1	979	3	N	2	4	1			1
							2	9									
*05	1052	N	1052	-0-	-0-	-0-	54	1	996	3	N	2	1	8			2
							2	9									
*06	998	N	998	-0-	-0-	-0-	50	1	946	3	N	2	2	1			2
							2	9									
*07	1020	N	1020	-0-	-0-	-0-	53	1	966	3	N	1					3
							1	9									

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1576	N	1576	-0-	-0-	-0-	107	1	1468	3	N	1	2	1			1
							1	9									
03	1666	N	1666	-0-	-0-	-0-	114	1	1550	3	N	2	2	1			1
							2	9									
04	1570	N	1570	-0-	-0-	-0-	110	1	1459	3	N	1	1	1	1	8	-0-
							1	9									
05	1674	N	1614	-0-	-60	-0-	115	1	1498	3	N	1					1
							1	9									
06	1620	N	1536	-0-	-84	-0-	109	1	1427	3	N	-0-	1	1			-0-
07	1612	N	1560	-0-	-52	-0-	113	1	1445	3	N	2	2	1			-0-
							2	9									

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		47	-0-	47	242	3	1	44	3	Y	-0-	1	1			-0-
03	242	N	-0-	-0-	-242	-0-					Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	22	1	324	3	Y	2	1	1			1
							2	9									
*05	247	N	247	-0-	-0-	-0-	16	1	230	3	Y	1	1	1			1
							1	9									
*06	205	N	205	-0-	-0-	-0-	13	1	191	3	Y	1	1	1			1
							1	9									
07	372	N	210	-0-	-162	-0-	13	1	197	3	Y	-0-					1

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					3
03	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-	3	1			-0-
04	1103	N	1103	-0-	-0-	-0-	85	1	1017	3	N	1					1
							1	9									
*05	1041	N	1041	-0-	-0-	-0-	74	1	964	3	N	3					4
							3	9									
*06	852	N	852	-0-	-0-	-0-	67	1	783	3	N	2	5	1			1
							2	9									
07	1147	N	711	-0-	-436	-0-	54	1	656	3	N	1					2
							1	9									

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

02	DLQ G-10		837	-0-	837	1571	43	1	793	3	N	1	2	1			3
							1	9									
03	1700	N	850	-0-	-850	721	45	1	804	3	N	1					4
							1	9									
04	1535	N	814	-0-	-721	-0-	45	1	769	3	N	-0-					4
05	899	N	852	-0-	-47	-0-	47	1	804	3	N	1	2	1			3
							1	9									
*06	837	N	837	-0-	-0-	-0-	47	1	790	3	N	-0-					3
*07	847	N	847	-0-	-0-	-0-	48	1	799	3	N	-0-					3

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

02	DLQ G-10		885	-0-	885	1804	61	1	821	3	Y	3	4	1			2
							3	9									
03	2500	N	918	-0-	-1582	222	67	1	845	3	Y	5	3	1	1	8	3
							6	9									
04	1098	N	876	-0-	-222	-0-	90	1	784	3	Y	2	5	1			-0-
							2	9									
05	961	N	743	-0-	-218	-0-	70	1	670	3	Y	3	2	1			1
							3	9									
06	900	N	669	-0-	-231	-0-	61	1	605	3	Y	3	3	1			1
							3	9									
07	899	N	794	-0-	-105	-0-	180	1	611	3	Y	3	3	1			1
							3	9									

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

02	DLQ G-10		1785	-0-	1785	3846	91	1	1690	3	N	4	6	1			8
							4	9									
03	1600	N	1675	-0-	75	3921	89	1	1585	3	N	1					9
							1	9									
04	3000	N	1607	-0-	-1393	2528	89	1	1518	3	N	-0-					9
*05	3100	N	906	-0-	-2194	334	50	1	854	3	N	2	5	1			6
							2	9									
06	1620	N	906	-0-	-714	-0-	51	1	855	3	N	-0-					6
07	1674	N	1283	-0-	-391	-0-	73	1	1208	3	N	2					8
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	810	N	810	-0-	-0-	-0-	43	1	759	3	N	7					205
							8	9									
03	798	N	798	-0-	-0-	-0-	41	1	751	3	N	5					210
							6	9									
04	673	N	673	-0-	-0-	-0-	35	1	636	3	N	2					212
							2	9									
05	868	N	737	-0-	-131	-0-	39	1	698	3	N	-0-					212
06	780	N	721	-0-	-59	-0-	40	1	681	3	N	-0-					212
*07	749	N	749	-0-	-0-	-0-	40	1	673	3	N	33	3	8			242
							36	9									

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

02	DLQ G-10		784	-0-	784	2001	91	1	693	3	Y	-0-					-0-
03	2500	N	1261	-0-	-1239	762	153	1	1108	3	Y	-0-					-0-
04	1545	N	783	-0-	-762	-0-	96	1	687	3	Y	-0-					-0-
05	837	N	628	-0-	-209	-0-	78	1	550	3	Y	-0-					-0-
06	1230	N	666	-0-	-564	-0-	82	1	584	3	Y	-0-					-0-
07	806	N	737	-0-	-69	-0-	99	1	638	3	Y	-0-					-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

02	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1024	N	1024	-0-	-0-	-0-	63	1	961	3	N	-0-					1
03	956	N	956	-0-	-0-	-0-	58	1	897	3	N	1	2	1			-0-
							1	9									
04	1330	N	1330	-0-	-0-	-0-	83	1	1246	3	N	1					1
							1	9									
*05	1278	N	1278	-0-	-0-	-0-	79	1	1198	3	N	1					2
							1	9									
*06	1254	N	1254	-0-	-0-	-0-	80	1	1174	3	N	-0-	1	1			1
07	1364	N	1229	-0-	-135	-0-	77	1	1152	3	N	-0-					1

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1566	-0-	1566	3271	97	1	1468	3	N	1					2
							1	9									
03	1800	N	1655	-0-	-145	3126	100	1	1553	3	N	2	3	1			1
							2	9									
04	3000	N	1565	-0-	-1435	1691	97	1	1468	3	N	-0-					1
*05	3100	N	1618	-0-	-1482	209	100	1	1517	3	N	1					2
							1	9									
*06	1734	N	1525	-0-	-209	-0-	97	1	1427	3	N	1	1	1			2
							1	9									
07	1612	N	1532	-0-	-80	-0-	96	1	1436	3	N	-0-					2

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		60	-0-	60	125	4	1	56	3	N	-0-					-0-
03	187	N	62	-0-	-125	-0-	4	1	58	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	33	3	N	1	1	8			-0-
							1	9									
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
06	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	912	N	912	-0-	-0-	-0-	56	1	856	3	N	-0-					1
03	960	N	960	-0-	-0-	-0-	58	1	901	3	N	1	2	1			-0-
							1	9									
04	927	N	927	-0-	-0-	-0-	58	1	868	3	N	1					1
							1	9									
05	961	N	937	-0-	-24	-0-	58	1	879	3	N	-0-					1
06	930	N	814	-0-	-116	-0-	52	1	761	3	N	1	1	1			1
							1	9									
07	961	N	808	-0-	-153	-0-	51	1	757	3	N	-0-					1

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		711	-0-	711	1511	38	1	673	3	Y	-0-					116
03	2306	N	795	-0-	-1511	-0-	41	1	750	3	Y	4					120
							4	9									
04	735	N	735	-0-	-0-	-0-	38	1	690	3	Y	6	1	8			125
							7	9									
05	775	N	647	-0-	-128	-0-	34	1	613	3	Y	-0-					125
06	780	N	579	-0-	-201	-0-	32	1	540	3	Y	6					131
							7	9									
07	775	N	603	-0-	-172	-0-	34	1	567	3	Y	2					133
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	23	1	403	3	N	-0-					196
03	392	N	392	-0-	-0-	-0-	20	1	372	3	N	-0-					196
04	346	N	346	-0-	-0-	-0-	18	1	326	3	N	2					198
							2	9									
05	465	N	316	-0-	-149	-0-	17	1	299	3	N	-0-					198
06	390	N	244	-0-	-146	-0-	14	1	230	3	N	-0-					198
07	372	N	319	-0-	-53	-0-	17	1	291	3	N	10					208
							11	9									

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
05	186	N	164	-0-	-22	-0-	9	1	155	3	N	-0-					-0-
06	150	N	127	-0-	-23	-0-	7	1	120	3	N	-0-					-0-
07	155	N	130	-0-	-25	-0-	7	1	123	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		751	-0-	751	1556	43	1	708	3	Y	-0-	2	1			-0-
03	2349	N	793	-0-	-1556	-0-	45	1	747	3	Y	1					1
							1	9									
04	766	N	766	-0-	-0-	-0-	43	1	723	3	Y	-0-	1	1			-0-
05	806	N	780	-0-	-26	-0-	44	1	736	3	Y	-0-					-0-
06	780	N	748	-0-	-32	-0-	46	1	701	3	Y	1					1
							1	9									
07	806	N	770	-0-	-36	-0-	46	1	724	3	Y	-0-					1

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	634	N	634	-0-	-0-	-0-	32	1	598	3	N	4	3	1			8
							4	9									
03	668	N	668	-0-	-0-	-0-	36	1	626	3	N	5	6	1			7
							6	9									
04	631	N	631	-0-	-0-	-0-	34	1	590	3	N	6	6	1			7
							7	9									
05	682	N	645	-0-	-37	-0-	34	1	603	3	N	7	7	1			7
							8	9									
06	660	N	604	-0-	-56	-0-	32	1	565	3	N	6	3	1			10
							7	9									
07	651	N	602	-0-	-49	-0-	32	1	564	3	N	5	6	1			9
							6	9									

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		57	-0-	57	116	4	1	53	3	Y	-0-					-0-
03	178	N	62	-0-	-116	-0-	4	1	58	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	10	1	135	3	Y	-0-					-0-
*06	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	11	1	136	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1097	N	1097	-0-	-0-	-0-	56	1	1041	3	N	-0-					40
03	1170	N	1170	-0-	-0-	-0-	62	1	1108	3	N	-0-	32	1			8
04	1030	N	1030	-0-	-0-	-0-	57	1	972	3	N	1	1	8			8
							1	9									
05	1178	N	1126	-0-	-52	-0-	62	1	1064	3	N	-0-					8
06	1140	N	1021	-0-	-119	-0-	57	1	963	3	N	1					9
							1	9									
07	1054	N	1031	-0-	-23	-0-	59	1	971	3	N	1					10
							1	9									

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	N	685	-0-	-0-	-0-	35	1	649	3	N	1	2	1			3
							1	9									
03	726	N	726	-0-	-0-	-0-	39	1	687	3	N	-0-					3
04	577	N	577	-0-	-0-	-0-	32	1	545	3	N	-0-					3
05	744	N	642	-0-	-102	-0-	35	1	606	3	N	1	2	1			2
							1	9									
06	690	N	599	-0-	-91	-0-	34	1	565	3	N	-0-					2
*07	699	N	699	-0-	-0-	-0-	40	1	658	3	N	1					3
							1	9									

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	216	3	1	9	N	1	1	8			-0-
*06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	31	1	541	3	N	1					126
							1	9									
03	657	N	657	-0-	-0-	-0-	34	1	623	3	N	-0-					126
04	656	N	656	-0-	-0-	-0-	34	1	622	3	N	-0-					126
05	620	N	606	-0-	-14	-0-	32	1	574	3	N	-0-					126
06	630	N	577	-0-	-53	-0-	32	1	545	3	N	-0-					126
07	682	N	637	-0-	-45	-0-	36	1	601	3	N	-0-					126

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	32	1	560	3	N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	32	1	583	3	N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	31	1	563	3	N	-0-					-0-
05	620	N	619	-0-	-1	-0-	33	1	586	3	N	-0-					-0-
06	600	N	502	-0-	-98	-0-	28	1	474	3	N	-0-					-0-
07	620	N	600	-0-	-20	-0-	34	1	566	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	28	1	520	3	N	3	2	1			6
							3	9									
03	577	N	577	-0-	-0-	-0-	31	1	542	3	N	4	5	1			5
							4	9									
04	544	N	544	-0-	-0-	-0-	30	1	508	3	N	5	5	1			5
							6	9									
05	589	N	560	-0-	-29	-0-	30	1	524	3	N	5	5	1			5
							6	9									
06	570	N	535	-0-	-35	-0-	29	1	502	3	N	4	2	1			7
							4	9									
07	558	N	542	-0-	-16	-0-	29	1	509	3	N	4	5	1			6
							4	9									

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	741	N	741	-0-	-0-	-0-	22	1	719	3	N	-0-					31
03	402	N	402	-0-	-0-	-0-	11	1	391	3	N	-0-	21	1			10
04	1240	N	1240	-0-	-0-	-0-	28	1	1197	3	N	14	5	8			19
							15	9									
*05	1168	N	1168	-0-	-0-	-0-	31	1	1134	3	N	3	2	8			20
							3	9									
*06	1057	N	1057	-0-	-0-	-0-	30	1	1027	3	N	-0-					20
07	1271	N	996	-0-	-275	-0-	31	1	963	3	N	2					22
							2	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
03	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
04	1405	N	1405	-0-	-0-	-0-	1404	3	1	9	N	1	1	8			-0-
05	1488	N	1432	-0-	-56	-0-	1431	3	1	9	N	1	1	8			-0-
06	1440	N	1357	-0-	-83	-0-	1357	3			N	-0-					-0-
07	1457	N	1384	-0-	-73	-0-	1384	3			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1342	N	1342	-0-	-0-	-0-	69	1	1271	3	N	2	4	1			5
							2	9									
03	1403	N	1403	-0-	-0-	-0-	75	1	1327	3	N	1					6
							1	9									
04	1316	N	1316	-0-	-0-	-0-	73	1	1242	3	N	1					7
							1	9									
05	1426	N	1341	-0-	-85	-0-	74	1	1266	3	N	1	3	1	1	8	4
							1	9									
06	1350	N	1264	-0-	-86	-0-	71	1	1193	3	N	-0-					4
07	1364	N	1284	-0-	-80	-0-	73	1	1209	3	N	2					6
							2	9									

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					1
03	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					1
04	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					1
*05	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					1
*06	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					1
07	217	N	195	-0-	-22	-0-	11	1	184	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1063	N	1063	-0-	-0-	-0-	54	1	1007	3	N	2	4	1			5
							2	9									
03	1403	N	1403	-0-	-0-	-0-	75	1	1327	3	N	1					6
							1	9									
04	1218	N	1218	-0-	-0-	-0-	68	1	1150	3	N	-0-					6
*05	1458	N	1458	-0-	-0-	-0-	80	1	1377	3	N	1	3	1			4
							1	9									
06	1350	N	1350	-0-	-0-	-0-	76	1	1274	3	N	-0-					4
*07	1348	N	1348	-0-	-0-	-0-	77	1	1269	3	N	2					6
							2	9									

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0-	-0-	32	1	600	3	N	1	2	1			3
							1	9									
03	663	N	663	-0-	-0-	-0-	35	1	628	3	N	-0-					3
04	649	N	649	-0-	-0-	-0-	36	1	613	3	N	-0-					3
05	682	N	655	-0-	-27	-0-	36	1	618	3	N	1	2	1			2
							1	9									
06	630	N	628	-0-	-2	-0-	35	1	593	3	N	-0-					2
07	682	N	639	-0-	-43	-0-	36	1	602	3	N	1					3
							1	9									

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0-	-0-	32	1	586	3	N	1	2	1			3
							1	9									
03	620	N	620	-0-	-0-	-0-	33	1	587	3	N	-0-					3
04	512	N	512	-0-	-0-	-0-	28	1	484	3	N	-0-					3
05	651	N	648	-0-	-3	-0-	36	1	611	3	N	1	2	1			2
							1	9									
*06	620	N	620	-0-	-0-	-0-	35	1	585	3	N	-0-					2
*07	582	N	582	-0-	-0-	-0-	33	1	548	3	N	1					3
							1	9									

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	14	1	243	3	N	2					39
							2	9									
03	279	N	279	-0-	-0-	-0-	14	1	264	3	N	1					40
							1	9									
04	277	N	277	-0-	-0-	-0-	14	1	261	3	N	2					42
							2	9									
*05	287	N	287	-0-	-0-	-0-	15	1	272	3	N	-0-					42
06	270	N	265	-0-	-5	-0-	15	1	248	3	N	2					44
							2	9									
07	279	N	274	-0-	-5	-0-	15	1	259	3	N	-0-					44

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1735	N	1735	-0-		-0-	-0-	89	1	1635	3	N	10	8	1			20
								11	9									
03	1796	N	1796	-0-		-0-	-0-	96	1	1686	3	N	13	16	1			17
								14	9									
04	1710	N	1710	-0-		-0-	-0-	93	1	1599	3	N	16	16	1			17
								18	9									
*05	1799	N	1799	-0-		-0-	-0-	96	1	1686	3	N	15	16	1			16
								17	9									
*06	1688	N	1688	-0-		-0-	-0-	90	1	1580	3	N	16	8	1			24
								18	9									
*07	1667	N	1667	-0-		-0-	-0-	88	1	1565	3	N	13	16	1			21
								14	9									

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2738	-0-		2738	5718	140	1	2580	3	N	16	12	1			31
								18	9									
03	8581	X	2863	-0-		-5718	-0-	153	1	2689	3	N	19	23	1	1	8	26
								21	9									
04	2665	X	2665	-0-		-0-	-0-	145	1	2496	3	N	22	23	1			25
								24	9									
05	3007	X	2725	-0-		-282	-0-	146	1	2557	3	N	20	22	1			23
								22	9									
06	2880	X	2515	-0-		-365	-0-	135	1	2358	3	N	20	11	1			32
								22	9									
07	2914	X	2517	-0-		-397	-0-	133	1	2363	3	N	19	22	1			29
								21	9									

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		426	-0-		426	896	23	1	401	3	Y	2	2	1			2
								2	9									
03	1358	N	462	-0-		-896	-0-	24	1	435	3	Y	3	3	1			2
								3	9									
04	426	N	426	-0-		-0-	-0-	22	1	402	3	Y	2	3	1			1
								2	9									
05	465	N	437	-0-		-28	-0-	23	1	411	3	Y	3	2	1			2
								3	9									
06	450	N	425	-0-		-25	-0-	24	1	399	3	Y	2	2	1			2
								2	9									
07	434	N	362	-0-		-72	-0-	20	1	340	3	Y	2	2	1			2
								2	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1517	-0-		1517	3195	81	1	1430	3	Y	5	7	1			6
								6	9									
03	2500	N	1716	-0-		-784	2411	88	1	1617	3	Y	10	10	1			6
								11	9									
04	3000	N	1406	-0-		-1594	817	73	1	1323	3	Y	9	10	1			5
								10	9									
*05	2596	N	1779	-0-		-817	-0-	93	1	1675	3	Y	10	7	1			8
								11	9									
*06	1674	N	1674	-0-		-0-	-0-	93	1	1572	3	Y	8	7	1			9
								9	9									
*07	1585	N	1585	-0-		-0-	-0-	88	1	1488	3	Y	8	10	1			7
								9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1930	-0-	1930	4093	87	1	1841	3	Y	2					19
							2	9									
03	1600	N	2040	-0-	440	4533	94	1	1943	3	Y	3	19	1			3
							3	9									
04	3000	N	1952	-0-	-1048	3485	86	1	1863	3	Y	3					6
							3	9									
*05	3100	N	1887	-0-	-1213	2272	82	1	1796	3	Y	8					14
							9	9									
*06	3000	N	1735	-0-	-1265	1007	69	1	1658	3	Y	7	17	1			4
							8	9									
*07	2790	N	1783	-0-	-1007	-0-	71	1	1704	3	Y	7					11
							8	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

02	1131	N	1131	-0-	-0-	-0-	34	1	1097	3	N	-0-					-0-
03	1281	N	1281	-0-	-0-	-0-	34	1	1247	3	N	-0-					-0-
04	1215	N	1215	-0-	-0-	-0-	28	1	1187	3	N	-0-					-0-
05	1209	N	1112	-0-	-97	-0-	29	1	1082	3	N	1	1	8			-0-
							1	9									
06	1230	N	1109	-0-	-121	-0-	31	1	1078	3	N	-0-					-0-
07	1271	N	985	-0-	-286	-0-	31	1	954	3	N	-0-					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

02	1140	N	1140	-0-	-0-	-0-	58	1	1069	3	N	12	13	1			7
							13	9									
03	1248	N	1248	-0-	-0-	-0-	67	1	1168	3	N	12	8	1			11
							13	9									
04	1109	N	1109	-0-	-0-	-0-	59	1	1039	3	N	10	12	1			9
							11	9									
*05	1224	N	1224	-0-	-0-	-0-	63	1	1150	3	N	10	12	1			7
							11	9									
06	1200	N	1111	-0-	-89	-0-	55	1	1046	3	N	9	5	1			11
							10	9									
07	1147	N	1082	-0-	-65	-0-	49	1	1026	3	N	6	7	1			10
							7	9									

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		964	-0-	964	2151	80	1	882	2	N	2					38
							2	9									
03	2500	N	1072	-0-	-1428	723	70	1	1002	2	N	-0-					38
04	1764	N	1041	-0-	-723	-0-	65	1	976	2	N	-0-					38
*05	1176	N	1176	-0-	-0-	-0-	72	1	1093	2	N	10	25	1			23
							11	9									
*06	1101	N	1101	-0-	-0-	-0-	68	1	1031	2	N	2					25
							2	9									
*07	1139	N	1139	-0-	-0-	-0-	72	1	1067	2	N	-0-					25

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4920	-0-	4920	10152	297	1	4599	2	N	22	182	1	1	8	68
							24	9									
03	15296	X	5144	-0-	-10152	-0-	326	1	4798	2	N	18	1	8			85
							20	9									
04	5145	X	5145	-0-	-0-	-0-	323	1	4737	2	N	77	4	8			158
							85	9									
05	5301	X	5290	-0-	-11	-0-	320	1	4920	2	N	45	3	8			200
							50	9									
06	5100	X	4990	-0-	-110	-0-	315	1	4675	2	N	-0-					200
07	5332	X	5181	-0-	-151	-0-	332	1	4849	2	N	-0-					200

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	6	1	78	3	N	1					1
							1	9									
04	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-	1	1			-0-
*05	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	76	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	N	674	-0-	-0-	-0-	33	1	640	3	N	1	1	1			2
							1	9									
03	679	N	679	-0-	-0-	-0-	34	1	644	3	N	1	1	1			2
							1	9									
04	664	N	664	-0-	-0-	-0-	33	1	630	3	N	1	2	1	1	8	-0-
							1	9									
05	713	N	680	-0-	-33	-0-	35	1	642	3	N	3	1	8			2
							3	9									
06	660	N	624	-0-	-36	-0-	31	1	593	3	N	-0-	1	1			1
07	682	N	432	-0-	-250	-0-	22	1	409	3	N	1					2
							1	9									

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4171	-0-		4171	8382		217	1	3843	3	N	101	162	1			283
									111	9									
03	12557	X	4175	-0-		-8382	-0-		211	1	3863	3	N	92	159	1	1	8	215
									101	9									
04	3997	X	3997	-0-		-0-	-0-		203	1	3687	3	N	97					312
									107	9									
05	4464	X	4040	-0-		-424	-0-		208	1	3745	3	N	79	169	1	1	8	221
									87	9									
06	4320	X	3993	-0-		-327	-0-		217	1	3665	3	N	101	3	8			319
									111	9									
07	4464	X	4100	-0-		-364	-0-		224	1	3777	3	N	90	164	1	2	8	243
									99	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1402	N	1402	-0-		-0-	-0-		72	1	1328	3	N	2	5	1			7
									2	9									
03	1606	N	1606	-0-		-0-	-0-		86	1	1519	3	N	1					8
									1	9									
04	1488	N	1488	-0-		-0-	-0-		83	1	1405	3	N	-0-					8
05	1488	N	1409	-0-		-79	-0-		77	1	1330	3	N	2	4	1			6
									2	9									
06	1560	N	1446	-0-		-114	-0-		81	1	1365	3	N	-0-					6
07	1550	N	1503	-0-		-47	-0-		86	1	1416	3	N	1					7
									1	9									

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-		-0-	-0-		3	1	52	3	N	15	10	1	1	8	23
									17	9									
03	81	N	81	-0-		-0-	-0-		3	1	53	3	N	23	1	8			45
									25	9									
04	62	N	62	-0-		-0-	-0-		3	1	52	3	N	6					51
									7	9									
*05	82	N	82	-0-		-0-	-0-		3	1	57	3	N	20	26	1	1	8	44
									22	9									
*06	120	N	120	-0-		-0-	-0-		3	1	54	3	N	57	2	8			99
									63	9									
*07	70	N	70	-0-		-0-	-0-		4	1	58	3	N	7					106
									8	9									

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		440	-0-		440	870		23	1	415	3	Y	2	2	1			2
									2	9									
03	1291	N	421	-0-		-870	-0-		22	1	397	3	Y	2	3	1			1
									2	9									
04	436	N	436	-0-		-0-	-0-		23	1	410	3	Y	3	3	1			1
									3	9									
05	465	N	458	-0-		-7	-0-		24	1	431	3	Y	3	2	1			2
									3	9									
*06	448	N	448	-0-		-0-	-0-		25	1	421	3	Y	2	2	1			2
									2	9									
07	465	N	462	-0-		-3	-0-		26	1	433	3	Y	3	3	1			2
									3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		225	-0-	225	469	12	1 1 9	212	3	Y	1	1	1			1
03	712	N	243	-0-	-469	-0-	13	1 1 9	229	3	Y	1	1	1			1
04	236	N	236	-0-	-0-	-0-	12	1 2 9	222	3	Y	2	2	1			1
05	248	N	237	-0-	-11	-0-	12	1 1 9	224	3	Y	1	1	1			1
06	240	N	229	-0-	-11	-0-	13	1 1 9	215	3	Y	1	1	1			1
07	248	N	234	-0-	-14	-0-	13	1 1 9	220	3	Y	1	1	1			1

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	770	N	770	-0-	-0-	-0-	39	1 8 9	723	3	N	7	9	1			4
03	888	N	888	-0-	-0-	-0-	48	1 10 9	830	3	N	9	5	1			8
04	791	N	791	-0-	-0-	-0-	42	1 8 9	741	3	N	7	9	1			6
*05	891	N	891	-0-	-0-	-0-	46	1 9 9	836	3	N	8	9	1			5
06	870	N	824	-0-	-46	-0-	41	1 8 9	775	3	N	7	4	1			8
*07	845	N	845	-0-	-0-	-0-	38	1 7 9	800	3	N	6	6	1			8

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1269	-0-	1269	2121	65	1 14 9	1190	3	N	13	12	1			8
03	3438	X	1317	-0-	-2121	-0-	71	1 13 9	1233	3	N	12	8	1			12
04	1262	X	1262	-0-	-0-	-0-	67	1 11 9	1184	3	N	10	13	1			9
05	1457	X	1288	-0-	-169	-0-	67	1 14 9	1207	3	N	13	13	1	1	8	8
06	1320	X	1160	-0-	-160	-0-	58	1 9 9	1093	3	N	8	5	1			11
07	1364	X	1172	-0-	-192	-0-	53	1 9 9	1110	3	N	8	8	1			11

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	733	N	733	-0-	-0-	-0-	37	1 4 9	692	3	N	4	3	1			8
03	761	N	761	-0-	-0-	-0-	41	1 6 9	714	3	N	5	6	1			7
04	649	N	649	-0-	-0-	-0-	35	1 7 9	607	3	N	6	6	1			7
*05	784	N	784	-0-	-0-	-0-	42	1 8 9	734	3	N	7	7	1			7
06	750	N	736	-0-	-14	-0-	39	1 7 9	690	3	N	6	3	1			10
*07	744	N	744	-0-	-0-	-0-	39	1 7 9	698	3	N	6	7	1			9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	700	-0-	-0-	-0-	37	1	663	3	N	-0-					54
03	765	N	765	-0-	-0-	-0-	38	1	699	3	N	25					79
							28	9									
04	702	N	702	-0-	-0-	-0-	37	1	665	3	N	-0-					79
05	744	N	728	-0-	-16	-0-	37	1	665	3	N	24					103
							26	9									
06	750	N	596	-0-	-154	-0-	33	1	563	3	N	-0-					103
07	713	N	617	-0-	-96	-0-	35	1	582	3	N	-0-					103

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	975	N	975	-0-	-0-	-0-	50	1	915	3	N	9					317
							10	9									
03	1060	N	1060	-0-	-0-	-0-	57	1	991	3	N	11					328
							12	9									
04	1037	N	1037	-0-	-0-	-0-	53	1	934	3	N	45	1	8			372
							50	9									
05	1054	N	1039	-0-	-15	-0-	53	1	964	3	N	20					392
							22	9									
06	1020	N	981	-0-	-39	-0-	49	1	921	3	N	10					402
							11	9									
*07	1145	N	1145	-0-	-0-	-0-	147	1	947	3	N	46					448
							51	9									

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREAT WESTERN DRILLING COMPANY 328780
SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		84	-0-	84	118	3	1	81	2	N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	118					N	-0-					-0-
04	118	X	-0-	-0-	-118	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	187					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	187					N	-0-					-0-
04	187	X	-0-	-0-	-187	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		203	-0-	203	449	8	1	195	2	N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	449					N	-0-					-0-
04	449	X	-0-	-0-	-449	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

02	151	N	151	-0-	-0-	-0-	5	1	146	2	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	4	1	153	2	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	4	1	157	2	Y	-0-					-0-
05	155	N	136	-0-	-19	-0-	4	1	132	2	Y	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	2			Y	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

02	348	N	302	-0-	-46	-0-	9	1	293	2	Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	9	1	333	2	Y	-0-					-0-
04	330	N	283	-0-	-47	-0-	7	1	276	2	Y	-0-					-0-
05	310	N	270	-0-	-40	-0-	8	1	262	2	Y	-0-					-0-
06	330	N	268	-0-	-62	-0-	268	2			Y	-0-					-0-
*07	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

02	116	N	67	-0-	-49	-0-	2	1	65	2	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	6	1	193	2	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	4	1	129	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

02	145	N	131	-0-	-14	-0-	4	1	127	2	Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	5	1	191	2	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	4	1	150	2	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	4	1	154	2	Y	-0-					-0-
06	180	N	121	-0-	-59	-0-	121	2			Y	-0-					-0-
07	155	N	43	-0-	-112	-0-	43	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-
07	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	170	-0-	-33	-0-	170	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
07	341	N	252	-0-	-89	-0-	252	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

02	203	N	203	-0-	-0-	-0-	6	1	197	2	Y	-0-					-0-
03	310	N	310	-0-	-0-	-0-	8	1	302	2	Y	-0-					-0-
04	236	N	236	-0-	-0-	-0-	6	1	230	2	Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	7	1	254	2	Y	-0-					-0-
06	300	N	157	-0-	-143	-0-	157	2			Y	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	290	-0-	-116	-0-	290	2			N	-0-					-0-
03	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

02	174	N	165	-0-	-9	-0-	165	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
06	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
07	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

02	464	N	445	-0-	-19	-0-	445	2			N	-0-					-0-
03	496	N	414	-0-	-82	-0-	414	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	51	-0-	51	51	51	2			N	-0-					-0-
07	14B2	EXT	69	-0-	69	120	69	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

02	203	N	146	-0-	-57	-0-	4	1	142	2	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	4	1	156	2	Y	-0-					-0-
04	150	N	118	-0-	-32	-0-	3	1	115	2	Y	-0-					-0-
05	155	N	97	-0-	-58	-0-	2	1	95	2	Y	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	2			Y	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

02	203	N	128	-0-	-75	-0-	4	1	124	2	Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	7	1	281	2	Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	4	1	165	2	Y	-0-					-0-
05	164	N	164	-0-	-0-	-0-	5	1	159	2	Y	-0-					-0-
06	270	N	164	-0-	-106	-0-	164	2			Y	-0-					-0-
*07	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

02	377	N	368	-0-	-9	-0-	12	1	356	2	Y	-0-					-0-
03	403	N	325	-0-	-78	-0-	9	1	316	2	Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	9	1	330	2	Y	-0-					-0-
05	403	N	314	-0-	-89	-0-	9	1	305	2	Y	-0-					-0-
06	300	N	134	-0-	-166	-0-	134	2			Y	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		454	-0-	454	880	454	2			Y	-0-					-0-
03	T. A.		449	-0-	449	1329	449	2			Y	-0-					-0-
04	1746	X	417	-0-	-1329	-0-	417	2			Y	-0-					-0-
05	557	X	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
*07	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

02	261	N	202	-0-	-59	-0-	202	2			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
04	270	N	222	-0-	-48	-0-	222	2			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	270	N	164	-0-	-106	-0-	164	2			N	-0-					-0-
07	217	N	88	-0-	-129	-0-	88	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

02	232	N	185	-0-	-47	-0-	185	2			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
06	210	N	147	-0-	-63	-0-	147	2			N	-0-					-0-
07	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

02	580	N	571	-0-	-9	-0-	571	2			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
06	660	N	630	-0-	-30	-0-	630	2			N	-0-					-0-
07	651	N	393	-0-	-258	-0-	393	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/16/2016 - PLUGGED 02/16/16

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

02	T. A.		379	-0-	379	761	379	2			N	-0-					-0-
03	T. A.		345	-0-	345	1106	345	2			N	-0-					-0-
04	1422	X	316	-0-	-1106	-0-	316	2			N	-0-					-0-
05	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	330	N	280	-0-	-50	-0-	280	2			N	-0-					-0-
07	341	N	294	-0-	-47	-0-	294	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	261	N	247	-0-	-14	-0-	247	2			N	-0-			-0-
03	279	N	238	-0-	-41	-0-	238	2			N	-0-			-0-
04	270	N	208	-0-	-62	-0-	208	2			N	-0-			-0-
05	279	N	269	-0-	-10	-0-	269	2			N	-0-			-0-
06	240	N	227	-0-	-13	-0-	227	2			N	-0-			-0-
*07	236	N	236	-0-	-0-	-0-	236	2			N	-0-			-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

02	667	N	630	-0-	-37	-0-	630	2			N	-0-			-0-
03	662	N	662	-0-	-0-	-0-	662	2			N	-0-			-0-
04	690	N	690	-0-	-0-	-0-	690	2			N	-0-			-0-
05	696	N	696	-0-	-0-	-0-	696	2			N	-0-			-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-			-0-
07	713	N	673	-0-	-40	-0-	673	2			N	-0-			-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

02	319	N	276	-0-	-43	-0-	9	1	267	2	Y	-0-			-0-
03	279	N	203	-0-	-76	-0-	5	1	198	2	Y	-0-			-0-
04	300	N	178	-0-	-122	-0-	5	1	173	2	Y	-0-			-0-
05	310	N	198	-0-	-112	-0-	6	1	192	2	Y	-0-			-0-
06	210	N	192	-0-	-18	-0-	192	2			Y	-0-			-0-
*07	191	N	191	-0-	-0-	-0-	191	2			Y	-0-			-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

02	696	N	537	-0-	-159	-0-	17	1	520	2	Y	-0-			-0-
03	657	N	657	-0-	-0-	-0-	17	1	640	2	Y	-0-			-0-
04	614	N	614	-0-	-0-	-0-	15	1	599	2	Y	-0-			-0-
05	589	N	573	-0-	-16	-0-	16	1	557	2	Y	-0-			-0-
06	630	N	157	-0-	-473	-0-	157	2			Y	-0-			-0-
07	465	N	317	-0-	-148	-0-	317	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
05	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
06	450	N	430	-0-	-20	-0-	430	2			N	-0-					-0-
07	465	N	402	-0-	-63	-0-	402	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
07	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/12/2016 - PLUGGED 02/12/16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2016 - PLUGGED 02/11/16

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	341	N	274	-0-	-67	-0-	274	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	372	N	258	-0-	-114	-0-	258	2			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
07	310	N	239	-0-	-71	-0-	239	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
05	372	N	306	-0-	-66	-0-	306	2			N	-0-					-0-
06	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	10	1	12	2	N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	7	1	10	2	N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
07	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	6	1	8	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	59	1	164	2	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	79	1	161	2	N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	102	1	156	2	N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	96	1	157	2	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	111	1	138	2	N	-0-					-0-
07	279	N	244	-0-	-35	-0-	101	1	143	2	N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	126	-0-	-48	-0-	33	1	93	2	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	56	1	114	2	N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	64	1	97	2	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	48	1	78	2	N	-0-					-0-
06	150	N	142	-0-	-8	-0-	63	1	79	2	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	59	1	84	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	507	-0-	-102	-0-	507	2			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
05	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
06	600	N	430	-0-	-170	-0-	430	2			N	-0-					-0-
07	713	N	455	-0-	-258	-0-	455	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	18	-0-	18	18		18	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

02	290	N	281	-0-	-9	-0-	281	2			Y	-0-					-0-
03	310	N	249	-0-	-61	-0-	249	2			Y	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	2			Y	-0-					-0-
05	310	N	82	-0-	-228	-0-	82	2			Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
07	310	N	248	-0-	-62	-0-	248	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
05	248	N	32	-0-	-216	-0-	32	2			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	162	-0-	-12	-0-	162	2			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	155	N	54	-0-	-101	-0-	54	2			N	-0-					-0-
06	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	186	N	79	-0-	-107	-0-	26	1	53	2	N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	80	1	122	2	N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	70	1	115	2	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	77	1	96	2	N	-0-					-0-
07	217	N	152	-0-	-65	-0-	63	1	89	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	23	1	64	2	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	37	1	75	2	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	56	1	86	2	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	29	1	48	2	N	-0-					-0-
06	120	N	74	-0-	-46	-0-	33	1	41	2	N	-0-					-0-
07	155	N	81	-0-	-74	-0-	33	1	48	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	78	1	97	2	N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	57	1	81	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	61	1	173	2	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	87	1	178	2	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	100	1	153	2	N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	130	1	214	2	N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	126	1	157	2	N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	120	1	171	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0-	-0-	181	1	506	2	N	-0-					-0-
03	744	N	742	-0-	-2	-0-	244	1	498	2	N	-0-					-0-
04	750	N	744	-0-	-6	-0-	294	1	450	2	N	-0-					-0-
05	747	N	747	-0-	-0-	-0-	283	1	464	2	N	-0-					-0-
06	720	N	717	-0-	-3	-0-	319	1	398	2	N	-0-					-0-
07	775	N	690	-0-	-85	-0-	285	1	405	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 02/18/2016 - PLUGGED 02/18/16														

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	43	1	71	2	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	41	1	51	2	N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	41	1	59	2	N	-0-					-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	51	1	64	2	N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	52	1	74	2	N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	536	-0-	-15	-0-	17	1	519	2	Y	-0-					-0-
03	587	N	587	-0-	-0-	-0-	16	1	571	2	Y	-0-					-0-
04	544	N	544	-0-	-0-	-0-	14	1	530	2	Y	-0-					-0-
05	558	N	517	-0-	-41	-0-	15	1	502	2	Y	-0-					-0-
06	570	N	399	-0-	-171	-0-	399	2			Y	-0-					-0-
*07	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	501	-0-	-50	-0-	501	2			N	-0-					-0-
03	713	N	665	-0-	-48	-0-	665	2			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
07	620	N	536	-0-	-84	-0-	536	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	757	-0-	-84	-0-	757	2			N	-0-					-0-
03	837	N	774	-0-	-63	-0-	774	2			N	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
05	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
07	868	N	843	-0-	-25	-0-	843	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
05	372	N	298	-0-	-74	-0-	298	2			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	103	-0-	103	103	103	2			N	-0-					-0-
05	110	X	7	-0-	-103	-0-	7	2			N	-0-					-0-
06	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
07	93	N	5	-0-	-88	-0-	5	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
04	330	N	205	-0-	-125	-0-	205	2			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
04	420	N	307	-0-	-113	-0-	307	2			N	-0-					-0-
05	434	N	313	-0-	-121	-0-	313	2			N	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
05	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		27	-0-	27	27	27	2			N	-0-					-0-
03	865	X	838	-0-	-27	-0-	838	2			N	-0-					-0-
04	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
05	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
06	810	N	503	-0-	-307	-0-	503	2			N	-0-					-0-
07	651	N	488	-0-	-163	-0-	488	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
05	465	N	408	-0-	-57	-0-	408	2			N	-0-					-0-
06	360	N	315	-0-	-45	-0-	315	2			N	-0-					-0-
07	372	N	231	-0-	-141	-0-	231	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

02	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
03	961	N	885	-0-	-76	-0-	885	2			N	-0-					-0-
04	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
05	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
07	1085	N	1056	-0-	-29	-0-	1056	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

02	126	N	126	-0-	-0-	-0-	33	1	93	2	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	32	1	65	2	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	89	1	136	2	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	59	1	96	2	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	83	1	103	2	N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	77	1	110	2	N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

02	261	N	258	-0-	-3	-0-	258	2			N	-0-					-0-
03	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
04	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	6	-0-	-23	-0-	2	1	4	2	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	9	1	19	2	N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	57	1	88	2	N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	53	1	87	2	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	53	1	66	2	N	-0-					-0-
07	155	N	111	-0-	-44	-0-	46	1	65	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	41	-0-	-17	-0-	11	1	30	2	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	76	1	154	2	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	103	1	158	2	N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	86	1	141	2	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	111	1	138	2	N	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	62	1	89	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	290	-0-	-29	-0-	290	2			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1043	-0-	-30	-0-	1043	2			N	-0-					-0-
03	1054	N	1029	-0-	-25	-0-	1029	2			N	-0-					-0-
04	1140	N	984	-0-	-156	-0-	984	2			N	-0-					-0-
05	1116	N	1012	-0-	-104	-0-	1012	2			N	-0-					-0-
06	990	N	904	-0-	-86	-0-	904	2			N	-0-					-0-
07	1023	N	919	-0-	-104	-0-	919	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
03	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
05	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
06	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
*07	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
05	589	N	573	-0-	-16	-0-	573	2			N	-0-					-0-
06	510	N	477	-0-	-33	-0-	477	2			N	-0-					-0-
07	775	N	522	-0-	-253	-0-	522	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
03	1147	N	1066	-0-	-81	-0-	1066	2			N	-0-					-0-
04	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
05	1178	N	1165	-0-	-13	-0-	1165	2			N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
07	1209	N	1075	-0-	-134	-0-	1075	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*07	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	2			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
06	330	N	307	-0-	-23	-0-	307	2			N	-0-					-0-
07	341	N	264	-0-	-77	-0-	264	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

02	348	N	257	-0-	-91	-0-	257	2			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

02	580	N	538	-0-	-42	-0-	538	2			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
04	660	N	566	-0-	-94	-0-	566	2			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

02	522	N	431	-0-	-91	-0-	431	2			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
04	480	N	337	-0-	-143	-0-	337	2			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
06	450	N	389	-0-	-61	-0-	389	2			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
05	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
06	180	N	55	-0-	-125	-0-	55	2			N	-0-					-0-
07	217	N	22	-0-	-195	-0-	22	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

02	1044	N	714	-0-	-330	-0-	714	2			N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
04	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
05	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
06	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
*07	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	227	-0-	-34	-0-	227	2			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

02	1566	N	1180	-0-	-386	-0-	1180	2			N	-0-					-0-
03	1550	N	1379	-0-	-171	-0-	1379	2			N	-0-					-0-
04	1680	N	1078	-0-	-602	-0-	1078	2			N	-0-					-0-
05	1271	N	1270	-0-	-1	-0-	1270	2			N	-0-					-0-
06	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
*07	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

02	551	N	523	-0-	-28	-0-	523	2			N	-0-					-0-
03	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
06	510	N	432	-0-	-78	-0-	432	2			N	-0-					-0-
07	558	N	437	-0-	-121	-0-	437	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
04	930	N	803	-0-	-127	-0-	803	2			N	-0-					-0-
05	992	N	867	-0-	-125	-0-	867	2			N	-0-					-0-
06	840	N	728	-0-	-112	-0-	728	2			N	-0-					-0-
07	837	N	742	-0-	-95	-0-	742	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
06	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

02	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
04	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
*07	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

02	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
03	1147	N	1103	-0-	-44	-0-	1103	2			N	-0-					-0-
04	1260	N	1020	-0-	-240	-0-	1020	2			N	-0-					-0-
05	1240	N	1131	-0-	-109	-0-	1131	2			N	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
07	1054	N	701	-0-	-353	-0-	701	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

02	754	N	650	-0-	-104	-0-	650	2			N	-0-					-0-
03	837	N	719	-0-	-118	-0-	719	2			N	-0-					-0-
04	690	N	646	-0-	-44	-0-	646	2			N	-0-					-0-
05	682	N	665	-0-	-17	-0-	665	2			N	-0-					-0-
06	690	N	598	-0-	-92	-0-	598	2			N	-0-					-0-
07	682	N	517	-0-	-165	-0-	517	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

02	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
03	775	N	705	-0-	-70	-0-	705	2			N	-0-					-0-
04	750	N	747	-0-	-3	-0-	747	2			N	-0-					-0-
05	775	N	774	-0-	-1	-0-	774	2			N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
07	775	N	753	-0-	-22	-0-	753	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	391	-0-	-15	-0-	391	2			N	-0-					-0-
03	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
04	420	N	415	-0-	-5	-0-	415	2			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
07	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	511	-0-	-11	-0-	511	2			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
06	690	N	653	-0-	-37	-0-	653	2			N	-0-					-0-
*07	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
04	600	N	379	-0-	-221	-0-	379	2			N	-0-					-0-
05	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
06	540	N	470	-0-	-70	-0-	470	2			N	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
04	480	N	438	-0-	-42	-0-	438	2			N	-0-					-0-
05	558	N	421	-0-	-137	-0-	421	2			N	-0-					-0-
06	480	N	382	-0-	-98	-0-	382	2			N	-0-					-0-
07	465	N	366	-0-	-99	-0-	366	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	291	-0-	-28	-0-	291	2			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
07	341	N	294	-0-	-47	-0-	294	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
*07	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

02	957	N	891	-0-	-66	-0-	891	2			N	-0-					-0-
03	992	N	862	-0-	-130	-0-	862	2			N	-0-					-0-
04	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
05	961	N	900	-0-	-61	-0-	900	2			N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
07	992	N	879	-0-	-113	-0-	879	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

02	145	N	129	-0-	-16	-0-	129	2			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	2			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
05	403	N	322	-0-	-81	-0-	322	2			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

02	522	N	519	-0-	-3	-0-	519	2			N	-0-					-0-
03	620	N	618	-0-	-2	-0-	618	2			N	-0-					-0-
04	570	N	511	-0-	-59	-0-	511	2			N	-0-					-0-
05	558	N	509	-0-	-49	-0-	509	2			N	-0-					-0-
06	600	N	524	-0-	-76	-0-	524	2			N	-0-					-0-
*07	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
04	600	N	555	-0-	-45	-0-	555	2			N	-0-					-0-
05	589	N	513	-0-	-76	-0-	513	2			N	-0-					-0-
06	570	N	551	-0-	-19	-0-	551	2			N	-0-					-0-
*07	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	651	N	562	-0-	-89	-0-	562	2			N	-0-					-0-
04	600	N	543	-0-	-57	-0-	543	2			N	-0-					-0-
05	589	N	526	-0-	-63	-0-	526	2			N	-0-					-0-
06	540	N	458	-0-	-82	-0-	458	2			N	-0-					-0-
07	558	N	446	-0-	-112	-0-	446	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

02	783	N	752	-0-	-31	-0-	752	2			N	-0-					-0-
03	837	N	675	-0-	-162	-0-	675	2			N	-0-					-0-
04	870	N	731	-0-	-139	-0-	731	2			N	-0-					-0-
05	806	N	804	-0-	-2	-0-	804	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
07	744	N	710	-0-	-34	-0-	710	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
04	660	N	529	-0-	-131	-0-	529	2			N	-0-					-0-
05	744	N	539	-0-	-205	-0-	539	2			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
07	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

02	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
03	930	N	710	-0-	-220	-0-	710	2			N	-0-					-0-
04	840	N	706	-0-	-134	-0-	706	2			N	-0-					-0-
05	775	N	718	-0-	-57	-0-	718	2			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
07	744	N	722	-0-	-22	-0-	722	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

02	203	N	166	-0-	-37	-0-	166	2			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
06	210	N	133	-0-	-77	-0-	133	2			N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
03	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
04	690	N	539	-0-	-151	-0-	539	2			N	-0-					-0-
05	775	N	490	-0-	-285	-0-	490	2			N	-0-					-0-
06	660	N	477	-0-	-183	-0-	477	2			N	-0-					-0-
07	558	N	471	-0-	-87	-0-	471	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
05	341	N	148	-0-	-193	-0-	148	2			N	-0-					-0-
06	330	N	187	-0-	-143	-0-	187	2			N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

02	638	N	634	-0-	-4	-0-	634	2			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
*07	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

02	290	N	202	-0-	-88	-0-	202	2			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
06	330	N	194	-0-	-136	-0-	194	2			N	-0-					-0-
07	713	N	227	-0-	-486	-0-	227	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1270	-0-	-122	-0-	1270	2			N	-0-					-0-
03	1364	N	1356	-0-	-8	-0-	1356	2			N	-0-					-0-
04	1470	N	1284	-0-	-186	-0-	1284	2			N	-0-					-0-
05	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
06	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
*07	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	181	-0-	-196	-0-	181	2			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
07	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	208	-0-	-111	-0-	208	2			N	-0-					-0-
03	434	N	235	-0-	-199	-0-	235	2			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
04	510	N	436	-0-	-74	-0-	436	2			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	633	-0-	-237	-0-	633	2			N	-0-					-0-
03	899	N	817	-0-	-82	-0-	817	2			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
05	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
06	780	N	751	-0-	-29	-0-	751	2			N	-0-					-0-
*07	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	296	-0-	-52	-0-	296	2			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*07	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	438	-0-	-171	-0-	438	2			N	-0-					-0-
03	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
04	630	N	457	-0-	-173	-0-	457	2			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
06	510	N	485	-0-	-25	-0-	485	2			N	-0-					-0-
*07	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	401	-0-	-63	-0-	401	2			N	-0-					-0-
03	496	N	414	-0-	-82	-0-	414	2			N	-0-					-0-
04	480	N	406	-0-	-74	-0-	406	2			N	-0-					-0-
05	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

02	493	N	470	-0-	-23	-0-	470	2			N	-0-					-0-
03	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-
04	540	N	417	-0-	-123	-0-	417	2			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
06	480	N	414	-0-	-66	-0-	414	2			N	-0-					-0-
07	434	N	222	-0-	-212	-0-	222	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

02	609	N	406	-0-	-203	-0-	406	2			N	-0-					-0-
03	682	N	607	-0-	-75	-0-	607	2			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
05	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
*07	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

02	522	N	513	-0-	-9	-0-	513	2			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
04	570	N	535	-0-	-35	-0-	535	2			N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
06	540	N	382	-0-	-158	-0-	382	2			N	-0-					-0-
07	558	N	466	-0-	-92	-0-	466	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

02	580	N	556	-0-	-24	-0-	556	2			N	-0-					-0-
03	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
04	600	N	549	-0-	-51	-0-	549	2			N	-0-					-0-
05	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
06	570	N	542	-0-	-28	-0-	542	2			N	-0-					-0-
*07	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	698	-0-	-346	-0-	698	2			N	-0-					-0-
03	1023	N	694	-0-	-329	-0-	694	2			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
05	744	N	708	-0-	-36	-0-	708	2			N	-0-					-0-
06	660	N	164	-0-	-496	-0-	164	2			N	-0-					-0-
07	713	N	66	-0-	-647	-0-	66	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

02	609	N	554	-0-	-55	-0-	554	2			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
04	780	N	542	-0-	-238	-0-	542	2			N	-0-					-0-
05	589	N	553	-0-	-36	-0-	553	2			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		152	-0-	152	152	152	2			N	-0-					-0-
*07	308	X	156	-0-	-152	-0-	156	2			N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
05	279	N	95	-0-	-184	-0-	95	2			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*07	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

02	58	N	48	-0-	-10	-0-	48	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	150	N	25	-0-	-125	-0-	25	2			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

02	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
03	1147	N	1058	-0-	-89	-0-	1058	2			N	-0-					-0-
04	1110	N	1023	-0-	-87	-0-	1023	2			N	-0-					-0-
05	1178	N	1121	-0-	-57	-0-	1121	2			N	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
*07	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044 N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
03	1053 N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
04	750 N	679	-0-	-71	-0-	679	2			N	-0-					-0-
05	775 N	-0-	-0-	-775	-0-					N	-0-					-0-
06	750 N	-0-	-0-	-750	-0-					N	-0-					-0-
07	713 N	43	-0-	-670	-0-	43	2			N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304 N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
03	341 N	305	-0-	-36	-0-	305	2			N	-0-					-0-
04	322 N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
05	310 N	102	-0-	-208	-0-	102	2			N	-0-					-0-
06	493 N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
*07	419 N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435 N	381	-0-	-54	-0-	381	2			N	-0-					-0-
03	496 N	379	-0-	-117	-0-	379	2			N	-0-					-0-
04	420 N	390	-0-	-30	-0-	390	2			N	-0-					-0-
05	403 N	144	-0-	-259	-0-	144	2			N	-0-					-0-
06	521 N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*07	472 N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416 N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
03	406 N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	426 N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
05	434 N	171	-0-	-263	-0-	171	2			N	-0-					-0-
06	540 N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*07	461 N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
05	155	N	44	-0-	-111	-0-	44	2			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

02	319	N	287	-0-	-32	-0-	287	2			N	-0-					-0-
03	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-
04	330	N	280	-0-	-50	-0-	280	2			N	-0-					-0-
05	310	N	67	-0-	-243	-0-	67	2			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

02	435	N	371	-0-	-64	-0-	371	2			N	-0-					-0-
03	434	N	377	-0-	-57	-0-	377	2			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	558	N	386	-0-	-172	-0-	386	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

02	232	N	192	-0-	-40	-0-	192	2			N	-0-					-0-
03	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	165	-0-	-9	-0-	165	2			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
05	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-
05	651	N	561	-0-	-90	-0-	561	2			N	-0-					-0-
06	540	N	448	-0-	-92	-0-	448	2			N	-0-					-0-
07	527	N	468	-0-	-59	-0-	468	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		112	-0-	112	112	112	2			N	-0-					-0-
*07	247	X	135	-0-	-112	-0-	135	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
06	270	N	206	-0-	-64	-0-	206	2			N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	450	N	334	-0-	-116	-0-	334	2			N	-0-					-0-
05	341	N	102	-0-	-239	-0-	102	2			N	-0-					-0-
06	330	N	278	-0-	-52	-0-	278	2			N	-0-					-0-
07	341	N	151	-0-	-190	-0-	151	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
05	186	N	54	-0-	-132	-0-	54	2			N	-0-					-0-
06	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-
07	186	N	99	-0-	-87	-0-	99	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	124	-0-	-50	-0-	124	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	150	N	94	-0-	-56	-0-	94	2			N	-0-					-0-
05	124	N	48	-0-	-76	-0-	48	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	52	-0-	52	52	52	2			N	-0-					-0-
07	14B2 EXT	123	-0-	123	175	123	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	348	N	326	-0-	-22	-0-	326	2			N	-0-					-0-
03	372	N	327	-0-	-45	-0-	327	2			N	-0-					-0-
04	360	N	280	-0-	-80	-0-	280	2			N	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
06	330	N	286	-0-	-44	-0-	286	2			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
06	180	N	91	-0-	-89	-0-	91	2			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	174	N	135	-0-	-39	-0-	135	2			N	-0-					-0-
03	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
07	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	406	N	332	-0-	-74	-0-	332	2			N	-0-					-0-
03	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	2			N	-0-					-0-
05	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-
06	360	N	283	-0-	-77	-0-	283	2			N	-0-					-0-
07	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
05	310	N	213	-0-	-97	-0-	213	2			N	-0-					-0-
06	300	N	220	-0-	-80	-0-	220	2			N	-0-					-0-
07	341	N	160	-0-	-181	-0-	160	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	523	-0-	-405	-0-	523	2			N	-0-					-0-
03	775	N	469	-0-	-306	-0-	469	2			N	-0-					-0-
04	540	N	459	-0-	-81	-0-	459	2			N	-0-					-0-
05	558	N	463	-0-	-95	-0-	463	2			N	-0-					-0-
06	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
07	465	N	384	-0-	-81	-0-	384	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	144	-0-	-1	-0-	144	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
07	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	227	-0-	-34	-0-	227	2			N	-0-					-0-
03	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
04	330	N	249	-0-	-81	-0-	249	2			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	190	-0-	-71	-0-	190	2			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
05	217	N	142	-0-	-75	-0-	142	2			N	-0-					-0-
06	240	N	169	-0-	-71	-0-	169	2			N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	765	-0-	-134	-0-	29	1	736	2	N	-0-					7
03	1031	N	1031	-0-	-0-	-0-	39	1	990	2	N	2	2	8			7
							2	9									
04	779	N	779	-0-	-0-	-0-	29	1	747	2	N	3	2	8			8
							3	9									
05	806	N	774	-0-	-32	-0-	29	1	745	2	N	-0-					8
06	990	N	817	-0-	-173	-0-	34	1	783	2	N	-0-					8
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					8

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	221	-0-	-301	-0-	8	1	213	2	N	-0-					-0-
03	558	N	173	-0-	-385	-0-	6	1	167	2	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	13	1	328	2	N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	15	1	374	2	N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	16	1	366	2	N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	387	-0-	-48	-0-	387	2			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
06	540	N	399	-0-	-141	-0-	399	2			N	-0-					-0-
*07	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	5	1	122	2	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	8	1	199	2	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	6	1	152	2	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	7	1	183	2	N	-0-					-0-
06	210	N	96	-0-	-114	-0-	4	1	92	2	N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	259	-0-	-2	-0-	259	2			N	-0-					-0-
03	310	N	209	-0-	-101	-0-	209	2			N	-0-					-0-
04	240	N	194	-0-	-46	-0-	194	2			N	-0-					-0-
05	279	N	149	-0-	-130	-0-	149	2			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
05	341	N	239	-0-	-102	-0-	239	2			N	-0-					-0-
06	330	N	241	-0-	-89	-0-	241	2			N	-0-					-0-
07	341	N	232	-0-	-109	-0-	232	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
05	217	N	131	-0-	-86	-0-	131	2			N	-0-					-0-
06	210	N	149	-0-	-61	-0-	149	2			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
03	496	N	310	-0-	-186	-0-	310	2			N	-0-					-0-
04	390	N	170	-0-	-220	-0-	170	2			N	-0-					-0-
05	465	N	182	-0-	-283	-0-	182	2			N	-0-					-0-
06	390	N	230	-0-	-160	-0-	230	2			N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
03	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	279	N	196	-0-	-83	-0-	196	2			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	527	N	280	-0-	-247	-0-	280	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
05	434	N	297	-0-	-137	-0-	297	2			N	-0-					-0-
06	420	N	284	-0-	-136	-0-	284	2			N	-0-					-0-
07	434	N	278	-0-	-156	-0-	278	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	X	1669	-0-	-622	-0-	1669	2			N	-0-					-0-
03	2449	X	1786	-0-	-663	-0-	1786	2			N	-0-					-0-
04	2160	X	1711	-0-	-449	-0-	1711	2			N	-0-					-0-
05	2294	X	1330	-0-	-964	-0-	1330	2			N	-0-					-0-
06	2220	N	888	-0-	-1332	-0-	888	2			N	-0-					-0-
07	2294	N	1312	-0-	-982	-0-	1312	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
04	150	N	108	-0-	-42	-0-	108	2			N	-0-					-0-
05	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
06	150	N	84	-0-	-66	-0-	84	2			N	-0-					-0-
07	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3575	X	3575	-0-	-0-	-0-	3575	2			N	-0-					-0-
03	3751	X	3708	-0-	-43	-0-	3708	2			N	-0-					-0-
04	3630	X	3256	-0-	-374	-0-	3256	2			N	-0-					-0-
05	4030	X	2452	-0-	-1578	-0-	2452	2			N	-0-					-0-
06	3900	X	2537	-0-	-1363	-0-	2537	2			N	-0-					-0-
07	4030	X	2498	-0-	-1532	-0-	2498	2			N	-0-					-0-
	FBE 8-9				WELL #: 9	RRCID -> 204530	COMPL. DATE 08/16/2003		TOTAL DEPTH 8925		PERF. 5444 - 7830						
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
05	248	N	145	-0-	-103	-0-	145	2			N	-0-					-0-
06	240	N	149	-0-	-91	-0-	149	2			N	-0-					-0-
07	217	N	150	-0-	-67	-0-	150	2			N	-0-					-0-
	WALLACE, G. D.				WELL #: 802	RRCID -> 205274	COMPL. DATE 07/17/2003		TOTAL DEPTH 5729		PERF. 4106 - 4153						
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
05	465	N	335	-0-	-130	-0-	335	2			N	-0-					-0-
06	450	N	411	-0-	-39	-0-	411	2			N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
	BROCKMAN "37"				WELL #: 6	RRCID -> 209285	COMPL. DATE 02/24/2005		TOTAL DEPTH 3285		PERF. 2884 - 3134						
02	232	N	149	-0-	-83	-0-	39	1	110	2	N	-0-					-0-
03	217	N	180	-0-	-37	-0-	59	1	121	2	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	95	1	146	2	N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	97	1	159	2	N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	118	1	147	2	N	-0-					-0-
07	248	N	226	-0-	-22	-0-	93	1	133	2	N	-0-					-0-
	WADE 35				WELL #: 4	RRCID -> 209289	COMPL. DATE 01/31/2005		TOTAL DEPTH 3290		PERF. 2642 - 2652						
02	319	N	315	-0-	-4	-0-	83	1	232	2	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	116	1	236	2	N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	133	1	204	2	N	-0-					-0-
05	341	N	282	-0-	-59	-0-	107	1	175	2	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	150	1	187	2	N	-0-					-0-
07	341	N	339	-0-	-2	-0-	140	1	199	2	N	-0-					-0-
	ALDWELL BROTHERS "15"				WELL #: 3	RRCID -> 211510	COMPL. DATE 10/08/2003		TOTAL DEPTH 8700		PERF. 6941 - 8523						
02	406	N	311	-0-	-95	-0-	12	1	299	2	N	-0-					-0-
03	403	N	317	-0-	-86	-0-	12	1	305	2	N	-0-					-0-
04	450	N	358	-0-	-92	-0-	14	1	344	2	N	-0-					-0-
05	341	N	227	-0-	-114	-0-	9	1	218	2	N	-0-					-0-
06	300	N	190	-0-	-110	-0-	8	1	178	2	N	4	4	8			-0-
							4	9									
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	261	N	254	-0-	-7	-0-	10	1	244	2	N	-0-			-0-
03	372	N	206	-0-	-166	-0-	8	1	198	2	N	-0-			-0-
04	420	N	207	-0-	-213	-0-	8	1	199	2	N	-0-			-0-
05	279	N	228	-0-	-51	-0-	9	1	219	2	N	-0-			-0-
06	222	N	222	-0-	-0-	-0-	9	1	213	2	N	-0-			-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

02	58	N	41	-0-	-17	-0-	1	1	40	2	N	-0-			-0-
03	155	N	46	-0-	-109	-0-	2	1	44	2	N	-0-			-0-
04	120	N	110	-0-	-10	-0-	4	1	106	2	N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-			-0-
06	131	N	131	-0-	-0-	-0-	5	1	126	2	N	-0-			-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

02	232	N	186	-0-	-46	-0-	186	2			N	-0-			-0-
03	248	N	196	-0-	-52	-0-	196	2			N	-0-			-0-
04	180	N	131	-0-	-49	-0-	131	2			N	-0-			-0-
05	186	N	38	-0-	-148	-0-	38	2			N	-0-			-0-
06	180	N	117	-0-	-63	-0-	117	2			N	-0-			-0-
07	124	N	93	-0-	-31	-0-	93	2			N	-0-			-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

02	33	N	33	-0-	-0-	-0-	33	2			N	-0-			-0-
03	62	N	33	-0-	-29	-0-	33	2			N	-0-			-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-			-0-
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-			-0-
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-			-0-
*07	74	N	74	-0-	-0-	-0-	74	2			N	-0-			-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

02	479	N	479	-0-	-0-	-0-	479	2			N	-0-			-0-
03	589	N	529	-0-	-60	-0-	529	2			N	-0-			-0-
04	510	N	485	-0-	-25	-0-	485	2			N	-0-			-0-
05	651	N	395	-0-	-256	-0-	395	2			N	-0-			-0-
06	660	N	534	-0-	-126	-0-	534	2			N	-0-			-0-
07	651	N	609	-0-	-42	-0-	609	2			N	-0-			-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

02	377	N	350	-0-	-27	-0-	350	2			N	-0-			-0-
03	423	N	423	-0-	-0-	-0-	423	2			N	-0-			-0-
04	510	N	416	-0-	-94	-0-	416	2			N	-0-			-0-
05	372	N	283	-0-	-89	-0-	283	2			N	-0-			-0-
06	420	N	243	-0-	-177	-0-	243	2			N	-0-			-0-
07	434	N	313	-0-	-121	-0-	313	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	128	-0-	-17	-0-	128	2			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
04	180	N	143	-0-	-37	-0-	143	2			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	54	-0-	-207	-0-	54	2			N	-0-					-0-
03	217	N	120	-0-	-97	-0-	120	2			N	-0-					-0-
04	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	792	-0-	-107	-0-	792	2			N	-0-					-0-
03	868	N	830	-0-	-38	-0-	830	2			N	-0-					-0-
04	930	N	554	-0-	-376	-0-	554	2			N	-0-					-0-
05	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
06	810	N	715	-0-	-95	-0-	715	2			N	-0-					-0-
*07	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	82	-0-	-179	-0-	82	2			N	-0-					-0-
03	217	N	107	-0-	-110	-0-	107	2			N	-0-					-0-
04	270	N	99	-0-	-171	-0-	99	2			N	-0-					-0-
05	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
06	90	N	36	-0-	-54	-0-	36	2			N	-0-					-0-
07	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	398	-0-	-8	-0-	105	1	293	2	N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	148	1	302	2	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	169	1	258	2	N	-0-					-0-
05	434	N	410	-0-	-24	-0-	155	1	255	2	N	-0-					-0-
06	450	N	413	-0-	-37	-0-	184	1	229	2	N	-0-					-0-
07	434	N	432	-0-	-2	-0-	178	1	254	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0-	-0-	160	1	449	2	N	-0-					-0-
03	558	N	400	-0-	-158	-0-	132	1	268	2	N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	651	N	575	-0-	-76	-0-	218	1	357	2	N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	261	1	325	2	N	-0-					-0-
*07	559	N	559	-0-	-0-	-0-	231	1	328	2	N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	8	1	22	2	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	7	1	15	2	N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	20	1	31	2	N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	18	1	30	2	N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	26	1	32	2	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	22	1	32	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

02	174	N	109	-0-	-65	-0-	29	1	80	2	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	58	1	119	2	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	65	1	99	2	N	-0-					-0-
05	124	N	68	-0-	-56	-0-	26	1	42	2	N	-0-					-0-
06	180	N	90	-0-	-90	-0-	40	1	50	2	N	-0-					-0-
07	155	N	119	-0-	-36	-0-	49	1	70	2	N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

02	116	N	116	-0-	-0-	-0-	30	1	86	2	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	41	1	83	2	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	50	1	77	2	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	48	1	78	2	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	53	1	66	2	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	51	1	73	2	N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

02	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
03	1209	N	1112	-0-	-97	-0-	1112	2			N	-0-					-0-
04	1050	N	1048	-0-	-2	-0-	1048	2			N	-0-					-0-
05	1426	N	973	-0-	-453	-0-	973	2			N	-0-					-0-
06	1380	N	990	-0-	-390	-0-	990	2			N	-0-					-0-
07	1395	N	1071	-0-	-324	-0-	1071	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

02	1951	N	1951	-0-	-0-	-0-	1273	1	678	2	N	-0-					-0-
03	1996	N	1996	-0-	-0-	-0-	1121	1	875	2	N	-0-					-0-
04	1948	N	1948	-0-	-0-	-0-	1141	1	807	2	N	-0-					-0-
05	2172	N	2172	-0-	-0-	-0-	1387	1	785	2	N	-0-					-0-
*06	2229	N	2229	-0-	-0-	-0-	1348	1	881	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

02	DLQ G-10		3990	-0-	3990	8431	718	1	3272	2	N	-0-					-0-
03	DLQ G-10		4200	-0-	4200	12631	863	1	3337	2	N	-0-					-0-
04	DLQ G-10		3845	-0-	3845	16476	702	1	3141	2	N	2	2	8			-0-
							2	9									
05	19551	X	3075	-0-	-16476	-0-	58	1	3017	2	N	-0-					-0-
06	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					-0-
07	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0-	-0-	85	1	214	2	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	82	1	263	2	N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	55	1	223	2	N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	74	1	217	2	N	-0-					-0-
*06	229	N	229	-0-	-0-	-0-	61	1	168	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

02	115	N	115	-0-	-0-	-0-	14	1	101	2	N	-0-					3
03	124	N	94	-0-	-30	-0-	14	1	80	2	N	-0-					3
04	150	N	62	-0-	-88	-0-	10	1	52	2	N	-0-					3
05	124	N	104	-0-	-20	-0-	12	1	92	2	N	-0-					3
06	98	N	98	-0-	-0-	-0-	11	1	87	2	N	-0-					3
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

02	346	N	346	-0-	-0-	-0-	42	1	304	2	N	-0-					1
03	434	N	278	-0-	-156	-0-	40	1	238	2	N	-0-					1
04	480	N	345	-0-	-135	-0-	57	1	288	2	N	-0-					1
05	385	N	385	-0-	-0-	-0-	45	1	340	2	N	-0-					1
06	450	N	450	-0-	-0-	-0-	49	1	401	2	N	-0-					1
07	372	N	328	-0-	-44	-0-	39	1	289	2	N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

02	84	N	84	-0-	-0-	-0-	10	1	74	2	N	-0-					1
03	124	N	77	-0-	-47	-0-	11	1	66	2	N	-0-					1
04	120	N	37	-0-	-83	-0-	6	1	31	2	N	-0-					1
05	93	N	32	-0-	-61	-0-	4	1	28	2	N	-0-					1
06	100	N	100	-0-	-0-	-0-	11	1	89	2	N	-0-					1
*07	41	N	41	-0-	-0-	-0-	5	1	36	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

02	150	N	150	-0-	-0-	-0-	18	1	132	2	N	-0-					-0-
03	186	N	171	-0-	-15	-0-	25	1	146	2	N	-0-					-0-
04	180	N	134	-0-	-46	-0-	22	1	112	2	N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	20	1	151	2	N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	22	1	183	2	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	15	1	108	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	15	1	111	2	N	-0-			-0-
03	155	N	91	-0-	-64	-0-	13	1	78	2	N	-0-			-0-
04	150	N	60	-0-	-90	-0-	10	1	50	2	N	-0-			-0-
05	124	N	77	-0-	-47	-0-	9	1	68	2	N	-0-			-0-
06	90	N	78	-0-	-12	-0-	8	1	70	2	N	-0-			-0-
*07	82	N	82	-0-	-0-	-0-	10	1	72	2	N	-0-			-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	12	1	87	2	N	-0-			1
03	155	N	69	-0-	-86	-0-	10	1	59	2	N	-0-			1
04	180	N	23	-0-	-157	-0-	4	1	19	2	N	-0-			1
05	93	N	52	-0-	-41	-0-	6	1	46	2	N	-0-			1
06	60	N	46	-0-	-14	-0-	5	1	41	2	N	-0-			1
*07	41	N	41	-0-	-0-	-0-	5	1	36	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	30	1	217	2	N	-0-			17
03	217	N	217	-0-	-0-	-0-	31	1	186	2	N	-0-			17
04	216	N	216	-0-	-0-	-0-	35	1	181	2	N	-0-			17
05	304	N	304	-0-	-0-	-0-	35	1	269	2	N	-0-			17
06	295	N	295	-0-	-0-	-0-	32	1	263	2	N	-0-			17
*07	204	N	204	-0-	-0-	-0-	24	1	180	2	N	-0-			-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*07	82	N	82	-0-	-0-	-0-	10	1	72	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	29	1	213	2	N	-0-			-0-
03	279	N	265	-0-	-14	-0-	38	1	227	2	N	-0-			-0-
04	270	N	200	-0-	-70	-0-	33	1	167	2	N	-0-			-0-
05	271	N	271	-0-	-0-	-0-	31	1	240	2	N	-0-			-0-
06	305	N	305	-0-	-0-	-0-	33	1	272	2	N	-0-			-0-
*07	328	N	328	-0-	-0-	-0-	39	1	289	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-			-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-			-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-			-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-			-0-
*07	41	N	41	-0-	-0-	-0-	5	1	36	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	30	1	220	2	N	-0-			-0-
03	310	N	277	-0-	-33	-0-	40	1	237	2	N	-0-			-0-
04	270	N	219	-0-	-51	-0-	36	1	183	2	N	-0-			-0-
05	279	N	262	-0-	-17	-0-	30	1	232	2	N	-0-			-0-
06	308	N	308	-0-	-0-	-0-	33	1	275	2	N	-0-			-0-
*07	287	N	287	-0-	-0-	-0-	34	1	253	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	49	1	358	2	N	-0-			-0-
03	372	N	270	-0-	-102	-0-	39	1	231	2	N	-0-			-0-
04	360	N	261	-0-	-99	-0-	43	1	218	2	N	-0-			-0-
05	697	N	697	-0-	-0-	-0-	81	1	616	2	N	-0-			-0-
06	576	N	576	-0-	-0-	-0-	62	1	514	2	N	-0-			-0-
*07	860	N	860	-0-	-0-	-0-	102	1	758	2	N	-0-			-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

*08	267	N	267	-0-	-0-	-0-	24	1	243	2	N	-0-			18
*09	406	N	406	-0-	-0-	-0-	37	1	369	2	N	-0-			18
*10	535	N	535	-0-	-0-	-0-	39	1	496	2	N	-0-			18
*11	270	N	40	-0-	-230	-0-	40	1			N	-0-			18
*12	434	N	392	-0-	-42	-0-	42	1	350	2	N	-0-			18
*01	484	N	484	-0-	-0-	-0-	44	1	440	2	N	-0-			18
*02	348	N	348	-0-	-0-	-0-	42	1	306	2	N	-0-			18
*03	347	N	347	-0-	-0-	-0-	50	1	297	2	N	-0-			18
*04	330	N	276	-0-	-54	-0-	45	1	231	2	N	-0-			18
*05	341	N	337	-0-	-4	-0-	39	1	298	2	N	-0-			18
06	336	N	336	-0-	-0-	-0-	36	1	300	2	N	-0-			18
07	279	N	205	-0-	-74	-0-	24	1	181	2	N	-0-			-0-

MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

02	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-			-0-
03	217	N	169	-0-	-48	-0-	12	1	157	2	Y	-0-			-0-
04	210	N	150	-0-	-60	-0-	11	1	139	2	Y	-0-			-0-
05	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-			-0-
06	193	N	193	-0-	-0-	-0-	14	1	179	2	Y	-0-			-0-
07	155	N	111	-0-	-44	-0-	8	1	103	2	Y	-0-			-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

02	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-			-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
04	125	N	125	-0-	-0-	-0-	11	1	114	2	Y	-0-			-0-
05	93	N	57	-0-	-36	-0-	5	1	52	2	Y	-0-			-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-			-0-
07	T. A.		118	-0-	118	118	10	1	108	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

02	322	N	322	-0-	-0-	-0-	43	1	279	2	Y	-0-			-0-
03	351	N	351	-0-	-0-	-0-	48	1	304	2	Y	-0-			-0-
04	329	N	329	-0-	-0-	-0-	49	1	279	2	Y	-0-			-0-
05	341	N	323	-0-	-18	-0-	43	1	281	2	Y	-0-			-0-
06	356	N	356	-0-	-0-	-0-	51	1	306	2	Y	-0-			-0-
*07	406	N	406	-0-	-0-	-0-	54	1	352	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	15	1	202	2	Y	-0-			-0-
03	217	N	196	-0-	-21	-0-	14	1	182	2	Y	-0-			-0-
04	210	N	208	-0-	-2	-0-	15	1	193	2	Y	-0-			-0-
05	237	N	237	-0-	-0-	-0-	17	1	220	2	Y	-0-			-0-
06	221	N	221	-0-	-0-	-0-	17	1	204	2	Y	-0-			-0-
*07	349	N	349	-0-	-0-	-0-	26	1	323	2	Y	-0-			-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

02	74	N	74	-0-	-0-	-0-	16	1	58	2	Y	-0-			-0-
03	73	N	73	-0-	-0-	-0-	18	1	56	2	Y	-0-			-0-
04	30	N	23	-0-	-7	-0-	5	1	17	2	Y	-0-			-0-
05	37	N	37	-0-	-0-	-0-	9	1	28	2	Y	-0-			-0-
06	30	N	29	-0-	-1	-0-	7	1	22	2	Y	-0-			-0-
07	31	N	15	-0-	-16	-0-	3	1	11	2	Y	-0-			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

02	812	N	812	-0-	-0-	-0-	812	2			Y	-0-			-0-
03	992	N	777	-0-	-215	-0-	777	2			Y	-0-			-0-
04	900	N	598	-0-	-302	-0-	598	2			Y	-0-			-0-
05	868	N	641	-0-	-227	-0-	641	2			Y	-0-			-0-
06	750	N	685	-0-	-65	-0-	685	2			Y	-0-			-0-
*07	668	N	668	-0-	-0-	-0-	668	2			Y	-0-			-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

02	344	N	344	-0-	-0-	-0-	344	2			Y	-0-			-0-
03	403	N	363	-0-	-40	-0-	363	2			Y	-0-			-0-
04	420	N	369	-0-	-51	-0-	369	2			Y	-0-			-0-
05	372	N	350	-0-	-22	-0-	350	2			Y	-0-			-0-
06	360	N	339	-0-	-21	-0-	339	2			Y	-0-			-0-
07	372	N	288	-0-	-84	-0-	288	2			Y	-0-			-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

02	169	N	169	-0-	-0-	-0-	169	2			Y	-0-			-0-
03	240	N	240	-0-	-0-	-0-	240	2			Y	-0-			-0-
04	162	N	162	-0-	-0-	-0-	162	2			Y	-0-			-0-
05	186	N	164	-0-	-22	-0-	164	2			Y	-0-			-0-
06	180	N	168	-0-	-12	-0-	168	2			Y	-0-			-0-
*07	178	N	178	-0-	-0-	-0-	178	2			Y	-0-			-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

02	171	N	171	-0-	-0-	-0-	171	2			Y	-0-			-0-
03	186	N	182	-0-	-4	-0-	182	2			Y	-0-			-0-
04	180	N	177	-0-	-3	-0-	177	2			Y	-0-			-0-
05	186	N	184	-0-	-2	-0-	184	2			Y	-0-			-0-
06	180	N	178	-0-	-2	-0-	178	2			Y	-0-			-0-
07	186	N	183	-0-	-3	-0-	183	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
03	496	N	425	-0-	-71	-0-	425	2			Y	-0-					-0-
04	480	N	453	-0-	-27	-0-	453	2			Y	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	2			Y	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	12	1	194	2	Y	-0-					-0-
05	155	N	122	-0-	-33	-0-	7	1	115	2	Y	-0-					-0-
06	210	N	91	-0-	-119	-0-	5	1	86	2	Y	-0-					-0-
07	217	N	163	-0-	-54	-0-	9	1	154	2	Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	28	1	485	2	Y	-0-					-0-
03	606	N	606	-0-	-0-	-0-	34	1	572	2	Y	-0-					-0-
04	685	N	685	-0-	-0-	-0-	39	1	646	2	Y	-0-					-0-
05	668	N	668	-0-	-0-	-0-	38	1	631	2	Y	-0-					-0-
06	615	N	615	-0-	-0-	-0-	37	1	578	2	Y	-0-					-0-
07	713	N	554	-0-	-159	-0-	32	1	522	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	22	1	374	2	Y	-0-					-0-
03	558	N	490	-0-	-68	-0-	27	1	463	2	Y	-0-					-0-
04	510	N	434	-0-	-76	-0-	24	1	410	2	Y	-0-					-0-
05	434	N	345	-0-	-89	-0-	19	1	325	2	Y	-0-					-0-
06	480	N	355	-0-	-125	-0-	21	1	334	2	Y	-0-					-0-
07	403	N	298	-0-	-105	-0-	17	1	281	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	18	1	301	2	Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	18	1	297	2	Y	-0-					-0-
05	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	18	1	289	2	Y	-0-					-0-
07	310	N	302	-0-	-8	-0-	17	1	285	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-					-0-
03	372	N	337	-0-	-35	-0-	19	1	318	2	Y	-0-					-0-
04	330	N	288	-0-	-42	-0-	16	1	271	2	Y	-0-					-0-
05	310	N	236	-0-	-74	-0-	13	1	223	2	Y	-0-					-0-
06	330	N	226	-0-	-104	-0-	13	1	212	2	Y	-0-					-0-
07	310	N	243	-0-	-67	-0-	14	1	229	2	Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0-	-0-	22	1	387	2	Y	23	20	1			15
							25	9									
03	442	N	442	-0-	-0-	-0-	24	1	398	2	Y	19	20	1			14
							21	9									
04	445	N	445	-0-	-0-	-0-	24	1	403	2	Y	16	20	1			10
							18	9									
05	465	N	454	-0-	-11	-0-	25	1	412	2	Y	15	19	1			6
							17	9									
06	469	N	469	-0-	-0-	-0-	27	1	429	2	Y	12	6	1			12
							13	9									
*07	471	N	471	-0-	-0-	-0-	26	1	432	2	Y	12	13	1			11
							13	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
03	208	N	208	-0-	-0-	-0-	12	1	197	2	Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	13	1	214	2	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	11	1	183	2	Y	-0-					-0-
06	147	N	147	-0-	-0-	-0-	9	1	139	2	Y	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	11	1	187	2	Y	-0-					-0-

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	19	1	324	2	Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	15	1	255	2	Y	-0-					-0-
04	337	N	337	-0-	-0-	-0-	19	1	318	2	Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	15	1	247	2	Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	16	1	253	2	Y	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	22	1	360	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	N	705	-0-	-0-	-0-	38	1	642	2	Y	23	20	1			15
							25	9									
03	830	N	830	-0-	-0-	-0-	45	1	764	2	Y	19	20	1			14
							21	9									
04	845	N	845	-0-	-0-	-0-	47	1	780	2	Y	16	20	1			10
							18	9									
05	803	N	803	-0-	-0-	-0-	44	1	741	2	Y	15	19	1			6
							17	9									
06	793	N	793	-0-	-0-	-0-	47	1	733	2	Y	12	6	1			12
							13	9									
*07	984	N	984	-0-	-0-	-0-	56	1	915	2	Y	12	13	1			11
							13	9									

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	16	1	265	2	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	19	1	319	2	Y	-0-					-0-
05	201	N	201	-0-	-0-	-0-	11	1	190	2	Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	10	1	165	2	Y	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	18	1	292	2	Y	-0-					-0-

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-
05	155	N	124	-0-	-31	-0-	7	1	117	2	Y	-0-					-0-
06	150	N	117	-0-	-33	-0-	7	1	110	2	Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	8	1	128	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	22	1	370	2	Y	-0-					-0-
03	482	N	482	-0-	-0-	-0-	27	1	455	2	Y	-0-					-0-
04	405	N	405	-0-	-0-	-0-	23	1	382	2	Y	-0-					-0-
05	442	N	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-
06	480	N	429	-0-	-51	-0-	26	1	403	2	Y	-0-					-0-
07	403	N	345	-0-	-58	-0-	20	1	326	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	24	1	409	2	Y	-0-					-0-
03	759	N	759	-0-	-0-	-0-	42	1	716	2	Y	-0-					-0-
04	570	N	458	-0-	-112	-0-	26	1	432	2	Y	-0-					-0-
05	607	N	607	-0-	-0-	-0-	34	1	573	2	Y	-0-					-0-
06	570	N	502	-0-	-68	-0-	30	1	472	2	Y	-0-					-0-
07	465	N	338	-0-	-127	-0-	19	1	319	2	Y	-0-					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
04	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
07	248	N	184	-0-	-64	-0-	184	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
03	713	N	659	-0-	-54	-0-	659	2			Y	-0-					-0-
04	840	N	616	-0-	-224	-0-	616	2			Y	-0-					-0-
05	651	N	613	-0-	-38	-0-	613	2			Y	-0-					-0-
06	630	N	472	-0-	-158	-0-	472	2			Y	-0-					-0-
07	651	N	520	-0-	-131	-0-	520	2			Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	24	1	313	2	Y	-0-					-0-
03	620	N	421	-0-	-199	-0-	30	1	392	2	Y	-0-					-0-
04	600	N	292	-0-	-308	-0-	21	1	271	2	Y	-0-					-0-
05	483	N	483	-0-	-0-	-0-	34	1	449	2	Y	-0-					-0-
06	420	N	385	-0-	-35	-0-	28	1	357	2	Y	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	28	1	373	2	Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	4	1	53	2	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					-0-
05	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	6	1	83	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	50	1	320	2	Y	-0-					-0-
03	372	N	318	-0-	-54	-0-	43	1	275	2	Y	-0-					-0-
04	330	N	291	-0-	-39	-0-	44	1	247	2	Y	-0-					-0-
05	403	N	324	-0-	-79	-0-	43	1	281	2	Y	-0-					-0-
06	303	N	303	-0-	-0-	-0-	43	1	260	2	Y	-0-					-0-
07	310	N	233	-0-	-77	-0-	31	1	202	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
03	155	N	90	-0-	-65	-0-	90	2			Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	8	1	96	2	Y	-0-			-0-
03	93	N	84	-0-	-9	-0-	6	1	78	2	Y	-0-			-0-
04	120	N	69	-0-	-51	-0-	5	1	64	2	Y	-0-			-0-
05	124	N	90	-0-	-34	-0-	7	1	84	2	Y	-0-			-0-
06	90	N	71	-0-	-19	-0-	5	1	66	2	Y	-0-			-0-
*07	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-			-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	299	N	299	-0-	-0-	-0-	21	1	278	2	Y	-0-			-0-
03	279	N	254	-0-	-25	-0-	19	1	235	2	Y	-0-			-0-
04	300	N	264	-0-	-36	-0-	19	1	244	2	Y	-0-			-0-
05	310	N	214	-0-	-96	-0-	15	1	198	2	Y	-0-			-0-
06	290	N	290	-0-	-0-	-0-	22	1	268	2	Y	-0-			-0-
*07	298	N	298	-0-	-0-	-0-	22	1	277	2	Y	-0-			-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	32	1	317	2	Y	-0-			-0-
03	452	N	452	-0-	-0-	-0-	43	1	409	2	Y	-0-			-0-
04	330	N	290	-0-	-40	-0-	29	1	261	2	Y	-0-			-0-
05	395	N	395	-0-	-0-	-0-	41	1	355	2	Y	-0-			-0-
06	450	N	337	-0-	-113	-0-	35	1	302	2	Y	-0-			-0-
*07	350	N	350	-0-	-0-	-0-	35	1	316	2	Y	-0-			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	635	N	635	-0-	-0-	-0-	635	2			Y	-0-			-0-
03	702	N	702	-0-	-0-	-0-	702	2			Y	-0-			-0-
04	656	N	656	-0-	-0-	-0-	656	2			Y	-0-			-0-
05	682	N	631	-0-	-51	-0-	631	2			Y	-0-			-0-
06	767	N	767	-0-	-0-	-0-	767	2			Y	-0-			-0-
07	682	N	650	-0-	-32	-0-	650	2			Y	-0-			-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	DLQ G-10		41	-0-	41	41	5	1	36	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-			-0-
03	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-			-0-
04	66	N	66	-0-	-0-	-0-	7	1	60	2	Y	-0-			-0-
05	34	N	34	-0-	-0-	-0-	4	1	31	2	Y	-0-			-0-
06	57	N	57	-0-	-0-	-0-	6	1	51	2	Y	-0-			-0-
*07	55	N	55	-0-	-0-	-0-	5	1	50	2	Y	-0-			-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	16	1	228	2	Y	-0-			-0-
03	465	N	283	-0-	-182	-0-	20	1	263	2	Y	-0-			-0-
04	450	N	233	-0-	-217	-0-	17	1	216	2	Y	-0-			-0-
05	248	N	176	-0-	-72	-0-	12	1	164	2	Y	-0-			-0-
06	270	N	236	-0-	-34	-0-	17	1	219	2	Y	-0-			-0-
*07	261	N	261	-0-	-0-	-0-	18	1	242	2	Y	-0-			-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-			-0-
03	50	N	50	-0-	-0-	-0-	4	1	46	2	Y	-0-			-0-
04	52	N	52	-0-	-0-	-0-	4	1	49	2	Y	-0-			-0-
05	31	N	20	-0-	-11	-0-	1	1	18	2	Y	-0-			-0-
06	30	N	27	-0-	-3	-0-	2	1	25	2	Y	-0-			-0-
07	DLQ G-10		17	-0-	17	17	1	1	16	2	Y	-0-			-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	6	1	70	2	Y	-0-			-0-
03	403	N	18	-0-	-385	-0-	1	1	17	2	Y	-0-			-0-
04	360	N	119	-0-	-241	-0-	7	1	112	2	Y	-0-			-0-
05	93	N	92	-0-	-1	-0-	5	1	87	2	Y	-0-			-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-			-0-
07	124	N	79	-0-	-45	-0-	5	1	74	2	Y	-0-			-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-			-0-
03	155	N	77	-0-	-78	-0-	4	1	73	2	Y	-0-			-0-
04	150	N	86	-0-	-64	-0-	5	1	81	2	Y	-0-			-0-
05	155	N	84	-0-	-71	-0-	5	1	80	2	Y	-0-			-0-
06	73	N	73	-0-	-0-	-0-	4	1	68	2	Y	-0-			-0-
07	93	N	80	-0-	-13	-0-	5	1	75	2	Y	-0-			-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-			-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-			-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-			-0-
05	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-			-0-
06	39	N	39	-0-	-0-	-0-	2	1	36	2	Y	-0-			-0-
*07	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1232	-0-	-0-	-0-	67	1	1140	2	Y	23	20	1			15
							25	9									
03	1276	N	1276	-0-	-0-	-0-	70	1	1185	2	Y	19	20	1			14
							21	9									
04	1507	N	1507	-0-	-0-	-0-	84	1	1405	2	Y	16	20	1			10
							18	9									
05	1217	N	1217	-0-	-0-	-0-	67	1	1132	2	Y	15	19	1			6
							17	9									
06	1348	N	1348	-0-	-0-	-0-	80	1	1256	2	Y	12	6	1			12
							13	9									
*07	1102	N	1102	-0-	-0-	-0-	63	1	1026	2	Y	12	13	1			11
							13	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

02	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	14	1	230	2	Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	10	1	171	2	Y	-0-					-0-
05	112	N	112	-0-	-0-	-0-	6	1	105	2	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	9	1	144	2	Y	-0-					-0-
07	155	N	49	-0-	-106	-0-	3	1	46	2	Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

02	833	N	833	-0-	-0-	-0-	45	1	763	2	Y	23	20	1			15
							25	9									
03	763	N	763	-0-	-0-	-0-	42	1	701	2	Y	18	19	1			14
							20	9									
04	975	N	975	-0-	-0-	-0-	54	1	904	2	Y	15	19	1			10
							17	9									
05	837	N	700	-0-	-137	-0-	38	1	644	2	Y	15	19	1			6
							17	9									
06	1021	N	1021	-0-	-0-	-0-	60	1	948	2	Y	12	6	1			12
							13	9									
07	930	N	857	-0-	-73	-0-	49	1	796	2	Y	12	13	1			11
							13	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

02	2334	N	2334	-0-	-0-	-0-	129	1	2205	2	Y	-0-					-0-
03	2141	N	2141	-0-	-0-	-0-	120	1	2021	2	Y	-0-					-0-
04	2627	N	2627	-0-	-0-	-0-	148	1	2479	2	Y	-0-					-0-
05	2166	N	2166	-0-	-0-	-0-	122	1	2044	2	Y	-0-					-0-
06	2116	N	2116	-0-	-0-	-0-	126	1	1990	2	Y	-0-					-0-
*07	2024	N	2024	-0-	-0-	-0-	116	1	1908	2	Y	-0-					-0-

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

02	71	N	71	-0-	-0-	-0-	16	1	55	2	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	17	1	54	2	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	17	1	56	2	Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	16	1	51	2	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	16	1	54	2	Y	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	18	1	62	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	37	1	126	2	Y	-0-					-0-
03	167	N	167	-0-	-0-	-0-	40	1	126	2	Y	-0-					-0-
04	210	N	198	-0-	-12	-0-	47	1	151	2	Y	-0-					-0-
05	215	N	215	-0-	-0-	-0-	51	1	164	2	Y	-0-					-0-
06	201	N	201	-0-	-0-	-0-	46	1	155	2	Y	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	51	1	175	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

02	253	N	253	-0-	-0-	-0-	56	1	197	2	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	55	1	172	2	Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	59	1	188	2	Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	56	1	180	2	Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	46	1	152	2	Y	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	42	1	145	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

02	T. A.		8	-0-	8	66	8	2			Y	-0-					-0-
03	T. A.		53	-0-	53	119	3	1	50	2	Y	-0-					-0-
04	121	X	2	-0-	-119	-0-	1	2			Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	60	N	13	-0-	-47	-0-	1	1	12	2	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

02	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-					-0-
03	155	N	132	-0-	-23	-0-	7	1	125	2	Y	-0-					-0-
04	147	N	147	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	8	1	134	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

02	171	N	171	-0-	-0-	-0-	39	1	132	2	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	32	1	101	2	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	40	1	127	2	Y	-0-					-0-
05	139	N	139	-0-	-0-	-0-	33	1	106	2	Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	33	1	109	2	Y	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	35	1	120	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

02	407	N	407	-0-	-0-	-0-	54	1	353	2	Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	49	1	310	2	Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	60	1	339	2	Y	-0-					-0-
05	424	N	424	-0-	-0-	-0-	56	1	368	2	Y	-0-					-0-
06	349	N	349	-0-	-0-	-0-	49	1	299	2	Y	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	50	1	324	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
03	899	N	851	-0-	-48	-0-	851	2			N	-0-					-0-
04	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
06	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
*07	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

02	331	N	331	-0-	-0-	-0-	26	1	305	2	Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	27	1	292	2	Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	26	1	278	2	Y	-0-					-0-
05	326	N	326	-0-	-0-	-0-	27	1	299	2	Y	-0-					-0-
06	270	N	249	-0-	-21	-0-	22	1	227	2	Y	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	25	1	268	2	Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	24	1	537	2	N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	41	1	904	2	N	-0-					-0-
*07	842	N	842	-0-	-0-	-0-	38	1	804	2	N	-0-					-0-

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

02	996	N	996	-0-	-0-	-0-	42	1	951	2	N	3	3	1			2
							3	9									
03	968	N	968	-0-	-0-	-0-	40	1	926	2	N	2	3	1			1
							2	9									
04	820	N	820	-0-	-0-	-0-	34	1	783	2	N	3	3	1			1
							3	9									
05	1116	N	1116	-0-	-0-	-0-	48	1	1066	2	N	2					3
							2	9									
06	829	N	829	-0-	-0-	-0-	36	1	792	2	N	1	3	1			1
							1	9									
*07	977	N	977	-0-	-0-	-0-	45	1	932	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
03	1364	N	1335	-0-	-29	-0-	1335	2			N	-0-					-0-
04	1350	N	1228	-0-	-122	-0-	1228	2			N	-0-					-0-
05	1302	N	1168	-0-	-134	-0-	1168	2			N	-0-					-0-
06	1290	N	1158	-0-	-132	-0-	1158	2			N	-0-					-0-
*07	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	17	1	289	2	Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-					-0-
04	270	N	236	-0-	-34	-0-	13	1	223	2	Y	-0-					-0-
05	310	N	283	-0-	-27	-0-	16	1	267	2	Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	21	1	326	2	Y	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	19	1	317	2	Y	-0-					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
05	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	11	1	188	2	Y	2	1	1			1
							2	9									
03	211	N	211	-0-	-0-	-0-	12	1	198	2	Y	1	1	1			1
							1	9									
04	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-	1	1			-0-
05	130	N	130	-0-	-0-	-0-	7	1	121	2	Y	1	1	1			-0-
							1	9									
06	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					-0-
07	186	N	170	-0-	-16	-0-	10	1	159	2	Y	1	1	1			-0-
							1	9									

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	9	1	161	2	Y	2	1	1			1
							2	9									
03	186	N	160	-0-	-26	-0-	9	1	150	2	Y	1	1	1			1
							1	9									
04	187	N	187	-0-	-0-	-0-	11	1	177	2	Y	-0-	1	1			-0-
05	186	N	153	-0-	-33	-0-	9	1	144	2	Y	1	1	1			-0-
							1	9									
06	160	N	160	-0-	-0-	-0-	10	1	151	2	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	10	1	163	2	Y	1	1	1			-0-
							1	9									

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	7	1	109	2	Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	3	1	48	2	Y	-0-					-0-
07	62	N	32	-0-	-30	-0-	2	1	30	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	12	1	208	2	Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	19	1	320	2	Y	-0-					-0-
04	354	N	354	-0-	-0-	-0-	20	1	334	2	Y	-0-					-0-
05	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
06	330	N	313	-0-	-17	-0-	19	1	294	2	Y	-0-					-0-
07	372	N	283	-0-	-89	-0-	16	1	267	2	Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	22	1	371	2	Y	-0-					-0-
03	682	N	416	-0-	-266	-0-	23	1	393	2	Y	-0-					-0-
04	378	N	378	-0-	-0-	-0-	21	1	357	2	Y	-0-					-0-
05	434	N	416	-0-	-18	-0-	23	1	392	2	Y	-0-					-0-
06	457	N	457	-0-	-0-	-0-	27	1	429	2	Y	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	25	1	405	2	Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0-	-0-	28	1	483	2	Y	-0-					-0-
03	699	N	699	-0-	-0-	-0-	39	1	660	2	Y	-0-					-0-
04	663	N	663	-0-	-0-	-0-	37	1	626	2	Y	-0-					-0-
05	738	N	738	-0-	-0-	-0-	41	1	696	2	Y	-0-					-0-
06	690	N	576	-0-	-114	-0-	34	1	542	2	Y	-0-					-0-
*07	709	N	709	-0-	-0-	-0-	41	1	668	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	15	1	259	2	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	9	1	144	2	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	5	1	79	2	Y	-0-					-0-
06	90	N	9	-0-	-81	-0-	1	1	9	2	Y	-0-					-0-
07	124	N	18	-0-	-106	-0-	1	1	17	2	Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	30	1	409	2	Y	-0-					-0-
03	620	N	546	-0-	-74	-0-	39	1	508	2	Y	-0-					-0-
04	600	N	547	-0-	-53	-0-	39	1	508	2	Y	-0-					-0-
05	699	N	699	-0-	-0-	-0-	49	1	651	2	Y	-0-					-0-
06	540	N	533	-0-	-7	-0-	39	1	494	2	Y	-0-					-0-
*07	632	N	632	-0-	-0-	-0-	45	1	587	2	Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
05	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	21	1	244	2	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	17	1	183	2	Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	18	1	187	2	Y	-0-					-0-
05	229	N	229	-0-	-0-	-0-	19	1	211	2	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	16	1	172	2	Y	-0-					-0-
07	217	N	177	-0-	-40	-0-	15	1	162	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	15	1	206	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	19	1	232	2	Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	19	1	249	2	Y	-0-					-0-
05	237	N	237	-0-	-0-	-0-	17	1	220	2	Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	17	1	201	2	Y	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	20	1	256	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	16	1	269	2	Y	23	20	1			15
							25	9									
03	434	N	409	-0-	-25	-0-	22	1	366	2	Y	19	20	1			14
							21	9									
04	357	N	357	-0-	-0-	-0-	19	1	320	2	Y	16	20	1			10
							18	9									
05	723	N	723	-0-	-0-	-0-	40	1	666	2	Y	15	19	1			6
							17	9									
06	635	N	635	-0-	-0-	-0-	37	1	585	2	Y	12	6	1			12
							13	9									
*07	527	N	527	-0-	-0-	-0-	30	1	484	2	Y	12	13	1			11
							13	9									

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	19	1	321	2	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	23	1	389	2	Y	-0-					-0-
04	369	N	369	-0-	-0-	-0-	21	1	348	2	Y	-0-					-0-
05	372	N	330	-0-	-42	-0-	19	1	312	2	Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	25	1	394	2	Y	-0-					-0-
07	372	N	361	-0-	-11	-0-	21	1	340	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	10	1	175	2	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-
04	120	N	60	-0-	-60	-0-	3	1	57	2	Y	-0-					-0-
05	186	N	6	-0-	-180	-0-	5	2			Y	-0-					-0-
06	150	N	57	-0-	-93	-0-	3	1	53	2	Y	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	17	1	294	2	Y	-0-					-0-
04	327	N	327	-0-	-0-	-0-	18	1	308	2	Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	18	1	301	2	Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	16	1	250	2	Y	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	20	1	320	2	Y	-0-					-0-

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	20	1	267	2	Y	-0-					-0-
03	558	N	313	-0-	-245	-0-	22	1	290	2	Y	-0-					-0-
04	540	N	289	-0-	-251	-0-	21	1	269	2	Y	-0-					-0-
05	310	N	184	-0-	-126	-0-	13	1	171	2	Y	-0-					-0-
06	300	N	274	-0-	-26	-0-	20	1	254	2	Y	-0-					-0-
07	310	N	273	-0-	-37	-0-	19	1	254	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	13	1	150	2	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	16	1	178	2	Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	14	1	152	2	Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	11	1	118	2	Y	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	14	1	149	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0-	-0-	19	1	316	2	Y	-0-					-0-
03	527	N	506	-0-	-21	-0-	28	1	478	2	Y	-0-					-0-
04	421	N	421	-0-	-0-	-0-	24	1	398	2	Y	-0-					-0-
05	455	N	455	-0-	-0-	-0-	26	1	429	2	Y	-0-					-0-
06	480	N	468	-0-	-12	-0-	28	1	440	2	Y	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	27	1	440	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	17	1	295	2	Y	23	20	1			15
							25	9									
03	991	N	991	-0-	-0-	-0-	54	1	916	2	Y	18	19	1			14
							20	9									
04	894	N	894	-0-	-0-	-0-	49	1	826	2	Y	16	20	1			10
							18	9									
05	760	N	760	-0-	-0-	-0-	42	1	701	2	Y	15	19	1			6
							17	9									
06	944	N	944	-0-	-0-	-0-	56	1	875	2	Y	12	6	1			12
							13	9									
*07	796	N	796	-0-	-0-	-0-	45	1	738	2	Y	12	13	1			11
							13	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	N	506	-0-	-0-	-0-	35	1	471	2	Y	-0-					-0-
03	478	N	478	-0-	-0-	-0-	35	1	442	2	Y	-0-					-0-
04	420	N	396	-0-	-24	-0-	29	1	367	2	Y	-0-					-0-
05	527	N	448	-0-	-79	-0-	32	1	415	2	Y	-0-					-0-
06	453	N	453	-0-	-0-	-0-	35	1	418	2	Y	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	32	1	405	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	27	1	279	2	Y	-0-					-0-
03	370	N	370	-0-	-0-	-0-	35	1	335	2	Y	-0-					-0-
04	302	N	302	-0-	-0-	-0-	30	1	272	2	Y	-0-					-0-
05	365	N	365	-0-	-0-	-0-	37	1	328	2	Y	-0-					-0-
06	360	N	331	-0-	-29	-0-	34	1	297	2	Y	-0-					-0-
07	310	N	281	-0-	-29	-0-	28	1	253	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	10	1	69	2	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	14	1	90	2	Y	-0-					-0-
04	88	N	88	-0-	-0-	-0-	13	1	75	2	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	12	1	75	2	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	13	1	77	2	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	11	1	73	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	672	-0-	-0-	-0-	38	1	634	2	Y	-0-					-0-
03	775	N	775	-0-	-0-	-0-	43	1	732	2	Y	-0-					-0-
04	720	N	682	-0-	-38	-0-	38	1	644	2	Y	-0-					-0-
05	713	N	692	-0-	-21	-0-	39	1	653	2	Y	-0-					-0-
06	750	N	566	-0-	-184	-0-	34	1	532	2	Y	-0-					-0-
07	713	N	380	-0-	-333	-0-	22	1	358	2	Y	-0-					-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0-	-0-	39	1	536	2	Y	-0-					-0-
03	620	N	522	-0-	-98	-0-	37	1	485	2	Y	-0-					-0-
04	600	N	414	-0-	-186	-0-	30	1	384	2	Y	-0-					-0-
05	620	N	564	-0-	-56	-0-	39	1	524	2	Y	-0-					-0-
06	510	N	360	-0-	-150	-0-	27	1	334	2	Y	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	43	1	561	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	65	1	416	2	Y	-0-					-0-
03	496	N	457	-0-	-39	-0-	62	1	395	2	Y	-0-					-0-
04	540	N	300	-0-	-240	-0-	45	1	255	2	Y	-0-					-0-
05	527	N	446	-0-	-81	-0-	59	1	387	2	Y	-0-					-0-
06	477	N	477	-0-	-0-	-0-	68	1	410	2	Y	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	57	1	373	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-
05	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	20	1	336	2	Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	24	1	406	2	Y	-0-					-0-
04	542	N	542	-0-	-0-	-0-	31	1	512	2	Y	-0-					-0-
05	575	N	575	-0-	-0-	-0-	32	1	543	2	Y	-0-					-0-
06	420	N	400	-0-	-20	-0-	24	1	376	2	Y	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	19	1	317	2	Y	-0-					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	19	1	324	2	Y	-0-					-0-
03	403	N	375	-0-	-28	-0-	21	1	354	2	Y	-0-					-0-
04	390	N	345	-0-	-45	-0-	19	1	325	2	Y	-0-					-0-
05	440	N	440	-0-	-0-	-0-	25	1	415	2	Y	-0-					-0-
06	524	N	524	-0-	-0-	-0-	31	1	493	2	Y	-0-					-0-
*07	479	N	479	-0-	-0-	-0-	28	1	452	2	Y	-0-					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	12	1	208	2	Y	-0-					-0-
03	279	N	274	-0-	-5	-0-	15	1	258	2	Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	19	1	313	2	Y	-0-					-0-
05	347	N	347	-0-	-0-	-0-	20	1	328	2	Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	21	1	336	2	Y	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	24	1	392	2	Y	-0-					-0-

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	17	1	289	2	Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	16	1	275	2	Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	13	1	226	2	Y	-0-					-0-
05	235	N	235	-0-	-0-	-0-	13	1	221	2	Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	13	1	211	2	Y	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	13	1	206	2	Y	-0-					-0-

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	614	N	614	-0-	-0-	-0-	33	1	557	2	Y	22	19	1			15
							24	9									
03	531	N	531	-0-	-0-	-0-	29	1	482	2	Y	19	20	1			14
							21	9									
04	427	N	427	-0-	-0-	-0-	23	1	386	2	Y	16	20	1			10
							18	9									
05	569	N	569	-0-	-0-	-0-	31	1	523	2	Y	14	19	1			5
							15	9									
06	645	N	645	-0-	-0-	-0-	38	1	593	2	Y	13	6	1			12
							14	9									
*07	618	N	618	-0-	-0-	-0-	35	1	570	2	Y	12	13	1			11
							13	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	10	1	92	2	Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	10	1	86	2	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	10	1	88	2	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	8	1	71	2	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	7	1	67	2	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	13	1	120	2	Y	-0-					-0-
03	155	N	85	-0-	-70	-0-	8	1	77	2	Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	11	1	100	2	Y	-0-					-0-
05	155	N	100	-0-	-55	-0-	10	1	90	2	Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	11	1	98	2	Y	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	13	1	118	2	Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0-	-0-	42	1	414	2	Y	-0-					-0-
03	370	N	370	-0-	-0-	-0-	35	1	335	2	Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	40	1	355	2	Y	-0-					-0-
05	496	N	425	-0-	-71	-0-	44	1	382	2	Y	-0-					-0-
06	382	N	382	-0-	-0-	-0-	39	1	343	2	Y	-0-					-0-
07	403	N	355	-0-	-48	-0-	35	1	320	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

02	372	N	372	-0-	-0-	-0-	50	1	322	2	Y	-0-					-0-
03	521	N	521	-0-	-0-	-0-	71	1	450	2	Y	-0-					-0-
04	444	N	444	-0-	-0-	-0-	67	1	377	2	Y	-0-					-0-
05	550	N	550	-0-	-0-	-0-	73	1	477	2	Y	-0-					-0-
06	510	N	485	-0-	-25	-0-	69	1	416	2	Y	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	68	1	443	2	Y	-0-					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

02	228	N	228	-0-	-0-	-0-	17	1	211	2	Y	-0-					-0-
03	186	N	176	-0-	-10	-0-	13	1	163	2	Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	15	1	195	2	Y	-0-					-0-
05	248	N	189	-0-	-59	-0-	14	1	175	2	Y	-0-					-0-
06	180	N	151	-0-	-29	-0-	12	1	139	2	Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	15	1	192	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

02	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
04	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
05	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

02	1073	N	1073	-0-	-0-	-0-	58	1	990	2	Y	23	20	1			15
							25	9									
03	1130	N	1130	-0-	-0-	-0-	62	1	1047	2	Y	19	20	1			14
							21	9									
04	1154	N	1154	-0-	-0-	-0-	64	1	1072	2	Y	16	20	1			10
							18	9									
05	930	N	774	-0-	-156	-0-	43	1	714	2	Y	15	19	1			6
							17	9									
06	900	N	622	-0-	-278	-0-	36	1	572	2	Y	12	6	1			12
							13	9									
07	837	N	660	-0-	-177	-0-	37	1	612	2	Y	10	12	1			10
							11	9									

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

02	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
04	266	N	266	-0-	-0-	-0-	15	1	251	2	Y	-0-					-0-
05	212	N	212	-0-	-0-	-0-	12	1	200	2	Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	14	1	227	2	Y	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	12	1	192	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	418	N	418	-0-	-0-	-0-	28	1	390	2	Y	-0-			-0-
03	434	N	386	-0-	-48	-0-	28	1	357	2	Y	-0-			-0-
04	480	N	438	-0-	-42	-0-	32	1	406	2	Y	-0-			-0-
05	515	N	515	-0-	-0-	-0-	37	1	477	2	Y	-0-			-0-
06	475	N	475	-0-	-0-	-0-	37	1	438	2	Y	-0-			-0-
07	465	N	330	-0-	-135	-0-	24	1	305	2	Y	-0-			-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-			-0-
03	248	N	173	-0-	-75	-0-	10	1	164	2	Y	-0-			-0-
04	210	N	114	-0-	-96	-0-	6	1	108	2	Y	-0-			-0-
05	186	N	57	-0-	-129	-0-	3	1	54	2	Y	-0-			-0-
06	180	N	71	-0-	-109	-0-	4	1	66	2	Y	-0-			-0-
07	93	N	89	-0-	-4	-0-	5	1	83	2	Y	-0-			-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-			-0-
03	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-			-0-
04	316	N	316	-0-	-0-	-0-	18	1	298	2	Y	-0-			-0-
05	248	N	201	-0-	-47	-0-	11	1	190	2	Y	-0-			-0-
06	300	N	244	-0-	-56	-0-	15	1	230	2	Y	-0-			-0-
07	341	N	280	-0-	-61	-0-	16	1	264	2	Y	-0-			-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	8	1	147	2	Y	-0-			-0-
03	155	N	147	-0-	-8	-0-	8	1	139	2	Y	-0-			-0-
04	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-			-0-
05	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-			-0-
06	150	N	128	-0-	-22	-0-	8	1	121	2	Y	-0-			-0-
07	186	N	163	-0-	-23	-0-	9	1	154	2	Y	-0-			-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	12	1	140	2	Y	-0-			-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-			-0-
04	131	N	131	-0-	-0-	-0-	11	1	120	2	Y	-0-			-0-
05	155	N	84	-0-	-71	-0-	7	1	77	2	Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	21	1	247	2	Y	-0-			-0-
03	310	N	263	-0-	-47	-0-	22	1	241	2	Y	-0-			-0-
04	240	N	136	-0-	-104	-0-	12	1	124	2	Y	-0-			-0-
05	279	N	223	-0-	-56	-0-	18	1	205	2	Y	-0-			-0-
06	277	N	277	-0-	-0-	-0-	24	1	253	2	Y	-0-			-0-
07	155	N	146	-0-	-9	-0-	13	1	134	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	25	1	432	2	Y	23	20	1			15
							25	9									
03	465	N	437	-0-	-28	-0-	23	1	393	2	Y	19	20	1			14
							21	9									
04	457	N	457	-0-	-0-	-0-	25	1	414	2	Y	16	20	1			10
							18	9									
05	527	N	523	-0-	-4	-0-	28	1	477	2	Y	15	19	1			6
							17	9									
06	695	N	695	-0-	-0-	-0-	41	1	642	2	Y	12	6	1			12
							13	9									
*07	558	N	558	-0-	-0-	-0-	31	1	514	2	Y	12	13	1			11
							13	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

02	85	N	85	-0-	-0-	-0-	7	1	78	2	Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	15	1	165	2	Y	-0-					-0-
04	206	N	206	-0-	-0-	-0-	18	1	188	2	Y	-0-					-0-
05	251	N	251	-0-	-0-	-0-	21	1	230	2	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	16	1	170	2	Y	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	23	1	246	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

02	308	N	308	-0-	-0-	-0-	21	1	287	2	Y	-0-					-0-
03	558	N	387	-0-	-171	-0-	27	1	359	2	Y	-0-					-0-
04	540	N	373	-0-	-167	-0-	27	1	346	2	Y	-0-					-0-
05	565	N	565	-0-	-0-	-0-	39	1	526	2	Y	-0-					-0-
06	478	N	478	-0-	-0-	-0-	35	1	443	2	Y	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	39	1	518	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

02	146	N	146	-0-	-0-	-0-	12	1	134	2	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	11	1	118	2	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	10	1	110	2	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	11	1	119	2	Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	9	1	91	2	Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	10	1	106	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

02	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

02	355	N	355	-0-	-0-	-0-	20	1	335	2	Y	-0-					-0-
03	360	N	360	-0-	-0-	-0-	20	1	339	2	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
05	341	N	316	-0-	-25	-0-	18	1	298	2	Y	-0-					-0-
06	330	N	245	-0-	-85	-0-	15	1	230	2	Y	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	18	1	292	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	8	1	142	2	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-
05	155	N	125	-0-	-30	-0-	7	1	118	2	Y	-0-					-0-
06	150	N	134	-0-	-16	-0-	8	1	126	2	Y	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	12	1	200	2	Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	8	1	137	2	Y	-0-					-0-
06	210	N	79	-0-	-131	-0-	5	1	74	2	Y	-0-					-0-
07	186	N	121	-0-	-65	-0-	7	1	114	2	Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	6	1	94	2	Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	6	1	104	2	Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	5	1	75	2	Y	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	25	1	435	2	Y	-0-					-0-
03	465	N	356	-0-	-109	-0-	20	1	336	2	Y	-0-					-0-
04	450	N	372	-0-	-78	-0-	21	1	351	2	Y	-0-					-0-
05	481	N	481	-0-	-0-	-0-	27	1	454	2	Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	24	1	372	2	Y	-0-					-0-
07	372	N	353	-0-	-19	-0-	20	1	333	2	Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	24 25	1 9	399	2	Y	23	20	1			15
03	589	N	589	-0-	-0-	-0-	32 21	1 9	536	2	Y	19	20	1			14
04	637	N	637	-0-	-0-	-0-	35 18	1 9	584	2	Y	16	20	1			10
05	508	N	508	-0-	-0-	-0-	28 17	1 9	464	2	Y	15	19	1			6
06	675	N	675	-0-	-0-	-0-	39 13	1 9	622	2	Y	12	6	1			12
07	620	N	561	-0-	-59	-0-	32 13	1 9	517	2	Y	12	13	1			11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
04	150	N	86	-0-	-64	-0-	5	1	81	2	Y	-0-					-0-
05	155	N	132	-0-	-23	-0-	7	1	124	2	Y	-0-					-0-
06	150	N	94	-0-	-56	-0-	6	1	88	2	Y	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

02	427	N	427	-0-	-0-	-0-	95	1	332	2	Y	-0-					-0-
03	372	N	336	-0-	-36	-0-	81	1	255	2	Y	-0-					-0-
04	433	N	433	-0-	-0-	-0-	103	1	330	2	Y	-0-					-0-
05	532	N	532	-0-	-0-	-0-	126	1	405	2	Y	-0-					-0-
06	398	N	398	-0-	-0-	-0-	92	1	306	2	Y	-0-					-0-
07	434	N	389	-0-	-45	-0-	87	1	302	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

02	322	N	322	-0-	-0-	-0-	71	1	251	2	Y	-0-					-0-
03	341	N	266	-0-	-75	-0-	64	1	202	2	Y	-0-					-0-
04	330	N	316	-0-	-14	-0-	75	1	241	2	Y	-0-					-0-
05	341	N	303	-0-	-38	-0-	72	1	231	2	Y	-0-					-0-
06	327	N	327	-0-	-0-	-0-	76	1	252	2	Y	-0-					-0-
*07	367	N	367	-0-	-0-	-0-	82	1	285	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

02	301	N	301	-0-	-0-	-0-	68	1	233	2	Y	-0-					-0-
03	310	N	156	-0-	-154	-0-	38	1	118	2	Y	-0-					-0-
04	330	N	89	-0-	-241	-0-	21	1	68	2	Y	-0-					-0-
05	310	N	28	-0-	-282	-0-	7	1	22	2	Y	-0-					-0-
06	150	N	58	-0-	-92	-0-	13	1	45	2	Y	-0-					-0-
07	93	N	44	-0-	-49	-0-	10	1	34	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

02	245	N	245	-0-	-0-	-0-	17	1	228	2	Y	-0-					-0-
03	186	N	182	-0-	-4	-0-	13	1	168	2	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	13	1	161	2	Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	14	1	178	2	Y	-0-					-0-
06	180	N	150	-0-	-30	-0-	12	1	138	2	Y	-0-					-0-
07	186	N	153	-0-	-33	-0-	11	1	142	2	Y	-0-					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

02	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
03	186	N	104	-0-	-82	-0-	6	1	98	2	Y	-0-					-0-
04	180	N	141	-0-	-39	-0-	8	1	133	2	Y	-0-					-0-
05	182	N	182	-0-	-0-	-0-	10	1	172	2	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	5	1	75	2	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0-	-0-	20	1	343	2	Y	23	20	1			15
							25	9									
03	508	N	508	-0-	-0-	-0-	27	1	460	2	Y	19	20	1			14
							21	9									
04	514	N	514	-0-	-0-	-0-	28	1	468	2	Y	16	20	1			10
							18	9									
05	503	N	503	-0-	-0-	-0-	27	1	459	2	Y	15	19	1			6
							17	9									
06	601	N	601	-0-	-0-	-0-	35	1	553	2	Y	12	6	1			12
							13	9									
07	527	N	487	-0-	-40	-0-	27	1	447	2	Y	12	13	1			11
							13	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	62	1	212	2	Y	-0-					-0-
03	279	N	255	-0-	-24	-0-	62	1	193	2	Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	76	1	242	2	Y	-0-					-0-
05	420	N	420	-0-	-0-	-0-	100	1	320	2	Y	-0-					-0-
06	382	N	382	-0-	-0-	-0-	88	1	294	2	Y	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	101	1	350	2	Y	-0-					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-	-0-	-0-	35	1	597	2	Y	23	20	1			15
							25	9									
03	748	N	748	-0-	-0-	-0-	41	1	686	2	Y	19	20	1			14
							21	9									
04	776	N	776	-0-	-0-	-0-	43	1	715	2	Y	16	20	1			10
							18	9									
05	678	N	678	-0-	-0-	-0-	37	1	624	2	Y	15	19	1			6
							17	9									
06	655	N	655	-0-	-0-	-0-	38	1	604	2	Y	12	6	1			12
							13	9									
*07	597	N	597	-0-	-0-	-0-	34	1	550	2	Y	12	13	1			11
							13	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	22	1	379	2	Y	-0-					-0-
03	353	N	353	-0-	-0-	-0-	20	1	334	2	Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-					-0-
05	279	N	199	-0-	-80	-0-	11	1	188	2	Y	-0-					-0-
06	270	N	210	-0-	-60	-0-	13	1	197	2	Y	-0-					-0-
07	341	N	255	-0-	-86	-0-	15	1	240	2	Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	16	1	58	2	Y	-0-					1
03	127	N	127	-0-	-0-	-0-	31	1	96	2	Y	-0-					1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1
05	93	N	-0-	-0-	-93	-0-					Y	-0-					1
06	482	N	482	-0-	-0-	-0-	111	1	371	2	Y	-0-					1
*07	379	N	379	-0-	-0-	-0-	85	1	294	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-			-0-
03	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-			-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-			-0-
05	49	N	49	-0-	-0-	-0-	3	1	47	2	Y	-0-			-0-
06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-			-0-
*07	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-			-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	10	1	35	2	Y	-0-			-0-
03	51	N	51	-0-	-0-	-0-	12	1	39	2	Y	-0-			-0-
04	93	N	93	-0-	-0-	-0-	22	1	70	2	Y	-0-			-0-
05	105	N	105	-0-	-0-	-0-	25	1	80	2	Y	-0-			-0-
06	89	N	89	-0-	-0-	-0-	20	1	68	2	Y	-0-			-0-
*07	101	N	101	-0-	-0-	-0-	23	1	79	2	Y	-0-			-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	20	1	259	2	Y	-0-			-0-
03	323	N	323	-0-	-0-	-0-	24	1	299	2	Y	-0-			-0-
04	301	N	301	-0-	-0-	-0-	22	1	279	2	Y	-0-			-0-
05	324	N	324	-0-	-0-	-0-	23	1	301	2	Y	-0-			-0-
06	294	N	294	-0-	-0-	-0-	23	1	272	2	Y	-0-			-0-
*07	366	N	366	-0-	-0-	-0-	27	1	339	2	Y	-0-			-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	329	N	329	-0-	-0-	-0-	329	2			Y	-0-			-0-
03	279	N	215	-0-	-64	-0-	215	2			Y	-0-			-0-
04	496	N	496	-0-	-0-	-0-	496	2			Y	-0-			-0-
05	341	N	233	-0-	-108	-0-	233	2			Y	-0-			-0-
06	317	N	317	-0-	-0-	-0-	317	2			Y	-0-			-0-
07	527	N	174	-0-	-353	-0-	174	2			Y	-0-			-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	20	1	347	2	Y	-0-			-0-
03	434	N	397	-0-	-37	-0-	22	1	374	2	Y	-0-			-0-
04	360	N	336	-0-	-24	-0-	19	1	317	2	Y	-0-			-0-
05	403	N	374	-0-	-29	-0-	21	1	353	2	Y	-0-			-0-
06	390	N	340	-0-	-50	-0-	20	1	320	2	Y	-0-			-0-
*07	356	N	356	-0-	-0-	-0-	20	1	335	2	Y	-0-			-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	21	1	331	2	Y	-0-			-0-
03	434	N	272	-0-	-162	-0-	15	1	257	2	Y	-0-			-0-
04	420	N	287	-0-	-133	-0-	16	1	271	2	Y	-0-			-0-
05	372	N	345	-0-	-27	-0-	19	1	325	2	Y	-0-			-0-
06	270	N	237	-0-	-33	-0-	14	1	223	2	Y	-0-			-0-
07	248	N	228	-0-	-20	-0-	13	1	215	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

02	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
03	775	N	635	-0-	-140	-0-	635	2			Y	-0-					-0-
04	660	N	658	-0-	-2	-0-	658	2			Y	-0-					-0-
05	744	N	538	-0-	-206	-0-	538	2			Y	-0-					-0-
06	600	N	564	-0-	-36	-0-	564	2			Y	-0-					-0-
07	682	N	520	-0-	-162	-0-	520	2			Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

02	536	N	536	-0-	-0-	-0-	30	1	506	2	Y	-0-					-0-
03	576	N	576	-0-	-0-	-0-	32	1	543	2	Y	-0-					-0-
04	518	N	518	-0-	-0-	-0-	29	1	489	2	Y	-0-					-0-
05	523	N	523	-0-	-0-	-0-	29	1	493	2	Y	-0-					-0-
06	464	N	464	-0-	-0-	-0-	28	1	436	2	Y	-0-					-0-
07	527	N	472	-0-	-55	-0-	27	1	444	2	Y	-0-					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

02	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
03	155	N	103	-0-	-52	-0-	7	1	96	2	Y	-0-					-0-
04	210	N	86	-0-	-124	-0-	6	1	80	2	Y	-0-					-0-
05	152	N	152	-0-	-0-	-0-	11	1	142	2	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	12	1	154	2	Y	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	7	1	93	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

02	119	N	119	-0-	-0-	-0-	16	1	103	2	Y	-0-					-0-
03	124	N	99	-0-	-25	-0-	13	1	85	2	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	16	1	90	2	Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	14	1	95	2	Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	15	1	90	2	Y	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	15	1	96	2	Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

02	768	N	768	-0-	-0-	-0-	47	1	721	2	Y	-0-					-0-
03	851	N	851	-0-	-0-	-0-	48	1	803	2	Y	-0-					-0-
04	771	N	771	-0-	-0-	-0-	43	1	728	2	Y	-0-					-0-
05	818	N	818	-0-	-0-	-0-	46	1	772	2	Y	-0-					-0-
06	690	N	617	-0-	-73	-0-	37	1	580	2	Y	-0-					-0-
07	682	N	588	-0-	-94	-0-	34	1	555	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

02	355	N	355	-0-	-0-	-0-	20	1	335	2	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	23	1	389	2	Y	-0-					-0-
04	446	N	446	-0-	-0-	-0-	25	1	421	2	Y	-0-					-0-
05	372	N	366	-0-	-6	-0-	21	1	345	2	Y	-0-					-0-
06	360	N	308	-0-	-52	-0-	18	1	289	2	Y	-0-					-0-
07	372	N	339	-0-	-33	-0-	20	1	320	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-					-0-
03	509	N	509	-0-	-0-	-0-	28	1	480	2	Y	-0-					-0-
04	384	N	384	-0-	-0-	-0-	22	1	362	2	Y	-0-					-0-
05	434	N	247	-0-	-187	-0-	14	1	233	2	Y	-0-					-0-
06	480	N	315	-0-	-165	-0-	19	1	297	2	Y	-0-					-0-
07	403	N	270	-0-	-133	-0-	16	1	255	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					-0-
03	496	N	423	-0-	-73	-0-	24	1	399	2	Y	-0-					-0-
04	450	N	422	-0-	-28	-0-	24	1	398	2	Y	-0-					-0-
05	496	N	464	-0-	-32	-0-	26	1	438	2	Y	-0-					-0-
06	426	N	426	-0-	-0-	-0-	25	1	401	2	Y	-0-					-0-
07	434	N	374	-0-	-60	-0-	22	1	353	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	15	1	256	2	Y	-0-					-0-
03	245	N	245	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	12	1	193	2	Y	-0-					-0-
05	279	N	231	-0-	-48	-0-	13	1	218	2	Y	-0-					-0-
06	240	N	226	-0-	-14	-0-	14	1	213	2	Y	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	14	1	221	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		1	-0-	1	1	1	2			Y	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	465	N	375	-0-	-90	-0-	32	1	344	2	Y	-0-					-0-
04	420	N	368	-0-	-52	-0-	32	1	336	2	Y	-0-					-0-
05	407	N	407	-0-	-0-	-0-	34	1	374	2	Y	-0-					-0-
06	441	N	441	-0-	-0-	-0-	39	1	403	2	Y	-0-					-0-
07	372	N	275	-0-	-97	-0-	24	1	251	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	14	1	166	2	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	14	1	154	2	Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	15	1	155	2	Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	16	1	180	2	Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	17	1	175	2	Y	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	18	1	193	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	32	1	478	2	Y	-0-					-0-
03	589	N	444	-0-	-145	-0-	25	1	419	2	Y	-0-					-0-
04	724	N	724	-0-	-0-	-0-	41	1	684	2	Y	-0-					-0-
05	682	N	682	-0-	-0-	-0-	38	1	644	2	Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	29	1	453	2	Y	-0-					-0-
07	744	N	481	-0-	-263	-0-	28	1	453	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

02	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					-0-
03	837	N	788	-0-	-49	-0-	788	2			Y	-0-					-0-
04	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					-0-
05	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
06	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-
07	806	N	614	-0-	-192	-0-	614	2			Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

02	430	N	430	-0-	-0-	-0-	27	1	403	2	Y	-0-					-0-
03	496	N	285	-0-	-211	-0-	16	1	269	2	Y	-0-					-0-
04	420	N	397	-0-	-23	-0-	22	1	375	2	Y	-0-					-0-
05	465	N	320	-0-	-145	-0-	18	1	302	2	Y	-0-					-0-
06	365	N	365	-0-	-0-	-0-	22	1	343	2	Y	-0-					-0-
07	403	N	363	-0-	-40	-0-	21	1	342	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

02	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-					-0-
03	310	N	293	-0-	-17	-0-	16	1	277	2	Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	20	1	338	2	Y	-0-					-0-
05	341	N	325	-0-	-16	-0-	18	1	307	2	Y	-0-					-0-
06	378	N	378	-0-	-0-	-0-	23	1	356	2	Y	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	20	1	326	2	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

02	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
03	527	N	191	-0-	-336	-0-	191	2			Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	248	N	6	-0-	-242	-0-	6	2			Y	-0-					-0-
06	180	N	72	-0-	-108	-0-	72	2			Y	-0-					-0-
07	T. A.		90	-0-	90	90	90	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

02	542	N	542	-0-	-0-	-0-	122	1	420	2	Y	-0-					-0-
03	575	N	575	-0-	-0-	-0-	139	1	436	2	Y	-0-					-0-
04	538	N	538	-0-	-0-	-0-	128	1	410	2	Y	-0-					-0-
05	589	N	547	-0-	-42	-0-	130	1	417	2	Y	-0-					-0-
06	570	N	536	-0-	-34	-0-	124	1	412	2	Y	-0-					-0-
07	558	N	544	-0-	-14	-0-	122	1	422	2	Y	-0-					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

02	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	14	1	237	2	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-
05	280	N	280	-0-	-0-	-0-	16	1	264	2	Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	15	1	240	2	Y	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	10	1	156	2	Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

02	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	18	1	299	2	Y	-0-					-0-
04	270	N	242	-0-	-28	-0-	14	1	228	2	Y	-0-					-0-
05	279	N	249	-0-	-30	-0-	14	1	235	2	Y	-0-					-0-
06	300	N	176	-0-	-124	-0-	10	1	165	2	Y	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	15	1	242	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

02	290	N	290	-0-	-0-	-0-	16	1	274	2	Y	-0-					-0-
03	310	N	289	-0-	-21	-0-	16	1	273	2	Y	-0-					-0-
04	300	N	286	-0-	-14	-0-	16	1	270	2	Y	-0-					-0-
05	310	N	300	-0-	-10	-0-	17	1	283	2	Y	-0-					-0-
06	270	N	250	-0-	-20	-0-	15	1	235	2	Y	-0-					-0-
07	310	N	227	-0-	-83	-0-	13	1	214	2	Y	-0-					-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

02	315	N	315	-0-	-0-	-0-	17	1	298	2	Y	-0-					-0-
03	372	N	294	-0-	-78	-0-	16	1	278	2	Y	-0-					-0-
04	360	N	231	-0-	-129	-0-	13	1	218	2	Y	-0-					-0-
05	341	N	265	-0-	-76	-0-	15	1	250	2	Y	-0-					-0-
06	270	N	145	-0-	-125	-0-	9	1	136	2	Y	-0-					-0-
07	248	N	146	-0-	-102	-0-	8	1	137	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

02	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					-0-
03	383	N	383	-0-	-0-	-0-	21	1	362	2	Y	-0-					-0-
04	330	N	322	-0-	-8	-0-	18	1	304	2	Y	-0-					-0-
05	448	N	448	-0-	-0-	-0-	25	1	423	2	Y	-0-					-0-
06	360	N	338	-0-	-22	-0-	20	1	318	2	Y	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	23	1	384	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

02	388	N	388	-0-	-0-	-0-	22	1	366	2	Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	19	1	322	2	Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	20	1	330	2	Y	-0-					-0-
05	372	N	333	-0-	-39	-0-	19	1	314	2	Y	-0-					-0-
06	330	N	294	-0-	-36	-0-	18	1	276	2	Y	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	23	1	374	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1227	N	1227	-0-	-0-	-0-	333	1	893	2	Y	1	5	1			2
							1	9									
03	1447	N	1447	-0-	-0-	-0-	391	1	1055	2	Y	-0-					1
04	1129	N	1129	-0-	-0-	-0-	330	1	799	2	Y	-0-					2
05	1302	N	1255	-0-	-47	-0-	335	1	920	2	Y	-0-					1
06	1350	N	1165	-0-	-185	-0-	322	1	843	2	Y	-0-					1
07	1178	N	1109	-0-	-69	-0-	314	1	795	2	Y	-0-					1

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0-	-0-	150	1	402	2	Y	-0-					-0-
03	506	N	506	-0-	-0-	-0-	137	1	369	2	Y	-0-					-0-
04	540	N	472	-0-	-68	-0-	138	1	334	2	Y	-0-					-0-
05	589	N	498	-0-	-91	-0-	133	1	365	2	Y	-0-					-0-
06	545	N	545	-0-	-0-	-0-	151	1	394	2	Y	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	154	1	390	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	101	1	272	2	Y	1	5	1			2
							1	9									
03	371	N	371	-0-	-0-	-0-	100	1	271	2	Y	-0-					1
04	314	N	314	-0-	-0-	-0-	92	1	222	2	Y	-0-					1
05	403	N	370	-0-	-33	-0-	99	1	271	2	Y	-0-					1
06	376	N	376	-0-	-0-	-0-	104	1	272	2	Y	-0-					1
*07	451	N	451	-0-	-0-	-0-	128	1	323	2	Y	-0-					1

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					-0-
*07	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
03	713	N	610	-0-	-103	-0-	610	2			Y	-0-					-0-
04	690	N	664	-0-	-26	-0-	664	2			Y	-0-					-0-
05	682	N	656	-0-	-26	-0-	656	2			Y	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-
07	682	N	595	-0-	-87	-0-	595	2			Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	25	1	428	2	Y	-0-					-0-
03	480	N	480	-0-	-0-	-0-	27	1	453	2	Y	-0-					-0-
04	540	N	535	-0-	-5	-0-	30	1	505	2	Y	-0-					-0-
05	496	N	419	-0-	-77	-0-	24	1	395	2	Y	-0-					-0-
06	544	N	544	-0-	-0-	-0-	32	1	511	2	Y	-0-					-0-
*07	582	N	582	-0-	-0-	-0-	33	1	548	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	25	1	442	2	N	-0-					-0-
03	496	N	330	-0-	-166	-0-	18	1	311	2	N	-0-					-0-
04	510	N	377	-0-	-133	-0-	21	1	356	2	N	-0-					-0-
05	496	N	356	-0-	-140	-0-	20	1	336	2	N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	30	1	476	2	N	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	29	1	481	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

02	284	N	284	-0-	-0-	-0-	20	1	264	2	Y	-0-					-0-
03	465	N	220	-0-	-245	-0-	16	1	204	2	Y	-0-					-0-
04	420	N	220	-0-	-200	-0-	16	1	204	2	Y	-0-					-0-
05	310	N	299	-0-	-11	-0-	21	1	278	2	Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	19	1	242	2	Y	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	20	1	257	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

02	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					-0-
03	403	N	364	-0-	-39	-0-	20	1	343	2	Y	-0-					-0-
04	420	N	311	-0-	-109	-0-	17	1	293	2	Y	-0-					-0-
05	341	N	310	-0-	-31	-0-	17	1	292	2	Y	-0-					-0-
06	360	N	319	-0-	-41	-0-	19	1	300	2	Y	-0-					-0-
07	310	N	266	-0-	-44	-0-	15	1	251	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

02	105	N	105	-0-	-0-	-0-	14	1	91	2	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	13	1	84	2	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	15	1	85	2	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	13	1	85	2	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	13	1	79	2	Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	12	1	75	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

02	339	N	339	-0-	-0-	-0-	28	1	311	2	Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	30	1	321	2	Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	27	1	292	2	Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	31	1	348	2	Y	-0-					-0-
06	300	N	298	-0-	-2	-0-	26	1	272	2	Y	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	32	1	339	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

02	544	N	544	-0-	-0-	-0-	30	1	514	2	Y	-0-					-0-
03	617	N	617	-0-	-0-	-0-	35	1	583	2	Y	-0-					-0-
04	505	N	505	-0-	-0-	-0-	28	1	476	2	Y	-0-					-0-
05	644	N	644	-0-	-0-	-0-	36	1	608	2	Y	-0-					-0-
06	600	N	530	-0-	-70	-0-	32	1	499	2	Y	-0-					-0-
07	496	N	471	-0-	-25	-0-	27	1	444	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	699	N	699	-0-	-0-	-0-	38	1	636	2	Y	23	20	1			15
							25	9									
03	558	N	488	-0-	-70	-0-	26	1	441	2	Y	19	20	1			14
							21	9									
04	715	N	715	-0-	-0-	-0-	39	1	658	2	Y	16	20	1			10
							18	9									
05	678	N	678	-0-	-0-	-0-	37	1	624	2	Y	15	19	1			6
							17	9									
06	594	N	594	-0-	-0-	-0-	35	1	546	2	Y	12	6	1			12
							13	9									
07	620	N	601	-0-	-19	-0-	34	1	554	2	Y	12	13	1			11
							13	9									

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	646	N	646	-0-	-0-	-0-	144	1	502	2	Y	-0-					-0-
03	678	N	678	-0-	-0-	-0-	164	1	514	2	Y	-0-					-0-
04	640	N	640	-0-	-0-	-0-	152	1	487	2	Y	-0-					-0-
05	682	N	616	-0-	-66	-0-	146	1	470	2	Y	-0-					-0-
06	660	N	592	-0-	-68	-0-	137	1	455	2	Y	-0-					-0-
07	651	N	641	-0-	-10	-0-	144	1	497	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0-	-0-	109	1	381	2	Y	-0-					-0-
03	527	N	466	-0-	-61	-0-	113	1	353	2	Y	-0-					-0-
04	570	N	472	-0-	-98	-0-	112	1	359	2	Y	-0-					-0-
05	527	N	515	-0-	-12	-0-	122	1	393	2	Y	-0-					-0-
06	478	N	478	-0-	-0-	-0-	110	1	368	2	Y	-0-					-0-
*07	602	N	602	-0-	-0-	-0-	135	1	467	2	Y	-0-					-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	19	1	311	2	Y	22	19	1			15
							24	9									
03	453	N	453	-0-	-0-	-0-	24	1	408	2	Y	19	20	1			14
							21	9									
04	480	N	471	-0-	-9	-0-	26	1	428	2	Y	16	20	1			10
							18	9									
05	374	N	374	-0-	-0-	-0-	20	1	337	2	Y	15	19	1			6
							17	9									
06	542	N	542	-0-	-0-	-0-	32	1	497	2	Y	12	6	1			12
							13	9									
07	496	N	434	-0-	-62	-0-	24	1	397	2	Y	12	13	1			11
							13	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	854	N	854	-0-	-0-	-0-	46	1	783	2	Y	23	20	1			15
							25	9									
03	648	N	648	-0-	-0-	-0-	35	1	592	2	Y	19	20	1			14
							21	9									
04	518	N	518	-0-	-0-	-0-	28	1	472	2	Y	16	20	1			10
							18	9									
05	527	N	520	-0-	-7	-0-	28	1	475	2	Y	15	19	1			6
							17	9									
06	652	N	652	-0-	-0-	-0-	38	1	601	2	Y	12	6	1			12
							13	9									
*07	604	N	604	-0-	-0-	-0-	34	1	557	2	Y	12	13	1			11
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	522	N	522	-0-	-0-	-0-	36	1	486	2	Y	-0-			-0-
03	496	N	406	-0-	-90	-0-	29	1	377	2	Y	-0-			-0-
04	480	N	346	-0-	-134	-0-	25	1	321	2	Y	-0-			-0-
05	496	N	399	-0-	-97	-0-	28	1	371	2	Y	-0-			-0-
06	390	N	363	-0-	-27	-0-	27	1	336	2	Y	-0-			-0-
*07	435	N	435	-0-	-0-	-0-	31	1	404	2	Y	-0-			-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		8	-0-	8	8	7	2			Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	8					Y	-0-			-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	43	1	285	2	Y	-0-			-0-
03	341	N	322	-0-	-19	-0-	44	1	279	2	Y	-0-			-0-
04	300	N	149	-0-	-151	-0-	22	1	127	2	Y	-0-			-0-
05	363	N	363	-0-	-0-	-0-	48	1	315	2	Y	-0-			-0-
06	300	N	266	-0-	-34	-0-	38	1	228	2	Y	-0-			-0-
*07	272	N	272	-0-	-0-	-0-	36	1	236	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	13	1	87	2	Y	-0-			-0-
03	99	N	99	-0-	-0-	-0-	13	1	85	2	Y	-0-			-0-
04	108	N	108	-0-	-0-	-0-	16	1	92	2	Y	-0-			-0-
05	93	N	83	-0-	-10	-0-	11	1	72	2	Y	-0-			-0-
06	114	N	114	-0-	-0-	-0-	16	1	98	2	Y	-0-			-0-
*07	99	N	99	-0-	-0-	-0-	13	1	85	2	Y	-0-			-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	24	1	276	2	Y	-0-			-0-
03	248	N	183	-0-	-65	-0-	15	1	167	2	Y	-0-			-0-
04	240	N	132	-0-	-108	-0-	11	1	121	2	Y	-0-			-0-
05	248	N	238	-0-	-10	-0-	20	1	218	2	Y	-0-			-0-
06	191	N	191	-0-	-0-	-0-	17	1	175	2	Y	-0-			-0-
*07	177	N	177	-0-	-0-	-0-	15	1	162	2	Y	-0-			-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	10	1	147	2	Y	-0-			-0-
03	139	N	139	-0-	-0-	-0-	10	1	129	2	Y	-0-			-0-
04	137	N	137	-0-	-0-	-0-	10	1	127	2	Y	-0-			-0-
05	161	N	161	-0-	-0-	-0-	12	1	149	2	Y	-0-			-0-
06	114	N	114	-0-	-0-	-0-	9	1	105	2	Y	-0-			-0-
*07	150	N	150	-0-	-0-	-0-	11	1	139	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-		-0-	-0-		17 1 25 9	295	2	Y	23	20	1			15
03	383	N	383	-0-		-0-	-0-		20 1 21 9	342	2	Y	19	20	1			14
04	394	N	394	-0-		-0-	-0-		21 1 18 9	355	2	Y	16	20	1			10
05	372	N	290	-0-		-82	-0-		15 1 17 9	257	2	Y	15	19	1			6
06	556	N	556	-0-		-0-	-0-		32 1 13 9	510	2	Y	12	6	1			12
07	403	N	315	-0-		-88	-0-		17 1 13 9	284	2	Y	12	13	1			11

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-		-0-	-0-		25 1 25 9	427	2	Y	23	20	1			15
03	674	N	674	-0-		-0-	-0-		37 1 21 9	616	2	Y	19	20	1			14
04	695	N	695	-0-		-0-	-0-		38 1 18 9	639	2	Y	16	20	1			10
05	591	N	591	-0-		-0-	-0-		32 1 17 9	542	2	Y	15	19	1			6
06	674	N	674	-0-		-0-	-0-		39 1 13 9	621	2	Y	12	6	1			12
*07	648	N	648	-0-		-0-	-0-		36 1 13 9	598	2	Y	12	13	1			11

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-		-0-	-0-		14 1	193	2	Y	-0-					-0-
03	310	N	235	-0-		-75	-0-		17 1	218	2	Y	-0-					-0-
04	328	N	328	-0-		-0-	-0-		24 1	304	2	Y	-0-					-0-
05	229	N	229	-0-		-0-	-0-		17 1	213	2	Y	-0-					-0-
06	259	N	259	-0-		-0-	-0-		20 1	239	2	Y	-0-					-0-
07	341	N	156	-0-		-185	-0-		11 1	144	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-		-0-	-0-		32 1	418	2	Y	-0-					-0-
03	310	N	257	-0-		-53	-0-		19 1	238	2	Y	-0-					-0-
04	426	N	426	-0-		-0-	-0-		31 1	395	2	Y	-0-					-0-
05	496	N	422	-0-		-74	-0-		31 1	392	2	Y	-0-					-0-
06	369	N	369	-0-		-0-	-0-		28 1	341	2	Y	-0-					-0-
*07	613	N	613	-0-		-0-	-0-		45 1	568	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-		-0-	-0-		6 1	111	2	Y	-0-					-0-
03	107	N	107	-0-		-0-	-0-		6 1	101	2	Y	-0-					-0-
04	135	N	135	-0-		-0-	-0-		8 1	128	2	Y	-0-					-0-
05	91	N	91	-0-		-0-	-0-		5 1	86	2	Y	-0-					-0-
06	107	N	107	-0-		-0-	-0-		6 1	100	2	Y	-0-					-0-
*07	122	N	122	-0-		-0-	-0-		7 1	115	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0-	-0-	27	1	453	2	Y	-0-					-0-
03	645	N	645	-0-	-0-	-0-	36	1	609	2	Y	-0-					-0-
04	672	N	672	-0-	-0-	-0-	38	1	634	2	Y	-0-					-0-
05	527	N	480	-0-	-47	-0-	27	1	453	2	Y	-0-					-0-
06	540	N	462	-0-	-78	-0-	28	1	434	2	Y	-0-					-0-
07	682	N	455	-0-	-227	-0-	26	1	429	2	Y	-0-					-0-

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	418	N	418	-0-	-0-	-0-	22	1	371	2	Y	23	20	1			15
							25	9									
03	465	N	461	-0-	-4	-0-	25	1	415	2	Y	19	20	1			14
							21	9									
04	572	N	572	-0-	-0-	-0-	31	1	523	2	Y	16	20	1			10
							18	9									
05	476	N	476	-0-	-0-	-0-	26	1	433	2	Y	15	19	1			6
							17	9									
06	450	N	419	-0-	-31	-0-	24	1	382	2	Y	12	6	1			12
							13	9									
07	527	N	433	-0-	-94	-0-	24	1	396	2	Y	12	13	1			11
							13	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	17	1	261	2	Y	-0-					-0-
03	310	N	174	-0-	-136	-0-	10	1	165	2	Y	-0-					-0-
04	240	N	176	-0-	-64	-0-	10	1	166	2	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	18	1	300	2	Y	-0-					-0-
06	232	N	232	-0-	-0-	-0-	14	1	219	2	Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	10	1	172	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	58	1	198	2	Y	-0-					-0-
03	310	N	234	-0-	-76	-0-	57	1	177	2	Y	-0-					-0-
04	210	N	192	-0-	-18	-0-	46	1	146	2	Y	-0-					-0-
05	279	N	204	-0-	-75	-0-	48	1	155	2	Y	-0-					-0-
06	240	N	171	-0-	-69	-0-	40	1	132	2	Y	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	34	1	116	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
03	170	N	170	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
04	166	N	166	-0-	-0-	-0-	9	1	156	2	Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	8	1	121	2	Y	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	11	1	176	2	Y	-0-					-0-

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	21	1	360	2	Y	-0-					-0-
03	502	N	502	-0-	-0-	-0-	28	1	473	2	Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	23	1	385	2	Y	-0-					-0-
05	403	N	158	-0-	-245	-0-	9	1	149	2	Y	-0-					-0-
06	480	N	276	-0-	-204	-0-	16	1	260	2	Y	-0-					-0-
07	434	N	342	-0-	-92	-0-	20	1	323	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1094	N	1094	-0-	-0-	-0-	61	1	1033	2	Y	-0-			-0-
03	1178	N	1074	-0-	-104	-0-	60	1	1014	2	Y	-0-			-0-
04	1143	N	1143	-0-	-0-	-0-	64	1	1079	2	Y	-0-			-0-
05	1178	N	984	-0-	-194	-0-	55	1	929	2	Y	-0-			-0-
06	1050	N	995	-0-	-55	-0-	59	1	936	2	Y	-0-			-0-
07	1178	N	989	-0-	-189	-0-	57	1	933	2	Y	-0-			-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	14	1	186	2	Y	-0-			-0-
03	279	N	224	-0-	-55	-0-	17	1	208	2	Y	-0-			-0-
04	284	N	284	-0-	-0-	-0-	21	1	264	2	Y	-0-			-0-
05	337	N	337	-0-	-0-	-0-	24	1	313	2	Y	-0-			-0-
06	289	N	289	-0-	-0-	-0-	22	1	267	2	Y	-0-			-0-
07	279	N	252	-0-	-27	-0-	19	1	233	2	Y	-0-			-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-			-0-
03	230	N	230	-0-	-0-	-0-	13	1	217	2	Y	-0-			-0-
04	205	N	205	-0-	-0-	-0-	12	1	194	2	Y	-0-			-0-
05	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-			-0-
06	204	N	204	-0-	-0-	-0-	12	1	192	2	Y	-0-			-0-
*07	226	N	226	-0-	-0-	-0-	13	1	213	2	Y	-0-			-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-			-0-
03	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-			-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-			-0-
05	210	N	210	-0-	-0-	-0-	12	1	198	2	Y	-0-			-0-
06	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-			-0-
*07	175	N	175	-0-	-0-	-0-	10	1	165	2	Y	-0-			-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	16	1	211	2	Y	-0-			-0-
03	235	N	235	-0-	-0-	-0-	17	1	219	2	Y	-0-			-0-
04	242	N	242	-0-	-0-	-0-	17	1	225	2	Y	-0-			-0-
05	327	N	327	-0-	-0-	-0-	23	1	304	2	Y	-0-			-0-
06	279	N	279	-0-	-0-	-0-	21	1	258	2	Y	-0-			-0-
*07	118	N	118	-0-	-0-	-0-	8	1	109	2	Y	-0-			-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	32	1	431	2	Y	-0-			-0-
03	527	N	413	-0-	-114	-0-	29	1	384	2	Y	-0-			-0-
04	510	N	374	-0-	-136	-0-	27	1	347	2	Y	-0-			-0-
05	496	N	457	-0-	-39	-0-	32	1	425	2	Y	-0-			-0-
06	525	N	525	-0-	-0-	-0-	39	1	487	2	Y	-0-			-0-
*07	506	N	506	-0-	-0-	-0-	36	1	470	2	Y	-0-			-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	30	1	410	2	Y	-0-			-0-
03	558	N	522	-0-	-36	-0-	37	1	485	2	Y	-0-			-0-
04	605	N	605	-0-	-0-	-0-	44	1	562	2	Y	-0-			-0-
05	465	N	433	-0-	-32	-0-	30	1	402	2	Y	-0-			-0-
06	510	N	484	-0-	-26	-0-	36	1	448	2	Y	-0-			-0-
07	527	N	496	-0-	-31	-0-	35	1	461	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					-0-
03	520	N	520	-0-	-0-	-0-	29	1	491	2	Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	19	1	311	2	Y	-0-					-0-
05	279	N	277	-0-	-2	-0-	16	1	261	2	Y	-0-					-0-
06	390	N	292	-0-	-98	-0-	17	1	274	2	Y	-0-					-0-
07	341	N	278	-0-	-63	-0-	16	1	262	2	Y	-0-					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
03	279	N	236	-0-	-43	-0-	13	1	223	2	Y	-0-					-0-
04	210	N	198	-0-	-12	-0-	11	1	187	2	Y	-0-					-0-
05	238	N	238	-0-	-0-	-0-	13	1	224	2	Y	-0-					-0-
06	240	N	173	-0-	-67	-0-	10	1	163	2	Y	-0-					-0-
07	217	N	165	-0-	-52	-0-	10	1	156	2	Y	-0-					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	28	1	362	2	Y	-0-					-0-
03	362	N	362	-0-	-0-	-0-	27	1	336	2	Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	33	1	420	2	Y	-0-					-0-
05	403	N	382	-0-	-21	-0-	28	1	354	2	Y	-0-					-0-
06	360	N	358	-0-	-2	-0-	28	1	330	2	Y	-0-					-0-
07	465	N	434	-0-	-31	-0-	32	1	402	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	653	N	653	-0-	-0-	-0-	47	1	606	2	Y	-0-					-0-
03	533	N	533	-0-	-0-	-0-	39	1	494	2	Y	-0-					-0-
04	600	N	595	-0-	-5	-0-	43	1	552	2	Y	-0-					-0-
05	713	N	703	-0-	-10	-0-	51	1	652	2	Y	-0-					-0-
06	510	N	431	-0-	-79	-0-	33	1	398	2	Y	-0-					-0-
07	620	N	527	-0-	-93	-0-	39	1	488	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	376	N	376	-0-	-0-	-0-	19 25	1 9	332	2	Y	23	20	1			15
03	436	N	436	-0-	-0-	-0-	23 21	1 9	392	2	Y	19	20	1			14
04	482	N	482	-0-	-0-	-0-	26 18	1 9	438	2	Y	16	20	1			10
05	469	N	469	-0-	-0-	-0-	25 17	1 9	427	2	Y	15	19	1			6
06	420	N	388	-0-	-32	-0-	22 13	1 9	353	2	Y	12	6	1			12
07	496	N	456	-0-	-40	-0-	25 13	1 9	417	2	Y	12	13	1			11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	9	1	163	2	Y	23	20	1			15
							25	9									
03	279	N	194	-0-	-85	-0-	10	1	163	2	Y	19	20	1			14
							21	9									
04	205	N	205	-0-	-0-	-0-	11	1	177	2	Y	16	20	1			10
							18	9									
05	245	N	245	-0-	-0-	-0-	13	1	215	2	Y	15	19	1			6
							17	9									
06	271	N	271	-0-	-0-	-0-	15	1	242	2	Y	12	6	1			12
							13	9									
*07	256	N	256	-0-	-0-	-0-	14	1	229	2	Y	12	13	1			11
							13	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

02	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	11	1	179	2	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	15	1	257	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	11	1	166	2	Y	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	15	1	253	2	Y	-0-					-0-

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

02	808	N	808	-0-	-0-	-0-	44	1	764	2	Y	-0-					-0-
03	854	N	854	-0-	-0-	-0-	48	1	806	2	Y	-0-					-0-
04	909	N	909	-0-	-0-	-0-	51	1	858	2	Y	-0-					-0-
05	868	N	858	-0-	-10	-0-	48	1	810	2	Y	-0-					-0-
06	840	N	626	-0-	-214	-0-	37	1	588	2	Y	-0-					-0-
07	775	N	700	-0-	-75	-0-	40	1	659	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

02	373	N	373	-0-	-0-	-0-	30	1	343	2	Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	23	1	251	2	Y	-0-					-0-
04	240	N	151	-0-	-89	-0-	13	1	138	2	Y	-0-					-0-
05	341	N	223	-0-	-118	-0-	18	1	204	2	Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	24	1	248	2	Y	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	28	1	296	2	Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

02	152	N	152	-0-	-0-	-0-	13	1	139	2	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	15	1	145	2	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	19	1	174	2	Y	-0-					-0-
05	169	N	169	-0-	-0-	-0-	17	1	152	2	Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	17	1	146	2	Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	17	1	152	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

02	260	N	260	-0-	-0-	-0-	21	1	239	2	Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	16	1	179	2	Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	15	1	163	2	Y	-0-					-0-
05	279	N	235	-0-	-44	-0-	19	1	216	2	Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	22	1	233	2	Y	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	18	1	194	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	20	1	212	2	Y	-0-					-0-
03	217	N	143	-0-	-74	-0-	14	1	130	2	Y	-0-					-0-
04	240	N	68	-0-	-172	-0-	7	1	61	2	Y	-0-					-0-
05	248	N	59	-0-	-189	-0-	6	1	53	2	Y	-0-					-0-
06	150	N	99	-0-	-51	-0-	10	1	89	2	Y	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	11	1	98	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	19	1	184	2	Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	20	1	192	2	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	19	1	174	2	Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	22	1	195	2	Y	-0-					-0-
06	210	N	192	-0-	-18	-0-	20	1	172	2	Y	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	20	1	182	2	Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	17	1	283	2	Y	-0-					-0-
03	279	N	235	-0-	-44	-0-	13	1	221	2	Y	-0-					-0-
04	270	N	213	-0-	-57	-0-	12	1	201	2	Y	-0-					-0-
05	279	N	228	-0-	-51	-0-	13	1	216	2	Y	-0-					-0-
06	299	N	299	-0-	-0-	-0-	18	1	281	2	Y	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	17	1	279	2	Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	8	1	80	2	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	5	1	44	2	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	6	1	52	2	Y	-0-					-0-
07	T. A.		60	-0-	60	60	6	1	54	2	Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	20	1	202	2	Y	-0-					-0-
03	248	N	235	-0-	-13	-0-	22	1	212	2	Y	-0-					-0-
04	240	N	166	-0-	-74	-0-	17	1	149	2	Y	-0-					-0-
05	248	N	31	-0-	-217	-0-	3	1	28	2	Y	-0-					-0-
06	240	N	149	-0-	-91	-0-	15	1	134	2	Y	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	32	1	294	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0-	-0-	50	1	313	2	Y	-0-					-0-
03	357	N	357	-0-	-0-	-0-	48	1	309	2	Y	-0-					-0-
04	330	N	303	-0-	-27	-0-	45	1	257	2	Y	-0-					-0-
05	403	N	390	-0-	-13	-0-	52	1	339	2	Y	-0-					-0-
06	360	N	320	-0-	-40	-0-	45	1	275	2	Y	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	45	1	291	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	15	1	101	2	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	21	1	134	2	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	25	1	142	2	Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	26	1	171	2	Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	26	1	159	2	Y	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	24	1	158	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	JONES 122				WELL #: 17	RRCID -> 149487						COMPL. DATE 05/06/1994			TOTAL DEPTH 6400		PERF. 5116 - 6110
02	776	N	776	-0-	-0-	-0-	43	1	733	2	Y	-0-					-0-
03	806	N	744	-0-	-62	-0-	42	1	702	2	Y	-0-					-0-
04	780	N	516	-0-	-264	-0-	29	1	487	2	Y	-0-					-0-
05	1223	N	1223	-0-	-0-	-0-	69	1	1154	2	Y	-0-					-0-
06	1156	N	1156	-0-	-0-	-0-	69	1	1087	2	Y	-0-					-0-
*07	1108	N	1108	-0-	-0-	-0-	64	1	1045	2	Y	-0-					-0-
	SAWYER 129				WELL #: 10	RRCID -> 151244						COMPL. DATE 08/27/1994			TOTAL DEPTH 7016		PERF. 5594 - 5963
02	277	N	277	-0-	-0-	-0-	16	1	261	2	Y	-0-					-0-
03	396	N	396	-0-	-0-	-0-	22	1	374	2	Y	-0-					-0-
04	313	N	313	-0-	-0-	-0-	18	1	295	2	Y	-0-					-0-
05	310	N	266	-0-	-44	-0-	15	1	251	2	Y	-0-					-0-
06	300	N	227	-0-	-73	-0-	14	1	214	2	Y	-0-					-0-
07	310	N	259	-0-	-51	-0-	15	1	244	2	Y	-0-					-0-
	SAWYER 146				WELL #: 15	RRCID -> 151245						COMPL. DATE 09/09/1994			TOTAL DEPTH 7140		PERF. 5559 - 7020
02	546	N	546	-0-	-0-	-0-	30	1	516	2	Y	-0-					-0-
03	589	N	565	-0-	-24	-0-	32	1	534	2	Y	-0-					-0-
04	540	N	480	-0-	-60	-0-	27	1	453	2	Y	-0-					-0-
05	589	N	585	-0-	-4	-0-	33	1	552	2	Y	-0-					-0-
06	552	N	552	-0-	-0-	-0-	33	1	519	2	Y	-0-					-0-
07	496	N	461	-0-	-35	-0-	26	1	434	2	Y	-0-					-0-
	SAWYER 170				WELL #: 11	RRCID -> 151464						COMPL. DATE 09/14/1994			TOTAL DEPTH 6100		PERF. 5812 - 5976
02	397	N	397	-0-	-0-	-0-	22	1	375	2	Y	-0-					-0-
03	403	N	321	-0-	-82	-0-	18	1	303	2	Y	-0-					-0-
04	390	N	326	-0-	-64	-0-	18	1	307	2	Y	-0-					-0-
05	434	N	333	-0-	-101	-0-	19	1	315	2	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	18	1	286	2	Y	-0-					-0-
07	341	N	326	-0-	-15	-0-	19	1	307	2	Y	-0-					-0-
	SAWYER 113				WELL #: 13	RRCID -> 151465						COMPL. DATE 09/23/1994			TOTAL DEPTH 6700		PERF. 5376 - 6340
02	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
03	204	N	204	-0-	-0-	-0-	11	1	193	2	Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	12	1	201	2	Y	-0-					-0-
05	113	N	113	-0-	-0-	-0-	6	1	107	2	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	10	1	156	2	Y	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	10	1	165	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	14	1	311	2	N	3	3	1			2
							3	9									
03	372	N	316	-0-	-56	-0-	13	1	301	2	N	2	3	1			1
							2	9									
04	300	N	292	-0-	-8	-0-	12	1	277	2	N	3	3	1			1
							3	9									
05	341	N	296	-0-	-45	-0-	13	1	281	2	N	2					3
							2	9									
06	300	N	290	-0-	-10	-0-	13	1	276	2	N	1	3	1			1
							1	9									
07	310	N	229	-0-	-81	-0-	10	1	216	2	N	2					3
							2	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

02	156	N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	13	1	223	2	Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	13	1	221	2	Y	-0-					-0-
05	181	N	181	-0-	-0-	-0-	10	1	171	2	Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	17	1	261	2	Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	13	1	216	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

02	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-					-0-
04	329	N	329	-0-	-0-	-0-	19	1	310	2	Y	-0-					-0-
05	303	N	303	-0-	-0-	-0-	17	1	286	2	Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	23	1	370	2	Y	-0-					-0-
07	341	N	317	-0-	-24	-0-	18	1	299	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

02	464	N	464	-0-	-0-	-0-	25	1	439	2	Y	-0-					-0-
03	629	N	629	-0-	-0-	-0-	35	1	594	2	Y	-0-					-0-
04	603	N	603	-0-	-0-	-0-	34	1	569	2	Y	-0-					-0-
05	625	N	625	-0-	-0-	-0-	35	1	590	2	Y	-0-					-0-
06	580	N	580	-0-	-0-	-0-	35	1	546	2	Y	-0-					-0-
07	620	N	452	-0-	-168	-0-	26	1	426	2	Y	-0-					-0-

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

02	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	9	1	144	2	Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	12	1	200	2	Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

02	695	N	695	-0-	-0-	-0-	38	1	657	2	Y	-0-					-0-
03	770	N	770	-0-	-0-	-0-	43	1	727	2	Y	-0-					-0-
04	782	N	782	-0-	-0-	-0-	44	1	738	2	Y	-0-					-0-
05	744	N	705	-0-	-39	-0-	40	1	665	2	Y	-0-					-0-
06	750	N	681	-0-	-69	-0-	41	1	640	2	Y	-0-					-0-
07	806	N	577	-0-	-229	-0-	33	1	544	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	96					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	96					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	96					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	96					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	96					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	96					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

02	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

02	526	N	526	-0-	-0-	-0-	29	1	497	2	Y	-0-					-0-
03	496	N	397	-0-	-99	-0-	22	1	375	2	Y	-0-					-0-
04	510	N	419	-0-	-91	-0-	24	1	396	2	Y	-0-					-0-
05	558	N	494	-0-	-64	-0-	28	1	467	2	Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	23	1	367	2	Y	-0-					-0-
07	434	N	423	-0-	-11	-0-	24	1	399	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

02	143	N	143	-0-	-0-	-0-	10	1	133	2	Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	10	1	126	2	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	12	1	150	2	Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	14	1	186	2	Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	11	1	137	2	Y	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	13	1	171	2	Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

02	707	N	707	-0-	-0-	-0-	39	1	668	2	Y	-0-					-0-
03	707	N	707	-0-	-0-	-0-	40	1	667	2	Y	-0-					-0-
04	775	N	775	-0-	-0-	-0-	44	1	731	2	Y	-0-					-0-
05	718	N	718	-0-	-0-	-0-	40	1	677	2	Y	-0-					-0-
06	703	N	703	-0-	-0-	-0-	42	1	661	2	Y	-0-					-0-
07	682	N	677	-0-	-5	-0-	39	1	638	2	Y	-0-					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

02	632	N	632	-0-	-0-	-0-	35	1	597	2	Y	-0-					-0-
03	841	N	841	-0-	-0-	-0-	47	1	794	2	Y	-0-					-0-
04	787	N	787	-0-	-0-	-0-	44	1	743	2	Y	-0-					-0-
05	750	N	750	-0-	-0-	-0-	42	1	708	2	Y	-0-					-0-
06	810	N	733	-0-	-77	-0-	44	1	689	2	Y	-0-					-0-
07	806	N	598	-0-	-208	-0-	34	1	563	2	Y	-0-					-0-

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

02	542	N	542	-0-	-0-	-0-	34	1	508	2	Y	-0-					-0-
03	589	N	528	-0-	-61	-0-	30	1	498	2	Y	-0-					-0-
04	540	N	500	-0-	-40	-0-	28	1	471	2	Y	-0-					-0-
05	589	N	520	-0-	-69	-0-	29	1	491	2	Y	-0-					-0-
06	510	N	481	-0-	-29	-0-	29	1	452	2	Y	-0-					-0-
07	527	N	478	-0-	-49	-0-	27	1	450	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	30	1	107	2	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	31	1	97	2	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	31	1	100	2	Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	30	1	97	2	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	30	1	101	2	Y	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	35	1	122	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

02	664	N	664	-0-	-0-	-0-	36	1	628	2	Y	-0-					-0-
03	653	N	653	-0-	-0-	-0-	37	1	616	2	Y	-0-					-0-
04	711	N	711	-0-	-0-	-0-	40	1	671	2	Y	-0-					-0-
05	713	N	562	-0-	-151	-0-	32	1	531	2	Y	-0-					-0-
06	630	N	544	-0-	-86	-0-	32	1	512	2	Y	-0-					-0-
07	744	N	443	-0-	-301	-0-	26	1	418	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

02	168	N	168	-0-	-0-	-0-	7 2	1 9	159	2	N	2	2	1			1
03	310	N	181	-0-	-129	-0-	7 1	1 9	173	2	N	1	2	1			-0-
04	215	N	215	-0-	-0-	-0-	9 2	1 9	204	2	N	2	2	1			-0-
05	186	N	179	-0-	-7	-0-	8 1	1 9	170	2	N	1					1
06	180	N	177	-0-	-3	-0-	8 2	1 9	168	2	N	2	2	1			1
07	217	N	150	-0-	-67	-0-	7	1	143	2	N	-0-					1

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

02	701	N	701	-0-	-0-	-0-	191 1	1 9	509	2	N	1	5	1			2
03	681	N	681	-0-	-0-	-0-	184	1	497	2	N	-0-					1
04	660	N	565	-0-	-95	-0-	165	1	400	2	N	-0-					2
05	744	N	720	-0-	-24	-0-	192	1	528	2	N	-0-					1
06	701	N	701	-0-	-0-	-0-	194	1	507	2	N	-0-					1
*07	769	N	769	-0-	-0-	-0-	218	1	551	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	19	1 9	437	2	N	8	8	1			5
03	620	N	482	-0-	-138	-0-	20	1 6 9	456	2	N	5	8	1			2
04	600	N	466	-0-	-134	-0-	19	1 9 9	438	2	N	8	8	1			2
05	581	N	581	-0-	-0-	-0-	25	1 6 9	550	2	N	5					7
06	552	N	552	-0-	-0-	-0-	24	1 6 9	522	2	N	5	8	1			4
*07	517	N	517	-0-	-0-	-0-	23	1 2 9	491	2	N	2					6

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	19	1 2 9	432	2	N	2	2	1			1
03	527	N	518	-0-	-9	-0-	21	1 1 9	496	2	N	1	2	1			-0-
04	495	N	495	-0-	-0-	-0-	21	1 2 9	472	2	N	2	2	1			-0-
05	496	N	444	-0-	-52	-0-	19	1 1 9	424	2	N	1					1
06	510	N	477	-0-	-33	-0-	21	1 2 9	455	2	N	2	2	1			1
07	527	N	480	-0-	-47	-0-	22	1	458	2	N	-0-					1

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	17	1 3 9	390	2	N	3	3	1			2
03	501	N	501	-0-	-0-	-0-	21	1 2 9	478	2	N	2	3	1			1
04	540	N	475	-0-	-65	-0-	20	1 3 9	452	2	N	3	3	1			1
05	434	N	429	-0-	-5	-0-	18	1 2 9	409	2	N	2					3
06	526	N	526	-0-	-0-	-0-	23	1 1 9	503	2	N	1	3	1			1
*07	531	N	531	-0-	-0-	-0-	24	1 2 9	505	2	N	2					3

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	14	1 3 9	308	2	N	3	3	1			2
03	465	N	454	-0-	-11	-0-	19	1 2 9	433	2	N	2	3	1			1
04	647	N	647	-0-	-0-	-0-	27	1 3 9	617	2	N	3	3	1			1
05	341	N	333	-0-	-8	-0-	14	1 2 9	317	2	N	2					3
06	450	N	426	-0-	-24	-0-	18	1 1 9	406	2	N	1	3	1			1
07	682	N	608	-0-	-74	-0-	28	1 2 9	578	2	N	2					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	N	674	-0-	-0-	-0-	28	1	644	2	N	2	2	1			1
							2	9									
03	841	N	841	-0-	-0-	-0-	35	1	805	2	N	1	2	1			-0-
							1	9									
04	780	N	518	-0-	-262	-0-	22	1	494	2	N	2	2	1			-0-
							2	9									
05	713	N	442	-0-	-271	-0-	19	1	423	2	N	1					1
							1	9									
06	810	N	703	-0-	-107	-0-	31	1	672	2	N	1	1	1			1
							1	9									
*07	556	N	556	-0-	-0-	-0-	25	1	531	2	N	-0-					1

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	8	1	189	2	N	3	3	1			2
							3	9									
03	310	N	278	-0-	-32	-0-	11	1	265	2	N	2	3	1			1
							2	9									
04	270	N	259	-0-	-11	-0-	11	1	245	2	N	3	3	1			1
							3	9									
05	264	N	264	-0-	-0-	-0-	11	1	251	2	N	2					3
							2	9									
06	274	N	274	-0-	-0-	-0-	12	1	261	2	N	1	3	1			1
							1	9									
07	279	N	252	-0-	-27	-0-	11	1	239	2	N	2					3
							2	9									

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
03	899	N	722	-0-	-177	-0-	722	2			N	-0-					-0-
04	930	N	851	-0-	-79	-0-	851	2			N	-0-					-0-
05	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
06	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
07	868	N	863	-0-	-5	-0-	863	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0-	-0-	27	1	462	2	Y	23	20	1			15
							25	9									
03	610	N	610	-0-	-0-	-0-	33	1	556	2	Y	19	20	1			14
							21	9									
04	586	N	586	-0-	-0-	-0-	32	1	536	2	Y	16	20	1			10
							18	9									
05	558	N	545	-0-	-13	-0-	30	1	498	2	Y	15	19	1			6
							17	9									
06	581	N	581	-0-	-0-	-0-	34	1	534	2	Y	12	6	1			12
							13	9									
07	589	N	563	-0-	-26	-0-	32	1	518	2	Y	12	13	1			11
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	525	N	525	-0-		-0-	-0-	22	1	501	2	N	2	2	1			1
								2	9									
03	589	N	505	-0-		-84	-0-	21	1	483	2	N	1	2	1			-0-
								1	9									
04	570	N	441	-0-		-129	-0-	18	1	421	2	N	2	2	1			-0-
								2	9									
05	558	N	440	-0-		-118	-0-	19	1	420	2	N	1					1
								1	9									
06	499	N	499	-0-		-0-	-0-	22	1	475	2	N	2	2	1			1
								2	9									
*07	516	N	516	-0-		-0-	-0-	24	1	492	2	N	-0-					1

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

02	696	N	696	-0-		-0-	-0-	29	1	664	2	N	3	3	1			2
								3	9									
03	713	N	621	-0-		-92	-0-	26	1	593	2	N	2	3	1			1
								2	9									
04	690	N	573	-0-		-117	-0-	24	1	546	2	N	3	3	1			1
								3	9									
05	744	N	426	-0-		-318	-0-	18	1	405	2	N	2					3
								2	9									
06	754	N	754	-0-		-0-	-0-	33	1	720	2	N	1	3	1			1
								1	9									
07	589	N	565	-0-		-24	-0-	26	1	537	2	N	2					3
								2	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

02	1347	N	1347	-0-		-0-	-0-	232	1	1115	2	N	-0-					-0-
03	1488	N	1392	-0-		-96	-0-	248	1	1144	2	N	-0-					-0-
04	1410	N	1265	-0-		-145	-0-	216	1	1049	2	N	-0-					-0-
05	1426	N	1390	-0-		-36	-0-	248	1	1142	2	N	-0-					-0-
06	1350	N	1304	-0-		-46	-0-	240	1	1064	2	N	-0-					-0-
*07	1311	N	1311	-0-		-0-	-0-	241	1	1070	2	N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

02	485	N	485	-0-		-0-	-0-	34	1	451	2	N	-0-					-0-
03	403	N	321	-0-		-82	-0-	24	1	298	2	N	-0-					-0-
04	450	N	305	-0-		-145	-0-	22	1	283	2	N	-0-					-0-
05	527	N	386	-0-		-141	-0-	28	1	358	2	N	-0-					-0-
06	342	N	342	-0-		-0-	-0-	26	1	315	2	N	-0-					-0-
*07	389	N	389	-0-		-0-	-0-	29	1	361	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	10	1	159	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

02	456	N	456	-0-	-0-	-0-	24	1	407	2	Y	23	20	1			15
							25	9									
03	434	N	340	-0-	-94	-0-	18	1	301	2	Y	19	20	1			14
							21	9									
04	420	N	346	-0-	-74	-0-	18	1	309	2	Y	16	20	1			10
							18	9									
05	496	N	349	-0-	-147	-0-	19	1	313	2	Y	15	19	1			6
							17	9									
06	330	N	254	-0-	-76	-0-	14	1	227	2	Y	12	6	1			12
							13	9									
07	372	N	314	-0-	-58	-0-	17	1	284	2	Y	12	13	1			11
							13	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

02	409	N	409	-0-	-0-	-0-	23	1	386	2	Y	-0-					-0-
03	434	N	393	-0-	-41	-0-	22	1	371	2	Y	-0-					-0-
04	390	N	372	-0-	-18	-0-	21	1	351	2	Y	-0-					-0-
05	434	N	378	-0-	-56	-0-	21	1	357	2	Y	-0-					-0-
06	390	N	324	-0-	-66	-0-	19	1	305	2	Y	-0-					-0-
07	372	N	349	-0-	-23	-0-	20	1	329	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

02	468	N	468	-0-	-0-	-0-	33	1	435	2	N	-0-					-0-
03	868	N	395	-0-	-473	-0-	28	1	367	2	N	-0-					-0-
04	840	N	385	-0-	-455	-0-	28	1	357	2	N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	38	1	508	2	N	-0-					-0-
06	390	N	354	-0-	-36	-0-	26	1	328	2	N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	37	1	494	2	N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

02	384	N	384	-0-	-0-	-0-	22	1	362	2	Y	-0-					-0-
03	358	N	358	-0-	-0-	-0-	20	1	338	2	Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	20	1	332	2	Y	-0-					-0-
05	341	N	328	-0-	-13	-0-	18	1	309	2	Y	-0-					-0-
06	330	N	274	-0-	-56	-0-	16	1	258	2	Y	-0-					-0-
07	372	N	306	-0-	-66	-0-	18	1	288	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	887	N	887	-0-	-0-	-0-	37	1 2 9	848	2	N	2	2	1			1
03	1271	N	714	-0-	-557	-0-	29	1 1 9	684	2	N	1	2	1			-0-
04	1170	N	411	-0-	-759	-0-	17	1 1 9	393	2	N	1	1	1			-0-
05	961	N	802	-0-	-159	-0-	34	1 1 9	766	2	N	1					1
06	690	N	573	-0-	-117	-0-	25	1 1 9	547	2	N	1	1	1			1
*07	585	N	585	-0-	-0-	-0-	27	1	559	2	N	-0-					1

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	18	1 2 9	410	2	N	2	2	1			1
03	527	N	456	-0-	-71	-0-	19	1 1 9	436	2	N	1	2	1			-0-
04	510	N	434	-0-	-76	-0-	18	1 2 9	414	2	N	2	2	1			-0-
05	475	N	475	-0-	-0-	-0-	20	1 1 9	453	2	N	1					1
06	460	N	460	-0-	-0-	-0-	20	1 2 9	438	2	N	2	2	1			1
07	434	N	324	-0-	-110	-0-	15	1	309	2	N	-0-					1

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	921	N	921	-0-	-0-	-0-	38	1 17 9	866	2	N	15	14	1			10
03	1001	N	1001	-0-	-0-	-0-	41	1 11 9	949	2	N	10	15	1			5
04	833	N	833	-0-	-0-	-0-	34	1 15 9	784	2	N	14	15	1			4
05	992	N	827	-0-	-165	-0-	35	1 11 9	781	2	N	10					14
06	960	N	729	-0-	-231	-0-	32	1 6 9	692	2	N	5	15	1			4
*07	940	N	940	-0-	-0-	-0-	43	1 2 9	895	2	N	2					6

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	973	N	973	-0-	-0-	-0-	40	1 17 9	916	2	N	15	15	1			10
03	1194	N	1194	-0-	-0-	-0-	49	1 11 9	1134	2	N	10	15	1			5
04	1122	N	1122	-0-	-0-	-0-	46	1 15 9	1061	2	N	14	15	1			4
05	1088	N	1088	-0-	-0-	-0-	46	1 11 9	1031	2	N	10					14
06	1170	N	1095	-0-	-75	-0-	47	1 9 9	1038	2	N	8	15	1			7
07	1147	N	959	-0-	-188	-0-	43	1 7 9	908	2	N	6					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	11	1	254	2	N	5	5	1			3
							6	9									
03	341	N	337	-0-	-4	-0-	14	1	320	2	N	3	5	1			1
							3	9									
04	405	N	405	-0-	-0-	-0-	17	1	382	2	N	5	5	1			1
							6	9									
05	542	N	542	-0-	-0-	-0-	23	1	516	2	N	3					4
							3	9									
06	515	N	515	-0-	-0-	-0-	22	1	490	2	N	3	5	1			2
							3	9									
07	434	N	292	-0-	-142	-0-	13	1	277	2	N	2					4
							2	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

02	295	N	295	-0-	-0-	-0-	25	1	270	2	N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	20	1	221	2	N	-0-					-0-
04	240	N	186	-0-	-54	-0-	16	1	170	2	N	-0-					-0-
05	310	N	220	-0-	-90	-0-	18	1	202	2	N	-0-					-0-
06	240	N	223	-0-	-17	-0-	20	1	204	2	N	-0-					-0-
07	186	N	155	-0-	-31	-0-	13	1	142	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

02	215	N	215	-0-	-0-	-0-	13	1	202	2	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	14	1	237	2	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	12	1	205	2	N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	14	1	229	2	N	-0-					-0-
06	240	N	189	-0-	-51	-0-	11	1	177	2	N	-0-					-0-
07	217	N	196	-0-	-21	-0-	11	1	185	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

02	359	N	359	-0-	-0-	-0-	15	1	340	2	N	4	6	1			3
							4	9									
03	651	N	444	-0-	-207	-0-	18	1	422	2	N	4	5	1			2
							4	9									
04	690	N	353	-0-	-337	-0-	14	1	331	2	N	7	7	1			2
							8	9									
05	585	N	585	-0-	-0-	-0-	25	1	555	2	N	5					7
							6	9									
06	515	N	515	-0-	-0-	-0-	22	1	487	2	N	5	8	1			4
							6	9									
*07	678	N	678	-0-	-0-	-0-	31	1	645	2	N	2					6
							2	9									

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

02	1492	N	1492	-0-	-0-	-0-	63	1	1427	2	N	2	2	1			1
							2	9									
03	1460	N	1460	-0-	-0-	-0-	60	1	1399	2	N	1	2	1			-0-
							1	9									
04	1334	N	1334	-0-	-0-	-0-	56	1	1276	2	N	2	2	1			-0-
							2	9									
05	1581	N	1296	-0-	-285	-0-	55	1	1240	2	N	1					1
							1	9									
06	1410	N	1263	-0-	-147	-0-	55	1	1206	2	N	2	2	1			1
							2	9									
07	1364	N	983	-0-	-381	-0-	45	1	938	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-	-0-	-0-	267	1	390	2	N	-0-					-0-
03	1023	N	860	-0-	-163	-0-	209	1	651	2	N	-0-					-0-
04	960	N	894	-0-	-66	-0-	299	1	595	2	N	-0-					-0-
05	713	N	220	-0-	-493	-0-	87	1	133	2	N	-0-					-0-
06	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
07	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0-	-0-	31	1	686	2	N	-0-					8
03	1364	N	858	-0-	-506	-0-	36	1	822	2	N	-0-					8
04	1020	N	406	-0-	-614	-0-	17	1	389	2	N	-0-					8
05	1018	N	1018	-0-	-0-	-0-	44	1	974	2	N	-0-					8
06	840	N	491	-0-	-349	-0-	22	1	469	2	N	-0-					8
*07	568	N	568	-0-	-0-	-0-	26	1	541	2	N	-0-					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	40	1	59	2	N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	121	1	380	2	N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	60	1	118	2	N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	61	1	92	2	N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	36	1	770	2	N	-0-					-0-
03	828	N	828	-0-	-0-	-0-	36	1	792	2	N	-0-					-0-
04	750	N	737	-0-	-13	-0-	33	1	704	2	N	-0-					-0-
05	888	N	888	-0-	-0-	-0-	40	1	848	2	N	-0-					-0-
06	810	N	745	-0-	-65	-0-	34	1	711	2	N	-0-					-0-
*07	800	N	800	-0-	-0-	-0-	39	1	761	2	N	-0-					-0-

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		13	-0-	13	13	5	1	8	2	N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	13					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	13					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	13					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	13					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	13					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1041	N	1041	-0-	-0-	-0-	47	1	994	2	N	-0-					-0-
03	1457	N	1308	-0-	-149	-0-	58	1	1250	2	N	-0-					-0-
04	1432	N	1432	-0-	-0-	-0-	64	1	1368	2	N	-0-					-0-
05	1161	N	1161	-0-	-0-	-0-	53	1	1108	2	N	-0-					-0-
06	1421	N	1421	-0-	-0-	-0-	66	1	1355	2	N	-0-					-0-
07	1488	N	1116	-0-	-372	-0-	54	1	1062	2	N	-0-					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	-0-	25	1	519	2	N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	33	1	709	2	N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	27	1	580	2	N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	28	1	593	2	N	-0-					-0-
06	881	N	881	-0-	-0-	-0-	41	1	840	2	N	-0-					-0-
*07	679	N	679	-0-	-0-	-0-	33	1	646	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0-	-0-	20	1	460	2	N	-0-					-0-
03	496	N	380	-0-	-116	-0-	16	1	364	2	N	-0-					-0-
04	510	N	358	-0-	-152	-0-	15	1	343	2	N	-0-					-0-
05	527	N	471	-0-	-56	-0-	20	1	451	2	N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	18	1	392	2	N	-0-					-0-
*07	481	N	481	-0-	-0-	-0-	22	1	459	2	N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	3	1	52	2	N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	2	1	27	2	N	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	9	1	145	2	N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	8	1	171	2	N	-0-					-0-
03	186	N	166	-0-	-20	-0-	7	1	159	2	N	-0-					-0-
04	210	N	167	-0-	-43	-0-	7	1	160	2	N	-0-					-0-
05	186	N	42	-0-	-144	-0-	2	1	40	2	N	-0-					-0-
06	150	N	111	-0-	-39	-0-	5	1	106	2	N	-0-					-0-
07	186	N	51	-0-	-135	-0-	2	1	49	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	13	1	296	2	N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	16	1	370	2	N	-0-					-0-
04	330	N	297	-0-	-33	-0-	12	1	285	2	N	-0-					-0-
05	341	N	313	-0-	-28	-0-	14	1	300	2	N	-0-					-0-
06	360	N	281	-0-	-79	-0-	12	1	268	2	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	14	1	289	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	25	1	535	2	N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	26	1	584	2	N	-0-					-0-
04	720	N	599	-0-	-121	-0-	27	1	572	2	N	-0-					-0-
05	770	N	770	-0-	-0-	-0-	33	1	737	2	N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	44	1	948	2	N	-0-					-0-
*07	773	N	773	-0-	-0-	-0-	36	1	737	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1155	N	1155	-0-	-0-	-0-	51	1	1104	2	N	-0-					-0-
03	1209	N	1069	-0-	-140	-0-	47	1	1022	2	N	-0-					-0-
04	1200	N	907	-0-	-293	-0-	41	1	866	2	N	-0-					-0-
05	1240	N	1123	-0-	-117	-0-	51	1	1072	2	N	-0-					-0-
06	1020	N	948	-0-	-72	-0-	44	1	904	2	N	-0-					-0-
*07	1181	N	1181	-0-	-0-	-0-	57	1	1124	2	N	-0-					-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	545	N	545	-0-	-0-	-0-	30	1	515	2	N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	29	1	486	2	N	-0-					-0-
04	540	N	487	-0-	-53	-0-	27	1	459	2	N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	39	1	647	2	N	-0-					-0-
06	510	N	408	-0-	-102	-0-	24	1	383	2	N	-0-					-0-
07	496	N	477	-0-	-19	-0-	27	1	450	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1535	N	1535	-0-	-0-	-0-	69	1	1466	2	N	-0-					-0-
03	1762	N	1762	-0-	-0-	-0-	77	1	1685	2	N	-0-					-0-
04	1483	N	1483	-0-	-0-	-0-	66	1	1417	2	N	-0-					-0-
05	1844	N	1844	-0-	-0-	-0-	84	1	1760	2	N	-0-					-0-
06	1710	N	1633	-0-	-77	-0-	75	1	1558	2	N	-0-					-0-
*07	1749	N	1749	-0-	-0-	-0-	84	1	1664	2	N	-0-					-0-

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	2	1	1			1
04	0	N	-0-	-0-	-0-	-0-					N	3	3	1			1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	688	N	688	-0-	-0-	-0-	29 9	1 9	650	2	N	8	8	1			5
03	837	N	825	-0-	-12	-0-	34 6	1 9	785	2	N	5	8	1			2
04	840	N	770	-0-	-70	-0-	32 9	1 9	729	2	N	8	8	1			2
05	744	N	744	-0-	-0-	-0-	32 6	1 9	707	2	N	5					7
06	810	N	750	-0-	-60	-0-	32 6	1 9	711	2	N	5	8	1			4
07	806	N	705	-0-	-101	-0-	32 2	1 9	671	2	N	2					6

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	N	691	-0-	-0-	-0-	29	1	662	2	N	-0-					-0-
03	775	N	775	-0-	-0-	-0-	33	1	742	2	N	-0-					-0-
04	750	N	629	-0-	-121	-0-	27	1	602	2	N	-0-					-0-
05	744	N	653	-0-	-91	-0-	28	1	625	2	N	-0-					-0-
06	750	N	734	-0-	-16	-0-	33	1	702	2	N	-0-					-0-
*07	1016	N	1016	-0-	-0-	-0-	47	1	969	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	20	1	450	2	N	-0-					-0-
03	527	N	452	-0-	-75	-0-	19	1	433	2	N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	22	1	503	2	N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	24	1	528	2	N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	28	1	595	2	N	-0-					-0-
07	558	N	502	-0-	-56	-0-	23	1	479	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	855	N	855	-0-	-0-	-0-	37	1	818	2	N	-0-					-0-
03	899	N	882	-0-	-17	-0-	37	1	845	2	N	-0-					-0-
04	928	N	928	-0-	-0-	-0-	40	1	888	2	N	-0-					-0-
05	1027	N	1027	-0-	-0-	-0-	45	1	982	2	N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	43	1	922	2	N	-0-					-0-
*07	990	N	990	-0-	-0-	-0-	46	1	944	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	16	1	367	2	N	-0-					-0-
03	434	N	382	-0-	-52	-0-	16	1	366	2	N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	18	1	400	2	N	-0-					-0-
05	403	N	367	-0-	-36	-0-	16	1	351	2	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	17	1	372	2	N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	21	1	422	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

02	611	N	611	-0-	-0-	-0-	34	1	577	2	N	-0-					-0-
03	713	N	634	-0-	-79	-0-	35	1	599	2	N	-0-					-0-
04	660	N	189	-0-	-471	-0-	11	1	178	2	N	-0-					-0-
05	651	N	308	-0-	-343	-0-	17	1	291	2	N	-0-					-0-
06	600	N	381	-0-	-219	-0-	23	1	358	2	N	-0-					-0-
*07	378	N	378	-0-	-0-	-0-	22	1	356	2	N	-0-					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					1
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					1
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					1
05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					1
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					1
*07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

02	846	N	846	-0-	-0-	-0-	35	1	809	2	N	2	2	1			1
							2	9									
03	961	N	790	-0-	-171	-0-	32	1	757	2	N	1	2	1			-0-
							1	9									
04	930	N	858	-0-	-72	-0-	36	1	820	2	N	2	2	1			-0-
							2	9									
05	899	N	875	-0-	-24	-0-	37	1	837	2	N	1					1
							1	9									
06	843	N	843	-0-	-0-	-0-	37	1	804	2	N	2	2	1			1
							2	9									
07	899	N	823	-0-	-76	-0-	38	1	785	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	21	1	488	2	N	15	15	1			10
							17	9									
03	589	N	541	-0-	-48	-0-	22	1	507	2	N	11	16	1			5
							12	9									
04	557	N	557	-0-	-0-	-0-	23	1	519	2	N	14	15	1			4
							15	9									
05	559	N	559	-0-	-0-	-0-	23	1	525	2	N	10					14
							11	9									
06	510	N	468	-0-	-42	-0-	20	1	439	2	N	8	15	1			7
							9	9									
07	589	N	480	-0-	-109	-0-	22	1	451	2	N	6					13
							7	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

02	101	N	101	-0-	-0-	-0-	6	1	95	2	N	-0-					-0-
03	248	N	185	-0-	-63	-0-	10	1	175	2	N	-0-					-0-
04	180	N	167	-0-	-13	-0-	9	1	158	2	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	11	1	187	2	N	-0-					-0-
06	180	N	137	-0-	-43	-0-	8	1	128	2	N	-0-					-0-
07	186	N	130	-0-	-56	-0-	7	1	123	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

02	491	N	491	-0-	-0-	-0-	20	1	463	2	N	7	7	1			5
							8	9									
03	535	N	535	-0-	-0-	-0-	22	1	509	2	N	4	7	1			2
							4	9									
04	510	N	482	-0-	-28	-0-	20	1	453	2	N	8	8	1			2
							9	9									
05	527	N	467	-0-	-60	-0-	20	1	442	2	N	5					7
							6	9									
06	510	N	499	-0-	-11	-0-	22	1	474	2	N	4	7	1			4
							4	9									
07	496	N	492	-0-	-4	-0-	22	1	468	2	N	2					6
							2	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

02	601	N	601	-0-	-0-	-0-	25	1	567	2	N	8	8	1			5
							9	9									
03	651	N	624	-0-	-27	-0-	26	1	592	2	N	5	8	1			2
							6	9									
04	630	N	552	-0-	-78	-0-	23	1	520	2	N	8	8	1			2
							9	9									
05	651	N	582	-0-	-69	-0-	25	1	551	2	N	5					7
							6	9									
06	600	N	595	-0-	-5	-0-	26	1	564	2	N	5	8	1			4
							6	9									
*07	622	N	622	-0-	-0-	-0-	28	1	592	2	N	2					6
							2	9									

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

02	206	N	206	-0-	-0-	-0-	11	1	195	2	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	15	1	252	2	N	-0-					-0-
04	240	N	205	-0-	-35	-0-	12	1	194	2	N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	13	1	211	2	N	-0-					-0-
06	270	N	239	-0-	-31	-0-	14	1	224	2	N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	15	1	247	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-		-0-	-0-	13	1 2 9	295	2	N	2	2	1			1
03	465	N	323	-0-		-142	-0-	13	1 1 9	309	2	N	1	2	1			-0-
04	433	N	433	-0-		-0-	-0-	18	1 2 9	413	2	N	2	2	1			-0-
05	416	N	416	-0-		-0-	-0-	18	1 1 9	397	2	N	1					1
06	381	N	381	-0-		-0-	-0-	16	1 2 9	362	2	N	2	2	1			1
*07	502	N	502	-0-		-0-	-0-	23	1	479	2	N	-0-					1

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	753	N	753	-0-		-0-	-0-	31	1 9 9	713	2	N	8	8	1			5
03	806	N	806	-0-		-0-	-0-	33	1 6 9	767	2	N	5	8	1			2
04	840	N	733	-0-		-107	-0-	30	1 9 9	694	2	N	8	8	1			2
05	806	N	713	-0-		-93	-0-	30	1 6 9	677	2	N	5					7
06	780	N	752	-0-		-28	-0-	32	1 6 9	713	2	N	5	8	1			4
07	744	N	723	-0-		-21	-0-	33	1 2 9	688	2	N	2					6

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	634	N	634	-0-		-0-	-0-	35	1	599	2	N	-0-					-0-
03	919	N	919	-0-		-0-	-0-	51	1	868	2	N	-0-					-0-
04	713	N	713	-0-		-0-	-0-	40	1	673	2	N	-0-					-0-
05	682	N	568	-0-		-114	-0-	32	1	536	2	N	-0-					-0-
06	900	N	320	-0-		-580	-0-	19	1	301	2	N	-0-					-0-
07	744	N	444	-0-		-300	-0-	26	1	419	2	N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-		-0-	-0-	14	1	252	2	N	-0-					-0-
03	274	N	274	-0-		-0-	-0-	15	1	258	2	N	-0-					-0-
04	247	N	247	-0-		-0-	-0-	14	1	234	2	N	-0-					-0-
05	303	N	303	-0-		-0-	-0-	17	1	286	2	N	-0-					-0-
06	270	N	191	-0-		-79	-0-	11	1	180	2	N	-0-					-0-
07	248	N	121	-0-		-127	-0-	7	1	114	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-		-0-	-0-	25	1	574	2	N	-0-					-0-
03	680	N	680	-0-		-0-	-0-	28	1	652	2	N	-0-					-0-
04	740	N	740	-0-		-0-	-0-	32	1	708	2	N	-0-					-0-
05	767	N	767	-0-		-0-	-0-	33	1	734	2	N	-0-					-0-
06	660	N	620	-0-		-40	-0-	27	1	593	2	N	-0-					-0-
07	775	N	726	-0-		-49	-0-	34	1	693	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	25	1	419	2	N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	30	1	502	2	N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	27	1	455	2	N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	33	1	560	2	N	-0-					-0-
06	510	N	500	-0-	-10	-0-	30	1	470	2	N	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	31	1	509	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

02	764	N	764	-0-	-0-	-0-	33	1	731	2	N	-0-					-0-
03	938	N	938	-0-	-0-	-0-	40	1	898	2	N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	32	1	700	2	N	-0-					-0-
05	806	N	787	-0-	-19	-0-	34	1	753	2	N	-0-					-0-
06	900	N	781	-0-	-119	-0-	35	1	746	2	N	-0-					-0-
*07	913	N	913	-0-	-0-	-0-	42	1	871	2	N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

02	633	N	633	-0-	-0-	-0-	27	1	606	2	N	-0-					-0-
03	589	N	518	-0-	-71	-0-	22	1	496	2	N	-0-					-0-
04	510	N	463	-0-	-47	-0-	19	1	444	2	N	-0-					-0-
05	682	N	518	-0-	-164	-0-	23	1	496	2	N	-0-					-0-
06	510	N	432	-0-	-78	-0-	19	1	413	2	N	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	27	1	549	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

02	943	N	943	-0-	-0-	-0-	41	1	902	2	N	-0-					-0-
03	1147	N	970	-0-	-177	-0-	41	1	929	2	N	-0-					-0-
04	1110	N	890	-0-	-220	-0-	38	1	852	2	N	-0-					-0-
05	1023	N	972	-0-	-51	-0-	42	1	930	2	N	-0-					-0-
06	930	N	872	-0-	-58	-0-	39	1	834	2	N	-0-					-0-
07	930	N	911	-0-	-19	-0-	42	1	869	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

02	1217	N	1217	-0-	-0-	-0-	52	1	1165	2	N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	46	1	1032	2	N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	40	1	887	2	N	-0-					-0-
05	1302	N	1291	-0-	-11	-0-	56	1	1235	2	N	-0-					-0-
06	1092	N	1092	-0-	-0-	-0-	48	1	1043	2	N	-0-					-0-
*07	1093	N	1093	-0-	-0-	-0-	51	1	1042	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

02	579	N	579	-0-	-0-	-0-	24	1	555	2	N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	28	1	656	2	N	-0-					-0-
04	840	N	670	-0-	-170	-0-	29	1	641	2	N	-0-					-0-
05	620	N	608	-0-	-12	-0-	26	1	582	2	N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	32	1	701	2	N	-0-					-0-
*07	694	N	694	-0-	-0-	-0-	32	1	662	2	N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

02	417	N	417	-0-	-0-	-0-	18	1	399	2	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	19	1	450	2	N	-0-					-0-
04	360	N	346	-0-	-14	-0-	15	1	331	2	N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	21	1	456	2	N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	22	1	464	2	N	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	19	1	390	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	611	N	611	-0-	-0-	-0-	26	1	585	2	N	-0-			-0-
03	761	N	761	-0-	-0-	-0-	32	1	729	2	N	-0-			-0-
04	690	N	648	-0-	-42	-0-	27	1	621	2	N	-0-			-0-
05	674	N	674	-0-	-0-	-0-	29	1	645	2	N	-0-			-0-
06	750	N	587	-0-	-163	-0-	26	1	561	2	N	-0-			-0-
07	682	N	576	-0-	-106	-0-	27	1	549	2	N	-0-			-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1627	N	1627	-0-	-0-	-0-	69	1	1558	2	N	-0-			-0-
03	1568	N	1568	-0-	-0-	-0-	66	1	1502	2	N	-0-			-0-
04	973	N	973	-0-	-0-	-0-	42	1	931	2	N	-0-			-0-
05	1736	N	1167	-0-	-569	-0-	51	1	1116	2	N	-0-			-0-
06	1530	N	977	-0-	-553	-0-	43	1	934	2	N	-0-			-0-
*07	1070	N	1070	-0-	-0-	-0-	50	1	1020	2	N	-0-			-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	434	N	434	-0-	-0-	-0-	18	1	416	2	N	-0-			-0-
03	342	N	342	-0-	-0-	-0-	14	1	328	2	N	-0-			-0-
04	532	N	532	-0-	-0-	-0-	22	1	510	2	N	-0-			-0-
05	731	N	731	-0-	-0-	-0-	32	1	699	2	N	-0-			-0-
06	975	N	975	-0-	-0-	-0-	43	1	931	2	N	-0-			-0-
*07	1017	N	1017	-0-	-0-	-0-	47	1	970	2	N	-0-			-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	630	N	630	-0-	-0-	-0-	142	1	488	2	N	-0-			-0-
03	682	N	655	-0-	-27	-0-	159	1	497	2	N	-0-			-0-
04	690	N	611	-0-	-79	-0-	146	1	466	2	N	-0-			-0-
05	682	N	656	-0-	-26	-0-	156	1	500	2	N	-0-			-0-
06	657	N	657	-0-	-0-	-0-	152	1	505	2	N	-0-			-0-
07	620	N	620	-0-	-0-	-0-	139	1	481	2	N	-0-			-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	837	N	837	-0-	-0-	-0-	36	1	801	2	N	-0-			-0-
03	1116	N	825	-0-	-291	-0-	35	1	790	2	N	-0-			-0-
04	930	N	726	-0-	-204	-0-	31	1	695	2	N	-0-			-0-
05	899	N	820	-0-	-79	-0-	36	1	784	2	N	-0-			-0-
06	810	N	795	-0-	-15	-0-	35	1	760	2	N	-0-			-0-
*07	783	N	783	-0-	-0-	-0-	36	1	747	2	N	-0-			-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	3	1	78	2	N	-0-			7
03	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-			7
04	97	N	97	-0-	-0-	-0-	4	1	93	2	N	-0-			7
05	93	N	92	-0-	-1	-0-	4	1	88	2	N	-0-			7
06	98	N	98	-0-	-0-	-0-	4	1	93	2	N	-0-			7
07	93	N	85	-0-	-8	-0-	4	1	81	2	N	-0-			7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	883	N	883	-0-	-0-	-0-	38	1	845	2	N	-0-			7
03	995	N	995	-0-	-0-	-0-	42	1	953	2	N	-0-			7
04	884	N	884	-0-	-0-	-0-	38	1	846	2	N	-0-			7
05	930	N	918	-0-	-12	-0-	40	1	879	2	N	-0-			7
06	960	N	853	-0-	-107	-0-	38	1	815	2	N	-0-			7
*07	1017	N	1017	-0-	-0-	-0-	47	1	970	2	N	-0-			7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1825	N	1825	-0-	-0-	-0-	77	1	1748	2	N	-0-					-0-
03	2325	N	1797	-0-	-528	-0-	75	1	1722	2	N	-0-					-0-
04	1980	N	1525	-0-	-455	-0-	65	1	1460	2	N	-0-					-0-
05	1953	N	1685	-0-	-268	-0-	73	1	1612	2	N	-0-					-0-
06	1740	N	1439	-0-	-301	-0-	64	1	1376	2	N	-0-					-0-
*07	1710	N	1710	-0-	-0-	-0-	79	1	1631	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1125	N	1125	-0-	-0-	-0-	48	1	1077	2	N	-0-					-0-
03	1488	N	1249	-0-	-239	-0-	53	1	1196	2	N	-0-					-0-
04	1230	N	952	-0-	-278	-0-	41	1	911	2	N	-0-					-0-
05	1209	N	1200	-0-	-9	-0-	52	1	1148	2	N	-0-					-0-
06	1200	N	1000	-0-	-200	-0-	44	1	956	2	N	-0-					-0-
*07	1265	N	1265	-0-	-0-	-0-	59	1	1206	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	10	1	227	2	N	-0-					-0-
03	279	N	184	-0-	-95	-0-	8	1	176	2	N	-0-					-0-
04	240	N	178	-0-	-62	-0-	7	1	171	2	N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	11	1	245	2	N	-0-					-0-
06	180	N	47	-0-	-133	-0-	2	1	45	2	N	-0-					-0-
07	186	N	115	-0-	-71	-0-	5	1	110	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	20	1	451	2	N	6	6	1			4
							7	9									
03	477	N	477	-0-	-0-	-0-	19	1	454	2	N	4	6	1			2
							4	9									
04	544	N	544	-0-	-0-	-0-	22	1	515	2	N	6	6	1			2
							7	9									
05	539	N	539	-0-	-0-	-0-	23	1	512	2	N	4					6
							4	9									
06	498	N	498	-0-	-0-	-0-	22	1	474	2	N	3	6	1			3
							3	9									
07	558	N	422	-0-	-136	-0-	19	1	401	2	N	2					5
							2	9									

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	-0-	23	1	519	2	N	2	2	1			1
							2	9									
03	704	N	704	-0-	-0-	-0-	29	1	674	2	N	1	2	1			-0-
							1	9									
04	693	N	693	-0-	-0-	-0-	29	1	662	2	N	2	2	1			-0-
							2	9									
05	684	N	684	-0-	-0-	-0-	29	1	653	2	N	1					1
							1	9									
06	690	N	650	-0-	-40	-0-	28	1	620	2	N	2	2	1			1
							2	9									
07	713	N	615	-0-	-98	-0-	28	1	587	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1487	N	1487	-0-		-0-	-0-	62	1	1408	2	N	15	15	1			10
								17	9									
03	1504	N	1504	-0-		-0-	-0-	62	1	1430	2	N	11	16	1			5
								12	9									
04	2126	N	2126	-0-		-0-	-0-	88	1	2023	2	N	14	15	1			4
								15	9									
05	1782	N	1782	-0-		-0-	-0-	76	1	1695	2	N	10					14
								11	9									
06	1209	N	1209	-0-		-0-	-0-	52	1	1148	2	N	8	15	1			7
								9	9									
*07	1214	N	1214	-0-		-0-	-0-	55	1	1152	2	N	6					13
								7	9									

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-		-0-	-0-	3	1	80	2	N	3	3	1			2
								3	9									
03	149	N	149	-0-		-0-	-0-	6	1	141	2	N	2	3	1			1
								2	9									
04	183	N	183	-0-		-0-	-0-	8	1	172	2	N	3	3	1			1
								3	9									
05	112	N	112	-0-		-0-	-0-	5	1	105	2	N	2					3
								2	9									
06	198	N	198	-0-		-0-	-0-	9	1	188	2	N	1	3	1			1
								1	9									
07	186	N	182	-0-		-4	-0-	8	1	172	2	N	2					3
								2	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-		-0-	-0-	22	1	504	2	N	-0-					-0-
03	620	N	587	-0-		-33	-0-	24	1	563	2	N	-0-					-0-
04	776	N	776	-0-		-0-	-0-	34	1	742	2	N	-0-					-0-
05	740	N	740	-0-		-0-	-0-	32	1	708	2	N	-0-					-0-
06	570	N	570	-0-		-0-	-0-	25	1	545	2	N	-0-					-0-
07	806	N	700	-0-		-106	-0-	32	1	668	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-		-0-	-0-	16	1	373	2	N	-0-					-0-
03	477	N	477	-0-		-0-	-0-	20	1	457	2	N	-0-					-0-
04	531	N	531	-0-		-0-	-0-	22	1	509	2	N	-0-					-0-
05	510	N	510	-0-		-0-	-0-	22	1	487	2	N	-0-					-0-
06	450	N	326	-0-		-124	-0-	14	1	312	2	N	-0-					-0-
07	558	N	309	-0-		-249	-0-	14	1	295	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-		-0-	-0-	25	1	574	2	N	15	15	1			10
								17	9									
03	672	N	672	-0-		-0-	-0-	27	1	633	2	N	11	16	1			5
								12	9									
04	660	N	580	-0-		-80	-0-	24	1	541	2	N	14	15	1			4
								15	9									
05	651	N	594	-0-		-57	-0-	25	1	558	2	N	10					14
								11	9									
06	660	N	529	-0-		-131	-0-	23	1	497	2	N	8	15	1			7
								9	9									
*07	622	N	622	-0-		-0-	-0-	28	1	587	2	N	6					13
								7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0-	-0-	30	1	684	2	N	8	8	1			5
							9	9									
03	775	N	756	-0-	-19	-0-	31	1	719	2	N	5	8	1			2
							6	9									
04	780	N	668	-0-	-112	-0-	27	1	632	2	N	8	8	1			2
							9	9									
05	775	N	746	-0-	-29	-0-	32	1	709	2	N	5					7
							6	9									
06	720	N	654	-0-	-66	-0-	28	1	621	2	N	4	8	1			3
							4	9									
07	682	N	566	-0-	-116	-0-	26	1	537	2	N	3					6
							3	9									

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0-	-0-	12	1	284	2	N	3	3	1			2
							3	9									
03	310	N	309	-0-	-1	-0-	13	1	294	2	N	2	3	1			1
							2	9									
04	314	N	314	-0-	-0-	-0-	13	1	298	2	N	3	3	1			1
							3	9									
05	362	N	362	-0-	-0-	-0-	15	1	345	2	N	2					3
							2	9									
06	427	N	427	-0-	-0-	-0-	19	1	407	2	N	1	3	1			1
							1	9									
*07	332	N	332	-0-	-0-	-0-	15	1	315	2	N	2					3
							2	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	13	1	225	2	N	-0-					-0-
03	310	N	264	-0-	-46	-0-	15	1	249	2	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	16	1	262	2	N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	17	1	287	2	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	16	1	257	2	N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	16	1	269	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	461	-0-	-0-	-0-	25	1	436	2	N	-0-					-0-
03	527	N	494	-0-	-33	-0-	28	1	467	2	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	29	1	485	2	N	-0-					-0-
05	496	N	304	-0-	-192	-0-	17	1	287	2	N	-0-					-0-
06	480	N	315	-0-	-165	-0-	19	1	297	2	N	-0-					-0-
07	527	N	275	-0-	-252	-0-	16	1	259	2	N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	686	N	686	-0-	-0-	-0-	38	1	648	2	N	-0-					-0-
03	867	N	867	-0-	-0-	-0-	49	1	819	2	N	-0-					-0-
04	750	N	659	-0-	-91	-0-	37	1	621	2	N	-0-					-0-
05	995	N	995	-0-	-0-	-0-	56	1	939	2	N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	47	1	747	2	N	-0-					-0-
*07	759	N	759	-0-	-0-	-0-	44	1	715	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	N	674	-0-	-0-	-0-	38	1	636	2	N	-0-					-0-
03	847	N	847	-0-	-0-	-0-	47	1	800	2	N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	37	1	612	2	N	-0-					-0-
05	957	N	957	-0-	-0-	-0-	54	1	903	2	N	-0-					-0-
06	810	N	713	-0-	-97	-0-	43	1	670	2	N	-0-					-0-
07	682	N	596	-0-	-86	-0-	34	1	562	2	N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	696	-0-	-0-	-0-	38	1	658	2	N	-0-					-0-
03	1081	N	1081	-0-	-0-	-0-	61	1	1021	2	N	-0-					-0-
04	780	N	724	-0-	-56	-0-	41	1	683	2	N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	51	1	861	2	N	-0-					-0-
06	1050	N	818	-0-	-232	-0-	49	1	769	2	N	-0-					-0-
*07	873	N	873	-0-	-0-	-0-	50	1	822	2	N	-0-					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	22	1	375	2	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	25	1	423	2	N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	26	1	443	2	N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	26	1	431	2	N	-0-					-0-
06	420	N	411	-0-	-9	-0-	25	1	386	2	N	-0-					-0-
07	496	N	331	-0-	-165	-0-	19	1	312	2	N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	14	1	245	2	N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	20	1	334	2	N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	18	1	304	2	N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	25	1	426	2	N	-0-					-0-
06	330	N	326	-0-	-4	-0-	19	1	307	2	N	-0-					-0-
07	341	N	321	-0-	-20	-0-	18	1	303	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-	43	1	729	2	N	-0-					-0-
03	651	N	632	-0-	-19	-0-	35	1	596	2	N	-0-					-0-
04	630	N	530	-0-	-100	-0-	30	1	500	2	N	-0-					-0-
05	837	N	668	-0-	-169	-0-	38	1	631	2	N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	39	1	608	2	N	-0-					-0-
07	558	N	554	-0-	-4	-0-	32	1	522	2	N	-0-					-0-

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	35	1	472	2	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	34	1	432	2	N	-0-					-0-
04	480	N	342	-0-	-138	-0-	25	1	317	2	N	-0-					-0-
05	527	N	358	-0-	-169	-0-	26	1	332	2	N	-0-					-0-
06	450	N	404	-0-	-46	-0-	31	1	373	2	N	-0-					-0-
*07	459	N	459	-0-	-0-	-0-	34	1	425	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0-	-0-	29	1	491	2	N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	39	1	661	2	N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	40	1	672	2	N	-0-					-0-
05	608	N	608	-0-	-0-	-0-	34	1	574	2	N	-0-					-0-
06	690	N	689	-0-	-1	-0-	41	1	648	2	N	-0-					-0-
07	744	N	452	-0-	-292	-0-	26	1	426	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	28	1	476	2	N	23	20	1			15
							25	9									
03	680	N	680	-0-	-0-	-0-	37	1	622	2	N	19	20	1			14
							21	9									
04	570	N	543	-0-	-27	-0-	30	1	496	2	N	16	20	1			10
							18	9									
05	651	N	651	-0-	-0-	-0-	36	1	599	2	N	15	19	1			6
							17	9									
06	660	N	458	-0-	-202	-0-	27	1	419	2	N	12	6	1			12
							13	9									
*07	716	N	716	-0-	-0-	-0-	40	1	663	2	N	12	13	1			11
							13	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

02	479	N	479	-0-	-0-	-0-	33	1	446	2	N	-0-					-0-
03	930	N	376	-0-	-554	-0-	27	1	349	2	N	-0-					-0-
04	870	N	315	-0-	-555	-0-	23	1	292	2	N	-0-					-0-
05	527	N	288	-0-	-239	-0-	20	1	268	2	N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	39	1	485	2	N	-0-					-0-
*07	614	N	614	-0-	-0-	-0-	43	1	571	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

02	842	N	842	-0-	-0-	-0-	52	1	790	2	N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	50	1	842	2	N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	39	1	650	2	N	-0-					-0-
05	899	N	775	-0-	-124	-0-	44	1	732	2	N	-0-					-0-
06	1012	N	1012	-0-	-0-	-0-	60	1	952	2	N	-0-					-0-
07	713	N	641	-0-	-72	-0-	37	1	604	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

02	576	N	576	-0-	-0-	-0-	30	1	521	2	N	23	20	1			15
							25	9									
03	787	N	787	-0-	-0-	-0-	43	1	723	2	N	19	20	1			14
							21	9									
04	677	N	677	-0-	-0-	-0-	37	1	621	2	N	16	20	1			10
							18	9									
05	703	N	703	-0-	-0-	-0-	39	1	648	2	N	15	19	1			6
							17	9									
06	750	N	744	-0-	-6	-0-	44	1	688	2	N	12	6	1			12
							13	9									
*07	854	N	854	-0-	-0-	-0-	48	1	792	2	N	12	13	1			11
							13	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

02	700	N	700	-0-	-0-	-0-	39	1	661	2	N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	45	1	764	2	N	-0-					-0-
04	690	N	661	-0-	-29	-0-	37	1	624	2	N	-0-					-0-
05	765	N	765	-0-	-0-	-0-	43	1	722	2	N	-0-					-0-
06	780	N	702	-0-	-78	-0-	42	1	660	2	N	-0-					-0-
07	682	N	645	-0-	-37	-0-	37	1	608	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0-	-0-	28	1	614	2	N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	27	1	616	2	N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	26	1	602	2	N	-0-					-0-
05	682	N	633	-0-	-49	-0-	28	1	606	2	N	-0-					-0-
06	630	N	451	-0-	-179	-0-	20	1	431	2	N	-0-					-0-
07	651	N	485	-0-	-166	-0-	22	1	463	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

02	216	N	216	-0-	-0-	-0-	12	1	204	2	N	-0-					-0-
03	248	N	176	-0-	-72	-0-	10	1	166	2	N	-0-					-0-
04	240	N	195	-0-	-45	-0-	11	1	184	2	N	-0-					-0-
05	217	N	164	-0-	-53	-0-	9	1	155	2	N	-0-					-0-
06	180	N	139	-0-	-41	-0-	8	1	131	2	N	-0-					-0-
07	217	N	133	-0-	-84	-0-	8	1	126	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

02	15	N	15	-0-	-0-	-0-	3	1	12	2	N	-0-	1	1			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	7	1	28	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	1	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

02	736	N	736	-0-	-0-	-0-	41	1	695	2	N	-0-					-0-
03	987	N	987	-0-	-0-	-0-	55	1	932	2	N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	47	1	786	2	N	-0-					-0-
05	973	N	973	-0-	-0-	-0-	55	1	918	2	N	-0-					-0-
06	1066	N	1066	-0-	-0-	-0-	64	1	1002	2	N	-0-					-0-
*07	1036	N	1036	-0-	-0-	-0-	60	1	977	2	N	-0-					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

02	516	N	516	-0-	-0-	-0-	28	1	488	2	N	-0-					-0-
03	620	N	442	-0-	-178	-0-	25	1	417	2	N	-0-					-0-
04	510	N	259	-0-	-251	-0-	15	1	244	2	N	-0-					-0-
05	558	N	434	-0-	-124	-0-	24	1	410	2	N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	41	1	641	2	N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	19	1	309	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
03	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
05	465	N	366	-0-	-99	-0-	366	2			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	2			N	-0-					-0-
07	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

02	651	N	651	-0-	-0-	-0-	35	1	592	2	N	22	19	1			15
							24	9									
03	752	N	752	-0-	-0-	-0-	41	1	691	2	N	18	19	1			14
							20	9									
04	672	N	672	-0-	-0-	-0-	37	1	617	2	N	16	20	1			10
							18	9									
05	682	N	571	-0-	-111	-0-	31	1	523	2	N	15	19	1			6
							17	9									
06	720	N	562	-0-	-158	-0-	33	1	516	2	N	12	6	1			12
							13	9									
07	682	N	523	-0-	-159	-0-	29	1	481	2	N	12	13	1			11
							13	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

02	397	N	397	-0-	-0-	-0-	21	1	351	2	N	23	20	1			15
							25	9									
03	403	N	387	-0-	-16	-0-	20	1	345	2	N	19	20	1			14
							21	9									
04	420	N	352	-0-	-68	-0-	19	1	315	2	N	16	20	1			10
							18	9									
05	514	N	514	-0-	-0-	-0-	28	1	469	2	N	15	19	1			6
							17	9									
06	426	N	426	-0-	-0-	-0-	25	1	388	2	N	12	6	1			12
							13	9									
07	372	N	350	-0-	-22	-0-	19	1	317	2	N	12	13	1			11
							13	9									

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

02	1459	N	1459	-0-	-0-	-0-	62	1	1397	2	N	-0-					-0-
03	1488	N	1408	-0-	-80	-0-	59	1	1349	2	N	-0-					-0-
04	1500	N	1175	-0-	-325	-0-	50	1	1125	2	N	-0-					-0-
05	1550	N	1242	-0-	-308	-0-	54	1	1188	2	N	-0-					-0-
06	1350	N	1193	-0-	-157	-0-	53	1	1140	2	N	-0-					-0-
07	1209	N	938	-0-	-271	-0-	43	1	895	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

02	559	N	559	-0-	-0-	-0-	23	1	534	2	N	2	2	1			1
							2	9									
03	544	N	544	-0-	-0-	-0-	22	1	521	2	N	1	2	1			-0-
							1	9									
04	600	N	453	-0-	-147	-0-	19	1	432	2	N	2	2	1			-0-
							2	9									
05	589	N	581	-0-	-8	-0-	25	1	556	2	N	1					1
							1	9									
06	673	N	673	-0-	-0-	-0-	29	1	642	2	N	2	2	1			1
							2	9									
07	465	N	382	-0-	-83	-0-	17	1	364	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	24	1	401	2	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	30	1	508	2	N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	28	1	470	2	N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	38	1	637	2	N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	43	1	673	2	N	-0-					-0-
*07	782	N	782	-0-	-0-	-0-	45	1	737	2	N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

02	224	N	224	-0-	-0-	-0-	13	1	211	2	N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	21	1	360	2	N	-0-					-0-
04	360	N	300	-0-	-60	-0-	17	1	283	2	N	-0-					-0-
05	248	N	221	-0-	-27	-0-	12	1	208	2	N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	22	1	354	2	N	-0-					-0-
*07	490	N	490	-0-	-0-	-0-	28	1	462	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

02	563	N	563	-0-	-0-	-0-	35	1	528	2	N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	40	1	682	2	N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	37	1	624	2	N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	40	1	679	2	N	-0-					-0-
06	690	N	594	-0-	-96	-0-	35	1	559	2	N	-0-					-0-
*07	757	N	757	-0-	-0-	-0-	44	1	713	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

02	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
04	60	N	24	-0-	-36	-0-	1	1	22	2	N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	5	-0-	-26	-0-	4	2			N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

02	287	N	287	-0-	-0-	-0-	16	1	271	2	N	-0-					-0-
03	403	N	27	-0-	-376	-0-	2	1	25	2	N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

02	296	N	296	-0-	-0-	-0-	15	1	256	2	N	23	20	1			15
							25	9									
03	787	N	787	-0-	-0-	-0-	43	1	724	2	N	19	20	1			14
							21	9									
04	670	N	670	-0-	-0-	-0-	37	1	615	2	N	16	20	1			10
							18	9									
05	536	N	536	-0-	-0-	-0-	29	1	489	2	N	15	19	1			6
							17	9									
06	750	N	584	-0-	-166	-0-	34	1	537	2	N	12	6	1			12
							13	9									
07	682	N	615	-0-	-67	-0-	35	1	567	2	N	12	13	1			11
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

02	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
03	775	N	642	-0-	-133	-0-	642	2			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
05	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
06	630	N	629	-0-	-1	-0-	629	2			N	-0-					-0-
*07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	5	2			N	-0-					-0-
05	9	N	1	-0-	-8	-0-	1	2			N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

02	422	N	422	-0-	-0-	-0-	23	1	399	2	N	-0-					-0-
03	403	N	384	-0-	-19	-0-	21	1	363	2	N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	23	1	387	2	N	-0-					-0-
05	465	N	367	-0-	-98	-0-	21	1	347	2	N	-0-					-0-
06	360	N	324	-0-	-36	-0-	19	1	305	2	N	-0-					-0-
07	434	N	308	-0-	-126	-0-	18	1	290	2	N	-0-					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

02	189	N	189	-0-	-0-	-0-	11	1	178	2	N	-0-					-0-
03	186	N	182	-0-	-4	-0-	10	1	172	2	N	-0-					-0-
04	150	N	120	-0-	-30	-0-	7	1	113	2	N	-0-					-0-
05	217	N	134	-0-	-83	-0-	8	1	126	2	N	-0-					-0-
06	180	N	16	-0-	-164	-0-	1	1	15	2	N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

02	191	N	191	-0-	-0-	-0-	11	1	180	2	N	-0-					-0-
03	217	N	201	-0-	-16	-0-	11	1	190	2	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	11	1	188	2	N	-0-					-0-
05	217	N	175	-0-	-42	-0-	10	1	165	2	N	-0-					-0-
06	180	N	145	-0-	-35	-0-	9	1	136	2	N	-0-					-0-
07	217	N	169	-0-	-48	-0-	10	1	159	2	N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

02	735	N	735	-0-	-0-	-0-	40	1	695	2	N	-0-					-0-
03	790	N	790	-0-	-0-	-0-	44	1	746	2	N	-0-					-0-
04	600	N	564	-0-	-36	-0-	32	1	532	2	N	-0-					-0-
05	775	N	651	-0-	-124	-0-	37	1	615	2	N	-0-					-0-
06	750	N	478	-0-	-272	-0-	29	1	450	2	N	-0-					-0-
*07	662	N	662	-0-	-0-	-0-	38	1	624	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	12	1	188	2	N	-0-					-0-
03	279	N	226	-0-	-53	-0-	13	1	213	2	N	-0-					-0-
04	210	N	188	-0-	-22	-0-	11	1	178	2	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	12	1	195	2	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	27	1	424	2	N	-0-					-0-
*07	451	N	451	-0-	-0-	-0-	26	1	425	2	N	-0-					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	11	1	192	2	N	-0-					-0-
03	248	N	215	-0-	-33	-0-	12	1	203	2	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	13	1	213	2	N	-0-					-0-
05	217	N	196	-0-	-21	-0-	11	1	185	2	N	-0-					-0-
06	210	N	173	-0-	-37	-0-	10	1	163	2	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	13	1	215	2	N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	524	-0-	-0-	-0-	36	1	488	2	N	-0-					-0-
03	930	N	440	-0-	-490	-0-	31	1	409	2	N	-0-					-0-
04	840	N	360	-0-	-480	-0-	26	1	334	2	N	-0-					-0-
05	558	N	490	-0-	-68	-0-	34	1	456	2	N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	32	1	405	2	N	-0-					-0-
*07	554	N	554	-0-	-0-	-0-	39	1	515	2	N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	743	N	743	-0-	-0-	-0-	39	1	680	2	N	22	19	1			15
							24	9									
03	744	N	611	-0-	-133	-0-	33	1	560	2	N	16	19	1			12
							18	9									
04	810	N	563	-0-	-247	-0-	31	1	515	2	N	15	17	1			10
							17	9									
05	806	N	711	-0-	-95	-0-	39	1	657	2	N	14	18	1			6
							15	9									
06	680	N	680	-0-	-0-	-0-	40	1	627	2	N	12	6	1			12
							13	9									
07	589	N	575	-0-	-14	-0-	32	1	529	2	N	12	13	1			11
							13	9									

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

02	116	N	91	-0-	-25	-0-	91	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	180	N	117	-0-	-63	-0-	117	2			N	-0-					-0-
07	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
07	124	N	64	-0-	-60	-0-	64	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	183	-0-	-20	-0-	183	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
06	300	N	152	-0-	-148	-0-	152	2			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

02	87	N	86	-0-	-1	-0-	86	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

02	174	N	121	-0-	-53	-0-	121	2			N	-0-					-0-
03	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

02	145	N	104	-0-	-41	-0-	104	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-
07	124	N	27	-0-	-97	-0-	27	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. 630611

WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					2
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					2
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					2
05	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					2
06	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					2
07	217	N	194	-0-	-23	-0-	194	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	213	-0-	-19	-0-	213	3			Y	-0-					5
03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					5
04	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					5
05	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					5
06	270	N	268	-0-	-2	-0-	268	3			Y	-0-					5
07	248	N	199	-0-	-49	-0-	199	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					2
03	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					2
04	510	N	409	-0-	-101	-0-	409	3			Y	-0-					2
05	527	N	435	-0-	-92	-0-	435	3			Y	-0-					2
06	510	N	467	-0-	-43	-0-	467	3			Y	-0-					2
*07	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					5
03	248	N	239	-0-	-9	-0-	239	3			Y	-0-					5
04	240	N	197	-0-	-43	-0-	197	3			Y	-0-					5
05	248	N	239	-0-	-9	-0-	239	3			Y	-0-					5
06	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					5
*07	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					Y	-0-					1
03	62	N	-0-	-0-	-62	-0-					Y	-0-					1
04	11	N	-0-	-0-	-11	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	36	-0-	-22	-0-	36	3			Y	-0-					8
03	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					8
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					8
05	31	N	22	-0-	-9	-0-	22	3			Y	-0-					8
06	60	N	28	-0-	-32	-0-	28	3			Y	-0-					8
07	31	N	19	-0-	-12	-0-	19	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	606	-0-	-61	-0-	606	3			Y	-0-					17
03	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					17
04	630	N	567	-0-	-63	-0-	567	3			Y	-0-					17
05	651	N	579	-0-	-72	-0-	579	3			Y	-0-					17
06	690	N	655	-0-	-35	-0-	655	3			Y	-0-					17
07	589	N	529	-0-	-60	-0-	529	3			Y	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					14
03	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					14
04	540	N	525	-0-	-15	-0-	525	3			Y	-0-					14
05	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					14
06	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					14
07	558	N	448	-0-	-110	-0-	448	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

02	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					12
03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					12
04	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					12
05	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					12
06	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					12
07	372	N	329	-0-	-43	-0-	329	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

02	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
*07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

02	29	N	19	-0-	-10	-0-	19	3			Y	-0-					1
03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					1
04	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1
05	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					1
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					1
07	62	N	16	-0-	-46	-0-	16	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

02	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					3
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					3
04	30	N	23	-0-	-7	-0-	23	3			Y	-0-					3
05	31	N	23	-0-	-8	-0-	23	3			Y	-0-					3
06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					3
07	31	N	16	-0-	-15	-0-	16	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

02	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

02	290	N	259	-0-	-31	-0-	259	3			Y	-0-					5
03	310	N	285	-0-	-25	-0-	285	3			Y	-0-					5
04	270	N	222	-0-	-48	-0-	222	3			Y	-0-					5
05	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					5
06	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					5
*07	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					3
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					3
04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					3
05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					3
06	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					3
*07	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					3

PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
03	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
06	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

02	464	N	415	-0-	-49	-0-	415	3			N	-0-					-0-
03	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	390	N	242	-0-	-148	-0-	242	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

02	203	N	191	-0-	-12	-0-	191	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	210	N	110	-0-	-100	-0-	110	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

02	406	N	303	-0-	-103	-0-	303	3			N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	100	-0-	-74	-0-	100	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
07	341	N	298	-0-	-43	-0-	298	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	341	N	138	-0-	-203	-0-	138	2			N	-0-					-0-
04	210	N	122	-0-	-88	-0-	122	2			N	-0-					-0-
05	186	N	119	-0-	-67	-0-	119	2			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	394	-0-	-157	-0-	394	2			Y	-0-					-0-
03	589	N	446	-0-	-143	-0-	446	2			Y	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	2			Y	-0-					-0-
06	420	N	419	-0-	-1	-0-	419	2			Y	-0-					-0-
07	496	N	475	-0-	-21	-0-	475	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	634	-0-	-149	-0-	634	2			N	-0-					-0-
03	589	N	434	-0-	-155	-0-	434	2			N	-0-					-0-
04	660	N	602	-0-	-58	-0-	602	2			N	-0-					-0-
05	682	N	601	-0-	-81	-0-	601	2			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
*07	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	182	-0-	-21	-0-	182	2			Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
03	372	N	340	-0-	-32	-0-	340	2			Y	-0-					-0-
04	390	N	299	-0-	-91	-0-	299	2			Y	-0-					-0-
05	341	N	315	-0-	-26	-0-	315	2			Y	-0-					-0-
06	330	N	187	-0-	-143	-0-	187	2			Y	-0-					-0-
07	310	N	163	-0-	-147	-0-	163	2			Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
06	630	N	586	-0-	-44	-0-	586	2			Y	-0-					-0-
07	682	N	613	-0-	-69	-0-	613	2			Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
04	570	N	514	-0-	-56	-0-	514	2			Y	-0-					-0-
05	620	N	501	-0-	-119	-0-	501	2			Y	-0-					-0-
06	600	N	566	-0-	-34	-0-	566	2			Y	-0-					-0-
*07	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	172	-0-	-31	-0-	172	2			Y	-0-					-0-
03	186	N	150	-0-	-36	-0-	150	2			Y	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	2			Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	2			Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

02	1210	N	1210	-0-	-0-	-0-	12	1	1198	2	N	-0-					-0-
03	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
04	1170	N	1157	-0-	-13	-0-	4	1	1153	2	N	-0-					-0-
05	1240	N	1200	-0-	-40	-0-	3	1	1197	2	N	-0-					-0-
06	1200	N	1122	-0-	-78	-0-	8	1	1114	2	N	-0-					-0-
07	1209	N	1037	-0-	-172	-0-	5	1	1032	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

02	1665	N	1665	-0-	-0-	-0-	17	1	1648	2	N	-0-					-0-
03	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
04	1688	N	1688	-0-	-0-	-0-	5	1	1683	2	N	-0-					-0-
05	1716	N	1716	-0-	-0-	-0-	5	1	1711	2	N	-0-					-0-
06	1681	N	1681	-0-	-0-	-0-	11	1	1670	2	N	-0-					-0-
*07	1698	N	1698	-0-	-0-	-0-	8	1	1690	2	N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

02	1120	N	1120	-0-	-0-	-0-	6	1	1114	2	N	-0-					-0-
03	1209	N	1031	-0-	-178	-0-	4	1	1027	2	N	-0-					-0-
04	1140	N	1080	-0-	-60	-0-	6	1	1074	2	N	-0-					-0-
05	1209	N	1190	-0-	-19	-0-	3	1	1187	2	N	-0-					-0-
06	1191	N	1191	-0-	-0-	-0-	3	1	1188	2	N	-0-					-0-
*07	1362	N	1362	-0-	-0-	-0-	25	1	1337	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. //CONT.// 768650
CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	957	-0-	-87	-0-	3	1	954	2	N	-0-					-0-
03	1116	N	848	-0-	-268	-0-	2	1	846	2	N	-0-					-0-
04	1050	N	1050	-0-	-0-	-0-	3	1	1047	2	N	-0-					-0-
05	1045	N	1045	-0-	-0-	-0-	3	1	1042	2	N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	3	1	986	2	N	-0-					-0-
07	1085	N	1018	-0-	-67	-0-	3	1	1015	2	N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2314	-0-	-6	-0-	5	1	2309	2	N	-0-					-0-
03	2480	N	2401	-0-	-79	-0-	5	1	2396	2	N	-0-					-0-
04	2460	N	2351	-0-	-109	-0-	5	1	2346	2	N	-0-					-0-
05	2480	N	2149	-0-	-331	-0-	4	1	2145	2	N	-0-					-0-
06	2310	N	2123	-0-	-187	-0-	4	1	2119	2	N	-0-					-0-
07	2418	N	2218	-0-	-200	-0-	4	1	2214	2	N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	100	-0-	-45	-0-	100	2			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
06	240	N	156	-0-	-84	-0-	156	2			N	-0-					-0-
07	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
03	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
04	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
05	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
*07	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	96	-0-	-310	-0-	96	3			Y	-0-					-0-
03	527	N	388	-0-	-139	-0-	388	3			Y	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
05	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
07	713	N	611	-0-	-102	-0-	611	3			Y	-0-					-0-

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	151	-0-	-168	-0-	144	3	7	9	Y	6					11
03	310	N	177	-0-	-133	-0-	159	3	18	9	Y	16					27
04	330	N	131	-0-	-199	-0-	119	3	12	9	Y	11					38
05	164	N	164	-0-	-0-	-0-	147	3	17	9	Y	15					53
06	282	N	282	-0-	-0-	-0-	272	3	10	9	Y	9					62
*07	513	N	513	-0-	-0-	-0-	495	3	18	9	Y	16	1	8			77

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
03	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
05	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
*07	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

02	261	N	257	-0-	-4	-0-	257	3			Y	-0-					-0-
03	310	N	126	-0-	-184	-0-	126	3			Y	-0-					-0-
04	420	N	235	-0-	-185	-0-	235	3			Y	-0-					-0-
05	279	N	177	-0-	-102	-0-	177	3			Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
07	248	N	122	-0-	-126	-0-	122	3			Y	-0-					-0-

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

02	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
03	465	N	132	-0-	-333	-0-	132	3			Y	-0-					-0-
04	330	N	193	-0-	-137	-0-	193	3			Y	-0-					-0-
05	620	N	282	-0-	-338	-0-	282	3			Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

02	87	N	71	-0-	-16	-0-	71	3			Y	-0-					-0-
03	93	N	42	-0-	-51	-0-	42	3			Y	-0-					-0-
04	90	N	39	-0-	-51	-0-	39	3			Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

02	377	N	303	-0-	-74	-0-	301	3	2	9	Y	2					32
03	535	N	535	-0-	-0-	-0-	528	3	7	9	Y	6					38
04	330	N	281	-0-	-49	-0-	277	3	4	9	Y	4					42
05	459	N	459	-0-	-0-	-0-	453	3	6	9	Y	5					47
06	390	N	307	-0-	-83	-0-	304	3	3	9	Y	3					50
*07	316	N	316	-0-	-0-	-0-	310	3	6	9	Y	5					55

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

02	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
03	1085	N	912	-0-	-173	-0-	912	2			N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
05	1023	N	871	-0-	-152	-0-	871	2			N	-0-					-0-
06	870	N	827	-0-	-43	-0-	827	2			N	-0-					-0-
07	992	N	929	-0-	-63	-0-	929	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824

SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	108	-0-	-37	-0-	108	2			N	-0-					3
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					3
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					3
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					3
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	86	-0-	-30	-0-	86	2			N	-0-					51
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					51
04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					51
05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					51
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					51
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					36
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					36
04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					36
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					36
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	230	-0-	-31	-0-	230	2			N	-0-					132
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					132
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					132
05	254	N	254	-0-	-0-	-0-	254	2			N	-0-					132
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					132
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	237	-0-	-343	-0-	237	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					7
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					7
04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					7
05	299	N	299	-0-	-0-	-0-	299	2			N	-0-					7
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	6	-0-	-23	-0-	6	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	6	-0-	-81	-0-	6	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					126
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					126
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					126
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					126
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					126
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	371	-0-	-6	-0-	371	2			N	-0-					43
03	392	N	392	-0-	-0-	-0-	392	2			N	-0-					43
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					43
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					43
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					43
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	165	-0-	-67	-0-	165	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	581	-0-	-115	-0-	581	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

02	145	N	101	-0-	-44	-0-	101	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

02	145	N	91	-0-	-54	-0-	91	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

02	145	N	92	-0-	-53	-0-	92	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

02	116	N	101	-0-	-15	-0-	101	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

02	145	N	82	-0-	-63	-0-	82	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

02	145	N	101	-0-	-44	-0-	101	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

02	145	N	83	-0-	-62	-0-	83	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

02	145	N	100	-0-	-45	-0-	100	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	246	-0-	-274 B	-0-	16	1	230	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	16	1	242	3	Y	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	15	1	234	3	Y	-0-					-0-
*05	261	N	261	-0-	-0- B	-0-	15	1	246	3	Y	-0-					-0-
*06	248	N	248	-0-	-0- B	-0-	13	1	235	3	Y	-0-					-0-
*07	258	N	258	-0-	-0- B	-0-	14	1	244	3	Y	-0-					-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0- B	-0-	30	1	399	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	484	-0-	-0- B	-0-	33	1	451	3	N	-0-					-0-
04	467	N	467	-0-	-0- B	-0-	32	1	435	3	N	-0-					-0-
*05	472	N	472	-0-	-0- B	-0-	32	1	440	3	N	-0-					-0-
06	480	N	459	-0-	-21 B	-0-	27	1	432	3	N	-0-					-0-
07	496	N	475	-0-	-21 B	-0-	29	1	446	3	N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	1805	-0-	-1095 B	42117	91 41	1 9	1673	3	N	37	2	8			120
03/01 BALANCING DATE STATUS -> 42117																	
03	3100	N	1862	-0-	-1238 B	40879	101 10	1 9	1751	3	N	9	1	8			128
04	3000	N	1808	-0-	-1192 B	39687	96 17	1 9	1695	3	N	15					143
*05	3100	N	1828	-0-	-1272 B	38415	95 12	1 9	1721	3	N	11	1	8			153
*06	3000	N	1736	-0-	-1264 B	37151	86 20	1 9	1630	3	N	18	1	8			170
*07	3100	N	1785	-0-	-1315 B	35836	179 6	1 9	1600	3	N	5					175

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

02	14B2 EXT	NO RPT	-0-	-0-	B	-3111					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3111																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

02	0		89	-0-	89 B	12575	6 9	1 9	74	3	N	8	26	1			37
03/01 BALANCING DATE STATUS -> 12575																	
03	0		85	-0-	85 B	12660	6	1	79	3	N	-0-					37
04	0		81	-0-	81 B	12741	6	1	75	3	N	-0-					37
05	0	W	90	-0-	90 B	12831	6 13	1 9	71	3	N	12					49
06	0	W	64	-0-	64 B	12895	5 1	1 9	58	3	N	1					50
07	0	W	61	-0-	61 B	12956	5	1	56	3	N	-0-					50

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

02	0		165	-0-	165 B	11416	97 48	1 9	20	3	N	44	156	1			221
03/01 BALANCING DATE STATUS -> 11416																	
03	0		107	-0-	107 B	11523	102	1	5	3	N	-0-					221
04	0		-0-	-0-	-0- B	11523					N	-0-					221
05	0	W	180	-0-	180 B	11703	102	1	78	9	N	71					292
06	0	W	110	-0-	110 B	11813	99	1	11	9	N	10					302
07	0	W	102	-0-	102 B	11915	102	1			N	-0-					302

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		498	-0-	498 B	36517	37	1	460	3	N	1	4	1			6
							1	9									
03/01 BALANCING DATE STATUS -> 36517																	
03	0		523	-0-	523 B	37040	39	1	484	3	N	-0-					6
04	0		505	-0-	505 B	37545	38	1	467	3	N	-0-					6
05	0	W	598	-0-	598 B	38143	46	1	550	3	N	2					8
							2	9									
06	0	W	708	-0-	708 B	38851	54	1	654	3	N	-0-					8
07	0	W	991	-0-	991 B	39842	331	1	660	3	N	-0-					8

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

02	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

02	551	N	473	-0-	-78	B	-0-	15	1	458	2	Y	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0-	B	-0-	16	1	576	2	Y	-0-				-0-
04	510	N	489	-0-	-21	B	-0-	12	1	477	2	Y	-0-				-0-
05	496	N	447	-0-	-49	B	-0-	13	1	434	2	Y	-0-				-0-
06	570	N	102	-0-	-468	B	-0-	102	2			Y	-0-				-0-
07	403	N	266	-0-	-137	B	-0-	266	2			Y	-0-				-0-

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

02	95	N	95	-0-	-0-	B	-0-	5	1	90	2	Y	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	121	N	121	-0-	-0-	B	-0-	7	1	115	2	Y	-0-				-0-
04	103	N	103	-0-	-0-	B	-0-	6	1	97	2	Y	-0-				-0-
05	112	N	112	-0-	-0-	B	-0-	6	1	106	2	Y	-0-				-0-
06	86	N	86	-0-	-0-	B	-0-	5	1	81	2	Y	-0-				-0-
07	93	N	67	-0-	-26	B	-0-	4	1	63	2	Y	-0-				-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	104	-0-	-113	-0-	7 1 1 9		96	3	N	1	1	1			1
03	108	N	108	-0-	-0-	-0-	7 1 1 9		100	3	N	1	1	1			1
04	102	N	102	-0-	-0-	-0-	7 1		95	3	N	-0-	1	1			-0-
05	124	N	102	-0-	-22	-0-	7 1 1 9		94	3	N	1					1
*06	94	N	94	-0-	-0-	-0-	6 1		88	3	N	-0-					1
*07	92	N	92	-0-	-0-	-0-	7 1		85	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	839	-0-		-761		139	41	1 2 9	796	3	N	2	2	1			2
03	1041	N	902	-0-		-139		-0-	45	1 2 9	855	3	N	2	2	1			2
*04	870	N	870	-0-		-0-		-0-	43	1 2 9	825	3	N	2	3	1			1
05	899	N	880	-0-		-19		-0-	45	1 1 9	834	3	N	1					2
06	870	N	854	-0-		-16		-0-	43	1 2 9	809	3	N	2	2	1			2
*07	883	N	883	-0-		-0-		-0-	46	1 1 9	836	3	N	1					3

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

02	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

02	1600	N	1130	-0-		-470		749	55	1 1 9	1074	3	N	1	2	1			2
03	1960	N	1211	-0-		-749		-0-	60	1 3 9	1148	3	N	3	2	1			3
*04	1160	N	1160	-0-		-0-		-0-	58	1 2 9	1100	3	N	2	4	1			1
05	1209	N	1192	-0-		-17		-0-	61	1 2 9	1129	3	N	2					3
06	1170	N	1141	-0-		-29		-0-	57	1 1 9	1083	3	N	1	2	1			2
*07	1192	N	1192	-0-		-0-		-0-	62	1 2 9	1128	3	N	2					4

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

02	1600	N	987	-0-		-613		445	48	1 2 9	937	3	N	2	2	1			2
03	1519	N	1074	-0-		-445		-0-	53	1 3 9	1018	3	N	3	2	1			3
04	1023	N	1023	-0-		-0-		-0-	51	1 3 9	969	3	N	3	4	1	1	8	1
*05	1063	N	1063	-0-		-0-		-0-	55	1 3 9	1005	3	N	3	2	8			2
06	1050	N	1013	-0-		-37		-0-	51	1 2 9	960	3	N	2	2	1			2
*07	1033	N	1033	-0-		-0-		-0-	53	1 1 9	979	3	N	1					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1200	N	1796	-0-	596	2556	88	1	1705	3	N	3	3	1			4
							3	9									
03	3100	N	1927	-0-	-1173	1383	95	1	1828	3	N	4	3	1			5
							4	9									
04	3000	N	1852	-0-	-1148	235	92	1	1757	3	N	3	7	1			1
							3	9									
*05	2204	N	1969	-0-	-235	-0-	101	1	1865	3	N	3					4
							3	9									
*06	1890	N	1890	-0-	-0-	-0-	95	1	1792	3	N	3	4	1			3
							3	9									
*07	1888	N	1888	-0-	-0-	-0-	98	1	1787	3	N	3					6
							3	9									

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

02	423	N	205	-0-	-218	-0-	10	1	195	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	11	1	210	3	N	1					1
							1	9									
04	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-	1	1			-0-
*05	232	N	232	-0-	-0-	-0-	12	1	219	3	N	1					1
							1	9									
*06	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-	1	1			-0-
*07	232	N	232	-0-	-0-	-0-	12	1	219	3	N	1					1
							1	9									

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

02	52	N	1	-0-	-51	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

02	590	N	282	-0-	-308	-0-	14	1	265	3	N	3	3	1			2
							3	9									
03	299	N	299	-0-	-0-	-0-	16	1	280	3	N	3	2	1			3
							3	9									
04	290	N	290	-0-	-0-	-0-	15	1	273	3	N	2	3	1			2
							2	9									
05	310	N	302	-0-	-8	-0-	16	1	283	3	N	3	3	1			2
							3	9									
06	300	N	286	-0-	-14	-0-	14	1	270	3	N	2	1	1			3
							2	9									
*07	293	N	293	-0-	-0-	-0-	13	1	278	3	N	2	2	1			3
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	869	-0-	-731	188	57	1 6 9	806	3	N	5	6	1			6
03	1082	N	894	-0-	-188	-0-	59	1 6 9	829	3	N	5	6	1			5
04	856	N	856	-0-	-0-	-0-	57	1 4 9	795	3	N	4	5	1			4
05	930	N	891	-0-	-39	-0-	61	1 6 9	824	3	N	5	3	1			6
06	870	N	863	-0-	-7	-0-	59	1 3 9	801	3	N	3	3	1			6
*07	863	N	863	-0-	-0-	-0-	62	1 3 9	798	3	N	3	3	1			6

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	676	-0-	76	802	44	1 3 9	629	3	N	3	4	1			4
03	1507	N	705	-0-	-802	-0-	47	1 4 9	654	3	N	4	4	1			4
04	660	N	660	-0-	-0-	-0-	44	1 3 9	613	3	N	3	4	1			3
*05	680	N	680	-0-	-0-	-0-	47	1 3 9	630	3	N	3	2	1			4
*06	659	N	659	-0-	-0-	-0-	45	1 2 9	612	3	N	2	2	1			4
*07	650	N	650	-0-	-0-	-0-	47	1 2 9	601	3	N	2	2	1			4

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	850	-0-	350	1129	41	1 1 9	808	3	N	1					4
03	2067	N	938	-0-	-1129	-0-	45	1 2 9	891	3	N	2					6
04	888	N	888	-0-	-0-	-0-	43	1 2 9	843	3	N	2					8
*05	991	N	991	-0-	-0-	-0-	49	1 2 9	940	3	N	2	7	1			3
*06	961	N	961	-0-	-0-	-0-	46	1 2 9	913	3	N	2					5
*07	1136	N	1136	-0-	-0-	-0-	145	1 1 9	990	3	N	1					6

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1118	-0-	-482	745	56	1 3 9	1059	3	N	3	3	1			4
03	1869	N	1124	-0-	-745	-0-	58	1 3 9	1063	3	N	3	3	1			4
04	1132	N	1132	-0-	-0-	-0-	59	1 3 9	1070	3	N	3	3	1			4
05	1209	N	1079	-0-	-130	-0-	53	1 6 9	1020	3	N	5	3	1	1	8	5
*06	1149	N	1149	-0-	-0-	-0-	55	1 3 9	1091	3	N	3	3	1			5
*07	1214	N	1214	-0-	-0-	-0-	57	1 3 9	1154	3	N	3	3	1			5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1137	N	547	-0-	-590	-0-	27 1 1 9		519	3	N	1	1	1			2
03	598	N	598	-0-	-0-	-0-	30 1 1 9		567	3	N	1	1	1			2
04	581	N	581	-0-	-0-	-0-	29 1 1 9		551	3	N	1	3	1			-0-
*05	599	N	599	-0-	-0-	-0-	31 1 2 9		566	3	N	2					2
*06	581	N	581	-0-	-0-	-0-	29 1		552	3	N	-0-	1	1			1
*07	589	N	589	-0-	-0-	-0-	30 1 1 9		558	3	N	1					2

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1061	-0-	-539	595	53 1 3 9		1005	3	N	3	3	1			4
03	1719	N	1124	-0-	-595	-0-	58 1 3 9		1063	3	N	3	3	1			4
04	1073	N	1073	-0-	-0-	-0-	56 1 4 9		1013	3	N	4	3	1	1	8	4
05	1147	N	1014	-0-	-133	-0-	50 1 3 9		961	3	N	3	3	1			4
06	1080	N	1048	-0-	-32	-0-	50 1 3 9		995	3	N	3	3	1			4
*07	983	N	983	-0-	-0-	-0-	46 1 4 9		933	3	N	4	3	1			5

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	240	-0-	-146	-0-	12 1 1 9		227	3	N	1	1	1			1
03	234	N	234	-0-	-0-	-0-	12 1 1 9		221	3	N	1	1	1			1
04	187	N	187	-0-	-0-	-0-	10 1 1 9		176	3	N	1	1	1			1
05	248	N	162	-0-	-86	-0-	8 1 1 9		153	3	N	1	1	1			1
*06	259	N	259	-0-	-0-	-0-	12 1 1 9		246	3	N	1	1	1			1
*07	269	N	269	-0-	-0-	-0-	13 1 1 9		255	3	N	1	1	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2180	X	2180	-0-	-0-	-0-	111	1	2043	3	N	24	23	1	1	8	14
							26	9									
03	2511	X	2270	-0-	-241	-0-	122	1	2125	3	N	21	14	1	1	8	20
							23	9									
*04	2310	X	2203	-0-	-107	-0-	117	1	2063	3	N	21	23	1	1	8	17
							23	9									
05	2387	X	2340	-0-	-47	-0-	121	1	2197	3	N	20	23	1			14
							22	9									
06	2280	X	2244	-0-	-36	-0-	111	1	2113	3	N	18	10	1	1	8	21
							20	9									
*07	2328	X	2328	-0-	-0-	-0-	106	1	2205	3	N	15	15	1			21
							17	9									

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

02	652	N	310	-0-	-342	-0-	20	1	288	3	N	2	2	1			2
							2	9									
03	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-	1	1			1
04	154	N	154	-0-	-0-	-0-	10	1	143	3	N	1	1	1			1
							1	9									
05	248	N	155	-0-	-93	-0-	11	1	143	3	N	1	1	8			1
							1	9									
06	150	N	147	-0-	-3	-0-	10	1	137	3	N	-0-					1
*07	151	N	151	-0-	-0-	-0-	11	1	140	3	N	-0-					1

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

02	564	N	270	-0-	-294	-0-	13	1	257	3	N	-0-					1
03	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					1
04	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-	1	1			-0-
05	279	N	272	-0-	-7	-0-	14	1	257	3	N	1					1
							1	9									
06	270	N	265	-0-	-5	-0-	13	1	252	3	N	-0-	1	1			-0-
*07	274	N	274	-0-	-0-	-0-	14	1	259	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

02	1053	N	507	-0-	-546	-0-	33	1	471	3	N	3	3	1			3
							3	9									
03	529	N	529	-0-	-0-	-0-	35	1	492	3	N	2	3	1			2
							2	9									
04	515	N	515	-0-	-0-	-0-	34	1	478	3	N	3	3	1			2
							3	9									
05	527	N	527	-0-	-0-	-0-	36	1	489	3	N	2	1	1			3
							2	9									
*06	516	N	516	-0-	-0-	-0-	35	1	480	3	N	1	1	1			3
							1	9									
*07	429	N	429	-0-	-0-	-0-	31	1	397	3	N	1	1	1			3
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

02	643	N	311	-0-	-332	-0-	20 2	1 9	289	3	N	2	2	1			2
03	326	N	326	-0-	-0-	-0-	22 2	1 9	302	3	N	2	2	1			2
*04	307	N	307	-0-	-0-	-0-	20 1	1 9	286	3	N	1	2	1			1
05	341	N	331	-0-	-10	-0-	23 2	1 9	306	3	N	2	1	1			2
06	330	N	303	-0-	-27	-0-	21 1	1 9	281	3	N	1	1	1			2
*07	269	N	269	-0-	-0-	-0-	19 1	1 9	249	3	N	1	1	1			2

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

02	800	N	430	-0-	-370	-0-	21 1	1 9	408	3	N	1	1	1			1
03	346	N	346	-0-	-0-	-0-	18 1	1 9	327	3	N	1	1	1			1
04	258	N	258	-0-	-0-	-0-	13 1	1 9	244	3	N	1	1	1			1
05	465	N	330	-0-	-135	-0-	16 1	1 9	313	3	N	1	1	1			1
*06	347	N	347	-0-	-0-	-0-	17 1	1 9	329	3	N	1	1	1			1
*07	357	N	357	-0-	-0-	-0-	17 1	1 9	339	3	N	1	1	1			1

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

02	200	N	789	-0-	589	1438	39 2	1 9	748	3	N	2	2	1			3
03	2248	N	810	-0-	-1438	-0-	42 2	1 9	766	3	N	2	2	1			3
04	766	N	766	-0-	-0-	-0-	40 2	1 9	724	3	N	2	2	1			3
*05	899	N	899	-0-	-0-	-0-	44 3	1 9	852	3	N	3	2	1			4
*06	857	N	857	-0-	-0-	-0-	41 2	1 9	814	3	N	2	2	1			4
*07	863	N	863	-0-	-0-	-0-	41 2	1 9	820	3	N	2	2	1			4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	863	N	327	-0-	-536	-0-	16	1 1 9	310	3	N	1	1	1			1
03	541	N	541	-0-	-0-	-0-	28	1 2 9	511	3	N	2	1	1			2
*04	398	N	398	-0-	-0-	-0-	21	1 1 9	376	3	N	1	1	1			2
*05	543	N	543	-0-	-0-	-0-	27	1 1 9	515	3	N	1	1	1			2
06	510	N	458	-0-	-52	-0-	22	1 1 9	435	3	N	1	1	1			2
*07	461	N	461	-0-	-0-	-0-	22	1 1 9	438	3	N	1	1	1			2

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	355	-0-	-369	-0-	23	1 1 9	331	3	N	1	2	1			2
03	441	N	441	-0-	-0-	-0-	29	1 2 9	410	3	N	2	2	1			2
04	434	N	434	-0-	-0-	-0-	29	1 2 9	403	3	N	2	2	1			2
05	372	N	273	-0-	-99	-0-	19	1 1 9	253	3	N	1	1	1			2
06	420	N	411	-0-	-9	-0-	28	1 1 9	382	3	N	1	1	1			2
*07	260	N	260	-0-	-0-	-0-	19	1 1 9	240	3	N	1	1	1			2

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	285	-0-	-314	-0-	14	1 1 9	270	3	N	1	1	1			1
03	298	N	298	-0-	-0-	-0-	15	1 1 9	282	3	N	1	1	1			1
04	286	N	286	-0-	-0-	-0-	15	1 1 9	270	3	N	1	1	1			1
05	279	N	277	-0-	-2	-0-	14	1 1 9	262	3	N	1	1	1			1
*06	298	N	298	-0-	-0-	-0-	14	1 1 9	283	3	N	1	1	1			1
*07	311	N	311	-0-	-0-	-0-	15	1 2 9	294	3	N	2	1	1			2

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	1299	-0-	799	2220	65	1 3 9	1231	3	N	3	3	1			5
03	3100	N	1315	-0-	-1785	435	68	1 4 9	1243	3	N	4	4	1			5
*04	1713	N	1278	-0-	-435	-0-	66	1 3 9	1209	3	N	3	3	1			5
05	1395	N	1207	-0-	-188	-0-	59	1 6 9	1142	3	N	5	3	1	1	8	6
06	1260	N	1258	-0-	-2	-0-	60	1 3 9	1195	3	N	3	3	1			6
*07	1308	N	1308	-0-	-0-	-0-	62	1 3 9	1243	3	N	3	3	1			6

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	572	-0-	272	1009	37	1 3 9	532	3	N	3	4	1			4
03	1610	N	601	-0-	-1009	-0-	40	1 3 9	558	3	N	3	4	1			3
04	592	N	592	-0-	-0-	-0-	39	1 4 9	549	3	N	4	4	1			3
05	620	N	601	-0-	-19	-0-	41	1 3 9	557	3	N	3	2	1			4
06	570	N	561	-0-	-9	-0-	38	1 2 9	521	3	N	2	2	1			4
*07	569	N	569	-0-	-0-	-0-	41	1 2 9	526	3	N	2	2	1			4

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	90	-0-	-95	-0-	6	1 1 9	83	3	N	1	1	1			1
03	93	N	93	-0-	-0-	-0-	6	1 1 9	86	3	N	1	1	1			1
04	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-	1	1			-0-
05	93	N	91	-0-	-2	-0-	6	1 1 9	84	3	N	1					1
06	90	N	88	-0-	-2	-0-	6	1	82	3	N	-0-					1
*07	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	370	-0-	-330	123	24	1 3 9	343	3	N	3	3	1			3
03	557	N	434	-0-	-123	-0-	29	1 1 9	404	3	N	1	2	1			2
04	431	N	431	-0-	-0-	-0-	29	1 2 9	400	3	N	2	2	1			2
05	403	N	356	-0-	-47	-0-	25	1 1 9	330	3	N	1	1	1			2
06	420	N	417	-0-	-3	-0-	28	1 2 9	387	3	N	2	1	1			3
*07	374	N	374	-0-	-0-	-0-	27	1 1 9	346	3	N	1	1	1			3

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1174	N	574	-0-	-600	-0-	28	1 1 9	545	3	N	1	1	1			1
03	606	N	606	-0-	-0-	-0-	30	1 1 9	575	3	N	1	1	1			1
04	595	N	595	-0-	-0-	-0-	30	1 1 9	564	3	N	1	2	1			-0-
*05	615	N	615	-0-	-0-	-0-	32	1 1 9	582	3	N	1					1
*06	597	N	597	-0-	-0-	-0-	30	1 1 9	566	3	N	1	1	1			1
*07	578	N	578	-0-	-0-	-0-	30	1 1 9	547	3	N	1					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	268	-0-	-303	-0-	18	1	250	3	Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	22	1	293	3	Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	16	1	214	3	Y	-0-					-0-
*05	293	N	293	-0-	-0-	-0-	21	1	272	3	Y	-0-					-0-
*06	333	N	333	-0-	-0-	-0-	24	1	309	3	Y	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	23	1	290	3	Y	1	1	1			-0-
							1	9									

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	634	-0-	134	806	32	1	600	3	N	2	2	1			2
							2	9									
03	1471	N	665	-0-	-806	-0-	34	1	628	3	N	3	2	1			3
							3	9									
04	640	N	640	-0-	-0-	-0-	33	1	604	3	N	3	2	1	1	8	3
							3	9									
05	682	N	614	-0-	-68	-0-	30	1	582	3	N	2	2	1			3
							2	9									
*06	632	N	632	-0-	-0-	-0-	30	1	600	3	N	2	2	1			3
							2	9									
*07	671	N	671	-0-	-0-	-0-	32	1	637	3	N	2	2	1			3
							2	9									

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	265	-0-	-109	-0-	20	1	245	3	Y	-0-					-0-
03	313	N	313	-0-	-0-	-0-	23	1	290	3	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	23	1	284	3	Y	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	24	1	291	3	Y	-0-					-0-
06	300	N	297	-0-	-3	-0-	23	1	274	3	Y	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1131	-0-	-469	739	55	1	1074	3	N	2	2	1			3
							2	9									
03	1972	N	1233	-0-	-739	-0-	61	1	1170	3	N	2	2	1			3
							2	9									
04	1193	N	1193	-0-	-0-	-0-	59	1	1132	3	N	2	4	1			1
							2	9									
*05	1232	N	1232	-0-	-0-	-0-	63	1	1167	3	N	2					3
							2	9									
06	1200	N	1176	-0-	-24	-0-	59	1	1116	3	N	1	2	1			2
							1	9									
*07	1220	N	1220	-0-	-0-	-0-	63	1	1155	3	N	2					4
							2	9									

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	149	-0-	-206	-0-	10	1	139	3	Y	-0-					1
03	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					1
04	162	N	162	-0-	-0-	-0-	10	1	152	3	Y	-0-	1	1			-0-
*05	174	N	174	-0-	-0-	-0-	10	1	164	3	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	10	1	169	3	Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	10	1	181	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	698	-0-	-674	-0-	46 4	1 9	648	3	N	4	4	1			5
03	757	N	757	-0-	-0-	-0-	50 3	1 9	704	3	N	3	4	1			4
04	759	N	759	-0-	-0-	-0-	50 4	1 9	705	3	N	4	5	1			3
05	744	N	727	-0-	-17	-0-	50 4	1 9	673	3	N	4	2	1			5
06	720	N	599	-0-	-121	-0-	41 1	1 9	557	3	N	1	2	1			4
*07	671	N	671	-0-	-0-	-0-	48 3	1 9	620	3	N	3	2	1			5

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1504	N	745	-0-	-759	-0-	49 4	1 9	692	3	N	4	4	1			5
03	813	N	813	-0-	-0-	-0-	54 4	1 9	755	3	N	4	5	1			4
04	806	N	806	-0-	-0-	-0-	53 6	1 9	747	3	N	5	5	1			4
*05	839	N	839	-0-	-0-	-0-	58 3	1 9	778	3	N	3	2	1			5
*06	791	N	791	-0-	-0-	-0-	54 2	1 9	735	3	N	2	2	1			5
*07	792	N	792	-0-	-0-	-0-	57 3	1 9	732	3	N	3	2	1			6

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	727	-0-	227	995	36 1	1 9	690	3	N	1	1	1			2
03	1788	N	793	-0-	-995	-0-	39 1	1 9	753	3	N	1	1	1			2
04	763	N	763	-0-	-0-	-0-	38 1	1 9	724	3	N	1	3	1			-0-
*05	791	N	791	-0-	-0-	-0-	41 2	1 9	748	3	N	2					2
06	780	N	762	-0-	-18	-0-	38	1	724	3	N	-0-	1	1			1
*07	883	N	883	-0-	-0-	-0-	136 1	1 9	746	3	N	1					2

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	185	-0-	-115	78	13	1	172	3	Y	-0-					-0-
03	235	N	157	-0-	-78	-0-	11	1	146	3	Y	-0-					-0-
04	298	N	298	-0-	-0-	-0-	21	1	277	3	Y	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	21	1	277	3	Y	-0-					-0-
*06	280	N	280	-0-	-0-	-0-	20	1	260	3	Y	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	21	1	263	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	925	-0-	-675	287	70	1	855	3	Y	-0-					1
03	1213	N	926	-0-	-287	-0-	69	1	857	3	Y	-0-					1
04	345	N	345	-0-	-0-	-0-	26	1	319	3	Y	-0-					1
05	992	N	181	-0-	-811	-0-	14	1	167	3	Y	-0-					1
06	900	N	112	-0-	-788	-0-	9	1	103	3	Y	-0-					1
*07	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					1

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

02	648	N	648	-0-	-0-	-0-	33	1	608	3	N	6	6	1			4
							7	9									
03	680	N	680	-0-	-0-	-0-	37	1	636	3	N	6	4	1			6
							7	9									
04	745	N	745	-0-	-0-	-0-	40	1	698	3	N	6	7	1			5
							7	9									
*05	774	N	774	-0-	-0-	-0-	40	1	727	3	N	6	7	1			4
							7	9									
*06	535	N	535	-0-	-0-	-0-	27	1	504	3	N	4	3	1			5
							4	9									
*07	680	N	680	-0-	-0-	-0-	31	1	645	3	N	4	4	1			5
							4	9									

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

02	1895	N	1895	-0-	-0-	-0-	97	1	1776	3	N	20	20	1			12
							22	9									
03	1981	N	1981	-0-	-0-	-0-	107	1	1854	3	N	18	12	1			18
							20	9									
04	1847	N	1847	-0-	-0-	-0-	98	1	1731	3	N	16	20	1			14
							18	9									
05	2015	N	1987	-0-	-28	-0-	103	1	1864	3	N	18	20	1			12
							20	9									
06	1920	N	1876	-0-	-44	-0-	93	1	1768	3	N	14	8	1			18
							15	9									
07	1922	N	1891	-0-	-31	-0-	86	1	1793	3	N	11	12	1			17
							12	9									

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

02	1192	N	1192	-0-	-0-	-0-	61	1	1116	3	N	14	14	1	1	8	8
							15	9									
03	1243	N	1243	-0-	-0-	-0-	67	1	1162	3	N	13	8	1	1	8	12
							14	9									
04	1372	N	1372	-0-	-0-	-0-	73	1	1286	3	N	12	14	1			10
							13	9									
*05	1341	N	1341	-0-	-0-	-0-	69	1	1259	3	N	12	14	1			8
							13	9									
*06	1326	N	1326	-0-	-0-	-0-	66	1	1247	3	N	12	6	1	1	8	13
							13	9									
07	1426	N	1362	-0-	-64	-0-	62	1	1290	3	N	9	9	1			13
							10	9									

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	176	-0-	-81	-0-	5	1	171	3	Y	-0-					12
03	175	N	175	-0-	-0-	-0-	5	1	170	3	Y	-0-	3	1			9
04	119	N	119	-0-	-0-	-0-	3	1	115	3	Y	1					10
							1	9									
05	186	N	70	-0-	-116	-0-	2	1	68	3	Y	-0-					10
06	180	N	107	-0-	-73	-0-	3	1	104	3	Y	-0-					10
*07	96	N	96	-0-	-0-	-0-	3	1	93	3	Y	-0-					10

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	64	-0-	-54	-0-	3	1	60	3	N	1	1	1			-0-
							1	9									
03	72	N	72	-0-	-0-	-0-	4	1	66	3	N	2	1	1			1
							2	9									
04	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-	1	1			-0-
*05	310	N	310	-0-	-0-	-0-	16	1	290	3	N	4	1	1	1	8	2
							4	9									
*06	179	N	179	-0-	-0-	-0-	9	1	169	3	N	1	1	1			2
							1	9									
*07	159	N	159	-0-	-0-	-0-	7	1	151	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1379	N	653	-0-	-726	-0-	33	1	612	3	N	7	7	1			4
							8	9									
03	726	N	726	-0-	-0-	-0-	39	1	679	3	N	7	4	1			7
							8	9									
04	699	N	699	-0-	-0-	-0-	37	1	656	3	N	5	7	1			5
							6	9									
*05	718	N	718	-0-	-0-	-0-	37	1	674	3	N	6	7	1			4
							7	9									
06	690	N	550	-0-	-140	-0-	27	1	517	3	N	5	3	1			6
							6	9									
*07	718	N	718	-0-	-0-	-0-	33	1	681	3	N	4	4	1			6
							4	9									

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	826	-0-	-774	59	62	1	764	3	Y	-0-					1
03	905	N	846	-0-	-59	-0-	63	1	783	3	Y	-0-					1
04	860	N	860	-0-	-0-	-0-	65	1	794	3	Y	1	1	8			1
							1	9									
05	868	N	858	-0-	-10	-0-	66	1	792	3	Y	-0-					1
*06	817	N	817	-0-	-0-	-0-	63	1	754	3	Y	-0-					1
*07	838	N	838	-0-	-0-	-0-	65	1	773	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	835	-0-	-765	11	43	1 9	783	3	N	8	8	1			5
03	900	N	889	-0-	-11	-0-	48	1 9	832	3	N	8	5	1			8
04	807	N	807	-0-	-0-	-0-	43	1 8 9	756	3	N	7	9	1			6
*05	874	N	874	-0-	-0-	-0-	45	1 8 9	821	3	N	7	8	1			5
*06	778	N	778	-0-	-0-	-0-	39	1 7 9	732	3	N	6	4	1			7
*07	316	N	316	-0-	-0-	-0-	14	1 1 9	301	3	N	1	4	1			4

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1491	N	710	-0-	-781	-0-	48	1 1 9	661	3	Y	1	1	1			1
03	802	N	802	-0-	-0-	-0-	55	1 1 9	746	3	Y	1	1	1			1
04	779	N	779	-0-	-0-	-0-	55	1 1 9	724	3	Y	-0-	1	1			-0-
*05	791	N	791	-0-	-0-	-0-	56	1 1 9	734	3	Y	1					1
06	780	N	774	-0-	-6	-0-	55	1 1 9	719	3	Y	-0-	1	1			-0-
*07	783	N	783	-0-	-0-	-0-	57	1 1 9	725	3	Y	1	1	1			-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1132	N	574	-0-	-558	-0-	39	1 1 9	534	3	Y	1	1	1			1
03	618	N	618	-0-	-0-	-0-	42	1	576	3	Y	-0-	1	1			-0-
04	589	N	589	-0-	-0-	-0-	41	1	548	3	Y	-0-					-0-
05	620	N	598	-0-	-22	-0-	43	1	555	3	Y	-0-					-0-
06	600	N	575	-0-	-25	-0-	41	1	534	3	Y	-0-					-0-
*07	580	N	580	-0-	-0-	-0-	42	1 1 9	537	3	Y	1	1	1			-0-

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1460	X	682	-0-	-778	-0-	45	1 1 9	636	3	Y	1					5
03	783	X	783	-0-	-0-	-0-	49	1 1 9	733	3	Y	1	1	1			5
04	780	X	694	-0-	-86	-0-	41	1 1 9	652	3	Y	1	4	1	1	8	1
05	775	X	706	-0-	-69	-0-	40	1 1 9	665	3	Y	1	1	1			1
06	750	X	687	-0-	-63	-0-	37	1 1 9	649	3	Y	1					2
*07	687	X	687	-0-	-0-	-0-	37	1 1 9	649	3	Y	1	1	1			2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1015	-0-	-585	541	67	1	948	3	Y	-0-					6
03	1610	N	1069	-0-	-541	-0-	67	1	1001	3	Y	1	1	1			6
							1	9									
04	983	N	983	-0-	-0-	-0-	58	1	924	3	Y	1	5	1			2
							1	9									
05	1085	N	1040	-0-	-45	-0-	59	1	980	3	Y	1	2	1			1
							1	9									
06	1020	N	1018	-0-	-2	-0-	54	1	962	3	Y	2					3
							2	9									
*07	1057	N	1057	-0-	-0-	-0-	57	1	1000	3	Y	-0-	1	1			2

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	71	-0-	-57	-0-	5	1	66	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
*05	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	5	1	81	3	Y	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	5	1	84	3	Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	210	-0-	-266	-0-	16	1	194	3	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	17	1	206	3	Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	16	1	197	3	Y	-0-					-0-
06	210	N	192	-0-	-18	-0-	15	1	177	3	Y	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	14	1	173	3	Y	-0-					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	11	1	209	3	N	1	1	1			1
							1	9									
03	261	N	261	-0-	-0-	-0-	14	1	246	3	N	1	1	1			1
							1	9									
04	232	N	232	-0-	-0-	-0-	12	1	219	3	N	1	1	1			1
							1	9									
05	248	N	227	-0-	-21	-0-	11	1	215	3	N	1	1	1			1
							1	9									
06	240	N	209	-0-	-31	-0-	10	1	198	3	N	1	1	1			1
							1	9									
07	248	N	247	-0-	-1	-0-	12	1	234	3	N	1	1	1			1
							1	9									

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	541	-0-	241	959	35	1	498	3	Y	7					15
							8	9									
03	969	N	10	-0-	-959	-0-	1	1	9	3	Y	-0-	12	1			3
04	0	N	-0-	-0-	-0-	-0-					Y	1	2	1			2
05	589	N	-0-	-0-	-589	-0-					Y	-0-	2	1			-0-
*06	65	N	65	-0-	-0-	-0-	3	1	59	3	Y	3					3
							3	9									
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	76	-0-	-83	-0-	6	1	70	3	Y	-0-					1
03	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					1
04	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					1
*05	89	N	89	-0-	-0-	-0-	7	1	79	3	Y	3					4
							3	9									
*06	80	N	80	-0-	-0-	-0-	6	1	72	3	Y	2					6
							2	9									
*07	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					6

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0-	-0-	20	1	278	3	N	1	2	1			2
							1	9									
03	328	N	328	-0-	-0-	-0-	22	1	304	3	N	2	2	1			2
							2	9									
04	304	N	304	-0-	-0-	-0-	20	1	283	3	N	1	2	1			1
							1	9									
05	310	N	301	-0-	-9	-0-	21	1	278	3	N	2	1	1			2
							2	9									
06	330	N	250	-0-	-80	-0-	17	1	232	3	N	1	1	1			2
							1	9									
07	310	N	124	-0-	-186	-0-	9	1	114	3	N	1	1	1			2
							1	9									

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	247	-0-	-201	-0-	19	1	228	3	Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	19	1	231	3	Y	-0-					-0-
04	289	N	289	-0-	-0-	-0-	22	1	267	3	Y	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	23	1	274	3	Y	1	1	8			-0-
							1	9									
*06	289	N	289	-0-	-0-	-0-	22	1	265	3	Y	2					2
							2	9									
*07	296	N	296	-0-	-0-	-0-	23	1	273	3	Y	-0-					2

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	163	-0-	-172	-0-	11	1	151	3	N	1	1	1			1
							1	9									
03	174	N	174	-0-	-0-	-0-	12	1	161	3	N	1	1	1			1
							1	9									
04	172	N	172	-0-	-0-	-0-	11	1	160	3	N	1	1	1			1
							1	9									
05	186	N	175	-0-	-11	-0-	12	1	162	3	N	1	1	1			1
							1	9									
06	180	N	168	-0-	-12	-0-	11	1	156	3	N	1	1	1			1
							1	9									
*07	163	N	163	-0-	-0-	-0-	12	1	150	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	58	-0-	-62	-0-	4	1	54	3	N	-0-	1	1			-0-
03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	292	-0-	-323	-0-	19	1	273	3	Y	-0-					2
03	354	N	354	-0-	-0-	-0-	22	1	331	3	Y	1	1	1			2
							1	9									
04	346	N	346	-0-	-0-	-0-	20	1	325	3	Y	1	2	1			1
							1	9									
*05	369	N	369	-0-	-0-	-0-	21	1	347	3	Y	1	1	1			1
							1	9									
*06	360	N	360	-0-	-0-	-0-	19	1	340	3	Y	1					2
							1	9									
*07	367	N	367	-0-	-0-	-0-	20	1	347	3	Y	-0-	1	1			1

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1016	N	469	-0-	-547	-0-	31	1	436	3	N	2	3	1			3
							2	9									
03	458	N	458	-0-	-0-	-0-	30	1	425	3	N	3	3	1			3
							3	9									
*04	449	N	449	-0-	-0-	-0-	30	1	417	3	N	2	3	1			2
							2	9									
05	496	N	437	-0-	-59	-0-	30	1	405	3	N	2	1	1			3
							2	9									
06	450	N	409	-0-	-41	-0-	28	1	380	3	N	1	1	1			3
							1	9									
*07	399	N	399	-0-	-0-	-0-	29	1	369	3	N	1	1	1			3
							1	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1563	N	714	-0-	-849	-0-	47	1	666	3	Y	1					3
							1	9									
03	762	N	762	-0-	-0-	-0-	47	1	714	3	Y	1	3	1			1
							1	9									
04	741	N	741	-0-	-0-	-0-	44	1	697	3	Y	-0-					1
05	775	N	758	-0-	-17	-0-	43	1	714	3	Y	1	1	1			1
							1	9									
06	750	N	731	-0-	-19	-0-	39	1	692	3	Y	-0-					1
*07	766	N	766	-0-	-0-	-0-	41	1	724	3	Y	1	1	1			1
							1	9									

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	49	-0-	-39	-0-	3	1	46	3	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
05	62	N	40	-0-	-22	-0-	2	1	38	3	Y	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	10	1	180	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

02	153	N	74	-0-	-79	-0-	5 1 1 9	68	3	N	1	1	1			1
03	78	N	78	-0-	-0-	-0-	5 1 1 9	72	3	N	1	1	1			1
04	76	N	76	-0-	-0-	-0-	5 1	71	3	N	-0-	1	1			-0-
*05	80	N	80	-0-	-0-	-0-	5 1 1 9	74	3	N	1					1
*06	79	N	79	-0-	-0-	-0-	5 1	74	3	N	-0-					1
*07	81	N	81	-0-	-0-	-0-	6 1	75	3	N	-0-					1

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

02	283	N	156	-0-	-127	-0-	11 1	145	3	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	16 1	223	3	Y	-0-					-0-
04	174	N	174	-0-	-0-	-0-	12 1	162	3	Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	10 1 1 9	131	3	Y	1	1	8			-0-
06	150	N	116	-0-	-34	-0-	8 1	108	3	Y	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	9 1	110	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

02	1262	N	613	-0-	-649	-0-	42 1	571	3	Y	-0-	1	1			-0-
03	656	N	656	-0-	-0-	-0-	45 1	611	3	Y	-0-					-0-
04	625	N	625	-0-	-0-	-0-	44 1	581	3	Y	-0-					-0-
05	651	N	641	-0-	-10	-0-	46 1	595	3	Y	-0-					-0-
*06	662	N	662	-0-	-0-	-0-	47 1	615	3	Y	-0-					-0-
*07	640	N	640	-0-	-0-	-0-	46 1 1 9	593	3	Y	1	1	1			-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

02	293	N	263	-0-	-30	-0-	13 1 6 9	244	3	N	5	8	1			10
03	294	N	294	-0-	-0-	-0-	15 1 4 9	275	3	N	4	6	1			8
*04	263	N	263	-0-	-0-	-0-	13 1 11 9	239	3	N	10	6	1	1	8	11
05	279	N	208	-0-	-71	-0-	10 1 1 9	197	3	N	1	5	1			7
06	270	N	179	-0-	-91	-0-	8 1 9 9	162	3	N	8	5	1			10
*07	181	N	181	-0-	-0-	-0-	8 1 3 9	170	3	N	3	5	1			8

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1365	N	640	-0-		-725	-0-		31	1 9	608	3	N	1	1	1			2
03	784	N	784	-0-		-0-	-0-		39	1 9	744	3	N	1	1	1			2
04	866	N	866	-0-		-0-	-0-		43	1 9	821	3	N	2	3	1			1
*05	826	N	826	-0-		-0-	-0-		42	1 9	783	3	N	1					2
*06	799	N	799	-0-		-0-	-0-		40	1 9	758	3	N	1	2	1			1
*07	835	N	835	-0-		-0-	-0-		43	1 9	790	3	N	2					3

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-		-0-	-0-		10	1 9	182	3	N	1	1	1			1
03	176	N	176	-0-		-0-	-0-		9	1 9	166	3	N	1	1	1			1
04	159	N	159	-0-		-0-	-0-		8	1 9	150	3	N	1	1	1			1
05	217	N	151	-0-		-66	-0-		7	1 9	143	3	N	1	1	1			1
06	180	N	151	-0-		-29	-0-		7	1 9	143	3	N	1	1	1			1
*07	253	N	253	-0-		-0-	-0-		109	1 9	143	3	N	1	1	1			1

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	161	-0-		-175	-0-		12	1	149	3	Y	-0-					2
03	172	N	172	-0-		-0-	-0-		13	1	159	3	Y	-0-					2
04	168	N	168	-0-		-0-	-0-		13	1	155	3	Y	-0-					2
05	186	N	180	-0-		-6	-0-		13	1 9	160	3	Y	6					8
06	180	N	173	-0-		-7	-0-		13	1 9	154	3	Y	5					13
*07	170	N	170	-0-		-0-	-0-		13	1	157	3	Y	-0-					13

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-						N	-0-	1	1			-0-
03	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	187	-0-		-200	-0-		14	1	173	3	Y	-0-					-0-
03	197	N	197	-0-		-0-	-0-		15	1	182	3	Y	-0-					-0-
04	194	N	194	-0-		-0-	-0-		15	1	179	3	Y	-0-					-0-
*05	197	N	197	-0-		-0-	-0-		15	1	182	3	Y	-0-					-0-
*06	191	N	191	-0-		-0-	-0-		15	1	176	3	Y	-0-					-0-
*07	289	N	289	-0-		-0-	-0-		117	1	172	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4865	X	2454	-0-	-2411	-0-	163 4	1 9	2287	3	Y	4					11
03	2664	X	2664	-0-	-0-	-0-	166 3	1 9	2495	3	Y	3	11	1			3
04	2490	X	2463	-0-	-27	-0-	146 1	1 9	2316	3	Y	1					4
05	2635	X	2519	-0-	-116	-0-	142 2	1 9	2375	3	Y	2	4	1			2
06	2580	X	2482	-0-	-98	-0-	133 3	1 9	2346	3	Y	3					5
*07	2875	X	2875	-0-	-0-	-0-	156 2	1 9	2717	3	Y	2	4	1			3

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	344	-0-	-387	-0-	18	1	322	3	N	4	4	1			2
							4	9									
03	351	N	351	-0-	-0-	-0-	19	1	329	3	N	3	2	1			3
							3	9									
04	333	N	333	-0-	-0-	-0-	18	1	312	3	N	3	3	1			3
							3	9									
05	372	N	333	-0-	-39	-0-	17	1	314	3	N	2	3	1			2
							2	9									
06	330	N	112	-0-	-218	-0-	6	1	105	3	N	1	1	1			2
							1	9									
*07	328	N	328	-0-	-0-	-0-	15	1	312	3	N	1	1	1			2
							1	9									

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

02	216	N	58	-0-	-158	-0-	3	1	55	3	N	-0-	1	1			-0-
03	294	N	294	-0-	-0-	-0-	16	1	275	3	N	3	1	1			2
							3	9									
04	202	N	202	-0-	-0-	-0-	11	1	190	3	N	1	2	1			1
							1	9									
*05	209	N	209	-0-	-0-	-0-	11	1	196	3	N	2	2	1			1
							2	9									
06	270	N	204	-0-	-66	-0-	10	1	192	3	N	2	1	1			2
							2	9									
*07	208	N	208	-0-	-0-	-0-	9	1	198	3	N	1	1	1			2
							1	9									

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	1735	-0-	1035	3009	115	1 2 9	1618	3	Y	2					8
03	3100	N	1925	-0-	-1175	1834	120	1 2 9	1803	3	Y	2	8	1			2
04	3000	N	1852	-0-	-1148	686	109	1 1 9	1742	3	Y	1					3
*05	2568	N	1882	-0-	-686	-0-	106	1 2 9	1774	3	Y	2	3	1			2
06	1860	N	1815	-0-	-45	-0-	97	1 1 9	1717	3	Y	1					3
*07	1826	N	1826	-0-	-0-	-0-	99	1 2 9	1725	3	Y	2	3	1			2

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

02	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	781	-0-	-819	85	52	1 9	728	3	Y	1					6
03	800	N	715	-0-	-85	-0-	45	1	670	3	Y	-0-	1	1			5
04	642	N	642	-0-	-0-	-0-	38	1	604	3	Y	-0-	4	1			1
05	837	N	672	-0-	-165	-0-	38	1 9	633	3	Y	1	1	1			1
*06	813	N	813	-0-	-0-	-0-	43	1 9	769	3	Y	1					2
*07	748	N	748	-0-	-0-	-0-	40	1 9	707	3	Y	1	1	1			2

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	133	-0-	-144	-0-	10	1	123	3	Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	12	1	142	3	Y	1					1
							1	9									
06	150	N	150	-0-	-0-	-0-	11	1	139	3	Y	-0-					1
*07	143	N	143	-0-	-0-	-0-	11	1	132	3	Y	-0-					1

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	N	248	-0-	-258	-0-	19	1	229	3	Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	19	1	235	3	Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	27	1	337	3	Y	-0-					-0-
*05	309	N	309	-0-	-0-	-0-	24	1	285	3	Y	-0-					-0-
06	240	N	239	-0-	-1	-0-	18	1	221	3	Y	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	29	1	347	3	Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1454	N	718	-0-	-736	-0-	35	1	682	3	N	1	1	1			2
							1	9									
03	773	N	773	-0-	-0-	-0-	38	1	734	3	N	1	1	1			2
							1	9									
04	758	N	758	-0-	-0-	-0-	38	1	718	3	N	2	3	1			1
							2	9									
*05	762	N	762	-0-	-0-	-0-	39	1	722	3	N	1					2
							1	9									
*06	716	N	716	-0-	-0-	-0-	36	1	680	3	N	-0-	1	1			1
*07	728	N	728	-0-	-0-	-0-	38	1	689	3	N	1					2
							1	9									

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1002	N	483	-0-	-519	-0-	24	1	458	3	N	1	1	1			1
							1	9									
03	511	N	511	-0-	-0-	-0-	25	1	485	3	N	1	1	1			1
							1	9									
04	495	N	495	-0-	-0-	-0-	25	1	469	3	N	1	2	1			-0-
							1	9									
05	527	N	509	-0-	-18	-0-	26	1	482	3	N	1					1
							1	9									
*06	487	N	487	-0-	-0-	-0-	24	1	462	3	N	1	1	1			1
							1	9									
*07	501	N	501	-0-	-0-	-0-	26	1	474	3	N	1					2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	209	-0-	-230	-0-	10	1	199	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	648	3	1	9	N	1	1	8			-0-
*05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
07	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	815	N	815	-0-	-0-	-0-	60	1	755	2	N	-0-					3
03	868	N	868	-0-	-0-	-0-	64	1	804	2	N	-0-					3
04	825	N	825	-0-	-0-	-0-	60	1	765	2	N	-0-	2	1			1
*05	877	N	877	-0-	-0-	-0-	63	1	814	2	N	-0-					1
06	840	N	701	-0-	-139	-0-	52	1	649	2	N	-0-					1
07	868	N	768	-0-	-100	-0-	57	1	711	2	N	-0-					1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1049	N	508	-0-	-541	-0-	25	1 9	482	3	N	1	1	1			1
03	546	N	546	-0-	-0-	-0-	27	1 9	518	3	N	1	1	1			1
04	529	N	529	-0-	-0-	-0-	26	1 9	502	3	N	1	2	1			-0-
05	558	N	545	-0-	-13	-0-	28	1 9	516	3	N	1					1
06	540	N	527	-0-	-13	-0-	26	1 9	500	3	N	1	1	1			1
*07	547	N	547	-0-	-0-	-0-	28	1 9	518	3	N	1					2

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

02	1600	N	978	-0-	-622	430	48	1	930	2	Y	-0-	1	1			-0-
03	1506	N	1076	-0-	-430	-0-	51	1	1025	2	Y	-0-					-0-
04	986	N	986	-0-	-0-	-0-	50	1	936	2	Y	-0-					-0-
*05	1071	N	1071	-0-	-0-	-0-	53	1	1018	2	Y	-0-					-0-
06	1050	N	1028	-0-	-22	-0-	52	1	976	2	Y	-0-					-0-
*07	1036	N	1036	-0-	-0-	-0-	53	1	983	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	91	-0-	-137	-0-	4	1	87	2	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	6	1	124	2	Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
*05	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	7	1	127	2	Y	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	221	-0-	-224	-0-	11	1	210	2	Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	11	1	226	2	Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	12	1	216	2	Y	-0-					-0-
05	248	N	230	-0-	-18	-0-	11	1	219	2	Y	-0-					-0-
06	240	N	219	-0-	-21	-0-	11	1	208	2	Y	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	11	1	208	2	Y	-0-					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1522	N	729	-0-	-793	-0-	36	1	693	2	Y	-0-					-0-
03	789	N	789	-0-	-0-	-0-	37	1	752	2	Y	-0-					-0-
04	760	N	760	-0-	-0-	-0-	39	1	721	2	Y	-0-					-0-
05	775	N	769	-0-	-6	-0-	38	1	731	2	Y	-0-					-0-
06	750	N	729	-0-	-21	-0-	37	1	692	2	Y	-0-					-0-
*07	730	N	730	-0-	-0-	-0-	37	1	693	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	78	-0-	-216	-0-	4	1	74	2	Y	-0-					-0-
03	329	N	329	-0-	-0-	-0-	16	1	313	2	Y	-0-					-0-
04	434	N	434	-0-	-0-	-0-	22	1	412	2	Y	-0-					-0-
*05	455	N	455	-0-	-0-	-0-	22	1	433	2	Y	-0-					-0-
*06	395	N	395	-0-	-0-	-0-	20	1	375	2	Y	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	19	1	354	2	Y	-0-					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1275	N	612	-0-	-663	-0-	30	1	582	2	Y	-0-					-0-
03	670	N	670	-0-	-0-	-0-	32	1	638	2	Y	-0-					-0-
04	621	N	621	-0-	-0-	-0-	32	1	589	2	Y	-0-					-0-
05	651	N	616	-0-	-35	-0-	30	1	586	2	Y	-0-					-0-
06	660	N	584	-0-	-76	-0-	29	1	555	2	Y	-0-					-0-
*07	577	N	577	-0-	-0-	-0-	30	1	547	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	837	-0-	137	1068	41	1	796	2	Y	-0-	1	1			-0-
03	2040	N	972	-0-	-1068	-0-	46	1	926	2	Y	-0-					-0-
04	912	N	912	-0-	-0-	-0-	47	1	865	2	Y	-0-					-0-
*05	910	N	910	-0-	-0-	-0-	45	1	865	2	Y	-0-					-0-
06	930	N	872	-0-	-58	-0-	44	1	828	2	Y	-0-					-0-
*07	880	N	880	-0-	-0-	-0-	45	1	835	2	Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

02	1589	N	648	-0-	-941	-0-	32	1	616	2	Y	-0-	1	1			-0-
03	833	N	833	-0-	-0-	-0-	39	1	794	2	Y	-0-					-0-
04	856	N	856	-0-	-0-	-0-	44	1	812	2	Y	-0-					-0-
*05	916	N	916	-0-	-0-	-0-	45	1	871	2	Y	-0-					-0-
*06	967	N	967	-0-	-0-	-0-	49	1	918	2	Y	-0-					-0-
*07	1429	N	1429	-0-	-0-	-0-	73	1	1356	2	Y	-0-					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

02	600	N	378	-0-	-222	182	19	1	359	2	Y	-0-					-0-
03	535	N	353	-0-	-182	-0-	17	1	336	2	Y	-0-					-0-
04	293	N	293	-0-	-0-	-0-	15	1	278	2	Y	-0-					-0-
05	403	N	364	-0-	-39	-0-	18	1	346	2	Y	-0-					-0-
06	330	N	306	-0-	-24	-0-	15	1	291	2	Y	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	14	1	253	2	Y	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					190
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					190
04	623	N	623	-0-	-0-	-0-	623	3			N	-0-	172	1			18
*05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					18
*06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					18
*07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					18

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	217	-0-	-264	-0-	14	1	202	3	Y	1					2
							1	9									
03	194	N	194	-0-	-0-	-0-	12	1	182	3	Y	-0-	2	1			-0-
04	129	N	129	-0-	-0-	-0-	8	1	120	3	Y	1					1
							1	9									
05	217	N	90	-0-	-127	-0-	5	1	85	3	Y	-0-	1	1			-0-
06	180	N	86	-0-	-94	-0-	5	1	81	3	Y	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	148	1	79	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02			842	N	406	-0-	-436	-0-	28	1	378	3	Y	-0-	1	1			-0-
03			438	N	438	-0-	-0-	-0-	30	1	408	3	Y	-0-					-0-
04			427	N	427	-0-	-0-	-0-	30	1	397	3	Y	-0-					-0-
*05			435	N	435	-0-	-0-	-0-	31	1	404	3	Y	-0-					-0-
*06			424	N	424	-0-	-0-	-0-	30	1	394	3	Y	-0-					-0-
*07			438	N	438	-0-	-0-	-0-	32	1	405	3	Y	1	1	1			-0-
									1	9									

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10		NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	813	-0-	113	1045	40	1	773	2	Y	-0-	1	1			-0-
03	1935	N	890	-0-	-1045	-0-	42	1	848	2	Y	-0-					-0-
04	880	N	880	-0-	-0-	-0-	45	1	835	2	Y	-0-					-0-
05	868	N	863	-0-	-5	-0-	42	1	821	2	Y	-0-					-0-
06	870	N	817	-0-	-53	-0-	41	1	776	2	Y	-0-					-0-
*07	914	N	914	-0-	-0-	-0-	47	1	867	2	Y	-0-					-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	1197	-0-	897	2350	59	1	1138	2	Y	-0-					-0-
03	3100	N	1285	-0-	-1815	535	61	1	1224	2	Y	-0-					-0-
04	1769	N	1234	-0-	-535	-0-	63	1	1171	2	Y	-0-					-0-
05	1271	N	1071	-0-	-200	-0-	53	1	1018	2	Y	-0-					-0-
06	1230	N	910	-0-	-320	-0-	46	1	864	2	Y	-0-					-0-
*07	832	N	832	-0-	-0-	-0-	43	1	789	2	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
*06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	27	1	344	2	N	-0-					1
03	394	N	394	-0-	-0-	-0-	29	1	365	2	N	-0-					1
04	379	N	379	-0-	-0-	-0-	28	1	351	2	N	-0-	1	1			-0-
05	403	N	395	-0-	-8	-0-	28	1	367	2	N	-0-					-0-
06	390	N	389	-0-	-1	-0-	29	1	359	2	N	1					1
							1	9									
07	403	N	394	-0-	-9	-0-	29	1	365	2	N	-0-					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1038	-0-	-562	650	51	1	987	2	Y	-0-	1	1			-0-
03	1766	N	1116	-0-	-650	-0-	53	1	1063	2	Y	-0-					-0-
04	1081	N	1081	-0-	-0-	-0-	55	1	1026	2	Y	-0-					-0-
*05	1208	N	1208	-0-	-0-	-0-	59	1	1148	2	Y	1	1	8			-0-
							1	9									
*06	1137	N	1137	-0-	-0-	-0-	57	1	1080	2	Y	-0-					-0-
*07	1145	N	1145	-0-	-0-	-0-	59	1	1086	2	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	41	-0-	-42	-0-	2	1	39	2	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/23/2016 - W/O TO 7C-279819

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1176	-0-	1176	2471	78	1 1 9	1097	3	Y	1					6
03	3729	X	1258	-0-	-2471	-0-	78	1 2 9	1178	3	Y	2	2	1			6
04	1165	X	1165	-0-	-0-	-0-	69	1 1 9	1095	3	Y	1	5	1			2
05	1302	X	1206	-0-	-96	-0-	68	1 1 9	1137	3	Y	1	2	1			1
06	1260	X	1178	-0-	-82	-0-	63	1 2 9	1113	3	Y	2					3
07	1271	X	1211	-0-	-60	-0-	66	1 1 9	1144	3	Y	1	2	1			2

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		794	-0-	794	1687	45	1 1 9	748	3	Y	1	2	1			1
03	1600	N	841	-0-	-759	928	48	1	793	3	Y	-0-					1
*04	1735	N	807	-0-	-928	-0-	46	1 2 9	759	3	Y	2	2	1	1	8	-0-
*05	824	N	824	-0-	-0-	-0-	47	1 1 9	776	3	Y	1					1
*06	781	N	781	-0-	-0-	-0-	48	1	733	3	Y	-0-					1
*07	751	N	751	-0-	-0-	-0-	45	1	706	3	Y	-0-					1

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		361	-0-	361	758	18	1	343	2	Y	-0-					-0-
03	1151	N	393	-0-	-758	-0-	19	1	374	2	Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	19	1	357	2	Y	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	19	1	360	2	Y	-0-					-0-
06	390	N	360	-0-	-30	-0-	18	1	342	2	Y	-0-					-0-
07	403	N	363	-0-	-40	-0-	19	1	344	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		730	-0-	730	1559	36	1	694	2	Y	-0-	1	1			-0-
03	2285	N	726	-0-	-1559	-0-	34	1	692	2	Y	-0-					-0-
04	676	N	676	-0-	-0-	-0-	35	1	641	2	Y	-0-					-0-
05	775	N	688	-0-	-87	-0-	34	1	654	2	Y	-0-					-0-
06	690	N	662	-0-	-28	-0-	33	1	629	2	Y	-0-					-0-
07	713	N	567	-0-	-146	-0-	29	1	538	2	Y	-0-					-0-

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		614	-0-	614	1313	41	1	573	3	Y	-0-					3
03	1944	N	631	-0-	-1313	-0-	39	1	591	3	Y	1	1	1			3
							1	9									
04	577	N	577	-0-	-0-	-0-	34	1	542	3	Y	1	2	1	1	8	1
							1	9									
05	651	N	639	-0-	-12	-0-	36	1	602	3	Y	1	1	1			1
							1	9									
*06	644	N	644	-0-	-0-	-0-	34	1	609	3	Y	1					2
							1	9									
*07	662	N	662	-0-	-0-	-0-	36	1	626	3	Y	-0-	1	1			1

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

02	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	932	-0-	932	1908	46	1	886	2	Y	-0-	1	1			-0-
03	2500	N	1084	-0-	-1416	492	51	1	1033	2	Y	-0-					-0-
04	1442	N	950	-0-	-492	-0-	49	1	901	2	Y	-0-					-0-
05	992	N	936	-0-	-56	-0-	46	1	890	2	Y	-0-					-0-
06	1050	N	925	-0-	-125	-0-	47	1	878	2	Y	-0-					-0-
*07	1004	N	1004	-0-	-0-	-0-	51	1	953	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		852	-0-	852	1779	57 1 9		794	3	Y	1					4
03	2500	N	912	-0-	-1588	191	57 1 9		854	3	Y	1	1	1			4
04	1043	N	852	-0-	-191	-0-	50 1 9		801	3	Y	1	3	1			2
*05	891	N	891	-0-	-0-	-0-	50 1		841	3	Y	-0-	1	1			1
*06	821	N	821	-0-	-0-	-0-	44 1 9		776	3	Y	1					2
*07	1035	N	1035	-0-	-0-	-0-	56 1		979	3	Y	-0-	1	1			1

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		557	-0-	557	1219	32	1	525	3	Y	-0-	1	1			-0-
03	1623	N	404	-0-	-1219	-0-	23	1	381	3	Y	-0-					-0-
04	619	N	619	-0-	-0-	-0-	35	1	583	3	Y	1	1	1			-0-
							1	9									
*05	964	N	964	-0-	-0-	-0-	55	1	909	3	Y	-0-					-0-
*06	1084	N	1084	-0-	-0-	-0-	67	1	1017	3	Y	-0-					-0-
*07	1083	N	1083	-0-	-0-	-0-	64	1	1018	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

02	1665	X	1665	-0-	-0-	-0-	103	1	1562	3	N	-0-					2
03	2604	X	2019	-0-	-585	-0-	122	1	1894	3	N	3	4	1			1
							3	9									
04	2130	X	2072	-0-	-58	-0-	129	1	1942	3	N	1					2
							1	9									
*05	2246	X	2246	-0-	-0-	-0-	139	1	2106	3	N	1					3
							1	9									
*06	2045	X	2045	-0-	-0-	-0-	130	1	1915	3	N	-0-	1	1			2
*07	2437	X	2437	-0-	-0-	-0-	153	1	2283	3	N	1					3
							1	9									

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		649	-0-	649	1324	38	1	611	2	N	-0-					-0-
03	2021	N	697	-0-	-1324	-0-	49	1	648	2	N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	44	1	629	2	N	-0-					-0-
*05	684	N	684	-0-	-0-	-0-	51	1	633	2	N	-0-					-0-
06	660	N	649	-0-	-11	-0-	47	1	602	2	N	-0-					-0-
07	682	N	680	-0-	-2	-0-	50	1	630	2	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		745	-0-	745	745	49	1	695	3	Y	1					3
							1	9									
03	774	N	29	-0-	-745	-0-	2	1	26	3	Y	1	1	1			3
							1	9									
04	1084	N	1084	-0-	-0-	-0-	64	1	1019	3	Y	1	2	1	1	8	1
							1	9									
*05	2309	N	2309	-0-	-0-	-0-	130	1	2171	3	Y	7	2	1	3	8	3
							8	9									
*06	2386	N	2386	-0-	-0-	-0-	127	1	2252	3	Y	6					9
							7	9									
*07	2176	N	2176	-0-	-0-	-0-	118	1	2056	3	Y	2	5	1			6
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

02	DLQ G-10		756	-0-	756	1572	57	1	699	3	Y	-0-					-0-
03		2351	N 779	-0-	-1572	-0-	58	1	721	3	Y	-0-					-0-
04		584	N 584	-0-	-0-	-0-	44	1	540	3	Y	-0-					-0-
05		589	N 348	-0-	-241	-0-	27	1	320	3	Y	1	1	8			-0-
							1	9									
06		570	N 277	-0-	-293	-0-	21	1	256	3	Y	-0-					-0-
07		589	N 460	-0-	-129	-0-	36	1	424	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

02		168	N 168	-0-	-0-	-0-	168	3			N	-0-					-0-
03		183	N 183	-0-	-0-	-0-	183	3			N	-0-					-0-
04		179	N 179	-0-	-0-	-0-	179	3			N	-0-					-0-
*05		187	N 187	-0-	-0-	-0-	187	3			N	-0-					-0-
06		180	N 170	-0-	-10	-0-	170	3			N	-0-					-0-
07		186	N 170	-0-	-16	-0-	170	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		511	-0-	511	1070	34 1	1 9	476	3	Y	1					4
03	1620	N	550	-0-	-1070	-0-	34 1	1 9	515	3	Y	1	1	1			4
04	511	N	511	-0-	-0-	-0-	30	1	481	3	Y	-0-	3	1			1
05	558	N	532	-0-	-26	-0-	30 1	1 9	501	3	Y	1	1	1			1
06	540	N	515	-0-	-25	-0-	27 1	1 9	487	3	Y	1					2
07	527	N	416	-0-	-111	-0-	23	1	393	3	Y	-0-	1	1			1

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1507	-0-	1507	3150	100 1	1 9	1406	3	Y	1					10
03	1600	N	1583	-0-	-17	3133	99 1	1 9	1483	3	Y	1	2	1			9
04	3000	N	1629	-0-	-1371	1762	96 2	1 9	1531	3	Y	2	8	1			3
*05	3100	N	1748	-0-	-1352	410	99 1	1 9	1648	3	Y	1	2	1			2
*06	2050	N	1640	-0-	-410	-0-	88 3	1 9	1549	3	Y	3					5
07	1674	N	1649	-0-	-25	-0-	89	1	1560	3	Y	-0-	2	1			3

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2685	X	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
03	3069	X	2015	-0-	-1054	-0-	2015	3			N	-0-					-0-
04	3060	X	2445	-0-	-615	-0-	2444	3	1	9	N	1	1	8			-0-
05	3038	X	2368	-0-	-670	-0-	2368	3			N	-0-					-0-
06	2820	X	1874	-0-	-946	-0-	1874	3			N	-0-					-0-
07	2883	X	1787	-0-	-1096	-0-	1787	3			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		858	-0-	858	1873	57	1	801	3	Y	-0-					1
03	2500	N	883	-0-	-1617	256	55	1	827	3	Y	1	1	1			1
							1	9									
04	1154	N	898	-0-	-256	-0-	53	1	845	3	Y	-0-					1
*05	976	N	976	-0-	-0-	-0-	55	1	920	3	Y	1	1	1			1
							1	9									
*06	1017	N	1017	-0-	-0-	-0-	54	1	962	3	Y	1					2
							1	9									
*07	1012	N	1012	-0-	-0-	-0-	55	1	956	3	Y	1	2	1			1
							1	9									

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		842	-0-	842	1747	50	1	792	2	N	-0-					1
03	2636	X	889	-0-	-1747	-0-	62	1	827	2	N	-0-					1
04	849	X	849	-0-	-0-	-0-	55	1	794	2	N	-0-					1
05	1085	X	873	-0-	-212	-0-	66	1	807	2	N	-0-					1
*06	991	X	991	-0-	-0-	-0-	72	1	919	2	N	-0-					1
*07	1196	X	1196	-0-	-0-	-0-	88	1	1108	2	N	-0-					1

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		931	-0-	931	1945	61	1 6 9	864	3	N	5	6	1			7
03	2500	N	964	-0-	-1536	409	64	1 6 9	894	3	N	5	6	1			6
04	1335	N	926	-0-	-409	-0-	61	1 4 9	861	3	N	4	6	1			4
05	992	N	969	-0-	-23	-0-	67	1 6 9	896	3	N	5	3	1			6
06	930	N	921	-0-	-9	-0-	63	1 3 9	855	3	N	3	3	1			6
07	961	N	925	-0-	-36	-0-	66	1 4 9	855	3	N	4	3	1			7

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	17	1	265	2	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	21	1	281	2	N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	19	1	274	2	N	-0-					-0-
05	310	N	299	-0-	-11	-0-	22	1	277	2	N	-0-					-0-
06	300	N	293	-0-	-7	-0-	21	1	272	2	N	-0-					-0-
07	310	N	299	-0-	-11	-0-	22	1	277	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	168	-0-	168	349	8	1	160	2	Y	-0-					-0-
03	533	N	184	-0-	-349	-0-	9	1	175	2	Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	9	1	167	2	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	9	1	169	2	Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	9	1	162	2	Y	-0-					-0-
07	186	N	170	-0-	-16	-0-	9	1	161	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		625	-0-	625	1291	44	1	581	3	N	-0-					1
03	1800	N	700	-0-	-1100	191	48	1	650	3	N	2					3
							2	9									
04	867	N	676	-0-	-191	-0-	46	1	628	3	N	2	4	1			1
							2	9									
*05	687	N	687	-0-	-0-	-0-	46	1	640	3	N	1					2
							1	9									
06	690	N	674	-0-	-16	-0-	40	1	634	3	N	-0-					2
07	713	N	693	-0-	-20	-0-	42	1	650	3	N	1					3
							1	9									

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		215	-0-	215	442	13	1	201	2	Y	1	1	1			1
							1	9									
03	676	N	234	-0-	-442	-0-	15	1	218	2	Y	1	1	1			1
							1	9									
04	308	N	308	-0-	-0-	-0-	20	1	287	2	Y	1					2
							1	9									
*05	378	N	378	-0-	-0-	-0-	23	1	353	2	Y	2	2	1			2
							2	9									
*06	395	N	395	-0-	-0-	-0-	25	1	369	2	Y	1	2	1			1
							1	9									
*07	313	N	313	-0-	-0-	-0-	20	1	292	2	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1200	-0-	1200	2540	82	1	1118	3	Y	-0-	1	1			1
03	2500	N	1142	-0-	-1358	1182	78	1	1063	3	Y	1	1	1			1
							1	9									
04	2331	N	1149	-0-	-1182	-0-	81	1	1067	3	Y	1	1	1	1	8	-0-
							1	9									
*05	1518	N	1518	-0-	-0-	-0-	108	1	1409	3	Y	1					1
							1	9									
*06	1364	N	1364	-0-	-0-	-0-	97	1	1267	3	Y	-0-	1	1			-0-
*07	1568	N	1568	-0-	-0-	-0-	113	1	1453	3	Y	2	2	1			-0-
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
05	682	N	631	-0-	-51	-0-	630	3	1	9	N	1	1	8			-0-
06	660	N	616	-0-	-44	-0-	616	3			N	-0-					-0-
07	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		186	-0-	186	374	13	1	173	3	Y	-0-					-0-
03	574	N	200	-0-	-374	-0-	14	1	186	3	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	13	1	177	3	Y	-0-					-0-
*05	207	N	207	-0-	-0-	-0-	15	1	192	3	Y	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	15	1	193	3	Y	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	15	1	187	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2347	X	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
03	2697	X	2480	-0-	-217	-0-	2480	3			N	-0-					-0-
04	2520	X	2390	-0-	-130	-0-	2390	3			N	-0-					-0-
05	2511	X	2270	-0-	-241	-0-	2269	3	1	9	N	1	1	8			-0-
06	2430	X	1906	-0-	-524	-0-	1906	3			N	-0-					-0-
07	2511	X	2444	-0-	-67	-0-	2444	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		809	-0-	809	1637	48	1	761	2	N	-0-					-0-
03	1600	N	873	-0-	-727	910	61	1	812	2	N	-0-					-0-
04	1753	N	843	-0-	-910	-0-	55	1	788	2	N	-0-					-0-
05	868	N	865	-0-	-3	-0-	65	1	800	2	N	-0-					-0-
*06	845	N	845	-0-	-0-	-0-	62	1	783	2	N	-0-					-0-
*07	871	N	871	-0-	-0-	-0-	64	1	807	2	N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	19	1	273	3	N	1	2	1			2
							1	9									
03	343	N	343	-0-	-0-	-0-	23	1	318	3	N	2	2	1			2
							2	9									
04	351	N	351	-0-	-0-	-0-	23	1	326	3	N	2	2	1			2
							2	9									
*05	479	N	479	-0-	-0-	-0-	33	1	444	3	N	2	1	1			3
							2	9									
*06	709	N	709	-0-	-0-	-0-	48	1	658	3	N	3	2	1			4
							3	9									
*07	451	N	451	-0-	-0-	-0-	32	1	417	3	N	2	2	1			4
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		318	-0-	318	654	16	1 1 9	301	3	N	1	1	1			1
03	981	N	327	-0-	-654	-0-	17	1 1 9	309	3	N	1	1	1			1
04	307	N	307	-0-	-0-	-0-	16	1 1 9	290	3	N	1	1	1			1
05	341	N	290	-0-	-51	-0-	14	1 1 9	275	3	N	1	1	1			1
06	330	N	277	-0-	-53	-0-	13	1 1 9	263	3	N	1	1	1			1
07	310	N	291	-0-	-19	-0-	14	1 1 9	276	3	N	1	1	1			1

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1875	-0-	1875	4009	116 1 9		1758	3	N	1					2
03	1800	N	1927	-0-	127	4136	116 2 9	1	1809	3	N	2	3	1			1
04	3000	N	1868	-0-	-1132	3004	116 1 9	1	1751	3	N	1					2
*05	3100	N	1845	-0-	-1255	1749	114 1 9	1	1730	3	N	1					3
*06	3000	N	1667	-0-	-1333	416	106	1	1561	3	N	-0-	1	1			2
07	1922	N	598	-0-	-1324	-0-	38	1	560	3	N	-0-					2

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		652	-0-	652	1363	46	1	606	3	N	-0-			1
03	1600	N	699	-0-	-901	462	48	1	649	3	N	2			3
							2	9							
04	1233	N	771	-0-	-462	-0-	52	1	717	3	N	2	4 1		1
							2	9							
*05	770	N	770	-0-	-0-	-0-	52	1	717	3	N	1			2
							1	9							
*06	739	N	739	-0-	-0-	-0-	44	1	695	3	N	-0-			2
07	806	N	758	-0-	-48	-0-	46	1	711	3	N	1			3
							1	9							

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

02	DLQ G-10	2066	-0-	2066	4308	118	1	1947	3	Y	1	4 1			1
						1	9								
03	2500	N	2170	-0-	-330	3978	123	1	2046	3	Y	1			2
							1	9							
04	3000	N	2088	-0-	-912	3066	118	1	1969	3	Y	1	3 1		-0-
							1	9							
*05	3100	N	2065	-0-	-1035	2031	117	1	1947	3	Y	1			1
							1	9							
*06	3000	N	2016	-0-	-984	1047	124	1	1892	3	Y	-0-			1
*07	3100	N	2053	-0-	-1047	-0-	122	1	1930	3	Y	1			2
							1	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

02	172 N	172	-0-	-0-	-0-	9 1 1 9	162	3	N	1	1	1				1
03	179 N	179	-0-	-0-	-0-	9 1 1 9	169	3	N	1	1	1				1
04	174 N	174	-0-	-0-	-0-	9 1	165	3	N	-0-						1
05	186 N	180	-0-	-6	-0-	9 1 1 9	170	3	N	1	1	1				1
06	180 N	176	-0-	-4	-0-	8 1 1 9	167	3	N	1	1	1				1
07	186 N	161	-0-	-25	-0-	8 1 1 9	152	3	N	1	1	1				1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	-0-	30	1	578	3	N	2	2	1			2
							2	9									
03	671	N	671	-0-	-0-	-0-	35	1	633	3	N	3	2	1			3
							3	9									
04	578	N	578	-0-	-0-	-0-	30	1	546	3	N	2	2	1			3
							2	9									
05	651	N	571	-0-	-80	-0-	28	1	541	3	N	2	2	1			3
							2	9									
06	660	N	605	-0-	-55	-0-	29	1	574	3	N	2	2	1			3
							2	9									
*07	627	N	627	-0-	-0-	-0-	30	1	595	3	N	2	2	1			3
							2	9									

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1276	-0-	1276	2483	63	1	1213	2	Y	-0-	1	1			-0-
03	1700	N	874	-0-	-826	1657	41	1	833	2	Y	-0-					-0-
04	2418	N	761	-0-	-1657	-0-	39	1	722	2	Y	-0-					-0-
05	1023	N	699	-0-	-324	-0-	34	1	665	2	Y	-0-					-0-
06	840	N	623	-0-	-217	-0-	31	1	592	2	Y	-0-					-0-
07	775	N	671	-0-	-104	-0-	34	1	637	2	Y	-0-					-0-

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1028	-0-	1028	2129	50	1	978	2	Y	-0-	1	1			-0-
03	2500	N	1118	-0-	-1382	747	53	1	1065	2	Y	-0-					-0-
04	1810	N	1063	-0-	-747	-0-	54	1	1009	2	Y	-0-					-0-
*05	1089	N	1089	-0-	-0-	-0-	54	1	1035	2	Y	-0-					-0-
06	1080	N	1046	-0-	-34	-0-	53	1	993	2	Y	-0-					-0-
07	1085	N	1056	-0-	-29	-0-	54	1	1002	2	Y	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	550	-0-	550	1004	24	1	526	2	Y	-0-					-0-
03	1580	N	576	-0-	-1004	-0-	26	1	550	2	Y	-0-					-0-
04	542	N	542	-0-	-0-	-0-	25	1	517	2	Y	-0-					-0-
05	589	N	560	-0-	-29	-0-	25	1	535	2	Y	-0-					-0-
06	570	N	546	-0-	-24	-0-	25	1	521	2	Y	-0-					-0-
*07	564	N	564	-0-	-0-	-0-	26	1	538	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
03	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					-0-
04	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
*05	2195	N	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
06	2190	N	2025	-0-	-165	-0-	2025	3			N	-0-					-0-
07	2170	N	1993	-0-	-177	-0-	1993	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1472	N	1472	-0-	-0-	-0-	91	1	1380	3	N	1					2
							1	9									
03	1549	N	1549	-0-	-0-	-0-	94	1	1454	3	N	1	3	1			-0-
							1	9									
04	1525	N	1525	-0-	-0-	-0-	95	1	1429	3	N	1					1
							1	9									
05	1581	N	1564	-0-	-17	-0-	97	1	1466	3	N	1					2
							1	9									
*06	1529	N	1529	-0-	-0-	-0-	97	1	1431	3	N	1	1	1			2
							1	9									
*07	1642	N	1642	-0-	-0-	-0-	103	1	1539	3	N	-0-					2

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1085	N	1085	-0-	-0-	-0-	55	1	1018	3	N	11	11	1			7
							12	9									
03	1152	N	1152	-0-	-0-	-0-	62	1	1079	3	N	10	7	1			10
							11	9									
04	1094	N	1094	-0-	-0-	-0-	58	1	1025	3	N	10	12	1			8
							11	9									
05	1147	N	1037	-0-	-110	-0-	54	1	973	3	N	9	11	1			6
							10	9									
06	1110	N	1079	-0-	-31	-0-	54	1	1015	3	N	9	5	1			10
							10	9									
07	1116	N	1098	-0-	-18	-0-	50	1	1040	3	N	7	7	1			10
							8	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1490	-0-	1490	3049	76 8	1 9	1406	3	N	7	6	1			16
03	1600	N	1564	-0-	-36	3013	83 13	1 9	1468	3	N	12	13	1	1	8	14
*04	3000	N	1482	-0-	-1518	1495	81 15	1 9	1386	3	N	14	13	1	1	8	14
*05	3036	N	1541	-0-	-1495	-0-	83 14	1 9	1444	3	N	13	13	1	1	8	13
06	1500	N	1440	-0-	-60	-0-	77 13	1 9	1350	3	N	12	6	1			19
07	1519	N	1485	-0-	-34	-0-	78 12	1 9	1395	3	N	11	13	1			17

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	961	N	961	-0-	-0-	-0-	59	1	902	3	N	-0-					1
03	1099	N	1099	-0-	-0-	-0-	66	1	1032	3	N	1	2	1			-0-
							1	9									
04	1016	N	1016	-0-	-0-	-0-	63	1	952	3	N	1					1
							1	9									
*05	1053	N	1053	-0-	-0-	-0-	65	1	987	3	N	1					2
							1	9									
06	1050	N	1016	-0-	-34	-0-	65	1	951	3	N	-0-	1	1			1
07	1054	N	1035	-0-	-19	-0-	65	1	970	3	N	-0-					1

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

02	DLQ G-10	1065	-0-	1065	2126	64	1	993	2	Y	7	6	1			6
						8	9									
03	2500	N	1159	-0-	-1341	785	74	1	1082	2	Y	3	6	1			3
							3	9									
04	1921	N	1136	-0-	-785	-0-	72	1	1057	2	Y	6					9
							7	9									
*05	1163	N	1163	-0-	-0-	-0-	71	1	1089	2	Y	3	6	1			6
							3	9									
*06	1122	N	1122	-0-	-0-	-0-	71	1	1048	2	Y	3	6	1			3
							3	9									
07	1178	N	1167	-0-	-11	-0-	75	1	1088	2	Y	4					7
							4	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

02	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	744	N	651	-0-	-93	-0-	651	3			N	-0-					-0-
06	690	N	626	-0-	-64	-0-	626	3			N	-0-					-0-
07	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

02	359	N	359	-0-	-0-	-0-	18	1	340	3	N	1	1	1			1
							1	9									
03	403	N	403	-0-	-0-	-0-	21	1	381	3	N	1	1	1			1
							1	9									
04	444	N	444	-0-	-0-	-0-	23	1	419	3	N	2	1	1			2
							2	9									
*05	421	N	421	-0-	-0-	-0-	21	1	399	3	N	1	1	1			2
							1	9									
06	390	N	377	-0-	-13	-0-	18	1	358	3	N	1	1	1			2
							1	9									
07	465	N	465	-0-	-0-	-0-	22	1	442	3	N	1	1	1			2
							1	9									

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

02	DLQ G-10		1146	-0-	1146	2330	68	1	1078	2	N	-0-					1
03	1700	N	1224	-0-	-476	1854	86	1	1138	2	N	-0-					1
04	2846	N	992	-0-	-1854	-0-	65	1	927	2	N	-0-					1
*05	1800	N	1800	-0-	-0-	-0-	135	1	1665	2	N	-0-					1
*06	1977	N	1977	-0-	-0-	-0-	144	1	1833	2	N	-0-					1
*07	1941	N	1941	-0-	-0-	-0-	143	1	1798	2	N	-0-					1

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

02	DLQ G-10		-0-	-0-	-0-	304					Y	-0-					1
03	304	N	-0-	-0-	-304	-0-					Y	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		685	-0-	685	1439	45 1 9		639	3	Y	1					3
03	2158	N	719	-0-	-1439	-0-	45 1 9		673	3	Y	1	3	1			1
04	682	N	682	-0-	-0-	-0-	40 1		642	3	Y	-0-					1
05	744	N	711	-0-	-33	-0-	40 1 9		670	3	Y	1	1	1			1
06	690	N	652	-0-	-38	-0-	35 1		617	3	Y	-0-					1
07	713	N	679	-0-	-34	-0-	37 1 9		641	3	Y	1	1	1			1

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
03	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
04	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
*05	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
*06	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
07	2356	N	2097	-0-	-259	-0-	2097	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1347	-0-	1347	2786	77	1	1270	3	Y	-0-	2	1			1
03	1800	N	1432	-0-	-368	2418	81	1	1351	3	Y	-0-					1
04	3000	N	1413	-0-	-1587	831	80	1	1332	3	Y	1	2	1			-0-
							1	9									
*05	2280	N	1449	-0-	-831	-0-	82	1	1366	3	Y	1					1
							1	9									
*06	1390	N	1390	-0-	-0-	-0-	85	1	1305	3	Y	-0-					1
07	1457	N	1424	-0-	-33	-0-	85	1	1339	3	Y	-0-					1

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		505	-0-	505	1036	34	1 1 9	470	3	Y	1	1	1			1
03	1580	N	544	-0-	-1036	-0-	37	1	507	3	Y	-0-	1	1			-0-
04	525	N	525	-0-	-0-	-0-	37	1	488	3	Y	-0-					-0-
*05	536	N	536	-0-	-0-	-0-	38	1	498	3	Y	-0-					-0-
06	540	N	518	-0-	-22	-0-	37	1	481	3	Y	-0-					-0-
07	558	N	531	-0-	-27	-0-	38	1 1 9	492	3	Y	1	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		372	-0-	372	768	25	1	347	3	Y	-0-	1	1			-0-
03	1175	N	407	-0-	-768	-0-	28	1	379	3	Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	28	1	373	3	Y	-0-					-0-
*05	417	N	417	-0-	-0-	-0-	30	1	387	3	Y	-0-					-0-
*06	408	N	408	-0-	-0-	-0-	29	1	379	3	Y	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	30	1	388	3	Y	1	1	1			-0-
							1	9									

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

02	DLQ G-10		1728	-0-	1728	3585	84	1	1641	3	N	3	3	1			4
							3	9									
03	2500	N	1816	-0-	-684	2901	90	1	1722	3	N	4	3	1			5
							4	9									
04	3000	N	1721	-0-	-1279	1622	86	1	1632	3	N	3	7	1			1
							3	9									
*05	3100	N	1758	-0-	-1342	280	90	1	1665	3	N	3					4
							3	9									
*06	1955	N	1675	-0-	-280	-0-	84	1	1589	3	N	2	3	1			3
							2	9									
07	1767	N	1698	-0-	-69	-0-	88	1	1608	3	N	2					5
							2	9									

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		823	-0-	823	1695	40	1	783	2	Y	-0-	1	1			-0-
03	1800	N	901	-0-	-899	796	43	1	858	2	Y	-0-					-0-
04	1614	N	818	-0-	-796	-0-	42	1	776	2	Y	-0-					-0-
*05	872	N	872	-0-	-0-	-0-	43	1	829	2	Y	-0-					-0-
*06	759	N	759	-0-	-0-	-0-	38	1	721	2	Y	-0-					-0-
*07	804	N	804	-0-	-0-	-0-	41	1	763	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		463	-0-	463	950	28	1	432	2	Y	3	2	1			2
							3	9									
03	1218	N	268	-0-	-950	-0-	17	1	250	2	Y	1	2	1			1
							1	9									
04	4	N	4	-0-	-0-	-0-	3	2	1	9	Y	1	1	8			1
05	496	N	194	-0-	-302	-0-	12	1	181	2	Y	1	1	1			1
							1	9									
06	270	N	145	-0-	-125	-0-	9	1	136	2	Y	-0-	1	1			-0-
*07	107	N	107	-0-	-0-	-0-	7	1	99	2	Y	1					1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1069	-0-	1069	2251	65 7	1 9	997	2	Y	6	6	1			6
03	1800	N	1171	-0-	-629	1622	74 3	1 9	1094	2	Y	3	6	1			3
04	2630	N	1008	-0-	-1622	-0-	64 6	1 9	938	2	Y	5					8
05	1147	N	885	-0-	-262	-0-	54 3	1 9	828	2	Y	3	5	1			6
06	1140	N	917	-0-	-223	-0-	58 3	1 9	856	2	Y	3	6	1			3
07	1054	N	1034	-0-	-20	-0-	66 3	1 9	965	2	Y	3					6

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		923	-0-	923	1896	51 4	1 9	868	3	N	4	3	1			4
03	2500	N	816	-0-	-1684	212	46 4	1 9	766	3	N	4	3	1			5
04	1082	N	870	-0-	-212	-0-	47 2	1 9	821	3	N	2	2	1			5
05	992	N	942	-0-	-50	-0-	49 3	1 9	890	3	N	3	5	1			3
*06	789	N	789	-0-	-0-	-0-	42 3	1 9	744	3	N	3					6
07	899	N	894	-0-	-5	-0-	47 2	1 9	845	3	N	2	3	1			5

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3528	-0-	3528	6872	180 23	1 9	3325	3	N	21	15	1	1	8	38
03	10454	X	3582	-0-	-6872	-0-	191 29	1 9	3362	3	N	26	30	1			34
*04	3238	X	3238	-0-	-0-	-0-	176 33	1 9	3029	3	N	30	30	1	1	8	33
05	3782	X	3262	-0-	-520	-0-	175 30	1 9	3057	3	N	27	29	1	1	8	30
06	3660	X	3129	-0-	-531	-0-	168 30	1 9	2931	3	N	27	14	1			43
07	3782	X	3203	-0-	-579	-0-	168 29	1 9	3006	3	N	26	29	1			40

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0-	-0-	40	1	502	2	N	-0-					2
03	572	N	572	-0-	-0-	-0-	42	1	530	2	N	-0-					2
04	533	N	533	-0-	-0-	-0-	39	1	494	2	N	-0-	1	1			1
05	589	N	559	-0-	-30	-0-	40	1	519	2	N	-0-					1
06	540	N	519	-0-	-21	-0-	38	1	481	2	N	-0-					1
07	558	N	483	-0-	-75	-0-	36	1	447	2	N	-0-					1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

02	DLQ G-10		779	-0-	779	1554	51	1	724	3	N	4	5	1			5
							4	9									
03	2432	N	878	-0-	-1554	-0-	58	1	814	3	N	5	5	1			5
							6	9									
*04	561	N	561	-0-	-0-	-0-	37	1	521	3	N	3	4	1	1	8	3
							3	9									
05	837	N	641	-0-	-196	-0-	44	1	594	3	N	3	2	1			4
							3	9									
06	840	N	620	-0-	-220	-0-	42	1	576	3	N	2	2	1			4
							2	9									
*07	846	N	846	-0-	-0-	-0-	61	1	782	3	N	3	2	1			5
							3	9									

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	660	X	16	-0-	-644	-0-	16	3			N	-0-					-0-
05	496	X	17	-0-	-479	-0-	17	3			N	-0-					-0-
06	450	X	126	-0-	-324	-0-	126	3			N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		221	-0-	221	458	7	1	214	3	Y	-0-					7
03	695	N	237	-0-	-458	-0-	6	1	231	3	Y	-0-	5	1			2
04	234	N	234	-0-	-0-	-0-	5	1	227	3	Y	2					4
							2	9									
05	248	N	161	-0-	-87	-0-	4	1	157	3	Y	-0-					4
06	240	N	42	-0-	-198	-0-	1	1	41	3	Y	-0-					4
07	248	N	43	-0-	-205	-0-	1	1	42	3	Y	-0-					4

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		10	-0-	10	21	1	1	9	3	Y	-0-					-0-
03	32	N	11	-0-	-21	-0-	1	1	10	3	Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	10	3	Y	1					1
							1	9									
*05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-	1	1			-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
07	12	N	7	-0-	-5	-0-	7	3			Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		553	-0-	553	1146	27	1	526	2	Y	-0-					-0-
03	1748	N	602	-0-	-1146	-0-	29	1	573	2	Y	-0-					-0-
04	581	N	581	-0-	-0-	-0-	30	1	551	2	Y	-0-					-0-
*05	591	N	591	-0-	-0-	-0-	29	1	562	2	Y	-0-					-0-
06	570	N	562	-0-	-8	-0-	28	1	534	2	Y	-0-					-0-
07	589	N	568	-0-	-21	-0-	29	1	539	2	Y	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		943	-0-	943	2125	29	1	914	3	Y	-0-					34
03	1800	N	1002	-0-	-798	1327	27	1	975	3	Y	-0-	23	1			11
04	2335	N	1008	-0-	-1327	-0-	23	1	977	3	Y	7					18
							8	9									
*05	1093	N	1093	-0-	-0-	-0-	29	1	1064	3	Y	-0-					18
*06	1214	N	1214	-0-	-0-	-0-	34	1	1180	3	Y	-0-					18
*07	1115	N	1115	-0-	-0-	-0-	35	1	1079	3	Y	1					19
							1	9									

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		110	-0-	110	272	7	1	102	2	Y	1	1	1			1
							1	9									
03	405	N	133	-0-	-272	-0-	8	1	125	2	Y	-0-	1	1			-0-
04	159	N	159	-0-	-0-	-0-	10	1	148	2	Y	1					1
							1	9									
*05	168	N	168	-0-	-0-	-0-	10	1	157	2	Y	1	1	1			1
							1	9									
*06	161	N	161	-0-	-0-	-0-	10	1	151	2	Y	-0-	1	1			-0-
07	155	N	128	-0-	-27	-0-	8	1	119	2	Y	1					1
							1	9									

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		6	-0-	6	13	1	1	5	2	Y	-0-					-0-
03	17	N	4	-0-	-13	-0-	4	2			Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
*06	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
07	9	N	8	-0-	-1	-0-	1	1	7	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2173	-0-	2173	4575	134	1 9	2038	3	N	1					3
03	6747	X	2172	-0-	-4575	-0-	131	1 9	2039	3	N	2	4	1			1
04	1993	X	1993	-0-	-0-	-0-	124	1 9	1868	3	N	1					2
05	2387	X	1922	-0-	-465	-0-	119	1 9	1802	3	N	1					3
06	2310	X	1713	-0-	-597	-0-	109	1 9	1604	3	N	-0-	1	1			2
07	2325	X	2306	-0-	-19	-0-	145	1 9	2160	3	N	1					3

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		562	-0-	562	1417	29 3	1 9	530	3	N	3	3	1			7
03	1600	N	754	-0-	-846	571	40 6	1 9	708	3	N	5	6	1			6
04	1214	N	643	-0-	-571	-0-	35 7	1 9	601	3	N	6	6	1			6
*05	800	N	800	-0-	-0-	-0-	43 6	1 9	751	3	N	5	5	1			6
*06	889	N	889	-0-	-0-	-0-	48 8	1 9	833	3	N	7	3	1			10
*07	833	N	833	-0-	-0-	-0-	44 7	1 9	782	3	N	6	7	1			9

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1406	-0-	1406	3149	72	1	1327	3	N	6	6	1			16
							7	9									
03	2500	N	1821	-0-	-679	2470	97	1	1711	3	N	12	13	1			15
							13	9									
04	3000	N	1694	-0-	-1306	1164	92	1	1588	3	N	13	13	1			15
							14	9									
*05	2901	N	1737	-0-	-1164	-0-	93	1	1631	3	N	12	13	1			14
							13	9									
*06	1627	N	1627	-0-	-0-	-0-	87	1	1526	3	N	13	7	1			20
							14	9									
*07	1720	N	1720	-0-	-0-	-0-	91	1	1617	3	N	11	13	1			18
							12	9									

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1137	-0-	1137	2313	58	1	1079	3	N	-0-					58
03	1600	N	437	-0-	-1163	1150	23	1	414	3	N	-0-	47	1			11
04	1158	N	8	-0-	-1150	-0-	8	3			N	-0-					11
05	1209	N	317	-0-	-892	-0-	17	1	300	3	N	-0-					11
*06	461	N	461	-0-	-0-	-0-	26	1	434	3	N	1					12
							1	9									
*07	458	N	458	-0-	-0-	-0-	26	1	431	3	N	1					13
							1	9									

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		458	-0-	458	841	23	1	432	3	N	3	2	1			5
							3	9									
03	1513	N	672	-0-	-841	-0-	36	1	630	3	N	5	4	1			6
							6	9									
*04	798	N	798	-0-	-0-	-0-	43	1	745	3	N	9	6	1	1	8	8
							10	9									
*05	776	N	776	-0-	-0-	-0-	42	1	727	3	N	6	7	1			7
							7	9									
*06	732	N	732	-0-	-0-	-0-	39	1	684	3	N	8	4	1			11
							9	9									
07	713	N	703	-0-	-10	-0-	37	1	659	3	N	6	7	1			10
							7	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		470	-0-	470	975	24	1	433	3	Y	12	11	1			8
							13	9									
03	1513	N	538	-0-	-975	-0-	27	1	497	3	Y	13	15	1			6
							14	9									
*04	695	N	695	-0-	-0-	-0-	35	1	641	3	Y	17	13	1	1	8	9
							19	9									
*05	699	N	699	-0-	-0-	-0-	36	1	646	3	Y	15	11	1			13
							17	9									
*06	654	N	654	-0-	-0-	-0-	36	1	605	3	Y	12	12	1			13
							13	9									
07	713	N	625	-0-	-88	-0-	34	1	580	3	Y	10	16	1			7
							11	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2532	-0-	2532	5525	132	1	2333	3	Y	61	59	1	3	8	42
							67	9									
03	8432	X	2907	-0-	-5525	-0-	146	1	2677	3	Y	76	82	1	5	8	31
							84	9									
*04	2792	X	2792	-0-	-0-	-0-	142	1	2577	3	Y	66	57	1	1	8	39
							73	9									
05	3100	X	2850	-0-	-250	-0-	147	1	2638	3	Y	59	46	1	2	8	50
							65	9									
06	2910	X	2736	-0-	-174	-0-	150	1	2531	3	Y	50	45	1	2	8	53
							55	9									
07	2914	X	2733	-0-	-181	-0-	150	1	2528	3	Y	50	67	1	6	8	30
							55	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		951	-0-	951	1935	62	1 6 9	883	3	N	5	6	1			7
03	2500	N	1041	-0-	-1459	476	69	1 6 9	966	3	N	5	6	1			6
04	1506	N	1030	-0-	-476	-0-	68	1 7 9	955	3	N	6	6	1	1	8	5
*05	1043	N	1043	-0-	-0-	-0-	72	1 6 9	965	3	N	5	3	1	1	8	6
*06	999	N	999	-0-	-0-	-0-	68	1 4 9	927	3	N	4	3	1			7
07	992	N	944	-0-	-48	-0-	68	1 3 9	873	3	N	3	3	1			7

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		701	-0-	701	1465	36	1 3 9	662	3	N	3	3	1			8
03	2249	N	784	-0-	-1465	-0-	42	1 6 9	736	3	N	5	6	1			7
04	765	N	765	-0-	-0-	-0-	42	1 7 9	716	3	N	6	6	1			7
*05	760	N	760	-0-	-0-	-0-	41	1 8 9	711	3	N	7	6	1	1	8	7
06	750	N	612	-0-	-138	-0-	33	1 6 9	573	3	N	5	3	1			9
07	806	N	761	-0-	-45	-0-	40	1 6 9	715	3	N	5	6	1			8

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		167	-0-	167	364	9	1	157	3	N	1	1	1			2
							1	9									
03	602	N	238	-0-	-364	-0-	13	1	223	3	N	2	2	1			2
							2	9									
04	268	N	268	-0-	-0-	-0-	15	1	251	3	N	2	2	1			2
							2	9									
*05	259	N	259	-0-	-0-	-0-	14	1	243	3	N	2	2	1			2
							2	9									
06	240	N	237	-0-	-3	-0-	13	1	222	3	N	2	1	1			3
							2	9									
07	279	N	244	-0-	-35	-0-	13	1	229	3	N	2	2	1			3
							2	9									

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1315	-0-	1315	2829	70	1	1241	3	Y	4	6	1			5
							4	9									
03	4213	X	1384	-0-	-2829	-0-	71	1	1303	3	Y	9	9	1			5
							10	9									
04	1384	X	1384	-0-	-0-	-0-	72	1	1302	3	Y	9	9	1			5
							10	9									
05	1581	X	1392	-0-	-189	-0-	73	1	1310	3	Y	8	6	1			7
							9	9									
06	1470	X	1359	-0-	-111	-0-	76	1	1275	3	Y	7	6	1			8
							8	9									
07	1426	X	1387	-0-	-39	-0-	77	1	1302	3	Y	7	9	1			6
							8	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1451	-0-	1451	2865	99	1	1351	3	Y	1	2	1			1
							1	9									
03	2500	N	1444	-0-	-1056	1809	99	1	1344	3	Y	1	1	1			1
							1	9									
04	3000	N	1223	-0-	-1777	32	86	1	1137	3	Y	-0-	1	1			-0-
*05	1601	N	1569	-0-	-32	-0-	112	1	1456	3	Y	1					1
							1	9									
*06	1515	N	1515	-0-	-0-	-0-	108	1	1407	3	Y	-0-	1	1			-0-
*07	1554	N	1554	-0-	-0-	-0-	112	1	1440	3	Y	2	2	1			-0-
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		155	-0-		155	325	8	1	146	3	N	1					1
								1	9									
03	488	N	163	-0-		-325	-0-	8	1	154	3	N	1	2	1			-0-
								1	9									
04	159	N	159	-0-		-0-	-0-	7	1	151	3	N	1					1
								1	9									
*05	160	N	160	-0-		-0-	-0-	8	1	150	3	N	2					3
								2	9									
*06	149	N	149	-0-		-0-	-0-	7	1	142	3	N	-0-	2	1			1
*07	147	N	147	-0-		-0-	-0-	8	1	138	3	N	1					2
								1	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

02	SWR 10	NO RPT	-0-	-0-		19517						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		19517						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		19517						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-		19517						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-		19517						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		19517						N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

02	DLQ G-10		391	-0-		391	793	20	1	369	3	N	2	2	1			4
								2	9									
03	1248	N	455	-0-		-793	-0-	24	1	428	3	N	3	3	1			4
								3	9									
*04	450	N	450	-0-		-0-	-0-	25	1	422	3	N	3	3	1			4
								3	9									
*05	476	N	476	-0-		-0-	-0-	26	1	446	3	N	4	4	1			4
								4	9									
*06	458	N	458	-0-		-0-	-0-	25	1	429	3	N	4	2	1			6
								4	9									
*07	473	N	473	-0-		-0-	-0-	25	1	445	3	N	3	4	1			5
								3	9									

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

02	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

02	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

02	DLQ G-10		847	-0-	847	1751	58	1	788	3	Y	1	1	1				1
							1	9										
03	2500	N	904	-0-	-1596	155	62	1	841	3	Y	1	1	1				1
							1	9										
04	1017	N	862	-0-	-155	-0-	60	1	801	3	Y	1	1	1	1	8		-0-
							1	9										
05	899	N	885	-0-	-14	-0-	63	1	820	3	Y	2	1	8				1
							2	9										
06	870	N	848	-0-	-22	-0-	60	1	788	3	Y	-0-	1	1				-0-
07	899	N	855	-0-	-44	-0-	62	1	792	3	Y	1	1	1				-0-
							1	9										

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

02	DLQ G-10		789	-0-	789	1557	54	1	734	3	Y	1	1	1				1
							1	9										
03	1600	N	730	-0-	-870	687	50	1	679	3	Y	1	1	1				1
							1	9										
04	1283	N	596	-0-	-687	-0-	42	1	553	3	Y	1	1	1	1	8		-0-
							1	9										
05	837	N	574	-0-	-263	-0-	41	1	532	3	Y	1	1	8				-0-
							1	9										
*06	900	N	900	-0-	-0-	-0-	64	1	836	3	Y	-0-						-0-
*07	994	N	994	-0-	-0-	-0-	72	1	921	3	Y	1	1	1				-0-
							1	9										

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

02	DLQ G-10		4088	-0-	4088	8646	213	1	3772	3	Y	94	88	1	4	8		65
							103	9										
03	13201	X	4555	-0-	-8646	-0-	230	1	4200	3	Y	114	125	1	8	8		46
							125	9										
04	4306	X	4306	-0-	-0-	-0-	219	1	3977	3	Y	100	86	1	1	8		59
							110	9										
05	4619	X	4331	-0-	-288	-0-	223	1	4011	3	Y	88	70	1	3	8		74
							97	9										
06	4410	X	4036	-0-	-374	-0-	221	1	3736	3	Y	72	67	1	2	8		77
							79	9										
07	4557	X	4272	-0-	-285	-0-	235	1	3953	3	Y	76	99	1	8	8		46
							84	9										

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	554	N	554	-0-	-0-	-0-	30	1	521	3	N	3					5
							3	9									
03	588	N	588	-0-	-0-	-0-	30	1	556	3	N	2	6	1			1
							2	9									
04	573	N	573	-0-	-0-	-0-	26	1	546	3	N	1					2
							1	9									
05	589	N	579	-0-	-10	-0-	27	1	544	3	N	7					9
							8	9									
06	570	N	548	-0-	-22	-0-	26	1	520	3	N	2	8	1			3
							2	9									
07	589	N	561	-0-	-28	-0-	31	1	527	3	N	3					6
							3	9									

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

02	DLQ G-10	1174	-0-	1174	2417	60	1	1107	3	N	6	5	1			12
						7	9									
03	1700 N	1367	-0-	-333	2084	73	1	1284	3	N	9	10	1			11
						10	9									
04	3000 N	1316	-0-	-1684	400	72	1	1232	3	N	11	10	1			12
						12	9									
*05	1737 N	1337	-0-	-400	-0-	72	1	1254	3	N	10	11	1			11
						11	9									
06	1320 N	1279	-0-	-41	-0-	69	1	1199	3	N	10	5	1			16
						11	9									
07	1364 N	1303	-0-	-61	-0-	69	1	1223	3	N	10	11	1			15
						11	9									

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		36	-0-	36	158	2	1	34	3	Y	-0-					-0-
03	284	N	126	-0-	-158	-0-	9	1	117	3	Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
*06	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2256	-0-	2256	4569	115 13	1 9	2128	3	N	12	9	1	1	8	23
03	1600	N	2523	-0-	923	5492	135 19	1 9	2369	3	N	17	18	1	1	8	21
*04	3000	N	2645	-0-	-355	5137	144 25	1 9	2476	3	N	23	20	1	1	8	23
*05	3100	N	2808	-0-	-292	4845	151 25	1 9	2632	3	N	23	21	1	3	8	22
*06	3000	N	2664	-0-	-336	4509	143 25	1 9	2496	3	N	23	11	1	1	8	33
*07	3100	N	2774	-0-	-326	4183	146 22	1 9	2606	3	N	20	22	1			31

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1676	-0-	1676	3239	114 1	1 9	1561	3	Y	1	2	1			1
03	1800	N	1820	-0-	20	3259	125 1	1 9	1694	3	Y	1	1	1			1
04	3000	N	1734	-0-	-1266	1993	122	1	1612	3	Y	-0-	1	1			-0-
*05	3100	N	1676	-0-	-1424	569	119 1	1 9	1556	3	Y	1					1
*06	2119	N	1550	-0-	-569	-0-	110	1	1440	3	Y	-0-	1	1			-0-
07	1798	N	1619	-0-	-179	-0-	117 2	1 9	1500	3	Y	2	2	1			-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		186	-0-	186	380	11	1	175	3	Y	-0-					-0-
03	561	N	181	-0-	-380	-0-	10	1	171	3	Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	10	1	167	3	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	10	1	171	3	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	11	1	165	3	Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	11	1	171	3	Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	25	1	376	3	N	1					1
							1	9									
03	411	N	411	-0-	-0-	-0-	25	1	386	3	N	-0-	1	1			-0-
04	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	35	1	538	3	N	1					1
							1	9									
*06	530	N	530	-0-	-0-	-0-	34	1	496	3	N	-0-					1
*07	529	N	529	-0-	-0-	-0-	33	1	496	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

02	DLQ G-10	1292	-0-	1292	2665	88	1	1204	3	Y	-0-	1	1			1
03	1600 N	1398	-0-	-202	2463	96	1	1301	3	Y	1	1	1			1
						1	9									
04	3000 N	1338	-0-	-1662	801	94	1	1243	3	Y	1	1	1	1	8	-0-
						1	9									
*05	2147 N	1346	-0-	-801	-0-	96	1	1249	3	Y	1					1
						1	9									
06	1350 N	1306	-0-	-44	-0-	93	1	1213	3	Y	-0-	1	1			-0-
07	1395 N	1325	-0-	-70	-0-	96	1	1227	3	Y	2	2	1			-0-
						2	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		736	-0-	736	1528	50	1 9	685	3	Y	1	1	1			1
03	1800	N	805	-0-	-995	533	55	1 9	749	3	Y	1	1	1			1
04	1235	N	702	-0-	-533	-0-	49	1 9	652	3	Y	1	1	1	1	8	-0-
05	775	N	728	-0-	-47	-0-	52	1	676	3	Y	-0-					-0-
06	780	N	752	-0-	-28	-0-	54	1	698	3	Y	-0-					-0-
*07	801	N	801	-0-	-0-	-0-	58	1 9	742	3	Y	1	1	1			-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

02	SWR 10	NO RPT	-0-	-0-	35053						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	35053						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	35053						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	35053						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	35053						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	35053						N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		441	-0-	441	938	29	1 2 9	410	3	N	2	3	1			3
03	1373	N	435	-0-	-938	-0-	29	1 2 9	404	3	N	2	3	1			2
*04	414	N	414	-0-	-0-	-0-	27	1 2 9	385	3	N	2	2	1			2
*05	416	N	416	-0-	-0-	-0-	29	1 1 9	386	3	N	1	1	1			2
*06	404	N	404	-0-	-0-	-0-	28	1 2 9	374	3	N	2	1	1			3
*07	486	N	486	-0-	-0-	-0-	35	1 1 9	450	3	N	1	1	1			3

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1313	-0-	1313	2463	75	1	1238	3	Y	-0-	2	1			1
03	2500	N	1447	-0-	-1053	1410	82	1	1364	3	Y	1					2
							1	9									
04	2853	N	1443	-0-	-1410	-0-	82	1	1361	3	Y	-0-	2	1			-0-
*05	1531	N	1531	-0-	-0-	-0-	87	1	1443	3	Y	1					1
							1	9									
*06	1501	N	1501	-0-	-0-	-0-	92	1	1409	3	Y	-0-					1
*07	1644	N	1644	-0-	-0-	-0-	98	1	1546	3	Y	-0-					1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

02	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

02	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	11 2	1 9	196	3	N	2	1	1			3
03	227	N	227	-0-	-0-	-0-	12 1	1 9	214	3	N	1	2	1			2
*04	214	N	214	-0-	-0-	-0-	12 2	1 9	200	3	N	2	2	1			2
*05	224	N	224	-0-	-0-	-0-	12 2	1 9	210	3	N	2	2	1			2
*06	212	N	212	-0-	-0-	-0-	11 2	1 9	199	3	N	2	1	1			3
*07	219	N	219	-0-	-0-	-0-	12 2	1 9	205	3	N	2	2	1			3

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

02	DLQ G-10		2121	-0-	2121	4537	104	1	2014	3	N	3	4	1			5
							3	9									
03	6645	X	2108	-0-	-4537	-0-	104	1	1998	3	N	5	4	1			6
							6	9									
04	1992	X	1992	-0-	-0-	-0-	99	1	1890	3	N	3	8	1			1
							3	9									
05	2945	X	2087	-0-	-858	-0-	107	1	1976	3	N	4					5
							4	9									
06	2340	X	1990	-0-	-350	-0-	100	1	1887	3	N	3	4	1			4
							3	9									
07	2263	X	2070	-0-	-193	-0-	107	1	1961	3	N	2					6
							2	9									

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

02	DLQ G-10		1081	-0-	1081	2061	71	1	1010	3	N	-0-					15
03	1700	N	1050	-0-	-650	1411	70	1	980	3	N	-0-					15
04	2667	N	1256	-0-	-1411	-0-	84	1	1170	3	N	2					17
							2	9									
05	1147	N	1029	-0-	-118	-0-	71	1	958	3	N	-0-					17
*06	1158	N	1158	-0-	-0-	-0-	79	1	1079	3	N	-0-					17
07	1302	N	1163	-0-	-139	-0-	84	1	1079	3	N	-0-					17

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1283	-0-	1283	2721	84 7	1 9	1192	3	N	6	8	1			9
03	1700	N	1408	-0-	-292	2429	94 8	1 9	1306	3	N	7	8	1			8
*04	3000	N	1389	-0-	-1611	818	92 7	1 9	1290	3	N	6	8	1			6
*05	2208	N	1390	-0-	-818	-0-	96 7	1 9	1287	3	N	6	4	1			8
06	1350	N	1273	-0-	-77	-0-	87 4	1 9	1182	3	N	4	4	1			8
07	1426	N	1262	-0-	-164	-0-	91 6	1 9	1165	3	N	5	4	1			9

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
03	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
04	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
*05	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
*06	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
07	1519	N	1467	-0-	-52	-0-	1467	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		386	-0-	386	809	19	1 1 9	366	3	N	1	1	1			1
03	1228	N	419	-0-	-809	-0-	21	1 1 9	397	3	N	1	1	1			1
04	396	N	396	-0-	-0-	-0-	20	1	376	3	N	-0-	1	1			-0-
05	403	N	400	-0-	-3	-0-	21	1 1 9	378	3	N	1					1
06	420	N	371	-0-	-49	-0-	19	1 1 9	351	3	N	1	1	1			1
07	403	N	354	-0-	-49	-0-	18	1	336	3	N	-0-					1

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

02	DLQ G-10		433	-0-	433	876	22	1 2 9	409	3	N	2	2	1			5
03	1362	N	486	-0-	-876	-0-	26	1 4 9	456	3	N	4	4	1			5
04	465	N	465	-0-	-0-	-0-	25	1 6 9	434	3	N	5	4	1	1	8	5
05	465	N	463	-0-	-2	-0-	25	1 3 9	435	3	N	3	4	1			4
06	480	N	429	-0-	-51	-0-	23	1 4 9	402	3	N	4	2	1			6
07	496	N	430	-0-	-66	-0-	23	1 4 9	403	3	N	4	4	1			6

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		995	-0-	995	2117	53	1	938	3	Y	4	5	1			4
							4	9									
03	2500	N	1074	-0-	-1426	691	55	1	1011	3	Y	7	7	1			4
							8	9									
04	1774	N	1083	-0-	-691	-0-	56	1	1019	3	Y	7	7	1			4
							8	9									
*05	1069	N	1069	-0-	-0-	-0-	56	1	1006	3	Y	6	5	1			5
							7	9									
06	1050	N	1038	-0-	-12	-0-	58	1	973	3	Y	6	5	1			6
							7	9									
07	1116	N	1101	-0-	-15	-0-	61	1	1034	3	Y	5	6	1			5
							6	9									

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		928	-0-	928	1894	57	1	871	3	N	-0-					1
03	2500	N	907	-0-	-1593	301	55	1	852	3	N	-0-	1	1			-0-
04	1197	N	896	-0-	-301	-0-	56	1	839	3	N	1					1
							1	9									
05	992	N	821	-0-	-171	-0-	51	1	770	3	N	-0-					1
06	870	N	797	-0-	-73	-0-	51	1	746	3	N	-0-					1
07	930	N	796	-0-	-134	-0-	50	1	746	3	N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		543	-0-	543	1146	34	1	509	3	N	-0-					1
03	1712	N	566	-0-	-1146	-0-	34	1	532	3	N	-0-	1	1			-0-
04	534	N	534	-0-	-0-	-0-	33	1	500	3	N	1					1
							1	9									
05	589	N	531	-0-	-58	-0-	33	1	498	3	N	-0-					1
06	540	N	473	-0-	-67	-0-	30	1	443	3	N	-0-					1
07	558	N	439	-0-	-119	-0-	28	1	411	3	N	-0-					1

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

02	DLQ G-10	2670	-0-	2670	5093	136	1	2517	3	N	15	11	1	1	8	28
						17	9										
03	7950 X	2857	-0-	-5093	-0-	152	1	2683	3	N	20	22	1	1	8	25
						22	9										
04	2716 X	2716	-0-	-0-	-0-	148	1	2542	3	N	24	23	1			26
						26	9										
05	2852 X	2792	-0-	-60	-0-	150	1	2618	3	N	22	23	1	1	8	24
						24	9										
06	2760 X	2605	-0-	-155	-0-	140	1	2441	3	N	22	11	1	1	8	34
						24	9										
07	2852 X	2580	-0-	-272	-0-	136	1	2422	3	N	20	23	1			31
						22	9										

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	X	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	14	X	9	-0-	-5	-0-	9	3			N	-0-					-0-
*05	27	X	27	-0-	-0-	-0-	1	1	20	3	N	5					5
							6	9									
*06	24	X	24	-0-	-0-	-0-	1	1	23	3	N	-0-	2	1			3
*07	26	X	26	-0-	-0-	-0-	1	1	25	3	N	-0-	2	1			1

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2067	-0-	2067	4354	106 11	1 9	1950	3	N	10	8	1			20
03	6561	X	2207	-0-	-4354	-0-	118 15	1 9	2074	3	N	14	15	1	1	8	18
04	2127	X	2127	-0-	-0-	-0-	116 18	1 9	1993	3	N	16	16	1			18
05	2201	N	2141	-0-	-60	-0-	115 18	1 9	2008	3	N	16	16	1	1	8	17
*06	2171	N	2171	-0-	-0-	-0-	116 18	1 9	2037	3	N	16	8	1			25
07	2201	N	2123	-0-	-78	-0-	112 17	1 9	1994	3	N	15	17	1			23

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		7685	-0-	7685	15965	393	1	7277	3	N	14	27	1	1	8	35
							15	9									
03	24158	X	8193	-0-	-15965	-0-	437	1	7747	3	N	8					43
							9	9									
04	7875	X	7875	-0-	-0-	-0-	437	1	7435	3	N	3	1	8			45
							3	9									
05	8432	X	8266	-0-	-166	-0-	454	1	7801	3	N	10	23	1	2	8	30
							11	9									
06	8010	X	7881	-0-	-129	-0-	442	1	7439	3	N	-0-					30
07	8215	X	8044	-0-	-171	-0-	458	1	7576	3	N	9					39
							10	9									

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1920	-0-	1920	4033	102	1	1810	3	Y	7	9	1			8
							8	9									
03	6136	X	2103	-0-	-4033	-0-	108	1	1980	3	Y	14	14	1			8
							15	9									
04	2000	X	2000	-0-	-0-	-0-	104	1	1881	3	Y	14	14	1			8
							15	9									
05	2170	X	1993	-0-	-177	-0-	104	1	1877	3	Y	11	9	1			10
							12	9									
06	2040	X	1868	-0-	-172	-0-	104	1	1753	3	Y	10	9	1			11
							11	9									
07	2108	X	1754	-0-	-354	-0-	98	1	1646	3	Y	9	12	1			8
							10	9									

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	263	-0-	-201	-0-	263	2			N	-0-					-0-
03	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	259	-0-	-357	-0-	31	1	228	3	Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	10	1	70	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					-0-
05	279	N	31	-0-	-248	-0-	4	1	27	3	Y	-0-					-0-
*06	120	N	120	-0-	-0-	-0-	14	1	106	3	Y	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	315	-0-	-333	-0-	25	1	290	3	Y	-0-					1
03	338	N	338	-0-	-0-	-0-	27	1	311	3	Y	-0-	1	1			-0-
04	328	N	328	-0-	-0-	-0-	27	1	301	3	Y	-0-					-0-
05	341	N	335	-0-	-6	-0-	27	1	307	3	Y	1					1
							1	9									
06	330	N	318	-0-	-12	-0-	28	1	290	3	Y	-0-					1
*07	352	N	352	-0-	-0-	-0-	32	1	320	3	Y	-0-					1

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	651	-0-	451	1142	39	1	612	3	Y	-0-					-0-
03	1832	N	690	-0-	-1142	-0-	43	1	647	3	Y	-0-					-0-
04	661	N	661	-0-	-0-	-0-	42	1	619	3	Y	-0-					-0-
05	682	N	680	-0-	-2	-0-	44	1	636	3	Y	-0-					-0-
*06	663	N	663	-0-	-0-	-0-	43	1	620	3	Y	-0-					-0-
*07	682	N	682	-0-	-0-	-0-	47	1	635	3	Y	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

02	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					-0-
03	930	N	903	-0-	-27	-0-	903	2			Y	-0-					-0-
04	900	N	878	-0-	-22	-0-	878	2			Y	-0-					-0-
05	930	N	894	-0-	-36	-0-	894	2			Y	-0-					-0-
06	870	N	854	-0-	-16	-0-	854	2			Y	-0-					-0-
07	899	N	873	-0-	-26	-0-	873	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

02	31	N	31	-0-	-0-	-0-	16	1	15	2	N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	3	1	4	2	N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	13	1	12	2	N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	6	1	12	2	N	-0-					-0-
*06	27	N	27	-0-	-0-	-0-	4	1	23	2	N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	10	1	27	2	N	-0-					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373 N	373	-0-	-0-	-0-	373	2			N	-0-					90
03	248 N	219	-0-	-29	-0-	219	5			N	-0-	90	7			-0-
04	65 N	65	-0-	-0-	-0-	65	5			N	-0-					-0-
05	89 N	89	-0-	-0-	-0-	89	5			N	-0-					-0-
06	210 N	190	-0-	-20	-0-	190	5			N	-0-					-0-
*07	216 N	216	-0-	-0-	-0-	216	5			N	-0-					-0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1202 N	1202	-0-	-0-	-0-	1202	2			N	-0-					39
03	969 N	969	-0-	-0-	-0-	969	5			N	-0-	39	7			-0-
04	330 N	330	-0-	-0-	-0-	330	5			N	-0-					-0-
05	664 N	664	-0-	-0-	-0-	664	5			N	-0-					-0-
06	1031 N	1031	-0-	-0-	-0-	1031	5			N	-0-					-0-
*07	1215 N	1215	-0-	-0-	-0-	1215	5			N	-0-					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC //CONT.// 198130
CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	5			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	5			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	5			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	5			N	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	484	5			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
03	934	N	934	-0-	-0-	-0-	934	5			N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	5			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	5			N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	991	5			N	-0-					-0-
*07	979	N	979	-0-	-0-	-0-	979	5			N	-0-					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					9
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					9
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					9
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					9
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					9
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
COG OPERATING LLC 166150
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	R	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	155	#	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	111	R	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	141	R	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	133	R	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*07	165	R	165	-0-	-0-	-0-	165	3			N	-0-					-0-

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

02	29	#	23	-0-	-6	-0-	22	1	1	3	N	-0-					99
03	31	#	16	-0-	-15	-0-	15	1	1	3	N	-0-					99
04	30	#	8	-0-	-22	-0-	7	1	1	3	N	-0-					99
05	31	#	9	-0-	-22	-0-	8	1	1	3	N	-0-					99
06	30	#	6	-0-	-24	-0-	5	1	1	3	N	-0-					99
07	31	#	-0-	-0-	-31	-0-					N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

02	37	N	37	-0-	-0-	-0-	1	4	36	9	N	33					71
03	13	N	13	-0-	-0-	-0-	1	4	12	9	N	11					82
04	12	N	12	-0-	-0-	-0-	1	4	11	9	N	10					81
05	0	N	-0-	-0-	-0-	-0-					N	-0-					81
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	911	N	911	-0-	-0-	-0-	222	1	689	2	N	-0-					-0-
03	852	N	852	-0-	-0-	-0-	205	1	647	2	N	-0-					-0-
04	864	N	864	-0-	-0-	-0-	314	1	550	2	N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	211	1	475	2	N	-0-					-0-
*06	972	N	972	-0-	-0-	-0-	258	1	714	2	N	-0-					-0-
*07	978	N	978	-0-	-0-	-0-	325	1	653	2	N	-0-					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	35	1	70	2	N	-0-					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	33	1	92	2	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	64	1	129	2	N	-0-					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	97	1	303	2	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	93	1	292	2	N	-0-					-0-
04	390	N	305	-0-	-85	-0-	111	1	194	2	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	107	1	240	2	N	-0-					-0-
*06	421	N	421	-0-	-0-	-0-	112	1	309	2	N	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	143	1	288	2	N	-0-					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	72	1	224	2	N	-0-			-0-
03	277	N	277	-0-	-0-	-0-	67	1	210	2	N	-0-			-0-
04	255	N	255	-0-	-0-	-0-	93	1	162	2	N	-0-			-0-
05	245	N	245	-0-	-0-	-0-	76	1	169	2	N	-0-			-0-
*06	313	N	313	-0-	-0-	-0-	83	1	230	2	N	-0-			-0-
*07	272	N	272	-0-	-0-	-0-	90	1	182	2	N	-0-			-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

02	500	N	500	-0-	-0-	-0-	122	1	378	2	N	-0-			-0-
03	506	N	506	-0-	-0-	-0-	122	1	384	2	N	-0-			-0-
04	386	N	386	-0-	-0-	-0-	140	1	246	2	N	-0-			-0-
05	135	N	135	-0-	-0-	-0-	42	1	93	2	N	-0-			-0-
*06	35	N	35	-0-	-0-	-0-	9	1	26	2	N	-0-			-0-
*07	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-			-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

02	0	W	NO RPT	-0-	-0-	3780					N	NO RPT			-0-
03	0	W	-0-	-0-	-0-	3780					N	-0-			-0-
04	0	W	-0-	-0-	-0-	3780					N	-0-			-0-
05	0	W	-0-	-0-	-0-	3780					N	-0-			-0-
06	0	W	-0-	-0-	-0-	3780					N	-0-			-0-
07	0	W	-0-	-0-	-0-	3780					N	-0-			-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

02	0	W	-0-	-0-	-0-	-0-					N	-0-			323
03	0	W	-0-	-0-	-0-	-0-					N	-0-			323
04	0	W	-0-	-0-	-0-	-0-					N	-0-			323
05	0	W	-0-	-0-	-0-	-0-					N	-0-			323
06	0	W	-0-	-0-	-0-	-0-					N	-0-			323
07	0	W	-0-	-0-	-0-	-0-					N	-0-			323

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	63	N	63	-0-	-0-	-0-	15	1	48	2	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	25	1	44	2	N	-0-					-0-
05	DELQ	PR	57	-0-	57	57	18	1	39	2	N	-0-					-0-
*06	125	N	68	-0-	-57	-0-	18	1	50	2	N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	24	1	47	2	N	-0-					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					379
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-	177	1			202
04	300	N	214	-0-	-86	-0-	214	2			N	-0-					202
05	310	N	226	-0-	-84	-0-	226	2			N	-0-					202
06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					202
07	217	N	149	-0-	-68	-0-	149	2			N	-0-					202

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

02	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-
03	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					-0-
04	2886	X	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
05	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-
06	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
*07	2877	X	2877	-0-	-0-	-0-	2877	2			N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

02	1131	N	925	-0-	-206	-0-	1	1	924	2	N	-0-					55
03	1085	N	988	-0-	-97	-0-	1	1	987	2	N	-0-					55
04	973	N	973	-0-	-0-	-0-	1	1	972	2	N	-0-					55
05	992	N	986	-0-	-6	-0-	1	1	985	2	N	-0-					55
06	988	N	988	-0-	-0-	-0-	1	1	987	2	N	-0-					55
*07	1007	N	1007	-0-	-0-	-0-	1	1	1006	2	N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

02	3954	X	3954	-0-	-0-	-0-	3912	2	42	9	N	38					179
03	3196	X	3196	-0-	-0-	-0-	3189	2	7	9	N	6	168	1			17
04	2850	X	2013	-0-	-837	-0-	2001	2	12	9	N	11	3	8			25
05	2945	X	2595	-0-	-350	-0-	2581	2	14	9	N	13	3	8			35
06	2850	X	2045	-0-	-805	-0-	2038	2	7	9	N	6					41
*07	3340	X	3340	-0-	-0-	-0-	3325	2	15	9	N	14	4	8			51

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

02	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					204
03	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					204
04	2280	N	693	-0-	-1587	-0-	693	2			N	-0-					204
05	2294	N	-0-	-0-	-2294	-0-					N	-0-					204
06	3000	N	3774	-0-	774	774	3774	2			N	-0-					204
*07	3100	N	2527	-0-	-573	201	2527	2			N	-0-					204

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5091	X	5091	-0-	-0-	-0-	5081	2	10	9	N	9	3	8			288
03	4080	X	4080	-0-	-0-	-0-	4077	2	3	9	N	3					291
04	3126	X	3126	-0-	-0-	-0-	3098	2	28	9	N	25					316
05	4734	X	4734	-0-	-0-	-0-	4529	2	205	9	N	186	293	1			209
06	4579	X	4579	-0-	-0-	-0-	4529	2	50	9	N	45					254
*07	2299	X	2299	-0-	-0-	-0-	2180	2	119	9	N	108	219	1			142

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	17	-0-	-1839	-0-	17	2			N	-0-					390
03	3100	N	3340	-0-	240	240	3337	2	3	9	N	3					393
04	3000	N	3028	-0-	28	268	2949	2	79	9	N	72	189	1			276
05	3100	N	3740	-0-	640	908	3353	2	387	9	N	352	310	1			318
06	3306	X	2398	-0-	-908	-0-	2188	2	210	9	N	191	362	1			147
*07	3166	X	3166	-0-	-0-	-0-	2912	2	254	9	N	231	236	1			142

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					121
03	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					121
04	1800	N	1617	-0-	-183	-0-	1617	2			N	-0-					121
05	1922	N	1317	-0-	-605	-0-	1317	2			N	-0-					121
06	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					121
*07	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2264	N	2264	-0-	-0-	-0-	2262	2	2	9	N	2					165
03	2480	N	2110	-0-	-370	-0-	2110	2			N	-0-					165
04	2580	N	2362	-0-	-218	-0-	2360	2	2	9	N	2					167
05	2418	N	1878	-0-	-540	-0-	1876	2	2	9	N	2					169
06	2040	N	1657	-0-	-383	-0-	1648	2	9	9	N	8					177
07	2449	N	1540	-0-	-909	-0-	1534	2	6	9	N	5					182

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	640	-0-	-143	-0-	640	2			N	-0-					144
03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					144
04	751	N	751	-0-	-0-	-0-	751	2			N	-0-					144
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					144
06	750	N	678	-0-	-72	-0-	678	2			N	-0-					144
*07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					144

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5589	X	5589	-0-	-0-	-0-	5587	2	2	9	Y	2	2	8			236
03	5852	X	5852	-0-	-0-	-0-	5831	2	21	9	Y	19					255
04	5610	X	5383	-0-	-227	-0-	5303	2	80	9	Y	73	189	1			139
05	5797	X	5562	-0-	-235	-0-	5519	2	43	9	Y	39					178
06	5430	X	5060	-0-	-370	-0-	5027	2	33	9	Y	30					208
07	5487	X	5112	-0-	-375	-0-	5093	2	19	9	Y	17					225

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1349	-0-	-43	-0-	1346	2	3	9	N	3					220
03	1426	N	1412	-0-	-14	-0-	1409	2	3	9	N	3					223
04	1440	N	1367	-0-	-73	-0-	1359	2	8	9	N	7					230
05	1457	N	1453	-0-	-4	-0-	1444	2	9	9	N	8					238
06	1380	N	1339	-0-	-41	-0-	1326	2	13	9	N	12					250
*07	1486	N	1486	-0-	-0-	-0-	1480	2	6	9	N	5					255

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	X	2236	-0-	-142	-0-	2217	2	19	9	N	17					108
03	2542	X	2103	-0-	-439	-0-	2094	2	9	9	N	8					116
04	2160	N	2006	-0-	-154	-0-	1999	2	7	9	N	6					122
05	2387	N	1832	-0-	-555	-0-	1813	2	19	9	N	17					139
06	2040	N	1437	-0-	-603	-0-	1422	2	15	9	N	14					153
07	2077	N	1564	-0-	-513	-0-	1557	2	7	9	N	6					159

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

02	4147	X	934	-0-	-3213	-0-	934	2			N	-0-					296
03	4433	X	808	-0-	-3625	-0-	808	2			N	-0-					296
04	3660	X	683	-0-	-2977	-0-	683	2			N	-0-					296
05	2573	X	785	-0-	-1788	-0-	785	2			N	-0-					296
06	2274	X	567	-0-	-1707	-0-	567	2			N	-0-					296
07	713	X	484	-0-	-229	-0-	484	2			N	-0-					296

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

02	1450	N	1287	-0-	-163	-0-	1254	2	33	9	N	30					92
03	1517	N	1517	-0-	-0-	-0-	1508	2	9	9	N	8					100
04	1560	N	1262	-0-	-298	-0-	1255	2	7	9	N	6					106
05	1364	N	1282	-0-	-82	-0-	1275	2	7	9	N	6					112
06	1470	N	1246	-0-	-224	-0-	1239	2	7	9	N	6					118
07	1302	N	1244	-0-	-58	-0-	1241	2	3	9	N	3					121

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					99
03	496	N	341	-0-	-155	-0-	341	2			N	-0-					99
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					99
05	310	N	18	-0-	-292	-0-	18	2			N	-0-					99
06	330	N	18	-0-	-312	-0-	18	2			N	-0-					99
07	372	N	297	-0-	-75	-0-	297	2			N	-0-					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF. 10845 - 10865

02	1825	N	1825	-0-	-0-	-0-	1815	2	10	9	N	9					162
03	2081	N	2081	-0-	-0-	-0-	2080	2	1	9	N	1					163
04	1920	N	1920	-0-	-0-	-0-	1912	2	8	9	N	7					170
05	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-	78	1			92
06	1747	N	1747	-0-	-0-	-0-	1745	2	2	9	N	2					94
*07	1787	N	1787	-0-	-0-	-0-	1784	2	3	9	N	3					97

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF. 10994 - 11014

02	603	N	603	-0-	-0-	-0-	603	2			N	-0-					96
03	548	N	548	-0-	-0-	-0-	548	2			N	-0-					96
04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					96
05	651	N	524	-0-	-127	-0-	524	2			N	-0-					96
06	540	N	440	-0-	-100	-0-	440	2			N	-0-					96
07	527	N	425	-0-	-102	-0-	425	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

02	521	N	521	-0-	-0-	-0-	506	2	15	9	Y	14					189
03	1121	N	1121	-0-	-0-	-0-	1114	2	7	9	Y	6					195
04	971	N	971	-0-	-0-	-0-	952	2	19	9	Y	17					212
05	999	N	999	-0-	-0-	-0-	978	2	21	9	Y	19					231
06	1002	N	1002	-0-	-0-	-0-	978	2	24	9	Y	22					253
07	992	N	936	-0-	-56	-0-	897	2	39	9	Y	35					288

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	34	-0-	-1822	-0-	34	2			N	-0-					165
03	1909	N	1909	-0-	-0-	-0-	1873	2	36	9	N	33					198
04	3000	N	3148	-0-	148	148	3139	2	9	9	N	8					206
05	2948	N	2800	-0-	-148	-0-	2793	2	7	9	N	6					212
06	2796	N	2796	-0-	-0-	-0-	2793	2	3	9	N	3					215
07	3069	X	2179	-0-	-890	-0-	2176	2	3	9	N	3					218

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					47
03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					47
04	528	N	528	-0-	-0-	-0-	528	2			N	-0-					47
05	496	N	449	-0-	-47	-0-	449	2			N	-0-					47
06	510	N	333	-0-	-177	-0-	333	2			N	-0-					47
07	558	N	497	-0-	-61	-0-	497	2			N	-0-					47

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1498	-0-	-97	-0-	1498	2			N	-0-					180
03	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					180
04	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					180
05	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-	95	1			85
06	1620	N	1359	-0-	-261	-0-	1359	2			N	-0-					85
07	1736	N	1578	-0-	-158	-0-	1578	2			N	-0-					85

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	X	1088	-0-	-855	-0-	1088	2			N	-0-					353
03	2077	X	1779	-0-	-298	-0-	1705	2	74	9	N	67	187	1			233
04	2010	X	706	-0-	-1304	-0-	682	2	24	9	N	22					255
05	3950	X	3950	-0-	-0-	-0-	3929	2	21	9	N	19					274
06	3944	X	3944	-0-	-0-	-0-	3929	2	15	9	N	14					288
*07	3341	X	3341	-0-	-0-	-0-	3317	2	24	9	N	22					310

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1416	-0-	-63	-0-	1416	2			N	-0-					158
03	1581	N	1505	-0-	-76	-0-	1505	2			N	-0-					158
04	1500	N	1442	-0-	-58	-0-	1442	2			N	-0-					158
05	1519	N	1480	-0-	-39	-0-	1480	2			N	-0-					158
06	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					158
07	1488	N	1446	-0-	-42	-0-	1446	2			N	-0-					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					60
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					60
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					60
05	93	N	32	-0-	-61	-0-	32	2			N	-0-					60
06	60	N	32	-0-	-28	-0-	32	2			N	-0-					60
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					60

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	701	N	701	-0-	-0-	-0-	688	2	13	9	N	12					245
03	1830	N	1830	-0-	-0-	-0-	1822	2	8	9	N	7					252
04	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					252
05	1339	N	1339	-0-	-0-	-0-	1337	2	2	9	N	2					254
06	1770	N	400	-0-	-1370	-0-	400	2			N	-0-					254
07	1581	N	92	-0-	-1489	-0-	84	2	8	9	N	7					261

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					123
03	62	N	19	-0-	-43	-0-	19	2			N	-0-					123
04	60	N	29	-0-	-31	-0-	29	2			N	-0-					123
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					123
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					123
*07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					123

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1630	N	1630	-0-	-0-	-0-	1618	2	12	9	N	11					226
03	1687	N	1687	-0-	-0-	-0-	1680	2	7	9	N	6					232
04	1655	N	1655	-0-	-0-	-0-	1648	2	7	9	N	6					238
05	1736	N	1662	-0-	-74	-0-	1655	2	7	9	N	6					244
06	1714	N	1714	-0-	-0-	-0-	1683	2	31	9	N	28					272
*07	1825	N	1825	-0-	-0-	-0-	1783	2	42	9	N	38	177	1			133

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	426	-0-	-9	-0-	426	3			N	-0-					61
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					61
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					61
05	465	N	450	-0-	-15	-0-	450	3			N	-0-					61
06	450	N	431	-0-	-19	-0-	431	3			N	-0-					61
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	669	-0-	-27	-0-	669	2			N	-0-					80
03	736	N	736	-0-	-0-	-0-	736	2			N	-0-					80
04	734	N	734	-0-	-0-	-0-	734	2			N	-0-					80
05	713	N	701	-0-	-12	-0-	701	2			N	-0-					80
06	720	N	512	-0-	-208	-0-	512	2			N	-0-					80
07	744	N	512	-0-	-232	-0-	512	2			N	-0-					80

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	742	-0-	-41	-0-	742	3			N	-0-					76
03	824	N	824	-0-	-0-	-0-	824	3			N	-0-					76
04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					76
05	806	N	798	-0-	-8	-0-	798	3			N	-0-					76
06	810	N	772	-0-	-38	-0-	772	3			N	-0-					76
*07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					91
03	403	N	397	-0-	-6	-0-	397	2			N	-0-					91
04	415	N	415	-0-	-0-	-0-	415	2			N	-0-					91
05	434	N	403	-0-	-31	-0-	403	2			N	-0-					91
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					91
07	434	N	389	-0-	-45	-0-	389	2			N	-0-					91

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

02	348	N	246	-0-	-102	-0-	246	2			Y	-0-					29
03	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					29
04	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					29
05	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					29
06	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					29
*07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					29

THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

02	627	N	627	-0-	-0-	-0-	627	2			N	-0-					76
03	713	N	673	-0-	-40	-0-	673	2			N	-0-					76
04	660	N	632	-0-	-28	-0-	632	2			N	-0-					76
05	682	N	680	-0-	-2	-0-	680	2			N	-0-					76
06	660	N	652	-0-	-8	-0-	652	2			N	-0-					76
*07	667	N	667	-0-	-0-	-0-	667	2			N	-0-					76

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

02	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					8
03	310	N	289	-0-	-21	-0-	289	2			Y	-0-					8
04	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					8
05	310	N	298	-0-	-12	-0-	298	2			Y	-0-					8
06	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					8
*07	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

02	145	N	142	-0-	-3	-0-	142	2			Y	-0-					15
03	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					15
04	150	N	143	-0-	-7	-0-	143	2			Y	-0-					15
05	155	N	152	-0-	-3	-0-	152	2			Y	-0-					15
06	150	N	147	-0-	-3	-0-	147	2			Y	-0-					15
07	155	N	141	-0-	-14	-0-	141	2			Y	-0-					15

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

02	203	N	200	-0-	-3	-0-	200	2			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

02	261	N	246	-0-	-15	-0-	246	2			Y	-0-					15
03	279	N	211	-0-	-68	-0-	211	2			Y	-0-					15
04	240	N	215	-0-	-25	-0-	215	2			Y	-0-					15
05	248	N	204	-0-	-44	-0-	204	2			Y	-0-					15
06	210	N	195	-0-	-15	-0-	195	2			Y	-0-					15
07	217	N	211	-0-	-6	-0-	211	2			Y	-0-					15

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

02	667	N	646	-0-	-21	-0-	646	2			N	-0-					124
03	713	N	691	-0-	-22	-0-	691	2			N	-0-					124
04	666	N	666	-0-	-0-	-0-	666	2			N	-0-					124
05	724	N	724	-0-	-0-	-0-	724	2			N	-0-					124
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					124
*07	750	N	750	-0-	-0-	-0-	750	2			N	-0-					124

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

02	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					33
03	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					33
04	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					33
05	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					33
06	950	N	950	-0-	-0-	-0-	950	2			Y	-0-					33
*07	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					33

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

02	869	N	869	-0-	-0-	-0-	869	2			Y	-0-					1
03	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					1
04	840	N	815	-0-	-25	-0-	815	2			Y	-0-					1
05	868	N	860	-0-	-8	-0-	860	2			Y	-0-					1
06	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					1
*07	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

02	1015	N	1002	-0-	-13	-0-	1002	2			Y	-0-					30
03	1085	N	962	-0-	-123	-0-	962	2			Y	-0-					30
04	960	N	933	-0-	-27	-0-	933	2			Y	-0-					30
05	1085	N	944	-0-	-141	-0-	944	2			Y	-0-					30
06	930	N	905	-0-	-25	-0-	905	2			Y	-0-					30
*07	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					30

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
*06	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
05	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
07	682	N	68	-0-	-614	-0-	68	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	186	-0-	-235	-0-	186	3			Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
06	180	N	146	-0-	-34	-0-	146	3			Y	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
*06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	186	N	109	-0-	-77	-0-	109	3			N	-0-					-0-
06	150	N	100	-0-	-50	-0-	100	3			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
06	210	N	157	-0-	-53	-0-	157	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
06	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
07	341	N	224	-0-	-117	-0-	224	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	168	-0-	-182	-0-	168	3			Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			Y	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			Y	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-					-0-
07	186	N	144	-0-	-42	-0-	8	1	136	3	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	50	1	63	3	N	-0-			33
03	117	N	117	-0-	-0-	-0-	54	1	63	3	N	-0-			33
04	86	N	86	-0-	-0-	-0-	52	1	34	3	N	-0-			33
05	124	N	93	-0-	-31	-0-	54	1	39	3	N	-0-			33
06	120	N	92	-0-	-28	-0-	52	1	40	3	N	-0-			33
*07	95	N	95	-0-	-0-	-0-	54	1	41	3	N	-0-			33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-			-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-			-0-
*05	136	N	136	-0-	-0-	-0-	136	3			N	-0-			-0-
*06	131	N	131	-0-	-0-	-0-	131	3			N	-0-			-0-
07	124	N	96	-0-	-28	-0-	96	3			N	-0-			-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	76	N	38	-0-	-38	-0-	38	3			Y	-0-			-0-
03	23	N	23	-0-	-0-	-0-	23	3			Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-			-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-			-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-			-0-
05	310	N	305	-0-	-5	-0-	305	3			N	-0-			-0-
*06	306	N	306	-0-	-0-	-0-	306	3			N	-0-			-0-
*07	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	600	N	446	-0-	-154	332	446	3			Y	-0-			-0-
03	806	N	474	-0-	-332	-0-	474	3			Y	-0-			-0-
04	405	N	405	-0-	-0-	-0-	405	3			Y	-0-			-0-
05	465	N	381	-0-	-84	-0-	381	3			Y	-0-			-0-
06	450	N	394	-0-	-56	-0-	394	3			Y	-0-			-0-
*07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-			-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-			-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-			-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-			-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-			-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-			-0-
03	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-			-0-
04	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-			-0-
05	248	N	233	-0-	-15	-0-	14	1	219	3	N	-0-			-0-
06	240	N	214	-0-	-26	-0-	14	1	200	3	N	-0-			-0-
07	248	N	166	-0-	-82	-0-	9	1	157	3	N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-
06	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	180	-0-	-214	-0-	180	3			Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
*06	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
05	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
07	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-
*06	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*07	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1081	N	1081	-0-	-0-	-0-	69	1	1012	3	N	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	78	1	1213	3	N	-0-					-0-
04	1214	N	1214	-0-	-0-	-0-	75	1	1139	3	N	-0-					-0-
*05	1225	N	1225	-0-	-0-	-0-	75	1	1150	3	N	-0-					-0-
06	1260	N	1162	-0-	-98	-0-	75	1	1087	3	N	-0-					-0-
07	1240	N	1183	-0-	-57	-0-	66	1	1117	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
*06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	307	-0-	-380	-0-	307	3			Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	619	-0-	-753	-0-	619	3			Y	-0-					-0-
03	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
04	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
*05	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
06	720	N	691	-0-	-29	-0-	691	3			Y	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
06	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
07	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

02	801	N	379	-0-	-422	-0-	379	3			Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
05	403	N	363	-0-	-40	-0-	363	3			Y	-0-					-0-
06	390	N	348	-0-	-42	-0-	348	3			Y	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*05	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
*07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	52	-0-	-93	-0-	52	3			Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			Y	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	852	N	396	-0-	-456	-0-	396	3			Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
05	434	N	398	-0-	-36	-0-	398	3			Y	-0-					-0-
06	390	N	387	-0-	-3	-0-	387	3			Y	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	854	N	451	-0-	-403	-0-	451	3			Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			Y	-0-					-0-
06	450	N	449	-0-	-1	-0-	449	3			Y	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
04	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
05	992	N	986	-0-	-6	-0-	986	3			N	-0-					-0-
06	990	N	964	-0-	-26	-0-	964	3			N	-0-					-0-
07	992	N	980	-0-	-12	-0-	980	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*07	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
*06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	217	N	124	-0-	-93	-0-	124	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	216	-0-	16	205	216	3			Y	-0-					-0-
03	452	N	247	-0-	-205	-0-	247	3			Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
06	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
*07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	96	-0-	-107	-0-	96	3			Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
*06	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	225	-0-	-228	-0-	225	3			Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
*05	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	3			Y	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	465	N	352	-0-	-113	-0-	352	3			N	-0-					-0-
06	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	101	-0-	-99	-0-	101	3			Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
06	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*05	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
*06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	341	N	2	-0-	-339	-0-	2	3			N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	155	-0-	-45	115	155	3			Y	-0-					-0-
03	283	N	168	-0-	-115	-0-	168	3			Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
06	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
07	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
06	720	N	693	-0-	-27	-0-	693	3			N	-0-					-0-
07	713	N	642	-0-	-71	-0-	642	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
06	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
07	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
06	510	N	418	-0-	-92	-0-	418	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
05	868	N	763	-0-	-105	-0-	763	3			N	-0-					-0-
06	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
*07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
*06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	170	-0-	-189	-0-	170	3			Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
*06	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
05	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-
*06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
07	775	N	773	-0-	-2	-0-	773	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
06	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
07	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
07	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	391	-0-	-451	-0-	391	3			Y	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
*05	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
*07	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
06	510	N	427	-0-	-83	-0-	427	3			N	-0-					-0-
07	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1323	N	689	-0-	-634	-0-	689	3			Y	-0-					-0-
03	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					-0-
04	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
*05	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
*06	798	N	798	-0-	-0-	-0-	798	3			Y	-0-					-0-
*07	763	N	763	-0-	-0-	-0-	763	3			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
*06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	735	N	355	-0-	-380	-0-	355	3			Y	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
05	372	N	358	-0-	-14	-0-	358	3			Y	-0-					-0-
*06	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
*06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

02	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
04	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*05	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
*06	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
*07	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

02	644	N	361	-0-	-283	-0-	361	3			Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
*05	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-
*06	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
06	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
07	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
*06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	434	N	344	-0-	-90	-0-	344	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

02	395	N	193	-0-	-202	-0-	193	3			Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
*05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

02	801	N	379	-0-	-422	-0-	379	3			Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
05	403	N	363	-0-	-40	-0-	363	3			Y	-0-					-0-
06	390	N	348	-0-	-42	-0-	348	3			Y	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	403	N	233	-0-	-170	-0-	233	3			N	-0-					-0-
06	390	N	325	-0-	-65	-0-	325	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	330	N	226	-0-	-104	-0-	226	3			N	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
*06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	235	-0-	-230	-0-	235	3			Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
*06	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
06	480	N	430	-0-	-50	-0-	430	3			N	-0-					-0-
07	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*05	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*06	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*07	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	250	-0-	-274	-0-	250	3			Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			Y	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1011	-0-	-589	536	1011	3			Y	-0-					-0-
03	1582	N	1046	-0-	-536	-0-	1046	3			Y	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-
05	1085	N	968	-0-	-117	-0-	968	3			Y	-0-					-0-
06	1020	N	930	-0-	-90	-0-	930	3			Y	-0-					-0-
*07	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
06	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
*07	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	270	-0-	-295	-0-	270	3			Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*05	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*06	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1151	N	551	-0-	-600	-0-	551	3			Y	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
05	589	N	471	-0-	-118	-0-	471	3			Y	-0-					-0-
06	570	N	487	-0-	-83	-0-	487	3			Y	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1013	N	492	-0-	-521	-0-	492	3			Y	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
05	527	N	515	-0-	-12	-0-	515	3			Y	-0-					-0-
06	510	N	496	-0-	-14	-0-	496	3			Y	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	330	N	278	-0-	-52	-0-	278	3			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	216	-0-	-281	-0-	216	3			Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
*06	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
06	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

02	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
04	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
05	1054	N	1004	-0-	-50	-0-	1004	3			N	-0-					-0-
06	990	N	831	-0-	-159	-0-	831	3			N	-0-					-0-
*07	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
*06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

02	125	N	58	-0-	-67	-0-	58	3			Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	954	-0-	-646	693	954	3			Y	-0-					-0-
03	1556	N	863	-0-	-693	-0-	863	3			Y	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
05	961	N	760	-0-	-201	-0-	760	3			Y	-0-					-0-
06	840	N	716	-0-	-124	-0-	716	3			Y	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
05	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
06	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
07	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	169	-0-	-240	-0-	169	3			Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	115	-0-	-151	-0-	115	3			Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	322	-0-	-336	-0-	322	3			Y	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
*06	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	119	-0-	-134	-0-	119	3			Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	681	N	358	-0-	-323	-0-	358	3			Y	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	3			Y	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	181	-0-	-214	-0-	181	3			Y	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
*06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	434	N	352	-0-	-82	-0-	352	3			N	-0-					-0-
06	390	N	331	-0-	-59	-0-	331	3			N	-0-					-0-
07	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	85	-0-	-99	-0-	85	3			Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1159	-0-	-441	1079	1159	3			Y	-0-					-0-
03	2236	N	1157	-0-	-1079	-0-	1157	3			Y	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
*05	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
*06	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					-0-
*07	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	779	N	413	-0-	-366	-0-	413	3			Y	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
*05	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
*06	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	389	-0-	-481	-0-	389	3			Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
05	403	N	306	-0-	-97	-0-	306	3			Y	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			Y	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	261	-0-	-246	-0-	261	3			Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			Y	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
03	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
05	806	N	740	-0-	-66	-0-	740	3			N	-0-					-0-
06	720	N	708	-0-	-12	-0-	708	3			N	-0-					-0-
07	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	104	-0-	-121	-0-	104	3			Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	60	-0-	-53	-0-	60	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	205	-0-	-222	-0-	205	3			Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			Y	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	275	-0-	-294	-0-	275	3			Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			Y	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	701	N	324	-0-	-377	-0-	324	3			Y	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
*06	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
06	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
07	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	341	-0-	-363	-0-	341	3			Y	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
*05	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
*06	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	420	-0-	220	677	420	3			Y	-0-					-0-
03	1123	N	446	-0-	-677	-0-	446	3			Y	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
05	434	N	358	-0-	-76	-0-	358	3			Y	-0-					-0-
06	420	N	371	-0-	-49	-0-	371	3			Y	-0-					-0-
*07	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	216	-0-	-236	-0-	216	3			Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
*06	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	186	-0-	-235	-0-	186	3			Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
05	186	N	143	-0-	-43	-0-	143	3			Y	-0-					-0-
06	180	N	146	-0-	-34	-0-	146	3			Y	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	215	-0-	-281	-0-	215	3			Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
*06	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	147	-0-	-53	129	147	3			Y	-0-					-0-
03	287	N	158	-0-	-129	-0-	158	3			Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

02	620	N	246	-0-	-374	-0-	246	3			Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
*06	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

02	63	N	63	-0-	-0-	-0-	50	1	13	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	54	1	25	3	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	52	1	28	3	N	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	54	1	26	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	52	1	22	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	54	1	29	3	N	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

02	125	N	58	-0-	-67	-0-	58	3			Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

02	658	N	313	-0-	-345	-0-	313	3			Y	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
05	341	N	284	-0-	-57	-0-	284	3			Y	-0-					-0-
06	330	N	263	-0-	-67	-0-	263	3			Y	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	186	-0-	-235	-0-	186	3			Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
07	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	735	N	349	-0-	-386	-0-	349	3			Y	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
05	372	N	360	-0-	-12	-0-	360	3			Y	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	3			Y	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	447	-0-	-453	96	447	3			Y	-0-					-0-
03	470	N	374	-0-	-96	-0-	374	3			Y	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
05	465	N	367	-0-	-98	-0-	367	3			Y	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			Y	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	52	-0-	-93	-0-	52	3			Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
04	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*05	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	210	-0-	-250	-0-	210	3			Y	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			Y	-0-					-0-
*06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	96	-0-	-104	3	96	3			Y	-0-					-0-
03	110	N	107	-0-	-3	-0-	107	3			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
*06	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	601	N	279	-0-	-322	-0-	279	3			Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
05	310	N	267	-0-	-43	-0-	267	3			Y	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	3			Y	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	84	-0-	-97	-0-	84	3			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	3			Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	120	-0-	-134	-0-	120	3			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
*06	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	120	-0-	-134	-0-	120	3			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	207	-0-	-234	-0-	207	3			Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-
06	270	N	216	-0-	-54	-0-	216	3			Y	-0-					-0-
*07	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	192	-0-	-108	104	192	3			Y	-0-					-0-
03	300	N	196	-0-	-104	-0-	196	3			Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1067	N	505	-0-	-562	-0-	505	3			Y	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
05	527	N	484	-0-	-43	-0-	484	3			Y	-0-					-0-
06	510	N	465	-0-	-45	-0-	465	3			Y	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	288	-0-	-168	-0-	288	3			Y	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
05	310	N	193	-0-	-117	-0-	193	3			Y	-0-					-0-
06	330	N	159	-0-	-171	-0-	159	3			Y	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1385	N	780	-0-	-605	-0-	780	3			Y	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
05	837	N	697	-0-	-140	-0-	697	3			Y	-0-					-0-
*06	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
*07	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1067	N	505	-0-	-562	-0-	505	3			Y	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
05	527	N	484	-0-	-43	-0-	484	3			Y	-0-					-0-
06	510	N	465	-0-	-45	-0-	465	3			Y	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	24	-0-	-26	-0-	24	3			Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	186	-0-	-212	-0-	186	3			Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			Y	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	271	-0-	-297	-0-	271	3			Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
*06	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*05	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*07	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
06	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
07	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

02	350	N	168	-0-	-182	-0-	168	3			Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			Y	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			Y	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

02	600	N	363	-0-	-237	164	363	3			Y	-0-					-0-
03	556	N	392	-0-	-164	-0-	392	3			Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			Y	-0-					-0-
06	390	N	359	-0-	-31	-0-	359	3			Y	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	N	246	-0-	-374	-0-	246	3			Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
*06	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	133	-0-	-152	-0-	133	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
*06	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	558	N	489	-0-	-69	-0-	489	3			N	-0-					-0-
*06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
04	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
*05	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
*06	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
*07	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
05	1085	N	894	-0-	-191	-0-	894	3			N	-0-					-0-
06	990	N	862	-0-	-128	-0-	862	3			N	-0-					-0-
07	899	N	882	-0-	-17	-0-	882	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
06	390	N	325	-0-	-65	-0-	325	3			N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
06	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
07	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
05	868	N	704	-0-	-164	-0-	704	3			N	-0-					-0-
*06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	713	N	608	-0-	-105	-0-	608	3			N	-0-					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	744	N	704	-0-	-40	-0-	704	3			N	-0-					-0-
06	720	N	680	-0-	-40	-0-	680	3			N	-0-					-0-
07	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
*06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
05	899	N	753	-0-	-146	-0-	753	3			N	-0-					-0-
06	840	N	823	-0-	-17	-0-	823	3			N	-0-					-0-
*07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	620	N	542	-0-	-78	-0-	542	3			N	-0-					-0-
06	600	N	477	-0-	-123	-0-	477	3			N	-0-					-0-
07	589	N	489	-0-	-100	-0-	489	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
06	300	N	227	-0-	-73	-0-	227	3			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
05	1023	N	1020	-0-	-3	-0-	1020	3			N	-0-					-0-
06	990	N	989	-0-	-1	-0-	989	3			N	-0-					-0-
07	1054	N	1012	-0-	-42	-0-	1012	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
03	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
04	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
05	1488	N	1306	-0-	-182	-0-	1306	3			N	-0-					-0-
06	1350	N	1256	-0-	-94	-0-	1256	3			N	-0-					-0-
07	1302	N	1278	-0-	-24	-0-	1278	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
03	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
06	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-
07	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

02	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
03	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
06	750	N	723	-0-	-27	-0-	723	3			N	-0-					-0-
07	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	620	N	607	-0-	-13	-0-	606	3	1	9	N	1	1	8			-0-
*06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*05	648	N	648	-0-	-0-	-0-	647	3	1	9	N	1	1	8			-0-
*06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
*06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	412	3	1	9	N	1	1	8			-0-
*05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	741	N	741	-0-	-0-	-0-	217	3	524	9	N	476	539	1			247
03	823	N	823	-0-	-0-	-0-	231	3	592	9	N	538	526	1	8	8	251
04	681	N	681	-0-	-0-	-0-	211	3	470	9	N	427	517	1	1	8	160
*05	774	N	774	-0-	-0-	-0-	212	3	562	9	N	511	505	1	1	8	165
*06	750	N	750	-0-	-0-	-0-	203	3	547	9	N	497	488	1	15	8	159
*07	663	N	663	-0-	-0-	-0-	202	3	461	9	N	419	332	1	7	8	239

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	20	1	310	3	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	20	1	301	3	N	-0-					-0-
05	341	N	331	-0-	-10	-0-	20	1	311	3	N	-0-					-0-
06	330	N	321	-0-	-9	-0-	21	1	300	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	18	1	305	3	N	-0-					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

02	681	N	681	-0-	-0-	-0-	424	3	257	9	N	234	175	1			98
03	707	N	707	-0-	-0-	-0-	452	3	255	9	N	232	165	1			165
04	633	N	633	-0-	-0-	-0-	434	3	199	9	N	181	180	1			166
*05	572	N	572	-0-	-0-	-0-	444	3	128	9	N	116	176	1			106
06	540	N	503	-0-	-37	-0-	425	3	78	9	N	71					177
07	558	N	488	-0-	-70	-0-	434	3	54	9	N	49	159	1			67

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*05	571	N	571	-0-	-0-	-0-	570	3	1	9	N	1	1	8			-0-
*06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
06	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

02	363	N	363	-0-	-0-	-0-	23	1	340	3	N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	24	1	364	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	23	1	347	3	N	-0-					-0-
05	403	N	380	-0-	-23	-0-	23	1	357	3	N	-0-					-0-
06	390	N	359	-0-	-31	-0-	23	1	336	3	N	-0-					-0-
07	372	N	297	-0-	-75	-0-	17	1	280	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1	1	8			-0-
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	323	3	1	9	N	1	1	8			-0-
*05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
*07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	307	3	1	9	N	1	1	8			-0-
06	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
05	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1377	N	1377	-0-	-0-	-0-	87	1	1290	3	N	-0-					-0-
03	1444	N	1444	-0-	-0-	-0-	88	1	1356	3	N	-0-					-0-
04	1306	N	1306	-0-	-0-	-0-	80	1	1226	3	N	-0-					-0-
05	1457	N	1385	-0-	-72	-0-	85	1	1300	3	N	-0-					-0-
06	1410	N	1366	-0-	-44	-0-	88	1	1278	3	N	-0-					-0-
07	1364	N	1028	-0-	-336	-0-	57	1	971	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
06	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
06	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
07	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
07	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	217	N	181	-0-	-36	-0-	180	3	1	9	N	1	1	8			-0-
06	210	N	144	-0-	-66	-0-	144	3			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
05	775	N	540	-0-	-235	-0-	539	3	1	9	N	1	1	8			-0-
06	780	N	727	-0-	-53	-0-	727	3			N	-0-					-0-
*07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*06	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*05	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

02	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
03	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
05	837	N	724	-0-	-113	-0-	723	3	1	9	N	1	1	8			-0-
06	780	N	764	-0-	-16	-0-	764	3			N	-0-					-0-
*07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
07	651	N	515	-0-	-136	-0-	515	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	50	1	24	3	N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	54	1	27	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	52	1	17	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	54	1	19	3	N	-0-					-0-
06	90	N	68	-0-	-22	-0-	52	1	16	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	54	1	11	3	N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
*06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	50	1	54	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	54	1	66	3	N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	52	1	63	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	54	1	66	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	52	1	62	3	N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	54	1	74	3	N	-0-					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1146	N	1146	-0-	-0-	-0-	73	1	1073	3	N	-0-					-0-
03	1160	N	1160	-0-	-0-	-0-	70	1	1090	3	N	-0-					-0-
04	1101	N	1101	-0-	-0-	-0-	68	1	1033	3	N	-0-					-0-
05	1240	N	1090	-0-	-150	-0-	67	1	1022	3	N	1	1	8			-0-
							1	9									
06	1110	N	1065	-0-	-45	-0-	68	1	997	3	N	-0-					-0-
07	1147	N	1008	-0-	-139	-0-	56	1	952	3	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
06	300	N	228	-0-	-72	-0-	228	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
05	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
06	720	N	702	-0-	-18	-0-	702	3			N	-0-					-0-
07	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	777	N	777	-0-	-0-	-0-	90	1	687	3	N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	96	1	522	3	N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	93	1	407	3	N	-0-					-0-
05	806	N	505	-0-	-301	-0-	96	1	409	3	N	-0-					-0-
06	600	N	486	-0-	-114	-0-	93	1	393	3	N	-0-					-0-
07	527	N	463	-0-	-64	-0-	90	1	373	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	90	1	304	3	N	-0-			-0-
03	417	N	417	-0-	-0-	-0-	96	1	321	3	N	-0-			-0-
04	399	N	399	-0-	-0-	-0-	93	1	306	3	N	-0-			-0-
05	434	N	409	-0-	-25	-0-	96	1	313	3	N	-0-			-0-
*06	391	N	391	-0-	-0-	-0-	93	1	298	3	N	-0-			-0-
07	403	N	399	-0-	-4	-0-	96	1	303	3	N	-0-			-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

02	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-			-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-			-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-			-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-			-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-			-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

02	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
*06	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

02	375	N	375	-0-	-0-	-0-	375	3			N	-0-			-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-			-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-			-0-
*05	415	N	415	-0-	-0-	-0-	415	3			N	-0-			-0-
*06	392	N	392	-0-	-0-	-0-	392	3			N	-0-			-0-
*07	473	N	473	-0-	-0-	-0-	473	3			N	-0-			-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

02	527	N	527	-0-	-0-	-0-	527	3			N	-0-			-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-			-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-			-0-
05	527	N	366	-0-	-161	-0-	366	3			N	-0-			-0-
06	450	N	348	-0-	-102	-0-	348	3			N	-0-			-0-
*07	402	N	402	-0-	-0-	-0-	402	3			N	-0-			-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

02	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-			-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
*06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	90	1	237	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	96	1	256	3	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	93	1	248	3	N	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	96	1	257	3	N	-0-					-0-
*06	342	N	342	-0-	-0-	-0-	93	1	249	3	N	-0-					-0-
07	341	N	333	-0-	-8	-0-	96	1	237	3	N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
07	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0-	-0-	90	1	242	3	N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	96	1	259	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	93	1	239	3	N	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	96	1	257	3	N	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	93	1	244	3	N	-0-					-0-
07	341	N	329	-0-	-12	-0-	90	1	239	3	N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	240	N	90	-0-	-150	-0-	90	3			N	-0-					-0-
07	248	N	88	-0-	-160	-0-	88	3			N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	50	1	220	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	54	1	238	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	52	1	225	3	N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	54	1	230	3	N	-0-					-0-
*06	275	N	275	-0-	-0-	-0-	52	1	223	3	N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	54	1	229	3	N	-0-					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	990	N	990	-0-	-0-	-0-	90	1	900	3	N	-0-					-0-
03	1068	N	1068	-0-	-0-	-0-	96	1	972	3	N	-0-					-0-
04	1029	N	1029	-0-	-0-	-0-	93	1	936	3	N	-0-					-0-
*05	1061	N	1061	-0-	-0-	-0-	96	1	965	3	N	-0-					-0-
*06	1029	N	1029	-0-	-0-	-0-	93	1	936	3	N	-0-					-0-
*07	1056	N	1056	-0-	-0-	-0-	96	1	960	3	N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
06	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
07	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	50	1	193	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	54	1	201	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	52	1	192	3	N	-0-					-0-
05	248	N	234	-0-	-14	-0-	54	1	180	3	N	-0-					-0-
06	240	N	204	-0-	-36	-0-	52	1	152	3	N	-0-					-0-
07	248	N	210	-0-	-38	-0-	54	1	156	3	N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
06	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
03	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
04	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
05	1395	N	1309	-0-	-86	-0-	1309	3			N	-0-					-0-
06	1320	N	1319	-0-	-1	-0-	1319	3			N	-0-					-0-
07	1364	N	1332	-0-	-32	-0-	1332	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
06	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
06	360	N	259	-0-	-101	-0-	259	3			N	-0-					-0-
07	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	96	1	225	3	N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	102	1	409	3	N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	99	1	584	3	N	-0-					-0-
*05	710	N	710	-0-	-0-	-0-	102	1	608	3	N	-0-					-0-
*06	569	N	569	-0-	-0-	-0-	99	1	470	3	N	-0-					-0-
*07	715	N	715	-0-	-0-	-0-	102	1	613	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
03	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
04	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
05	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					-0-
06	990	N	956	-0-	-34	-0-	956	3			N	-0-					-0-
07	1023	N	974	-0-	-49	-0-	974	3			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	341	N	129	-0-	-212	-0-	129	3			N	-0-					-0-
*06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*07	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
06	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
06	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	66	1	274	3	N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	70	1	294	3	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	68	1	279	3	N	-0-					-0-
05	372	N	354	-0-	-18	-0-	70	1	284	3	N	-0-					-0-
06	360	N	340	-0-	-20	-0-	68	1	272	3	N	-0-					-0-
07	372	N	341	-0-	-31	-0-	70	1	271	3	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	527	N	286	-0-	-241	-0-	286	3			N	-0-					-0-
06	450	N	297	-0-	-153	-0-	297	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

02	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
05	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
*06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	837	N	715	-0-	-122	-0-	715	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
*06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

02	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	775	N	535	-0-	-240	-0-	535	3			N	-0-					-0-
06	630	N	474	-0-	-156	-0-	474	3			N	-0-					-0-
07	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	733	N	733	-0-	-0-	-0-	66	1	667	3	N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	70	1	715	3	N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	68	1	691	3	N	-0-					-0-
05	775	N	682	-0-	-93	-0-	70	1	612	3	N	-0-					-0-
06	750	N	732	-0-	-18	-0-	68	1	664	3	N	-0-					-0-
07	775	N	735	-0-	-40	-0-	70	1	665	3	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
06	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
07	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
*06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
*06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	66	1	222	3	N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	70	1	239	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	68	1	215	3	N	-0-					-0-
05	310	N	299	-0-	-11	-0-	70	1	229	3	N	-0-					-0-
06	300	N	268	-0-	-32	-0-	47	1	221	3	N	-0-					-0-
07	279	N	235	-0-	-44	-0-	7	1	228	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-
06	420	N	292	-0-	-128	-0-	292	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*06	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	600	N	437	-0-	-163	-0-	437	3			N	-0-					-0-
07	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
06	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
07	403	N	179	-0-	-224	-0-	179	3			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*05	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
06	480	N	338	-0-	-142	-0-	338	3			N	-0-					-0-
07	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
05	837	N	713	-0-	-124	-0-	713	3			N	-0-					-0-
06	750	N	682	-0-	-68	-0-	682	3			N	-0-					-0-
07	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	775	N	697	-0-	-78	-0-	697	3			N	-0-					-0-
06	780	N	657	-0-	-123	-0-	657	3			N	-0-					-0-
07	713	N	664	-0-	-49	-0-	664	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	434	N	352	-0-	-82	-0-	352	3			N	-0-					-0-
06	480	N	408	-0-	-72	-0-	408	3			N	-0-					-0-
07	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
*06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
*06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*07	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
06	480	N	421	-0-	-59	-0-	421	3			N	-0-					-0-
07	496	N	415	-0-	-81	-0-	415	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	136	1	429	3	N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	145	1	453	3	N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	141	1	441	3	N	-0-					-0-
*05	599	N	599	-0-	-0-	-0-	145	1	454	3	N	-0-					-0-
*06	577	N	577	-0-	-0-	-0-	141	1	436	3	N	-0-					-0-
*07	591	N	591	-0-	-0-	-0-	145	1	446	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*05	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
05	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
06	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
07	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
*06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
06	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*05	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
06	840	N	760	-0-	-80	-0-	760	3			N	-0-					-0-
07	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-
07	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
06	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
07	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
06	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
07	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
05	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
*06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

02	502	N	502	-0-	-0-	-0-	217	1	285	3	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	232	1	306	3	N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	224	1	289	3	N	-0-					-0-
*05	533	N	533	-0-	-0-	-0-	232	1	301	3	N	-0-					-0-
*06	515	N	515	-0-	-0-	-0-	224	1	291	3	N	-0-					-0-
07	527	N	488	-0-	-39	-0-	232	1	256	3	N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
06	450	N	378	-0-	-72	-0-	378	3			N	-0-					-0-
07	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
06	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
06	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
04	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
05	1333	N	1256	-0-	-77	-0-	1256	3			N	-0-					-0-
06	1260	N	1242	-0-	-18	-0-	1242	3			N	-0-					-0-
07	1364	N	1282	-0-	-82	-0-	1282	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	565	3	1	9	N	1	1	8			-0-
05	589	N	583	-0-	-6	-0-	582	3	1	9	N	1	1	8			-0-
06	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
07	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
*06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		64	-0-	64	133	64	3			Y	-0-					4
03	201	N	68	-0-	-133	-0-	68	3			Y	-0-					4
04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					4
*05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					4
*06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					4
*07	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					4

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	434	N	419	-0-	-15	-0-	418	3	1	9	N	1	1	8			-0-
06	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-
06	690	N	676	-0-	-14	-0-	676	3			N	-0-					-0-
*07	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
06	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
07	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
06	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
07	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
*06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	589	N	242	-0-	-347	-0-	242	3			N	-0-					-0-
06	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-
07	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
*06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*05	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
06	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-
*07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
05	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
06	690	N	685	-0-	-5	-0-	685	3			N	-0-					-0-
07	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	361	3	1	9	N	1	1	8			-0-
05	465	N	359	-0-	-106	-0-	358	3	1	9	N	1	1	8			-0-
06	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
07	372	N	278	-0-	-94	-0-	278	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
*06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
06	840	N	839	-0-	-1	-0-	839	3			N	-0-					-0-
*07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
06	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		26	-0-	26	55	26	3			Y	-0-					6
03	81	N	26	-0-	-55	-0-	26	3			Y	-0-					6
04	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					6
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					6
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					6
07	31	N	21	-0-	-10	-0-	21	3			Y	-0-					6

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

02	14B2 EXT		93	-0-	93	605	93	3			N	-0-					-0-
03	14B2 EXT		103	-0-	103	708	103	3			N	-0-					-0-
04	14B2 EXT		98	-0-	98	806	98	3			N	-0-					-0-
05	14B2 EXT		98	-0-	98	904	98	3			N	-0-					-0-
06	14B2 EXT		97	-0-	97	1001	97	3			N	-0-					-0-
07	14B2 EXT		90	-0-	90	1091	90	3			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

02	DLQ G-10		482	-0-	482	982	482	3			Y	-0-					5
03	1482	N	500	-0-	-982	-0-	500	3			Y	-0-					5
04	502	N	502	-0-	-0-	-0-	501	3	1	9	Y	1	1	8			5
05	527	N	516	-0-	-11	-0-	515	3	1	9	Y	1	1	8			5
*06	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					5
07	527	N	480	-0-	-47	-0-	480	3			Y	-0-					5

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

02	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
05	1209	N	1028	-0-	-181	-0-	1028	3			N	-0-					-0-
06	1050	N	979	-0-	-71	-0-	979	3			N	-0-					-0-
07	1116	N	714	-0-	-402	-0-	714	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	310	N	103	-0-	-207	-0-	103	3			N	-0-					-0-
06	210	N	94	-0-	-116	-0-	94	3			N	-0-					-0-
07	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
*06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

02	885	N	885	-0-	-0-	-0-	90	1	795	3	N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	96	1	918	3	N	-0-					-0-
04	921	N	921	-0-	-0-	-0-	93	1	828	3	N	-0-					-0-
05	961	N	918	-0-	-43	-0-	96	1	822	3	N	-0-					-0-
06	990	N	868	-0-	-122	-0-	93	1	775	3	N	-0-					-0-
07	961	N	864	-0-	-97	-0-	96	1	768	3	N	-0-					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*06	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
04	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
*05	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
*06	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
07	1457	N	1142	-0-	-315	-0-	1142	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

02	152	N	152	-0-	-0-	-0-	73	1	79	3	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	78	1	77	3	N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	75	1	65	3	N	-0-					-0-
05	155	N	143	-0-	-12	-0-	78	1	65	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	75	1	70	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	78	1	70	3	N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

02	103	N	103	-0-	-0-	-0-	54	1	49	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	57	1	50	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	55	1	47	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	57	1	46	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	54	1	30	3	N	-0-					-0-
07	93	N	59	-0-	-34	-0-	54	1	5	3	N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
*06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
06	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
07	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	310	N	235	-0-	-75	-0-	235	3			N	-0-					-0-
06	300	N	192	-0-	-108	-0-	192	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
06	570	N	555	-0-	-15	-0-	555	3			N	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

02	186	N	186	-0-	-0-	-0-	66	1	120	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	70	1	125	3	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	68	1	119	3	N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	70	1	125	3	N	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	68	1	120	3	N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	70	1	122	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
06	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
06	330	N	112	-0-	-218	-0-	112	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
06	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
06	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		109	-0-	109	228	109	3			Y	-0-					7
03	341	N	113	-0-	-228	-0-	113	3			Y	-0-					7
04	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					7
05	124	N	111	-0-	-13	-0-	111	3			Y	-0-					7
06	120	N	104	-0-	-16	-0-	104	3			Y	-0-					7
07	124	N	106	-0-	-18	-0-	106	3			Y	-0-					7

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		45	-0-	45	93	45	3			Y	-0-					2
03	140	N	47	-0-	-93	-0-	47	3			Y	-0-					2
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					2
*05	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					2
*06	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					2
*07	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					2

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		975	-0-	975	2041	49	1	924	3	N	2	2	1			3
							2	9									
03	1600	N	1009	-0-	-591	1450	52	1	954	3	N	3	2	1			4
							3	9									
04	2380	N	930	-0-	-1450	-0-	48	1	880	3	N	2	2	1			4
							2	9									
05	1054	N	907	-0-	-147	-0-	44	1	861	3	N	2	2	1			4
							2	9									
06	990	N	959	-0-	-31	-0-	46	1	911	3	N	2	2	1			4
							2	9									
*07	1001	N	1001	-0-	-0-	-0-	47	1	952	3	N	2	2	1			4
							2	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
03	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*06	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
07	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

02	404	N	404	-0-	-0-	-0-	96	1	308	3	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	102	1	315	3	N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	99	1	298	3	N	-0-					-0-
05	434	N	406	-0-	-28	-0-	102	1	304	3	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	99	1	286	3	N	-0-					-0-
07	403	N	387	-0-	-16	-0-	102	1	285	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

02	DLQ G-10		103	-0-	103	116	103	3			Y	-0-					4
03	199	N	83	-0-	-116	-0-	83	3			Y	-0-					4
04	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					4
05	124	N	98	-0-	-26	-0-	98	3			Y	-0-					4
*06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					4
*07	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					4

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

02	DLQ G-10		14	-0-	14	28	14	3			Y	-0-					2
03	45	N	17	-0-	-28	-0-	17	3			Y	-0-					2
04	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					2
*05	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					2
06	30	N	16	-0-	-14	-0-	16	3			Y	-0-					2
*07	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

02	DLQ G-10		32	-0-	32	67	32	3			Y	-0-					3
03	102	N	35	-0-	-67	-0-	35	3			Y	-0-					3
04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					3
*05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					3
*06	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					3
07	31	N	8	-0-	-23	-0-	8	3			Y	-0-					3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		175	-0-	175	365	175	3			Y	-0-					14
03	551	N	186	-0-	-365	-0-	186	3			Y	-0-					14
04	180	N	180	-0-	-0-	-0-	179	3	1	9	Y	1	1	8			14
05	186	N	184	-0-	-2	-0-	183	3	1	9	Y	1	1	8			14
06	180	N	174	-0-	-6	-0-	174	3			Y	-0-					14
07	186	N	176	-0-	-10	-0-	176	3			Y	-0-					14

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	3	N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3	N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	3	N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	3	N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3	N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0-	-0-	389	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3	N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3	N	-0-					-0-
*05	441	N	441	-0-	-0-	-0-	441	3	N	-0-					-0-
06	420	N	377	-0-	-43	-0-	377	3	N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3	N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3	N	-0-					-0-
05	124	N	83	-0-	-41	-0-	83	3	N	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	3	N	-0-					-0-
07	124	N	55	-0-	-69	-0-	55	3	N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	109	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3	N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3	N	-0-					-0-
*05	362	N	362	-0-	-0-	-0-	362	3	N	-0-					-0-
*06	329	N	329	-0-	-0-	-0-	329	3	N	-0-					-0-
07	372	N	311	-0-	-61	-0-	311	3	N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	70	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3	N	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	65	3	N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3	N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	162	3	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3	N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3	N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3	N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	73	1	335	3	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	78	1	357	3	N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	75	1	343	3	N	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	78	1	361	3	N	-0-					-0-
*06	424	N	424	-0-	-0-	-0-	75	1	349	3	N	-0-					-0-
07	434	N	430	-0-	-4	-0-	73	1	357	3	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
05	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
06	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
07	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
06	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
07	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
05	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-
06	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-
*07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-
06	540	N	478	-0-	-62	-0-	478	3			N	-0-					-0-
07	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1105	N	1105	-0-	-0-	-0-	96	1	1009	3	N	-0-					-0-
03	847	N	847	-0-	-0-	-0-	102	1	745	3	N	-0-					-0-
04	1352	N	1352	-0-	-0-	-0-	99	1	1253	3	N	-0-					-0-
*05	1474	N	1474	-0-	-0-	-0-	102	1	1372	3	N	-0-					-0-
*06	1394	N	1394	-0-	-0-	-0-	99	1	1295	3	N	-0-					-0-
*07	1420	N	1420	-0-	-0-	-0-	102	1	1318	3	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	589	N	539	-0-	-50	-0-	538	3	1	9	N	1	1	8			-0-
06	570	N	500	-0-	-70	-0-	500	3			N	-0-					-0-
07	558	N	478	-0-	-80	-0-	478	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
06	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
03	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
05	1240	N	1078	-0-	-162	-0-	1078	3			N	-0-					-0-
06	1110	N	1042	-0-	-68	-0-	1042	3			N	-0-					-0-
07	1116	N	1044	-0-	-72	-0-	1044	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
06	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
07	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-					1
03	276	N	276	-0-	-0-	-0-	13	1	262	3	N	1					2
							1	9									
04	263	N	263	-0-	-0-	-0-	13	1	249	3	N	1					3
							1	9									
05	279	N	268	-0-	-11	-0-	13	1	255	3	N	-0-	2	1			1
06	270	N	263	-0-	-7	-0-	13	1	249	3	N	1					2
							1	9									
*07	329	N	329	-0-	-0-	-0-	67	1	262	3	N	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
06	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
07	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		55	-0-	55	112	55	3			Y	-0-					1
03	172	N	60	-0-	-112	-0-	60	3			Y	-0-					1
04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					1
*05	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					1
*06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1
*07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					1

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
03	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
05	1023	N	829	-0-	-194	-0-	829	3			N	-0-					-0-
*06	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
07	806	N	498	-0-	-308	-0-	498	3			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	248	N	184	-0-	-64	-0-	183	3	1	9	N	1	1	8			-0-
06	240	N	155	-0-	-85	-0-	155	3			N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
03	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	1209	N	847	-0-	-362	-0-	847	3			N	-0-					-0-
06	990	N	65	-0-	-925	-0-	65	3			N	-0-					-0-
07	651	N	21	-0-	-630	-0-	21	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
06	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
07	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		31	-0-	31	65	31	3			Y	-0-					3
03	98	N	33	-0-	-65	-0-	33	3			Y	-0-					3
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					3
*05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					3
*06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					3
*07	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					3

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
03	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
04	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
*05	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
06	1140	N	1111	-0-	-29	-0-	1111	3			N	-0-					-0-
07	1178	N	1137	-0-	-41	-0-	1137	3			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
05	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
06	900	N	839	-0-	-61	-0-	839	3			N	-0-					-0-
07	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
05	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
06	480	N	368	-0-	-112	-0-	368	3			N	-0-					-0-
07	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
06	330	N	251	-0-	-79	-0-	251	3			N	-0-					-0-
07	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
03	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
05	868	N	751	-0-	-117	-0-	751	3			N	-0-					-0-
06	870	N	846	-0-	-24	-0-	846	3			N	-0-					-0-
07	868	N	867	-0-	-1	-0-	867	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	96	1	284	3	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	102	1	276	3	N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	99	1	213	3	N	-0-					-0-
05	403	N	314	-0-	-89	-0-	102	1	212	3	N	-0-					-0-
06	360	N	295	-0-	-65	-0-	99	1	196	3	N	-0-					-0-
07	310	N	286	-0-	-24	-0-	102	1	184	3	N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	2	1	63	2	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	13	1	56	2	N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	7	1	47	2	N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	28	1	42	2	N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	28	1	42	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					1
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					1
04	90	N	33	-0-	-57	-0-	33	2			N	-0-					1
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					1
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					1
*07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					1

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	9	1	140	2	N	-0-					1
03	200	N	200	-0-	-0-	-0-	11	1	189	2	N	-0-					1
04	214	N	214	-0-	-0-	-0-	11	1	203	2	N	-0-					1
05	216	N	216	-0-	-0-	-0-	10	1	206	2	N	-0-					1
06	209	N	209	-0-	-0-	-0-	11	1	198	2	N	-0-					1
07	217	N	185	-0-	-32	-0-	9	1	176	2	N	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0-	-0-	119	1	337	2	Y	1	5	1			142
							1	9									
03	475	N	475	-0-	-0-	-0-	126	1	347	2	Y	2					144
							2	9									
04	449	N	449	-0-	-0-	-0-	113	1	336	2	Y	-0-					144
05	496	N	440	-0-	-56	-0-	115	1	325	2	Y	-0-					144
06	475	N	475	-0-	-0-	-0-	123	1	352	2	Y	-0-					144
*07	543	N	543	-0-	-0-	-0-	140	1	404	2	Y	-0-					144

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	21	1	58	2	Y	-0-	5	1			20
03	82	N	82	-0-	-0-	-0-	23	1	59	2	Y	-0-					20
04	90	N	78	-0-	-12	-0-	19	1	59	2	Y	-0-					20
05	93	N	72	-0-	-21	-0-	16	1	56	2	Y	-0-					20
06	90	N	65	-0-	-25	-0-	16	1	49	2	Y	-0-					20
07	93	N	81	-0-	-12	-0-	19	1	62	2	Y	-0-					20

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		99	-0-	99	187	18	1	80	2	Y	1	2	1			3
							1	9									
03	T. A.		107	-0-	107	294	19	1	88	2	Y	-0-					3
04	393	X	99	-0-	-294	-0-	17	1	82	2	Y	-0-					3
05	93	N	51	-0-	-42	-0-	9	1	42	2	Y	-0-					3
06	90	N	38	-0-	-52	-0-	7	1	31	2	Y	-0-					3
07	93	N	67	-0-	-26	-0-	12	1	54	2	Y	-0-					3

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	81	1	247	2	Y	-0-	5	1			2
03	343	N	343	-0-	-0-	-0-	83	1	259	2	Y	-0-					2
04	365	N	365	-0-	-0-	-0-	82	1	283	2	Y	-0-					2
05	374	N	374	-0-	-0-	-0-	87	1	287	2	Y	-0-					2
06	404	N	404	-0-	-0-	-0-	95	1	309	2	Y	-0-					2
*07	445	N	445	-0-	-0-	-0-	105	1	340	2	Y	-0-					2

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	210	N	120	-0-	-90	-0-	120	2			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	7	1	120	2	N	-0-					1
03	117	N	117	-0-	-0-	-0-	6	1	111	2	N	-0-					1
04	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-					1
05	124	N	118	-0-	-6	-0-	5	1	113	2	N	-0-					1
06	120	N	98	-0-	-22	-0-	5	1	92	2	N	-0-					1
07	93	N	64	-0-	-29	-0-	3	1	60	2	N	-0-					1

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

02	96	N	96	-0-	-0-	-0-	22	1	74	2	Y	-0-	5	1			2
03	82	N	82	-0-	-0-	-0-	20	1	63	2	Y	-0-					2
04	125	N	125	-0-	-0-	-0-	26	1	99	2	Y	-0-					2
05	100	N	100	-0-	-0-	-0-	22	1	78	2	Y	-0-					2
06	135	N	135	-0-	-0-	-0-	26	1	109	2	Y	-0-					2
07	124	N	87	-0-	-37	-0-	20	1	67	2	Y	-0-					2

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

02	39	N	39	-0-	-0-	-0-	6	1	33	2	Y	-0-	3	1			1
03	90	N	90	-0-	-0-	-0-	12	1	77	2	Y	-0-					1
04	130	N	130	-0-	-0-	-0-	18	1	112	2	Y	-0-					1
05	157	N	157	-0-	-0-	-0-	20	1	137	2	Y	-0-					1
06	80	N	80	-0-	-0-	-0-	11	1	69	2	Y	-0-					1
07	124	N	87	-0-	-37	-0-	13	1	74	2	Y	-0-					1

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

02	137	N	137	-0-	-0-	-0-	44	1	93	2	Y	-0-	1	1			1
03	132	N	132	-0-	-0-	-0-	43	1	89	2	Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	28	1	58	2	Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
07	T. A.		3	-0-	3	3	1	1	2	2	Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

02	103	N	103	-0-	-0-	-0-	32	1	71	2	Y	-0-	5	1			2
03	93	N	93	-0-	-0-	-0-	32	1	61	2	Y	-0-					2
04	122	N	122	-0-	-0-	-0-	37	1	85	2	Y	-0-					2
05	153	N	153	-0-	-0-	-0-	41	1	112	2	Y	-0-					2
06	125	N	125	-0-	-0-	-0-	36	1	89	2	Y	-0-					2
*07	139	N	139	-0-	-0-	-0-	51	1	88	2	Y	-0-					2

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	434	N	376	-0-	-58	-0-	376	2			N	-0-					-0-
06	390	N	347	-0-	-43	-0-	347	2			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

02	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
*07	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

02	364	N	364	-0-	-0-	-0-	94	1	270	2	Y	-0-					2
03	372	N	372	-0-	-0-	-0-	95	1	277	2	Y	-0-					2
04	418	N	418	-0-	-0-	-0-	104	1	314	2	Y	-0-					2
05	436	N	436	-0-	-0-	-0-	103	1	334	2	Y	-0-					2
06	402	N	402	-0-	-0-	-0-	103	1	300	2	Y	-0-					2
*07	489	N	489	-0-	-0-	-0-	146	1	343	2	Y	-0-					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

02	332	N	332	-0-	-0-	-0-	85	1	247	2	Y	-0-					23
03	368	N	368	-0-	-0-	-0-	94	1	274	2	Y	-0-					23
04	330	N	285	-0-	-45	-0-	71	1	214	2	Y	-0-					23
05	381	N	381	-0-	-0-	-0-	90	1	292	2	Y	-0-					23
06	360	N	299	-0-	-61	-0-	76	1	223	2	Y	-0-					23
07	310	N	297	-0-	-13	-0-	89	1	208	2	Y	-0-					23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

02	416	N	416	-0-	-0-	-0-	107	1	309	2	Y	-0-					6
03	589	N	463	-0-	-126	-0-	119	1	344	2	Y	-0-					6
04	630	N	420	-0-	-210	-0-	105	1	315	2	Y	-0-					6
05	581	N	581	-0-	-0-	-0-	137	1	444	2	Y	-0-					6
06	450	N	442	-0-	-8	-0-	113	1	330	2	Y	-0-					6
07	434	N	222	-0-	-212	-0-	66	1	156	2	Y	-0-					6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

02	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	2			Y	-0-					-0-
04	600	N	314	-0-	-286	-0-	314	2			Y	-0-					-0-
05	527	N	464	-0-	-63	-0-	464	2			Y	-0-					-0-
06	420	N	401	-0-	-19	-0-	401	2			Y	-0-					-0-
*07	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

02	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
05	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	2			Y	-0-					-0-
07	651	N	425	-0-	-226	-0-	425	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
03	465	N	446	-0-	-19	-0-	446	2			Y	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
05	465	N	434	-0-	-31	-0-	434	2			Y	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	2			Y	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	13	1	38	2	Y	-0-					2
03	226	N	226	-0-	-0-	-0-	58	1	168	2	Y	-0-					2
04	289	N	289	-0-	-0-	-0-	72	1	217	2	Y	-0-					2
05	312	N	312	-0-	-0-	-0-	74	1	239	2	Y	-0-					2
06	326	N	326	-0-	-0-	-0-	83	1	243	2	Y	-0-					2
07	310	N	223	-0-	-87	-0-	66	1	156	2	Y	-0-					2

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	51	1	135	2	Y	-0-	3	1			12
03	149	N	149	-0-	-0-	-0-	42	1	107	2	Y	-0-					12
04	210	N	210	-0-	-0-	-0-	53	1	157	2	Y	-0-					12
05	390	N	390	-0-	-0-	-0-	87	1	303	2	Y	-0-					12
06	275	N	275	-0-	-0-	-0-	69	1	206	2	Y	-0-					12
07	217	N	197	-0-	-20	-0-	47	1	150	2	Y	-0-					12

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	61	1	159	2	Y	-0-	6	1			3
03	255	N	255	-0-	-0-	-0-	72	1	183	2	Y	-0-					3
04	313	N	313	-0-	-0-	-0-	79	1	234	2	Y	-0-					3
05	315	N	315	-0-	-0-	-0-	70	1	244	2	Y	-0-					3
06	298	N	298	-0-	-0-	-0-	75	1	224	2	Y	-0-					3
*07	469	N	469	-0-	-0-	-0-	113	1	356	2	Y	-0-					3

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0-	-0-	54	1	243	2	Y	2	7	1			5
							2	9									
03	335	N	335	-0-	-0-	-0-	60	1	272	2	Y	3					7
							3	9									
04	300	N	161	-0-	-139	-0-	28	1	133	2	Y	-0-					7
05	310	N	244	-0-	-66	-0-	43	1	201	2	Y	-0-					7
06	330	N	234	-0-	-96	-0-	43	1	192	2	Y	-0-					7
*07	215	N	215	-0-	-0-	-0-	40	1	175	2	Y	-0-					7

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	50	1	164	2	Y	-0-	7	1			2
03	217	N	203	-0-	-14	-0-	49	1	154	2	Y	-0-					2
04	236	N	236	-0-	-0-	-0-	51	1	185	2	Y	-0-					2
05	264	N	264	-0-	-0-	-0-	58	1	206	2	Y	-0-					2
06	549	N	549	-0-	-0-	-0-	105	1	444	2	Y	-0-					2
*07	385	N	385	-0-	-0-	-0-	88	1	297	2	Y	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	85	1	376	2	Y	5	8	1			8
							6	9									
03	502	N	502	-0-	-0-	-0-	90	1	409	2	Y	3					12
							3	9									
04	877	N	877	-0-	-0-	-0-	152	1	725	2	Y	-0-					11
05	695	N	695	-0-	-0-	-0-	123	1	572	2	Y	-0-					12
06	701	N	701	-0-	-0-	-0-	127	1	574	2	Y	-0-					12
07	837	N	625	-0-	-212	-0-	116	1	509	2	Y	-0-					12

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	88	1	219	2	Y	4	7	1			6
							4	9									
03	342	N	342	-0-	-0-	-0-	99	1	244	2	Y	-0-					7
04	412	N	412	-0-	-0-	-0-	116	1	296	2	Y	-0-					6
05	365	N	365	-0-	-0-	-0-	94	1	272	2	Y	-0-					7
06	330	N	328	-0-	-2	-0-	91	1	237	2	Y	-0-					7
07	434	N	303	-0-	-131	-0-	95	1	208	2	Y	-0-					7

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	22	1	53	2	Y	4	7	1			7
							4	9									
03	77	N	77	-0-	-0-	-0-	22	1	55	2	Y	-0-					7
04	90	N	68	-0-	-22	-0-	20	1	48	2	Y	-0-					7
05	93	N	75	-0-	-18	-0-	19	1	56	2	Y	-0-					7
06	60	N	39	-0-	-21	-0-	11	1	28	2	Y	-0-					7
07	62	N	23	-0-	-39	-0-	7	1	16	2	Y	-0-					7

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	18	1	53	2	Y	-0-	2	1			1
03	122	N	122	-0-	-0-	-0-	30	1	92	2	Y	-0-					1
04	161	N	161	-0-	-0-	-0-	36	1	125	2	Y	-0-					1
05	62	N	49	-0-	-13	-0-	11	1	37	2	Y	-0-					1
06	120	N	61	-0-	-59	-0-	14	1	46	2	Y	-0-					1
07	155	N	60	-0-	-95	-0-	14	1	46	2	Y	-0-					1

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	73	1	223	2	Y	1	5	1			2
							1	9									
03	292	N	292	-0-	-0-	-0-	71	1	221	2	Y	-0-					1
04	373	N	373	-0-	-0-	-0-	82	1	291	2	Y	-0-					2
05	346	N	346	-0-	-0-	-0-	81	1	266	2	Y	-0-					1
06	342	N	342	-0-	-0-	-0-	80	1	262	2	Y	-0-					1
07	372	N	371	-0-	-1	-0-	87	1	283	2	Y	-0-					1

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	25	1	81	2	Y	-0-	3	1			1
03	104	N	104	-0-	-0-	-0-	25	1	79	2	Y	-0-					1
04	133	N	133	-0-	-0-	-0-	29	1	104	2	Y	-0-					1
05	124	N	110	-0-	-14	-0-	24	1	86	2	Y	-0-					1
06	132	N	132	-0-	-0-	-0-	25	1	107	2	Y	-0-					1
07	124	N	74	-0-	-50	-0-	17	1	57	2	Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	827	N	827	-0-	-0-	-0-	150	1	673	2	Y	4	8	1			7
							4	9									
03	744	N	744	-0-	-0-	-0-	135	1	608	2	Y	2					9
							2	9									
04	810	N	797	-0-	-13	-0-	138	1	657	2	Y	2					11
							2	9									
05	837	N	513	-0-	-324	-0-	91	1	422	2	Y	-0-					11
06	726	N	726	-0-	-0-	-0-	132	1	594	2	Y	-0-					11
*07	896	N	896	-0-	-0-	-0-	167	1	730	2	Y	-0-					11

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	1			Y	-0-	4	1			1
03	124	N	112	-0-	-12	-0-	96	1	17	2	Y	-0-					1
04	133	N	133	-0-	-0-	-0-	96	1	37	2	Y	-0-					1
05	548	N	548	-0-	-0-	-0-	151	1	397	2	Y	-0-					1
06	494	N	494	-0-	-0-	-0-	146	1	348	2	Y	-0-					1
*07	614	N	614	-0-	-0-	-0-	169	1	446	2	Y	-0-					1

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	519	N	519	-0-	-0-	-0-	103	1	412	2	Y	4	8	1			7
							4	9									
03	658	N	658	-0-	-0-	-0-	130	1	525	2	Y	3					11
							3	9									
04	745	N	745	-0-	-0-	-0-	143	1	602	2	Y	-0-					10
05	683	N	683	-0-	-0-	-0-	130	1	553	2	Y	-0-					11
06	519	N	519	-0-	-0-	-0-	110	1	408	2	Y	-0-					11
*07	715	N	715	-0-	-0-	-0-	149	1	566	2	Y	-0-					11

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	65	1	213	2	Y	4	7	1			7
							4	9									
03	310	N	277	-0-	-33	-0-	66	1	210	2	Y	1					8
							1	9									
04	381	N	381	-0-	-0-	-0-	81	1	297	2	Y	3					11
							3	9									
05	310	N	278	-0-	-32	-0-	61	1	217	2	Y	-0-					11
06	502	N	502	-0-	-0-	-0-	96	1	406	2	Y	-0-					11
07	403	N	306	-0-	-97	-0-	70	1	236	2	Y	-0-					11

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	13	1	81	2	Y	-0-	5	1			2
03	62	N	50	-0-	-12	-0-	7	1	43	2	Y	-0-					2
04	60	N	3	-0-	-57	-0-	3	2			Y	-0-					2
05	62	N	-0-	-0-	-62	-0-					Y	-0-					2
06	66	N	66	-0-	-0-	-0-	9	1	57	2	Y	-0-					2
07	T. A.		40	-0-	40	40	6	1	34	2	Y	-0-					2

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	63	1	145	2	Y	-0-	5	1			15
03	155	N	155	-0-	-0-	-0-	53	1	102	2	Y	-0-					15
04	168	N	168	-0-	-0-	-0-	52	1	116	2	Y	-0-					15
05	227	N	227	-0-	-0-	-0-	60	1	166	2	Y	-0-					15
06	193	N	193	-0-	-0-	-0-	55	1	137	2	Y	-0-					15
07	186	N	114	-0-	-72	-0-	42	1	72	2	Y	-0-					15

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	44	1	125	2	Y	-0-	5	1			2
03	155	N	148	-0-	-7	-0-	39	1	108	2	Y	-0-					2
04	220	N	220	-0-	-0-	-0-	56	1	164	2	Y	-0-					2
05	167	N	167	-0-	-0-	-0-	44	1	123	2	Y	-0-					2
06	168	N	168	-0-	-0-	-0-	44	1	124	2	Y	-0-					2
*07	163	N	163	-0-	-0-	-0-	42	1	121	2	Y	-0-					2

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	18	1	81	2	Y	-0-	5	1			17
03	155	N	131	-0-	-24	-0-	24	1	107	2	Y	-0-					17
04	150	N	133	-0-	-17	-0-	23	1	110	2	Y	-0-					17
05	130	N	130	-0-	-0-	-0-	23	1	107	2	Y	-0-					17
06	120	N	113	-0-	-7	-0-	21	1	93	2	Y	-0-					17
*07	125	N	125	-0-	-0-	-0-	23	1	102	2	Y	-0-					17

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	90	1	191	2	Y	-0-	5	1			2
03	341	N	287	-0-	-54	-0-	94	1	193	2	Y	-0-					2
04	326	N	326	-0-	-0-	-0-	106	1	220	2	Y	-0-					2
05	423	N	423	-0-	-0-	-0-	135	1	288	2	Y	-0-					2
06	380	N	380	-0-	-0-	-0-	130	1	250	2	Y	-0-					2
*07	390	N	390	-0-	-0-	-0-	135	1	254	2	Y	-0-					2

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	9	1	22	2	Y	-0-	5	1			2
03	31	N	30	-0-	-1	-0-	9	1	22	2	Y	-0-					2
04	32	N	32	-0-	-0-	-0-	8	1	24	2	Y	-0-					2
05	31	N	29	-0-	-2	-0-	6	1	22	2	Y	-0-					2
06	30	N	27	-0-	-3	-0-	7	1	20	2	Y	-0-					2
*07	37	N	37	-0-	-0-	-0-	9	1	28	2	Y	-0-					2

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	12	1	34	2	Y	-0-	5	1			2
03	33	N	33	-0-	-0-	-0-	9	1	24	2	Y	-0-					2
04	60	N	47	-0-	-13	-0-	11	1	36	2	Y	-0-					2
05	62	N	38	-0-	-24	-0-	9	1	30	2	Y	-0-					2
06	31	N	31	-0-	-0-	-0-	8	1	23	2	Y	-0-					2
07	62	N	52	-0-	-10	-0-	12	1	39	2	Y	-0-					2

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	43	1	99	2	Y	-0-	5	1			15
03	147	N	147	-0-	-0-	-0-	50	1	97	2	Y	-0-					15
04	210	N	173	-0-	-37	-0-	52	1	121	2	Y	-0-					15
05	204	N	204	-0-	-0-	-0-	54	1	150	2	Y	-0-					15
06	204	N	204	-0-	-0-	-0-	59	1	145	2	Y	-0-					15
07	186	N	103	-0-	-83	-0-	38	1	65	2	Y	-0-					15

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	-0-	141	1	557	2	Y	4	5	1			6
							4	9									
03	646	N	646	-0-	-0-	-0-	128	1	515	2	Y	3					11
							3	9									
04	617	N	617	-0-	-0-	-0-	119	1	495	2	Y	3					14
							3	9									
05	744	N	581	-0-	-163	-0-	110	1	470	2	Y	-0-					14
06	630	N	527	-0-	-103	-0-	112	1	414	2	Y	-0-					14
07	651	N	537	-0-	-114	-0-	112	1	425	2	Y	-0-					14

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0-	-0-	116	1	334	2	N	-0-					21
03	527	N	383	-0-	-144	-0-	98	1	285	2	N	-0-					21
04	600	N	352	-0-	-248	-0-	88	1	264	2	N	-0-					21
05	496	N	375	-0-	-121	-0-	88	1	287	2	N	-0-					21
06	360	N	297	-0-	-63	-0-	76	1	221	2	N	-0-					21
07	372	N	244	-0-	-128	-0-	73	1	171	2	N	-0-					21

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	6	1	103	2	N	-0-					1
03	124	N	88	-0-	-36	-0-	5	1	83	2	N	-0-					1
04	120	N	95	-0-	-25	-0-	5	1	90	2	N	-0-					1
05	124	N	111	-0-	-13	-0-	5	1	106	2	N	-0-					1
06	93	N	93	-0-	-0-	-0-	5	1	88	2	N	-0-					1
*07	120	N	120	-0-	-0-	-0-	6	1	114	2	N	-0-					1

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	8	1	107	2	N	-0-					1
03	150	N	150	-0-	-0-	-0-	11	1	139	2	N	-0-					1
04	90	N	-0-	-0-	-90	-0-					N	-0-					1
05	124	N	-0-	-0-	-124	-0-					N	-0-					1
06	150	N	1	-0-	-149	-0-	1	2			N	-0-					1
*07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-					22
03	217	N	116	-0-	-101	-0-	9	1	107	2	N	-0-					22
04	208	N	208	-0-	-0-	-0-	14	1	194	2	N	-0-					22
05	271	N	271	-0-	-0-	-0-	24	1	247	2	N	-0-					22
06	311	N	311	-0-	-0-	-0-	21	1	290	2	N	-0-					22
*07	354	N	354	-0-	-0-	-0-	23	1	331	2	N	-0-					22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1210	N	1210	-0-	-0-	-0-	86	1	1124	2	N	-0-					23
03	1147	N	799	-0-	-348	-0-	58	1	741	2	N	-0-					23
04	1110	N	1019	-0-	-91	-0-	69	1	950	2	N	-0-					23
05	1302	N	784	-0-	-518	-0-	70	1	714	2	N	-0-					23
06	904	N	904	-0-	-0-	-0-	62	1	842	2	N	-0-					23
*07	1352	N	1352	-0-	-0-	-0-	86	1	1266	2	N	-0-					23

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	10	1	124	2	N	-0-					6
03	325	N	325	-0-	-0-	-0-	24	1	301	2	N	-0-					6
04	263	N	263	-0-	-0-	-0-	18	1	245	2	N	-0-					6
05	279	N	279	-0-	-0-	-0-	25	1	254	2	N	-0-					6
06	300	N	242	-0-	-58	-0-	17	1	225	2	N	-0-					6
07	279	N	240	-0-	-39	-0-	15	1	225	2	N	-0-					6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	585	N	585	-0-	-0-	-0-	151	1	434	2	N	-0-					2
03	611	N	611	-0-	-0-	-0-	156	1	455	2	N	-0-					2
04	638	N	638	-0-	-0-	-0-	160	1	478	2	N	-0-					2
05	620	N	549	-0-	-71	-0-	129	1	420	2	N	-0-					2
06	600	N	586	-0-	-14	-0-	149	1	437	2	N	-0-					2
07	651	N	604	-0-	-47	-0-	180	1	424	2	N	-0-					2

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	601	N	601	-0-	-0-	-0-	36	1	565	2	N	-0-					21
03	776	N	776	-0-	-0-	-0-	40	1	736	2	N	-0-					21
04	806	N	806	-0-	-0-	-0-	40	1	766	2	N	-0-					21
05	964	N	964	-0-	-0-	-0-	42	1	921	2	N	-0-					21
06	750	N	711	-0-	-39	-0-	38	1	672	2	N	-0-					21
*07	869	N	869	-0-	-0-	-0-	44	1	825	2	N	-0-					21

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
03	682	N	563	-0-	-119	-0-	563	2			N	-0-					-0-
04	630	N	628	-0-	-2	-0-	628	2			N	-0-					-0-
05	682	N	566	-0-	-116	-0-	566	2			N	-0-					-0-
06	540	N	539	-0-	-1	-0-	539	2			N	-0-					-0-
*07	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	26	1	85	2	N	-0-	5	1			2
03	114	N	114	-0-	-0-	-0-	27	1	86	2	N	-0-					2
04	116	N	116	-0-	-0-	-0-	25	1	91	2	N	-0-					2
05	136	N	136	-0-	-0-	-0-	27	1	97	2	N	10					12
							11	9									
06	167	N	167	-0-	-0-	-0-	28	1	120	2	N	16					28
							18	9									
07	124	N	99	-0-	-25	-0-	21	1	70	2	N	7					35
							8	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	37	1	96	2	N	1	5	1			2
							1	9									
03	124	N	112	-0-	-12	-0-	32	1	80	2	N	-0-					1
04	150	N	47	-0-	-103	-0-	13	1	34	2	N	-0-					2
05	190	N	190	-0-	-0-	-0-	49	1	142	2	N	-0-					1
06	198	N	198	-0-	-0-	-0-	55	1	143	2	N	-0-					1
*07	143	N	143	-0-	-0-	-0-	45	1	98	2	N	-0-					1

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
04	690	N	684	-0-	-6	-0-	684	2			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
07	713	N	694	-0-	-19	-0-	694	2			N	-0-					-0-

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
04	270	N	102	-0-	-168	-0-	102	3			N	-0-					-0-
05	248	N	83	-0-	-165	-0-	83	3			N	-0-					-0-
06	150	N	76	-0-	-74	-0-	76	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

02	609	N	238	-0-	-371	-0-	238	3			N	-0-					121
03	248	N	175	-0-	-73	-0-	175	3			N	-0-					121
04	210	N	153	-0-	-57	-0-	153	3			N	-0-					121
05	248	N	161	-0-	-87	-0-	161	3			N	-0-					121
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					121
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

02	58	N	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
04	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	109	-0-	-7	-0-	109	3			N	-0-					-0-
03	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
04	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
05	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	317	-0-	-31	-0-	317	3			N	-0-					-0-
03	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-
04	330	N	205	-0-	-125	-0-	205	3			N	-0-					-0-
05	341	N	203	-0-	-138	-0-	203	3			N	-0-					-0-
06	240	N	160	-0-	-80	-0-	160	3			N	-0-					-0-
07	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	262	-0-	-28	-0-	262	3			N	-0-					-0-
03	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-
04	300	N	172	-0-	-128	-0-	172	3			N	-0-					-0-
05	279	N	182	-0-	-97	-0-	182	3			N	-0-					-0-
06	180	N	5	-0-	-175	-0-	5	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	12	-0-	-17	-0-	12	3			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	822	-0-	-778	96	822	3			Y	-0-					8
03	976	N	880	-0-	-96	-0-	880	3			Y	-0-					8
04	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					8
05	868	N	851	-0-	-17	-0-	850	3	1	9	Y	1	1	8			8
06	840	N	811	-0-	-29	-0-	811	3			Y	-0-					8
*07	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					8

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

C&J ENERGY SERVICES 120531
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/07/2016 - PLUGGED 07/07/16

ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

02	3741	X	3396	-0-	-345	-0-	3396	2			N	-0-					-0-
03	3999	X	3795	-0-	-204	-0-	3795	2			N	-0-					-0-
04	3870	X	3599	-0-	-271	-0-	3599	2			N	-0-					-0-
05	3937	X	3610	-0-	-327	-0-	3610	2			N	-0-					-0-
06	3720	X	3564	-0-	-156	-0-	3564	2			N	-0-					-0-
07	3782	X	3600	-0-	-182	-0-	3600	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

02	4959	X	4076	-0-	-883	-0-	4076	2			N	-0-					-0-
03	4929	X	4682	-0-	-247	-0-	4682	2			N	-0-					-0-
04	4770	X	4365	-0-	-405	-0-	4365	2			N	-0-					-0-
05	4774	X	4440	-0-	-334	-0-	4440	2			N	-0-					-0-
06	4530	X	4459	-0-	-71	-0-	4459	2			N	-0-					-0-
07	4681	X	4496	-0-	-185	-0-	4496	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

02	1421	N	1250	-0-	-171	-0-	1250	2			N	-0-					-0-
03	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
04	1380	N	1315	-0-	-65	-0-	1315	2			N	-0-					-0-
05	1333	N	1289	-0-	-44	-0-	1289	2			N	-0-					-0-
06	1440	N	1286	-0-	-154	-0-	1286	2			N	-0-					-0-
07	1364	N	1357	-0-	-7	-0-	1357	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

02	2001	N	1884	-0-	-117	-0-	1884	2			N	-0-					-0-
03	2077	N	2053	-0-	-24	-0-	2053	2			N	-0-					-0-
04	1980	N	1979	-0-	-1	-0-	1979	2			N	-0-					-0-
05	2015	N	2005	-0-	-10	-0-	2005	2			N	-0-					-0-
06	1980	N	1696	-0-	-284	-0-	1696	2			N	-0-					-0-
07	2046	N	1778	-0-	-268	-0-	1778	2			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

02	3103	X	2870	-0-	-233	-0-	2870	2			N	-0-					-0-
03	3255	X	3047	-0-	-208	-0-	3047	2			N	-0-					-0-
04	3150	X	2946	-0-	-204	-0-	2946	2			N	-0-					-0-
05	3255	X	3065	-0-	-190	-0-	3065	2			N	-0-					-0-
06	3060	X	2951	-0-	-109	-0-	2951	2			N	-0-					-0-
07	3069	X	3021	-0-	-48	-0-	3021	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2739	N	2739	-0-	-0-	-0-	181 55	1 9	2503	3	N	50					209
03	1768	N	1768	-0-	-0-	-0-	87 15	1 9	1666	3	N	14					223
04	2224	N	2224	-0-	-0-	-0-	103 7	1 9	2114	3	N	6					229
05	2625	N	2625	-0-	-0-	-0-	126 21	1 9	2478	3	N	19					248
06	1230	N	130	-0-	-1100	-0-	6	1	124	3	N	-0-	182	1			66
07	1271	N	-0-	-0-	-1271	-0-					N	-0-					66

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2986	X	2986	-0-	-0-	-0-	194 98	1 9	2694	3	Y	89					156
03	3131	X	3112	-0-	-19	-0-	155	1	2957	3	Y	-0-					156
04	3030	X	2280	-0-	-750	-0-	104 50	1 9	2126	3	Y	45					201
05	3274	X	3274	-0-	-0-	-0-	158 15	1 9	3101	3	Y	14					215
06	3450	X	3450	-0-	-0-	-0-	171	1	3279	3	Y	-0-					215
*07	4974	X	4974	-0-	-0-	-0-	233 45	1 9	4695	3	Y	41	189	1			67

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	858	N	858	-0-	-0-	-0-	58	1	800	3	Y	-0-					-0-
03	879	N	879	-0-	-0-	-0-	44	1	835	3	Y	-0-					-0-
04	845	N	845	-0-	-0-	-0-	39	1	806	3	Y	-0-					-0-
05	960	N	960	-0-	-0-	-0-	47	1	913	3	Y	-0-					-0-
06	915	N	915	-0-	-0-	-0-	45	1	870	3	Y	-0-					-0-
*07	933	N	933	-0-	-0-	-0-	44	1	889	3	Y	-0-					-0-

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4746	X	4746	-0-	-0-	-0-	306	1	4236	3	N	185	185	1			84
							204	9									
03	3379	X	3272	-0-	-107	-0-	163	1	3109	3	N	-0-					84
04	3270	X	839	-0-	-2431	-0-	39	1	800	3	N	-0-					84
05	4300	X	4300	-0-	-0-	-0-	207	1	4056	3	N	34					118
							37	9									
06	4888	X	4888	-0-	-0-	-0-	242	1	4646	3	N	-0-					118
*07	4665	X	4665	-0-	-0-	-0-	221	1	4444	3	N	-0-					118

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3789	X	3789	-0-	-0-	-0-	249	1	3445	3	N	86					187
							95	9									
03	3720	X	3411	-0-	-309	-0-	169	1	3242	3	N	-0-					187
04	3600	X	2634	-0-	-966	-0-	122	1	2497	3	N	14					201
							15	9									
05	4337	X	4337	-0-	-0-	-0-	210	1	4127	3	N	-0-					201
06	3930	X	3635	-0-	-295	-0-	180	1	3455	3	N	-0-					201
07	4061	X	3531	-0-	-530	-0-	167	1	3364	3	N	-0-					201

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	416	-0-	-48	-0-	28	1	388	3	N	-0-					220
03	496	N	375	-0-	-121	-0-	19	1	356	3	N	-0-					220
04	450	N	325	-0-	-125	-0-	15	1	310	3	N	-0-					220
05	434	N	387	-0-	-47	-0-	19	1	368	3	N	-0-					220
06	360	N	351	-0-	-9	-0-	17	1	334	3	N	-0-					220
07	341	N	282	-0-	-59	-0-	13	1	269	3	N	-0-					220

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					30
03	1085	X	1054	-0-	-31	-0-	1054	3			N	-0-					30
04	1050	X	1000	-0-	-50	-0-	1000	3			N	-0-					30
05	1116	X	1060	-0-	-56	-0-	1060	3			N	-0-					30
06	1080	X	1012	-0-	-68	-0-	1012	3			N	-0-					30
07	1116	X	-0-	-0-	-1116	-0-					N	-0-					30

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2480	X	2480	-0-	-0-	-0-	2467	3	13	9	N	12					130
03	2263	X	2028	-0-	-235	-0-	2019	3	9	9	N	8					138
04	2190	X	1406	-0-	-784	-0-	1399	3	7	9	N	6					144
05	2913	X	2913	-0-	-0-	-0-	2895	3	18	9	N	16					160
06	2580	X	2203	-0-	-377	-0-	2193	3	10	9	N	9					169
07	2666	X	-0-	-0-	-2666	-0-					N	8					177

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	X	317	-0-	-0-	-0-	317	3			N	-0-					19
03	310	X	206	-0-	-104	-0-	206	3			N	-0-					19
04	300	X	249	-0-	-51	-0-	249	3			N	-0-					19
05	341	X	319	-0-	-22	-0-	319	3			N	-0-					19
06	330	X	326	-0-	-4	-0-	326	3			N	-0-					19
07	341	X	-0-	-0-	-341	-0-					N	-0-					19

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					30
03	3100	N	5241	-0-	2141	2141	5204	3	37	9	N	34					64
04	3000	N	2478	-0-	-522	1619	2472	3	6	9	N	5					69
05	2057	N	438	-0-	-1619	-0-	438	3			N	-0-					69
06	2460	X	2269	-0-	-191	-0-	2269	3			N	-0-					69
07	2542	X	-0-	-0-	-2542	-0-					N	11					80

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6513	X	6513	-0-	-0-	-0-	6480	3	33	9	N	30					106
03	5604	X	5604	-0-	-0-	-0-	5581	3	23	9	N	21					127
04	4770	X	3876	-0-	-894	-0-	3862	3	14	9	N	13					140
05	6943	X	6943	-0-	-0-	-0-	6933	3	10	9	N	9					149
06	6233	X	6233	-0-	-0-	-0-	6218	3	15	9	N	14					163
07	5859	X	-0-	-0-	-5859	-0-					N	-0-					163

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4959	X	3924	-0-	-1035	-0-	3918	3	6	9	N	5					66
03	4185	X	2313	-0-	-1872	-0-	2313	3			N	-0-					66
04	4050	X	3642	-0-	-408	-0-	3641	3	1	9	N	1					67
05	4185	X	3406	-0-	-779	-0-	3404	3	2	9	N	2					69
06	4050	X	3081	-0-	-969	-0-	3081	3			N	-0-					69
07	4185	X	-0-	-0-	-4185	-0-					N	-0-					69

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	#	180	-0-	-52	-0-	180	3			N	-0-					-0-
03	255	R	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	225	R	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	229	R	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	240	#	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
03	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	30	-0-	30	30	30	2				N	-0-					53
03	14B2 EXT	-0-	-0-	-0-	30						N	-0-					53
04	14B2 EXT	-0-	-0-	-0-	30						N	-0-					53
05	14B2 EXT	-0-	-0-	-0-	30						N	-0-					53
06	14B2 EXT	-0-	-0-	-0-	30						N	-0-					53
07	14B2 EXT	-0-	-0-	-0-	30						N	-0-					53

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	32	7			-0-

PLUGGED AND ABANDONED_____ 06/08/2016 - P/A 06/08/16

DOUGLAS WELL #: 2 RRCID -> 280035 COMPL. DATE 07/12/2014 TOTAL DEPTH 8200 PERF. 6447 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	3787					N	-0-					77
03	0	W	83	-0-	83	3870	83	2			N	-0-					77
04	0	W	154	-0-	154	4024	154	2			N	-0-					77
05	0	W	49	-0-	49	4073	49	2			N	-0-					77
06	0	W	225	-0-	225	4298	225	2			N	-0-					77
07	0	W	122	-0-	122	4420	122	2			N	-0-					77

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	R	183	-0-	-0-	-0-	169	2	14	9	N	13					145
03	195	R	195	-0-	-0-	-0-	180	2	15	9	N	14					159
04	188	R	188	-0-	-0-	-0-	173	2	15	9	N	14					174
05	190	R	190	-0-	-0-	-0-	173	2	17	9	N	15					189
06	189	R	189	-0-	-0-	-0-	177	2	12	9	N	11					199
07	186	#	179	-0-	-7	-0-	167	2	12	9	N	11	176	0			34

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	509	-0-	509	509	485	2	24	9	Y	22					74
03	DLQ	G-10	301	-0-	301	810	288	2	13	9	Y	12					86
04	DLQ	G-10	465	-0-	465	1275	444	2	21	9	Y	19					105
05	DLQ	G-10	496	-0-	496	1771	470	2	26	9	Y	24	88	0			41
06	DLQ	G-10	413	-0-	413	2184	391	2	22	9	Y	20					61
*07	2648	R	464	-0-	-2184	-0-	418	2	46	9	Y	42					103

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	#	446	-0-	-105	-0-	411	3	35	9	N	32					154
03	589	#	467	-0-	-122	-0-	443	3	24	9	N	22					176
04	570	#	429	-0-	-141	-0-	399	3	30	9	N	27					203
05	465	#	404	-0-	-61	-0-	375	3	29	9	N	26	172	1			57
06	450	#	260	-0-	-190	-0-	246	3	14	9	N	13					70
07	465	#	62	-0-	-403	-0-	62	3			N	-0-					70

ENCANA OIL & GAS(USA) INC. 251691
VINEY 131 NW WELL #: 1 RRCID -> 280104 COMPL. DATE 02/17/2012 TOTAL DEPTH 10440 PERF. 7892 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	310	#	276	-0-	-34	-0-	149	1	127	3	N	-0-					-0-
*06	300	#	165	-0-	-135	-0-	165	1			N	-0-					-0-
*07	560	R	560	-0-	-0-	-0-	170	1	159	3	N	210					210
							231	9									

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			317
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			317
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			317
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			317
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			317
07	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			317

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			118
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			118
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			118
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			118
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			118
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			94
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			94
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			94
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			94
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			94
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			94

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	R	75	-0-	-0-	-0-	57	3	18	9	Y	16	13	8			18
03	138	R	138	-0-	-0-	-0-	137	3	1	9	Y	1					19
04	172	R	172	-0-	-0-	-0-	160	3	12	9	Y	11					30
05	191	R	191	-0-	-0-	-0-	166	3	25	9	Y	23					53
06	197	R	197	-0-	-0-	-0-	166	3	31	9	Y	28					81
*07	251	R	251	-0-	-0-	-0-	171	3	80	9	Y	73					154

ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/27/2016 - PLUGGED 04/27/16

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	#	-0-	-0-	-87	-0-					N	-0-					-0-
03	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
06	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	#	11	-0-	-18	-0-	11	3			N	-0-					-0-
03	31	#	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	30	#	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	13	#	5	-0-	-8	-0-	5	3			N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
LAREDO PETROLEUM, INC. //CONT.// 486610
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1259	R	1259	-0-	-0-	-0-	1259	3			N	-0-					33
03	1312	R	1312	-0-	-0-	-0-	1312	3			N	-0-					33
04	1020	#	863	-0-	-157	-0-	862	3	1	9	N	1	1	8			33
05	1333	#	1225	-0-	-108	-0-	1223	3	2	9	N	2	2	8			33
06	1290	#	1166	-0-	-124	-0-	1166	3			N	-0-					33
07	1333	#	NO RPT	-0-	-1333	-0-					N	NO RPT					33

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					94
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94
04	0	K	-0-	-0-	-0-	-0-					N	-0-					94
05	0	K	-0-	-0-	-0-	-0-					N	-0-					94
06	0	K	-0-	-0-	-0-	-0-					N	-0-					94
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					80
03	0	#	-0-	-0-	-0-	-0-					N	-0-					80
04	0	#	-0-	-0-	-0-	-0-					N	-0-					80
05	0	#	-0-	-0-	-0-	-0-					N	-0-					80
06	0	#	-0-	-0-	-0-	-0-					N	-0-					80
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

SPRABERRY (TREND AREA CL. FK.) //CONT.// 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S //CONT.// 919182
KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					52
03	0	#	-0-	-0-	-0-	-0-					N	-0-					52
04	0	#	-0-	-0-	-0-	-0-					N	-0-					52
05	0	#	-0-	-0-	-0-	-0-					N	-0-					52
06	0	#	-0-	-0-	-0-	-0-					N	-0-					52
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	706	N	706	-0-	-0- B	-0-	706	2			Y	-0-					29
03	775	N	757	-0-	-18 B	-0-	757	2			Y	-0-					29
04	753	N	753	-0-	-0- B	-0-	753	2			Y	-0-					29
05	780	N	780	-0-	-0- B	-0-	780	2			Y	-0-					29
06	720	N	661	-0-	-59 B	-0-	661	2			Y	-0-					29
07	T. A.		642	-0-	642 B	642	642	2			Y	-0-					29

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0- B	-0-	476	2			Y	-0-					7
03	527	N	489	-0-	-38 B	-0-	489	2			Y	-0-					7
04	510	N	457	-0-	-53 B	-0-	457	2			Y	-0-					7
05	496	N	487	-0-	-9 B	-0-	487	2			Y	-0-					7
06	480	N	468	-0-	-12 B	-0-	468	2			Y	-0-					7
*07	495	N	495	-0-	-0- B	-0-	495	2			Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	280	-0-	-822	-0-	9	1	271	2	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	8	1	241	2	N	-0-					-0-
04	780	N	248	-0-	-532	-0-	8	1	240	2	N	-0-					-0-
05	310	N	274	-0-	-36	-0-	8	1	266	2	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	7	1	202	2	N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	49	-0-	-9	-0-	49	2			Y	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	45	2	6	9	Y	5	1	1			4
07	62	N	47	-0-	-15	-0-	45	2	2	9	Y	2					6

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

O	ALLOW	M	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	165	-0-	-9	-0-	165	2			Y	-0-	3	1			-0-
03	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	2			Y	-0-					-0-
05	186	N	145	-0-	-41	-0-	144	2	1	9	Y	1					1
06	166	N	166	-0-	-0-	-0-	165	2	1	9	Y	1					2
*07	192	N	192	-0-	-0-	-0-	188	2	4	9	Y	4					6

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

O	ALLOW	M	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	2			Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	2			Y	-0-					-0-

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

O	ALLOW	M	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	94	2			Y	-0-	1	1			-0-
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	98	2	1	9	Y	1					1
06	116	N	116	-0-	-0-	-0-	115	2	1	9	Y	1					2
*07	121	N	121	-0-	-0-	-0-	117	2	4	9	Y	4					6

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

O	ALLOW	M	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
05	83	N	83	-0-	-0-	-0-	82	2	1	9	Y	1					1
06	87	N	87	-0-	-0-	-0-	86	2	1	9	Y	1					2
*07	102	N	102	-0-	-0-	-0-	101	2	1	9	Y	1					3

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

O	ALLOW	M	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	94	2	1	9	Y	1					1
06	87	N	87	-0-	-0-	-0-	86	2	1	9	Y	1					2
*07	71	N	71	-0-	-0-	-0-	70	2	1	9	Y	1					3

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
*02	87	N	66	-0-	-21	-0-	66	2			Y	-0-					-0-
*03	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
*06	90	N	58	-0-	-32	-0-	58	2			Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	53	-0-	-5	-0-	53	2			Y	-0-					40
03	62	N	58	-0-	-4	-0-	58	2			Y	-0-					40
04	90	N	43	-0-	-47	-0-	43	2			Y	-0-					40
05	62	N	44	-0-	-18	-0-	44	2			Y	-0-					40
06	60	N	45	-0-	-15	-0-	43	2	2	9	Y	2					42
*07	45	N	45	-0-	-0-	-0-	44	2	1	9	Y	1					43

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	57	-0-	-1	-0-	57	2			Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			Y	-0-					-0-
05	84	N	84	-0-	-0-	-0-	82	2	2	9	Y	2					2
06	101	N	101	-0-	-0-	-0-	95	2	6	9	Y	5	2	1			5
*07	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					5

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	75	2	2	9	Y	2					2
06	90	N	82	-0-	-8	-0-	81	2	1	9	Y	1					3
*07	102	N	102	-0-	-0-	-0-	100	2	2	9	Y	2					5

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	81	-0-	-6	-0-	80	2	1	9	Y	1					9
03	93	N	89	-0-	-4	-0-	87	2	2	9	Y	2					11
04	90	N	68	-0-	-22	-0-	64	2	4	9	Y	4					15
05	93	N	55	-0-	-38	-0-	53	2	2	9	Y	2					17
06	128	N	128	-0-	-0-	-0-	124	2	4	9	Y	4	12	1			9
*07	70	N	70	-0-	-0-	-0-	69	2	1	9	Y	1					10

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	51	-0-	-7	-0-	51	2			Y	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	2			Y	-0-					-0-
04	60	N	19	-0-	-41	-0-	19	2			Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	47	2	2	9	Y	2					2
06	82	N	82	-0-	-0-	-0-	78	2	4	9	Y	4	1	1			5
*07	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	46	-0-	-12	-0-	46	2			Y	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
05	62	N	33	-0-	-29	-0-	33	2			Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	2			Y	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	46	-0-	-12	-0-	46	2			Y	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	2			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	65	2	2	9	Y	2					2
06	71	N	71	-0-	-0-	-0-	70	2	1	9	Y	1	1	1			2
*07	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	227	-0-	-34	-0-	226	2	1	9	Y	1					9
03	279	N	251	-0-	-28	-0-	249	2	2	9	Y	2					11
04	240	N	194	-0-	-46	-0-	190	2	4	9	Y	4					15
05	309	N	309	-0-	-0-	-0-	306	2	3	9	Y	3					18
06	260	N	260	-0-	-0-	-0-	256	2	4	9	Y	4	13	1			9
07	186	N	86	-0-	-100	-0-	85	2	1	9	Y	1					10

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	389	-0-	-17	-0-	389	2			Y	-0-	1	1			-0-
03	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
05	403	N	336	-0-	-67	-0-	335	2	1	9	Y	1					1
06	450	N	284	-0-	-166	-0-	282	2	2	9	Y	2					3
07	434	N	249	-0-	-185	-0-	242	2	7	9	Y	6					9

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	155	N	123	-0-	-32	-0-	123	2			Y	-0-					-0-
*02	145	N	111	-0-	-34	-0-	111	2			Y	-0-					-0-
*03	155	N	134	-0-	-21	-0-	134	2			Y	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
*05	124	N	119	-0-	-5	-0-	119	2			Y	-0-					-0-
*06	120	N	100	-0-	-20	-0-	100	2			Y	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	651	N	503	-0-	-148	-0-	497	2	6	9	Y	5					52
*02	609	N	442	-0-	-167	-0-	442	2			Y	-0-					52
*03	651	N	559	-0-	-92	-0-	559	2			Y	-0-					52
*04	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					52
*05	465	N	394	-0-	-71	-0-	394	2			Y	-0-					52
*06	540	N	327	-0-	-213	-0-	327	2			Y	-0-					52
07	527	N	523	-0-	-4	-0-	523	2			Y	-0-					52

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	248	N	182	-0-	-66	-0-	182	2			Y	-0-					5
*02	203	N	170	-0-	-33	-0-	170	2			Y	-0-					5
*03	248	N	215	-0-	-33	-0-	215	2			Y	-0-					5
*04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					5
*05	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					5
*06	210	N	176	-0-	-34	-0-	176	2			Y	-0-					5
*07	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					5

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	93	N	75	-0-	-18	-0-	75	2			Y	-0-					4
*02	87	N	67	-0-	-20	-0-	67	2			Y	-0-					4
*03	93	N	84	-0-	-9	-0-	84	2			Y	-0-					4
*04	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					4
*05	62	N	57	-0-	-5	-0-	57	2			Y	-0-					4
*06	90	N	58	-0-	-32	-0-	58	2			Y	-0-					4
07	93	N	84	-0-	-9	-0-	84	2			Y	-0-					4

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
05	190	N	190	-0-	-0-	-0-	187	2	3	9	Y	3					3
06	250	N	250	-0-	-0-	-0-	248	2	2	9	Y	2					5
*07	267	N	267	-0-	-0-	-0-	258	2	9	9	Y	8					13

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
*02	87	N	85	-0-	-2	-0-	85	2			Y	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
*05	93	N	65	-0-	-28	-0-	65	2			Y	-0-					-0-
*06	90	N	57	-0-	-33	-0-	57	2			Y	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					2
03	124	N	120	-0-	-4	-0-	120	2			Y	-0-	1	1			1
04	120	N	105	-0-	-15	-0-	105	2			Y	-0-					1
05	104	N	104	-0-	-0-	-0-	102	2	2	9	Y	2					3
06	120	N	117	-0-	-3	-0-	106	2	11	9	Y	10	2	1			11
07	124	N	116	-0-	-8	-0-	106	2	10	9	Y	9					20

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	52	-0-	-6	-0-	52	2			Y	-0-					1
03	62	N	58	-0-	-4	-0-	58	2			Y	-0-					1
04	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					1
05	62	N	44	-0-	-18	-0-	44	2			Y	-0-					1
06	60	N	50	-0-	-10	-0-	50	2			Y	-0-					1
*07	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	120	-0-	-54	-0-	117	2	3	9	Y	3	6	1			3
03	255	N	255	-0-	-0-	-0-	252	2	3	9	Y	3	3	1			3
04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-	3	1			-0-
05	232	N	232	-0-	-0-	-0-	230	2	2	9	Y	2	1	1			1
06	240	N	240	-0-	-0-	-0-	237	2	3	9	Y	3	2	1			2
*07	192	N	192	-0-	-0-	-0-	191	2	1	9	Y	1	2	1			1

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	186	N	129	-0-	-57	-0-	129	2			Y	-0-					32
*02	174	N	121	-0-	-53	-0-	121	2			Y	-0-					32
*03	186	N	161	-0-	-25	-0-	161	2			Y	-0-					32
*04	120	N	108	-0-	-12	-0-	108	2			Y	-0-					32
*05	124	N	70	-0-	-54	-0-	70	2			Y	-0-					32
*06	150	N	52	-0-	-98	-0-	52	2			Y	-0-					32
07	93	N	78	-0-	-15	-0-	78	2			Y	-0-					32

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	717	-0-	-153	-0-	717	2			Y	-0-					-0-
03	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
04	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-
05	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
*07	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	353	-0-	-24	-0-	353	2			Y	-0-	2	1			1
03	459	N	459	-0-	-0-	-0-	442	2	17	9	Y	15	5	1			11
04	543	N	543	-0-	-0-	-0-	542	2	1	9	Y	1	10	1			2
05	372	N	348	-0-	-24	-0-	346	2	2	9	Y	2	1	1			3
06	390	N	267	-0-	-123	-0-	264	2	3	9	Y	3	2	1			4
07	434	N	249	-0-	-185	-0-	238	2	11	9	Y	10	3	1			11

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	152	2	7	9	Y	6	6	1			8
03	155	N	84	-0-	-71	-0-	82	2	2	9	Y	2	9	1			1
04	150	N	123	-0-	-27	-0-	123	2			Y	-0-	1	1			-0-
05	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	142	-0-	-90	-0-	138	2	4	9	Y	4	2	1			5
03	248	N	195	-0-	-53	-0-	188	2	7	9	Y	6	7	1			4
04	210	N	203	-0-	-7	-0-	200	2	3	9	Y	3	3	1			4
05	164	N	164	-0-	-0-	-0-	164	2			Y	-0-	3	1			1
06	180	N	137	-0-	-43	-0-	137	2			Y	-0-	1	1			-0-
*07	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	98	-0-	-18	-0-	97	2	1	9	Y	1	2	1			2
03	138	N	138	-0-	-0-	-0-	138	2			Y	-0-	2	1			-0-
04	204	N	204	-0-	-0-	-0-	198	2	6	9	Y	5					5
05	247	N	247	-0-	-0-	-0-	233	2	14	9	Y	13	3	1			15
06	212	N	212	-0-	-0-	-0-	200	2	12	9	Y	11	9	1			17
*07	202	N	202	-0-	-0-	-0-	166	2	36	9	Y	33	13	1			37

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	27	2	7	9	Y	6					6
03	70	N	70	-0-	-0-	-0-	63	2	7	9	Y	6	3	1			9
04	60	N	60	-0-	-0-	-0-	56	2	4	9	Y	4	8	1			5
05	52	N	52	-0-	-0-	-0-	48	2	4	9	Y	4	5	1			4
06	60	N	55	-0-	-5	-0-	55	2			Y	-0-	2	1			2
*07	75	N	75	-0-	-0-	-0-	75	2			Y	-0-	2	1			-0-

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	322	2	3	9	Y	3					3
03	273	N	273	-0-	-0-	-0-	273	2			Y	-0-	3	1			-0-
04	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
05	342	N	342	-0-	-0-	-0-	341	2	1	9	Y	1					1
06	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					1
*07	344	N	344	-0-	-0-	-0-	344	2			Y	-0-	1	1			-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	697	-0-	-28	-0-	697	2			Y	-0-					-0-
03	867	N	867	-0-	-0-	-0-	864	2	3	9	Y	3	1	1			2
04	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-	2	1			-0-
05	925	N	925	-0-	-0-	-0-	923	2	2	9	Y	2					2
06	787	N	787	-0-	-0-	-0-	783	2	4	9	Y	4	2	1			4
07	868	N	746	-0-	-122	-0-	735	2	11	9	Y	10	3	1			11

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	2			Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	2			Y	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	201	-0-	-2	-0-	201	2			Y	-0-					4
03	217	N	214	-0-	-3	-0-	214	2			Y	-0-					4
04	180	N	159	-0-	-21	-0-	159	2			Y	-0-					4
05	217	N	160	-0-	-57	-0-	160	2			Y	-0-					4
*06	210	N	144	-0-	-66	-0-	144	2			Y	-0-					4
*07	155	N	145	-0-	-10	-0-	145	2			Y	-0-					4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	465	N	423	-0-	-42	-0-	417	2	6	9	Y	5					45
*02	435	N	427	-0-	-8	-0-	427	2			Y	-0-					45
*03	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					45
*04	420	N	342	-0-	-78	-0-	342	2			Y	-0-					45
*05	465	N	364	-0-	-101	-0-	364	2			Y	-0-					45
*06	450	N	368	-0-	-82	-0-	368	2			Y	-0-					45
*07	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					45

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	285	2	3	9	N	3					3
03	288	N	288	-0-	-0-	-0-	286	2	2	9	N	2	3	1			2
04	117	N	117	-0-	-0-	-0-	117	2			N	-0-	2	1			-0-
05	310	N	86	-0-	-224	-0-	84	2	2	9	N	2					2
06	270	N	72	-0-	-198	-0-	69	2	3	9	N	3	3	1			2
07	124	N	59	-0-	-65	-0-	59	2			N	-0-	2	1			-0-

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	920	-0-	-1980	10674	907	2	13	9	N	12					41
*03	3100	N	1563	-0-	-1537	9137	1551	2	12	9	N	11	34	1			18
*04	3000	N	1446	-0-	-1554	7583	1429	2	17	9	N	15					33
05	3100	N	638	-0-	-2462	5121	614	2	24	9	N	22					69
06	3000	N	816	-0-	-2184	2937	806	2	10	9	N	9	39	1			39
*07	3100	N	1404	-0-	-1696	1241	1392	2	12	9	N	11					50

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	990	X	713	-0-	-277	-0-	710	2	3	9	Y	3					3
*10	1023	X	273	-0-	-750	-0-	272	2	1	9	Y	1	3	1			1
*11	559	X	559	-0-	-0-	-0-	557	2	2	9	Y	2					3
*12	619	N	619	-0-	-0-	-0-	618	2	1	9	Y	1	4	1			-0-
01	575	N	575	-0-	-0-	-0-	569	2	6	9	Y	5					8
02	570	N	570	-0-	-0-	-0-	566	2	4	9	Y	4	8	1			4
03	620	N	577	-0-	-43	-0-	571	2	6	9	Y	5					9
04	570	N	555	-0-	-15	-0-	551	2	4	9	Y	4	8	1			5
05	620	N	424	-0-	-196	-0-	418	2	6	9	Y	5					10
06	570	N	442	-0-	-128	-0-	440	2	2	9	Y	2					12
07	589	N	473	-0-	-116	-0-	469	2	4	9	Y	4					16

COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	873	N	873	-0-	-0-	-0-	867	2	6	9	Y	5					203
03	929	N	929	-0-	-0-	-0-	926	2	3	9	Y	3	180	1			26
04	894	N	894	-0-	-0-	-0-	892	2	2	9	Y	2					28
05	899	N	823	-0-	-76	-0-	819	2	4	9	Y	4					32
06	870	N	836	-0-	-34	-0-	834	2	2	9	Y	2					34
07	930	N	904	-0-	-26	-0-	896	2	8	9	Y	7					41

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	687	2	20	9	Y	18					18
03	744	N	744	-0-	-0-	-0-	726	2	18	9	Y	16					34
04	667	N	667	-0-	-0-	-0-	661	2	6	9	Y	5					39
05	724	N	724	-0-	-0-	-0-	717	2	7	9	Y	6					45
06	682	N	682	-0-	-0-	-0-	678	2	4	9	Y	4					49
07	682	N	605	-0-	-77	-0-	601	2	4	9	Y	4					53

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1071	N	1071	-0-	-0-	-0-	1065	2	6	9	Y	5					8
03	1176	N	1176	-0-	-0-	-0-	1170	2	6	9	Y	5	7	1			6
04	849	N	849	-0-	-0-	-0-	846	2	3	9	Y	3	7	1			2
05	341	N	334	-0-	-7	-0-	332	2	2	9	Y	2					4
06	330	N	310	-0-	-20	-0-	308	2	2	9	Y	2	4	1			2
*07	324	N	324	-0-	-0-	-0-	322	2	2	9	Y	2					4

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0-	-0-	699	2	43	9	Y	39	37	1			41
03	806	N	790	-0-	-16	-0-	753	2	37	9	Y	34	37	1			38
04	762	N	762	-0-	-0-	-0-	727	2	35	9	Y	32	36	1			34
05	806	N	762	-0-	-44	-0-	719	2	43	9	Y	39	35	1			38
06	750	N	620	-0-	-130	-0-	596	2	24	9	Y	22	37	1			23
07	744	N	724	-0-	-20	-0-	704	2	20	9	Y	18	26	1			15

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1963	N	1963	-0-	-0-	-0-	1883	2	80	9	N	73	62	1			139
03	2141	N	2141	-0-	-0-	-0-	2062	2	79	9	N	72					211
04	2101	N	2101	-0-	-0-	-0-	2031	2	70	9	N	64	170	1	1	8	104
05	2106	N	2106	-0-	-0-	-0-	2034	2	72	9	N	65					169
06	1920	N	1902	-0-	-18	-0-	1849	2	53	9	N	48					217
*07	2109	N	2109	-0-	-0-	-0-	2050	2	59	9	N	54	174	1			97

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	738	-0-	-16	-0-	737	2	1	9	N	1					65
03	806	N	785	-0-	-21	-0-	784	2	1	9	N	1					66
04	780	N	741	-0-	-39	-0-	740	2	1	9	N	1					67
05	782	N	782	-0-	-0-	-0-	780	2	2	9	N	2					69
06	759	N	759	-0-	-0-	-0-	756	2	3	9	N	3					72
*07	781	N	781	-0-	-0-	-0-	778	2	3	9	N	3					75

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	259	2	12	9	Y	11					18
03	335	N	335	-0-	-0-	-0-	320	2	15	9	Y	14	17	1			15
04	372	N	372	-0-	-0-	-0-	359	2	13	9	Y	12	19	1			8
05	472	N	472	-0-	-0-	-0-	465	2	7	9	Y	6					14
06	288	N	288	-0-	-0-	-0-	285	2	3	9	Y	3	11	1			6
*07	617	N	617	-0-	-0-	-0-	609	2	8	9	Y	7					13

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	692	-0-	-4	-0-	689	2	3	9	Y	3					68
03	744	N	738	-0-	-6	-0-	735	2	3	9	Y	3					71
04	720	N	707	-0-	-13	-0-	705	2	2	9	Y	2					73
05	744	N	725	-0-	-19	-0-	724	2	1	9	Y	1					74
06	720	N	703	-0-	-17	-0-	702	2	1	9	Y	1					75
07	744	N	730	-0-	-14	-0-	729	2	1	9	Y	1					76

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	227	-0-	-34	-0-	217	2	10	9	Y	9	45	1			22
03	301	N	301	-0-	-0-	-0-	291	2	10	9	Y	9					31
04	306	N	306	-0-	-0-	-0-	291	2	15	9	Y	14					45
05	248	N	72	-0-	-176	-0-	72	2			Y	-0-					45
06	300	N	71	-0-	-229	-0-	71	2			Y	-0-					45
07	93	N	72	-0-	-21	-0-	72	2			Y	-0-					45

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	N	938	-0-	-0-	-0-	908	2	30	9	Y	27	32	1			22
03	868	N	816	-0-	-52	-0-	779	2	37	9	Y	34	29	1			27
04	900	N	598	-0-	-302	-0-	570	2	28	9	Y	25	26	1			26
05	1125	N	1125	-0-	-0-	-0-	1096	2	29	9	Y	26	26	1			26
06	905	N	905	-0-	-0-	-0-	876	2	29	9	Y	26	26	1			26
*07	837	N	837	-0-	-0-	-0-	808	2	29	9	Y	26	28	1			24

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	31	2	1	9	Y	1	2	1			1
03	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					1
04	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					1
05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					1
06	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					1
*07	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					1

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	317	-0-	-31	-0-	281	2	36	9	Y	33	20	1			33
03	372	N	356	-0-	-16	-0-	319	2	37	9	Y	34	52	1			15
04	360	N	334	-0-	-26	-0-	298	2	36	9	Y	33	28	1			20
05	341	N	264	-0-	-77	-0-	249	2	15	9	Y	14	23	1			11
06	330	N	294	-0-	-36	-0-	291	2	3	9	Y	3	8	1			6
07	341	N	297	-0-	-44	-0-	291	2	6	9	Y	5	5	1			6

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	193	-0-	-10	-0-	184	2	9	9	Y	8	50	1			23
03	279	N	256	-0-	-23	-0-	246	2	10	9	Y	9					32
04	240	N	165	-0-	-75	-0-	158	2	7	9	Y	6					38
05	284	N	284	-0-	-0-	-0-	274	2	10	9	Y	9					47
06	280	N	280	-0-	-0-	-0-	272	2	8	9	Y	7					54
*07	267	N	267	-0-	-0-	-0-	258	2	9	9	Y	8					62

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	699	N	699	-0-	-0-	-0-	688	2	11	9	Y	10	8	1			11
03	589	N	301	-0-	-288	-0-	295	2	6	9	Y	5	13	1			3
04	630	N	298	-0-	-332	-0-	294	2	4	9	Y	4	4	1			3
05	651	N	452	-0-	-199	-0-	383	2	69	9	Y	63	21	1			45
06	466	N	466	-0-	-0-	-0-	366	2	100	9	Y	91	59	1			77
07	310	N	310	-0-	-0-	-0-	274	2	36	9	Y	33	67	1			43

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	733	N	733	-0-	-0-	-0-	635	2	98	9	Y	89	62	1			87
03	786	N	786	-0-	-0-	-0-	686	2	100	9	Y	91	125	1			53
04	828	N	828	-0-	-0-	-0-	720	2	108	9	Y	98	110	1			41
05	818	N	818	-0-	-0-	-0-	711	2	107	9	Y	97	60	1			78
06	830	N	830	-0-	-0-	-0-	720	2	110	9	Y	100	137	1			41
*07	839	N	839	-0-	-0-	-0-	722	2	117	9	Y	106	76	1			71

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	708	-0-	-17	-0-	686	2	22	9	Y	20	19	1			21
03	775	N	755	-0-	-20	-0-	736	2	19	9	Y	17	19	1			19
04	730	N	730	-0-	-0-	-0-	712	2	18	9	Y	16	18	1			17
05	757	N	757	-0-	-0-	-0-	735	2	22	9	Y	20	18	1			19
06	720	N	587	-0-	-133	-0-	565	2	22	9	Y	20	22	1			17
*07	745	N	745	-0-	-0-	-0-	723	2	22	9	Y	20	23	1			14

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

02	58	N	33	-0-	-25	-0-	33	2			Y	-0-	1	1			1
03	62	N	44	-0-	-18	-0-	44	2			Y	-0-					1
04	60	N	45	-0-	-15	-0-	45	2			Y	-0-					1
05	144	N	144	-0-	-0-	-0-	140	2	4	9	Y	4					5
06	149	N	149	-0-	-0-	-0-	146	2	3	9	Y	3					8
*07	177	N	177	-0-	-0-	-0-	174	2	3	9	Y	3					11

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

02	547	N	547	-0-	-0-	-0-	539	2	8	9	Y	7	4	1			7
03	559	N	559	-0-	-0-	-0-	551	2	8	9	Y	7	7	1			7
04	518	N	518	-0-	-0-	-0-	510	2	8	9	Y	7	7	1			7
05	527	N	113	-0-	-414	-0-	112	2	1	9	Y	1	5	1			3
06	510	N	-0-	-0-	-510	-0-					Y	-0-	2	1			1
07	279	N	-0-	-0-	-279	-0-					Y	-0-	1	1			-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

02	425	N	425	-0-	-0-	-0-	415	2	10	9	Y	9					34
03	470	N	470	-0-	-0-	-0-	460	2	10	9	Y	9	25	1			18
04	439	N	439	-0-	-0-	-0-	424	2	15	9	Y	14	23	1			9
05	465	N	446	-0-	-19	-0-	425	2	21	9	Y	19					28
06	450	N	437	-0-	-13	-0-	422	2	15	9	Y	14					42
*07	541	N	541	-0-	-0-	-0-	526	2	15	9	Y	14	33	1			23

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

02	186	N	186	-0-	-0-	-0-	174	2	12	9	Y	11	17	1			19
03	279	N	252	-0-	-27	-0-	238	2	14	9	Y	13	13	1			19
04	263	N	263	-0-	-0-	-0-	249	2	14	9	Y	13	14	1			18
05	287	N	287	-0-	-0-	-0-	269	2	18	9	Y	16	14	1			20
06	270	N	270	-0-	-0-	-0-	255	2	15	9	Y	14	17	1			17
07	279	N	271	-0-	-8	-0-	253	2	18	9	Y	16	18	1			15

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

02	723	N	723	-0-	-0-	-0-	711	2	12	9	Y	11					28
03	802	N	802	-0-	-0-	-0-	790	2	12	9	Y	11	21	1			18
04	734	N	734	-0-	-0-	-0-	724	2	10	9	Y	9	20	1			7
05	775	N	692	-0-	-83	-0-	680	2	12	9	Y	11					18
06	780	N	693	-0-	-87	-0-	683	2	10	9	Y	9					27
07	744	N	-0-	-0-	-744	-0-					Y	9	21	1			15

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	652	-0-	-44	-0-	646	2	6	9	Y	5	37	1			17
03	689	N	689	-0-	-0-	-0-	683	2	6	9	Y	5					22
04	660	N	635	-0-	-25	-0-	631	2	4	9	Y	4					26
05	682	N	596	-0-	-86	-0-	595	2	1	9	Y	1					27
06	660	N	437	-0-	-223	-0-	435	2	2	9	Y	2					29
07	651	N	453	-0-	-198	-0-	452	2	1	9	Y	1					30

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	813	-0-	-144	-0-	762	2	51	9	Y	46	31	1			44
03	1023	N	931	-0-	-92	-0-	874	2	57	9	Y	52	66	1			30
04	957	N	957	-0-	-0-	-0-	910	2	47	9	Y	43	56	1			17
05	909	N	909	-0-	-0-	-0-	872	2	37	9	Y	34	23	1			28
06	900	N	882	-0-	-18	-0-	850	2	32	9	Y	29	45	1			12
07	899	N	859	-0-	-40	-0-	829	2	30	9	Y	27	21	1			18

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	787	-0-	-54	-0-	758	2	29	9	Y	26	19	1			25
03	899	N	879	-0-	-20	-0-	848	2	31	9	Y	28	37	1			16
04	870	N	838	-0-	-32	-0-	814	2	24	9	Y	22	30	1			8
05	837	N	699	-0-	-138	-0-	680	2	19	9	Y	17	11	1			14
06	840	N	695	-0-	-145	-0-	676	2	19	9	Y	17	24	1			7
07	713	N	688	-0-	-25	-0-	669	2	19	9	Y	17	12	1			12

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	162	2	21	9	Y	19	12	1			18
03	195	N	195	-0-	-0-	-0-	174	2	21	9	Y	19	26	1			11
04	237	N	237	-0-	-0-	-0-	218	2	19	9	Y	17	21	1			7
05	291	N	291	-0-	-0-	-0-	273	2	18	9	Y	16	10	1			13
06	299	N	299	-0-	-0-	-0-	280	2	19	9	Y	17	23	1			7
*07	270	N	270	-0-	-0-	-0-	255	2	15	9	Y	14	12	1			9

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	142	2	6	9	Y	5					8
03	149	N	149	-0-	-0-	-0-	143	2	6	9	Y	5	6	1			7
04	133	N	133	-0-	-0-	-0-	126	2	7	9	Y	6	9	1			4
05	157	N	157	-0-	-0-	-0-	147	2	10	9	Y	9					13
06	150	N	135	-0-	-15	-0-	127	2	8	9	Y	7					20
*07	193	N	193	-0-	-0-	-0-	183	2	10	9	Y	9	16	1			13

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1367	-0-	-199	-0-	1314	2	53	9	Y	48	52	1			73
03	1519	N	1415	-0-	-104	-0-	1361	2	54	9	Y	49	52	1			70
04	1440	N	1377	-0-	-63	-0-	1316	2	61	9	Y	55	52	1			73
05	1465	N	1465	-0-	-0-	-0-	1412	2	53	9	Y	48	56	1			65
06	1383	N	1383	-0-	-0-	-0-	1332	2	51	9	Y	46	56	1			55
07	1426	N	1412	-0-	-14	-0-	1350	2	62	9	Y	56	57	1			54

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	627	-0-	-40	-0-	620	2	7	9	Y	6	29	1			15
03	682	N	640	-0-	-42	-0-	634	2	6	9	Y	5					20
04	630	N	605	-0-	-25	-0-	602	2	3	9	Y	3					23
05	682	N	573	-0-	-109	-0-	571	2	2	9	Y	2					25
06	630	N	433	-0-	-197	-0-	432	2	1	9	Y	1					26
07	620	N	435	-0-	-185	-0-	434	2	1	9	Y	1					27

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0-	-0-	712	2	11	9	Y	10					24
03	757	N	757	-0-	-0-	-0-	745	2	12	9	Y	11	18	1			17
04	792	N	792	-0-	-0-	-0-	783	2	9	9	Y	8	18	1			7
05	965	N	965	-0-	-0-	-0-	958	2	7	9	Y	6					13
06	958	N	958	-0-	-0-	-0-	951	2	7	9	Y	6					19
*07	1215	N	1215	-0-	-0-	-0-	1209	2	6	9	Y	5	14	1			10

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	730	-0-	-53	-0-	724	2	6	9	Y	5	37	1			17
03	771	N	771	-0-	-0-	-0-	765	2	6	9	Y	5					22
04	750	N	711	-0-	-39	-0-	707	2	4	9	Y	4					26
05	775	N	668	-0-	-107	-0-	667	2	1	9	Y	1					27
06	750	N	506	-0-	-244	-0-	504	2	2	9	Y	2					29
07	713	N	507	-0-	-206	-0-	506	2	1	9	Y	1					30

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	870	-0-	-87	-0-	841	2	29	9	Y	26	24	1			29
03	1178	N	892	-0-	-286	-0-	864	2	28	9	Y	25	31	1			23
04	930	N	781	-0-	-149	-0-	761	2	20	9	Y	18					41
05	930	N	878	-0-	-52	-0-	858	2	20	9	Y	18	29	1			30
06	870	N	863	-0-	-7	-0-	845	2	18	9	Y	16					46
*07	870	N	870	-0-	-0-	-0-	855	2	15	9	Y	14	32	1			28

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
03	744	N	683	-0-	-61	-0-	683	2			Y	-0-					-0-
04	720	N	672	-0-	-48	-0-	672	2			Y	-0-					-0-
05	744	N	714	-0-	-30	-0-	714	2			Y	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
*07	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0-	-0-	605	2	7	9	N	6					29
03	682	N	635	-0-	-47	-0-	629	2	6	9	N	5					34
04	660	N	560	-0-	-100	-0-	556	2	4	9	N	4					38
05	651	N	610	-0-	-41	-0-	607	2	3	9	N	3					41
06	622	N	622	-0-	-0-	-0-	615	2	7	9	N	6					47
*07	638	N	638	-0-	-0-	-0-	629	2	9	9	N	8					55

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1248	N	1248	-0-	-0-	-0-	1229	2	19	9	Y	17					29
03	1347	N	1347	-0-	-0-	-0-	1334	2	13	9	Y	12	28	1			13
04	1351	N	1351	-0-	-0-	-0-	1339	2	12	9	Y	11					24
05	1271	N	1228	-0-	-43	-0-	1217	2	11	9	Y	10					34
06	1230	N	1032	-0-	-198	-0-	1022	2	10	9	Y	9	30	1			13
07	1395	N	1071	-0-	-324	-0-	1061	2	10	9	Y	9					22

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
05	186	N	62	-0-	-124	-0-	62	2			Y	-0-					-0-
06	180	N	56	-0-	-124	-0-	56	2			Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	690	-0-	-35	-0-	687	2	3	9	Y	3					36
03	744	N	729	-0-	-15	-0-	726	2	3	9	Y	3					39
04	720	N	686	-0-	-34	-0-	684	2	2	9	Y	2					41
05	744	N	690	-0-	-54	-0-	689	2	1	9	Y	1					42
06	720	N	652	-0-	-68	-0-	651	2	1	9	Y	1					43
*07	746	N	746	-0-	-0-	-0-	745	2	1	9	Y	1					44

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	466	-0-	-114	-0-	463	2	3	9	Y	3					5
03	527	N	513	-0-	-14	-0-	509	2	4	9	Y	4	5	1			4
04	547	N	547	-0-	-0-	-0-	544	2	3	9	Y	3	5	1			2
05	496	N	443	-0-	-53	-0-	440	2	3	9	Y	3					5
06	510	N	398	-0-	-112	-0-	395	2	3	9	Y	3	5	1			3
*07	398	N	398	-0-	-0-	-0-	394	2	4	9	Y	4					7

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1342	-0-	-195	-0-	1338	2	4	9	Y	4	4	1			3
03	1367	N	1367	-0-	-0-	-0-	1364	2	3	9	Y	3	4	1			2
04	1308	N	1308	-0-	-0-	-0-	1304	2	4	9	Y	4					6
05	1426	N	1335	-0-	-91	-0-	1331	2	4	9	Y	4	5	1			5
06	1320	N	1026	-0-	-294	-0-	1023	2	3	9	Y	3	4	1			4
*07	954	N	954	-0-	-0-	-0-	950	2	4	9	Y	4	5	1			3

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668	N	668	-0-	-0-	-0-	638	2	30	9	Y	27	22	1			25
03	719	N	719	-0-	-0-	-0-	685	2	34	9	Y	31	30	1			26
04	704	N	704	-0-	-0-	-0-	671	2	33	9	Y	30	34	1			22
05	729	N	729	-0-	-0-	-0-	700	2	29	9	Y	26					48
06	730	N	730	-0-	-0-	-0-	708	2	22	9	Y	20	30	1			38
*07	745	N	745	-0-	-0-	-0-	712	2	33	9	Y	30	32	1			36

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	594	-0-	-44	-0-	594	2			Y	-0-	15	1			6
03	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					6
04	600	N	581	-0-	-19	-0-	581	2			Y	-0-					6
05	620	N	548	-0-	-72	-0-	548	2			Y	-0-					6
06	600	N	414	-0-	-186	-0-	414	2			Y	-0-					6
07	465	N	416	-0-	-49	-0-	416	2			Y	-0-					6

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

02	3551	X	3551	-0-	-0-	-0-	3506	2	45	9	Y	41	55	1			13
03	3818	X	3818	-0-	-0-	-0-	3777	2	41	9	Y	37	27	1			23
04	3600	X	3235	-0-	-365	-0-	3199	2	36	9	Y	33	28	1	1	8	27
05	3720	X	3188	-0-	-532	-0-	3162	2	26	9	Y	24	23	1			28
*06	3709	X	3709	-0-	-0-	-0-	3672	2	37	9	Y	34	58	1	1	8	3
07	3348	X	2671	-0-	-677	-0-	2642	2	29	9	Y	26	26	1			3

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

02	7540	X	5234	-0-	-2306	-0-	5220	2	14	9	Y	13	45	1			32
03	6882	X	5380	-0-	-1502	-0-	5369	2	11	9	Y	10					42
04	6600	X	4801	-0-	-1799	-0-	4791	2	10	9	Y	9	37	1			14
05	6572	X	4265	-0-	-2307	-0-	4257	2	8	9	Y	7					21
06	5910	X	4091	-0-	-1819	-0-	4084	2	7	9	Y	6					27
07	5580	X	3841	-0-	-1739	-0-	3837	2	4	9	Y	4					31

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

02	5075	X	4271	-0-	-804	-0-	4246	2	25	9	Y	23	31	1			7
03	5239	X	4458	-0-	-781	-0-	4435	2	23	9	Y	21	15	1			13
04	4470	X	4050	-0-	-420	-0-	4021	2	29	9	Y	26	16	1			23
05	4557	X	4302	-0-	-255	-0-	4272	2	30	9	Y	27	21	1			29
*06	5176	X	5176	-0-	-0-	-0-	5133	2	43	9	Y	39	64	1	1	8	3
07	4495	X	4294	-0-	-201	-0-	4257	2	37	9	Y	34	33	1			4

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

02	4350	X	2993	-0-	-1357	-0-	2985	2	8	9	Y	7	9	1			2
03	4495	X	2524	-0-	-1971	-0-	2516	2	8	9	Y	7	5	1			4
04	4170	X	-0-	-0-	-4170	-0-					Y	-0-	3	1			1
05	4123	X	-0-	-0-	-4123	-0-					Y	-0-	1	1			-0-
06	1024	X	-0-	-0-	-1024	-0-					Y	-0-					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG FARMAR '20' WELL #: 3 RRCID -> 273054 COMPL. DATE 06/12/2014 TOTAL DEPTH 6754 PERF. 6528 - 6594

02	4466	X	3747	-0-	-719	-0-	3738	2	9	9	Y	8	8	1			1
03	4774	X	3891	-0-	-883	-0-	3882	2	9	9	Y	8	8	1			1
04	3840	X	3409	-0-	-431	-0-	3398	2	11	9	Y	10	9	1			2
05	3999	X	1876	-0-	-2123	-0-	1870	2	6	9	Y	5	7	1			-0-
06	3870	X	1721	-0-	-2149	-0-	1712	2	9	9	Y	8	7	1			1
*07	1909	X	1909	-0-	-0-	-0-	1899	2	10	9	Y	9	9	1			1

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

02	5423	X	3636	-0-	-1787	-0-	3626	2	10	9	Y	9	26	1			20
03	5456	X	3647	-0-	-1809	-0-	3638	2	9	9	Y	8					28
04	4620	X	3388	-0-	-1232	-0-	3381	2	7	9	Y	6	25	1			9
05	4185	X	3211	-0-	-974	-0-	3205	2	6	9	Y	5					14
06	4050	X	2975	-0-	-1075	-0-	2971	2	4	9	Y	4					18
07	3875	X	3079	-0-	-796	-0-	3076	2	3	9	Y	3					21

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	195	-0-	-8	-0-	195	2			N	-0-					-0-
03	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
05	217	N	136	-0-	-81	-0-	136	2			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1173	-0-	-45	-0-	1159	2	14	9	Y	13	18	1			24
03	1302	N	1239	-0-	-63	-0-	1220	2	19	9	Y	17	18	1	1	8	22
04	1260	N	1178	-0-	-82	-0-	1165	2	13	9	Y	12	19	1			15
05	1240	N	1211	-0-	-29	-0-	1196	2	15	9	Y	14	18	1	1	8	10
06	1204	N	1204	-0-	-0-	-0-	1189	2	15	9	Y	14					24
07	1209	N	1181	-0-	-28	-0-	1167	2	14	9	Y	13	18	1	1	8	18

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		3	-0-	3	3	3	3			N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	3					N	NO RPT					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	5 7	1 9	137	2	N	6	33	1			23
03	184	N	184	-0-	-0-	-0-	7 9	1 9	168	2	N	8					31
04	150	N	-0-	-0-	-150	-0-					N	-0-	14	1			17
*05	155	N	-0-	-0-	-155	-0-					N	-0-					17
*06	150	N	-0-	-0-	-150	-0-					N	-0-	10	1			7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	171	-0-	-3	-0-	6	1	165	2	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	8	1	201	2	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	7	1	179	2	N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*06	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	199	-0-	-4	-0-	7	1	192	2	Y	-0-					-0-
03	245	N	245	-0-	-0-	-0-	10	1	235	2	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	9	1	209	2	Y	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
*06	210	N	194	-0-	-16	-0-	194	2			Y	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	429	-0-	-35	-0-	16	1	413	2	Y	-0-					-0-
03	528	N	528	-0-	-0-	-0-	19	1	503	2	Y	5					5
							6	9									
04	468	N	468	-0-	-0-	-0-	18	1	448	2	Y	2	4	1			3
							2	9									
*05	482	N	482	-0-	-0-	-0-	474	2	8	9	Y	7					10
*06	450	N	431	-0-	-19	-0-	416	2	15	9	Y	14					24
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					24

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	285	-0-	-34	-0-	10	1	275	2	N	-0-					-0-
03	434	N	236	-0-	-198	-0-	9	1	227	2	N	-0-					-0-
04	360	N	310	-0-	-50	-0-	12	1	298	2	N	-0-					-0-
*05	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
*06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	542	-0-	-9	-0-	19	1	523	2	Y	-0-					-0-
03	676	N	676	-0-	-0-	-0-	26	1	636	2	Y	13					13
							14	9									
04	600	N	600	-0-	-0-	-0-	23	1	567	2	Y	9	13	1			9
							10	9									
*05	589	N	469	-0-	-120	-0-	469	2			Y	-0-					9
*06	570	N	356	-0-	-214	-0-	356	2			Y	-0-					9
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					9

ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON, JOHN D. -C- WELL #: 33 RRCID -> 277158 COMPL. DATE 03/15/2015 TOTAL DEPTH 5035 PERF. 4460 - 4485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	-0-	-0-	-87	-0-					Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		81	-0-	81	81	81	2			Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	81					Y	NO RPT					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANGER OPERATING CO. 691776
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	7	1	193	2	N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	9	1	234	2	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	8	1	209	2	N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 03/13/2015 - P/A 03-13-15

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

02	1868	R	1868	-0-	-0-	-0-	197	1	1665	2	Y	5					28
							6	9									
03	2386	R	2386	-0-	-0-	-0-	193	1	2189	2	Y	4					32
							4	9									
04	1410	#	1350	-0-	-60	-0-	132	1	1209	2	Y	8	20	1			20
							9	9									
05	1922	#	1914	-0-	-8	-0-	194	1	1713	2	Y	6					26
							7	9									
06	1860	#	1503	-0-	-357	-0-	156	1	1343	2	Y	4					30
							4	9									
07	1922	#	NO RPT	-0-	-1922	-0-					Y	NO RPT					30

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

02	2552	#	2189	-0-	-363	-0-	232	1	1953	2	Y	4					15
							4	9									
03	2728	#	2334	-0-	-394	-0-	189	1	2142	2	Y	3					18
							3	9									
04	2535	R	2535	-0-	-0-	-0-	248	1	2281	2	Y	5	12	1			11
							6	9									
05	2941	R	2941	-0-	-0-	-0-	298	1	2640	2	Y	3					14
							3	9									
*06	2366	R	2366	-0-	-0-	-0-	246	1	2119	2	Y	1					15
							1	9									
07	1922	#	NO RPT	-0-	-1922	-0-					Y	NO RPT					15

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	R	742	-0-	-0-	-0-	78 4	1 9	660	2	Y	4					14
03	556	R	556	-0-	-0-	-0-	45 3	1 9	508	2	Y	3					17
04	480	#	455	-0-	-25	-0-	45 1	1 9	409	2	Y	1	11	1			7
05	682	#	566	-0-	-116	-0-	57 1	1 9	508	2	Y	1					8
06	660	#	373	-0-	-287	-0-	39 1	1 9	333	2	Y	1					9
07	682	#	NO RPT	-0-	-682	-0-					Y	NO RPT					9

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	R	641	-0-	-0-	-0-	68 4	1 9	569	2	Y	4					23
03	527	#	483	-0-	-44	-0-	39 3	1 9	441	2	Y	3					26
04	450	#	392	-0-	-58	-0-	38 1	1 9	353	2	Y	1	17	1			10
05	682	#	624	-0-	-58	-0-	63 1	1 9	560	2	Y	1					11
06	660	#	477	-0-	-183	-0-	50 1	1 9	426	2	Y	1					12
07	682	#	NO RPT	-0-	-682	-0-					Y	NO RPT					12

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1870	R	1870	-0-	-0-	-0-	198	1	1672	2	Y	-0-					-0-
03	1527	R	1527	-0-	-0-	-0-	124	1	1403	2	Y	-0-					-0-
04	1590	#	1286	-0-	-304	-0-	126 3	1 9	1157	2	Y	3					3
05	1984	#	1768	-0-	-216	-0-	179 2	1 9	1587	2	Y	2					5
06	1920	#	1601	-0-	-319	-0-	167	1	1434	2	Y	-0-					5
07	1984	#	NO RPT	-0-	-1984	-0-					Y	NO RPT					5

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	999	R	999	-0-	-0-	-0-	9	1	990	2	N	-0-					124
03	1054	#	1018	-0-	-36	-0-	9	1	1009	2	N	-0-					124
04	1020	#	997	-0-	-23	-0-	9	1	988	2	N	-0-					124
05	1054	#	991	-0-	-63	-0-	9	1	982	2	N	-0-					124
06	1020	#	990	-0-	-30	-0-	9	1	974	2	N	6					130
							7	9									
07	1054	#	991	-0-	-63	-0-	9	1	976	2	N	5					135
							6	9									

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	940	R	940	-0-	-0-	-0-	9	1	931	2	N	-0-					81
03	1014	R	1014	-0-	-0-	-0-	9	1	1005	2	N	-0-					81
04	1020	#	965	-0-	-55	-0-	9	1	956	2	N	-0-					81
05	1054	#	996	-0-	-58	-0-	9	1	987	2	N	-0-					81
06	1020	#	945	-0-	-75	-0-	8	1	937	2	N	-0-					81
07	1023	#	993	-0-	-30	-0-	9	1	984	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	#	190	-0-	-13	-0-	2	1	188	2	N	-0-					10
03	200	R	200	-0-	-0-	-0-	2	1	198	2	N	-0-					10
04	192	R	192	-0-	-0-	-0-	2	1	190	2	N	-0-					10
05	217	#	197	-0-	-20	-0-	2	1	195	2	N	-0-					10
06	210	#	196	-0-	-14	-0-	2	1	194	2	N	-0-					10
07	217	#	197	-0-	-20	-0-	2	1	195	2	N	-0-					10

J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	#	704	-0-	-21	-0-	695	2	9	9	Y	8	11	1			7
03	801	R	801	-0-	-0-	-0-	792	2	9	9	Y	8	11	1			4
04	780	#	748	-0-	-32	-0-	741	2	7	9	Y	6					10
05	845	R	845	-0-	-0-	-0-	836	2	9	9	Y	8	11	1			7
06	873	R	873	-0-	-0-	-0-	863	2	10	9	Y	9	10	1			6
*07	869	R	869	-0-	-0-	-0-	856	2	13	9	Y	12	11	1			7

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
04	600	N	575	-0-	-25	-0-	575	2			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	112	-0-	-33	-0-	112	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	150	N	91	-0-	-59	-0-	91	3			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	#	60	-0-	-85	-0-	60	2			N	-0-					13
03	155	#	140	-0-	-15	-0-	140	2			N	-0-					13
04	144	R	144	-0-	-0-	-0-	144	2			N	-0-					13
05	113	R	113	-0-	-0-	-0-	113	2			N	-0-					13
06	150	#	103	-0-	-47	-0-	103	2			N	-0-					13
07	155	#	101	-0-	-54	-0-	101	2			N	-0-					13

SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	198					N	-0-					-0-
03	0	W	-0-	-0-	-0-	198					N	-0-					-0-
04	0	W	-0-	-0-	-0-	198					N	-0-					-0-
05	0	W	-0-	-0-	-0-	198					N	-0-					-0-
06	0	W	-0-	-0-	-0-	198					N	-0-					-0-
07	0	W	-0-	-0-	-0-	198					N	-0-					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

02	522	#	419	-0-	-103	-0-	419	3			N	-0-					-0-
03	611	R	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	542	R	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	562	R	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	600	#	479	-0-	-121	-0-	479	3			N	-0-					-0-
07	620	#	476	-0-	-144	-0-	476	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

02	1247	#	213	-0-	-1034	-0-	81	1	115	3	Y	15	22	1			4
							17	9									
03	1333	#	199	-0-	-1134	-0-	87	1	105	3	Y	6	8	1			2
							7	9									
04	690	#	301	-0-	-389	-0-	84	1	200	3	Y	15	13	1			4
							17	9									
05	713	#	326	-0-	-387	-0-	87	1	217	3	Y	20	13	1			11
							22	9									
06	630	#	316	-0-	-314	-0-	84	1	217	3	Y	14	22	1			3
							15	9									
*07	323	N	323	-0-	-0-	-0-	87	1	214	3	Y	20	14	1			9
							22	9									

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	719	N	719	-0-	-0-	-0-	578	2	141	9	Y	128	170	1			88
03	764	N	764	-0-	-0-	-0-	611	2	153	9	Y	139	81	1			146
04	719	N	719	-0-	-0-	-0-	580	2	139	9	Y	126	170	1			102
05	736	N	736	-0-	-0-	-0-	597	2	139	9	Y	126	177	1			51
06	708	N	708	-0-	-0-	-0-	576	2	132	9	Y	120	86	1			85
*07	732	N	732	-0-	-0-	-0-	587	2	145	9	Y	132	86	1			131

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	319	-0-	-58	-0-	319	2			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	#	362	-0-	-44	-0-	362	2			N	-0-					-0-
03	465	#	388	-0-	-77	-0-	388	2			N	-0-					-0-
04	450	#	389	-0-	-61	-0-	389	2			N	-0-					-0-
05	465	#	439	-0-	-26	-0-	439	2			N	-0-					-0-
06	450	#	422	-0-	-28	-0-	422	2			N	-0-					-0-
07	403	#	365	-0-	-38	-0-	365	2			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	#	517	-0-	-63	-0-	517	2			N	-0-					-0-
03	589	#	523	-0-	-66	-0-	523	2			N	-0-					-0-
04	540	#	496	-0-	-44	-0-	496	2			N	-0-					-0-
05	558	#	512	-0-	-46	-0-	512	2			N	-0-					-0-
06	540	#	501	-0-	-39	-0-	501	2			N	-0-					-0-
07	558	#	532	-0-	-26	-0-	532	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	577	-0-	-90	-0-	577	3			N	-0-					-0-
03	713	N	644	-0-	-69	-0-	644	3			N	-0-					-0-
04	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-
05	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
06	630	N	567	-0-	-63	-0-	567	3			N	-0-					-0-
07	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1180	R	1180	-0-	-0-	-0-	1094	3	86	9	N	78					209
03	1217	R	1217	-0-	-0-	-0-	1131	3	86	9	N	78	183	1			104
04	1203	R	1203	-0-	-0-	-0-	1116	3	87	9	N	79					183
05	1271	#	1208	-0-	-63	-0-	1130	3	78	9	N	71	173	1			81
06	1230	#	1092	-0-	-138	-0-	1019	3	73	9	N	66					147
*07	1272	R	1272	-0-	-0-	-0-	1189	3	83	9	N	75					222

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	#	116	-0-	-29	-0-	84	3	32	9	Y	29	45	1			10
03	155	#	152	-0-	-3	-0-	116	3	36	9	Y	33	23	1			20
04	176	R	176	-0-	-0-	-0-	143	3	33	9	Y	30	23	1			27
05	176	R	176	-0-	-0-	-0-	145	3	31	9	Y	28	22	1			33
06	157	R	157	-0-	-0-	-0-	127	3	30	9	Y	27	43	1			17
*07	186	R	186	-0-	-0-	-0-	152	3	34	9	Y	31	41	1			7

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

02	638	N	569	-0-	-69	-0-	23	1	543	2	N	3	3	8			147
							3	9									
03	727	N	727	-0-	-0-	-0-	724	2	3	9	N	3	3	8			147
04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					147
05	669	N	669	-0-	-0-	-0-	627	2	42	9	N	38	38	8			147
06	741	N	741	-0-	-0-	-0-	739	2	2	9	N	2	2	8			147
07	744	N	687	-0-	-57	-0-	685	2	2	9	N	2	2	8			147

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

02	261	N	201	-0-	-60	-0-	7	1	169	2	N	23					137
							25	9									
03	310	N	227	-0-	-83	-0-	214	2	13	9	N	12					149
04	270	N	244	-0-	-26	-0-	233	2	11	9	N	10					159
05	217	N	188	-0-	-29	-0-	187	2	1	9	N	1					160
06	210	N	178	-0-	-32	-0-	178	2			N	-0-					160
07	248	N	201	-0-	-47	-0-	201	2			N	-0-					160

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

02	254	N	254	-0-	-0-	B	-0-	254	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	195	-0-	-53	B	-0-	195	3		N	-0-					-0-
04	283	N	283	-0-	-0-	B	-0-	283	3		N	-0-					-0-
05	279	N	195	-0-	-84	B	-0-	195	3		N	-0-					-0-
06	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-					-0-
07	279	N	261	-0-	-18	B	-0-	261	3		N	-0-					-0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	638	N	368	-0-	-270 B	-0-	368	2		N	-0-			66
03/01 BALANCING DATE STATUS -> -0-														
03	421	N	421	-0-	-0- B	-0-	421	2		N	-0-			66
04	870	N	464	-0-	-406 B	-0-	464	2		N	-0-			66
05	647	N	647	-0-	-0- B	-0-	647	2		N	-0-			66
06	420	N	319	-0-	-101 B	-0-	319	2		N	-0-			66
07	465	N	129	-0-	-336 B	-0-	129	2		N	-0-			66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	435	N	246	-0-	-189 B	-0-	246	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	280	N	280	-0-	-0- B	-0-	280	2		N	-0-			-0-
04	570	N	310	-0-	-260 B	-0-	310	2		N	-0-			-0-
05	431	N	431	-0-	-0- B	-0-	431	2		N	-0-			-0-
06	270	N	213	-0-	-57 B	-0-	213	2		N	-0-			-0-
07	310	N	86	-0-	-224 B	-0-	86	2		N	-0-			-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	626	N	626	-0-	-0- B	-0-	626	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	669	N	669	-0-	-0- B	-0-	669	2		N	-0-			-0-
04	660	N	605	-0-	-55 B	-0-	605	2		N	-0-			-0-
05	694	N	694	-0-	-0- B	-0-	694	2		N	-0-			-0-
06	660	N	640	-0-	-20 B	-0-	640	2		N	-0-			-0-
*07	688	N	688	-0-	-0- B	-0-	688	2		N	-0-			-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	319	N	238	-0-	-81 B	-0-	238	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	372	N	242	-0-	-130 B	-0-	242	2		N	-0-			-0-
04	360	N	262	-0-	-98 B	-0-	262	2		N	-0-			-0-
05	276	N	276	-0-	-0- B	-0-	276	2		N	-0-			-0-
06	261	N	261	-0-	-0- B	-0-	261	2		N	-0-			-0-
*07	289	N	289	-0-	-0- B	-0-	289	2		N	-0-			-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	40				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	40				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	40				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	40				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	40				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	40				N	NO RPT			-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	714	N	714	-0-	-0-	-0-	714	3		Y	-0-			-0-
03	786	N	786	-0-	-0-	-0-	786	3		Y	-0-			-0-
04	775	N	775	-0-	-0-	-0-	775	3		Y	-0-			-0-
05	796	N	796	-0-	-0-	-0-	796	3		Y	-0-			-0-
06	743	N	743	-0-	-0-	-0-	743	3		Y	-0-			-0-
07	775	N	758	-0-	-17	-0-	758	3		Y	-0-			-0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
03	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
04	2013	N	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
05	2108	N	1972	-0-	-136	-0-	1972	3			N	-0-					-0-
06	2070	N	1985	-0-	-85	-0-	1985	3			N	-0-					-0-
*07	2610	N	2610	-0-	-0-	-0-	2610	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

02	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
03	2325	N	2279	-0-	-46	-0-	2279	3			N	-0-					-0-
04	2250	N	2044	-0-	-206	-0-	2044	3			N	-0-					-0-
05	2325	N	2136	-0-	-189	-0-	2136	3			N	-0-					-0-
06	2220	N	2003	-0-	-217	-0-	2003	3			N	-0-					-0-
07	2108	N	2037	-0-	-71	-0-	2037	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

02	116	N	96	-0-	-20	-0-	96	3			Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

02	406	N	405	-0-	-1	-0-	405	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
05	434	N	317	-0-	-117	-0-	317	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320		503	-0-	-1817	-0-	502	2	1 9		N	1					87
03	2480		682	-0-	-1798	-0-	681	2	1 9		N	1					88
04	750	#	556	-0-	-194	-0-	555	2	1 9		N	1					89
05	1214	R	1214	-0-	-0-	-0-	1211	2	3 9		N	3					92
06	881	R	881	-0-	-0-	-0-	878	2	3 9		N	3					95
*07	2480	N	2480	-0-	-0-	-0-	2479	2	1 9		N	1					96

HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	229	-0-	-3	-0-	228	2	1 9		N	1					47
03	238	N	238	-0-	-0-	-0-	237	2	1 9		N	1					48
04	252	N	252	-0-	-0-	-0-	250	2	2 9		N	2					50
05	236	N	236	-0-	-0-	-0-	234	2	2 9		N	2					52
*06	240	N	234	-0-	-6	-0-	234	2			N	-0-					52
07	248	N	-0-	-0-	-248	-0-					N	-0-					52

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725		272	-0-	-453	-0-	272	2			N	-0-					-0-
03	775		300	-0-	-475	-0-	300	2			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
05	279	N	178	-0-	-101	-0-	178	2			N	-0-					-0-
06	300	N	227	-0-	-73	-0-	227	2			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13050	#	12138	-0-	-912	-0-	12138	2			N	-0-					-0-
03	13361	#	12605	-0-	-756	-0-	12605	2			N	-0-					-0-
04	12930	#	-0-	-0-	-12930	-0-					N	-0-					-0-
05	13206	#	-0-	-0-	-13206	-0-					N	-0-					-0-
06	12720	#	-0-	-0-	-12720	-0-					N	-0-					-0-
07	12989	#	8427	-0-	-4562	-0-	8427	2			N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35796	X	35796	-0-	-0-	-0-	35796	3			N	-0-					20
03	35857	X	35857	-0-	-0-	-0-	35857	3			N	-0-					20
04	32838	X	32838	-0-	-0-	-0-	32838	3			N	-0-					20
05	31465	X	27384	-0-	-4081	-0-	27384	3			N	-0-					20
06	30450	X	22757	-0-	-7693	-0-	22757	3			N	-0-					20
07	38254	X	23611	-0-	-14643	-0-	23611	3			N	-0-					20

PERMIAN RESOURCES, LLC 655836
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0-	-0-	509	2	8	9	Y	7					65
03	568	N	568	-0-	-0-	-0-	551	2	17	9	Y	15					80
*04	540	N	436	-0-	-104	-0-	428	2	8	9	Y	7					87
*05	558	N	226	-0-	-332	-0-	226	2			Y	-0-					87
06	540	N	354	-0-	-186	-0-	354	2			Y	-0-	62	1			25
*07	470	N	470	-0-	-0-	-0-	467	2	3	9	Y	3					28

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	684	2	8	9	Y	7					65
03	762	N	762	-0-	-0-	-0-	745	2	17	9	Y	15					80
*04	689	N	689	-0-	-0-	-0-	681	2	8	9	Y	7					87
*05	744	N	636	-0-	-108	-0-	636	2			Y	-0-					87
06	720	N	650	-0-	-70	-0-	650	2			Y	-0-	62	1			25
*07	762	N	762	-0-	-0-	-0-	759	2	3	9	Y	3					28

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	#	896	-0-	-32	-0-	896	2			Y	-0-					-0-
03	1027	R	1027	-0-	-0-	-0-	1027	2			Y	-0-					-0-
04	871	R	871	-0-	-0-	-0-	871	2			Y	-0-					-0-
05	961	#	955	-0-	-6	-0-	955	2			Y	-0-					-0-
06	990	#	966	-0-	-24	-0-	966	2			Y	-0-					-0-
07	1023	#	1017	-0-	-6	-0-	1017	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	844	R	844	-0-	-0-	-0-	844	2			N	-0-					-0-
03	806	#	785	-0-	-21	-0-	785	2			N	-0-					-0-
04	780	#	653	-0-	-127	-0-	653	2			N	-0-					-0-
05	899	#	765	-0-	-134	-0-	765	2			N	-0-					-0-
06	870	#	550	-0-	-320	-0-	550	2			N	-0-					-0-
07	899	#	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
03	465	N	175	-0-	-290	-0-	175	2			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

02	522	#	-0-	-0-	-522	-0-					N	-0-					-0-
03	527	#	-0-	-0-	-527	-0-					N	-0-					-0-
04	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
05	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

02	3451	N	2438	-0-	-1013	B	-0-	2438	2			N	-0-				-0-
03	3472	N	2014	-0-	-1458	B	-0-	2014	2			N	-0-				-0-
04	3570	#	2192	-0-	-1378	B	-1378	2192	2			N	-0-				-0-
05	3472	#	1995	-0-	-1477	B	-2855	1995	2			N	-0-				-0-
06	2520	#	1693	-0-	-827	B	-3682	1693	2			N	-0-				-0-
07	2604	#	1633	-0-	-971	B	-4653	1633	2			N	-0-				-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

02	725	N	288	-0-	-437	B	-0-	288	2			N	-0-				-0-
03	217	N	154	-0-	-63	B	-0-	153	2	1	9	N	1	1	8		-0-
04	930	#	159	-0-	-771	B	-771	159	2			N	-0-				-0-
05	961	#	170	-0-	-791	B	-1562	170	2			N	-0-				-0-
06	930	#	80	-0-	-850	B	-2412	80	2			N	-0-				-0-
07	310	#	74	-0-	-236	B	-2648	74	2			N	-0-				-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

02	493	N	253	-0-	-240	-0-	253	3			Y	-0-					52
03	458	N	458	-0-	-0-	-0-	458	3			Y	-0-	52	1			-0-
04	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
05	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
06	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-
*07	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) //CONT.// 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	202	-0-	-146	-0-	202	3			Y	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
04	420	N	258	-0-	-162	-0-	258	3			Y	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
*07	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
04	510	N	471	-0-	-39	-0-	471	3			Y	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	851	-0-	-164	B -0-	840	2	11	9	Y	10					53
03	899	N	876	-0-	-23	B -0-	866	2	10	9	Y	9	49	1			13
04	780	N	687	-0-	-93	B -0-	673	2	14	9	Y	13					26
05	923	N	923	-0-	-0-	B -0-	913	2	10	9	Y	9					35
06	981	N	981	-0-	-0-	B -0-	970	2	11	9	Y	10					45
*07	871	N	871	-0-	-0-	B -0-	870	2	1	9	Y	1					46

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B -0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B -0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B -0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B -0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B -0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B -0-					Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	104	-0-	-12	B -0-	104	2			N	-0-					-0-
03	97	N	97	-0-	-0-	B -0-	97	2			N	-0-					-0-
04	90	N	88	-0-	-2	B -0-	88	2			N	-0-					-0-
05	124	N	107	-0-	-17	B -0-	107	2			N	-0-					-0-
06	107	N	107	-0-	-0-	B -0-	107	2			N	-0-					-0-
07	93	N	87	-0-	-6	B -0-	87	2			N	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
03	372	N	362	-0-	-10 B	-0-	362	2			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
05	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
06	360	N	309	-0-	-51 B	-0-	309	2			N	-0-					-0-
07	372	N	319	-0-	-53 B	-0-	319	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	426	-0-	-67	-0-	426	3			Y	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	220	3			Y	-0-					-0-
07	310	N	231	-0-	-79	-0-	231	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1302	-0-	-3	-0-	1302	3			Y	-0-					-0-
03	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
04	1170	N	1156	-0-	-14	-0-	1156	3			Y	-0-					-0-
05	1395	N	1249	-0-	-146	-0-	1249	3			Y	-0-					-0-
06	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
*07	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	692	3		N	-0-			-0-
03	1065	N	1065	-0-	-0-	-0-	1065	3		N	-0-			-0-
04	1062	N	1062	-0-	-0-	-0-	1062	3		N	-0-			-0-
05	1024	N	1024	-0-	-0-	-0-	1024	3		N	-0-			-0-
06	879	N	879	-0-	-0-	-0-	879	3		N	-0-			-0-
*07	911	N	911	-0-	-0-	-0-	911	3		N	-0-			-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

02	145	N	95	-0-	-50	-0-	95	3		N	-0-			-0-
03	125	N	125	-0-	-0-	-0-	125	3		N	-0-			-0-
04	140	N	140	-0-	-0-	-0-	140	3		N	-0-			-0-
05	136	N	136	-0-	-0-	-0-	136	3		N	-0-			-0-
06	120	N	109	-0-	-11	-0-	109	3		N	-0-			-0-
07	155	N	137	-0-	-18	-0-	137	3		N	-0-			-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

02	377	N	350	-0-	-27	-0-	350	3		N	-0-			-0-
03	372	N	358	-0-	-14	-0-	358	3		N	-0-			-0-
04	401	N	401	-0-	-0-	-0-	401	3		N	-0-			-0-
05	372	N	340	-0-	-32	-0-	340	3		N	-0-			-0-
06	360	N	343	-0-	-17	-0-	343	3		N	-0-			-0-
07	403	N	349	-0-	-54	-0-	349	3		N	-0-			-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

02	29	N	16	-0-	-13	-0-	16	3		N	-0-			-0-
03	14	N	9	-0-	-5	-0-	9	3		N	-0-			-0-
04	20	N	20	-0-	-0-	-0-	20	3		N	-0-			-0-
05	31	N	13	-0-	-18	-0-	13	3		N	-0-			-0-
06	49	N	49	-0-	-0-	-0-	49	3		N	-0-			-0-
*07	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

02	48	N	48	-0-	-0-	-0-	48	3		N	-0-			-0-
03	83	N	83	-0-	-0-	-0-	83	3		N	-0-			-0-
04	60	N	55	-0-	-5	-0-	55	3		N	-0-			-0-
05	90	N	90	-0-	-0-	-0-	90	3		N	-0-			-0-
06	90	N	80	-0-	-10	-0-	80	3		N	-0-			-0-
*07	98	N	98	-0-	-0-	-0-	98	3		N	-0-			-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

02	265	N	265	-0-	-0-	-0-	265	3		N	-0-			-0-
03	223	N	223	-0-	-0-	-0-	223	3		N	-0-			-0-
04	240	N	228	-0-	-12	-0-	228	3		N	-0-			-0-
05	249	N	249	-0-	-0-	-0-	249	3		N	-0-			-0-
06	251	N	251	-0-	-0-	-0-	251	3		N	-0-			-0-
*07	263	N	263	-0-	-0-	-0-	263	3		N	-0-			-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

02	696	N	618	-0-	-78	-0-	618	3		Y	-0-			-0-
03	749	N	749	-0-	-0-	-0-	749	3		Y	-0-			-0-
04	748	N	748	-0-	-0-	-0-	748	3		Y	-0-			-0-
05	717	N	717	-0-	-0-	-0-	717	3		Y	-0-			-0-
06	720	N	581	-0-	-139	-0-	581	3		Y	-0-			-0-
07	775	N	677	-0-	-98	-0-	677	3		Y	-0-			-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	217	N	116	-0-	-101	-0-	116	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
05	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
06	720	N	560	-0-	-160	-0-	560	3			N	-0-					-0-
07	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

02	58	N	42	-0-	-16	-0-	42	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

02	1653	N	1522	-0-	-131	-0-	1522	3			N	-0-					-0-
03	1674	N	1556	-0-	-118	-0-	1556	3			N	-0-					-0-
04	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
05	1612	N	1588	-0-	-24	-0-	1588	3			N	-0-					-0-
06	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
07	1705	N	1572	-0-	-133	-0-	1572	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
03	1643	N	1628	-0-	-15	-0-	1628	3			N	-0-					-0-
04	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
05	1674	N	1577	-0-	-97	-0-	1577	3			N	-0-					-0-
06	1590	N	1584	-0-	-6	-0-	1584	3			N	-0-					-0-
07	1674	N	1531	-0-	-143	-0-	1531	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	X	2484	-0-	-242	-0-	2484	2			N	-0-					8
03	2790	X	2590	-0-	-200	-0-	2590	2			N	-0-					8
04	2940	X	2537	-0-	-403	-0-	2537	2			N	-0-					8
05	3038	X	2652	-0-	-386	-0-	2652	2			N	-0-					8
06	2940	X	2406	-0-	-534	-0-	2406	2			N	-0-					8
07	2666	X	2177	-0-	-489	-0-	2177	2			N	-0-					8

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	722	N	722	-0-	-0-	-0-	722	2			N	-0-					10
03	902	N	902	-0-	-0-	-0-	902	2			N	-0-					10
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					10
05	928	N	928	-0-	-0-	-0-	928	2			N	-0-					10
06	870	N	698	-0-	-172	-0-	698	2			N	-0-					10
07	837	N	652	-0-	-185	-0-	652	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	625	N	625	-0-	-0-	-0-	625	2			N	-0-					21
03	837	N	546	-0-	-291	-0-	546	2			N	-0-					21
04	750	N	528	-0-	-222	-0-	528	2			N	-0-					21
05	682	N	497	-0-	-185	-0-	497	2			N	-0-					21
06	540	N	482	-0-	-58	-0-	482	2			N	-0-					21
07	558	N	362	-0-	-196	-0-	362	2			N	-0-					21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1139	-0-	-21	-0-	1139	2			N	-0-					-0-
03	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
04	1200	N	1042	-0-	-158	-0-	1042	2			N	-0-					-0-
05	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
06	1260	N	828	-0-	-432	-0-	828	2			N	-0-					-0-
07	1085	N	1081	-0-	-4	-0-	1081	2			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

02	3372	X	3372	-0-	-0-	-0-	29	1	3343	2	N	-0-					1
03	3689	X	3481	-0-	-208	-0-	31	1	3450	2	N	-0-					1
04	3570	X	3486	-0-	-84	-0-	30	1	3456	2	N	-0-					1
05	3689	X	3359	-0-	-330	-0-	31	1	3328	2	N	-0-					1
06	3480	X	3418	-0-	-62	-0-	30	1	3388	2	N	-0-					1
07	3596	X	3497	-0-	-99	-0-	31	1	3466	2	N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

02	1421	N	1110	-0-	-311	-0-	1110	3			N	-0-					36
03	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					36
04	1373	N	1373	-0-	-0-	-0-	1365	3	8	9	N	7					43
05	1521	N	1521	-0-	-0-	-0-	1518	3	3	9	N	3					46
06	1380	N	1279	-0-	-101	-0-	1279	3			N	-0-					46
07	1426	N	994	-0-	-432	-0-	994	3			N	-0-					46

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

02	377	N	152	-0-	-225	-0-	148	2	4	9	N	4					20
03	248	N	204	-0-	-44	-0-	204	2			N	-0-					20
04	257	N	257	-0-	-0-	-0-	251	2	6	9	N	5					25
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					25
06	210	N	158	-0-	-52	-0-	158	2			N	-0-					25
07	279	N	168	-0-	-111	-0-	167	2	1	9	N	1					26

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

02	1885	N	1485	-0-	-400	-0-	1485	3			Y	-0-					51
03	2015	N	1609	-0-	-406	-0-	1609	3			Y	-0-					51
04	1950	N	1661	-0-	-289	-0-	1661	3			Y	-0-					51
05	2226	N	2226	-0-	-0-	-0-	2226	3			Y	-0-					51
06	2097	N	2097	-0-	-0-	-0-	2097	3			Y	-0-					51
*07	2470	N	2470	-0-	-0-	-0-	2460	3	10	9	Y	9	55	1			5

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	120	-0-	-54	-0-	120	3			Y	-0-					5
03	186	N	124	-0-	-62	-0-	124	3			Y	-0-					5
04	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					5
05	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					5
06	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					5
*07	248	N	150	-0-	-98	-0-	149	3	1	9	Y	1					6

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	106	-0-	-68	-0-	106	3			Y	-0-					-0-
03	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
*07	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	552	-0-	-86	-0-	552	3			Y	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
05	589	N	574	-0-	-15	-0-	574	3			Y	-0-					-0-
06	720	N	482	-0-	-238	-0-	482	3			Y	-0-					-0-
*07	589	N	563	-0-	-26	-0-	563	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					17
03	1922	N	1873	-0-	-49	-0-	1873	3			N	-0-					17
04	1830	N	1793	-0-	-37	-0-	1793	3			N	-0-					17
05	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					17
*06	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					17
07	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					17

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1852	-0-	-33	-0-	1852	3			Y	-0-					-0-
03	1984	N	1782	-0-	-202	-0-	1782	3			Y	-0-					-0-
04	1920	N	1774	-0-	-146	-0-	1774	3			Y	-0-					-0-
05	1984	N	1642	-0-	-342	-0-	1642	3			Y	-0-					-0-
06	1710	N	1561	-0-	-149	-0-	1561	3			Y	-0-					-0-
07	1829	N	1670	-0-	-159	-0-	1670	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	377	-0-	-58	-0-	368	3	9	9	Y	8	8	1			9
03	496	N	496	-0-	-0-	-0-	486	3	10	9	Y	9	11	1			7
04	486	N	486	-0-	-0-	-0-	476	3	10	9	Y	9	6	1			10
05	919	N	919	-0-	-0-	-0-	910	3	9	9	Y	8	8	1			10
06	756	N	756	-0-	-0-	-0-	748	3	8	9	Y	7	9	1			8
*07	959	N	959	-0-	-0-	-0-	951	3	8	9	Y	7	7	1			8

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	644	-0-	-139	-0-	630	3	14	9	Y	13	13	1			7
03	1147	N	804	-0-	-343	-0-	787	3	17	9	Y	15	17	1			5
04	572	N	572	-0-	-0-	-0-	557	3	15	9	Y	14	10	1			9
05	1287	N	1287	-0-	-0-	-0-	1272	3	15	9	Y	14	13	1			10
06	1015	N	1015	-0-	-0-	-0-	1003	3	12	9	Y	11	14	1			7
*07	1233	N	1233	-0-	-0-	-0-	1220	3	13	9	Y	12	11	1			8

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
03	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
*07	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	298	-0-	-21	-0-	294	3	4	9	Y	4	5	1			3
03	552	N	552	-0-	-0-	-0-	546	3	6	9	Y	5	6	1			2
04	345	N	345	-0-	-0-	-0-	339	3	6	9	Y	5	3	1			4
05	504	N	504	-0-	-0-	-0-	498	3	6	9	Y	5	4	1			5
06	540	N	517	-0-	-23	-0-	513	3	4	9	Y	4	5	1			4
*07	817	N	817	-0-	-0-	-0-	813	3	4	9	Y	4	3	1			5

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
05	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
06	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
*07	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	136	-0-	-96	-0-	136	3			Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	3			Y	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			Y	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	85	-0-	-31	-0-	85	3			Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	36	-0-	-80	-0-	36	3			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	3			Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
03	310	N	216	-0-	-94	-0-	216	3			Y	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
*07	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3272	X	3272	-0-	-0-	-0-	3272	3	Y	-0-					-0-
03	3441	X	3239	-0-	-202	-0-	3239	3	Y	-0-					-0-
04	3330	X	3087	-0-	-243	-0-	3087	3	Y	-0-					-0-
05	3441	X	2931	-0-	-510	-0-	2931	3	Y	-0-					-0-
06	3330	X	2848	-0-	-482	-0-	2848	3	Y	-0-					-0-
*07	2998	X	2998	-0-	-0-	-0-	2998	3	Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

02	319	N	159	-0-	-160	-0-	156	3	3 9	Y	3	3	1		1
03	320	N	320	-0-	-0-	-0-	317	3	3 9	Y	3	3	1		1
04	258	N	258	-0-	-0-	-0-	255	3	3 9	Y	3	2	1		2
05	496	N	496	-0-	-0-	-0-	493	3	3 9	Y	3	3	1		2
06	444	N	444	-0-	-0-	-0-	442	3	2 9	Y	2	3	1		1
*07	674	N	674	-0-	-0-	-0-	672	3	2 9	Y	2	2	1		1

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

02	291	N	291	-0-	-0-	-0-	291	3		Y	-0-				-0-
03	373	N	373	-0-	-0-	-0-	373	3		Y	-0-				-0-
04	454	N	454	-0-	-0-	-0-	454	3		Y	-0-				-0-
05	135	N	135	-0-	-0-	-0-	135	3		Y	-0-				-0-
06	288	N	288	-0-	-0-	-0-	288	3		Y	-0-				-0-
*07	237	N	237	-0-	-0-	-0-	237	3		Y	-0-				-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

02	1302	N	1302	-0-	-0-	-0-	1302	3		Y	-0-				-0-
03	1563	N	1563	-0-	-0-	-0-	1563	3		Y	-0-				-0-
04	1305	N	1305	-0-	-0-	-0-	1305	3		Y	-0-				-0-
05	1326	N	1326	-0-	-0-	-0-	1326	3		Y	-0-				-0-
06	1396	N	1396	-0-	-0-	-0-	1396	3		Y	-0-				-0-
*07	1451	N	1451	-0-	-0-	-0-	1451	3		Y	-0-				-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

02	740	N	740	-0-	-0-	-0-	740	3		Y	-0-				-0-
03	878	N	878	-0-	-0-	-0-	878	3		Y	-0-				-0-
04	566	N	566	-0-	-0-	-0-	566	3		Y	-0-				-0-
05	908	N	908	-0-	-0-	-0-	908	3		Y	-0-				-0-
06	1150	N	1150	-0-	-0-	-0-	1150	3		Y	-0-				-0-
*07	1427	N	1427	-0-	-0-	-0-	1427	3		Y	-0-				-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

02	2045	N	2045	-0-	-0-	-0-	2045	3		Y	-0-				-0-
03	2607	N	2607	-0-	-0-	-0-	2607	3		Y	-0-				-0-
04	2420	N	2420	-0-	-0-	-0-	2420	3		Y	-0-				-0-
05	2201	N	2201	-0-	-0-	-0-	2201	3		Y	-0-				-0-
06	2520	N	2142	-0-	-378	-0-	2142	3		Y	-0-				-0-
*07	2273	N	2273	-0-	-0-	-0-	2273	3		Y	-0-				-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

02	1349	N	1349	-0-	-0-	-0-	1329	3	20 9	Y	18	17	1		12
03	1326	N	1326	-0-	-0-	-0-	1304	3	22 9	Y	20	23	1		9
04	1383	N	1383	-0-	-0-	-0-	1362	3	21 9	Y	19	14	1		14
05	1159	N	1159	-0-	-0-	-0-	1139	3	20 9	Y	18	18	1		14
06	870	N	824	-0-	-46	-0-	809	3	15 9	Y	14	19	1		9
07	1426	N	1214	-0-	-212	-0-	1197	3	17 9	Y	15	14	1		10

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	305	-0-	-304	-0-	305	3			Y	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
04	420	N	214	-0-	-206	-0-	214	3			Y	-0-					-0-
05	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-
*07	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	465	-0-	-115	-0-	465	3			Y	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
04	510	N	305	-0-	-205	-0-	305	3			Y	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
*07	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	196	-0-	-7	-0-	196	3			Y	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
04	300	N	213	-0-	-87	-0-	213	3			Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0-	-0-	485	3	2	9	Y	2	3	1			-0-
03	447	N	447	-0-	-0-	-0-	445	3	2	9	Y	2	2	1			-0-
04	300	N	270	-0-	-30	-0-	268	3	2	9	Y	2	2	1			-0-
05	881	N	881	-0-	-0-	-0-	879	3	2	9	Y	2	2	1			-0-
06	773	N	773	-0-	-0-	-0-	771	3	2	9	Y	2	2	1			-0-
*07	791	N	791	-0-	-0-	-0-	789	3	2	9	Y	2	2	1			-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-					-0-
03	1364	N	1047	-0-	-317	-0-	1047	3			Y	-0-					-0-
04	1200	N	852	-0-	-348	-0-	852	3			Y	-0-					-0-
05	1302	N	886	-0-	-416	-0-	886	3			Y	-0-					-0-
06	1020	N	832	-0-	-188	-0-	832	3			Y	-0-					-0-
*07	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
04	270	N	148	-0-	-122	-0-	148	3			Y	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	760	-0-	-52	-0-	760	3			Y	-0-					-0-
03	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-
05	806	N	788	-0-	-18	-0-	788	3			Y	-0-					-0-
06	840	N	678	-0-	-162	-0-	678	3			Y	-0-					-0-
07	868	N	738	-0-	-130	-0-	738	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

02	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
06	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-
07	620	N	602	-0-	-18	-0-	602	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

02	87	N	64	-0-	-23	-0-	61	3	3	9	Y	3					5
03	148	N	148	-0-	-0-	-0-	146	3	2	9	Y	2	4	1			3
04	123	N	123	-0-	-0-	-0-	121	3	2	9	Y	2					5
05	127	N	127	-0-	-0-	-0-	125	3	2	9	Y	2					7
06	150	N	117	-0-	-33	-0-	115	3	2	9	Y	2					9
07	124	N	90	-0-	-34	-0-	89	3	1	9	Y	1					10

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

02	116	N	73	-0-	-43	-0-	73	3			Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
07	186	N	110	-0-	-76	-0-	110	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

02	1653	N	1574	-0-	-79	-0-	1574	3			Y	-0-					-0-
03	1726	N	1726	-0-	-0-	-0-	1726	3			Y	-0-					-0-
04	1710	N	1135	-0-	-575	-0-	1135	3			Y	-0-					-0-
05	2307	N	2307	-0-	-0-	-0-	2307	3			Y	-0-					-0-
06	2052	N	2052	-0-	-0-	-0-	2052	3			Y	-0-					-0-
07	1178	N	1071	-0-	-107	-0-	1071	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

02	476	N	476	-0-	-0-	-0-	468	3	8	9	Y	7	7	1			4
03	341	N	330	-0-	-11	-0-	321	3	9	9	Y	8	9	1			3
04	330	N	296	-0-	-34	-0-	287	3	9	9	Y	8	5	1			6
05	493	N	493	-0-	-0-	-0-	485	3	8	9	Y	7	7	1			6
06	914	N	914	-0-	-0-	-0-	907	3	7	9	Y	6	8	1			4
*07	386	N	386	-0-	-0-	-0-	379	3	7	9	Y	6	6	1			4

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

02	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	135	-0-	-39	-0-	135	3			Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
07	372	N	281	-0-	-91	-0-	281	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	992	N	992	-0-	-0-	-0-	992	3			Y	-0-					-0-
03	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					-0-
04	600	N	471	-0-	-129	-0-	471	3			Y	-0-					-0-
05	2031	N	2031	-0-	-0-	-0-	2031	3			Y	-0-					-0-
06	1582	N	1582	-0-	-0-	-0-	1582	3			Y	-0-					-0-
*07	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	71	-0-	-16	-0-	71	3			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
03	310	N	227	-0-	-83	-0-	227	3			Y	-0-					-0-
04	360	N	191	-0-	-169	-0-	191	3			Y	-0-					-0-
05	372	N	193	-0-	-179	-0-	193	3			Y	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	274	3	1	9	Y	1	1	1			-0-
03	372	N	305	-0-	-67	-0-	304	3	1	9	Y	1	1	1			-0-
04	398	N	398	-0-	-0-	-0-	397	3	1	9	Y	1	1	1			-0-
05	524	N	524	-0-	-0-	-0-	523	3	1	9	Y	1	1	1			-0-
06	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1140	-0-	-136	-0-	1140	3			Y	-0-					-0-
03	1595	N	1595	-0-	-0-	-0-	1595	3			Y	-0-					-0-
04	1290	N	820	-0-	-470	-0-	820	3			Y	-0-					-0-
05	1209	N	969	-0-	-240	-0-	969	3			Y	-0-					-0-
06	1530	N	1261	-0-	-269	-0-	1261	3			Y	-0-					-0-
*07	1497	N	1497	-0-	-0-	-0-	1497	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			Y	-0-					-0-
05	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
06	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
03	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-
04	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
05	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
06	1343	N	1343	-0-	-0-	-0-	1343	3			Y	-0-					-0-
*07	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
05	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-
06	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
*07	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
05	155	N	67	-0-	-88	-0-	67	3			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	998	-0-	-46	-0-	998	3			Y	-0-					-0-
03	1116	N	1040	-0-	-76	-0-	1040	3			Y	-0-					-0-
04	1004	N	1004	-0-	-0-	-0-	1004	3			Y	-0-					-0-
05	1054	N	899	-0-	-155	-0-	899	3			Y	-0-					-0-
06	1020	N	960	-0-	-60	-0-	960	3			Y	-0-					-0-
*07	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1029	-0-	-247	-0-	1029	3			Y	-0-					-0-
03	1209	N	554	-0-	-655	-0-	554	3			Y	-0-					-0-
04	930	N	562	-0-	-368	-0-	561	3	1	9	Y	1	1	8			-0-
05	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-					-0-
*07	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	436	-0-	-144	-0-	436	3			Y	-0-					-0-
03	310	N	169	-0-	-141	-0-	169	3			Y	-0-					-0-
04	390	N	346	-0-	-44	-0-	346	3			Y	-0-					-0-
05	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
06	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
*07	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	799	-0-	-680	-0-	799	3			Y	-0-					-0-
03	1581	N	1093	-0-	-488	-0-	1093	3			Y	-0-					-0-
04	2881	N	2881	-0-	-0-	-0-	2881	3			Y	-0-					-0-
05	1366	N	1366	-0-	-0-	-0-	1366	3			Y	-0-					-0-
06	2535	N	2535	-0-	-0-	-0-	2535	3			Y	-0-					-0-
*07	1812	N	1812	-0-	-0-	-0-	1812	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

02	551	N	387	-0-	-164	-0-	387	3			Y	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
04	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-
05	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
06	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					-0-
07	961	N	879	-0-	-82	-0-	879	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

02	696	N	443	-0-	-253	-0-	443	3			Y	-0-					-0-
03	899	N	624	-0-	-275	-0-	624	3			Y	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-					-0-
07	868	N	837	-0-	-31	-0-	837	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

02	377	N	367	-0-	-10	-0-	367	3			Y	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

02	261	N	164	-0-	-97	-0-	164	3			Y	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

02	899	N	849	-0-	-50	-0-	849	3			Y	-0-					-0-
03	961	N	428	-0-	-533	-0-	428	3			Y	-0-					-0-
04	1815	N	1815	-0-	-0-	-0-	1815	3			Y	-0-					-0-
05	2502	N	2502	-0-	-0-	-0-	2502	3			Y	-0-					-0-
06	2764	N	2764	-0-	-0-	-0-	2764	3			Y	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

02	523	N	523	-0-	-0-	-0-	514	3	9	9	Y	8	8	1			4
03	751	N	751	-0-	-0-	-0-	741	3	10	9	Y	9	10	1			3
04	1041	N	1041	-0-	-0-	-0-	1032	3	9	9	Y	8	6	1			5
05	980	N	980	-0-	-0-	-0-	971	3	9	9	Y	8	8	1			5
06	1187	N	1187	-0-	-0-	-0-	1180	3	7	9	Y	6	8	1			3
*07	1229	N	1229	-0-	-0-	-0-	1222	3	7	9	Y	6	6	1			3

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
05	837	N	718	-0-	-119	-0-	718	3			N	-0-					-0-
06	750	N	605	-0-	-145	-0-	605	3			N	-0-					-0-
07	868	N	726	-0-	-142	-0-	726	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2267	N	2267	-0-	-0-	-0-	2267	3			Y	-0-					-0-
03	2418	N	2280	-0-	-138	-0-	2280	3			Y	-0-					-0-
04	2310	N	2278	-0-	-32	-0-	2278	3			Y	-0-					-0-
05	2418	N	2092	-0-	-326	-0-	2092	3			Y	-0-					-0-
06	2220	N	2057	-0-	-163	-0-	2057	3			Y	-0-					-0-
*07	2589	N	2589	-0-	-0-	-0-	2589	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	7656	-0-	4756	4756	7656	3			N	-0-					-0-
03	3100	N	1500	-0-	-1600	3156	1500	3			N	-0-					-0-
04	3000	N	2465	-0-	-535	2621	2465	3			N	-0-					-0-
05	3916	X	1295	-0-	-2621	-0-	1295	3			N	-0-					-0-
06	1638	X	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
*07	3083	X	3083	-0-	-0-	-0-	3083	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	131	-0-	-14	-0-	131	3			N	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	620	-0-	-569	-0-	617	3	3	9	Y	3	3	1			2
03	1303	N	1303	-0-	-0-	-0-	1300	3	3	9	Y	3	4	1			1
04	2502	N	2502	-0-	-0-	-0-	2499	3	3	9	Y	3	2	1			2
05	1568	N	1568	-0-	-0-	-0-	1565	3	3	9	Y	3	3	1			2
06	1900	N	1900	-0-	-0-	-0-	1897	3	3	9	Y	3	3	1			2
*07	2105	N	2105	-0-	-0-	-0-	2102	3	3	9	Y	3	2	1			3

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	672	-0-	-343	-0-	672	3			Y	-0-					-0-
03	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-
04	2249	N	2249	-0-	-0-	-0-	2249	3			Y	-0-					-0-
05	1806	N	1806	-0-	-0-	-0-	1806	3			Y	-0-					-0-
06	1884	N	1884	-0-	-0-	-0-	1884	3			Y	-0-					-0-
*07	1578	N	1578	-0-	-0-	-0-	1578	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	UNIVERSITY 31-25				WELL #: 3	RRCID -> 126462	COMPL. DATE 12/06/1987				TOTAL DEPTH 8373		PERF. 7591 - 8069				
02	29	N	14	-0-	-15	-0-	14	3			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	120	N	35	-0-	-85	-0-	35	3			Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
	UNIVERSITY 33-16				WELL #: 2	RRCID -> 126463	COMPL. DATE 02/11/1988				TOTAL DEPTH 9233		PERF. 8372 - 8467				
02	754	N	341	-0-	-413	-0-	341	3			Y	-0-					-0-
03	1175	N	1175	-0-	-0-	-0-	1174	3	1	9	Y	1	1	1			-0-
04	1653	N	1653	-0-	-0-	-0-	1652	3	1	9	Y	1	1	1			-0-
05	1404	N	1404	-0-	-0-	-0-	1403	3	1	9	Y	1	1	1			-0-
06	1140	N	874	-0-	-266	-0-	874	3			Y	-0-					-0-
07	1333	N	993	-0-	-340	-0-	993	3			Y	-0-					-0-
	HENDERSON 37-9				WELL #: 1	RRCID -> 126616	COMPL. DATE 02/23/1988				TOTAL DEPTH 9589		PERF. 8393 - 8573				
02	464	N	291	-0-	-173	-0-	274	3	17	9	Y	15	15	1			10
03	533	N	533	-0-	-0-	-0-	513	3	20	9	Y	18	20	1			8
04	972	N	972	-0-	-0-	-0-	953	3	19	9	Y	17	12	1			13
05	804	N	804	-0-	-0-	-0-	786	3	18	9	Y	16	16	1			13
06	600	N	600	-0-	-0-	-0-	587	3	13	9	Y	12	17	1			8
*07	672	N	672	-0-	-0-	-0-	659	3	13	9	Y	12	12	1			8
	UNIVERSITY 32-17S				WELL #: 2	RRCID -> 127542	COMPL. DATE 06/14/1988				TOTAL DEPTH 9850		PERF. 8668 - 8936				
02	2781	N	2781	-0-	-0-	-0-	2781	3			Y	-0-					-0-
03	2594	N	2594	-0-	-0-	-0-	2594	3			Y	-0-					-0-
04	2349	N	2349	-0-	-0-	-0-	2349	3			Y	-0-					-0-
05	2263	N	2163	-0-	-100	-0-	2163	3			Y	-0-					-0-
06	2190	N	2091	-0-	-99	-0-	2091	3			Y	-0-					-0-
07	2976	X	2194	-0-	-782	-0-	2194	3			Y	-0-					-0-
	UNIVERSITY 33-14E				WELL #: 1	RRCID -> 127974	COMPL. DATE 07/19/1988				TOTAL DEPTH 9615		PERF. 8409 - 8507				
02	290	N	216	-0-	-74	-0-	216	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	744	N	427	-0-	-317	-0-	427	3			N	-0-					-0-
	UNIVERSITY 33-15W				WELL #: 3	RRCID -> 130193	COMPL. DATE 03/02/1989				TOTAL DEPTH 9260		PERF. 8286 - 8476				
02	228	N	228	-0-	-0-	-0-	222	3	6	9	Y	5	5	1			2
03	372	N	372	-0-	-0-	-0-	366	3	6	9	Y	5	6	1			1
04	1043	N	1043	-0-	-0-	-0-	1039	3	4	9	Y	4	4	1			1
05	1089	N	1089	-0-	-0-	-0-	1085	3	4	9	Y	4	5	1			-0-
06	681	N	681	-0-	-0-	-0-	677	3	4	9	Y	4	4	1			-0-
*07	1049	N	1049	-0-	-0-	-0-	1043	3	6	9	Y	5	4	1			1

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	N	1914	-0-	-261	-0-	1914	3	Y	-0-					-0-
03	2077	N	1860	-0-	-217	-0-	1860	3	Y	-0-					-0-
04	1980	N	1859	-0-	-121	-0-	1859	3	Y	-0-					-0-
05	2046	N	1626	-0-	-420	-0-	1626	3	Y	-0-					-0-
06	1800	N	1484	-0-	-316	-0-	1484	3	Y	-0-					-0-
*07	1706	N	1706	-0-	-0-	-0-	1706	3	Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	266	-0-	-24	-0-	263	3	3 9	Y	3		3 1		1
03	395	N	395	-0-	-0-	-0-	391	3	4 9	Y	4		4 1		1
04	386	N	386	-0-	-0-	-0-	383	3	3 9	Y	3		3 1		1
05	647	N	647	-0-	-0-	-0-	644	3	3 9	Y	3		3 1		1
06	424	N	424	-0-	-0-	-0-	421	3	3 9	Y	3		4 1		-0-
*07	551	N	551	-0-	-0-	-0-	548	3	3 9	Y	3		3 1		-0-

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	661	N	661	-0-	-0-	-0-	661	3	Y	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3	Y	-0-					-0-
04	770	N	770	-0-	-0-	-0-	770	3	Y	-0-					-0-
05	874	N	874	-0-	-0-	-0-	874	3	Y	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3	Y	-0-					-0-
*07	863	N	863	-0-	-0-	-0-	863	3	Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	972	-0-	-14	-0-	972	3	Y	-0-					-0-
03	1325	N	1325	-0-	-0-	-0-	1325	3	Y	-0-					-0-
04	1618	N	1618	-0-	-0-	-0-	1618	3	Y	-0-					-0-
05	1615	N	1615	-0-	-0-	-0-	1615	3	Y	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	3	Y	-0-					-0-
07	1674	N	1584	-0-	-90	-0-	1584	3	Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0-	-0-	332	3	N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3	N	-0-					-0-
04	420	N	331	-0-	-89	-0-	331	3	N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3	N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3	N	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	598	3	N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	81	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3	Y	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3	Y	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3	Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3	Y	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3	Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	220	3	1 9	Y	1		1 1		1
03	284	N	284	-0-	-0-	-0-	283	3	1 9	Y	1		2 1		-0-
04	480	N	480	-0-	-0-	-0-	478	3	2 9	Y	2		1 1		1
05	674	N	674	-0-	-0-	-0-	672	3	2 9	Y	2		2 1		1
06	486	N	486	-0-	-0-	-0-	484	3	2 9	Y	2		2 1		1
*07	681	N	681	-0-	-0-	-0-	680	3	1 9	Y	1		1 1		1

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
03	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
04	930	N	311	-0-	-619	-0-	311	3			Y	-0-					-0-
05	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					-0-
06	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-
*07	1373	N	1373	-0-	-0-	-0-	1373	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

02	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
04	390	N	282	-0-	-108	-0-	282	3			Y	-0-					-0-
05	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			Y	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

02	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
03	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
05	496	N	7	-0-	-489	-0-	7	3			Y	-0-					-0-
06	480	N	391	-0-	-89	-0-	391	3			Y	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

02	957	N	376	-0-	-581	-0-	376	3			N	-0-					-0-
03	1023	N	991	-0-	-32	-0-	991	3			N	-0-					-0-
04	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
05	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
06	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
07	1767	N	1551	-0-	-216	-0-	1551	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

02	1276	N	641	-0-	-635	-0-	641	3			Y	-0-					-0-
03	1240	N	988	-0-	-252	-0-	988	3			Y	-0-					-0-
04	1234	N	1234	-0-	-0-	-0-	1234	3			Y	-0-					-0-
05	1721	N	1721	-0-	-0-	-0-	1721	3			Y	-0-					-0-
06	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
*07	1339	N	1339	-0-	-0-	-0-	1339	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

02	899	N	655	-0-	-244	-0-	655	3			N	-0-					-0-
03	992	N	702	-0-	-290	-0-	702	3			N	-0-					-0-
04	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
05	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
06	690	N	472	-0-	-218	-0-	472	3			N	-0-					-0-
07	1054	N	953	-0-	-101	-0-	953	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	416	3	17	9	N	15	15	1			10
03	372	N	345	-0-	-27	-0-	323	3	22	9	N	20	20	1	2	8	8
04	373	N	373	-0-	-0-	-0-	351	3	22	9	N	20	12	1	3	8	13
05	475	N	475	-0-	-0-	-0-	455	3	20	9	N	18	16	1	2	8	13
06	381	N	381	-0-	-0-	-0-	367	3	14	9	N	13	17	1	1	8	8
*07	375	N	375	-0-	-0-	-0-	360	3	15	9	N	14	12	1	2	8	8

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

02	29	N	25	-0-	-4	-0-	25	3			N	-0-					-0-
03	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

02	1218	N	1106	-0-	-112	-0-	1106	3			N	-0-					-0-
03	1240	N	1111	-0-	-129	-0-	1111	3			N	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
05	1178	N	1021	-0-	-157	-0-	1021	3			N	-0-					-0-
06	1080	N	1002	-0-	-78	-0-	1002	3			N	-0-					-0-
07	1147	N	1067	-0-	-80	-0-	1067	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

02	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
03	434	N	203	-0-	-231	-0-	203	3			Y	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
05	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
*07	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

02	812	N	786	-0-	-26	-0-	786	3			N	-0-					-0-
03	868	N	654	-0-	-214	-0-	654	3			N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	837	N	781	-0-	-56	-0-	781	3			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
07	961	N	758	-0-	-203	-0-	758	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

02	1131	N	1073	-0-	-58	-0-	1073	3			N	-0-					-0-
03	1116	N	1012	-0-	-104	-0-	1012	3			N	-0-					-0-
04	1050	N	972	-0-	-78	-0-	972	3			N	-0-					-0-
05	1147	N	740	-0-	-407	-0-	740	3			N	-0-					-0-
06	990	N	935	-0-	-55	-0-	935	3			N	-0-					-0-
07	992	N	989	-0-	-3	-0-	989	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	355	-0-	-22	-0-	355	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	944	-0-	-216	-0-	944	3			N	-0-					-0-
03	1209	N	975	-0-	-234	-0-	975	3			N	-0-					-0-
04	1020	N	976	-0-	-44	-0-	976	3			N	-0-					-0-
05	1023	N	894	-0-	-129	-0-	894	3			N	-0-					-0-
06	930	N	833	-0-	-97	-0-	833	3			N	-0-					-0-
07	1023	N	884	-0-	-139	-0-	884	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
04	810	N	791	-0-	-19	-0-	791	3			N	-0-					-0-
05	837	N	726	-0-	-111	-0-	726	3			N	-0-					-0-
06	780	N	707	-0-	-73	-0-	707	3			N	-0-					-0-
07	806	N	742	-0-	-64	-0-	742	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
03	1395	N	1370	-0-	-25	-0-	1370	3			N	-0-					-0-
04	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
05	1426	N	1257	-0-	-169	-0-	1257	3			N	-0-					-0-
06	1320	N	1221	-0-	-99	-0-	1221	3			N	-0-					-0-
07	1426	N	1295	-0-	-131	-0-	1295	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	775	N	644	-0-	-131	-0-	644	3			N	-0-					-0-
04	690	N	578	-0-	-112	-0-	578	3			N	-0-					-0-
05	775	N	398	-0-	-377	-0-	398	3			N	-0-					-0-
06	630	N	268	-0-	-362	-0-	268	3			N	-0-					-0-
07	589	N	269	-0-	-320	-0-	269	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-
06	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
07	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-
06	780	N	664	-0-	-116	-0-	664	3			N	-0-					-0-
07	961	N	715	-0-	-246	-0-	715	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	634	-0-	-149	-0-	633	3	1	9	N	1	1	8			-0-
03	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-
04	690	N	641	-0-	-49	-0-	641	3			N	-0-					-0-
05	682	N	602	-0-	-80	-0-	602	3			N	-0-					-0-
06	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
07	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1114	-0-	-104	-0-	1114	3			Y	-0-					-0-
03	1302	N	1130	-0-	-172	-0-	1130	3			Y	-0-					-0-
04	1140	N	1131	-0-	-9	-0-	1131	3			Y	-0-					-0-
05	1178	N	1044	-0-	-134	-0-	1044	3			Y	-0-					-0-
06	1080	N	1013	-0-	-67	-0-	1013	3			Y	-0-					-0-
07	1178	N	1092	-0-	-86	-0-	1092	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	693	-0-	-119	-0-	693	3			N	-0-					-0-
03	806	N	701	-0-	-105	-0-	701	3			N	-0-					-0-
04	750	N	679	-0-	-71	-0-	679	3			N	-0-					-0-
05	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	713	N	708	-0-	-5	-0-	708	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1635	-0-	-163	-0-	1635	3			N	-0-					-0-
03	1860	N	1717	-0-	-143	-0-	1717	3			N	-0-					-0-
04	1800	N	1654	-0-	-146	-0-	1654	3			N	-0-					-0-
05	1736	N	1464	-0-	-272	-0-	1464	3			N	-0-					-0-
06	1650	N	1377	-0-	-273	-0-	1377	3			N	-0-					-0-
07	1705	N	1503	-0-	-202	-0-	1503	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
03	930	N	550	-0-	-380	-0-	550	3			N	-0-					-0-
04	900	N	454	-0-	-446	-0-	454	3			N	-0-					-0-
05	930	N	418	-0-	-512	-0-	418	3			N	-0-					-0-
06	540	N	422	-0-	-118	-0-	422	3			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	X	2042	-0-	-220	-0-	2042	3			Y	-0-					-0-
03	2410	X	2410	-0-	-0-	-0-	2410	3			Y	-0-					-0-
04	2250	X	2171	-0-	-79	-0-	2171	3			Y	-0-					-0-
05	2325	X	2137	-0-	-188	-0-	2137	3			Y	-0-					-0-
06	2340	X	2164	-0-	-176	-0-	2164	3			Y	-0-					-0-
07	2418	X	2075	-0-	-343	-0-	2075	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1045	-0-	-376	-0-	1038	3	7	9	N	6	6	1			3
03	1488	N	984	-0-	-504	-0-	977	3	7	9	N	6	7	1			2
04	1080	N	1020	-0-	-60	-0-	1013	3	7	9	N	6	4	1			4
05	1116	N	952	-0-	-164	-0-	945	3	7	9	N	6	6	1			4
06	960	N	948	-0-	-12	-0-	942	3	6	9	N	5	6	1			3
07	1054	N	1009	-0-	-45	-0-	1003	3	6	9	N	5	5	1			3

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	908	-0-	-194	-0-	907	3	1	9	Y	1	1	1			-0-
03	1178	N	1075	-0-	-103	-0-	1074	3	1	9	Y	1	1	1			-0-
04	1063	N	1063	-0-	-0-	-0-	1062	3	1	9	Y	1	1	1			-0-
05	961	N	941	-0-	-20	-0-	940	3	1	9	Y	1	1	1			-0-
06	1050	N	919	-0-	-131	-0-	918	3	1	9	Y	1	1	1			-0-
07	1085	N	986	-0-	-99	-0-	985	3	1	9	Y	1	1	1			-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0-	-0-	428	3	1	9	Y	1	1	1			-0-
03	379	N	379	-0-	-0-	-0-	378	3	1	9	Y	1	1	1			-0-
04	330	N	298	-0-	-32	-0-	297	3	1	9	Y	1	1	1			-0-
05	341	N	278	-0-	-63	-0-	277	3	1	9	Y	1	1	1			-0-
06	330	N	324	-0-	-6	-0-	323	3	1	9	Y	1	1	1			-0-
*07	402	N	402	-0-	-0-	-0-	401	3	1	9	Y	1	1	1			-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3103	X	3066	-0-	-37	-0-	3066	3			Y	-0-					-0-
03	3317	X	3052	-0-	-265	-0-	3052	3			Y	-0-					-0-
04	3180	X	3067	-0-	-113	-0-	3067	3			Y	-0-					-0-
05	3286	X	2792	-0-	-494	-0-	2792	3			Y	-0-					-0-
06	3180	X	2777	-0-	-403	-0-	2777	3			Y	-0-					-0-
07	3286	X	2977	-0-	-309	-0-	2977	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1260	-0-	-103	-0-	1260	3			Y	-0-					-0-
03	1488	N	1218	-0-	-270	-0-	1218	3			Y	-0-					-0-
04	1350	N	1350	-0-	-0-	-0-	1350	3			Y	-0-					-0-
05	1333	N	1219	-0-	-114	-0-	1219	3			Y	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-					-0-
07	1395	N	1265	-0-	-130	-0-	1265	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1675	N	1675	-0-	-0-	-0-	1675	3			Y	-0-					-0-
03	1643	N	1639	-0-	-4	-0-	1639	3			Y	-0-					-0-
04	1703	N	1703	-0-	-0-	-0-	1703	3			Y	-0-					-0-
05	1798	N	1601	-0-	-197	-0-	1601	3			Y	-0-					-0-
06	1601	N	1601	-0-	-0-	-0-	1601	3			Y	-0-					-0-
07	1767	N	1623	-0-	-144	-0-	1623	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	308	-0-	-11	-0-	308	3			Y	-0-					-0-
03	341	N	244	-0-	-97	-0-	244	3			Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
05	341	N	274	-0-	-67	-0-	274	3			Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1259	-0-	-17	-0-	1253	3	6	9	N	5	4	1			3
03	1333	N	1269	-0-	-64	-0-	1263	3	6	9	N	5	6	1			2
04	1260	N	1194	-0-	-66	-0-	1188	3	6	9	N	5	3	1			4
05	1333	N	1151	-0-	-182	-0-	1145	3	6	9	N	5	4	1			5
06	1230	N	1143	-0-	-87	-0-	1139	3	4	9	N	4	5	1			4
07	1240	N	1228	-0-	-12	-0-	1224	3	4	9	N	4	4	1			4

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4495	X	3154	-0-	-1341	-0-	3154	3			N	-0-					-0-
03	4805	X	3175	-0-	-1630	-0-	3175	3			N	-0-					-0-
04	4230	X	3180	-0-	-1050	-0-	3180	3			N	-0-					-0-
05	3844	X	2914	-0-	-930	-0-	2914	3			N	-0-					-0-
06	3270	X	2833	-0-	-437	-0-	2833	3			N	-0-					-0-
07	3286	X	2914	-0-	-372	-0-	2914	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1446	-0-	-33	-0-	1446	3			Y	-0-					-0-
03	1550	N	1483	-0-	-67	-0-	1483	3			Y	-0-					-0-
04	1500	N	1494	-0-	-6	-0-	1494	3			Y	-0-					-0-
05	1550	N	1370	-0-	-180	-0-	1370	3			Y	-0-					-0-
06	1440	N	1321	-0-	-119	-0-	1321	3			Y	-0-					-0-
07	1457	N	1335	-0-	-122	-0-	1335	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2807	X	2807	-0-	-0-	-0-	2807	3			N	-0-					-0-
03	2848	X	2848	-0-	-0-	-0-	2848	3			N	-0-					-0-
04	2853	X	2853	-0-	-0-	-0-	2853	3			N	-0-					-0-
05	2623	X	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-
06	2550	X	2550	-0-	-0-	-0-	2550	3			N	-0-					-0-
*07	2738	X	2738	-0-	-0-	-0-	2738	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1695	N	1695	-0-	-0-	-0-	1695	3			Y	-0-					-0-
03	1705	N	1704	-0-	-1	-0-	1704	3			Y	-0-					-0-
04	1703	N	1703	-0-	-0-	-0-	1703	3			Y	-0-					-0-
05	1705	N	1557	-0-	-148	-0-	1557	3			Y	-0-					-0-
06	1650	N	1531	-0-	-119	-0-	1531	3			Y	-0-					-0-
07	1767	N	1621	-0-	-146	-0-	1621	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
03	1736	N	1593	-0-	-143	-0-	1593	3			N	-0-					-0-
04	1800	N	1592	-0-	-208	-0-	1592	3			N	-0-					-0-
05	1705	N	1466	-0-	-239	-0-	1466	3			N	-0-					-0-
06	1530	N	1422	-0-	-108	-0-	1422	3			N	-0-					-0-
07	1643	N	1505	-0-	-138	-0-	1505	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	600	N	544	-0-	-56	-0-	544	3			N	-0-					-0-
05	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
06	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-
07	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

02	2079	N	2079	-0-	-0-	-0-	2079	3			Y	-0-					-0-
03	2071	N	2071	-0-	-0-	-0-	2071	3			Y	-0-					-0-
04	1926	N	1926	-0-	-0-	-0-	1926	3			Y	-0-					-0-
05	1745	N	1745	-0-	-0-	-0-	1745	3			Y	-0-					-0-
06	1680	N	1637	-0-	-43	-0-	1637	3			Y	-0-					-0-
07	1953	N	1845	-0-	-108	-0-	1845	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

02	319	N	316	-0-	-3	-0-	308	3	8	9	N	7	6	1			4
03	346	N	346	-0-	-0-	-0-	338	3	8	9	N	7	8	1			3
04	360	N	327	-0-	-33	-0-	319	3	8	9	N	7	5	1			5
05	341	N	312	-0-	-29	-0-	304	3	8	9	N	7	7	1			5
06	330	N	293	-0-	-37	-0-	286	3	7	9	N	6	7	1			4
07	341	N	308	-0-	-33	-0-	301	3	7	9	N	6	5	1			5

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

02	1595	N	1547	-0-	-48	-0-	1541	3	6	9	Y	5	5	1			3
03	1705	N	1534	-0-	-171	-0-	1527	3	7	9	Y	6	7	1			2
04	1350	N	1346	-0-	-4	-0-	1339	3	7	9	Y	6	4	1			4
05	1643	N	1186	-0-	-457	-0-	1179	3	7	9	Y	6	5	1			5
06	1470	N	1239	-0-	-231	-0-	1235	3	4	9	Y	4	6	1			3
07	1395	N	1207	-0-	-188	-0-	1201	3	6	9	Y	5	4	1			4

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

02	290	N	254	-0-	-36	-0-	254	3			Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
04	300	N	257	-0-	-43	-0-	257	3			Y	-0-					-0-
05	279	N	247	-0-	-32	-0-	247	3			Y	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			Y	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1333	N	1333	-0-	-0-	-0-	1324	3	9	9	Y	8	8	1			5
03	1280	N	1280	-0-	-0-	-0-	1270	3	10	9	Y	9	10	1			4
04	1254	N	1254	-0-	-0-	-0-	1244	3	10	9	Y	9	6	1			7
05	1240	N	1138	-0-	-102	-0-	1129	3	9	9	Y	8	8	1			7
06	1200	N	1113	-0-	-87	-0-	1105	3	8	9	Y	7	9	1			5
*07	1189	N	1189	-0-	-0-	-0-	1181	3	8	9	Y	7	7	1			5

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

02	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
03	1767	N	1442	-0-	-325	-0-	1442	3			N	-0-					-0-
04	1410	N	871	-0-	-539	-0-	871	3			N	-0-					-0-
05	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
06	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
*07	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

02	2755	N	2703	-0-	-52	-0-	2703	3			N	-0-					-0-
03	2883	N	2722	-0-	-161	-0-	2722	3			N	-0-					-0-
04	2790	N	2727	-0-	-63	-0-	2727	3			N	-0-					-0-
05	2883	N	2502	-0-	-381	-0-	2502	3			N	-0-					-0-
06	2640	N	2455	-0-	-185	-0-	2455	3			N	-0-					-0-
07	2821	N	2606	-0-	-215	-0-	2606	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

02	3213	X	3213	-0-	-0-	-0-	3213	3			N	-0-					-0-
03	3348	X	3196	-0-	-152	-0-	3196	3			N	-0-					-0-
04	3240	X	3206	-0-	-34	-0-	3206	3			N	-0-					-0-
05	3348	X	2923	-0-	-425	-0-	2923	3			N	-0-					-0-
06	3240	X	2894	-0-	-346	-0-	2894	3			N	-0-					-0-
*07	3095	X	3095	-0-	-0-	-0-	3095	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

02	280 N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	403 N	273	-0-	-130	-0-	273	3			N	-0-					-0-
04	300 N	267	-0-	-33	-0-	267	3			N	-0-					-0-
05	310 N	233	-0-	-77	-0-	233	3			N	-0-					-0-
06	270 N	235	-0-	-35	-0-	235	3			N	-0-					-0-
07	279 N	237	-0-	-42	-0-	237	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

02	492 N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
03	744 N	545	-0-	-199	-0-	545	2			N	-0-					-0-
04	540 N	519	-0-	-21	-0-	519	2			N	-0-					-0-
05	534 N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
06	540 N	486	-0-	-54	-0-	486	2			N	-0-					-0-
07	527 N	411	-0-	-116	-0-	411	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

02	667 N	537	-0-	-130	-0-	537	2			N	-0-					109
03	558 N	545	-0-	-13	-0-	545	2			N	-0-					109
04	840 N	350	-0-	-490	-0-	350	2			N	-0-					109
05	643 N	643	-0-	-0-	-0-	643	2			N	-0-					109
06	540 N	400	-0-	-140	-0-	400	2			N	-0-					109
07	372 N	243	-0-	-129	-0-	243	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

02	267 N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
03	295 N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
04	285 N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
05	288 N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
06	300 N	285	-0-	-15	-0-	285	2			Y	-0-					-0-
*07	292 N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	229	-0-	-3	-0-	229	2			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					19
03	445	N	445	-0-	-0-	-0-	445	2			N	-0-					19
04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					19
05	434	N	389	-0-	-45	-0-	389	2			N	-0-					19
06	420	N	323	-0-	-97	-0-	323	2			N	-0-					19
*07	484	N	484	-0-	-0-	-0-	484	2			N	-0-					19

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					8
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					8
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					8
*05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					8
*06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					8
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					8

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	281	-0-	-9	-0-	281	2			N	-0-					180
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180
04	300	N	280	-0-	-20	-0-	280	2			N	-0-					180
05	310	N	294	-0-	-16	-0-	294	2			N	-0-					180
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					180
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					180

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

02	897	N	897	-0-	-0-	-0-	897	2			N	-0-					16
03	959	N	959	-0-	-0-	-0-	959	2			N	-0-					16
04	925	N	925	-0-	-0-	-0-	925	2			N	-0-					16
05	981	N	981	-0-	-0-	-0-	981	2			N	-0-					16
06	930	N	903	-0-	-27	-0-	903	2			N	-0-					16
07	992	N	945	-0-	-47	-0-	945	2			N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

02	908	N	908	-0-	-0-	-0-	894	2	14	9	N	13					173
03	961	N	928	-0-	-33	-0-	928	2			N	-0-					173
04	930	N	916	-0-	-14	-0-	908	2	8	9	N	7					180
05	845	N	845	-0-	-0-	-0-	843	2	2	9	N	2	164	1			18
06	900	N	780	-0-	-120	-0-	778	2	2	9	N	2					20
07	961	N	948	-0-	-13	-0-	948	2			N	-0-					20

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

02	526	N	526	-0-	-0-	-0-	522	2	4	9	N	4					175
03	560	N	560	-0-	-0-	-0-	560	2			N	-0-					175
04	545	N	545	-0-	-0-	-0-	538	2	7	9	N	6					181
05	557	N	557	-0-	-0-	-0-	545	2	12	9	N	11	177	1			15
06	540	N	518	-0-	-22	-0-	518	2			N	-0-					15
07	589	N	523	-0-	-66	-0-	523	2			N	-0-					15

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					143
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					143
04	623	N	623	-0-	-0-	-0-	623	2			N	-0-					143
05	650	N	650	-0-	-0-	-0-	650	2			N	-0-					143
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					143
*07	658	N	658	-0-	-0-	-0-	658	2			N	-0-					143

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					19
03	310	N	300	-0-	-10	-0-	300	2			N	-0-					19
04	300	N	296	-0-	-4	-0-	296	2			N	-0-					19
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					19
06	300	N	288	-0-	-12	-0-	288	2			N	-0-					19
07	310	N	291	-0-	-19	-0-	291	2			N	-0-					19

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4762	X	4762	-0-	-0-	-0-	4762	2			N	-0-					220
03	3720	X	3100	-0-	-620	-0-	3100	2			N	-0-					220
04	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					220
05	3720	X	2783	-0-	-937	-0-	2772	2	11	9	N	10					230
06	3600	X	2833	-0-	-767	-0-	2833	2			N	-0-					230
07	4371	X	3099	-0-	-1272	-0-	3099	2			N	-0-					230

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	X	919	-0-	-96	-0-	919	2			N	-0-					147
03	1085	X	981	-0-	-104	-0-	981	2			N	-0-					147
04	1020	X	939	-0-	-81	-0-	939	2			N	-0-					147
05	992	X	955	-0-	-37	-0-	955	2			N	-0-					147
06	960	X	915	-0-	-45	-0-	915	2			N	-0-					147
07	992	X	946	-0-	-46	-0-	946	2			N	-0-					147

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	21	-0-	-8	-0-	21	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					98
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					98
04	300	N	281	-0-	-19	-0-	281	2			N	-0-					98
05	434	N	298	-0-	-136	-0-	298	2			N	-0-					98
06	300	N	268	-0-	-32	-0-	268	2			N	-0-					98
07	279	N	243	-0-	-36	-0-	243	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
03	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
04	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
05	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
06	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
*07	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

02	899	N	867	-0-	-32	-0-	800	2	67	9	Y	61	1	8			130
03	930	N	910	-0-	-20	-0-	864	2	46	9	Y	42					172
04	960	N	846	-0-	-114	-0-	821	2	25	9	Y	23	156	1			39
05	930	N	880	-0-	-50	-0-	840	2	40	9	Y	36					75
06	870	N	832	-0-	-38	-0-	820	2	12	9	Y	11					86
*07	863	N	863	-0-	-0-	-0-	856	2	7	9	Y	6					92

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

02	493	N	465	-0-	-28	-0-	465	2			Y	-0-					-0-
03	558	N	557	-0-	-1	-0-	557	2			Y	-0-					-0-
04	510	N	422	-0-	-88	-0-	422	2			Y	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	2			Y	-0-					-0-
06	540	N	470	-0-	-70	-0-	470	2			Y	-0-					-0-
*07	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

02	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	2			Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	2			Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

02	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	7	-0-	-167	-0-	7	2			N	-0-					-0-
03	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	10	1	55	2	N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	11	1	50	2	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	5	1	33	2	N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	46	1	91	2	N	-0-					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
SAGA PETROLEUM LLC OF COLORADO 743213
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	41109					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	41109					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	41109					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	41109					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	41109					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	41109					N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	R	417	-0-	-0-	-0-	397	4	20	9	Y	18	18	1			7
03	527	#	55	-0-	-472	-0-	55	4			Y	-0-	7	1			-0-
04	510	#	99	-0-	-411	-0-	99	4			Y	-0-					-0-
05	527	#	196	-0-	-331	-0-	196	4			Y	-0-					-0-
06	510	#	57	-0-	-453	-0-	57	4			Y	-0-					-0-
07	434	#	26	-0-	-408	-0-	26	4			Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	137	5			-0-
03	P&A-COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	P&A-COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/16/2016 - PLUGGED 02/16/16

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					160
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					160
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					160
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					160
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					160
*07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					160

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					74
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					74
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					74
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					74
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					74
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					74

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	196	-0-	-7	-0-	196	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					73
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					73
04	120	N	94	-0-	-26	-0-	94	3			N	-0-					73
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					73
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					73
*07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					73

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	467	-0-	-200	-0-	464	3	3	9	N	3					68
03	589	N	443	-0-	-146	-0-	443	3			N	-0-					68
04	603	N	603	-0-	-0-	-0-	600	3	3	9	N	3					71
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					71
06	1126	N	1126	-0-	-0-	-0-	1116	3	10	9	N	9					80
*07	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					80

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	151	-0-	-23	-0-	151	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	653	N	653	-0-	-0-	-0-	653	2			N	-0-					200
03	698	N	698	-0-	-0-	-0-	698	2			N	-0-					200
04	658	N	658	-0-	-0-	-0-	658	2			N	-0-					200
05	713	N	682	-0-	-31	-0-	682	2			N	-0-					200
06	690	N	651	-0-	-39	-0-	651	2			N	-0-					200
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					200

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668	N	668	-0-	-0-	-0-	651	2	17	9	N	15	177	1			17
03	726	N	726	-0-	-0-	-0-	707	2	19	9	N	17					34
04	670	N	670	-0-	-0-	-0-	662	2	8	9	N	7					41
05	670	N	670	-0-	-0-	-0-	667	2	3	9	N	3					44
*06	660	N	660	-0-	-0-	-0-	652	2	8	9	N	7					51
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					51

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1891	N	1891	-0-	-0-	-0-	1877	2	14	9	N	13					193
03	1968	N	1968	-0-	-0-	-0-	1962	2	6	9	N	5					198
04	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					198
05	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					198
*06	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					198
07	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					198

THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	445	-0-	-19	-0-	445	2			N	-0-					-0-
03	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
05	465	N	395	-0-	-70	-0-	395	2			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	8	-0-	-108	-0-	8	2			N	-0-					12
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					12
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					12
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					12
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					12
*07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	86	-0-	-1	-0-	86	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	90	N	30	-0-	-60	-0-	30	2			N	-0-					-0-
07	93	N	25	-0-	-68	-0-	25	2			N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		29	-0-	29	29	29	2			Y	-0-					10
03	T. A.		7	-0-	7	36	7	2			Y	-0-					10
04	T. A.		30	-0-	30	66	30	2			Y	-0-					10
05	T. A.		30	-0-	30	96	30	2			Y	-0-					10
06	T. A.		30	-0-	30	126	30	2			Y	-0-					10
*07	156	N	30	-0-	-126	-0-	30	2			Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	260	-0-	-30	-0-	259	2	1	9	N	1					60
03	310	N	294	-0-	-16	-0-	292	2	2	9	N	2					62
04	330	N	273	-0-	-57	-0-	273	2			N	-0-					62
05	286	N	286	-0-	-0-	-0-	283	2	3	9	N	3					65
06	270	N	91	-0-	-179	-0-	91	2			N	-0-					65
07	279	N	75	-0-	-204	-0-	75	2			N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2523	X	1555	-0-	-968	-0-	36	1	1519	3	N	-0-					155
03	2790	X	1649	-0-	-1141	-0-	36	1	1613	3	N	-0-					155
04	2713	N	2713	-0-	-0-	-0-	36	1	2677	3	N	-0-					155
05	3025	N	3025	-0-	-0-	-0-	36	1	2989	3	N	-0-					155
06	1999	N	1999	-0-	-0-	-0-	36	1	1963	3	N	-0-					155
07	2790	N	554	-0-	-2236	-0-	36	1	518	3	N	-0-					155

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	362	-0-	-44	-0-	337	2	25	9	N	23					69
03	434	N	366	-0-	-68	-0-	335	2	31	9	N	28	1	8			96
04	401	N	401	-0-	-0-	-0-	357	2	44	9	N	40	3	8			133
05	384	N	384	-0-	-0-	-0-	353	2	31	9	N	28	8	8			153
06	377	N	377	-0-	-0-	-0-	340	2	37	9	N	34	4	8			183
07	403	N	377	-0-	-26	-0-	351	2	26	9	N	24	174	1			33

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	361	-0-	-103	-0-	322	2	39	9	Y	35	3	8			200
03	372	N	338	-0-	-34	-0-	314	2	24	9	Y	22	80	1			142
04	420	N	349	-0-	-71	-0-	315	2	34	9	Y	31					173
05	372	N	307	-0-	-65	-0-	290	2	17	9	Y	15					188
06	450	N	450	-0-	-0-	-0-	404	2	46	9	Y	42	78	1			152
*07	610	N	610	-0-	-0-	-0-	569	2	41	9	Y	37	80	1			109

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	532	-0-	-19	-0-	532	2			N	-0-					-0-
03	589	N	559	-0-	-30	-0-	559	2			N	-0-					-0-
04	540	N	537	-0-	-3	-0-	537	2			N	-0-					-0-
05	558	N	510	-0-	-48	-0-	510	2			N	-0-					-0-
06	540	N	522	-0-	-18	-0-	522	2			N	-0-					-0-
*07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

02	348	N	328	-0-	-20	-0-	328	2			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					107
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					107
04	180	N	174	-0-	-6	-0-	174	2			N	-0-					107
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					107
06	210	N	153	-0-	-57	-0-	153	2			N	-0-					107
07	217	N	131	-0-	-86	-0-	131	2			N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

02	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
03	1364	N	1251	-0-	-113	-0-	1251	2			N	-0-					-0-
04	1170	N	994	-0-	-176	-0-	994	2			N	-0-					-0-
05	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
06	1200	N	779	-0-	-421	-0-	779	2			N	-0-					-0-
*07	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

02	609	N	578	-0-	-31	-0-	578	2			N	-0-					60
03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					60
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					60
05	640	N	640	-0-	-0-	-0-	640	2			N	-0-					60
06	660	N	596	-0-	-64	-0-	596	2			N	-0-					60
07	682	N	633	-0-	-49	-0-	633	2			N	-0-					60

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

02	1084	N	1084	-0-	-0-	-0-	1	1	1083	3	Y	-0-					-0-
03	1077	N	1077	-0-	-0-	-0-	1	1	1076	3	Y	-0-					-0-
04	1110	N	1110	-0-	-0-	-0-	1	1	1109	3	Y	-0-					-0-
05	1355	N	1355	-0-	-0-	-0-	1	1	1354	3	Y	-0-					-0-
06	1333	N	1333	-0-	-0-	-0-	1	1	1332	3	Y	-0-					-0-
*07	1241	N	1241	-0-	-0-	-0-	1	1	1240	3	Y	-0-					-0-

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	409	-0-	-55	-0-	392	3	17	9	Y	15					27
03	496	N	454	-0-	-42	-0-	439	3	15	9	Y	14	23	1			18
04	537	N	537	-0-	-0-	-0-	522	3	15	9	Y	14					32
05	445	N	445	-0-	-0-	-0-	431	3	14	9	Y	13	23	1			22
06	450	N	358	-0-	-92	-0-	347	3	11	9	Y	10	7	1			25
07	558	N	538	-0-	-20	-0-	521	3	17	9	Y	15	31	1			9

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	X	865	-0-	-5	-0-	855	3	10	9	N	9					197
03	912	X	912	-0-	-0-	-0-	906	3	6	9	N	5					202
04	900	X	853	-0-	-47	-0-	843	3	10	9	N	9					211
05	930	X	873	-0-	-57	-0-	867	3	6	9	N	5					216
06	900	X	824	-0-	-76	-0-	815	3	9	9	N	8					224
07	930	X	877	-0-	-53	-0-	877	3			N	-0-					224

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	X	627	-0-	-127	-0-	603	2	24	9	N	22					107
03	744	X	600	-0-	-144	-0-	600	2			N	-0-					107
04	720	X	648	-0-	-72	-0-	628	2	20	9	N	18					125
05	744	X	638	-0-	-106	-0-	626	2	12	9	N	11					136
06	690	X	645	-0-	-45	-0-	624	2	21	9	N	19					155
07	682	X	547	-0-	-135	-0-	547	2			N	-0-					155

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	227	-0-	-5	-0-	1	1	226	3	N	-0-					92
03	248	N	244	-0-	-4	-0-	1	1	243	3	N	-0-					92
04	240	N	197	-0-	-43	-0-	1	1	196	3	N	-0-					92
05	384	N	384	-0-	-0-	-0-	1	1	383	3	N	-0-					92
06	364	N	364	-0-	-0-	-0-	1	1	363	3	N	-0-					92
*07	320	N	320	-0-	-0-	-0-	1	1	319	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1345	N	1345	-0-	-0-	-0-	1269	3	76	9	Y	69					164
03	1364	N	1332	-0-	-32	-0-	1301	3	31	9	Y	28	119	1			73
04	1350	N	1201	-0-	-149	-0-	1189	3	12	9	Y	11					84
05	1589	N	1589	-0-	-0-	-0-	1548	3	41	9	Y	37					121
06	1462	N	1462	-0-	-0-	-0-	1426	3	36	9	Y	33	100	1			54
*07	1462	N	1462	-0-	-0-	-0-	1428	3	34	9	Y	31					85

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	383	3	56	9	N	51					146
03	434	N	427	-0-	-7	-0-	401	3	26	9	N	24					170
04	586	N	586	-0-	-0-	-0-	565	3	21	9	N	19	168	1			21
05	719	N	719	-0-	-0-	-0-	717	3	2	9	N	2					23
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					23
07	620	N	119	-0-	-501	-0-	119	3			N	-0-					23

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	28	3	12	9	N	11	7	1			4
04	82	N	82	-0-	-0-	-0-	51	3	31	9	N	28					32
05	89	N	89	-0-	-0-	-0-	68	3	21	9	N	19					51
06	98	N	98	-0-	-0-	-0-	79	3	19	9	N	17	50	1			18
*07	151	N	151	-0-	-0-	-0-	134	3	17	9	N	15					33

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KC 51 WELL #: 1 RRCID -> 280312 COMPL. DATE 12/04/2015 TOTAL DEPTH 6849 PERF. 6577 - 6679

02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SHUT IN	282	-0-	282	282	212	3	70	9	N	64						64

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

02	T. A.	18	-0-	18	18	9	2	9	9	Y	8						34
03	T. A.	25	-0-	25	43	12	2	13	9	Y	12						46
04	T. A.	-0-	-0-	-0-	43					Y	-0-						46
05	T. A.	31	-0-	31	74	16	2	15	9	Y	14						60
06	T. A.	26	-0-	26	100	13	2	13	9	Y	12						72
*07	123	X	23	-0-	-100	-0-	12	2	11	9	Y	10						82

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

02	435	X	400	-0-	-35	-0-	390	2	10	9	N	9						104
03	465	X	406	-0-	-59	-0-	396	2	10	9	N	9						113
04	450	X	365	-0-	-85	-0-	355	2	10	9	N	9						122
05	465	X	384	-0-	-81	-0-	377	2	7	9	N	6						128
06	450	X	326	-0-	-124	-0-	324	2	2	9	N	2						130
07	434	X	397	-0-	-37	-0-	394	2	3	9	N	3						133

VELREX (WOLFCAMP) //CONT.// 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	X	329	-0-	-19	-0-	321	2	8	9	N	7					197
03	372	X	357	-0-	-15	-0-	351	2	6	9	N	5					202
04	360	X	336	-0-	-24	-0-	336	2			N	-0-	7	1			195
05	372	X	356	-0-	-16	-0-	356	2			N	-0-	169	1			26
06	360	X	302	-0-	-58	-0-	302	2			N	-0-					26
07	372	X	348	-0-	-24	-0-	348	2			N	-0-					26

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	112	-0-	-4	-0-	112	2			N	-0-					77
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					77
04	120	N	113	-0-	-7	-0-	113	2			N	-0-					77
05	124	N	101	-0-	-23	-0-	101	2			N	-0-					77
06	210	N	53	-0-	-157	-0-	53	2			N	-0-					77
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					79
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					79
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					79
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					79
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					79
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0-	-0-	4	1	446	2	Y	-0-					65
03	494	N	494	-0-	-0-	-0-	4	1	490	2	Y	-0-					65
04	540	N	540	-0-	-0-	-0-	5	1	535	2	Y	-0-					65
05	551	N	551	-0-	-0-	-0-	5	1	546	2	Y	-0-					65
06	527	N	527	-0-	-0-	-0-	5	1	522	2	Y	-0-					65
*07	569	N	569	-0-	-0-	-0-	5	1	564	2	Y	-0-					65

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	48	-0-	-39	-0-	48	2			Y	-0-					54
03	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					54
04	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					54
05	62	N	55	-0-	-7	-0-	55	2			Y	-0-					54
06	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					54
*07	63	N	63	-0-	-0-	-0-	1	1	62	2	Y	-0-					54

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 08/18/2015 - PLUGGED 08/18/15

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

02	203	N	189	-0-	-14	-0-	189	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

02	1073	#	1047	-0-	-26	-0-	1047	2			N	-0-					-0-
03	1147	#	1119	-0-	-28	-0-	1119	2			N	-0-					-0-
04	1080	R	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
05	1116	#	1114	-0-	-2	-0-	1114	2			N	-0-					-0-
06	1080	#	1071	-0-	-9	-0-	1071	2			N	-0-					-0-
07	1116	#	1102	-0-	-14	-0-	1102	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

02	87	N	54	-0-	-33	-0-	54	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					230
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					230
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					230
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					230
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					230
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					230

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
04	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
	THOMSON, THAD A. ETAL -E-				WELL #: 1		RRCID -> 053009		COMPL. DATE 09/15/1971			TOTAL DEPTH 6514			PERF. N/A		
02	696	N	693	-0-	-3	-0-	693	2			N	-0-					102
03	767	N	767	-0-	-0-	-0-	767	2			N	-0-					102
04	690	N	583	-0-	-107	-0-	583	2			N	-0-					102
05	744	N	642	-0-	-102	-0-	642	2			N	-0-					102
06	750	N	607	-0-	-143	-0-	607	2			N	-0-					102
*07	611	N	611	-0-	-0-	-0-	611	2			N	-0-					102
	THOMSON "E"				WELL #: 3		RRCID -> 097346		COMPL. DATE 02/03/1982			TOTAL DEPTH 6012			PERF. 5787 -		5818
02	754	N	730	-0-	-24	-0-	730	2			N	-0-					88
03	775	N	769	-0-	-6	-0-	769	2			N	-0-					88
04	720	N	583	-0-	-137	-0-	583	2			N	-0-					88
05	775	N	704	-0-	-71	-0-	704	2			N	-0-					88
06	750	N	624	-0-	-126	-0-	624	2			N	-0-					88
*07	611	N	611	-0-	-0-	-0-	611	2			N	-0-					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					108
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					108
04	1170	N	310	-0-	-860	-0-	310	3			N	-0-					108
05	279	N	245	-0-	-34	-0-	225	3	20	9	N	18					126
06	300	N	182	-0-	-118	-0-	182	3			N	-0-					126
07	310	N	216	-0-	-94	-0-	216	3			N	-0-					126
	LIN A				WELL #: 2		RRCID -> 085021		COMPL. DATE 08/26/1979			TOTAL DEPTH 7100			PERF. 6759 -		6817
02	696	N	338	-0-	-358	-0-	337	3	1	9	N	1					117
03	343	N	343	-0-	-0-	-0-	342	3	1	9	N	1					118
04	330	N	320	-0-	-10	-0-	309	3	11	9	N	10					128
05	842	N	842	-0-	-0-	-0-	835	3	7	9	N	6					134
06	330	N	318	-0-	-12	-0-	316	3	2	9	N	2					136
*07	622	N	622	-0-	-0-	-0-	620	3	2	9	N	2					138
	LIN C				WELL #: 1		RRCID -> 091035		COMPL. DATE 11/24/1980			TOTAL DEPTH 7032			PERF. 6731 -		6765
02	504	N	504	-0-	-0-	-0-	502	3	2	9	N	2					115
03	224	N	224	-0-	-0-	-0-	223	3	1	9	N	1					116
04	390	N	305	-0-	-85	-0-	271	3	34	9	N	31					147
05	527	N	185	-0-	-342	-0-	183	3	2	9	N	2					149
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					149
*07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					149

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	199	-0-	-91	-0-	193	3	6	9	N	5					36
03	279	N	247	-0-	-32	-0-	239	3	8	9	N	7					43
04	235	N	235	-0-	-0-	-0-	227	3	8	9	N	7					50
05	217	N	212	-0-	-5	-0-	205	3	7	9	N	6					56
06	240	N	238	-0-	-2	-0-	234	3	4	9	N	4					60
07	248	N	175	-0-	-73	-0-	173	3	2	9	N	2					62

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
03	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
06	840	N	492	-0-	-348	-0-	492	3			N	-0-					-0-
07	868	N	508	-0-	-360	-0-	508	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	527	N	360	-0-	-167	-0-	360	3			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

02	290	N	263	-0-	-27	-0-	254	3	9	9	N	8					59
03	465	N	298	-0-	-167	-0-	286	3	12	9	N	11					70
04	371	N	371	-0-	-0-	-0-	367	3	4	9	N	4					74
05	358	N	358	-0-	-0-	-0-	352	3	6	9	N	5					79
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					79
*07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					79

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

02	282	N	282	-0-	-0-	-0-	260	3	22	9	N	20					157
03	323	N	323	-0-	-0-	-0-	308	3	15	9	N	14					171
04	444	N	444	-0-	-0-	-0-	430	3	14	9	N	13					184
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					184
06	300	N	265	-0-	-35	-0-	265	3			N	-0-					184
07	465	N	264	-0-	-201	-0-	262	3	2	9	N	2	150	1			36

LIN "I WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

02	348	N	277	-0-	-71	-0-	277	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	360	N	319	-0-	-41	-0-	319	3			N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

02	963	N	963	-0-	-0-	-0-	883	3	80	9	N	73	81	1			15
03	1002	N	1002	-0-	-0-	-0-	938	3	64	9	N	58					73
04	873	N	873	-0-	-0-	-0-	821	3	52	9	N	47	80	1			40
05	854	N	854	-0-	-0-	-0-	810	3	44	9	N	40	76	1			4
06	744	N	744	-0-	-0-	-0-	702	3	42	9	N	38					42
*07	814	N	814	-0-	-0-	-0-	778	3	36	9	N	33	69	1			6

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	64	-0-	-23	-0-	60	3	4	9	N	4					127
03	39	N	39	-0-	-0-	-0-	37	3	2	9	N	2					129
04	210	N	59	-0-	-151	-0-	53	3	6	9	N	5					134
05	62	N	48	-0-	-14	-0-	34	3	14	9	N	13					147
06	35	N	35	-0-	-0-	-0-	26	3	9	9	N	8					155
07	62	N	53	-0-	-9	-0-	41	3	12	9	N	11					166

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					25
03	774	N	774	-0-	-0-	-0-	763	3	11	9	N	10					35
04	754	N	754	-0-	-0-	-0-	748	3	6	9	N	5					40
05	873	N	873	-0-	-0-	-0-	873	3			N	-0-					40
06	750	N	443	-0-	-307	-0-	443	3			N	-0-					40
07	775	N	309	-0-	-466	-0-	309	3			N	-0-					40

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

02	435	N	432	-0-	-3	-0-	431	3	1	9	N	1					84
03	682	N	528	-0-	-154	-0-	500	3	28	9	N	25					109
04	600	N	593	-0-	-7	-0-	582	3	11	9	N	10					119
05	549	N	549	-0-	-0-	-0-	537	3	12	9	N	11					130
06	510	N	355	-0-	-155	-0-	355	3			N	-0-					130
07	620	N	273	-0-	-347	-0-	273	3			N	-0-					130

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

02	707	N	707	-0-	-0-	-0-	701	3	6	9	Y	5					21
03	903	N	903	-0-	-0-	-0-	892	3	11	9	Y	10					31
04	648	N	648	-0-	-0-	-0-	637	3	11	9	Y	10					41
05	957	N	957	-0-	-0-	-0-	948	3	9	9	Y	8					49
06	602	N	602	-0-	-0-	-0-	589	3	13	9	Y	12					61
*07	711	N	711	-0-	-0-	-0-	696	3	15	9	Y	14	60	1			15

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

02	568	N	568	-0-	-0-	-0-	561	3	7	9	N	6					25
03	558	N	513	-0-	-45	-0-	502	3	11	9	N	10					35
04	531	N	531	-0-	-0-	-0-	528	3	3	9	N	3					38
05	620	N	564	-0-	-56	-0-	564	3			N	-0-					38
06	558	N	558	-0-	-0-	-0-	558	3			N	-0-					38
*07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					38

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

02	92	N	92	-0-	-0-	-0-	88	3	4	9	Y	4					19
03	159	N	159	-0-	-0-	-0-	141	3	18	9	Y	16					35
04	150	N	150	-0-	-0-	-0-	133	3	17	9	Y	15					50
05	93	N	54	-0-	-39	-0-	40	3	14	9	Y	13					63
06	90	N	79	-0-	-11	-0-	58	3	21	9	Y	19					82
07	155	N	67	-0-	-88	-0-	42	3	25	9	Y	23	90	1			15

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	02	696	N	647	-0-	-49	-0-	647	2			N	-0-					-0-
	03	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
	04	750	N	630	-0-	-120	-0-	630	2			N	-0-					-0-
	05	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
	06	720	N	655	-0-	-65	-0-	655	2			N	-0-					-0-
*	07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	02	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
	03	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
	04	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
	05	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
	06	1200	N	834	-0-	-366	-0-	834	3			N	-0-					-0-
*	07	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
	03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
	04	300	N	139	-0-	-161	-0-	139	3			N	-0-					-0-
	05	279	N	62	-0-	-217	-0-	62	3			N	-0-					-0-
	06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
	07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	02	638	N	556	-0-	-82	-0-	556	3			N	-0-					-0-
	03	713	N	526	-0-	-187	-0-	526	3			N	-0-					-0-
	04	660	N	466	-0-	-194	-0-	466	3			N	-0-					-0-
	05	589	N	347	-0-	-242	-0-	347	3			N	-0-					-0-
	06	510	N	384	-0-	-126	-0-	384	3			N	-0-					-0-
	07	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
05	155	N	94	-0-	-61	-0-	94	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	807	-0-	607	1484	64	1	743	2	N	-0-					-0-
03	2352	N	868	-0-	-1484	-0-	70	1	798	2	N	-0-					-0-
04	852	N	852	-0-	-0-	-0-	71	1	781	2	N	-0-					-0-
*05	879	N	879	-0-	-0-	-0-	74	1	805	2	N	-0-					-0-
*06	844	N	844	-0-	-0-	-0-	70	1	774	2	N	-0-					-0-
*07	845	N	845	-0-	-0-	-0-	74	1	771	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1265	N	616	-0-	-649	-0-	27	1	589	2	Y	-0-					-0-
03	621	N	621	-0-	-0-	-0-	28	1	593	2	Y	-0-					-0-
04	508	N	508	-0-	-0-	-0-	23	1	485	2	Y	-0-					-0-
05	651	N	626	-0-	-25	-0-	28	1	598	2	Y	-0-					-0-
*06	606	N	606	-0-	-0-	-0-	28	1	578	2	Y	-0-					-0-
*07	589	N	589	-0-	-0-	-0-	27	1	562	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

02	1574	N	779	-0-	-795	-0-	47	1	728	2	Y	4	4	1			4
							4	9									
03	830	N	830	-0-	-0-	-0-	53	1	775	2	Y	2	4	1			2
							2	9									
04	812	N	812	-0-	-0-	-0-	52	1	756	2	Y	4					6
							4	9									
*05	842	N	842	-0-	-0-	-0-	51	1	789	2	Y	2	4	1			4
							2	9									
06	810	N	793	-0-	-17	-0-	50	1	741	2	Y	2	4	1			2
							2	9									
*07	799	N	799	-0-	-0-	-0-	51	1	746	2	Y	2					4
							2	9									

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

02	647	N	306	-0-	-341	-0-	13	1	293	2	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	14	1	300	2	Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	12	1	248	2	Y	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	16	1	336	2	Y	-0-					-0-
06	300	N	281	-0-	-19	-0-	13	1	268	2	Y	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	13	1	274	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

02	1559	N	738	-0-	-821	-0-	173	1	565	2	Y	-0-					-0-
03	768	N	768	-0-	-0-	-0-	189	1	579	2	Y	-0-					-0-
04	699	N	699	-0-	-0-	-0-	185	1	514	2	Y	-0-					-0-
05	775	N	669	-0-	-106	-0-	192	1	477	2	Y	-0-					-0-
06	750	N	586	-0-	-164	-0-	169	1	417	2	Y	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	190	1	529	2	Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

02	1600	N	1731	-0-	131	2114	137	1	1594	2	N	-0-					-0-
03	3100	N	1851	-0-	-1249	865	150	1	1701	2	N	-0-					-0-
04	2741	N	1876	-0-	-865	-0-	156	1	1720	2	N	-0-					-0-
05	1860	N	1766	-0-	-94	-0-	149	1	1617	2	N	-0-					-0-
06	1800	N	1619	-0-	-181	-0-	134	1	1485	2	N	-0-					-0-
*07	1562	N	1562	-0-	-0-	-0-	137	1	1425	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

02	3459	X	1665	-0-	-1794	-0-	73	1	1592	2	Y	-0-					-0-
03	1743	X	1743	-0-	-0-	-0-	79	1	1664	2	Y	-0-					-0-
04	1770	X	1671	-0-	-99	-0-	77	1	1594	2	Y	-0-					-0-
05	1798	X	1730	-0-	-68	-0-	78	1	1652	2	Y	-0-					-0-
06	1740	X	1656	-0-	-84	-0-	75	1	1581	2	Y	-0-					-0-
*07	1734	X	1734	-0-	-0-	-0-	80	1	1654	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	211	-0-	-234	-0-	9	1	202	2	Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	10	1	212	2	Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	10	1	199	2	Y	-0-					-0-
05	217	N	197	-0-	-20	-0-	9	1	188	2	Y	-0-					-0-
06	210	N	193	-0-	-17	-0-	9	1	184	2	Y	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	10	1	204	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	824	-0-	-776	119	36	1	788	2	Y	-0-					-0-
03	1025	N	906	-0-	-119	-0-	41	1	865	2	Y	-0-					-0-
04	836	N	836	-0-	-0-	-0-	38	1	798	2	Y	-0-					-0-
*05	902	N	902	-0-	-0-	-0-	41	1	861	2	Y	-0-					-0-
06	870	N	848	-0-	-22	-0-	39	1	809	2	Y	-0-					-0-
*07	905	N	905	-0-	-0-	-0-	42	1	863	2	Y	-0-					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	31	-0-	-49	-0-	1	1	30	2	Y	-0-					-0-
03	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	211	-0-	-229	-0-	22	1	189	2	Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	23	1	193	2	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	25	1	199	2	Y	-0-					-0-
*05	243	N	243	-0-	-0-	-0-	27	1	216	2	Y	-0-					-0-
*06	233	N	233	-0-	-0-	-0-	27	1	206	2	Y	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	28	1	216	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1377	N	663	-0-	-714	-0-	29	1	634	2	Y	-0-					-0-
03	689	N	689	-0-	-0-	-0-	31	1	658	2	Y	-0-					-0-
04	658	N	658	-0-	-0-	-0-	30	1	628	2	Y	-0-					-0-
05	713	N	682	-0-	-31	-0-	31	1	651	2	Y	-0-					-0-
06	660	N	528	-0-	-132	-0-	24	1	504	2	Y	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	32	1	666	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1298	N	686	-0-	-612	-0-	30	1	656	2	Y	-0-					-0-
03	585	N	585	-0-	-0-	-0-	26	1	559	2	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	23	1	478	2	Y	-0-					-0-
05	465	N	428	-0-	-37	-0-	19	1	409	2	Y	-0-					-0-
06	450	N	373	-0-	-77	-0-	17	1	356	2	Y	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	19	1	393	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	955	-0-	-645	355	42	1	913	2	Y	-0-					-0-
03	1366	N	1011	-0-	-355	-0-	46	1	965	2	Y	-0-					-0-
04	1022	N	1022	-0-	-0-	-0-	47	1	975	2	Y	-0-					-0-
*05	1040	N	1040	-0-	-0-	-0-	47	1	993	2	Y	-0-					-0-
06	990	N	964	-0-	-26	-0-	44	1	920	2	Y	-0-					-0-
*07	991	N	991	-0-	-0-	-0-	46	1	945	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1276	-0-	-324	1045	101	1	1175	2	N	-0-					-0-
03	2399	N	1354	-0-	-1045	-0-	110	1	1244	2	N	-0-					-0-
04	1289	N	1289	-0-	-0-	-0-	107	1	1182	2	N	-0-					-0-
05	1364	N	1340	-0-	-24	-0-	113	1	1227	2	N	-0-					-0-
06	1320	N	1296	-0-	-24	-0-	107	1	1189	2	N	-0-					-0-
*07	1281	N	1281	-0-	-0-	-0-	113	1	1168	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

02	599	N	289	-0-	-310	-0-	13	1	276	2	Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	14	1	294	2	Y	-0-					-0-
04	293	N	293	-0-	-0-	-0-	13	1	280	2	Y	-0-					-0-
05	310	N	303	-0-	-7	-0-	14	1	289	2	Y	-0-					-0-
06	300	N	291	-0-	-9	-0-	13	1	278	2	Y	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	14	1	291	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

02	700	N	591	-0-	-109	510	26	1	565	2	Y	-0-					-0-
03	1155	N	645	-0-	-510	-0-	29	1	616	2	Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	27	1	558	2	Y	-0-					-0-
05	620	N	600	-0-	-20	-0-	27	1	573	2	Y	-0-					-0-
06	630	N	577	-0-	-53	-0-	26	1	551	2	Y	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	28	1	572	2	Y	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

02	293	N	140	-0-	-153	-0-	11	1	129	2	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	13	1	148	2	N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	14	1	152	2	N	-0-					-0-
*05	175	N	175	-0-	-0-	-0-	15	1	160	2	N	-0-					-0-
*06	168	N	168	-0-	-0-	-0-	14	1	154	2	N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	14	1	149	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

02	417	N	150	-0-	-267	-0-	12	1	138	2	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	7	1	83	2	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	6	1	67	2	N	-0-					-0-
*05	562	N	562	-0-	-0-	-0-	47	1	515	2	N	-0-					-0-
*06	564	N	564	-0-	-0-	-0-	47	1	517	2	N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	28	1	292	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

02	694	N	332	-0-	-362	-0-	78	1	254	2	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	84	1	259	2	Y	-0-					-0-
04	311	N	311	-0-	-0-	-0-	82	1	229	2	Y	-0-					-0-
05	341	N	245	-0-	-96	-0-	70	1	175	2	Y	-0-					-0-
06	330	N	260	-0-	-70	-0-	75	1	185	2	Y	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	79	1	218	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	361	-0-	-212	-0-	16	1	345	2	Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	14	1	298	2	Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	13	1	272	2	Y	-0-					-0-
05	372	N	296	-0-	-76	-0-	13	1	283	2	Y	-0-					-0-
06	300	N	286	-0-	-14	-0-	13	1	273	2	Y	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	10	1	202	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	549	-0-	-151	438	24	1	525	2	Y	-0-					-0-
03	1016	N	578	-0-	-438	-0-	26	1	552	2	Y	-0-					-0-
04	554	N	554	-0-	-0-	-0-	25	1	529	2	Y	-0-					-0-
05	589	N	570	-0-	-19	-0-	26	1	544	2	Y	-0-					-0-
06	570	N	548	-0-	-22	-0-	25	1	523	2	Y	-0-					-0-
*07	569	N	569	-0-	-0-	-0-	26	1	543	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	420	-0-	-80	387	33	1	387	2	N	-0-					-0-
03	807	N	420	-0-	-387	-0-	34	1	386	2	N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	34	1	379	2	N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	37	1	397	2	N	-0-					-0-
06	420	N	400	-0-	-20	-0-	33	1	367	2	N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	33	1	343	2	N	-0-					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	885	N	422	-0-	-463	-0-	18	1	404	2	Y	-0-					-0-
03	428	N	428	-0-	-0-	-0-	19	1	409	2	Y	-0-					-0-
04	406	N	406	-0-	-0-	-0-	19	1	387	2	Y	-0-					-0-
05	465	N	384	-0-	-81	-0-	17	1	367	2	Y	-0-					-0-
06	420	N	383	-0-	-37	-0-	17	1	366	2	Y	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	17	1	356	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1704	-0-	104	1939	135	1	1569	2	N	-0-					-0-
03	3100	N	1822	-0-	-1278	661	148	1	1674	2	N	-0-					-0-
04	2439	N	1778	-0-	-661	-0-	148	1	1630	2	N	-0-					-0-
05	1829	N	1821	-0-	-8	-0-	154	1	1667	2	N	-0-					-0-
06	1770	N	1746	-0-	-24	-0-	145	1	1601	2	N	-0-					-0-
*07	1733	N	1733	-0-	-0-	-0-	152	1	1581	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	682	N	324	-0-	-358	-0-	26	1	298	2	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	28	1	316	2	N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	28	1	310	2	N	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	29	1	315	2	N	-0-					-0-
*06	331	N	331	-0-	-0-	-0-	27	1	304	2	N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	29	1	301	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	956	N	504	-0-	-452	-0-	22	1	482	2	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	24	1	508	2	Y	-0-					-0-
04	544	N	544	-0-	-0-	-0-	25	1	519	2	Y	-0-					-0-
05	496	N	482	-0-	-14	-0-	22	1	460	2	Y	-0-					-0-
06	480	N	463	-0-	-17	-0-	21	1	442	2	Y	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	23	1	476	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4573	X	2187	-0-	-2386	-0-	173	1	2014	2	N	-0-			-0-
03	2380	X	2380	-0-	-0-	-0-	193	1	2187	2	N	-0-			-0-
04	2310	X	2295	-0-	-15	-0-	191	1	2104	2	N	-0-			-0-
05	2387	X	2364	-0-	-23	-0-	199	1	2165	2	N	-0-			-0-
06	2310	X	2254	-0-	-56	-0-	187	1	2067	2	N	-0-			-0-
*07	2209	X	2209	-0-	-0-	-0-	194	1	2015	2	N	-0-			-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

02	1331	N	636	-0-	-695	-0-	50	1	586	2	N	-0-			-0-
03	674	N	674	-0-	-0-	-0-	55	1	619	2	N	-0-			-0-
04	658	N	658	-0-	-0-	-0-	55	1	603	2	N	-0-			-0-
05	682	N	657	-0-	-25	-0-	55	1	602	2	N	-0-			-0-
06	660	N	620	-0-	-40	-0-	51	1	569	2	N	-0-			-0-
*07	610	N	610	-0-	-0-	-0-	54	1	556	2	N	-0-			-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

02	6495	X	3124	-0-	-3371	-0-	136	1	2988	2	Y	-0-			-0-
03	3293	X	3293	-0-	-0-	-0-	149	1	3144	2	Y	-0-			-0-
04	3240	X	3164	-0-	-76	-0-	145	1	3019	2	Y	-0-			-0-
05	3379	X	3243	-0-	-136	-0-	147	1	3096	2	Y	-0-			-0-
06	3270	X	3181	-0-	-89	-0-	145	1	3036	2	Y	-0-			-0-
*07	3252	X	3252	-0-	-0-	-0-	150	1	3102	2	Y	-0-			-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

02	726	N	353	-0-	-373	-0-	15	1	338	2	Y	-0-			-0-
03	372	N	372	-0-	-0-	-0-	17	1	355	2	Y	-0-			-0-
04	358	N	358	-0-	-0-	-0-	16	1	342	2	Y	-0-			-0-
*05	373	N	373	-0-	-0-	-0-	17	1	356	2	Y	-0-			-0-
06	360	N	360	-0-	-0-	-0-	16	1	344	2	Y	-0-			-0-
*07	376	N	376	-0-	-0-	-0-	17	1	359	2	Y	-0-			-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

02	934	N	450	-0-	-484	-0-	20	1	430	2	Y	-0-			-0-
03	474	N	474	-0-	-0-	-0-	21	1	453	2	Y	-0-			-0-
04	451	N	451	-0-	-0-	-0-	21	1	430	2	Y	-0-			-0-
05	496	N	462	-0-	-34	-0-	21	1	441	2	Y	-0-			-0-
06	450	N	445	-0-	-5	-0-	20	1	425	2	Y	-0-			-0-
*07	454	N	454	-0-	-0-	-0-	21	1	433	2	Y	-0-			-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

02	1000	N	704	-0-	-296	456	31	1	673	2	Y	-0-			-0-
03	1198	N	742	-0-	-456	-0-	34	1	708	2	Y	-0-			-0-
04	727	N	727	-0-	-0-	-0-	33	1	694	2	Y	-0-			-0-
*05	752	N	752	-0-	-0-	-0-	34	1	718	2	Y	-0-			-0-
06	720	N	720	-0-	-0-	-0-	33	1	687	2	Y	-0-			-0-
*07	753	N	753	-0-	-0-	-0-	35	1	718	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	204	-0-	-216	-0-	9	1	195	2	Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	10	1	201	2	Y	-0-					-0-
05	217	N	216	-0-	-1	-0-	10	1	206	2	Y	-0-					-0-
06	210	N	206	-0-	-4	-0-	9	1	197	2	Y	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	76	-0-	-83	-0-	3	1	73	2	Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
04	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	4	1	83	2	Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	4	1	79	2	Y	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	189	-0-	-111	92	8	1	181	2	Y	-0-					-0-
03	291	N	199	-0-	-92	-0-	9	1	190	2	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	9	1	185	2	Y	-0-					-0-
05	217	N	199	-0-	-18	-0-	9	1	190	2	Y	-0-					-0-
*06	193	N	193	-0-	-0-	-0-	9	1	184	2	Y	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	9	1	191	2	Y	-0-					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	973	N	469	-0-	-504	-0-	20	1	449	2	Y	-0-					-0-
03	495	N	495	-0-	-0-	-0-	22	1	473	2	Y	-0-					-0-
04	479	N	479	-0-	-0-	-0-	22	1	457	2	Y	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	23	1	477	2	Y	-0-					-0-
06	480	N	478	-0-	-2	-0-	22	1	456	2	Y	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	23	1	475	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	271	-0-	-291	-0-	12	1	259	2	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	13	1	273	2	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	13	1	263	2	Y	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	13	1	270	2	Y	-0-					-0-
*06	275	N	275	-0-	-0-	-0-	13	1	262	2	Y	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	13	1	273	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	927	N	448	-0-	-479	-0-	20	1	428	2	Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	21	1	445	2	Y	-0-					-0-
04	454	N	454	-0-	-0-	-0-	21	1	433	2	Y	-0-					-0-
05	465	N	459	-0-	-6	-0-	21	1	438	2	Y	-0-					-0-
06	450	N	440	-0-	-10	-0-	20	1	420	2	Y	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	21	1	436	2	Y	-0-					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1470	N	714	-0-	-756	-0-	31	1	683	2	Y	-0-					-0-
03	750	N	750	-0-	-0-	-0-	34	1	716	2	Y	-0-					-0-
04	722	N	722	-0-	-0-	-0-	33	1	689	2	Y	-0-					-0-
05	775	N	747	-0-	-28	-0-	34	1	713	2	Y	-0-					-0-
*06	721	N	721	-0-	-0-	-0-	33	1	688	2	Y	-0-					-0-
*07	752	N	752	-0-	-0-	-0-	35	1	717	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	446	N	202	-0-	-244	-0-	9	1	193	2	Y	-0-			-0-
03	189	N	189	-0-	-0-	-0-	9	1	180	2	Y	-0-			-0-
04	162	N	162	-0-	-0-	-0-	7	1	155	2	Y	-0-			-0-
*05	156	N	156	-0-	-0-	-0-	7	1	149	2	Y	-0-			-0-
*06	141	N	141	-0-	-0-	-0-	6	1	135	2	Y	-0-			-0-
*07	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-			-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	900	N	919	-0-	19	1140	73	1	846	2	N	-0-			-0-
03	2153	N	1013	-0-	-1140	-0-	82	1	931	2	N	-0-			-0-
04	1036	N	1036	-0-	-0-	-0-	86	1	950	2	N	-0-			-0-
*05	1054	N	1054	-0-	-0-	-0-	89	1	965	2	N	-0-			-0-
*06	989	N	989	-0-	-0-	-0-	82	1	907	2	N	-0-			-0-
*07	981	N	981	-0-	-0-	-0-	86	1	895	2	N	-0-			-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	574	N	273	-0-	-301	-0-	22	1	251	2	N	-0-			-0-
03	288	N	288	-0-	-0-	-0-	23	1	265	2	N	-0-			-0-
04	281	N	281	-0-	-0-	-0-	23	1	258	2	N	-0-			-0-
*05	296	N	296	-0-	-0-	-0-	25	1	271	2	N	-0-			-0-
*06	279	N	279	-0-	-0-	-0-	23	1	256	2	N	-0-			-0-
*07	277	N	277	-0-	-0-	-0-	24	1	253	2	N	-0-			-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1600	N	1189	-0-	-411	982	94	1	1095	2	N	-0-			-0-
03	2238	N	1256	-0-	-982	-0-	102	1	1154	2	N	-0-			-0-
04	1221	N	1221	-0-	-0-	-0-	102	1	1119	2	N	-0-			-0-
*05	1236	N	1236	-0-	-0-	-0-	104	1	1132	2	N	-0-			-0-
*06	1166	N	1166	-0-	-0-	-0-	97	1	1069	2	N	-0-			-0-
*07	1124	N	1124	-0-	-0-	-0-	99	1	1025	2	N	-0-			-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	617	N	292	-0-	-325	-0-	23	1	269	2	N	-0-			-0-
03	311	N	311	-0-	-0-	-0-	25	1	286	2	N	-0-			-0-
04	304	N	304	-0-	-0-	-0-	25	1	279	2	N	-0-			-0-
*05	331	N	331	-0-	-0-	-0-	28	1	303	2	N	-0-			-0-
06	300	N	285	-0-	-15	-0-	24	1	261	2	N	-0-			-0-
*07	258	N	258	-0-	-0-	-0-	23	1	235	2	N	-0-			-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1600	N	1991	-0-	391	2492	157	1	1834	2	N	-0-			-0-
03	3100	N	2122	-0-	-978	1514	172	1	1950	2	N	-0-			-0-
04	3000	N	2037	-0-	-963	551	170	1	1867	2	N	-0-			-0-
*05	2665	N	2114	-0-	-551	-0-	178	1	1936	2	N	-0-			-0-
06	2040	N	2022	-0-	-18	-0-	167	1	1855	2	N	-0-			-0-
*07	2012	N	2012	-0-	-0-	-0-	177	1	1835	2	N	-0-			-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1198	N	579	-0-	-619	-0-	25	1	554	2	Y	-0-			-0-
03	607	N	607	-0-	-0-	-0-	27	1	580	2	Y	-0-			-0-
04	582	N	582	-0-	-0-	-0-	27	1	555	2	Y	-0-			-0-
05	620	N	600	-0-	-20	-0-	27	1	573	2	Y	-0-			-0-
06	600	N	576	-0-	-24	-0-	26	1	550	2	Y	-0-			-0-
*07	601	N	601	-0-	-0-	-0-	28	1	573	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	933	-0-	-667	329	74	1	859	2	Y	-0-					-0-
03	1329	N	1000	-0-	-329	-0-	81	1	919	2	Y	-0-					-0-
04	970	N	970	-0-	-0-	-0-	81	1	889	2	Y	-0-					-0-
*05	991	N	991	-0-	-0-	-0-	84	1	907	2	Y	-0-					-0-
*06	950	N	950	-0-	-0-	-0-	79	1	871	2	Y	-0-					-0-
*07	954	N	954	-0-	-0-	-0-	84	1	870	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1200	N	1277	-0-	77	1454	101	1	1176	2	N	-0-					-0-
03	2822	N	1368	-0-	-1454	-0-	111	1	1257	2	N	-0-					-0-
04	1317	N	1317	-0-	-0-	-0-	110	1	1207	2	N	-0-					-0-
05	1364	N	1328	-0-	-36	-0-	112	1	1216	2	N	-0-					-0-
06	1320	N	1275	-0-	-45	-0-	106	1	1169	2	N	-0-					-0-
*07	1271	N	1271	-0-	-0-	-0-	112	1	1159	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	1206	-0-	506	1839	53	1	1153	2	Y	-0-					-0-
03	3096	N	1257	-0-	-1839	-0-	57	1	1200	2	Y	-0-					-0-
04	1171	N	1171	-0-	-0-	-0-	54	1	1117	2	Y	-0-					-0-
05	1302	N	1173	-0-	-129	-0-	53	1	1120	2	Y	-0-					-0-
06	1230	N	1096	-0-	-134	-0-	50	1	1046	2	Y	-0-					-0-
*07	1125	N	1125	-0-	-0-	-0-	52	1	1073	2	Y	-0-					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	827	-0-	327	1238	65	1	762	2	N	-0-					-0-
03	2043	N	805	-0-	-1238	-0-	65	1	740	2	N	-0-					-0-
04	823	N	823	-0-	-0-	-0-	69	1	754	2	N	-0-					-0-
*05	983	N	983	-0-	-0-	-0-	83	1	900	2	N	-0-					-0-
*06	950	N	950	-0-	-0-	-0-	79	1	871	2	N	-0-					-0-
*07	951	N	951	-0-	-0-	-0-	84	1	867	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	333	-0-	-354	-0-	26	1	307	2	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	29	1	325	2	N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	29	1	316	2	N	-0-					-0-
*05	395	N	395	-0-	-0-	-0-	33	1	362	2	N	-0-					-0-
*06	430	N	430	-0-	-0-	-0-	36	1	394	2	N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	34	1	353	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	130	-0-	-243	-0-	10	1	120	2	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	15	1	166	2	N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	7	1	76	2	N	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	12	1	135	2	N	-0-					-0-
*06	193	N	193	-0-	-0-	-0-	16	1	177	2	N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	13	1	136	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1234	N	592	-0-	-642	-0-	26	1	566	2	Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	22	1	475	2	Y	-0-					-0-
04	557	N	557	-0-	-0-	-0-	26	1	531	2	Y	-0-					-0-
05	620	N	576	-0-	-44	-0-	26	1	550	2	Y	-0-					-0-
*06	559	N	559	-0-	-0-	-0-	25	1	534	2	Y	-0-					-0-
*07	579	N	579	-0-	-0-	-0-	27	1	552	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	827	N	397	-0-	-430	-0-	17	1	380	2	Y	-0-					-0-
03	419	N	419	-0-	-0-	-0-	19	1	400	2	Y	-0-					-0-
04	402	N	402	-0-	-0-	-0-	18	1	384	2	Y	-0-					-0-
05	434	N	414	-0-	-20	-0-	19	1	395	2	Y	-0-					-0-
06	420	N	395	-0-	-25	-0-	18	1	377	2	Y	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	19	1	391	2	Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

02	906	N	428	-0-	-478	-0-	34	1	394	2	N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	37	1	423	2	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	38	1	416	2	N	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	40	1	434	2	N	-0-					-0-
06	450	N	448	-0-	-2	-0-	37	1	411	2	N	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	40	1	414	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

02	300	N	878	-0-	578	1567	38	1	840	2	Y	-0-					-0-
03	2479	N	912	-0-	-1567	-0-	41	1	871	2	Y	-0-					-0-
04	878	N	878	-0-	-0-	-0-	40	1	838	2	Y	-0-					-0-
05	930	N	884	-0-	-46	-0-	40	1	844	2	Y	-0-					-0-
06	870	N	822	-0-	-48	-0-	37	1	785	2	Y	-0-					-0-
*07	875	N	875	-0-	-0-	-0-	40	1	835	2	Y	-0-					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

02	495	N	241	-0-	-254	-0-	19	1	222	2	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	21	1	234	2	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	21	1	230	2	N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	22	1	239	2	N	-0-					-0-
*06	257	N	257	-0-	-0-	-0-	21	1	236	2	N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	22	1	232	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

02	1365	N	651	-0-	-714	-0-	51	1	600	2	N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	58	1	659	2	N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	40	1	435	2	N	-0-					-0-
05	682	N	504	-0-	-178	-0-	43	1	461	2	N	-0-					-0-
06	690	N	559	-0-	-131	-0-	46	1	513	2	N	-0-					-0-
*07	517	N	517	-0-	-0-	-0-	45	1	472	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

02	230	N	111	-0-	-119	-0-	5	1	106	2	Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	5	1	110	2	Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	5	1	105	2	Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	5	1	102	2	Y	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

02	359	N	174	-0-	-185	-0-	14	1	160	2	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	15	1	168	2	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	17	1	184	2	N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	16	1	175	2	N	-0-					-0-
*06	197	N	197	-0-	-0-	-0-	16	1	181	2	N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	17	1	177	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	600	N	1479	-0-	879	2449	117	1	1362	2	N	-0-			-0-
03	3100	N	1584	-0-	-1516	933	129	1	1455	2	N	-0-			-0-
04	2455	N	1522	-0-	-933	-0-	127	1	1395	2	N	-0-			-0-
*05	1588	N	1588	-0-	-0-	-0-	134	1	1454	2	N	-0-			-0-
06	1530	N	1499	-0-	-31	-0-	124	1	1375	2	N	-0-			-0-
*07	1524	N	1524	-0-	-0-	-0-	134	1	1390	2	N	-0-			-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

02	302	N	145	-0-	-157	-0-	6	1	139	2	Y	-0-			-0-
03	155	N	155	-0-	-0-	-0-	7	1	148	2	Y	-0-			-0-
04	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-			-0-
05	155	N	152	-0-	-3	-0-	7	1	145	2	Y	-0-			-0-
06	150	N	145	-0-	-5	-0-	7	1	138	2	Y	-0-			-0-
*07	148	N	148	-0-	-0-	-0-	7	1	141	2	Y	-0-			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

02	835	N	404	-0-	-431	-0-	18	1	386	2	Y	-0-			-0-
03	427	N	427	-0-	-0-	-0-	19	1	408	2	Y	-0-			-0-
04	416	N	416	-0-	-0-	-0-	19	1	397	2	Y	-0-			-0-
05	434	N	429	-0-	-5	-0-	19	1	410	2	Y	-0-			-0-
06	420	N	414	-0-	-6	-0-	19	1	395	2	Y	-0-			-0-
*07	432	N	432	-0-	-0-	-0-	20	1	412	2	Y	-0-			-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

02	824	N	394	-0-	-430	-0-	17	1	377	2	Y	-0-			-0-
03	412	N	412	-0-	-0-	-0-	19	1	393	2	Y	-0-			-0-
04	386	N	386	-0-	-0-	-0-	18	1	368	2	Y	-0-			-0-
05	434	N	388	-0-	-46	-0-	18	1	370	2	Y	-0-			-0-
06	390	N	369	-0-	-21	-0-	17	1	352	2	Y	-0-			-0-
*07	382	N	382	-0-	-0-	-0-	18	1	364	2	Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

02	1600	N	1183	-0-	-417	853	52	1	1131	2	Y	-0-			-0-
03	2099	N	1246	-0-	-853	-0-	56	1	1190	2	Y	-0-			-0-
04	1189	N	1189	-0-	-0-	-0-	55	1	1134	2	Y	-0-			-0-
05	1271	N	1238	-0-	-33	-0-	56	1	1182	2	Y	-0-			-0-
06	1200	N	1177	-0-	-23	-0-	54	1	1123	2	Y	-0-			-0-
*07	1226	N	1226	-0-	-0-	-0-	56	1	1170	2	Y	-0-			-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	68	-0-	-97	-0-	3	1	65	2	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1200	N	800	-0-	-400	473	35	1	765	2	Y	-0-					-0-
03	1269	N	796	-0-	-473	-0-	36	1	760	2	Y	-0-					-0-
04	739	N	739	-0-	-0-	-0-	34	1	705	2	Y	-0-					-0-
05	868	N	751	-0-	-117	-0-	34	1	717	2	Y	-0-					-0-
06	780	N	729	-0-	-51	-0-	33	1	696	2	Y	-0-					-0-
*07	760	N	760	-0-	-0-	-0-	35	1	725	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6193	X	2988	-0-	-3205	-0-	236	1	2752	2	N	-0-					-0-
03	3195	X	3195	-0-	-0-	-0-	259	1	2936	2	N	-0-					-0-
04	2998	X	2998	-0-	-0-	-0-	250	1	2747	2	N	1	1	8			-0-
							1	9									
05	3193	X	3034	-0-	-159	-0-	256	1	2778	2	N	-0-					-0-
06	3090	X	2926	-0-	-164	-0-	242	1	2684	2	N	-0-					-0-
*07	3039	X	3039	-0-	-0-	-0-	267	1	2772	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	1743	-0-	1043	2126	138	1	1605	2	N	-0-					-0-
03	3100	N	1870	-0-	-1230	896	152	1	1718	2	N	-0-					-0-
04	2461	N	1565	-0-	-896	-0-	130	1	1435	2	N	-0-					-0-
*05	1495	N	1495	-0-	-0-	-0-	126	1	1369	2	N	-0-					-0-
*06	1575	N	1575	-0-	-0-	-0-	130	1	1445	2	N	-0-					-0-
*07	1437	N	1437	-0-	-0-	-0-	126	1	1311	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0-	-0-	25	1	549	2	N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	27	1	569	2	N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	25	1	527	2	N	-0-					-0-
05	620	N	557	-0-	-63	-0-	25	1	532	2	N	-0-					-0-
06	570	N	510	-0-	-60	-0-	23	1	487	2	N	-0-					-0-
07	558	N	536	-0-	-22	-0-	25	1	511	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1600	N	1676	-0-	76	1820	132	1	1544	2	N	-0-			-0-
03	3100	N	1794	-0-	-1306	514	146	1	1648	2	N	-0-			-0-
04	1971	N	1457	-0-	-514	-0-	121	1	1336	2	N	-0-			-0-
05	1736	N	1505	-0-	-231	-0-	127	1	1378	2	N	-0-			-0-
06	1680	N	1446	-0-	-234	-0-	120	1	1326	2	N	-0-			-0-
*07	1438	N	1438	-0-	-0-	-0-	126	1	1312	2	N	-0-			-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1200	N	1086	-0-	-114	1068	86	1	1000	2	N	-0-			-0-
03	2227	N	1159	-0-	-1068	-0-	94	1	1065	2	N	-0-			-0-
04	1121	N	1121	-0-	-0-	-0-	93	1	1028	2	N	-0-			-0-
*05	1149	N	1149	-0-	-0-	-0-	97	1	1052	2	N	-0-			-0-
06	1110	N	1090	-0-	-20	-0-	90	1	1000	2	N	-0-			-0-
*07	1065	N	1065	-0-	-0-	-0-	94	1	971	2	N	-0-			-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	900	N	1267	-0-	367	1751	100	1	1167	2	N	-0-			-0-
03	3095	N	1344	-0-	-1751	-0-	109	1	1235	2	N	-0-			-0-
04	1253	N	1253	-0-	-0-	-0-	104	1	1149	2	N	-0-			-0-
05	1364	N	1360	-0-	-4	-0-	115	1	1245	2	N	-0-			-0-
*06	1307	N	1307	-0-	-0-	-0-	108	1	1199	2	N	-0-			-0-
*07	1168	N	1168	-0-	-0-	-0-	103	1	1065	2	N	-0-			-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	30	1	97	2	N	-0-			-0-
03	105	N	105	-0-	-0-	-0-	26	1	79	2	N	-0-			-0-
04	84	N	84	-0-	-0-	-0-	22	1	62	2	N	-0-			-0-
*05	129	N	129	-0-	-0-	-0-	37	1	92	2	N	-0-			-0-
*06	94	N	94	-0-	-0-	-0-	27	1	67	2	N	-0-			-0-
*07	116	N	116	-0-	-0-	-0-	31	1	85	2	N	-0-			-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1088	N	1088	-0-	-0-	-0-	86	1	1002	2	N	-0-			-0-
03	1047	N	1047	-0-	-0-	-0-	85	1	962	2	N	-0-			-0-
04	999	N	999	-0-	-0-	-0-	83	1	916	2	N	-0-			-0-
05	1178	N	978	-0-	-200	-0-	83	1	895	2	N	-0-			-0-
06	1020	N	961	-0-	-59	-0-	80	1	881	2	N	-0-			-0-
07	1023	N	940	-0-	-83	-0-	83	1	857	2	N	-0-			-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1410	X	1410	-0-	-0-	-0-	62	1	1348	2	N	-0-			-0-
03	1041	N	1041	-0-	-0-	-0-	47	1	994	2	N	-0-			-0-
04	1340	N	1340	-0-	-0-	-0-	61	1	1279	2	N	-0-			-0-
05	1519	N	1377	-0-	-142	-0-	62	1	1315	2	N	-0-			-0-
*06	1329	N	1329	-0-	-0-	-0-	61	1	1268	2	N	-0-			-0-
07	1395	N	1353	-0-	-42	-0-	62	1	1291	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2273	X	1039	-0-	-1234	-0-	82	1	957	2	N	-0-					-0-
03	1025	X	1025	-0-	-0-	-0-	83	1	942	2	N	-0-					-0-
04	1170	X	1059	-0-	-111	-0-	88	1	971	2	N	-0-					-0-
05	1240	X	935	-0-	-305	-0-	79	1	855	2	N	1	1	8			-0-
							1	9									
06	1200	X	884	-0-	-316	-0-	73	1	811	2	N	-0-					-0-
*07	997	X	997	-0-	-0-	-0-	88	1	909	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	1224	-0-	1024	2394	97	1	1127	2	N	-0-					-0-
03	3100	N	1303	-0-	-1797	597	106	1	1197	2	N	-0-					-0-
04	1956	N	1359	-0-	-597	-0-	113	1	1246	2	N	-0-					-0-
*05	1340	N	1340	-0-	-0-	-0-	113	1	1227	2	N	-0-					-0-
*06	1291	N	1291	-0-	-0-	-0-	107	1	1184	2	N	-0-					-0-
*07	1271	N	1271	-0-	-0-	-0-	112	1	1159	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	963	N	963	-0-	-0-	-0-	42	1	921	2	N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	45	1	958	2	N	-0-					-0-
04	1041	N	1041	-0-	-0-	-0-	48	1	993	2	N	-0-					-0-
05	1023	N	1000	-0-	-23	-0-	45	1	955	2	N	-0-					-0-
06	960	N	953	-0-	-7	-0-	43	1	910	2	N	-0-					-0-
07	1085	N	1014	-0-	-71	-0-	47	1	967	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	18	1	392	2	N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	30	1	628	2	N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	29	1	600	2	N	-0-					-0-
*05	667	N	667	-0-	-0-	-0-	30	1	637	2	N	-0-					-0-
*06	641	N	641	-0-	-0-	-0-	29	1	612	2	N	-0-					-0-
*07	677	N	677	-0-	-0-	-0-	31	1	646	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1476	X	721	-0-	-755	-0-	31	1	690	2	Y	-0-					-0-
03	722	X	722	-0-	-0-	-0-	33	1	689	2	Y	-0-					-0-
04	750	X	698	-0-	-52	-0-	32	1	666	2	Y	-0-					-0-
05	775	X	693	-0-	-82	-0-	31	1	662	2	Y	-0-					-0-
06	750	X	650	-0-	-100	-0-	30	1	620	2	Y	-0-					-0-
*07	608	X	608	-0-	-0-	-0-	28	1	580	2	Y	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6263	X	3036	-0-	-3227	-0-	133	1	2903	2	N	-0-					-0-
03	3253	X	3253	-0-	-0-	-0-	147	1	3106	2	N	-0-					-0-
04	3210	X	3132	-0-	-78	-0-	144	1	2988	2	N	-0-					-0-
05	3317	X	3201	-0-	-116	-0-	145	1	3056	2	N	-0-					-0-
06	3150	X	3092	-0-	-58	-0-	141	1	2951	2	N	-0-					-0-
*07	3197	X	3197	-0-	-0-	-0-	147	1	3050	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	807	N	807	-0-	-0-	-0-	35	1	772	2	N	-0-			-0-
03	855	N	855	-0-	-0-	-0-	39	1	816	2	N	-0-			-0-
04	838	N	838	-0-	-0-	-0-	38	1	800	2	N	-0-			-0-
05	868	N	862	-0-	-6	-0-	39	1	823	2	N	-0-			-0-
06	840	N	736	-0-	-104	-0-	34	1	702	2	N	-0-			-0-
07	868	N	828	-0-	-40	-0-	38	1	790	2	N	-0-			-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		845	-0-	845	1866	37	1	808	2	Y	-0-			-0-
03	1800	N	810	-0-	-990	876	37	1	773	2	Y	-0-			-0-
04	1736	N	860	-0-	-876	-0-	39	1	821	2	Y	-0-			-0-
*05	1092	N	1092	-0-	-0-	-0-	49	1	1043	2	Y	-0-			-0-
*06	994	N	994	-0-	-0-	-0-	45	1	949	2	Y	-0-			-0-
*07	1000	N	1000	-0-	-0-	-0-	46	1	954	2	Y	-0-			-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		937	-0-	937	1908	97	1	840	2	Y	-0-			-0-
03	2500	N	955	-0-	-1545	363	102	1	853	2	Y	-0-			-0-
04	1520	N	1157	-0-	-363	-0-	129	1	1028	2	Y	-0-			-0-
*05	1113	N	1113	-0-	-0-	-0-	124	1	989	2	Y	-0-			-0-
*06	1047	N	1047	-0-	-0-	-0-	121	1	926	2	Y	-0-			-0-
*07	1113	N	1113	-0-	-0-	-0-	128	1	985	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1176	-0-	1176	2491	51	1	1125	2	Y	-0-					-0-
03	1700	N	1204	-0-	-496	1995	54	1	1150	2	Y	-0-					-0-
04	3000	N	1184	-0-	-1816	179	54	1	1130	2	Y	-0-					-0-
*05	1452	N	1273	-0-	-179	-0-	58	1	1215	2	Y	-0-					-0-
*06	1321	N	1321	-0-	-0-	-0-	60	1	1261	2	Y	-0-					-0-
*07	1347	N	1347	-0-	-0-	-0-	62	1	1285	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		641	-0-	641	1326	28	1	613	2	Y	-0-					-0-
03	2000	N	674	-0-	-1326	-0-	30	1	644	2	Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	19	1	389	2	Y	-0-					-0-
*05	687	N	687	-0-	-0-	-0-	31	1	656	2	Y	-0-					-0-
06	660	N	628	-0-	-32	-0-	29	1	599	2	Y	-0-					-0-
*07	653	N	653	-0-	-0-	-0-	30	1	623	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		275	-0-	275	584	12	1	263	2	Y	-0-					-0-
03	872	N	288	-0-	-584	-0-	13	1	275	2	Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	12	1	257	2	Y	-0-					-0-
05	279	N	277	-0-	-2	-0-	13	1	264	2	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	12	1	250	2	Y	-0-					-0-
07	279	N	261	-0-	-18	-0-	12	1	249	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

02	266	N	266	-0-	-0-	-0-	28	1	238	2	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	21	1	179	2	Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	22	1	175	2	Y	-0-					-0-
05	279	N	172	-0-	-107	-0-	19	1	153	2	Y	-0-					-0-
06	180	N	152	-0-	-28	-0-	18	1	134	2	Y	-0-					-0-
07	217	N	170	-0-	-47	-0-	20	1	150	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

02	DLQ G-10		327	-0-	327	677	14	1	313	2	Y	-0-					-0-
03	1025	N	348	-0-	-677	-0-	16	1	332	2	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	15	1	320	2	Y	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	16	1	330	2	Y	-0-					-0-
*06	332	N	332	-0-	-0-	-0-	15	1	317	2	Y	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	16	1	329	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		167	-0-	167	347	7	1	160	2	Y	-0-			-0-
03	524	N	177	-0-	-347	-0-	8	1	169	2	Y	-0-			-0-
04	178	N	178	-0-	-0-	-0-	8	1	170	2	Y	-0-			-0-
05	186	N	169	-0-	-17	-0-	8	1	161	2	Y	-0-			-0-
06	180	N	164	-0-	-16	-0-	7	1	157	2	Y	-0-			-0-
07	186	N	169	-0-	-17	-0-	8	1	161	2	Y	-0-			-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

02	986	N	978	-0-	-8	-0-	978	2			N	-0-					-0-
03	1054	N	967	-0-	-87	-0-	967	2			N	-0-					-0-
04	1050	N	993	-0-	-57	-0-	993	2			N	-0-					-0-
05	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					-0-
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
07	1023	N	817	-0-	-206	-0-	817	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

02	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
03	992	N	990	-0-	-2	-0-	990	2			N	-0-					-0-
04	1020	N	933	-0-	-87	-0-	933	2			N	-0-					-0-
05	992	N	927	-0-	-65	-0-	927	2			N	-0-					-0-
06	960	N	949	-0-	-11	-0-	949	2			N	-0-					-0-
07	961	N	902	-0-	-59	-0-	902	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
06	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	736	-0-	-47	-0-	736	2			N	-0-					-0-
03	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-
04	840	N	779	-0-	-61	-0-	779	2			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
06	810	N	728	-0-	-82	-0-	728	2			N	-0-					-0-
07	806	N	801	-0-	-5	-0-	801	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
03	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
04	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
05	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
06	1740	N	1541	-0-	-199	-0-	1541	2			N	-0-					-0-
07	1922	N	1378	-0-	-544	-0-	1378	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	362	-0-	-73	-0-	362	2			N	-0-					-0-
03	465	N	403	-0-	-62	-0-	403	2			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
06	390	N	369	-0-	-21	-0-	369	2			N	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	854	-0-	-45	-0-	854	2			N	-0-					-0-
03	930	N	815	-0-	-115	-0-	815	2			N	-0-					-0-
04	930	N	720	-0-	-210	-0-	720	2			N	-0-					-0-
05	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
06	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
*07	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	423	-0-	-99	-0-	423	2			N	-0-					-0-
03	527	N	469	-0-	-58	-0-	469	2			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
05	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	2			N	-0-					-0-
07	527	N	398	-0-	-129	-0-	398	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
05	496	N	445	-0-	-51	-0-	445	2			N	-0-					-0-
06	450	N	414	-0-	-36	-0-	414	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
03	837	N	722	-0-	-115	-0-	722	2			N	-0-					-0-
04	750	N	616	-0-	-134	-0-	616	2			N	-0-					-0-
05	806	N	557	-0-	-249	-0-	557	2			N	-0-					-0-
06	690	N	613	-0-	-77	-0-	613	2			N	-0-					-0-
07	651	N	561	-0-	-90	-0-	561	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1276	N	1276	-0-	-0-	-0-	1276	2		N	-0-			-0-
03	1342	N	1342	-0-	-0-	-0-	1342	2		N	-0-			-0-
04	1380	N	1265	-0-	-115	-0-	1265	2		N	-0-			-0-
05	1364	N	1188	-0-	-176	-0-	1188	2		N	-0-			-0-
06	1290	N	1143	-0-	-147	-0-	1143	2		N	-0-			-0-
07	1302	N	1095	-0-	-207	-0-	1095	2		N	-0-			-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2059	N	1857	-0-	-202	-0-	1857	2		N	-0-			-0-
03	2201	N	1870	-0-	-331	-0-	1870	2		N	-0-			-0-
04	2190	N	1872	-0-	-318	-0-	1872	2		N	-0-			-0-
05	1984	N	1664	-0-	-320	-0-	1664	2		N	-0-			-0-
06	1800	N	1674	-0-	-126	-0-	1674	2		N	-0-			-0-
07	1922	N	1823	-0-	-99	-0-	1823	2		N	-0-			-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	833	N	833	-0-	-0-	-0-	833	2		N	-0-			-0-
03	899	N	776	-0-	-123	-0-	776	2		N	-0-			-0-
04	870	N	736	-0-	-134	-0-	736	2		N	-0-			-0-
05	899	N	779	-0-	-120	-0-	779	2		N	-0-			-0-
06	790	N	790	-0-	-0-	-0-	790	2		N	-0-			-0-
07	775	N	774	-0-	-1	-0-	774	2		N	-0-			-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	551	N	416	-0-	-135	-0-	416	2		N	-0-			-0-
03	589	N	505	-0-	-84	-0-	505	2		N	-0-			-0-
04	450	N	314	-0-	-136	-0-	314	2		N	-0-			-0-
05	542	N	542	-0-	-0-	-0-	542	2		N	-0-			-0-
06	530	N	530	-0-	-0-	-0-	530	2		N	-0-			-0-
*07	656	N	656	-0-	-0-	-0-	656	2		N	-0-			-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1044	N	1021	-0-	-23	-0-	1021	2		N	-0-			-0-
03	1252	N	1252	-0-	-0-	-0-	1252	2		N	-0-			-0-
04	950	N	950	-0-	-0-	-0-	950	2		N	-0-			-0-
05	1279	N	1279	-0-	-0-	-0-	1279	2		N	-0-			-0-
06	1200	N	1157	-0-	-43	-0-	1157	2		N	-0-			-0-
*07	1059	N	1059	-0-	-0-	-0-	1059	2		N	-0-			-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	735					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	735					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	735					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	735					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	735					N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	735					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	21	N	21	-0-	-0-	-0-	6	1	15	2	N	-0-			4
03	26	N	26	-0-	-0-	-0-	6	1	20	2	N	-0-			4
04	19	N	19	-0-	-0-	-0-	4	1	15	2	N	-0-			4
05	18	N	18	-0-	-0-	-0-	5	1	13	2	N	-0-			4
*06	34	N	34	-0-	-0-	-0-	9	1	25	2	N	-0-			4
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

02	48	N	48	-0-	-0-	-0-	14	1	34	2	N	-0-			-0-
03	58	N	58	-0-	-0-	-0-	14	1	44	2	N	-0-			-0-
04	43	N	43	-0-	-0-	-0-	8	1	35	2	N	-0-			-0-
05	41	N	41	-0-	-0-	-0-	10	1	31	2	N	-0-			-0-
*06	41	N	41	-0-	-0-	-0-	11	1	30	2	N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

02	661	N	661	-0-	-0-	-0-	187	1	474	2	N	-0-			-0-
03	749	N	749	-0-	-0-	-0-	177	1	572	2	N	-0-			-0-
04	573	N	573	-0-	-0-	-0-	113	1	460	2	N	-0-			-0-
05	647	N	647	-0-	-0-	-0-	165	1	482	2	N	-0-			-0-
*06	616	N	616	-0-	-0-	-0-	164	1	452	2	N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

02	1972	N	1936	-0-	-36	-0-	687	1	1249	3	N	-0-			-0-
03	1891	N	1865	-0-	-26	-0-	697	1	1168	3	N	-0-			-0-
04	2220	N	1417	-0-	-803	-0-	557	1	860	3	N	-0-			-0-
05	2245	N	2245	-0-	-0-	-0-	731	1	1514	3	N	-0-			-0-
06	1929	N	1929	-0-	-0-	-0-	704	1	1225	3	N	-0-			-0-
07	1457	N	1317	-0-	-140	-0-	111	1	1206	3	N	-0-			-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

02	901	N	901	-0-	-0-	-0-	901	2			N	-0-			-0-
03	930	N	859	-0-	-71	-0-	859	2			N	-0-			-0-
04	876	N	876	-0-	-0-	-0-	876	2			N	-0-			-0-
05	961	N	836	-0-	-125	-0-	836	2			N	-0-			-0-
06	849	N	849	-0-	-0-	-0-	849	2			N	-0-			-0-
*07	923	N	923	-0-	-0-	-0-	923	2			N	-0-			-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	744	N	547	-0-	-197	-0-	547	2			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
06	540	N	499	-0-	-41	-0-	499	2			N	-0-					-0-
07	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

02	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
03	2263	N	2145	-0-	-118	-0-	2145	2			N	-0-					-0-
04	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
05	2046	N	2007	-0-	-39	-0-	2007	2			N	-0-					-0-
06	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
07	2263	N	2229	-0-	-34	-0-	2229	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

02	116	N	64	-0-	-52	-0-	64	2			N	-0-					6
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					6
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					6
05	62	N	34	-0-	-28	-0-	34	2			N	-0-					6
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					6
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					50
03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					50
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					50
05	217	N	187	-0-	-30	-0-	187	2			N	-0-					50
06	210	N	208	-0-	-2	-0-	208	2			N	-0-					50
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					50

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

02	61	N	61	-0-	-0-	B	-0-	61	2			Y	-0-				-0-
03	51	N	51	-0-	-0-	B	-0-	51	2			Y	-0-				-0-
04	40	N	40	-0-	-0-	B	-0-	40	2			Y	-0-				-0-
05	62	N	20	-0-	-42	B	-0-	20	2			Y	-0-				-0-
06	25	N	25	-0-	-0-	B	-0-	25	2			Y	-0-				-0-
07	31	N	-0-	-0-	-31	B	-0-					Y	-0-				-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

02	501	N	501	-0-	-0-	B	-0-	501	2			Y	-0-				177
03	523	N	523	-0-	-0-	B	-0-	522	2	1	9	Y	1				178
04	331	N	331	-0-	-0-	B	-0-	330	2	1	9	Y	1				179
05	310	N	60	-0-	-250	B	-0-	60	2			Y	-0-				179
06	65	N	65	-0-	-0-	B	-0-	65	2			Y	-0-				179
07	341	N	-0-	-0-	-341	B	-0-					Y	-0-				179

WHITWORTH RANCH (CROSSCUT) //CONT.// 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0- B	-0-	25	2			Y	-0-					-0-
03	24	N	24	-0-	-0- B	-0-	24	2			Y	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			Y	-0-					-0-
05	31	N	5	-0-	-26 B	-0-	5	2			Y	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
W & W ENERGY 953545
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

02	374	N	374	-0-	-0-	-0-	363	3	11	9	N	10					28
03	482	N	482	-0-	-0-	-0-	471	3	11	9	N	10					38
04	735	N	735	-0-	-0-	-0-	716	3	19	9	N	17					55
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					55
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					55
07	0	N	-0-	-0-	-0-	-0-	205	3			N	-0-					55

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF. 10861 - 11283

02	4234	X	1667	-0-	-2567	-0-	1667	3			Y	-0-					-0-
03	4309	X	2723	-0-	-1586	-0-	2723	3			Y	-0-					-0-
04	4140	X	3546	-0-	-594	-0-	3546	3			Y	-0-					-0-
05	4646	X	4646	-0-	-0-	-0-	4646	3			Y	-0-					-0-
06	3207	X	3207	-0-	-0-	-0-	3183	3	24	4	Y	-0-					-0-
07	3658	X	3580	-0-	-78	-0-	3580	3			Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

02	DLQ G-10		2340	-0-	2340	4766	2340	3			Y	-0-					-0-
03	7120	X	2354	-0-	-4766	-0-	2354	3			Y	-0-					-0-
04	2218	X	2218	-0-	-0-	-0-	2218	3			Y	-0-					-0-
05	2449	X	2408	-0-	-41	-0-	2408	3			Y	-0-					-0-
06	2280	N	2232	-0-	-48	-0-	2232	3			Y	-0-					-0-
07	2511	X	2364	-0-	-147	-0-	2364	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF. 10775 - 11270

02	5945	X	4783	-0-	-1162	-0-	4783	3			Y	-0-					-0-
03	6355	X	3490	-0-	-2865	-0-	3490	3			Y	-0-					-0-
04	5580	X	3994	-0-	-1586	-0-	3968	3	26	9	Y	24	23	0			1
05	5270	X	4490	-0-	-780	-0-	4462	3	28	9	Y	25	24	0			2
06	5040	X	3128	-0-	-1912	-0-	3040	3	42	4	Y	42	38	0			6
							46	9									
07	4092	X	3169	-0-	-923	-0-	3124	3	45	9	Y	41	44	0			3

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF. 10676 - 0

02	1899	N	1899	-0-	-0-	-0-	1842	3	57	9	Y	52	55	0			2
03	1865	N	1865	-0-	-0-	-0-	1853	3	12	9	Y	11	12	0			1
04	2073	N	2073	-0-	-0-	-0-	2073	3			Y	-0-	1	0			-0-
05	2310	N	2310	-0-	-0-	-0-	2310	3			Y	-0-					-0-
06	2178	N	2178	-0-	-0-	-0-	2148	3	30	4	Y	-0-					-0-
*07	2351	N	2351	-0-	-0-	-0-	2351	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3789	X	3789	-0-	-0-	-0-	3789	3			Y	-0-					-0-
03	4072	X	4072	-0-	-0-	-0-	4072	3			Y	-0-					-0-
04	4020	X	2000	-0-	-2020	-0-	2000	3			Y	-0-					-0-
05	4154	X	526	-0-	-3628	-0-	526	3			Y	-0-					-0-
06	4020	X	2866	-0-	-1154	-0-	2820	3	21	4	Y	23	20	0			3
							25	9									
*07	3194	X	3194	-0-	-0-	-0-	3172	3	22	9	Y	20	22	0			1

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	1838	-0-	-279	-0-	1838	3			Y	-0-					-0-
03	2015	N	1363	-0-	-652	-0-	1363	3			Y	-0-					-0-
04	1950	N	1858	-0-	-92	-0-	1858	3			Y	-0-					-0-
05	2104	N	2104	-0-	-0-	-0-	2104	3			Y	-0-					-0-
06	1971	N	1971	-0-	-0-	-0-	1956	3	15	4	Y	-0-					-0-
*07	2212	N	2212	-0-	-0-	-0-	2212	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3377	X	3377	-0-	-0-	-0-	3348	3	29	9	Y	26	28	0			1
03	4153	X	4153	-0-	-0-	-0-	4100	3	53	9	Y	48	45	0			4
04	3868	X	3868	-0-	-0-	-0-	3845	3	23	9	Y	21	24	0			1
05	3702	X	3702	-0-	-0-	-0-	3702	3			Y	-0-	1	0			-0-
06	3393	X	3393	-0-	-0-	-0-	3330	3	46	4	Y	15	13	0			2
							17	9									
07	4154	X	3641	-0-	-513	-0-	3619	3	22	9	Y	20	21	0			1

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3219	X	2198	-0-	-1021	-0-	2198	3			Y	-0-					-0-
03	3224	X	2102	-0-	-1122	-0-	2102	3			Y	-0-					-0-
04	3090	X	2082	-0-	-1008	-0-	2082	3			Y	-0-					-0-
05	2852	X	2835	-0-	-17	-0-	2835	3			Y	-0-					-0-
06	3009	X	3009	-0-	-0-	-0-	2986	3	23	4	Y	-0-					-0-
*07	3725	X	3725	-0-	-0-	-0-	3725	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	646	-0-	-195	-0-	646	3			Y	-0-					-0-
03	837	N	693	-0-	-144	-0-	678	3	15	9	Y	14	13	0			1
04	1259	N	1259	-0-	-0-	-0-	1231	3	28	9	Y	25	25	0			1
05	1579	N	1579	-0-	-0-	-0-	1551	3	28	9	Y	25	24	0			2
06	1264	N	1264	-0-	-0-	-0-	1223	3	17	4	Y	22	21	0			3
							24	9									
*07	981	N	981	-0-	-0-	-0-	959	3	22	9	Y	20	22	0			1

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3683	X	2606	-0-	-1077	-0-	2606	3			Y	-0-					-0-
03	3441	X	2622	-0-	-819	-0-	2622	3			Y	-0-					-0-
04	2910	X	2470	-0-	-440	-0-	2470	3			Y	-0-					-0-
05	2790	X	2474	-0-	-316	-0-	2474	3			Y	-0-					-0-
06	2700	X	2187	-0-	-513	-0-	2187	3			Y	-0-					-0-
07	2790	X	2236	-0-	-554	-0-	2236	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	N	1659	-0-	-632	-0-	1602	3	57	9	Y	52	55	0			2
03	2263	N	1433	-0-	-830	-0-	1379	3	54	9	Y	49	47	0			4
04	1740	N	1527	-0-	-213	-0-	1498	3	29	9	Y	26	29	0			1
05	1767	N	1706	-0-	-61	-0-	1677	3	29	9	Y	26	25	0			2
06	1454	N	1454	-0-	-0-	-0-	1426	3	20	4	Y	7	8	0			1
							8	9									
07	1581	N	1516	-0-	-65	-0-	1516	3			Y	-0-	1	0			-0-

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10875	X	7659	-0-	-3216	-0-	7630	3	29	9	Y	26	28	0			1
03	11625	X	6360	-0-	-5265	-0-	6321	3	39	9	Y	35	33	0			3
04	11250	X	2754	-0-	-8496	-0-	2718	3	36	9	Y	33	34	0			2
05	10540	X	1895	-0-	-8645	-0-	1867	3	28	9	Y	25	25	0			2
06	8070	X	2668	-0-	-5402	-0-	2608	3	36	4	Y	22	21	0			3
							24	9									
07	5797	X	3579	-0-	-2218	-0-	3557	3	22	9	Y	20	22	0			1

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7859	X	6721	-0-	-1138	-0-	6721	3			Y	-0-					-0-
03	8401	X	6572	-0-	-1829	-0-	6563	3	9	9	Y	8	7	0			1
04	8130	X	7230	-0-	-900	-0-	7204	3	26	9	Y	24	24	0			1
05	8129	X	8129	-0-	-0-	-0-	8101	3	28	9	Y	25	24	0			2
06	7411	X	7411	-0-	-0-	-0-	7286	3	101	4	Y	22	21	0			3
							24	9									
*07	7941	X	7941	-0-	-0-	-0-	7919	3	22	9	Y	20	22	0			1

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2291	-0-	-957	-0-	2269	3	22	9	Y	20	19	0			2
03	3007	X	2304	-0-	-703	-0-	2283	3	21	9	Y	19	19	0			2
04	2550	X	2172	-0-	-378	-0-	2151	3	21	9	Y	19	20	0			1
05	2449	X	2380	-0-	-69	-0-	2358	3	22	9	Y	20	20	0			1
06	2370	X	2224	-0-	-146	-0-	2224	3			Y	-0-	1	0			-0-
07	2449	X	2364	-0-	-85	-0-	2364	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6206	X	4625	-0-	-1581	-0-	4568	3	57	9	Y	52	55	0			2
03	6634	X	4212	-0-	-2422	-0-	4169	3	43	9	Y	39	38	0			3
04	5940	X	3292	-0-	-2648	-0-	3264	3	28	9	Y	25	27	0			1
05	5611	X	2338	-0-	-3273	-0-	2310	3	28	9	Y	25	24	0			2
06	4890	X	2144	-0-	-2746	-0-	2091	3	29	4	Y	22	21	0			3
							24	9									
07	4526	X	2311	-0-	-2215	-0-	2289	3	22	9	Y	20	22	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1401	-0-	-107	-0-	1401	3			Y	-0-					-0-
03	1457	N	1395	-0-	-62	-0-	1374	3	21	9	Y	19	17	0			2
04	1410	N	1315	-0-	-95	-0-	1294	3	21	9	Y	19	20	0			1
05	1488	N	1442	-0-	-46	-0-	1420	3	22	9	Y	20	20	0			1
06	1350	N	1277	-0-	-73	-0-	1267	3	10	9	Y	9	9	0			1
07	1364	N	1264	-0-	-100	-0-	1264	3			Y	-0-	1	0			-0-

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

02	2668	X	2042	-0-	-626	-0-	1985	3	57	9	Y	52	55	0			2
03	2511	X	2019	-0-	-492	-0-	1972	3	47	9	Y	43	41	0			4
04	2430	X	1970	-0-	-460	-0-	1970	3			Y	-0-	4	0			-0-
05	2263	X	2215	-0-	-48	-0-	2215	3			Y	-0-					-0-
06	2160	X	2030	-0-	-130	-0-	2002	3	28	4	Y	-0-					-0-
*07	2196	N	2196	-0-	-0-	-0-	2196	3			Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

02	2900	X	2043	-0-	-857	-0-	2021	3	22	9	Y	20	19	0			2
03	2697	X	2092	-0-	-605	-0-	2071	3	21	9	Y	19	19	0			2
04	2280	X	2021	-0-	-259	-0-	2000	3	21	9	Y	19	20	0			1
05	2170	X	2084	-0-	-86	-0-	2078	3	6	9	Y	5	6	0			-0-
06	2100	X	1787	-0-	-313	-0-	1787	3			Y	-0-					-0-
07	2170	X	1814	-0-	-356	-0-	1814	3			Y	-0-					-0-

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

02	2900	X	2061	-0-	-839	-0-	2039	3	22	9	Y	20	19	0			2
03	2728	X	2072	-0-	-656	-0-	2051	3	21	9	Y	19	19	0			2
04	2310	X	1954	-0-	-356	-0-	1933	3	21	9	Y	19	20	0			1
05	2201	X	2049	-0-	-152	-0-	2027	3	22	9	Y	20	20	0			1
06	2130	X	1947	-0-	-183	-0-	1926	3	21	9	Y	19	18	0			2
07	2201	X	2073	-0-	-128	-0-	2052	3	21	9	Y	19	19	0			2

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

02	1827	N	1028	-0-	-799	-0-	1028	3			Y	-0-					-0-
03	1767	N	1117	-0-	-650	-0-	1117	3			Y	-0-					-0-
04	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					-0-
05	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
06	1357	N	1357	-0-	-0-	-0-	1322	3	18	4	Y	15	13	0			2
							17	9									
*07	1507	N	1507	-0-	-0-	-0-	1485	3	22	9	Y	20	21	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5510	X	3410	-0-	-2100	-0-	3410	3			Y	-0-					-0-
03	5890	X	3727	-0-	-2163	-0-	3727	3			Y	-0-					-0-
04	5700	X	3478	-0-	-2222	-0-	3478	3			Y	-0-					-0-
05	5239	X	3214	-0-	-2025	-0-	3214	3			Y	-0-					-0-
06	3600	X	3203	-0-	-397	-0-	3179	3	24	4	Y	-0-					-0-
*07	3900	X	3900	-0-	-0-	-0-	3900	3			Y	-0-					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3712	X	2628	-0-	-1084	-0-	2606	3	22	9	Y	20	19	0			2
03	3472	X	2643	-0-	-829	-0-	2622	3	21	9	Y	19	19	0			2
04	2940	X	2491	-0-	-449	-0-	2470	3	21	9	Y	19	20	0			1
05	2821	X	2654	-0-	-167	-0-	2632	3	22	9	Y	20	20	0			1
06	2730	X	2586	-0-	-144	-0-	2565	3	21	9	Y	19	18	0			2
07	2821	X	2788	-0-	-33	-0-	2767	3	21	9	Y	19	19	0			2

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5858	X	3760	-0-	-2098	-0-	3731	3	29	9	Y	26	28	0			1
03	6262	X	3741	-0-	-2521	-0-	3715	3	26	9	Y	24	23	0			2
04	6060	X	3242	-0-	-2818	-0-	3216	3	26	9	Y	24	25	0			1
05	5673	X	3161	-0-	-2512	-0-	3133	3	28	9	Y	25	24	0			2
06	3960	X	2728	-0-	-1232	-0-	2667	3	37	4	Y	22	21	0			3
							24	9									
07	4030	X	2775	-0-	-1255	-0-	2753	3	22	9	Y	20	22	0			1

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8385	X	8385	-0-	-0-	-0-	8299	3	86	9	Y	78	83	0			3
03	5270	X	3921	-0-	-1349	-0-	3866	3	55	9	Y	50	49	0			4
04	5100	X	4625	-0-	-475	-0-	4619	3	6	9	Y	5	9	0			-0-
05	5270	X	5221	-0-	-49	-0-	5221	3			Y	-0-					-0-
06	11597	X	11597	-0-	-0-	-0-	11413	3	159	4	Y	23	20	0			3
							25	9									
*07	12427	X	12427	-0-	-0-	-0-	12405	3	22	9	Y	20	22	0			1

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4582	X	2842	-0-	-1740	-0-	2842	3			Y	-0-					-0-
03	4898	X	2016	-0-	-2882	-0-	2016	3			Y	-0-					-0-
04	4410	X	3070	-0-	-1340	-0-	3070	3			Y	-0-					-0-
05	4413	X	4413	-0-	-0-	-0-	4413	3			Y	-0-					-0-
06	3875	X	3875	-0-	-0-	-0-	3846	3	29	4	Y	-0-					-0-
*07	4337	X	4337	-0-	-0-	-0-	4337	3			Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5046	X	3568	-0-	-1478	-0-	3546	3	22	9	Y	20	19	0			2
03	4712	X	3448	-0-	-1264	-0-	3427	3	21	9	Y	19	19	0			2
04	3990	X	3113	-0-	-877	-0-	3092	3	21	9	Y	19	20	0			1
05	3813	X	3296	-0-	-517	-0-	3274	3	22	9	Y	20	20	0			1
06	3690	X	2841	-0-	-849	-0-	2820	3	21	9	Y	19	18	0			2
07	3813	X	2861	-0-	-952	-0-	2840	3	21	9	Y	19	19	0			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	X	1396	-0-	-83	-0-	1339	3	57	9	Y	52	55	0			2
03	1581	X	1142	-0-	-439	-0-	1111	3	31	9	Y	28	28	0			2
04	1470	X	540	-0-	-930	-0-	516	3	24	9	Y	22	23	0			1
05	1519	X	566	-0-	-953	-0-	538	3	28	9	Y	25	24	0			2
06	1110	N	609	-0-	-501	-0-	577	3	8	4	Y	22	21	0			3
							24	9									
*07	672	N	672	-0-	-0-	-0-	650	3	22	9	Y	20	22	0			1

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

02	3625	X	2975	-0-	-650	-0-	2918	3	57	9	Y	52	55	0			2
03	3844	X	3197	-0-	-647	-0-	3118	3	79	9	Y	72	68	0			6
04	3739	X	3739	-0-	-0-	-0-	3658	3	81	9	Y	74	76	0			4
05	4195	X	4195	-0-	-0-	-0-	4114	3	81	9	Y	74	73	0			5
06	3150	X	3098	-0-	-52	-0-	2995	3	42	4	Y	55	53	0			7
							61	9									
07	3875	X	1910	-0-	-1965	-0-	1887	3	23	9	Y	21	27	0			1

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

02	522	N	502	-0-	-20	-0-	502	3			Y	-0-					-0-
03	455	N	455	-0-	-0-	-0-	444	3	11	9	Y	10	9	0			1
04	540	N	467	-0-	-73	-0-	453	3	14	9	Y	13	13	0			1
05	538	N	538	-0-	-0-	-0-	538	3			Y	-0-	1	0			-0-
06	491	N	491	-0-	-0-	-0-	484	3	7	4	Y	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

02	3712	X	2628	-0-	-1084	-0-	2606	3	22	9	Y	20	19	0			2
03	3472	X	2504	-0-	-968	-0-	2497	3	7	9	Y	6	7	0			1
04	2940	X	2302	-0-	-638	-0-	2302	3			Y	-0-	1	0			-0-
05	2821	X	1959	-0-	-862	-0-	1959	3			Y	-0-					-0-
06	2730	X	1161	-0-	-1569	-0-	1161	3			Y	-0-					-0-
07	2821	X	1264	-0-	-1557	-0-	1264	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

02	870	N	816	-0-	-54	-0-	816	3			Y	-0-					-0-
03	937	N	937	-0-	-0-	-0-	918	3	19	9	Y	17	15	0			2
04	895	N	895	-0-	-0-	-0-	874	3	21	9	Y	19	20	0			1
05	1004	N	1004	-0-	-0-	-0-	995	3	9	9	Y	8	8	0			1
06	954	N	954	-0-	-0-	-0-	951	3	3	9	Y	3	4	0			-0-
*07	957	N	957	-0-	-0-	-0-	935	3	22	9	Y	20	18	0			2

MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

02	1422	N	1422	-0-	-0-	-0-	1339	3	83	9	Y	75	83	0			-0-
03	1519	N	-0-	-0-	-1519	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/29/2016

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	713	-0-	-70	-0-	691	3	22	9	Y	20	19	0			2
03	744	N	717	-0-	-27	-0-	696	3	21	9	Y	19	19	0			2
04	720	N	676	-0-	-44	-0-	655	3	21	9	Y	19	20	0			1
05	775	N	712	-0-	-63	-0-	690	3	22	9	Y	20	20	0			1
06	690	N	602	-0-	-88	-0-	596	3	6	9	Y	5	6	0			-0-
07	713	N	623	-0-	-90	-0-	623	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

02	1057	N	1057	-0-	-0-	-0-	1028	3	29	9	Y	26	28	0			1
03	1461	N	1461	-0-	-0-	-0-	1440	3	21	9	Y	19	18	0			2
04	1507	N	1507	-0-	-0-	-0-	1483	3	24	9	Y	22	23	0			1
05	1579	N	1579	-0-	-0-	-0-	1551	3	28	9	Y	25	24	0			2
06	1362	N	1362	-0-	-0-	-0-	1342	3	19	4	Y	1	3	0			-0-
							1	9									
07	1550	X	1454	-0-	-96	-0-	1454	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

02	1363	N	1257	-0-	-106	-0-	1170	3	87	9	Y	79	78	0			6
03	1333	N	1264	-0-	-69	-0-	1177	3	87	9	Y	79	75	0			10
04	1260	N	1192	-0-	-68	-0-	1109	3	83	9	Y	75	80	0			5
05	1333	N	1232	-0-	-101	-0-	1163	3	69	9	Y	63	63	0			5
06	1230	N	1092	-0-	-138	-0-	1052	3	40	9	Y	36	38	0			3
07	14B2	EXT	1161	-0-	1161	1161	1118	3	43	9	Y	39	38	0			4

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

02	1392	N	1339	-0-	-53	-0-	1339	3			Y	-0-					-0-
03	1364	N	1302	-0-	-62	-0-	1285	3	17	9	Y	15	14	0			1
04	1476	N	1476	-0-	-0-	-0-	1463	3	13	9	Y	12	12	0			1
05	1646	N	1646	-0-	-0-	-0-	1646	3			Y	-0-	1	0			-0-
06	1481	N	1481	-0-	-0-	-0-	1461	3	20	4	Y	-0-					-0-
07	1519	N	1516	-0-	-3	-0-	1516	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

02	1450	N	1354	-0-	-96	-0-	1223	3	131	9	Y	119	117	0			9
03	1426	N	1361	-0-	-65	-0-	1231	3	130	9	Y	118	112	0			15
04	1350	N	1284	-0-	-66	-0-	1160	3	124	9	Y	113	120	0			8
05	1457	N	1224	-0-	-233	-0-	1136	3	88	9	Y	80	82	0			6
06	1320	N	994	-0-	-326	-0-	957	3	37	9	Y	34	37	0			3
07	1333	N	957	-0-	-376	-0-	935	3	22	9	Y	20	21	0			2

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

02	1740	X	1194	-0-	-546	-0-	1194	3			Y	-0-					-0-
03	2272	X	2272	-0-	-0-	-0-	2272	3			Y	-0-					-0-
04	1487	N	1487	-0-	-0-	-0-	1487	3			Y	-0-					-0-
05	1461	N	1461	-0-	-0-	-0-	1461	3			Y	-0-					-0-
06	3000	N	3373	-0-	373	373	3330	3	25	4	Y	16	14	0			2
							18	9									
*07	4331	X	3958	-0-	-373	-0-	3958	3			Y	-0-	2	0			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	589	-0-	-49	-0-	567	3	22	9	Y	20	19	0			2
03	620	N	594	-0-	-26	-0-	573	3	21	9	Y	19	19	0			2
04	600	N	592	-0-	-8	-0-	571	3	21	9	Y	19	20	0			1
05	620	N	606	-0-	-14	-0-	594	3	12	9	Y	11	11	0			1
06	570	N	556	-0-	-14	-0-	556	3			Y	-0-	1	0			-0-
07	620	N	605	-0-	-15	-0-	605	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	904	-0-	-82	-0-	904	3			Y	-0-					-0-
03	961	N	910	-0-	-51	-0-	910	3			Y	-0-					-0-
04	900	N	857	-0-	-43	-0-	857	3			Y	-0-					-0-
05	961	N	909	-0-	-52	-0-	909	3			Y	-0-					-0-
06	870	N	815	-0-	-55	-0-	815	3			Y	-0-					-0-
07	899	N	861	-0-	-38	-0-	861	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	589	-0-	-49	-0-	567	3	22	9	Y	20	19	0			2
03	620	N	610	-0-	-10	-0-	589	3	21	9	Y	19	19	0			2
04	600	N	592	-0-	-8	-0-	571	3	21	9	Y	19	20	0			1
05	667	N	667	-0-	-0-	-0-	645	3	22	9	Y	20	20	0			1
06	650	N	650	-0-	-0-	-0-	629	3	21	9	Y	19	18	0			2
07	620	N	607	-0-	-13	-0-	586	3	21	9	Y	19	19	0			2

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	1827	-0-	-609	-0-	1770	3	57	9	Y	52	55	0			2
03	2480	N	1372	-0-	-1108	-0-	1295	3	77	9	Y	70	66	0			6
04	1920	N	1516	-0-	-404	-0-	1435	3	81	9	Y	74	76	0			4
05	1953	N	1695	-0-	-258	-0-	1614	3	81	9	Y	74	73	0			5
06	1814	N	1814	-0-	-0-	-0-	1726	3	24	4	Y	58	55	0			8
							64	9									
*07	2559	N	2559	-0-	-0-	-0-	2537	3	22	9	Y	20	27	0			1

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1564	-0-	-118	-0-	1542	3	22	9	Y	20	19	0			2
03	1643	N	1454	-0-	-189	-0-	1433	3	21	9	Y	19	19	0			2
04	1560	N	1315	-0-	-245	-0-	1294	3	21	9	Y	19	20	0			1
05	1674	N	1392	-0-	-282	-0-	1370	3	22	9	Y	20	20	0			1
06	1410	N	1242	-0-	-168	-0-	1221	3	21	9	Y	19	18	0			2
07	1364	N	1267	-0-	-97	-0-	1246	3	21	9	Y	19	19	0			2

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	337	-0-	-40	-0-	337	3			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2523	X	1838	-0-	-685	-0-	1838	3			Y	-0-					-0-
03	2697	X	2142	-0-	-555	-0-	2142	3			Y	-0-					-0-
04	2400	X	1162	-0-	-1238	-0-	1162	3			Y	-0-					-0-
05	2201	X	906	-0-	-1295	-0-	906	3			Y	-0-					-0-
06	2706	N	2706	-0-	-0-	-0-	2686	3	20	4	Y	-0-					-0-
07	1209	N	873	-0-	-336	-0-	873	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3103	X	2008	-0-	-1095	-0-	2008	3			Y	-0-					-0-
03	3100	X	2372	-0-	-728	-0-	2370	3	2	9	Y	2	2	0			-0-
04	3000	X	2333	-0-	-667	-0-	2329	3	4	9	Y	4	4	0			-0-
05	2759	X	2601	-0-	-158	-0-	2601	3			Y	-0-					-0-
06	2459	X	2459	-0-	-0-	-0-	2440	3	19	4	Y	-0-					-0-
*07	2794	N	2794	-0-	-0-	-0-	2794	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	926	-0-	-60	-0-	904	3	22	9	Y	20	19	0			2
03	999	N	999	-0-	-0-	-0-	978	3	21	9	Y	19	19	0			2
04	962	N	962	-0-	-0-	-0-	941	3	21	9	Y	19	20	0			1
05	1035	N	1035	-0-	-0-	-0-	1013	3	22	9	Y	20	20	0			1
06	988	N	988	-0-	-0-	-0-	975	3	13	9	Y	12	12	0			1
*07	1081	N	1081	-0-	-0-	-0-	1081	3			Y	-0-	1	0			-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	816	-0-	-54	-0-	816	3			Y	-0-					-0-
03	868	N	783	-0-	-85	-0-	777	3	6	9	Y	5	4	0			1
04	810	N	642	-0-	-168	-0-	622	3	20	9	Y	18	18	0			1
05	868	N	668	-0-	-200	-0-	656	3	12	9	Y	11	11	0			1
06	750	N	608	-0-	-142	-0-	608	3			Y	-0-	1	0			-0-
*07	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	473	-0-	-397	-0-	449	3	24	9	Y	22	22	0			2
03	961	N	-0-	-0-	-961	-0-					Y	-0-	2	0			-0-
04	870	N	-0-	-0-	-870	-0-					Y	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1003	N	1003	-0-	-0-	-0-	981	3	22	9	Y	20	19	0			2
03	1100	N	1100	-0-	-0-	-0-	1079	3	21	9	Y	19	19	0			2
04	960	N	929	-0-	-31	-0-	908	3	21	9	Y	19	20	0			1
05	1085	N	909	-0-	-176	-0-	887	3	22	9	Y	20	20	0			1
06	1050	N	837	-0-	-213	-0-	807	3	13	4	Y	15	15	0			1
							17	9									
07	961	N	805	-0-	-156	-0-	805	3			Y	-0-	1	0			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1536	N	1536	-0-	-0-	-0-	1507	3	29	9	Y	26	28	0			1
03	1426	N	1253	-0-	-173	-0-	1205	3	48	9	Y	44	41	0			4
04	1668	N	1668	-0-	-0-	-0-	1636	3	32	9	Y	29	31	0			2
05	1927	N	1927	-0-	-0-	-0-	1899	3	28	9	Y	25	25	0			2
06	1570	N	1570	-0-	-0-	-0-	1509	3	21	4	Y	36	33	0			5
							40	9									
*07	1531	N	1531	-0-	-0-	-0-	1485	3	46	9	Y	42	44	0			3

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1002	N	1002	-0-	-0-	-0-	951	3	51	9	Y	46	47	0			2
03	870	N	870	-0-	-0-	-0-	816	3	54	9	Y	49	47	0			4
04	955	N	955	-0-	-0-	-0-	924	3	31	9	Y	28	31	0			1
05	938	N	938	-0-	-0-	-0-	909	3	29	9	Y	26	25	0			2
06	3000	N	3962	-0-	962	962	3891	3	48	4	Y	21	20	0			3
							23	9									
*07	3100	N	42372	-0-	39272	40234	42372	3			Y	-0-	3	0			-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	957	-0-	-667	-0-	957	3			Y	-0-					-0-
03	1023	N	904	-0-	-119	-0-	904	3			Y	-0-					-0-
04	1039	N	1039	-0-	-0-	-0-	1020	3	19	9	Y	17	16	0			1
05	1167	N	1167	-0-	-0-	-0-	1139	3	28	9	Y	25	24	0			2
06	1489	N	1489	-0-	-0-	-0-	1445	3	20	4	Y	22	21	0			3
							24	9									
*07	1878	N	1878	-0-	-0-	-0-	1856	3	22	9	Y	20	22	0			1

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1444	-0-	-383	-0-	1387	3	57	9	Y	52	55	0			2
03	1625	N	1625	-0-	-0-	-0-	1571	3	54	9	Y	49	47	0			4
04	1786	N	1786	-0-	-0-	-0-	1731	3	55	9	Y	50	51	0			3
05	1984	N	1984	-0-	-0-	-0-	1930	3	54	9	Y	49	49	0			3
06	1560	N	1005	-0-	-555	-0-	958	3	13	4	Y	31	30	0			4
							34	9									
07	1860	N	610	-0-	-1250	-0-	588	3	22	9	Y	20	23	0			1

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1942	N	1942	-0-	-0-	-0-	1913	3	29	9	Y	26	28	0			1
03	1798	N	1712	-0-	-86	-0-	1686	3	26	9	Y	24	23	0			2
04	2040	N	1335	-0-	-705	-0-	1329	3	6	9	Y	5	7	0			-0-
05	2077	N	1392	-0-	-685	-0-	1392	3			Y	-0-					-0-
06	1650	N	1401	-0-	-249	-0-	1382	3	19	4	Y	-0-					-0-
07	2077	X	1547	-0-	-530	-0-	1547	3			Y	-0-					-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3422	X	2631	-0-	-791	-0-	2631	3			Y	-0-					-0-
03	3658	X	1332	-0-	-2326	-0-	1332	3			Y	-0-					-0-
04	3540	X	1194	-0-	-2346	-0-	1194	3			Y	-0-					-0-
05	3317	X	1297	-0-	-2020	-0-	1297	3			Y	-0-					-0-
06	2790	X	1238	-0-	-1552	-0-	1221	3	17	4	Y	-0-					-0-
07	1581	X	1485	-0-	-96	-0-	1485	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	493	N	394	-0-	-99	-0-	372	3	22	9	Y	20	18	0		2
03	496	N	396	-0-	-100	-0-	375	3	21	9	Y	19	19	0		2
04	450	N	374	-0-	-76	-0-	353	3	21	9	Y	19	20	0		1
05	434	N	405	-0-	-29	-0-	383	3	22	9	Y	20	20	0		1
06	391	N	391	-0-	-0-	-0-	381	3	10	9	Y	9	9	0		1
*07	421	N	421	-0-	-0-	-0-	421	3			Y	-0-	1	0		-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	3154	X	3154	-0-	-0-	-0-	2976	2	178	9	Y	162	204	1		94
03	3193	X	2424	-0-	-769	-0-	2323	2	101	9	Y	92	143	1		43
04	3090	X	830	-0-	-2260	-0-	762	2	68	9	Y	62	64	1		41
05	3193	X	191	-0-	-3002	-0-	134	2	57	9	Y	52	58	1		35
06	4000	X	4000	-0-	-0-	-0-	3937	2	63	9	Y	57	57	1		35
*07	3440	X	3440	-0-	-0-	-0-	3318	2	122	9	Y	111	86	1		60

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	2843	N	2843	-0-	-0-	-0-	2727	2	116	9	Y	105	130	1		61
03	3060	X	3060	-0-	-0-	-0-	2939	2	121	9	Y	110	120	1		51
04	2917	X	2917	-0-	-0-	-0-	2826	2	91	9	Y	83	79	1		55
05	3093	X	3093	-0-	-0-	-0-	2960	2	133	9	Y	121	93	1		83
06	3106	X	3106	-0-	-0-	-0-	2919	2	187	9	Y	170	147	1		106
*07	3169	X	3169	-0-	-0-	-0-	3020	2	149	9	Y	135	168	1		73

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				23

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2010	N	2010	-0-	-0-	-0-	1985	2	25	9	N	23	124	1			110
03	2325	N	2111	-0-	-214	-0-	2087	2	24	9	N	22					132
04	2341	N	2341	-0-	-0-	-0-	2305	2	36	9	N	33					165
05	2143	N	2143	-0-	-0-	-0-	2119	2	24	9	N	22					187
06	2602	N	2602	-0-	-0-	-0-	2581	2	21	9	N	19					206
07	2418	N	1810	-0-	-608	-0-	1770	2	40	9	N	36	130	1			112

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1729	N	1729	-0-	-0-	-0-	1717	2	12	9	N	11					296
03	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					296
04	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					296
05	1860	N	1711	-0-	-149	-0-	1711	2			N	-0-					296
06	1950	N	1396	-0-	-554	-0-	1396	2			N	-0-					296
07	1953	N	496	-0-	-1457	-0-	496	2			N	-0-					296

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	446	-0-	-76	-0-	446	2			N	-0-					90
03	527	N	472	-0-	-55	-0-	472	2			N	-0-					90
04	480	N	447	-0-	-33	-0-	447	2			N	-0-					90
05	465	N	447	-0-	-18	-0-	447	2			N	-0-					90
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					90
*07	530	N	530	-0-	-0-	-0-	530	2			N	-0-					90

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5191	X	2117	-0-	-3074	-0-	2113	3	4	9	Y	4	32	1			14
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					14
04	4320	X	1927	-0-	-2393	-0-	1923	3	4	9	Y	4					18
05	4464	X	1957	-0-	-2507	-0-	1957	3			Y	-0-					18
06	2520	X	1957	-0-	-563	-0-	1957	3			Y	-0-					18
07	2263	X	1952	-0-	-311	-0-	1952	3			Y	-0-					18

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	X	1692	-0-	-222	-0-	1692	3			Y	-0-					-0-
03	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					-0-
04	1980	X	1761	-0-	-219	-0-	1761	3			Y	-0-					-0-
05	1891	X	1792	-0-	-99	-0-	1792	3			Y	-0-					-0-
06	1830	X	1781	-0-	-49	-0-	1781	3			Y	-0-					-0-
07	1798	N	1731	-0-	-67	-0-	1731	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	369	-0-	-8	-0-	338	3	31	9	Y	28	109	1			30
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					30
04	390	N	359	-0-	-31	-0-	359	3			Y	-0-					40
05	403	N	324	-0-	-79	-0-	313	3	11	9	Y	10					50
06	377	N	377	-0-	-0-	-0-	366	3	11	9	Y	10					60
07	310	N	307	-0-	-3	-0-	305	3	2	9	Y	2					62

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

02	5423	X	5212	-0-	-211	-0-	5211	3	1	9	Y	1	6	1			2
03	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					2
04	5580	X	5273	-0-	-307	-0-	5273	3			Y	-0-					2
05	5704	X	5435	-0-	-269	-0-	5435	3			Y	-0-					2
06	5460	X	5186	-0-	-274	-0-	5186	3			Y	-0-					2
07	5580	X	5392	-0-	-188	-0-	5392	3			Y	-0-					2

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

02	4263	X	4263	-0-	-0-	-0-	4234	3	29	9	Y	26	20	1			32
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					32
04	4322	X	4322	-0-	-0-	-0-	4282	3	40	9	Y	36					68
05	4271	X	4271	-0-	-0-	-0-	4263	3	8	9	Y	7					75
06	4193	X	4193	-0-	-0-	-0-	4176	3	17	9	Y	15					90
07	4340	X	4324	-0-	-16	-0-	4303	3	21	9	Y	19					109

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

02	7221	X	6825	-0-	-396	-0-	6822	3	3	9	Y	3	18	1			9
03	7595	X	NO RPT	-0-	-7595	-0-					Y	NO RPT					9
04	7320	X	6873	-0-	-447	-0-	6866	3	7	9	Y	6					15
05	7471	X	7018	-0-	-453	-0-	7016	3	2	9	Y	2					17
06	7200	X	6525	-0-	-675	-0-	6522	3	3	9	Y	3					20
07	6975	X	6879	-0-	-96	-0-	6876	3	3	9	Y	3					23

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7482	X	6872	-0-	-610	-0-	6708	3	2	4	Y	147	154	0			5
							162	9									
03	7936	X	NO RPT	-0-	-7936	-0-					Y	NO RPT					5
04	7530	X	6667	-0-	-863	-0-	6560	3	107	9	Y	97	96	0			4
05	7626	X	6777	-0-	-849	-0-	6678	3	99	9	Y	90	88	0			6
06	7350	X	5783	-0-	-1567	-0-	5697	3	86	9	Y	78	80	0			4
*07	7179	X	7179	-0-	-0-	-0-	7060	3	119	9	Y	108	106	0			6

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
04	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
05	1364	N	629	-0-	-735	-0-	629	3			Y	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
*07	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	786	-0-	-316	-0-	723	3	63	9	Y	57	57	0			2
03	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					2
04	780	N	724	-0-	-56	-0-	671	3	53	9	Y	48	48	0			2
05	837	N	674	-0-	-163	-0-	616	3	58	9	Y	53	52	0			3
06	613	N	613	-0-	-0-	-0-	555	3	58	9	Y	53	53	0			3
07	744	N	653	-0-	-91	-0-	618	3	35	9	Y	32	33	0			2

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	X	2458	-0-	-674	-0-	2373	3	85	9	Y	77	55	0			44
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					44
04	2820	X	2436	-0-	-384	-0-	2318	3	118	9	Y	107	110	0			71
05	2759	X	2378	-0-	-381	-0-	2290	3	88	9	Y	80	96	0			55
06	2550	X	2275	-0-	-275	-0-	2170	3	105	9	Y	95	91	0			59
*07	2400	N	2400	-0-	-0-	-0-	2311	3	89	9	Y	81	96	0			44

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3973	X	80	-0-	-3893	-0-	18	3	1	4	Y	55	63	0			2
							61	9									
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					2
04	3780	X	3780	-0-	-0-	-0-	3700	3	80	9	Y	73	72	0			3
05	4016	X	4016	-0-	-0-	-0-	3874	3	142	9	Y	129	124	0			8
06	3793	X	3793	-0-	-0-	-0-	3619	3	174	9	Y	158	158	0			8
*07	4054	X	4054	-0-	-0-	-0-	3932	3	122	9	Y	111	113	0			6

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1861	N	1861	-0-	-0-	-0-	1819	3	42	9	Y	38	29	0			22
03	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					22
04	2013	N	2013	-0-	-0-	-0-	1977	3	36	9	Y	33	31	0			22
05	1984	N	1704	-0-	-280	-0-	1680	3	24	9	Y	22	29	0			15
06	1516	N	1516	-0-	-0-	-0-	1504	3	12	9	Y	11	19	0			7
07	1860	N	1459	-0-	-401	-0-	1459	3			Y	-0-	7	0			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	1497	-0-	-417	-0-	1451	3	46	9	Y	42	31	0			24
03	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					24
04	1470	N	1320	-0-	-150	-0-	1285	3	35	9	Y	32	29	0			21
05	1612	N	1345	-0-	-267	-0-	1319	3	26	9	Y	24	29	0			16
06	1186	N	1186	-0-	-0-	-0-	1162	3	24	9	Y	22	24	0			14
07	1364	N	1109	-0-	-255	-0-	1088	3	21	9	Y	19	23	0			10

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5104	X	4559	-0-	-545	-0-	4475	3	84	9	Y	76	73	0			44
03	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					44
04	5010	X	4640	-0-	-370	-0-	4574	3	66	9	Y	60	57	0			40
05	4960	X	4790	-0-	-170	-0-	4684	3	106	9	Y	96	70	0			66
06	4770	X	4557	-0-	-213	-0-	4437	3	120	9	Y	109	107	0			68
07	4774	X	4113	-0-	-661	-0-	3893	3	220	9	Y	200	160	0			108

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3306	X	2911	-0-	-395	-0-	2737	3	1	4	Y	157	162	0			5
							173	9									
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					5
04	3180	X	2815	-0-	-365	-0-	2657	3	158	9	Y	144	146	0			5
05	3224	X	2961	-0-	-263	-0-	2731	3	230	9	Y	209	201	0			13
06	3060	X	2909	-0-	-151	-0-	2648	3	261	9	Y	237	237	0			13
*07	3160	X	3160	-0-	-0-	-0-	3003	3	157	9	Y	143	148	0			8

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5481	X	4382	-0-	-1099	-0-	4301	3	81	9	Y	74	53	0			43
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					43
04	4950	X	4804	-0-	-146	-0-	4713	3	91	9	Y	83	75	0			55
05	4929	X	4399	-0-	-530	-0-	4343	3	56	9	Y	51	71	0			35
06	4530	X	3463	-0-	-1067	-0-	3433	3	30	9	Y	27	45	0			17
07	4960	X	2958	-0-	-2002	-0-	2938	3	20	9	Y	18	25	0			10

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	#	1049	-0-	-53	-0-	1005	3	44	9	Y	40	39	0			3
03	1207	R	1207	-0-	-0-	-0-	1179	3	28	9	Y	25	25	0			3
04	1069	R	1069	-0-	-0-	-0-	1048	3	21	9	Y	19	21	0			1
05	1058	R	1058	-0-	-0-	-0-	1041	3	17	9	Y	15	15	0			1
06	940	R	940	-0-	-0-	-0-	925	3	15	4	Y	-0-	1	0			-0-
*07	920	R	920	-0-	-0-	-0-	920	3			Y	-0-					-0-

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	#	1613	-0-	-417	-0-	1613	2			N	-0-					92
03	1860	#	1311	-0-	-549	-0-	1311	2			N	-0-					92
04	1800	#	1793	-0-	-7	-0-	1786	2	7	9	N	6	3	8			95
05	1829	#	1439	-0-	-390	-0-	1439	2			N	-0-					95
06	1770	#	1578	-0-	-192	-0-	1578	2			N	-0-					95
07	1860	#	1560	-0-	-300	-0-	1560	2			N	-0-					95

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5394	#	5235	-0-	-159	-0-	5196	3	39	9	Y	35	260	1			67
03	5766	#	5552	-0-	-214	-0-	5533	3	19	9	Y	17					84
04	5490	#	5390	-0-	-100	-0-	5390	3			Y	-0-					84
05	5549	#	5396	-0-	-153	-0-	5360	3	36	9	Y	33					117
06	5466	R	5466	-0-	-0-	-0-	5430	3	36	9	Y	33					150
07	5549	#	5042	-0-	-507	-0-	4986	3	56	9	Y	51					201

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8874	#	8801	-0-	-73	-0-	8771	3	30	9	N	27	168	1			63
03	9486	#	8938	-0-	-548	-0-	8887	3	51	9	N	46					109
04	9180	#	8387	-0-	-793	-0-	8345	3	42	9	N	38					147
05	9486	#	8742	-0-	-744	-0-	8690	3	52	9	N	47					194
06	9180	#	8123	-0-	-1057	-0-	8064	3	59	9	N	54	168	1	10	6	70
07	9393	#	8717	-0-	-676	-0-	8672	3	45	9	N	41					111

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4439	R	4439	-0-	-0-	-0-	4439	3			N	-0-					-0-
03	4526	#	4474	-0-	-52	-0-	4474	3			N	-0-					-0-
04	4387	R	4387	-0-	-0-	-0-	4387	3			N	-0-					-0-
05	4526	#	4427	-0-	-99	-0-	4427	3			N	-0-					-0-
06	4415	R	4415	-0-	-0-	-0-	4415	3			N	-0-					-0-
07	4526	#	4270	-0-	-256	-0-	4270	3			N	-0-					-0-

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

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WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
03	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
04	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
05	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
*06	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					219
03	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					219
04	2116	X	2116	-0-	-0-	-0-	1893	3	223	4	N	-0-					219
05	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					219
06	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					219
*07	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					219

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	141	-0-	-33	-0-	141	3			N	-0-					65
03	186	N	146	-0-	-40	-0-	146	3			N	-0-					65
04	211	N	211	-0-	-0-	-0-	189	3	22	4	N	-0-					65
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					65
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					65
07	217	N	155	-0-	-62	-0-	155	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	775	-0-	-8	-0-	775	3			N	-0-					180
03	806	N	740	-0-	-66	-0-	740	3			N	-0-					180
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					180
05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					180
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					180
07	837	N	767	-0-	-70	-0-	767	3			N	-0-					180

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3619	X	3619	-0-	-0-	-0-	3619	3			N	-0-					86
03	3903	X	3903	-0-	-0-	-0-	3903	3			N	-0-					86
04	3944	X	3944	-0-	-0-	-0-	3824	3	120	4	N	-0-					86
05	3976	X	3976	-0-	-0-	-0-	3976	3			N	-0-					86
06	3882	X	3882	-0-	-0-	-0-	3882	3			N	-0-					86
*07	3289	X	3289	-0-	-0-	-0-	3001	3	288	4	N	-0-					86

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

02	0		-0-	-0-	-0-	114					N	1					49
03	0		-0-	-0-	-0-	114					N	-0-					49

PLUGGED AND ABANDONED_____ 09/18/2015 - PLUGGED 09/18/15

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

02	525	N	525	-0-	-0-	-0-	491	2	34	9	Y	31					156
03	589	N	539	-0-	-50	-0-	469	2	70	9	Y	64	192	0			28
04	600	N	510	-0-	-90	-0-	448	2	62	9	Y	56					84
05	558	N	518	-0-	-40	-0-	494	2	24	9	Y	22					106
06	510	N	343	-0-	-167	-0-	328	2	15	9	Y	14					120
07	527	N	338	-0-	-189	-0-	323	2	15	9	Y	14					134

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

02	T. A.		491	-0-	491	1030	491	2			Y	-0-					-0-
03	T. A.		495	-0-	495	1525	495	2			Y	-0-					-0-
04	T. A.		444	-0-	444	1969	444	2			Y	-0-					-0-
05	2482	X	513	-0-	-1969	-0-	513	2			Y	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	2			Y	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

02	7424	X	6240	-0-	-1184	-0-	6240	2			N	-0-					-0-
03	7719	X	6397	-0-	-1322	-0-	6397	2			N	-0-					-0-
04	7110	X	4966	-0-	-2144	-0-	4966	2			N	-0-					-0-
05	7347	X	5946	-0-	-1401	-0-	5946	2			N	-0-					-0-
06	7110	X	5336	-0-	-1774	-0-	5336	2			N	-0-					-0-
*07	5673	X	5673	-0-	-0-	-0-	5673	2			N	-0-					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
KEROGEN TEXAS ENERGY OP LLC 457759
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF.11358 - 11375

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/11/2016 - PLUGGED 05/11/16

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

02	986	N	909	-0-	-77	-0-	909	3			N	-0-					27
03	1023	N	847	-0-	-176	-0-	847	3			N	-0-					27
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					27
05	961	N	794	-0-	-167	-0-	794	3			N	-0-					27
06	810	N	713	-0-	-97	-0-	713	3			N	-0-					27
07	775	N	771	-0-	-4	-0-	771	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF. 12266 - 12641

02	2610	X	1816	-0-	-794	-0-	116	1	1681	3	N	17					80
							19	9									
03	2464	X	2464	-0-	-0-	-0-	124	1	2297	3	N	39					119
							43	9									
04	2700	X	2405	-0-	-295	-0-	120	1	2242	3	N	39					158
							43	9									
05	2790	X	2556	-0-	-234	-0-	124	1	2387	3	N	41					199
							45	9									
06	2370	N	2255	-0-	-115	-0-	40	1	2165	3	N	45					244
							50	9									
07	2480	N	2350	-0-	-130	-0-	124	1	2189	3	N	34	187	1			91
							37	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

02	58	N	48	-0-	-10	-0-	48	3			N	-0-					143
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					143
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					143
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					143
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					143
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					143

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAN-ZAN (MID. CANYON) //CONT.// 99658 500 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	R	55	-0-		-0-	-0-	52	3	3	9	N	3					132
03	93	#	64	-0-		-29	-0-	61	3	3	9	N	3					135
04	90	#	58	-0-		-32	-0-	54	3	4	9	N	4					139
05	93	#	38	-0-		-55	-0-	38	3			N	-0-	88	1			51
06	60	#	46	-0-		-14	-0-	45	3	1	9	N	1					52
07	62	#	39	-0-		-23	-0-	36	3	3	9	N	3					55

PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	#	452	-0-		-273	-0-	440	3	12	9	N	11					304
03	527	#	434	-0-		-93	-0-	409	3	25	9	N	23	9	8			318
04	600	R	600	-0-		-0-	-0-	585	3	15	9	N	14					332
05	849	R	849	-0-		-0-	-0-	834	3	15	9	N	14					346
06	555	R	555	-0-		-0-	-0-	546	3	9	9	N	8					354
07	620	#	-0-	-0-		-620	-0-					N	3					357

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11252	#	10972	-0-		-280	-0-	10893	2	79	9	N	72	89	1	1	8	11
03	11716	R	11716	-0-		-0-	-0-	11633	2	83	9	N	75	66	1	7	8	13
04	11640	#	11630	-0-		-10	-0-	11552	2	78	9	N	71	68	1	3	8	13
05	11935	#	11255	-0-		-680	-0-	11185	2	70	9	N	64	39	1	6	8	32
06	11550	#	11437	-0-		-113	-0-	11376	2	61	9	N	55	72	1	3	8	12
07	12028	#	11228	-0-		-800	-0-	11171	2	57	9	N	52	49	1	4	8	11